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By: Todd Grzech				
Detroit Renewable Energy LLC		May 5, 2021	Issued under authority of the	
5700 Russell Street		Filed by: DW	Michigan Public Service Commission	
Detroit, MI 48211	CANCELLED BY U-20824 ORDER U-20824		dated: January 21, 2021	
	MT		Case No. U-20794	
	REMOVED BY MI DATE 09-15-21			

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Issued: December 27, 2019 By: Thomas Cinzori Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 $\begin{bmatrix} CANCELLED \\ BY \\ ORDER \\ U-20794 \\ REMOVED BY \\ DATE \\ 05-05-21 \end{bmatrix}$	Michigan Public Service Commission January 3, 2020 File <u>d DBR</u>	Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237
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Issued: October 11, 201	6		Effective for service rendered on and after
By: J. Haak, Vice Presi Detroit Renewable Ener 5700 Russell Street Detroit, MI 48211	dent	Michigan Public Service Commission October 12, 2016 Filed	the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

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Issued: March 26, 201	0	Michigan Public Service Commission	e	Effective for service rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC		March 31, 20 ²	10	the April 2010 billing month. Issued under authority of the
Detroit, MI 48226	CANCELLED BY ORDER U-18131,U-15152 REMOVED BY RL	Filed h		Michigan Public Service Commission dated March 18, 2010 Case No. U-16152
	DATE 10-12-16			

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

Issued under authority of the

dated November 13, 2008 Case No. U-15648

Michigan Public Service Commission

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	Dilley, Controller		the December 2	2008 billing month.
D				1 1 6.1

November 25, 2008

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Steam Service Rate

33. General

- 34. Steam Service Rate
- 35. Steam Cost Recovery ("SCR") Clause

	Michigan Public Service Commission
Issued: June 29, 2007 By: C. E. French, President	July 2, 2007
Detroit Thermal, LLC	Filed <u>F</u>
541 Madison Ave.	
Detroit, MI 48226	

Effective for service rendered on and after the July2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

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Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

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By: C. E. French, President	Michigan Public Service Commission	Effective: April 14,	2000

June 5, 2006

Filed PJ

Issued under authority of the Michigan Public Service Commission dated March 24, 1981 Case No. U-6300

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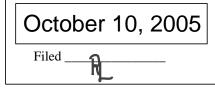
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Steam Service Rate

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REMOVED BYPJ	45.00
DATE04-19-06	15.00

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission



Effective for service rendered on and after September 9, 2005. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

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Issued: February 9, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	Michigan Public Service Commission May 5, 2021 Filed by: DW	Effective for service rendered on and after the April 2021 billing month Issued under authority of the Michigan Public Service Commission dated: January 21, 2021 Case No. U-20794
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Issued: December 27	Michigan Public Service	Effective for service rendered on and after
By: Thomas Cinzori	Commission	the April 2019 billing month
Detroit Renewable En 5700 Russell Street Detroit, MI 48211	January 3, 2020	Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237

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Issued: April 2, 2018 By: J. Haak, Vice Presiden	t	Michigan Public Service Commission	Effective for service rendered on and after the April 2018 billing month.
Detroit Renewable Energy I 5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20	April 17, 2018 Filed DBR	Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413

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CANCELLED BY ORDER U-18413
REMOVED BY DBR
DATE 04-17-18

Issued: March 26, 2018 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission

March 26, 2018

Effective for service rendered on and after the April 2018 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18413

Filed CEP

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CANCELLED BY ORDER_U-18413
REMOVED BY CEP

Issued: August 3, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission August 7, 2017 Effective for service rendered on and after the August 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153

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CANCELLED BY ORDER U-18153, U-15152 REMOVED BY RL DATE 08-07-17

DATE _____

Issued: March 28, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission March 29, 2017 Filed _ R

Effective for service rendered on and after the April 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

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Seventeenth Revised 4.00	October 12, 2016
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First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
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Original 15.01	October 12, 2016
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Original 15.04	October 12, 2016
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Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY ORDER U-18153, U-15152 REMOVED BY RL DATE 03-29-17 Michigan Public Service Commission October 12, 2016 Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Sixteenth Revised 4.00	June 2016 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
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Issued: June 14, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL

Michigan Public Service Commission
June 14, 2016
Filed

Effective for service rendered on and after the April 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fifteenth Revised 4.00	April 2016 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
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Sixteenth Revised 20.00	April 2016 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
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Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Michigan Public Service Commission March 28, 2016 Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fourteenth Revised 4.00	May 2015 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
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Issued: May 18, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED BY ORDER U-17946,U-15152 Detroit, MI 48226

> REMOVED BY____RL 03-28-16

DATE ____

Michigan Public Service Commission May 19, 2015 Filed R

Effective for service rendered on and after the April 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Thirteenth Revised 4.00	April 2015 Billing Cycle
Original 5.00	September 9, 2005
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Original 7.00	September 9, 2005
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Third Revised 22.00	December 2008 Billing Cycle
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Issued: March 26, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL DATE 05-19-15 Michigan Public Service Commission March 30, 2015 Filed Effective for service rendered on and after the April 2015 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17696

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
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Original 5.00	September 9, 2005
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Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLE BY ORDER U-	D -17696,U-15152
REMOVED	BY RL
DATE	03-30-15

Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

April 2, 2014 Filed

RL

Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
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Original 5.00	September 9, 2005
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Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC	Michigan Public Service Commission April 1, 2013	Effective for service rendered on and after the April 2013 billing month.	
Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-17337, U-1515 REMOVED BY RL DATE 04-02-14	2 Filed	Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
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Original 5.00	September 9, 2005
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Issued: April 26, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission April 30, 2012	Effective for service rendered on and after the May 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927	
	DATE04-01-13	۳ <u>ب</u>	Case No. 0-16927

Sheet No.	Sheet Effective Date
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	ny, Controller	Michigan Public Service Commission April 2, 2012	Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission
Detroit, MI 48226	ORDER U-16927, U-15152 REMOVED BY RL DATE 04-30-12	Filed	Michigan Public Service Commission Case No. U-16927

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CANCELLED BY ORDER1692	7,U-15152
REMOVED BY	RL

04-02-12

Issued: July 27, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
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Original 5.00	September 9, 2005
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CANCELLED BY ORDER <u>U-16448</u>, U-15152 REMOVED BY <u>RL</u> DATE <u>07-28-11</u>

Issued: June 28, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

Effective for service rendered on and after the July 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

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CANCELLED BY U-16448,U-15152 REMOVED BY RL DATE 06-28-11

Issued: March 28, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

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Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED BY ORDER	L6448,U-15152
REMOVED B	_Y RL
DATE	03-30-11

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission		
March	31,	2010
Filed	₹	

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

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Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
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Revised 4.00	November 18, 2008
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CANCELLED BY ORDER16	152,U-15152
REMOVED BY_	RL
DATE0	3-31-10

Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

November 25, 2008

R

Filed _

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	June 29, 2007
Revised 4.00	June 29, 2007
Original 5.00	September 9, 2005
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Michigan Public Service Commission	
July 2, 2007	CANCELLED BY ORDER <u>U-15152</u> , <u>U-156</u> 48 REMOVED BY <u>RL</u> DATE <u>11-25-08</u>

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective: see above

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	Michigan Public Service Commission June 5, 2006 Filed <u>PJ</u>	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER_U-6300,U-15045 REMOVED BY_NAP DATE_07-02-07	Effective: See Above

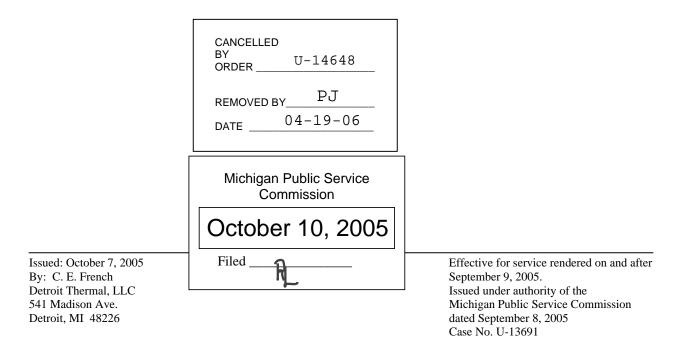
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Revised 15.00	April 2006 Billing Month
Revised 16.00	See Sheet for Effective Date
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Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective: See Above	
CANCELLED BY U-6300 ORDER	
REMOVED BY NAP	

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Original 3.00	September 9, 2005
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Original 15.00	September 2005 Billing Month
16.00	See Sheet for Effective Date



(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. LEVELIZED BILLING

For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Levelized billing will begin in May. Customers with less than 12 months of billing history will not be eligible.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

Issued: October 7, 2 By: C. E. French Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission October 10, 2005 Filed	Effective for service rendered on and after September 9, 2005. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

STEAM SERVICE RATE SCHEDULE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Steam Service Rate: Applied to all steam consumption.

Steam Service Rate per 1000 pounds: See Steam Service Rate Schedule, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism: The Steam Service Rate for customers receiving steam service pursuant to the Steam Service Rate Schedule is subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 35.

Issued: March 26, 20 By: R. Dilley, Cont Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-18131,U-15152 REMOVED BY RL	Michigan Public Service Commission March 31, 2010 Filed	Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152
	DATE 10-12-16		

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism. See Steam Service Rate, Rule 35 (f).

CANCELLED BY ORDER <u>U-16152,U-151</u> 52
REMOVED BY RL
DATE03-31-10

Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission		
November 25, 2008		
Filed		

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Steam Cost Recovery Adjustment Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Steam Cost Recovery Factor Adjustment Mechanism Clause. See Steam Cost Recovery Adjustment Mechanism Clause, Section 35 (g).

Michigan Public Service Commission July 20, 2007 Filed <u>P</u>	CANCELLED
	BY ORDER <u>U-15152</u> , <u>U-15648</u> REMOVED BY <u>RL</u> DATE <u>11-25-08</u>
007 President	Effective for service rendered on and after the July 2007 billing month

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

	Mic	chigan Public Service Commission	
	July	y 2, 2007	
Issued: June 29, 2007 By: C. E. French, Preside Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	nt	CANCELLED BY U-15192 ORDER REMOVED BY DATE07-20-07	Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Gas Cost Adjustment Mechanism Clause. See Gas Cost Adjustment Mechanism Clause, Section 35.

(Continued on Sheet No.	16.00)
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	CANCELLED BY U-15045 ORDER <u>V-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u>	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC	Michigan Public Service Commission	Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the
541 Madison Ave. Detroit, MI 48226	June 5, 2006	Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

STEAM SERVICE RATE

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge (Default Rate) on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Minimum Charge: The minimum Volumetric Charge shall be \$5.50 per month for each metered point of supply.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to this Gas Price Adjustment Mechanism. The monthly volumetric charge under the Company's Steam Service Rate is based on the monthly MichCon billed GCR factor plus a current cost of service rate of \$0.55 for transportation on the MichCon distribution system.

		CANCELLED BY U-14722 ORDER	
	(Continued on Sheet No. 16.00)	REMOVED BY NAP DATE 06-05-06	
Issued: October 7, 2005 By: C. E. French	 Michigan Public Service Commission 	Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005	
Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	October 10, 2005		
	Filed	Case No. U-13691	

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 202	1	Mishison Dublis Comice	Effective for service rendered on and after
By: Todd Grzech		Michigan Public Service Commission	the April 2021 billing month
Detroit Renewable Energ	gy LLC	May 5, 2021	Issued under authority of the
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211			dated: January 21, 2021
			Case No. U-20794
	CANCELLED BY U-20 ORDER REMOVED BY DATE09-15	 T	

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

DW

05-05-21

REMOVED BY

DATE ____

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: Decer	nber 27, 2019	Michigan Public Service	Effective for service rendered on and after
By: Thomas Cinzori			the April 2019 billing month
Detroit Renewable Energy LLC			Issued under authority of the
5700 Russell Street			Michigan Public Service Commission
Detroit, MI 48211		Filed DBR	dated December 19, 2019
			[⊥] Case No. U-20237
	CANCELLED BY U-20794 ORDER		

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factor are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 7 By: J. Haak, Vice P Detroit Renewable E 5700 Russell Street Detroit, MI 48211	resident	Michigan Public Service Commission October 12, 2016 Filed	Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 202	21	Michigan Public Service	Effective for service rendered on and after
By: Todd Grzech		Commission	the April 2021 billing month
Detroit Renewable Ene	ergy LLC	May 5, 2021	Issued under authority of the
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211			dated: January 21, 2021
]			Case No. U-20794
	CANCELLED BY U-20824 ORDER		
	REMOVED BY <u>MT</u> DATE <u>09-15-21</u>		

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019 By: Thomas Cinzori	Commission	Effective for service rendered on and after the April 2019 billing month
	January 3, 2020	Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

	2016		
Issued: October 11, 2	2016	Effective for service rendered on and after	
By: J. Haak, Vice P.	resident		the October 2016 billing month.
Detroit Renewable Energy LLC 5700 Russell Street		Michigan Bublic Service	Issued under authority of the Michigan Public Service Commission
		Michigan Public Service Commission	
Detroit, MI 48211	CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20	October 12, 2016	dated October 11, 2016 Case No. U-18131

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

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Issued: February 9, 202	21	Mishiana Dublis Comise	Effective for service rendered on and after
By: Todd Grzech		Michigan Public Service	the April 2021 billing month
Detroit Renewable Energy LLC		May 5, 2021	Issued under authority of the
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211			dated: January 21, 2021
	CANCELLED BY ORDERU-20824 REMOVED BYMT DATE09-15-21	-	Case No. U-20794

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission	Effective for service rendered on and after the April 2019 billing month
January 3, 2020	Issued under authority of the Michigan Public Service Commission
File <u>d DBR</u>	dated December 19, 2019 Case No. U-20237
January 3, 2020	Issued under authority of the Michigan Public Service Commission dated December 19, 2019

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY ORDER U-20237	
REMOVED BY DBR	



Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$9.77 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 2021		Effective for service rendered on and after
By: Todd Grzech	Michigan Public Service Commission	the April 2021 billing month
Detroit Renewable Energy LLC	May 5, 2021	Issued under authority of the
5700 Russell Street	Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211	Theory DW	dated: January 21, 2021
		Case No. U-20794
CANCELLED BY U-2082 ORDERU-2082	4	
REMOVED BY MT DATE09-15-2	21	

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 2	27, 2019	Michigan Public Service	Effective for service rendered on and after
By: Thomas Cinzon	ri	Commission	the April 2019 billing month
Detroit Renewable	Energy LLC	January 3, 2020	Issued under authority of the
5700 Russell Street Detroit, MI 48211		bandary 0, 2020	Michigan Public Service Commission dated December 19, 2019
		File <u>d DBR</u>	
B	CANCELLED WORDER U-20794 REMOVED BY DW ATE 05-05-21		Case No. U-20237

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016							
By: J. Haak, Vice President							
Detroit Renewable Energy LLC							
5700 Russell Street							
Detroit, MI 48211							

BY ORDER <u>U-20237</u> REMOVED BY <u>DBR</u> DATE <u>1-3-20</u>



Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$		=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$	-	=		
June	2025	\$ 11.35	+	\$	-	=		
July	2025	\$ 11.35	+	\$	-	=		
August	2025	\$ 11.35	+	\$	-	=		
September	2025	\$ 11.35	+	\$		=		
October	2025	\$ 11.35	+	\$		=		
November	2025	\$ 11.35	+	\$	-	=		
December	2025	\$ 11.35	+	\$		=		
January	2026	\$ 11.35	+	\$		=		
February	2026	\$ 11.35.	+	\$	-	=		
March	2026	\$ 11.35	+	\$	-	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

By: Richard Pucak Detroit Thermal, LLC Michigan Public Service Commission April 1, 2025 the A	fective for service rendered on and after e April 2025 billing month sued under authority of MPSC Case b. U-21616 and MCL 460.6r

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$		=	\$11.85	\$11.85
February	2025	\$ 11.85.	+	\$	-	=	\$11.85	\$5.85
March	2025	\$ 11.85	+	\$	-	=	\$11.85	\$5.85

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February 25.	, 2025		Effective for service rendered on and after
By: Richard Pucak		Michigan Public Service	the March 2025 billing month
Detroit Thermal, LLC	2	Commission February 28, 2025	Issued under authority of MPSC Case
541 Madison Ave	r	1 ebiuary 20, 2025	No. U-21447 and MCL 460.6r
Detroit, MI 48226	CANCELLED BY U-21616 ORDERU-21616	Filed by: DW	
	REMOVED BYDW DATE04-01-25	-	

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$		=	\$11.85	\$11.85
February	2025	\$ 11.85.	+	\$	-	=	\$11.85	\$5.85
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 29, 202	24		Effective for service rendered on and after
By: Richard Pucak Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	CELLED ERU-21447 OVED BYDW	Michigan Public Service Commission January 30, 2025 Filed by: DW	the February 2025 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$		=	\$11.85	\$11.85
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 2	7,2024	Michigan Public Service	Effective for service rendered on and after			
By: Richard Pucak		Commission	the January 2025 billing month			
Detroit Thermal, LL	.C	December 27, 2024	Issued under authority of MPSC Case			
541 Madison Ave			No. U-21447 and MCL 460.6r			
Detroit, MI 48226	CANCELLED BY ORDER	File <u>d DW</u>				

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Table 34.	.1		
Month	Year	se SSCR tor \$/Mlb.	+	Incremental ntingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85.	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 25	, 2024		Effective for service rendered on and after
By: Richard Pucak		Michigan Public Service Commission	the December 2024 billing month
Detroit Thermal, LLC	2		Issued under authority of MPSC Case
541 Madison Ave		Filed by: DW	No. U-21447 and MCL 460.6r
Detroit, MI 48226	CANCELLED BY U-21447 ORDER U-21447 REMOVED BY DW DATE 12-27-24	_	

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85.	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 30, 2024 By: Richard Pucak Detroit Thermal, LLC			ichigan Public Service Commission tober 31, 2024	Effective for service rendered on and after the November 2024 billing month Issued under authority of MPSC Case
541 Madison Ave Detroit, MI 48226	ve Filed by: DW		,	No. U-21447 and MCL 460.6r

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 1, 2 By: Phil Malara	024		Michigan Public Service Commission	Effective for service rendered on and after the October 2024 billing month
Detroit Thermal, LL	C	0	ctober 2, 2024	Issued under authority of MPSC Ca
541 Madison Ave Detroit, MI 48226	CANCELLED BY ORDER U-21447	Filed by: DW		No. U-21447 and MCL 460.6r
	REMOVED BY DW DATE 10-31-24			

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	C	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$		=	\$	\$
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: August 28, 2 By: Phil Malara Detroit Thermal, LL 541 Madison Ave		Michigan Public Service Commission August 29, 2024 Filed by: DW	Effective for service rendered on and after the September 2024 billing month Issued under authority of MPSC Cas No. U-21447 and MCL 460.6r
Detroit, MI 48226	CANCELLED BY U-21447 ORDER U-21447 REMOVED BY DW DATE 10-02-24		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	(Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$		=	\$	\$
October	2024	\$ 11.85	+	\$		=	\$	\$
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July29, 2024			Effective for service rendered on and after
By: Phil Malara		Michigan Public Service Commission	the August 2024 billing month
Detroit Thermal, LL	C		Issued under authority of MPSC Case
541 Madison Ave	<u> </u>	August 2, 2024	No. U-21447 and MCL 460.6r
Detroit, MI 48226	CANCELLED BY U-21447	Filed by: DW	
	ORDER		
	REMOVED BYDW		
	DATE 08-29-24	L	

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	C	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$	-	=	\$	\$
September	2024	\$ 11.85	+	\$		=	\$	\$
October	2024	\$ 11.85	+	\$		=	\$	\$
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 30, 2024	4			Effective for service rendered on and after
By: Phil Malara		Μ	lichigan Public Service	the July 2024 billing month
Detroit Thermal, LLC	C		Commission y 11, 2024	Issued under authority of MPSC Case
541 Madison Ave		Ju	y 11, 2024	No. U-21447 and MCL 460.6r
Detroit, MI 48226	CANCELLED		Filed by: DW	
	BY U-21447 ORDERU-21447			
	REMOVED BYDW			
	DATE 08-02-24	4		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34	.1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/MIb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$	-	=	\$	\$
August	2024	\$ 11.85	+	\$	-	=	\$	\$
September	2024	\$ 11.85	+	\$		=	\$	\$
October	2024	\$ 11.85	+	\$		=	\$	\$
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 31, 2024 By: Phil Malara Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226		Michigan Public Service Commission June 3, 2024 Filed by: DW	Effective for service rendered on and after the June 2024 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r
	REMOVED BY DW	-	

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34	.1		
Month	Year	se SSCR tor \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$		=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$	-	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$	-	=	\$	\$
July	2024	\$ 11.85	+	\$	-	=	\$	\$
August	2024	\$ 11.85	+	\$	-	=	\$	\$
September	2024	\$ 11.85	+	\$		=	\$	\$
October	2024	\$ 11.85	+	\$		=	\$	\$
November	2024	\$ 11.85	+	\$	-	=	\$	\$
December	2024	\$ 11.85	+	\$		=	\$	\$
January	2025	\$ 11.85	+	\$		=	\$	\$
February	2025	\$ 11.85.	+	\$	-	=	\$	\$
March	2025	\$ 11.85	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 29, 2024 By: Phil Malara Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Michigan Public Service Commission April 30, 2024 Filed by: DW	Effective for service rendered on and after the May 2024 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	C	Incremental contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$		=	\$15.03	\$15.03
February	2024	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
March	2024	\$ 15.03	+	\$	-	=	\$15.03	\$15.03

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

By: Phil Malara	Michigan Public Service Commission February 27, 2024 Filed by: DW Effective for service rendered on and at the March 2024 billing month Issued under authority of MPS No. U-21279 and MCL 460.6r	
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34	.1		
Month	Year	se SSCR tor \$/Mlb.	+	Co	ncremental ntingent SSCR ⁻ actor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$		=	\$15.03	\$15.03
February	2024	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
March	2024	\$ 15.03	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 30 By: Phil Malara Detroit Thermal, Ll 541 Madison Ave Detroit, MI 48226	CANCELLED BY ORDER U-21279 REMOVED BY DW	Michigan Public Service Commission January 31, 2024 Filed by: DW	Effective for service rendered on and after the Feburary 2024 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r
	DATE 02-27-24		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	se SSCR or \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$		=	\$	\$
February	2024	\$ 15.03	+	\$	-	=	\$	\$
March	2024	\$ 15.03	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Ssued: November 28, 2023 By: Todd Grzech Detroit Thermal, LLC 41 Madison Ave Detroit, MI 48226 By: CANCELLED BY CORDER_U-21279 Order Michigan Public Service Commission November 30, 2023 Filed by: DW
REMOVED BY DATE01-03-24

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	se SSCR tor \$/Mlb.	+	C	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$		=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$	-	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$		=	\$	\$
January	2024	\$ 15.03	+	\$		=	\$	\$
February	2024	\$ 15.03	+	\$	-	=	\$	\$
March	2024	\$ 15.03	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 31, 2	023		Effective for service rendered on and after		
By: Todd Grzech		Michigan Public Service Commission	the November 2023 billing month		
Detroit Thermal, LLC	2	November 30, 2023	Issued under authority of MPSC Case		
541 Madison Ave		Filed by: DW	No. U-21279 and MCL 460.6r		
Detroit, MI 48226]	Flied by: DW			
	CANCELLED BY U-21279 ORDER				
	REMOVED BY				

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	e SSCR or \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$15.49	\$15.03
October	2023	\$ 15.49	+	\$		=	\$1 5.03	\$1 5.03
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 2 By: Todd Grzech	27, 2023	Michigan Public Service Commission	Effective for service rendered on and after the October 2023 billing month
Detroit Thermal, LL	.C	September 28, 2023	Issued under authority of MPSC Case
541 Madison Ave Detroit, MI 48226	CANCELLED BY ORDERU-21279	Filed by: DW	No. U-21279 and MCL 460.6r
	REMOVED BY DW		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	se SSCR or \$/Mlb.	+	(Incremental contingent SSCR Factor \$/MIb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$1 5.49	\$15.03
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: August 28, 2023		Effective for service rendered on and after
By: Todd Grzech	Michigan Public Service	the September 2023 billing month
Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Commission September 5, 2023 Filed by: DW	Issued under authority of MPSC Case No. U-21279 and MCL 460.6r

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	C	Incremental contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$		=	\$	\$
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 26, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Michigan Public Service Commission July 28, 2023 Filed by: DW	Effective for service rendered on and after the August 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r
		REMOVED BYDW DATE09-05-23

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	se SSCR or \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$	-	=	\$	\$
September	2023	\$ 15.49	+	\$		=	\$	\$
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 29, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Michigan Public Service Commission July 6, 2023 Filed by: DW	Effective for service rendered on and after the July 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r
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					Table 34	.1		
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May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$	-	=	\$	\$
August	2023	\$ 15.49	+	\$	-	=	\$	\$
September	2023	\$ 15.49	+	\$		=	\$	\$
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 25, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	: Todd Grzech troit Thermal, LLC 1 Madison Ave		Effective for service rendered on and after the June 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460. 6r
	CANCELLED BY U-21279 ORDER		

DW

REMOVED BY DATE ____07-06-23

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34	.1		
Month	Year	se SSCR or \$/Mlb.	+	C	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$ 15.49	\$15.49
May	2023	\$ 15.49	+	\$	-	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$	-	=	\$	\$
July	2023	\$ 15.49	+	\$	-	=	\$	\$
August	2023	\$ 15.49	+	\$	-	=	\$	\$
September	2023	\$ 15.49	+	\$		=	\$	\$
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 27, 2	2023		Effective for service rendered on and after
By: Todd Grzech		Michigan Public Service Commission	the May 2023 billing month
Detroit Thermal, I	LLC	April 28, 2023	Issued under authority of MPSC Case
541 Madison Ave		Filed by: DW	No. U-21279 and MCL 460. 6r
Detroit, MI 48226	Detroit, MI 48226		
	CANCELLED BY U-21279 ORDER DW REMOVED BY DW DATE 05-31-23		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	.1		
Month	Year	se SSCR or \$/Mlb.	+	С	Incremental ontingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$		=	\$ 15.49	\$15.49
Мау	2023	\$ 15.49	+	\$	-	=	\$	\$
June	2023	\$ 15.49	+	\$	-	=	\$	\$
July	2023	\$ 15.49	+	\$	-	=	\$	\$
August	2023	\$ 15.49	+	\$	-	=	\$	\$
September	2023	\$ 15.49	+	\$		=	\$	\$
October	2023	\$ 15.49	+	\$		=	\$	\$
November	2023	\$ 15.49	+	\$	-	=	\$	\$
December	2023	\$ 15.49	+	\$		=	\$	\$
January	2024	\$ 15.49	+	\$		=	\$	\$
February	2024	\$ 15.49	+	\$	-	=	\$	\$
March	2024	\$ 15.49	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 5, 202 By: Todd Grzech Detroit Thermal, LI 541 Madison Ave Detroit, MI 48226	Todd Grzech roit Thermal, LLC Madison Ave		Effective for service rendered on and after the April 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460. 6r		
Deuon, MI 48220	CANCELLED BY U-21279 ORDER U-21279 REMOVED BY DW DATE 04-28-23				

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Т	able 34.	1		
Month	Year	se SSCR or \$/Mlb.	Incremental Contingent SSCR Factor \$/Mlb.		=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.	
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40		=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	-	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71		=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$3.63		=	\$16.12	\$16.12
February	2023	\$ 12.49	+	\$0.00	-	=	\$12.49	\$12.49
March	2023	\$ 12.49	+	\$0.00	-	=	\$ 12.49	\$ 12.49

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February 2 4 By: Todd Grzech Detroit Thermal, LL 541 Madison Ave Detroit, MI 48226	troit Thermal, LLC 1 Madison Ave		Effective for service rendered on and after the March 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072			
201011,111 10220	ORDER 0-21279 REMOVED BY DW DATE 04-11-23					

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Т	able 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	Increme Contingen Factor S	t SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
Мау	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40		=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	-	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71		=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$3.63		=	\$16.12	\$16.12
February	2023	\$ 12.49	+	\$0.00	-	=	\$12.49	\$12.49
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 30, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Michigan Public Service CommissionEffective for service rendered on and after the February 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				1	able 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	Incremental + Contingent SSCR Factor \$/Mlb.		=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
Мау	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40		=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	-	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71		=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$3.63		=	\$16.12	\$16.12
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Definit, IVI 48220 0-21072 Order dated Julie 23, 2022, Case 140. 0-21072 REMOVED BY DW Date 02-02-23	Detroit, MI 48226	CANCELLED BY ORDER U-21072 REMOVED BY DW	Michigan Public Service Commission January 5, 2023 Filed by: DW	Effective for service rendered on and after the January 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				T	able 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	Incremental + Contingent SSCR + Factor \$/Mlb.			Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40		=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	-	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71		=	\$17.20	\$17.20
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: Novemb By: Todd Grzec Detroit Thermal, 541 Madison Av	h LLC e	Michigan Public Service Commission November 30, 2022 Filed by: DW	Effective for service rendered on and after the December 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072		
Detroit, MI 482	CANCELLED BY U-21072 ORDER		Order dated Julie 25, 2022, Case No. 0-21072		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

						Table 34.	1		
Month	Base SSCR Year Factor \$/Mlb.		+	Contingen	Incremental Contingent SSCR Factor \$/Mlb.		Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.	
April	2022	\$	12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$	12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$	12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$	12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$	12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$	12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$	12.49	+	\$6.40		=	\$18.89	\$17.76
November	2022	\$	12.49	+	\$6.32	-	=	\$18.81	\$18.48
December	2022	\$		+	\$		=	\$	\$
January	2023	\$		+	\$		=	\$	\$
February	2023	\$		+	\$	-	=	\$	\$
March	2023	\$		+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave	etroit Thermal, LLC 41 Madison Ave		Effective for service rendered on and after the November , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072	
Detroit, MI 48226	BY TRADATO		Order dated June 23, 2022, Case No. U-21072	
	REMOVED BY DW DATE11-30-22			

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				T	able 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	Increme Contingen Factor S	t SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40		=	\$ 18.89	\$17.76
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 2 By: Todd Grzech Detroit Thermal, LLU 541 Madison Ave Detroit, MI 48226	C CANCELLED BY ORDER U-21072	Michigan Public Service Commission September 28, 2022 Filed by: DW	Effective for service rendered on and after the October 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072
	REMOVED BY DATE10-26-22		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	Increme Contingen Factor	t SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46		=	\$18.95	\$17.76
October	2022	\$	+	\$		=	\$	\$
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: August 30 , By: Todd Grzech Detroit Thermal, Ll 541 Madison Ave Detroit, MI 48226	LC	Michigan Public Service Commission September 2, 2022 Filed by: DW	Effective for service rendered on and after the September 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072
	ORDER		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1		
Month	Year	se SSCR or \$/Mlb.	+	Increm Continger Factor	nt SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	-	=	\$16.76	\$16.76
September	2022	\$	+	\$		=	\$	\$
October	2022	\$	+	\$		=	\$	\$
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 27, 2022 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226		Michigan Public Service Commission August 1, 2022 Filed by: DW	Effective for service rendered on and after the August 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				-	Table 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	Increm Continger Factor	nt SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	-	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	-	=	\$19.09	\$18.48
August	2022	\$	+	\$	-	=	\$	\$
September	2022	\$	+	\$		=	\$	\$
October	2022	\$	+	\$		=	\$	\$
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 29,2022			Effective for service rendered on and after
By: Todd Grzech	CANCELLED	Michigan Public Service Commission	the July 2022 billing month
Detroit Thermal, LLC	BY ORDERU-21072	June 30, 2022	Issued under authority of
541 Madison Ave	REMOVED BYDW	Filed by: DW	Michigan Public Service Commission
Detroit, MI 48226	DATE08-01-22		Order dated June 23, 2022, Case No. U-21072

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				1	able 34.	1		
Month	Year	se SSCR tor \$/Mlb.	+	Increme Contingen Factor S	t SSCR	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
Мау	2022	\$ 12.51	+	\$5.11	-	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$ 6.64	-	=	\$19.15	\$18.48
July	2022	\$	+	\$	-	=	\$	\$
August	2022	\$	+	\$	-	=	\$	\$
September	2022	\$	+	\$		=	\$	\$
October	2022	\$	+	\$		=	\$	\$
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 27, 2022 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	Michigan Public Service Commission May 31, 2022 Filed by: DW	Effective for service rendered on and after the June , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					-	Table 34.	1		
Month	Year		e SSCR or \$/Mlb.	+	Incremental Contingent SSCR		=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April May	2022 2022	\$ \$	12.51 12.51	+ +	\$2.34 \$ 6.51	-	= =	\$14.85 \$ 19.02	\$14.48 \$16.48
June	2022	\$		+	\$	-	=	\$	\$
July	2022	\$		+	\$	-	=	\$	\$
August	2022	\$		+	\$	-	=	\$	\$
September	2022	\$		+	\$		=	\$	\$
October	2022	\$		+	\$		=	\$	\$
November	2022	\$		+	\$	-	=	\$	\$
December	2022	\$		+	\$		=	\$	\$
January	2023	\$		+	\$		=	\$	\$
February	2023	\$		+	\$	-	=	\$	\$
March	2023	\$		+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 27, 2022 By: Todd Grzech		Michigan Public Service	Effective for service rendered on and after the May , 2022 billing month
Detroit Thermal, LLC	CANCELLED BY ORDER U-20824	May 3, 2022	Issued under authority of
541 Madison Ave Detroit, MI 48226	REMOVED BY DW DATE 05-31-22	Filed by: MT	Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				-	Table 34.	1		
Month	Year	e SSCR or \$/Mlb.	+	Incremental Contingent SSCB		=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34		=	\$14.85	\$14.48
Мау	2022	\$	+	\$	-	=	\$	\$
June	2022	\$	+	\$	-	=	\$	\$
July	2022	\$	+	\$	-	=	\$	\$
August	2022	\$	+	\$	-	=	\$	\$
September	2022	\$	+	\$		=	\$	\$
October	2022	\$	+	\$		=	\$	\$
November	2022	\$	+	\$	-	=	\$	\$
December	2022	\$	+	\$		=	\$	\$
January	2023	\$	+	\$		=	\$	\$
February	2023	\$	+	\$	-	=	\$	\$
March	2023	\$	+	\$	-	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 29, 2022	2	Michigan Public Service	Effective for service rendered on and after
By: Todd Grzech		Commission	the April , 2022 billing month
Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226	CANCELLED BY U-20824 ORDER U-20824 REMOVED BY DW DATE 05-03-22	March 29, 2022	Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Т	able 34.	1				
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	aximum able SSCR tor \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
May	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
July	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
August	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$ 10.13	+	\$ 2.44		=	\$	12.57	\$	12.57
October	2021	\$ 10.13	+	\$3.71		=	\$	13.84	\$	13.84
November	2021	\$ 10.13	+	\$6.04	-	=	\$	16.17	\$	13.84
December	2021	\$ 10.13	+	\$		=	\$	16.17	\$	13.84
January	2022	\$ 10.13	+	\$		=	\$	16.17	\$	13.84
February	2022	\$ 10.13	+	\$	-	=	\$	16.17	\$	14.48
March	2022	\$ 10.13	+	\$	-	=	\$	16.17	\$	14.48

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February	24, 2022		Effective for service rendered on and after
541 Madison Ave	By: Todd Grzech Detroit Thermal, LLC		the March , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824
	CANCELLED BY U-20824 ORDER		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

				Т	able 34.	1				
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	ximum able SSCR or \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
Мау	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
July	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
August	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$ 10.13	+	\$ 2.44		=	\$	12.57	\$	12.57
October	2021	\$ 10.13	+	\$3.71		=	\$	13.84	\$	13.84
November	2021	\$ 10.13	+	\$6.04	-	=	\$	16.17	\$	13.84
December	2021	\$ 10.13	+	\$		=	\$	16.17	\$	13.84
January	2022	\$ 10.13	+	\$		=	\$	16.17	\$	13.84
February	2022	\$ 10.13	+	\$	-	=	\$	16.17	\$	14.48
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 28, 2	021		Effective for service rendered on and after
By: Todd Grzech		Michigan Public Service Commission	the February, 2022 billing month
Detroit Thermal, LL	ν C	January 31, 2022	Issued under authority of
541 Madison Ave		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48226	CANCELLED BY ORDER		Order dated August 11, 2021, Case No. U-20824

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Т	able 34.	1				
Month	Year		se SSCR tor \$/MIb.	+	Continger	Incremental Contingent SSCR Factor \$/MIb.		Allow	iximum able SSCR tor \$/MIb.	Actual SSCR Factor Billed \$/MIb.	
April	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
May June	2021 2021	\$ \$	10.13 10.13	+ +	\$ \$	-	=	\$ \$	10.13 10.13	\$ \$	9.58 9.58
July	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
August	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$	10.13	+	\$ 2.44		=	\$	12.57	\$	12.57
October	2021	\$	10.13	+	\$3.71		=	\$	13.84	\$	13.84
November	2021	\$	10.13	+	\$6.04	-	=	\$	16.17	\$	13.84
December	2021	\$	10.13	+	\$		=	\$	16.17	\$	13.84
January	2022	\$	10.13	+	\$		=	\$	16.17	\$	13.84
February	2022	\$	10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$	10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 28 , By: Todd Grzech Detroit Renewable En 5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDERMT	Michigan Public Service Commission December 29, 2021 Filed by: DW	Effective for service rendered on and after the January , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824
	REMOVED BY DATE01-31-22		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Т	able 34.	1				
Month	Year		se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	ximum able SSCR or \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
May June	2021 2021	\$ \$	10.13 10.13	+ +	\$ \$	-	=	\$ \$	10.13 10.13	\$ \$	9.58 9.58
July	2021	\$	10.13	+	\$ \$	-	=	\$	10.13	\$	9.58
August	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$	10.13	+	\$ 2.44		=	\$	12.57	\$	12.57
October	2021	\$	10.13	+	\$3.71		=	\$	13.84	\$	13.84
November	2021	\$	10.13	+	\$6.04	-	=	\$	16.17	\$	13.84
December	2021	\$	10.13	+	\$	-	=	\$	15.22	\$	13.84
January	2022	\$	10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$	10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$	10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 24,	2021	Michigan Public Service	Effective for service rendered on and after
By: Todd Grzech		Commission	the December 2021 billing month
Detroit Renewable Ene	rgy LLC	November 30, 2021	Issued under authority of
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211			Order dated August 11, 2021, Case No. U-20824
	CANCELLED BY U-20824 ORDER U-20824 REMOVED BY DW DATE 12-29-21		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Т	able 34.	1				
Month	Year	Base SSCR ear Factor \$/MIb.			Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
May	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
June	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
July	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
August	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$	10.13	+	\$ 2.44		=	\$	12.57	\$	12.57
October	2021	\$	10.13	+	\$3.71		=	\$	13.84	\$	13.84
November	2021	\$	10.13	+	\$ 6.04	-	=	\$	16.17	\$	13.84
December	2021	\$	10.13	+	\$	-	=	\$	-	\$	-
January	2022	\$	10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$	10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$	10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 29, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	Michigan Public Service CommissionNovember 2, 2021Effective for service rendered on and after the November 2021 billing month Is sued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Т	able 34.	1					
Month Yea		Base SSCR r Factor \$/Mlb.			Incremental Contingent SSCR Factor \$/MIb.		=	Allow	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58	
May	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58	
June	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58	
July	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58	
August	2021	\$	10.13	+	\$	-	=	\$	10.13	\$	9.58	
September	2021	\$	10.13	+	\$ 2.44		=	\$	12.57	\$	12.57	
October	2021	\$	10.13	+	\$3.71		=	\$	13.84	\$	13.84	
November	2021	\$	10.13	+	\$	-	=	\$	-	\$	-	
December	2021	\$	10.13	+	\$	-	=	\$	-	\$	-	
January	2022	\$	10.13	+	\$	-	=	\$	-	\$	-	
February	2022	\$	10.13	+	\$	-	=	\$	-	\$	-	
March	2022	\$	10.13	+	\$	-	=	\$	-	\$	-	

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 27, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	Michigan Public Service Commission September 28, 2021 Filed by: DW	Effective for service rendered on and after the October 2021 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.	1				
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	ximum able SSCR or \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
May	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
July	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
August	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
September	2021	\$ 10.13	+	\$	2.64	=	\$	12.77	\$	12.77
October	2021	\$ 10.13	+	\$		=	\$	-	\$	-
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the **Monthly** SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.1						
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	- =	\$	10.13	\$	9.58	
May	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
July	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
August	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
September	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
October	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 26, 202	1		Effective for service rendered on and after
By: Todd Grzech		Michigan Public Service Commission	the July 2021 billing month
Detroit Renewable E	Energy LLC	July 27, 2021	Issued under authority of MCL 460.6r
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211			¹ Case No. U-20824
	CANCELLED BY U-20824 REMOVED BY MT DATE 09-15-21		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.1						
Month	Year	se SSCR or \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	- =	\$	10.13	\$	9.58	
Мау	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
July	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58	
August	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
September	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
October	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-	
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-	

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 1, 2021			Effective for service rendered on and after				
By: Todd Grzech		Michigan Public Service Commission	the July 2021 billing month				
Detroit Renewable En	nergy LLC	July 1, 2021	Issued under authority of MCL 460.6r				
5700 Russell Street		Filed by: DW	[→] Michigan Public Service Commission				
Detroit, MI 48211		Theory, DW	Case No. U-20824				
	CANCELLED BY U-20824 REMOVED BY DW DATE 07-27-21						

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	aximum able SSCR tor \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	- =	\$	10.13	\$	9.58
Мау	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
June	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	9.58
July	2021	\$ 10.13	+	\$	-	=	\$		\$	
August	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
September	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
October	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 30, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	Michigan Public Service Commission June 30, 2021 Filed by: DW	Effective for service rendered on and after the June 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824
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The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Contin	emental Igent SSCR tor \$/MIb.	gent SSCR =		aximum able SSCR tor \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	- =	\$	10.13	\$	9.58
May	2021	\$ 10.13	+	\$	-	=	\$	10.13	\$	10.13
June	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
July	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
August	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
September	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
October	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 27, By: Todd Grzech Detroit Renewable 5700 Russell Stree Detroit, MI 48211	e Energy LLC et	Michigan Public Service Commission May 5, 2021 Filed by: DW	Effective for service rendered on and after the May 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824
	CANCELLED BY U-20824 ORDER		

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					Table 34.1					
Month	Year	se SSCR or \$/MIb.	+	Conti	Incremental Contingent SSCR ₌ Factor \$/MIb.		Allow	iximum able SSCR or \$/MIb.	Actual SSCR Factor Billed \$/Mlb.	
April	2021	\$ 10.13	+	\$	-	- =	\$	10.13	\$	9.58
May	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
June	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
July	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
August	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
September	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
October	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
November	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
December	2021	\$ 10.13	+	\$	-	=	\$	-	\$	-
January	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
February	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-
March	2022	\$ 10.13	+	\$	-	=	\$	-	\$	-

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 27, 20 By: Todd Grzech Detroit Renewable H 5700 Russell Street Detroit, MI 48211	Energy LLC	Michigan Public Service Commission May 5, 2021 Filed by: DW	Effective for service rendered on and after the April 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824
	DATE05-05-21		

Pursuant to Commission Order in Case U-20237 application of the Company's Steam Supply Cost Recovery mechanism is temporarily suspended commencing with the April 2019 billing period. The suspension shall remain in effect for a period of 24 months or until an interim or final rate order is approved by the Commission, whichever first occurs. Concurrent with or prior to expiration of the suspension period, the Company will submit a revised tariff, revised SSCR plan and proposed SSCR Factor to take effect upon expiration of the period of suspension.

During the temporary suspension period the Company shall not be required to reconcile revenues with costs, receive additional revenues to cover costs, or issue refunds for such period(s).

Issued: December 27	, 2019	Michigan Public Service	Effective for service rendered on and after			
By: Thomas Cinzori		Commission	the April 2019 billing month			
Detroit Renewable E	nergy LLC	January 3, 2020	Issued under authority of the			
5700 Russell Street	CANCELLED	Filed DBR	Michigan Public Service Commission			
Detroit, MI 48211	BY U-20824		dated December 19, 2019			
			Case No. U-20237			
	REMOVED BYDW DATE 05-05-21					
	DATE					

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Con	cremental tingent SSCR actor \$/MIb.	=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
September	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
October	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
November	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
December	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20

Issued: November 26, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

Michigan Public Service Commission	Effective for service rendered on and after the December, 2019 billing month. Issued under
November 27, 2019	MCL 460.6r and MPSC Case No. U-20237
Filed DBR	

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allov	aximum vable SSCR :tor \$/MIb.	SCR SSCR Factor	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
May	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
September	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
October	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
November	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
December	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237	
REMOVED BY DBR DATE 11-27-19	

Issued: October 29, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

Michigan Public Se Commission	rvice
October 31, 2	019
Filed DBR	

Effective for service rendered on and after the November, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Allow	aximum vable SSCR stor \$/MIb.	Actual R SSCR Factor Billed \$/Mlb.	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
May	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
September	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
October	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
November	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 26, 2019 By: Thomas M. Cinzori, CFO		Commission	Effective for service rendered on and after the October, 2019 billing month. Issued under			
Detroit Renewable Energy LLC	CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 10-31-19		MCL 460.6r and MPSC Case No. U-20237			

					 Table 34.1						
Month	Base SSCR Month Year Factor \$/MIb.			+	Incremental Contingent SSCR Factor \$/MIb.		Allov	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2019	\$	14.05	+	\$ -	=	\$	14.05	\$	11.65	
Мау	2019	\$	14.05	+	\$ -	=	\$	14.05	\$	14.05	
June	2019	\$	14.05	+	\$ -	=	\$	14.05	\$	14.05	
July	2019	\$	14.05	+	\$ -	=	\$	14.05	\$	14.05	
August	2019	\$	14.05	+	\$ =	=	\$	14.05	\$	14.05	
September	2019	\$	14.05	+	\$ -	=	\$	14.05	\$	14.05	
October	2019	\$	14.05	+	\$ <u>2</u>	=	\$		\$	548) 1	
November	2019	\$	14.05	+	\$ -	=	\$	÷	\$		
December	2019	\$	14.05	+	\$ -	=	\$	-	\$		
January	2020	\$	14.05	+	\$ =	=	\$	-	\$	-	
February	2020	\$	14.05	+	\$ -	=	\$	-	\$	-	
March	2020	\$	14.05	+	\$ H	=	\$	÷-	\$	100	

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Issued: August 27, 2019 By: Thomas M. Cinzori, CFO		Michigan Public Service Commission	Effective for service rendered on and after
Detroit Renewable Energy LLC	CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 10-1-19	August 27, 2019 Filed DBR	the September, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237

						Table 34.1					
Month	Base SSCR Month Year Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.		
April	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	14.05
September	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$	14.05	+	\$	-	=	\$	-	\$	-

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(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 8-27-19

Issued: July 29, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

Michigan Public Service Commission	Effective for service rendered on and after the August, 2019 billing month. Issued under
July 29, 2019	MCL 460.6r and MPSC Case No. U-20237
File <u>d DBR</u>	

					Table 34.1					
		se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/MIb.		Actual SSCR Factor Billed \$/Mlb.	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
September	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

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Issued: June 28, 2019 By: Thomas M. Cinzori, CFO		Michigan Public Service Commission	Effective for service rendered on and after
Detroit Renewable Energy LL		July 1, 2019	the July, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237
Detroit Kellewable Ellergy LLC	CANCELLED BY ORDER U-20237	Filed DBR	MCL 400.01 and MFSC Case No. 0-20237
	REMOVED BY DBR		
	DATE 12010		

					Table 34.1					
Month Year		se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
August	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
September	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

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CANCELLED BY ORDER U-20237	
REMOVED BY DBR DATE 7-1-19	

					Table 34.1					
		se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/MIb.		Actual SSCR Factor Billed \$/Mlb.	
April	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
July	2019	\$ 14.05	+	\$	-	=	\$	14.05	\$	14.05
August	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
September	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$ 14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$ 14.05	+	\$	-	=	\$	-	\$	-

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Issued: June 28, 2019 By: Thomas M. Cinzori, CFO		Michigan Public Service Commission	Effective for service rendered on and after
Detroit Renewable Energy LL		July 1, 2019	the July, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237
Detroit Kellewable Ellergy LLC	CANCELLED BY ORDER U-20237	Filed DBR	MCL 400.01 and MFSC Case No. 0-20237
	REMOVED BY DBR		
	DATE 12010		

						Table 34.1					
Month	Base SSCR Month Year Factor \$/MIb.		+	Con	Incremental Contingent SSCR Factor \$/MIb.		Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.		
April	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	11.65
Мау	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	14.05
June	2019	\$	14.05	+	\$	-	=			\$	-
July	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
August	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
September	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$	14.05	+	\$	-	=	\$	-	\$	-

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 26, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC	CANCELLED BY ORDER U-20237 REMOVED BY DBR	Michigan Public Service Commission April 26, 2019 Filed	Effective for service rendered on and after the May, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237
	DATE 5-30-19		

						Table 34.1					
Month	Year	Base SSCR Year Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2019	\$	14.05	+	\$	-	=	\$	14.05	\$	11.65
May	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
June	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
July	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
August	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
September	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
October	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
November	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
December	2019	\$	14.05	+	\$	-	=	\$	-	\$	-
January	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
February	2020	\$	14.05	+	\$	-	=	\$	-	\$	-
March	2020	\$	14.05	+	\$	-	=	\$	-	\$	-

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 28, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC	CANCELLED	Michigan Public Service Commission April 1, 2019	Effective for service rendered on and after the April, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237
Denon Renewable Energy LLC	BY ORDER U-20237 REMOVED BY DBR	Filed DBR	MCL 400.01 and MFSC Case No. 0-20257

						Table 34.1					
Month	Year	Base SSCR Year Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	10.32
January	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	10.32
February	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	11.65
March	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	11.65

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Issued: February 25, 2019 By: Thomas M. Cinzori, CFO		Michigan Public Service Commission	Effective for service rendered on and after the March, 2019 billing month.
Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 4-1-19	February 25, 2019	Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413

						Table 34.1					
Month	Year	Base SSCR Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	10.32
January	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	10.32
February	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	11.65
March	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 25, 2019 By: Thomas M. Cinzori, CFO		Michigan Public Service Commission	Effective for service rendered on and after the February, 2019 billing month.
Detroit Renewable Energy LL 5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER U-18413	February 1, 2019 Filed	Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413
	REMOVED BY DBR DATE2-25-19		

						Table 34.1					
Month			ase SSCR + actor \$/MIb.		Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	10.32
January	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	10.32
February	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	-
March	2019	\$	13.44	+	\$	0.788	=	\$	14.23	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 18, 2018 Effective for service rendered on and after Michigan Public Service the January, 2019 billing month. By: Thomas M. Cinzori, CFO Commission Detroit Renewable Energy LLC Issued under authority of the January 7, 2019 5700 Russell Street Michigan Public Service Commission CANCELLED DBR Detroit, MI 48211 Filed dated March 29, 2018 ORDER U-18413 Case No. U-18413 REMOVED BY DBR

(Continued on Sheet No. 17.00)

DATE 2-1-19

						Table 34.1					
Month	Base SSCR Year Factor \$/Mlb.		+	Cont	Incremental Contingent SSCR Factor \$/MIb.		Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.		
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	10.32
January	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 26, 2018		Michigan Public Service Commission	Effective for service rendered on and after
By: Thomas M. Cinzori, Cl Detroit Renewable Energy I		November 27, 2018	
5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER U-18143	Filed DBR	Michigan Public Service Commission dated March 29, 2018 Case No. U-18413
	REMOVED BY DBR		

						Table 34.1					
Month	Base SSCR Year Factor \$/Mlb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.		
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	-
January	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 24, 2018 By: J. Haak, Vice Presider Detroit Renewable Energy 5700 Russell Street Detroit, MI 48211		Michigan Public Service Commission October 25, 2018 File <u>d DBR</u>	Effective for service rendered on and after the November 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413
	REMOVED BY DBR		
	DATE 11-27-18		

						Table 34.1					
Month	Base SSCR Year Factor \$/Mlb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.		
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
November	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	-
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	-
January	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$	13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 24, 20 By: J. Haak, Vice Preside Detroit Renewable Energy 5700 Russell Street Detroit, MI 48211	ent	Michigan Public Service Commission September 25, 2018 Filed DBR	Effective for service rendered on and after the October 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018
	ORDER 0-10413 REMOVED BY DBR DATE 10-25-18		Case No. U-18413

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
October	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Michigan Public Service Commission August 27, 2018 Filed DBR	Effective for service rendered on and after the September 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413
-	Commission August 27, 2018

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
September	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
October	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 24, 2018 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211		Michigan Public Service Commission July 25, 2018 Filed	Effective for service rendered on and after the August 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413
	REMOVED BY DBR		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
August	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
September	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
October	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 22, 2018		Michigan Public Service	Effective for service rendered on and after
By: J. Haak, Vice Presi	dent	Commission	the July 2018 billing month.
Detroit Renewable Ener	rgy LLC	June 28, 2018	Issued under authority of the
5700 Russell Street		Sunc 20, 2010	Michigan Public Service Commission
Detroit, MI 48211	CANCELLED BY	Filed DBR	dated March 29, 2018
,	ORDER U-18413		Case No. U-18413
	REMOVED BY DBR		
	DATE 7-25-18		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
July	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
August	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
September	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
October	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 22, 2018 By: J. Haak, Vice Presid Detroit Renewable Ener 5700 Russell Street Detroit, MI 48211		Michigan Public Service Commission May 22, 2018 Filed DBR	Effective for service rendered on and after the June 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018
	ORDER O 10410 REMOVED BY DBR DATE 6-28-18		_Case No. U-18413

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	13.13
June	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
July	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
August	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
September	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
October	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.66	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 24, 2018 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211	sident ergy LLC	Michigan Public Service Commission April 25, 2018 Filed DBR	Effective for service rendered on and after the May 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2017
	BY ORDER U-18413 REMOVED BY DBR DATE 5-22-18		Case No. U-18413

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

					-	Table 34.1					
Month	Year	Base SSCR Year Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	13.13
May	2018	\$	13.44	+	\$:	=	\$	13.44	\$	(
June	2018	\$	13.44	+	\$		-	\$	13.44	\$	-
July	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	-
August	2018	\$	13.44	+	\$		=	\$	13.44	\$	-
September	2018	\$	13.44	+	\$	23-2	=	\$	13.44	\$	-
October	2018	\$	13.44	+	\$	1 <u>1</u> 1	=	\$	13.44	\$	-
November	2018	\$	13.44	+	\$		=	\$	13.44	\$	-
December	2018	\$	13.44	+	\$	-	=	\$	13.44	\$	0
January	2019	\$	13.44	+	\$	-	Ξ	\$	13.44	\$	-
February	2019	\$	13.44	+	\$		=	\$	13.44	\$	218 100
March	2019	\$	13.44	+	\$		=	\$	13.44	\$	

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 2, 2018	ident	Michigan Public Service	Effective for service rendered on and after				
By: J. Haak, Vice Pres		Commission	the April 2018 billing month.				
Detroit Renewable Ene 5700 Russell Street Detroit, MI 48211	rgy LLC CANCELLED BY ORDER U-18413 REMOVED BY DBR DATE 04-25-18	April 17, 2018	Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413				

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	13.13
Мау	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
June	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
July	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
August	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
September	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
October	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
November	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
December	2018	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
January	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
February	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-
March	2019	\$ 13.44	+	\$	-	=	\$	13.44	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 26, 20)18		Effective for service rendered on and after
By: J. Haak, Vice P. Detroit Renewable E	resident	Michigan Public Service Commission	the April 2018 billing month. Issued under authority of the
5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER U-18413	March 26, 2018	MCL 460.6r and Michigan Public Service Commission Case No. U-18413
	REMOVED BY DBR		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/MIb.	SSC	Actual CR Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.13
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.13

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February 20, 20 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211	sident	Michigan Public Service Commission February 20, 2018 Filed CEP	Effective for service rendered on and after the March 2018 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153
	REMOVED BY CEP		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.13
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 25, 20)18	Γ	Michigan Public Service	Effectiv
By: J. Haak, Vice Pre	esident		Commission	the Feb
Detroit Renewable En	ergy LLC			Issued
5700 Russell Street			January 25, 2018	Michig
Detroit, MI 48211	CANCELLED BY ORDER U-18153		File <u>d CEP</u>	dated J Case N
	DEMOVED BY CEP	L		1

DATE 02-20-18

(Continued on Sheet No. 17.00)

Effective for service rendered on and after he February 2018 billing month. ssued under authority of the Aichigan Public Service Commission lated July 31, 2017 Case No. U-18153

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
May	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 26, 2017	/	Michigan Public Service	Effective for service rendered on and after
By: J. Haak, Vice Preside	nt	Commission	the January 2018 billing month.
Detroit Renewable Energy	LLC	December 27, 2017	Issued under authority of the
5700 Russell Street		December 27, 2017	Michigan Public Service Commission
Detroit, MI 48211	CANCELLED BY ORDER U-18153	File <u>d CEP</u>	dated July 31, 2017
	ORDER 0-18153		Case No. U-18153
	REMOVED BY CEP		
	DATE 01-26-18		

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum /able SSCR /tor \$/MIb.	SSC	Actual CR Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
May	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 21	, 2017	
By: J. Haak, Vice Pr Detroit Renewable E		Michigan Public Service Commission
5700 Russell Street Detroit, MI 48211	CANCELLED	November 21, 2017
Deuon, mi 40211	BY ORDER <u>U-18153</u>	Filed R
	REMOVED BY CEP	

DATE 12-27-17

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the December 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 23, 2017		
By: J. Haak, Vice Presiden	t	
Detroit Renewable Energy l	LLC	
5700 Russell Street		
Detroit, MI 48211	CANCELLED BY ORDER	U-18153

(Continued on Sheet No. 17.00)

Filed _ A

RL

REMOVED BY_ DATE _____11-21-17

Michigan Public Service Commission October 23, 2017 dated July 31, 2017 Case No. U-18153

Effective for service rendered on and after the November 2017 billing month. Michigan Public Service Commission Issued under authority of the

						Table 34.1					
Month	Base SSCR Year Factor \$/Mlb.				Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
May	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	13.66
November	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$	13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$	13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$	13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$	13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: September 22, 2	2017		Effective for service rendered on and after
By: J. Haak, Vice Pres Detroit Renewable Ene		Michigan Public Service Commission	the October 2017 billing month. Issued under authority of the
5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER18153 REMOVED BYRL DATE10-23-17	September 25, 2017	Michigan Public Service Commission dated July 31, 2017 Case No. U-18153

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
May	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: August 22, 20	17		Effective for service rendered on and after
By: J. Haak, Vice Pre	sident		the September 2017 billing month.
Detroit Renewable En	ergy LLC	Michigan Public Service	Issued under authority of the
5700 Russell Street		Commission	Michigan Public Service Commission
Detroit, MI 48211	CANCELLED	August 22, 2017	dated July 31, 2017
	BY U-18153 ORDER	Filed	Case No. U-18153
	REMOVED BYRL	H	
	DATE 09-25-17		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/Mlb.	
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: August 3, 20	17		Effective for service rendered on and after
By: J. Haak, Vice Pr Detroit Renewable E 5700 Russell Street Detroit, MI 48211	CANCELLED BY ORDER_U-18153 REMOVED BY_RL	Michigan Public Service Commission August 7, 2017 Filed	the August 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153
	DATE 08-22-17		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/MIb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: July 24, 2017 By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211	ergy LLC	Michigan Public Service Commission July 24, 2017	Effective for service rendered on and after the August 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission
	CANCELLED BY ORDER_U-18153,U-15152 REMOVED BYRL DATE08-07-17	Filed	

					Table 34.1					
Month	Year	Base SSCR Factor \$/MIb.		Cont	Incremental Contingent SSCR Factor \$/MIb.		Allow	aximum /able SSCR tor \$/Mlb.	SSCR SSCR Facto	
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
May	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: June 26, 2017			Effective for service rendered on and after
By: J. Haak, Vice Presid Detroit Renewable Energ 5700 Russell Street		Michigan Public Service Commission	the July 2017 billing month. Issued under authority of the MCL 460.6r and
Detroit, MI 48211	CANCELLED BY U-18153 ORDER <u>U-18153</u> REMOVED BY <u>RL</u> DATE <u>07-24-17</u>	Filed	Michigan Public Service Commission Case No. U-18153

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 25, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY U-18153 ORDER U-18153 REMOVED BY RL DATE 06-27-17



Effective for service rendered on and after the June 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Conti	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/MIb.	SSC	Actual R Factor ed \$/MIb.
April	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	13.66
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: April 21, 2017			Effective for service rendered on and after
By: J. Haak, Vice Presi	dent		the May 2017 billing month.
Detroit Renewable Ener	gy LLC	Michigan Public Service	Issued under authority of the
5700 Russell Street		Commission	MCL 460.6r and
Detroit, MI 48211	CANCELLED	April 24, 2017	Michigan Public Service Commission
	BY ORDERU-18153	Filed	Case No. U-18153
	REMOVED BYRL	n_	
	DATE 05-30-17		

					Table 34.1					
Month	Year	se SSCR tor \$/MIb.	+	Cont	cremental ingent SSCR ctor \$/MIb.	=	Allow	aximum vable SSCR tor \$/MIb.	Actual SSCR Fac Billed \$/M	
April	2017	\$ 13.66	+	\$-	=	\$	13.66	\$	13.66	
Мау	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
June	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
July	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
August	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
September	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
October	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
November	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
December	2017	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
January	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
February	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-
March	2018	\$ 13.66	+	\$	-	=	\$	13.66	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 28, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY ORDER U-18153 REMOVED BY RL DATE 04-24-17



Effective for service rendered on and after the April 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Con	cremental tingent SSCR actor \$/MIb.	=	Allow	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
October	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
November	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
December	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
January	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91
February	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91
March	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February 21, 2017 Effective for service rendered on and after By: J. Haak, Vice President the March 2017 billing month. Detroit Renewable Energy LLC Issued under authority of the Michigan Public Service Commission Michigan Public Service Commission 5700 Russell Street Detroit, MI 48211 CANCELLED February 22, 2017 dated June 9, 2016 BY ORDER _______ ,U-15152 Case No. U-17946 Filed R REMOVED BY____RL DATE 03-29-17

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Cor	ncremental ntingent SSCR actor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
October	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
November	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
December	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
January	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91
February	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91
March	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 23, 2017 Effective for service rendered on and after By: J. Haak, Vice President the February 2017 billing month. Detroit Renewable Energy LLC Issued under authority of the Michigan Public Service Commission 5700 Russell Street Michigan Public Service Commission Detroit, MI 48211 CANCELLED dated June 9, 2016 January 24, 2017 U-17946 BY ORDER _____ Case No. U-17946 Filed R REMOVED BY____ RL DATE 02-22-17

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Con	cremental tingent SSCR actor \$/MIb.	=	Allow	aximum /able SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
October	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
November	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
December	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
January	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	13.91
February	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	-
March	2017	\$ 13.91	+	\$	0.410	=	\$	14.32	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 21, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street

5700 Russell Street Detroit, MI 48211

gy LLC
CANCELLED BY ORDERU-17946
REMOVED BY RL
DATE01-24-17



(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2017 billing month. Issued under authority of the Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Con	cremental tingent SSCR actor \$/MIb.	=	Allov	aximum vable SSCR tor \$/Mlb.	SSC	Actual R Factor ed \$/MIb.
April	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
October	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
November	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
December	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
January	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-
February	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-
March	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 22, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 CANCELLED BY ORDER U-17946 REMOVED BY RL DATE 12-21-16 Effective f the Decem Michigan Public Service Commission November 28, 2016 Filed Case No. 1

Effective for service rendered on and after the December 2016 billing month. Issued under authority of the Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

					Table 34.1					
Month	Year	 se SSCR tor \$/MIb.	+	Con	ncremental tingent SSCR actor \$/MIb.	=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.	
April	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96	\$	13.91
October	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
November	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	13.91
December	2016	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-
January	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-
February	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-
March	2017	\$ 13.91	+	\$	0.108	=	\$	14.02	\$	-

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 25, 2016 Effective for service rendered on and after By: J. Haak, Vice President the November 2016 billing month. Michigan Public Service Detroit Renewable Energy LLC Issued under authority of the Commission 5700 Russell Street Michigan Public Service Commission October 26, 2016 Detroit, MI 48211 dated June 9, 2016 ANCELLED U-17946 BY ORDER ____ Case No. U-17946 Filed RL REMOVED BY DATE 11-28-16

		Table 34.1												
Month	Year	Base SSCR Factor \$/MIb.		+	Incremental Contingent SSCR Factor \$/MIb.		=	Maximum Allowable SSCR Factor \$/Mlb.		Actual SSCR Factor Billed \$/MIb.				
April	2016	\$	13.91	+	\$	-	- =	\$	13.91	\$	13.91			
Мау	2016	\$	13.91	+	\$	-	=	\$	13.91	\$	13.91			
June	2016	\$	13.91	+	\$	-	=	\$	13.91	\$	13.91			
July	2016	\$	13.91	+	\$	0.053	=	\$	13.96	\$	13.91			
August	2016	\$	13.91	+	\$	0.053	=	\$	13.96	\$	13.91			
September	2016	\$	13.91	+	\$	0.053	=	\$	13.96	\$	13.91			
October	2016	\$	13.91	+	\$	0.108	=	\$	14.02	\$	13.91			
November	2016	\$	13.91	+	\$	0.108	=	\$	14.02	\$	-			
December	2016	\$	13.91	+	\$	0.108	=	\$	14.02	\$	-			
January	2017	\$	13.91	+	\$	0.108	=	\$	14.02	\$	-			
February	2017	\$	13.91	+	\$	0.108	=	\$	14.02	\$	-			
March	2017	\$	13.91	+	\$	0.108	=	\$	14.02	\$	-			

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 11, 2	2016	
By: J. Haak, Vice P Detroit Renewable E	resident	Michigan Public Service Commission
5700 Russell Street		October 12, 2016
Detroit, MI 48211	CANCELLED BY U-17946 ORDER	Filed
	REMOVED BYRL DATE10-26-16	

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

	Table 34.1												
		Bill	ed SSCR	+	Fixed Rate		=	Stea	Steam Service				
Month	Year	Fact	or \$/MIb.	·	Elem	ent \$/MIb.		Ra	te \$/MIb.				
April	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
May	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
June	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
July	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
August	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
September	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
October	2016	\$	13.91	+	\$	8.59	=	\$	22.50				
November	2016	\$	-	+	\$	8.59	=	\$	-				
December	2016	\$	-	+	\$	8.59	=	\$	-				
January	2017	\$	-	+	\$	8.59	=	\$	-				
February	2017	\$	-	+	\$	8.59	=	\$	-				
March	2017	\$	-	+	\$	8.59	=	\$	-				

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.	2			
<u>Month</u> April	Year	Base SSCR Factor \$/MIb.		+	Cont	cremental ingent SSCR ctor \$/MIb.	=	SSCR Factor Ceiling \$/MIb.	
	2016	\$	13.91	+	\$	-	=	\$	13.91
May	2016	\$	13.91	+	\$	-	=	\$	13.91
June	2016	\$	13.91	+	\$	-	=	\$	13.91
July	2016	\$	13.91	+	\$	0.053	=	\$	13.96
August	2016	\$	13.91	+	\$	0.053	=	\$	13.96
September	2016	\$	13.91	+	\$	0.053	=	\$	13.96
October	2016	\$	13.91	+	\$	0.108	=	\$	14.02
November	2016	\$	13.91	+	\$	0.108	=	\$	14.02
December	2016	\$	13.91	+	\$	0.108	=	\$	14.02
January	2017	\$	13.91	+	\$	0.108	=	\$	14.02
February	2017	\$	13.91	+	\$	0.108	=	\$	14.02
March	2017	\$	13.91	+	\$	0.108	=	\$	14.02



34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1												
Month	Billed SSCRYearFactor \$/MIb.		+ Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.						
April	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
May	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
June	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
July	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
August	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
September	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
October	2016	\$	-	+	\$	8.59	=	\$	-			
November	2016	\$	-	+	\$	8.59	=	\$	-			
December	2016	\$	-	+	\$	8.59	=	\$	-			
January	2017	\$	-	+	\$	8.59	=	\$	-			
February	2017	\$	-	+	\$	8.59	=	\$	-			
March	2017	\$	-	+	\$	8.59	=	\$	-			

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
Month	Year	Base SSCR Factor \$/MIb.		+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2016	\$	13.91	+	\$	-	=	\$	13.91
Мау	2016	\$	13.91	+	\$	-	=	\$	13.91
June	2016	\$	13.91	+	\$	-	=	\$	13.91
July	2016	\$	13.91	+	\$	0.053	=	\$	13.96
August	2016	\$	13.91	+	\$	0.053	=	\$	13.96
September	2016	\$	13.91	+	\$	0.053	=	\$	13.96
October	2016	\$	13.91	+	\$	0.053	=	\$	13.96
November	2016	\$	13.91	+	\$	0.053	=	\$	13.96
December	2016	\$	13.91	+	\$	0.053	=	\$	13.96
January	2017	\$	13.91	+	\$	0.053	=	\$	13.96
February	2017	\$	13.91	+	\$	0.053	=	\$	13.96
March	2017	\$	13.91	+	\$	0.053	=	\$	13.96



34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1												
Month	Billed SSCR Month Year Factor \$/MIb			+	Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.				
April	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
May	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
June	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
July	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
August	2016	\$	13.91	+	\$	8.59	=	\$	22.50			
September	2016	\$	-	+	\$	8.59	=	\$	-			
October	2016	\$	-	+	\$	8.59	=	\$	-			
November	2016	\$	-	+	\$	8.59	=	\$	-			
December	2016	\$	-	+	\$	8.59	=	\$	-			
January	2017	\$	-	+	\$	8.59	=	\$	-			
February	2017	\$	-	+	\$	8.59	=	\$	-			
March	2017	\$	-	+	\$	8.59	=	\$	-			

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2				
Month	Year	se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/MIb.	
April	2016	\$ 13.91	+	\$	-	=	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
August	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
September	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
October	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
November	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
December	2016	\$ 13.91	+	\$	0.053	=	\$	13.96
January	2017	\$ 13.91	+	\$	0.053	=	\$	13.96
February	2017	\$ 13.91	+	\$	0.053	=	\$	13.96
March	2017	\$ 13.91	+	\$	0.053	=	\$	13.96

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
May	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
June	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
July	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
August	2016	\$	-	+	\$	8.59	=	\$ -
September	2016	\$	-	+	\$	8.59	=	\$ -
October	2016	\$	-	+	\$	8.59	=	\$ -
November	2016	\$	-	+	\$	8.59	=	\$ -
December	2016	\$	-	+	\$	8.59	=	\$ -
January	2017	\$	-	+	\$	8.59	=	\$ -
February	2017	\$	-	+	\$	8.59	=	\$ -
March	2017	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR ctor \$/MIb.	=	 CR Factor ing \$/MIb.
April	2016	\$ 13.91	+	\$	-	=	\$ 13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$ 13.91
June	2016	\$ 13.91	+	\$	-	=	\$ 13.91
July	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
August	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
September	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
October	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
November	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
December	2016	\$ 13.91	+	\$	0.053	=	\$ 13.96
January	2017	\$ 13.91	+	\$	0.053	=	\$ 13.96
February	2017	\$ 13.91	+	\$	0.053	=	\$ 13.96
March	2017	\$ 13.91	+	\$	0.053	=	\$ 13.96

(Continued on Sheet No. 17.00)

Issued: June 23, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226





Effective for service rendered on and after the July 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Billed SSCR Year Factor \$/MIb.			+	Fixed Rate Element \$/MIb.		=	 Steam Service Rate \$/MIb.	
April	2016	\$	13.91	+	\$	8.59	=	\$ 22.50	
Мау	2016	\$	13.91	+	\$	8.59	=	\$ 22.50	
June	2016	\$	13.91	+	\$	8.59	=	\$ 22.50	
July	2016	\$	-	+	\$	8.59	=	\$ -	
August	2016	\$	-	+	\$	8.59	=	\$ -	
September	2016	\$	-	+	\$	8.59	=	\$ -	
October	2016	\$	-	+	\$	8.59	=	\$ -	
November	2016	\$	-	+	\$	8.59	=	\$ -	
December	2016	\$	-	+	\$	8.59	=	\$ -	
January	2017	\$	-	+	\$	8.59	=	\$ -	
February	2017	\$	-	+	\$	8.59	=	\$ -	
March	2017	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2	2		
				In	cremental		
Month	Year	 se SSCR tor \$/MIb.	+		ingent SSCR ctor \$/MIb.	=	 CR Factor
April	2016	\$ 13.91	+	\$	-	=	\$ 13.91
May	2016	\$ 13.91	+	\$	-	=	\$ 13.91
June	2016	\$ 13.91	+	\$	-	=	\$ 13.91
July	2016	\$ 13.91	+	\$	-	=	\$ -
August	2016	\$ 13.91	+	\$	-	=	\$ -
September	2016	\$ 13.91	+	\$	-	=	\$ -
October	2016	\$ 13.91	+	\$	-	=	\$ -
November	2016	\$ 13.91	+	\$	-	=	\$ -
December	2016	\$ 13.91	+	\$	-	=	\$ -
January	2017	\$ 13.91	+	\$	-	=	\$ -
February	2017	\$ 13.91	+	\$	-	=	\$ -
March	2017	\$ 13.91	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

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Filed

Issued: June 14, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 CANCELLED ORDER _____U-17946

June 14, 2016 REMOVED BY_____RL DATE 06-27-16

Effective for service rendered on and after the April 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Billed SS Year Factor \$/N			+	Fixed Rate Element \$/MIb.		=	m Service te \$/MIb.
April	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
Мау	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
June	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
July	2016	\$	-	+	\$	8.59	=	\$ -
August	2016	\$	-	+	\$	8.59	=	\$ -
September	2016	\$	-	+	\$	8.59	=	\$ -
October	2016	\$	-	+	\$	8.59	=	\$ -
November	2016	\$	-	+	\$	8.59	=	\$ -
December	2016	\$	-	+	\$	8.59	=	\$ -
January	2017	\$	-	+	\$	8.59	=	\$ -
February	2017	\$	-	+	\$	8.59	=	\$ -
March	2017	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contin	remental ngent SSCR tor \$/MIb.	=	 R Factor
April	2016	\$ 13.91	+	\$	-	=	\$ 13.91
May	2016	\$ 13.91	+	\$	-	=	\$ 13.91
June	2016	\$ 13.91	+	\$	-	=	\$ 13.91
July	2016	\$ 13.91	+	\$	-	=	\$ -
August	2016	\$ 13.91	+	\$	-	=	\$ -
September	2016	\$ 13.91	+	\$	-	=	\$ -
October	2016	\$ 13.91	+	\$	-	=	\$ -
November	2016	\$ 13.91	+	\$	-	=	\$ -
December	2016	\$ 13.91	+	\$	-	=	\$ -
January	2017	\$ 13.91	+	\$	-	=	\$ -
February	2017	\$ 13.91	+	\$	-	=	\$ -
March	2017	\$ 13.91	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)

Issued: May 26, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL DATE 06-14-16 Michigan Public Service Commission June 1, 2016 Filed Effective for service rendered on and after the June 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month			ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
May	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
June	2016	\$	-	+	\$	8.59	=	\$ -
July	2016	\$	-	+	\$	8.59	=	\$ -
August	2016	\$	-	+	\$	8.59	=	\$ -
September	2016	\$	-	+	\$	8.59	=	\$ -
October	2016	\$	-	+	\$	8.59	=	\$ -
November	2016	\$	-	+	\$	8.59	=	\$ -
December	2016	\$	-	+	\$	8.59	=	\$ -
January	2017	\$	-	+	\$	8.59	=	\$ -
February	2017	\$	-	+	\$	8.59	=	\$ -
March	2017	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2				
Month	Year	 se SSCR tor \$/MIb.	+	Contir	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/MIb.	
April	2016	\$ 13.91	+	\$	-	=	\$	13.91
Мау	2016	\$ 13.91	+	\$	-	=	\$	13.91
June	2016	\$ 13.91	+	\$	-	=	\$	-
July	2016	\$ 13.91	+	\$	-	=	\$	-
August	2016	\$ 13.91	+	\$	-	=	\$	-
September	2016	\$ 13.91	+	\$	-	=	\$	-
October	2016	\$ 13.91	+	\$	-	=	\$	-
November	2016	\$ 13.91	+	\$	-	=	\$	-
December	2016	\$ 13.91	+	\$	-	=	\$	-
January	2017	\$ 13.91	+	\$	-	=	\$	-
February	2017	\$ 13.91	+	\$	-	=	\$	-
March	2017	\$ 13.91	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)

Issued: April 20, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the May 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Billed SSCR Year Factor \$/Mlb.		+	Fixed Rate Element \$/MIb.		=	 Steam Service Rate \$/MIb.	
April	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
Мау	2016	\$	-	+	\$	8.59	=	\$ -
June	2016	\$	-	+	\$	8.59	=	\$ -
July	2016	\$	-	+	\$	8.59	=	\$ -
August	2016	\$	-	+	\$	8.59	=	\$ -
September	2016	\$	-	+	\$	8.59	=	\$ -
October	2016	\$	-	+	\$	8.59	=	\$ -
November	2016	\$	-	+	\$	8.59	=	\$ -
December	2016	\$	-	+	\$	8.59	=	\$ -
January	2017	\$	-	+	\$	8.59	=	\$ -
February	2017	\$	-	+	\$	8.59	=	\$ -
March	2017	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2	2		
				Inc	cremental		
Month	Year	 Base SSCR Factor \$/MIb.			ingent SSCR ctor \$/MIb.	=	 CR Factor
April	2016	\$ 13.91	+	\$	-	=	\$ 13.91
May	2016	\$ 13.91	+	\$	-	=	\$ -
June	2016	\$ 13.91	+	\$	-	=	\$ -
July	2016	\$ 13.91	+	\$	-	=	\$ -
August	2016	\$ 13.91	+	\$	-	=	\$ -
September	2016	\$ 13.91	+	\$	-	=	\$ -
October	2016	\$ 13.91	+	\$	-	=	\$ -
November	2016	\$ 13.91	+	\$	-	=	\$ -
December	2016	\$ 13.91	+	\$	-	=	\$ -
January	2017	\$ 13.91	+	\$	-	=	\$ -
February	2017	\$ 13.91	+	\$	-	=	\$ -
March	2017	\$ 13.91	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER <u>U-17946</u> REMOVED BY <u>RL</u> DATE <u>04-25-16</u>

Michigan Public Service Commission
March 28, 2016
Filed

Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
Мау	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
June	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
July	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
August	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
September	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
October	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
November	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
December	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
January	2016	\$ 13.91	+	\$	8.59	=	\$ 22.50	
February	2016	\$ 13.91	+	\$	8.59	=	\$ 22.50	
March	2016	\$ 13.91	+	\$	8.59	=	\$ 22.50	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2									
		Base	Base SSCR Factor \$/MIb.			remental ngent SSCR		SSC	CR Factor	
Month	Year					tor \$/MIb.	=		ing \$/MIb.	
April	2015	\$	13.91	+	\$	-	=	\$	13.91	
May	2015	\$	13.91	+	\$	-	=	\$	13.91	
June	2015	\$	13.91	+	\$	-	=	\$	13.91	
July	2015	\$	13.91	+	\$	-	=	\$	13.91	
August	2015	\$	13.91	+	\$	-	=	\$	13.91	
September	2015	\$	13.91	+	\$	-	=	\$	13.91	
October	2015	\$	13.91	+	\$	-	=	\$	13.91	
November	2015	\$	13.91	+	\$	-	=	\$	13.91	
December	2015	\$	13.91	+	\$	-	=	\$	13.91	
January	2016	\$	13.91	+	\$	-	=	\$	13.91	
February	2016	\$	13.91	+	\$	-	=	\$	13.91	
March	2016	\$	13.91	+	\$	-	=	\$	13.91	

(Continued on Sheet No. 17.00)

Issued: February 24, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the March 2016 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	e 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
May	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
October	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
November	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
December	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
January	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
February	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
March	2016	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2									
Month	Year		Base SSCR Factor \$/MIb.		Contin	emental ngent SSCR or \$/MIb.	=	SSCR Factor		
wonth	Tear	racio	φ/INTID.					Ceiling \$/Mlb.		
April	2015	\$	13.91	+	\$	-	=	\$	13.91	
May	2015	\$	13.91	+	\$	-	=	\$	13.91	
June	2015	\$	13.91	+	\$	-	=	\$	13.91	
July	2015	\$	13.91	+	\$	-	=	\$	13.91	
August	2015	\$	13.91	+	\$	-	=	\$	13.91	
September	2015	\$	13.91	+	\$	-	=	\$	13.91	
October	2015	\$	13.91	+	\$	-	=	\$	13.91	
November	2015	\$	13.91	+	\$	-	=	\$	13.91	
December	2015	\$	13.91	+	\$	-	=	\$	13.91	
January	2016	\$	13.91	+	\$	-	=	\$	13.91	
February	2016	\$	13.91	+	\$	-	=	\$	13.91	
March	2016	\$	13.91	+	\$	-	=	\$	13.91	

(Continued on Sheet No. 17.00)

Issued: January 26, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Michigan Public Service Commission January 27, 2016 Effective for service rendered on and after the February 2016 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
October	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
November	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
December	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
January	2016	\$	13.91	+	\$	8.59	=	\$ 22.50
February	2016	\$	-	+	\$	8.59	=	\$ -
March	2016	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2									
		Base	Base SSCR Factor \$/MIb.			cremental ingent SSCR	_	SSC	CR Factor	
Month	Year	Factor			Factor \$/MIb.			Ceil	ing \$/MIb.	
April	2015	\$	13.91	+	\$	-	=	\$	13.91	
May	2015	\$	13.91	+	\$	-	=	\$	13.91	
June	2015	\$	13.91	+	\$	-	=	\$	13.91	
July	2015	\$	13.91	+	\$	-	=	\$	13.91	
August	2015	\$	13.91	+	\$	-	=	\$	13.91	
September	2015	\$	13.91	+	\$	-	=	\$	13.91	
October	2015	\$	13.91	+	\$	-	=	\$	13.91	
November	2015	\$	13.91	+	\$	-	=	\$	13.91	
December	2015	\$	13.91	+	\$	-	=	\$	13.91	
January	2016	\$	13.91	+	\$	-	=	\$	13.91	
February	2016	\$	13.91	+	\$	-	=	\$	13.91	
March	2016	\$	13.91	+	\$	-	=	\$	13.91	

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	Steam Service Rate \$/MIb.	
		 <u> </u>			<u> </u>		 •	
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
Мау	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
June	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
July	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
August	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
September	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
October	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
November	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
December	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
January	2016	\$ -	+	\$	8.59	=	\$ -	
February	2016	\$ -	+	\$	8.59	=	\$ -	
March	2016	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

-	Table 34.2										
Month	Year	Base SSCR Factor \$/MIb.		+	+ Contingent SSCR Factor \$/MIb.		=	SSCR Factor Ceiling \$/Mlb.			
April	2015	\$	13.91	+	\$	-	=	\$	13.91		
May	2015	\$	13.91	+	\$	-	=	\$	13.91		
June	2015	\$	13.91	+	\$	-	=	\$	13.91		
July	2015	\$	13.91	+	\$	-	=	\$	13.91		
August	2015	\$	13.91	+	\$	-	=	\$	13.91		
September	2015	\$	13.91	+	\$	-	=	\$	13.91		
October	2015	\$	13.91	+	\$	-	=	\$	13.91		
November	2015	\$	13.91	+	\$	-	=	\$	13.91		
December	2015	\$	13.91	+	\$	-	=	\$	13.91		
January	2016	\$	13.91	+	\$	-	=	\$	13.91		
February	2016	\$	13.91	+	\$	-	=	\$	13.91		
March	2016	\$	13.91	+	\$	-	=	\$	13.91		

(Continued on Sheet No. 17.00)

Issued: November 25, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the December 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

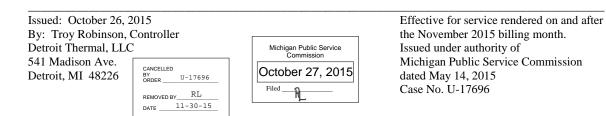
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
December	2015	\$ -	+	\$	8.59	=	\$ -
January	2016	\$ -	+	\$	8.59	=	\$ -
February	2016	\$ -	+	\$	8.59	=	\$ -
March	2016	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2									
					Incremental					
			SSCR	+		ingent SSCR	=		R Factor	
Month	Year	Factor	\$/MIb.		Fac	ctor \$/MIb.		Ceili	ng \$/Mlb.	
April	2015	\$	13.91	+	\$	-	=	\$	13.91	
May	2015	\$	13.91	+	\$	-	=	\$	13.91	
June	2015	\$	13.91	+	\$	-	=	\$	13.91	
July	2015	\$	13.91	+	\$	-	=	\$	13.91	
August	2015	\$	13.91	+	\$	-	=	\$	13.91	
September	2015	\$	13.91	+	\$	-	=	\$	13.91	
October	2015	\$	13.91	+	\$	-	=	\$	13.91	
November	2015	\$	13.91	+	\$	-	=	\$	13.91	
December	2015	\$	13.91	+	\$	-	=	\$	13.91	
January	2016	\$	13.91	+	\$	-	=	\$	13.91	
February	2016	\$	13.91	+	\$	-	=	\$	13.91	
March	2016	\$	13.91	+	\$	-	=	\$	13.91	

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 im Service te \$/MIb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
October	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
November	2015	\$	-	+	\$	8.59	=	\$ -
December	2015	\$	-	+	\$	8.59	=	\$ -
January	2016	\$	-	+	\$	8.59	=	\$ -
February	2016	\$	-	+	\$	8.59	=	\$ -
March	2016	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2									
		Base	Base SSCR Factor \$/MIb.			remental ngent SSCR		SSO	CR Factor	
Month	Year	Factor				Factor \$/MIb.		Ceil	ing \$/MIb.	
April	2015	\$	13.91	+	\$	-	=	\$	13.91	
May	2015	\$	13.91	+	\$	-	=	\$	13.91	
June	2015	\$	13.91	+	\$	-	=	\$	13.91	
July	2015	\$	13.91	+	\$	-	=	\$	13.91	
August	2015	\$	13.91	+	\$	-	=	\$	13.91	
September	2015	\$	13.91	+	\$	-	=	\$	13.91	
October	2015	\$	13.91	+	\$	-	=	\$	13.91	
November	2015	\$	13.91	+	\$	-	=	\$	13.91	
December	2015	\$	13.91	+	\$	-	=	\$	13.91	
January	2016	\$	13.91	+	\$	-	=	\$	13.91	
February	2016	\$	13.91	+	\$	-	=	\$	13.91	
March	2016	\$	13.91	+	\$	-	=	\$	13.91	

(Continued on Sheet No. 17.00)

Issued: September 28, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Michigan Public Service Commission	
September 29, 2015	
Filed	

Effective for service rendered on and after the October 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
October	2015	\$ -	+	\$	8.59	=	\$ -
November	2015	\$ -	+	\$	8.59	=	\$ -
December	2015	\$ -	+	\$	8.59	=	\$ -
January	2016	\$ -	+	\$	8.59	=	\$ -
February	2016	\$ -	+	\$	8.59	=	\$ -
March	2016	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Tab	le 34.2				
		Base	SSCR			emental ngent SSCR		SS	CR Factor
Month	Year		\$/MIb.	+		or \$/MIb.	=		ing \$/MIb.
April	2015	\$	13.91	+	\$	-	=	\$	13.91
May	2015	\$	13.91	+	\$	-	=	\$	13.91
June	2015	\$	13.91	+	\$	-	=	\$	13.91
July	2015	\$	13.91	+	\$	-	=	\$	13.91
August	2015	\$	13.91	+	\$	-	=	\$	13.91
September	2015	\$	13.91	+	\$	-	=	\$	13.91
October	2015	\$	13.91	+	\$	-	=	\$	13.91
November	2015	\$	13.91	+	\$	-	=	\$	13.91
December	2015	\$	13.91	+	\$	-	=	\$	13.91
January	2016	\$	13.91	+	\$	-	=	\$	13.91
February	2016	\$	13.91	+	\$	-	=	\$	13.91
March	2016	\$	13.91	+	\$	-	=	\$	13.91

(Continued on Sheet No. 17.00)

Issued: August 26, 2015 Effective for service rendered on and after By: Troy Robinson, Controller the September 2015 billing month. Detroit Thermal, LLC Michigan Public Service Commission Issued under authority of Michigan Public Service Commission 541 Madison Ave. CANCELLED BY U-17696 ORDER Detroit, MI 48226 August 27, 2015 dated May 14, 2015 Case No. U-17696 REMOVED BY_____RL Filed_ A DATE 09-29-15

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+	Fixed Rate + Element \$/Mlb.		=	m Service te \$/MIb.
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50
September	2015	\$ -	+	\$	8.59	=	\$ -
October	2015	\$ -	+	\$	8.59	=	\$ -
November	2015	\$ -	+	\$	8.59	=	\$ -
December	2015	\$ -	+	\$	8.59	=	\$ -
January	2016	\$ -	+	\$	8.59	=	\$ -
February	2016	\$ -	+	\$	8.59	=	\$ -
March	2016	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/Mlb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor ing \$/MIb.
April	2015	\$ 13.91	+	\$	-	=	\$ 13.91
May	2015	\$ 13.91	+	\$	-	=	\$ 13.91
June	2015	\$ 13.91	+	\$	-	=	\$ 13.91
July	2015	\$ 13.91	+	\$	-	=	\$ 13.91
August	2015	\$ 13.91	+	\$	-	=	\$ 13.91
September	2015	\$ 13.91	+	\$	-	=	\$ 13.91
October	2015	\$ 13.91	+	\$	-	=	\$ 13.91
November	2015	\$ 13.91	+	\$	-	=	\$ 13.91
December	2015	\$ 13.91	+	\$	-	=	\$ 13.91
January	2016	\$ 13.91	+	\$	-	=	\$ 13.91
February	2016	\$ 13.91	+	\$	-	=	\$ 13.91
March	2016	\$ 13.91	+	\$	-	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: July 27, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER U-17696 REMOVED BY RL DATE 08-27-15



Effective for service rendered on and after the August 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month			Billed SSCR Factor \$/MIb.			ed Rate ent \$/MIb.	=	Steam Service Rate \$/MIb.	
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50	
May	2015	\$	12.91	+	\$	8.59	=	\$ 21.50	
June	2015	\$	12.91	+	\$	8.59	=	\$ 21.50	
July	2015	\$	12.91	+	\$	8.59	=	\$ 21.50	
August	2015	\$	-	+	\$	8.59	=	\$ -	
September	2015	\$	-	+	\$	8.59	=	\$ -	
October	2015	\$	-	+	\$	8.59	=	\$ -	
November	2015	\$	-	+	\$	8.59	=	\$ -	
December	2015	\$	-	+	\$	8.59	=	\$ -	
January	2016	\$	-	+	\$	8.59	=	\$ -	
February	2016	\$	-	+	\$	8.59	=	\$ -	
March	2016	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contin	emental gent SSCR or \$/MIb.	=	 CR Factor
April	2015	\$ 13.91	+	\$	-	=	\$ 13.91
May	2015	\$ 13.91	+	\$	-	=	\$ 13.91
June	2015	\$ 13.91	+	\$	-	=	\$ 13.91
July	2015	\$ 13.91	+	\$	-	=	\$ 13.91
August	2015	\$ 13.91	+	\$	-	=	\$ 13.91
September	2015	\$ 13.91	+	\$	-	=	\$ 13.91
October	2015	\$ 13.91	+	\$	-	=	\$ 13.91
November	2015	\$ 13.91	+	\$	-	=	\$ 13.91
December	2015	\$ 13.91	+	\$	-	=	\$ 13.91
January	2016	\$ 13.91	+	\$	-	=	\$ 13.91
February	2016	\$ 13.91	+	\$	-	=	\$ 13.91
March	2016	\$ 13.91	+	\$	-	=	\$ 13.91

(Continued on Sheet No. 17.00)

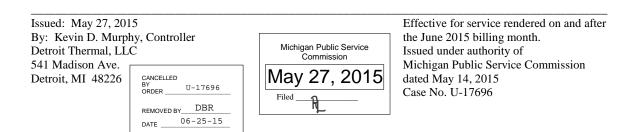
Issued: June 27, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission June 25, 2015 File <u>d DBR</u>	Effective for service rendered on and after the July 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696
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The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month			Billed SSCR Factor \$/Mlb.			ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
May	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
July	2015	\$	-	+	\$	8.59	=	\$ -
August	2015	\$	-	+	\$	8.59	=	\$ -
September	2015	\$	-	+	\$	8.59	=	\$ -
October	2015	\$	-	+	\$	8.59	=	\$ -
November	2015	\$	-	+	\$	8.59	=	\$ -
December	2015	\$	-	+	\$	8.59	=	\$ -
January	2016	\$	-	+	\$	8.59	=	\$ -
February	2016	\$	-	+	\$	8.59	=	\$ -
March	2016	\$	-	+	\$	8.59	=	\$ -

				Та	ble 34.2			
Month	Year	Base SSCR arFactor \$/MIb			Contir	remental ngent SSCR tor \$/MIb.	=	 R Factor
April	2015	\$	13.91	+	\$	-	=	\$ 13.91
Мау	2015	\$	13.91	+	\$	-	=	\$ 13.91
June	2015	\$	13.91	+	\$	-	=	\$ 13.91
July	2015	\$	13.91	+	\$	-	=	\$ 13.91
August	2015	\$	13.91	+	\$	-	=	\$ 13.91
September	2015	\$	13.91	+	\$	-	=	\$ 13.91
October	2015	\$	13.91	+	\$	-	=	\$ 13.91
November	2015	\$	13.91	+	\$	-	=	\$ 13.91
December	2015	\$	13.91	+	\$	-	=	\$ 13.91
January	2016	\$	13.91	+	\$	-	=	\$ 13.91
February	2016	\$	13.91	+	\$	-	=	\$ 13.91
March	2016	\$	13.91	+	\$	-	=	\$ 13.91

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Billed SSCR Year Factor \$/Mlb.			+		ed Rate ent \$/MIb.	=	 m Service te \$/Mlb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
Мау	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	-	+	\$	8.59	=	\$ -
July	2015	\$	-	+	\$	8.59	=	\$ -
August	2015	\$	-	+	\$	8.59	=	\$ -
September	2015	\$	-	+	\$	8.59	=	\$ -
October	2015	\$	-	+	\$	8.59	=	\$ -
November	2015	\$	-	+	\$	8.59	=	\$ -
December	2015	\$	-	+	\$	8.59	=	\$ -
January	2016	\$	-	+	\$	8.59	=	\$ -
February	2016	\$	-	+	\$	8.59	=	\$ -
March	2016	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Tab	ole 34	.2		
					I	ncremental		
Month	Year	Base SSCR Factor \$/MIb.		+		ntingent SSCR actor \$/MIb.	=	 CR Factor ing \$/MIb.
April	2015	\$	13.91	+	\$	-	=	\$ 13.91
May	2015	\$	13.91	+	\$	-	=	\$ 13.91
June	2015	\$	13.91	+	\$	-	=	\$ -
July	2015	\$	13.91	+	\$	-	=	\$ -
August	2015	\$	13.91	+	\$	-	=	\$ -
September	2015	\$	13.91	+	\$	-	=	\$ -
October	2015	\$	13.91	+	\$	-	=	\$ -
November	2015	\$	13.91	+	\$	-	=	\$ -
December	2015	\$	13.91	+	\$	-	=	\$ -
January	2016	\$	13.91	+	\$	-	=	\$ -
February	2016	\$	13.91	+	\$	-	=	\$ -
March	2016	\$	13.91	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	th Year		Billed SSCR Factor \$/Mlb.			ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
May	2015	\$	12.91	+	\$	8.59	=	\$ 21.50
June	2015	\$	-	+	\$	8.59	=	\$ -
July	2015	\$	-	+	\$	8.59	=	\$ -
August	2015	\$	-	+	\$	8.59	=	\$ -
September	2015	\$	-	+	\$	8.59	=	\$ -
October	2015	\$	-	+	\$	8.59	=	\$ -
November	2015	\$	-	+	\$	8.59	=	\$ -
December	2015	\$	-	+	\$	8.59	=	\$ -
January	2016	\$	-	+	\$	8.59	=	\$ -
February	2016	\$	-	+	\$	8.59	=	\$ -
March	2016	\$	-	+	\$	8.59	=	\$ -

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contir	remental ngent SSCR tor \$/MIb.	=	 R Factor
April	2015	\$ 13.91	+	\$	-	=	\$ 13.91
Мау	2015	\$ 13.91	+	\$	-	=	\$ 13.91
June	2015	\$ 13.91	+	\$	-	=	\$ 13.91
July	2015	\$ 13.91	+	\$	-	=	\$ 13.91
August	2015	\$ 13.91	+	\$	-	=	\$ 13.91
September	2015	\$ 13.91	+	\$	-	=	\$ 13.91
October	2015	\$ 13.91	+	\$	-	=	\$ 13.91
November	2015	\$ 13.91	+	\$	-	=	\$ 13.91
December	2015	\$ 13.91	+	\$	-	=	\$ 13.91
January	2016	\$ 13.91	+	\$	-	=	\$ 13.91
February	2016	\$ 13.91	+	\$	-	=	\$ 13.91
March	2016	\$ 13.91	+	\$	-	=	\$ 13.91

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50	
Мау	2015	\$ -	+	\$	8.59	=	\$ -	
June	2015	\$ -	+	\$	8.59	=	\$ -	
July	2015	\$ -	+	\$	8.59	=	\$ -	
August	2015	\$ -	+	\$	8.59	=	\$ -	
September	2015	\$ -	+	\$	8.59	=	\$ -	
October	2015	\$ -	+	\$	8.59	=	\$ -	
November	2015	\$ -	+	\$	8.59	=	\$ -	
December	2015	\$ -	+	\$	8.59	=	\$ -	
January	2016	\$ -	+	\$	8.59	=	\$ -	
February	2016	\$ -	+	\$	8.59	=	\$ -	
March	2016	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2	2			
		Ba	se SSCR			cremental ingent SSCR		sso	CR Factor
Month	Year	Fac	Factor \$/MIb.		Fa	ctor \$/Mlb.	=	Ceil	ing \$/MIb.
April	2015	\$	13.91	+	\$	-	=	\$	13.91
May	2015	\$	13.91	+	\$	-	=	\$	-
June	2015	\$	13.91	+	\$	-	=	\$	-
July	2015	\$	13.91	+	\$	-	=	\$	-
August	2015	\$	13.91	+	\$	-	=	\$	-
September	2015	\$	13.91	+	\$	-	=	\$	-
October	2015	\$	13.91	+	\$	-	=	\$	-
November	2015	\$	13.91	+	\$	-	=	\$	-
December	2015	\$	13.91	+	\$	-	=	\$	-
January	2016	\$	13.91	+	\$	-	=	\$	-
February	2016	\$	13.91	+	\$	-	=	\$	-
March	2016	\$	13.91	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)

Issued: March 26, 2015 Effective for service rendered on and after By: Kevin D. Murphy, Controller Michigan Public Service Commission the April 2015 billing month. Detroit Thermal, LLC Issued under authority of 541 Madison Ave. MCL 460.6r and March 30, 2015 Michigan Public Service Commission Detroit, MI 48226 CANCELLED BY U-17696 Filed R Case No. U-17696 REMOVED BY_____RL DATE 04-27-15

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
Мау	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$	8.59	=	\$ 24.63
February	2015	\$ 16.04	+	\$	8.59	=	\$ 24.63
March	2015	\$ 12.91	+	\$	8.59	=	\$ 21.50

				Tab	le 34.2	2			
		Base	SSCR			remental ngent SSCR		SSC	R Factor
Month	Year	Factor	\$/MIb.	+	Fac	tor \$/Mlb.	=	Ceil	ing \$/Mlb.
April	2014	\$	16.04	+	\$	-	=	\$	16.04
Мау	2014	\$	16.04	+	\$	-	=	\$	16.04
June	2014	\$	16.04	+	\$	-	=	\$	16.04
July	2014	\$	16.04	+	\$	-	=	\$	16.04
August	2014	\$	16.04	+	\$	-	=	\$	16.04
September	2014	\$	16.04	+	\$	-	=	\$	16.04
October	2014	\$	16.04	+	\$	-	=	\$	16.04
November	2014	\$	16.04	+	\$	-	=	\$	16.04
December	2014	\$	16.04	+	\$	-	=	\$	16.04
January	2015	\$	16.04	+	\$	-	=	\$	16.04
February	2015	\$	16.04	+	\$	-	=	\$	16.04
March	2015	\$	16.04	+	\$	-	=	\$	16.04

(Continued on Sheet No. 17.00)

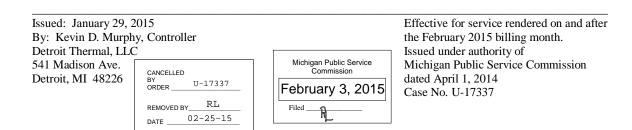


The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
Мау	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$	8.59	=	\$ 24.63
February	2015	\$ 16.04	+	\$	8.59	=	\$ 24.63
March	2015	\$ -	+	\$	8.59	=	\$ -

				Tab	le 34.2	2			
Month	Year		SSCR \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=		R Factor
wonth	Tear	Factor	φ/INIID.		Fau			Celli	iy ə/mib.
April	2014	\$	16.04	+	\$	-	=	\$	16.04
May	2014	\$	16.04	+	\$	-	=	\$	16.04
June	2014	\$	16.04	+	\$	-	=	\$	16.04
July	2014	\$	16.04	+	\$	-	=	\$	16.04
August	2014	\$	16.04	+	\$	-	=	\$	16.04
September	2014	\$	16.04	+	\$	-	=	\$	16.04
October	2014	\$	16.04	+	\$	-	=	\$	16.04
November	2014	\$	16.04	+	\$	-	=	\$	16.04
December	2014	\$	16.04	+	\$	-	=	\$	16.04
January	2015	\$	16.04	+	\$	-	=	\$	16.04
February	2015	\$	16.04	+	\$	-	=	\$	16.04
March	2015	\$	16.04	+	\$	-	=	\$	16.04

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$	8.59	=	\$ 24.63
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

				Tab	le 34.2				
Month	Year		SSCR \$/MIb.	+	Contin	emental Igent SSCR or \$/MIb.	=		CR Factor ing \$/MIb.
	<u></u>	Tactor	ψητης.		1 401			Cen	ing ş/mib.
April	2014	\$	16.04	+	\$	-	=	\$	16.04
Мау	2014	\$	16.04	+	\$	-	=	\$	16.04
June	2014	\$	16.04	+	\$	-	=	\$	16.04
July	2014	\$	16.04	+	\$	-	=	\$	16.04
August	2014	\$	16.04	+	\$	-	=	\$	16.04
September	2014	\$	16.04	+	\$	-	=	\$	16.04
October	2014	\$	16.04	+	\$	-	=	\$	16.04
November	2014	\$	16.04	+	\$	-	=	\$	16.04
December	2014	\$	16.04	+	\$	-	=	\$	16.04
January	2015	\$	16.04	+	\$	-	=	\$	16.04
February	2015	\$	16.04	+	\$	-	=	\$	16.04
March	2015	\$	16.04	+	\$	-	=	\$	16.04

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/Mlb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
Мау	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
January	2015	\$ -	+	\$	8.59	=	\$ -
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

				Tab	le 34.2	2			
					Inc	remental			
		Base	SSCR	+	Conti	ngent SSCR	=	SSC	R Factor
Month	Year	Factor \$/MIb.		т	Factor \$/Mlb.		-	Ceiling \$/Mlb.	
April	2014	\$	16.04	+	\$	-	=	\$	16.04
May	2014	\$	16.04	+	\$	-	=	\$	16.04
June	2014	\$	16.04	+	\$	-	=	\$	16.04
July	2014	\$	16.04	+	\$	-	=	\$	16.04
August	2014	\$	16.04	+	\$	-	=	\$	16.04
September	2014	\$	16.04	+	\$	-	=	\$	16.04
October	2014	\$	16.04	+	\$	-	=	\$	16.04
November	2014	\$	16.04	+	\$	-	=	\$	16.04
December	2014	\$	16.04	+	\$	-	=	\$	16.04
January	2015	\$	16.04	+	\$	-	=	\$	16.04
February	2015	\$	16.04	+	\$	-	=	\$	16.04
March	2015	\$	16.04	+	\$	-	=	\$	16.04

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	im Service ite \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
Мау	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
December	2014	\$ -	+	\$	8.59	=	\$ -
January	2015	\$ -	+	\$	8.59	=	\$ -
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2													
		Base	SSCR			Incremental Contingent SSCR		SS	CR Factor					
Month	Year		\$/MIb.	+	Factor \$/MIb.		=	Ceiling \$/Mlb.						
April	2014	\$	16.04	+	\$	-	=	\$	16.04					
May	2014	\$	16.04	+	\$	-	=	\$	16.04					
June	2014	\$	16.04	+	\$	-	=	\$	16.04					
July	2014	\$	16.04	+	\$	-	=	\$	16.04					
August	2014	\$	16.04	+	\$	-	=	\$	16.04					
September	2014	\$	16.04	+	\$	-	=	\$	16.04					
October	2014	\$	16.04	+	\$	-	=	\$	16.04					
November	2014	\$	16.04	+	\$	-	=	\$	16.04					
December	2014	\$	16.04	+	\$	-	=	\$	16.04					
January	2015	\$	16.04	+	\$	-	=	\$	16.04					
February	2015	\$	16.04	+	\$	-	=	\$	16.04					
March	2015	\$	16.04	+	\$	-	=	\$	16.04					

(Continued on Sheet No. 17.00)

Issued: October 22, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED Detroit, MI 48226 U-17337 ORDER __

REMOVED BY____

RL DATE _____11-25-14



Effective for service rendered on and after the November 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
November	2014	\$ -	+	\$	8.59	=	\$ -
December	2014	\$ -	+	\$	8.59	=	\$ -
January	2015	\$ -	+	\$	8.59	=	\$ -
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

	Table 34.2												
				emental gent SSCR		SSO	CR Factor						
Month	Year	Factor	\$/Mlb.	+	Fact	or \$/Mlb.	=	Ceil	ing \$/Mlb.				
April	2014	\$	16.04	+	\$	-	=	\$	16.04				
May	2014	\$	16.04	+	\$	-	=	\$	16.04				
June	2014	\$	16.04	+	\$	-	=	\$	16.04				
July	2014	\$	16.04	+	\$	-	=	\$	16.04				
August	2014	\$	16.04	+	\$	-	=	\$	16.04				
September	2014	\$	16.04	+	\$	-	=	\$	16.04				
October	2014	\$	16.04	+	\$	-	=	\$	16.04				
November	2014	\$	16.04	+	\$	-	=	\$	16.04				
December	2014	\$	16.04	+	\$	-	=	\$	16.04				
January	2015	\$	16.04	+	\$	-	=	\$	16.04				
February	2015	\$	16.04	+	\$	-	=	\$	16.04				
March	2015	\$	16.04	+	\$	-	=	\$	16.04				

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
Мау	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
October	2014	\$ -	+	\$	8.59	=	\$ -
November	2014	\$ -	+	\$	8.59	=	\$ -
December	2014	\$ -	+	\$	8.59	=	\$ -
January	2015	\$ -	+	\$	8.59	=	\$ -
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

	Table 34.2												
		Basa	SSCR			emental		660	P Factor				
Month	Year		\$/MIb.	+	Contingent SSCR Factor \$/MIb.		=	SSCR Factor Ceiling \$/MIb.					
April	2014	\$	16.04	+	\$	-	=	\$	16.04				
May	2014	\$	16.04	+	\$	-	=	\$	16.04				
June	2014	\$	16.04	+	\$	-	=	\$	16.04				
July	2014	\$	16.04	+	\$	-	=	\$	16.04				
August	2014	\$	16.04	+	\$	-	=	\$	16.04				
September	2014	\$	16.04	+	\$	-	=	\$	16.04				
October	2014	\$	16.04	+	\$	-	=	\$	16.04				
November	2014	\$	16.04	+	\$	-	=	\$	16.04				
December	2014	\$	16.04	+	\$	-	=	\$	16.04				
January	2015	\$	16.04	+	\$	-	=	\$	16.04				
February	2015	\$	16.04	+	\$	-	=	\$	16.04				
March	2015	\$	16.04	+	\$	-	=	\$	16.04				

(Continued on Sheet No. 17.00)

Issued: August 25, 201 By: Kevin D. Murphy, Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226		Michigan Public Service Commission August 26, 2014	Effective for service rendered on and after the September 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014
	REMOVED BY RL DATE09-22-14		Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$	8.59	=	\$ 24.63
September	2014	\$ -	+	\$	8.59	=	\$ -
October	2014	\$ -	+	\$	8.59	=	\$ -
November	2014	\$ -	+	\$	8.59	=	\$ -
December	2014	\$ -	+	\$	8.59	=	\$ -
January	2015	\$ -	+	\$	8.59	=	\$ -
February	2015	\$ -	+	\$	8.59	=	\$ -
March	2015	\$ -	+	\$	8.59	=	\$ -

	Table 34.2												
Month	Year	Base SSCR + C		Contin	emental gent SSCR or \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.						
Month	Tear	Factor	φ/IVIID.		Facto	JI \$/IVIID.		Cen	ing \$/Mib.				
April	2014	\$	16.04	+	\$	-	=	\$	16.04				
May	2014	\$	16.04	+	\$	-	=	\$	16.04				
June	2014	\$	16.04	+	\$	-	=	\$	16.04				
July	2014	\$	16.04	+	\$	-	=	\$	16.04				
August	2014	\$	16.04	+	\$	-	=	\$	16.04				
September	2014	\$	16.04	+	\$	-	=	\$	16.04				
October	2014	\$	16.04	+	\$	-	=	\$	16.04				
November	2014	\$	16.04	+	\$	-	=	\$	16.04				
December	2014	\$	16.04	+	\$	-	=	\$	16.04				
January	2015	\$	16.04	+	\$	-	=	\$	16.04				
February	2015	\$	16.04	+	\$	-	=	\$	16.04				
March	2015	\$	16.04	+	\$	-	=	\$	16.04				

(Continued on Sheet No. 17.00)

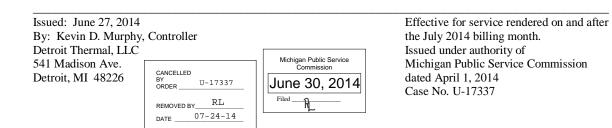


The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

	Table 34.1												
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=		Steam Service Rate \$/MIb.				
April	2014	\$	16.04	+	\$	8.59	=	\$	24.63				
Мау	2014	\$	16.04	+	\$	8.59	=	\$	24.63				
June	2014	\$	16.04	+	\$	8.59	=	\$	24.63				
July	2014	\$	16.04	+	\$	8.59	=	\$	24.63				
August	2014	\$	-	+	\$	8.59	=	\$	-				
September	2014	\$	-	+	\$	8.59	=	\$	-				
October	2014	\$	-	+	\$	8.59	=	\$	-				
November	2014	\$	-	+	\$	8.59	=	\$	-				
December	2014	\$	-	+	\$	8.59	=	\$	-				
January	2015	\$	-	+	\$	8.59	=	\$	-				
February	2015	\$	-	+	\$	8.59	=	\$	-				
March	2015	\$	-	+	\$	8.59	=	\$	-				

	Table 34.2												
					Inc	remental							
		Base	SSCR	+	Conti	ngent SSCR	=	SSCR Factor					
Month	Year	Factor	\$/Mlb.	т	Fac	tor \$/Mlb.	-	Ceiling \$/Mlb.					
April	2014	\$	16.04	+	\$	-	=	\$	16.04				
May	2014	\$	16.04	+	\$	-	=	\$	16.04				
June	2014	\$	16.04	+	\$	-	=	\$	16.04				
July	2014	\$	16.04	+	\$	-	=	\$	16.04				
August	2014	\$	16.04	+	\$	-	=	\$	16.04				
September	2014	\$	16.04	+	\$	-	=	\$	16.04				
October	2014	\$	16.04	+	\$	-	=	\$	16.04				
November	2014	\$	16.04	+	\$	-	=	\$	16.04				
December	2014	\$	16.04	+	\$	-	=	\$	16.04				
January	2015	\$	16.04	+	\$	-	=	\$	16.04				
February	2015	\$	16.04	+	\$	-	=	\$	16.04				
March	2015	\$	16.04	+	\$	-	=	\$	16.04				

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
			ed SSCR	+		ed Rate	=		m Service
Month	Year	Fact	tor \$/MIb.	•	Elem	ent \$/MIb.	_	Ra	te \$/Mlb.
April	2014	\$	16.04	+	\$	8.59	=	\$	24.63
May	2014	\$	16.04	+	\$	8.59	=	\$	24.63
June	2014	\$	16.04	+	\$	8.59	=	\$	24.63
July	2014	\$	-	+	\$	8.59	=	\$	-
August	2014	\$	-	+	\$	8.59	=	\$	-
September	2014	\$	-	+	\$	8.59	=	\$	-
October	2014	\$	-	+	\$	8.59	=	\$	-
November	2014	\$	-	+	\$	8.59	=	\$	-
December	2014	\$	-	+	\$	8.59	=	\$	-
January	2015	\$	-	+	\$	8.59	=	\$	-
February	2015	\$	-	+	\$	8.59	=	\$	-
March	2015	\$	-	+	\$	8.59	=	\$	-

Table 34.2												
					Inc	remental						
		Base	SSCR	+	Cont	ngent SSCR	_	SSC	R Factor			
Month	Year	Factor	* \$/MIb.	- T	Fac	tor \$/Mlb.	=	Ceil	ing \$/Mlb.			
April	2014	\$	16.04	+	\$	-	=	\$	16.04			
May	2014	\$	16.04	+	\$	-	=	\$	16.04			
June	2014	\$	16.04	+	\$	-	=	\$	16.04			
July	2014	\$	16.04	+	\$	-	=	\$	16.04			
August	2014	\$	16.04	+	\$	-	=	\$	16.04			
September	2014	\$	16.04	+	\$	-	=	\$	16.04			
October	2014	\$	16.04	+	\$	-	=	\$	16.04			
November	2014	\$	16.04	+	\$	-	=	\$	16.04			
December	2014	\$	16.04	+	\$	-	=	\$	16.04			
January	2015	\$	16.04	+	\$	-	=	\$	16.04			
February	2015	\$	16.04	+	\$	-	=	\$	16.04			
March	2015	\$	16.04	+	\$	-	=	\$	16.04			

(Continued on Sheet No. 17.00)



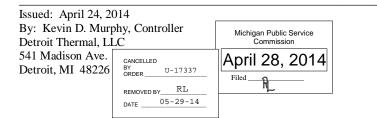
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	e 34.1			
Month	Year	Billed SSCR Factor \$/MIb.			ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2013	\$ 16.04	+	\$	8.59	=	\$ 24.63
May	2013	\$ 16.04	+	\$	8.59	=	\$ 24.63
June	2013	\$ -	+	\$	8.59	=	\$ -
July	2013	\$ -	+	\$	8.59	=	\$ -
August	2013	\$ -	+	\$	8.59	=	\$ -
September	2013	\$ -	+	\$	8.59	=	\$ -
October	2013	\$ -	+	\$	8.59	=	\$ -
November	2013	\$ -	+	\$	8.59	=	\$ -
December	2013	\$ -	+	\$	8.59	=	\$ -
January	2014	\$ -	+	\$	8.59	=	\$ -
February	2014	\$ -	+	\$	8.59	=	\$ -
March	2014	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Tab	le 34.2	2			
					Inc	remental			
		Base	SSCR	+	Cont	ngent SSCR	_	SSC	R Factor
Month	Year	Factor	* \$/MIb.	- T	Fac	tor \$/Mlb.	=	Ceil	ing \$/Mlb.
April	2014	\$	16.04	+	\$	-	=	\$	16.04
May	2014	\$	16.04	+	\$	-	=	\$	16.04
June	2014	\$	16.04	+	\$	-	=	\$	16.04
July	2014	\$	16.04	+	\$	-	=	\$	16.04
August	2014	\$	16.04	+	\$	-	=	\$	16.04
September	2014	\$	16.04	+	\$	-	=	\$	16.04
October	2014	\$	16.04	+	\$	-	=	\$	16.04
November	2014	\$	16.04	+	\$	-	=	\$	16.04
December	2014	\$	16.04	+	\$	-	=	\$	16.04
January	2015	\$	16.04	+	\$	-	=	\$	16.04
February	2015	\$	16.04	+	\$	-	=	\$	16.04
March	2015	\$	16.04	+	\$	-	=	\$	16.04

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the May 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Billed SSCR Year Factor \$/Mlb.			+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2014	\$	16.04	+	\$	8.59	=	\$ 24.63	
Мау	2014	\$	-	+	\$	8.59	=	\$ -	
June	2014	\$	-	+	\$	8.59	=	\$ -	
July	2014	\$	-	+	\$	8.59	=	\$ -	
August	2014	\$	-	+	\$	8.59	=	\$ -	
September	2014	\$	-	+	\$	8.59	=	\$ -	
October	2014	\$	-	+	\$	8.59	=	\$ -	
November	2014	\$	-	+	\$	8.59	=	\$ -	
December	2014	\$	-	+	\$	8.59	=	\$ -	
January	2015	\$	-	+	\$	8.59	=	\$ -	
February	2015	\$	-	+	\$	8.59	=	\$ -	
March	2015	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2						
Month	Year	Base SSCR ar Factor \$/MIb.						Conti	cremental ngent SSCR ctor \$/MIb.	=	 R Factor
April	2014	\$	16.04	+	\$	-	=	\$ 16.04			
Мау	2014	\$	16.04	+	\$	-	=	\$ -			
June	2014	\$	16.04	+	\$	-	=	\$ -			
July	2014	\$	16.04	+	\$	-	=	\$ -			
August	2014	\$	16.04	+	\$	-	=	\$ -			
September	2014	\$	16.04	+	\$	-	=	\$ -			
October	2014	\$	16.04	+	\$	-	=	\$ -			
November	2014	\$	16.04	+	\$	-	=	\$ -			
December	2014	\$	16.04	+	\$	-	=	\$ -			
January	2015	\$	16.04	+	\$	-	=	\$ -			
February	2015	\$	16.04	+	\$	-	=	\$ -			
March	2015	\$	16.04	+	\$	-	=	\$ -			

(Continued on Sheet No. 17.00)

Issued: April 1, 20 By: Kevin D. Mur			
Detroit Thermal, L	LC	Michi	igan Public Service Commission
541 Madison Ave Detroit, MI 4822	CANCELLED BY ORDER U-17337	April Filed	2, 2014 RL
	REMOVED BY RL DATE 04-28-14		

Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month			Billed SSCR Factor \$/Mlb.			ed Rate	=	 Steam Service Rate \$/MIb.	
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95	
May	2013	\$	11.36	+	\$	8.59	=	\$ 19.95	
June	2013	\$	11.91	+	\$	8.59	=	\$ 20.50	
July	2013	\$	11.91	+	\$	8.59	=	\$ 20.50	
August	2013	\$	11.91	+	\$	8.59	=	\$ 20.50	
September	2013	\$	12.04	+	\$	8.59	=	\$ 20.63	
October	2013	\$	12.04	+	\$	8.59	=	\$ 20.63	
November	2013	\$	12.04	+	\$	8.59	=	\$ 20.63	
December	2013	\$	12.04	+	\$	8.59	=	\$ 20.63	
January	2014	\$	12.04	+	\$	8.59	=	\$ 20.63	
February	2014	\$	12.04	+	\$	8.59	=	\$ 20.63	
March	2014	\$	12.04	+	\$	8.59	=	\$ 20.63	

			Ta	ble 34.2				
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2013	\$ 12.04	+	\$	-	=	\$	12.04
Мау	2013	\$ 12.04	+	\$	-	=	\$	12.04
June	2013	\$ 12.04	+	\$	-	=	\$	12.04
July	2013	\$ 12.04	+	\$	-	=	\$	12.04
August	2013	\$ 12.04	+	\$	-	=	\$	12.04
September	2013	\$ 12.04	+	\$	-	=	\$	12.04
October	2013	\$ 12.04	+	\$	-	=	\$	12.04
November	2013	\$ 12.04	+	\$	-	=	\$	12.04
December	2013	\$ 12.04	+	\$	-	=	\$	12.04
January	2014	\$ 12.04	+	\$	-	=	\$	12.04
February	2014	\$ 12.04	+	\$	-	=	\$	12.04
March	2014	\$ 12.04	+	\$	-	=	\$	12.04

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/Mlb.		+	Fixed Rate + Element \$/Mlb		=	 im Service ite \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
Мау	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
June	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
July	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
August	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
September	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
October	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
November	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
December	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
January	2014	\$	12.04	+	\$	8.59	=	\$ 20.63
February	2014	\$	12.04	+	\$	8.59	=	\$ 20.63
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2												
			se SSCR	+	Conti	remental ngent SSCR	_		CR Factor				
Month	Year	Fac	tor \$/MIb.		Fac	ctor \$/MIb.		Ceil	ing \$/Mlb.				
April	2013	\$	12.04	+	\$	-	=	\$	12.04				
Мау	2013	\$	12.04	+	\$	-	=	\$	12.04				
June	2013	\$	12.04	+	\$	-	=	\$	12.04				
July	2013	\$	12.04	+	\$	-	=	\$	12.04				
August	2013	\$	12.04	+	\$	-	=	\$	12.04				
September	2013	\$	12.04	+	\$	-	=	\$	12.04				
October	2013	\$	12.04	+	\$	-	=	\$	12.04				
November	2013	\$	12.04	+	\$	-	=	\$	12.04				
December	2013	\$	12.04	+	\$	-	=	\$	12.04				
January	2014	\$	12.04	+	\$	-	=	\$	12.04				
February	2014	\$	12.04	+	\$	-	=	\$	12.04				
March	2014	\$	12.04	+	\$	-	=	\$	12.04				

(Continued on Sheet No. 17.00)

Issued: January 28, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226 CANCELLED BY ORDER U-17136 REMOVED BY RL DATE 02-26-14	Michigan Public Service Commission January 29, 2014 Filed	Effective for service rendered on and after the February 2014 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136
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The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
Мау	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
June	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
July	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
August	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
September	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
October	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
November	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
December	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
January	2014	\$	12.04	+	\$	8.59	=	\$ 20.63
February	2014	\$	-	+	\$	8.59	=	\$ -
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor ing \$/Mlb.
April	2013	\$ 12.04	+	\$		=	\$ 12.04
May	2013	\$ 12.04	+	\$	-	=	\$ 12.04
June	2013	\$ 12.04	+	\$	-	=	\$ 12.04
July	2013	\$ 12.04	+	\$	-	=	\$ 12.04
August	2013	\$ 12.04	+	\$	-	=	\$ 12.04
September	2013	\$ 12.04	+	\$	-	=	\$ 12.04
October	2013	\$ 12.04	+	\$	-	=	\$ 12.04
November	2013	\$ 12.04	+	\$	-	=	\$ 12.04
December	2013	\$ 12.04	+	\$	-	=	\$ 12.04
January	2014	\$ 12.04	+	\$	-	=	\$ 12.04
February	2014	\$ 12.04	+	\$	-	=	\$ 12.04
March	2014	\$ 12.04	+	\$	-	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: December 18, 2013 Effective for service rendered on and after Michigan Public Service Commission By: Kevin D. Murphy, Controller the January 2014 billing month. Detroit Thermal, LLC Issued under authority of December 19, 2013 CANCELLED Michigan Public Service Commission 541 Madison Ave. BY ORDER _____U-17136 Filed R Detroit, MI 48226 dated March 27, 2013 REMOVED BY RL Case No. U-17136 DATE ____01-29-14

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

	Table 34.1											
Month	Year		ed SSCR tor \$/MIb.	+	Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.				
April	2013	\$	11.36	+	\$	8.59	=	\$	19.95			
Мау	2013	\$	11.36	+	\$	8.59	=	\$	19.95			
June	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
July	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
August	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
September	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
October	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
November	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
December	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
January	2014	\$	-	+	\$	8.59	=	\$	-			
February	2014	\$	-	+	\$	8.59	=	\$	-			
March	2014	\$	-	+	\$	8.59	=	\$	-			

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2											
Month	Year		se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR ctor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.			
April	2013	\$	12.04	+	\$	-	=	\$	12.04		
May	2013	\$	12.04	+	\$	-	=	\$	12.04		
June	2013	\$	12.04	+	\$	-	=	\$	12.04		
July	2013	\$	12.04	+	\$	-	=	\$	12.04		
August	2013	\$	12.04	+	\$	-	=	\$	12.04		
September	2013	\$	12.04	+	\$	-	=	\$	12.04		
October	2013	\$	12.04	+	\$	-	=	\$	12.04		
November	2013	\$	12.04	+	\$	-	=	\$	12.04		
December	2013	\$	12.04	+	\$	-	=	\$	12.04		
January	2014	\$	12.04	+	\$	-	=	\$	12.04		
February	2014	\$	12.04	+	\$	-	=	\$	12.04		
March	2014	\$	12.04	+	\$	-	=	\$	12.04		

(Continued on Sheet No. 17.00)

Issued: November 22, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Controller

Michigan Public Service Commission								
November 25, 2013								
Filed								

Effective for service rendered on and after the December 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1											
Month	Year		ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=		m Service te \$/MIb.		
April	2013	\$	11.36	+	\$	8.59	=	\$	19.95		
Мау	2013	\$	11.36	+	\$	8.59	=	\$	19.95		
June	2013	\$	11.91	+	\$	8.59	=	\$	20.50		
July	2013	\$	11.91	+	\$	8.59	=	\$	20.50		
August	2013	\$	11.91	+	\$	8.59	=	\$	20.50		
September	2013	\$	12.04	+	\$	8.59	=	\$	20.63		
October	2013	\$	12.04	+	\$	8.59	=	\$	20.63		
November	2013	\$	12.04	+	\$	8.59	=	\$	20.63		
December	2013	\$	-	+	\$	8.59	=	\$	-		
January	2014	\$	-	+	\$	8.59	=	\$	-		
February	2014	\$	-	+	\$	8.59	=	\$	-		
March	2014	\$	-	+	\$	8.59	=	\$	-		

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2				
		Bas	se SSCR			remental ngent SSCR	=	SSCR Factor	
Month	Year	Fac	tor \$/Mlb.	+	Fac	Factor \$/MIb.		Ceiling \$/Mlb.	
April	2013	\$	12.04	+	\$	-	=	\$	12.04
Мау	2013	\$	12.04	+	\$	-	=	\$	12.04
June	2013	\$	12.04	+	\$	-	=	\$	12.04
July	2013	\$	12.04	+	\$	-	=	\$	12.04
August	2013	\$	12.04	+	\$	-	=	\$	12.04
September	2013	\$	12.04	+	\$	-	=	\$	12.04
October	2013	\$	12.04	+	\$	-	=	\$	12.04
November	2013	\$	12.04	+	\$	-	=	\$	12.04
December	2013	\$	12.04	+	\$	-	=	\$	12.04
January	2014	\$	12.04	+	\$	-	=	\$	12.04
February	2014	\$	12.04	+	\$	-	=	\$	12.04
March	2014	\$	12.04	+	\$	-	=	\$	12.04

(Continued on Sheet No. 17.00)

Issued: October 28, 2013 By: Kevin D. Murphy Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the November 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

	Table 34.1											
Month	Year	Billed SSCR Factor \$/Mlb.		+	Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.				
April	2013	\$	11.36	+	\$	8.59	=	\$	19.95			
May	2013	\$	11.36	+	\$	8.59	=	\$	19.95			
June	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
July	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
August	2013	\$	11.91	+	\$	8.59	=	\$	20.50			
September	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
October	2013	\$	12.04	+	\$	8.59	=	\$	20.63			
November	2013	\$	-	+	\$	8.59	=	\$	-			
December	2013	\$	-	+	\$	8.59	=	\$	-			
January	2014	\$	-	+	\$	8.59	=	\$	-			
February	2014	\$	-	+	\$	8.59	=	\$	-			
March	2014	\$	-	+	\$	8.59	=	\$	-			

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2											
Incremental Base SSCR Contingent SSCR SSCR Fa											
Month	Year	Fac	tor \$/Mlb.		Fac	ctor \$/MIb.		Ceiling \$/Mlb.			
April	2013	\$	12.04	+	\$	-	=	\$	12.04		
Мау	2013	\$	12.04	+	\$	-	=	\$	12.04		
June	2013	\$	12.04	+	\$	-	=	\$	12.04		
July	2013	\$	12.04	+	\$	-	=	\$	12.04		
August	2013	\$	12.04	+	\$	-	=	\$	12.04		
September	2013	\$	12.04	+	\$	-	=	\$	12.04		
October	2013	\$	12.04	+	\$	-	=	\$	12.04		
November	2013	\$	12.04	+	\$	-	=	\$	12.04		
December	2013	\$	12.04	+	\$	-	=	\$	12.04		
January	2014	\$	12.04	+	\$	-	=	\$	12.04		
February	2014	\$	12.04	+	\$	-	=	\$	12.04		
March	2014	\$	12.04	+	\$	-	=	\$	12.04		

(Continued on Sheet No. 17.00)

Issued: September 26, 2013 Effective for service rendered on and after Michigan Public Service By: Kevin D. Murphy, Controller the October 2013 billing month. Commission Detroit Thermal, LLC Issued under authority of CANCELLED October 1, 2013 BY U-17136 541 Madison Ave. Michigan Public Service Commission Filed ____ Detroit, MI 48226 dated March 27, 2013 REMOVED BY_____RL R Case No. U-17136 DATE 10-28-13

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	e 34.1			
Month	Year	Billed SSCR Year Factor \$/MIb		+		ed Rate ent \$/MIb.	=	am Service ate \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
May	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
June	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
July	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
August	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
September	2013	\$	12.04	+	\$	8.59	=	\$ 20.63
October	2013	\$	-	+	\$	8.59	=	\$ -
November	2013	\$	-	+	\$	8.59	=	\$ -
December	2013	\$	-	+	\$	8.59	=	\$ -
January	2014	\$	-	+	\$	8.59	=	\$ -
February	2014	\$	-	+	\$	8.59	=	\$ -
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor
April	2013	\$ 12.04	+	\$	-	=	\$ 12.04
May	2013	\$ 12.04	+	\$	-	=	\$ 12.04
June	2013	\$ 12.04	+	\$	-	=	\$ 12.04
July	2013	\$ 12.04	+	\$	-	=	\$ 12.04
August	2013	\$ 12.04	+	\$	-	=	\$ 12.04
September	2013	\$ 12.04	+	\$	-	=	\$ 12.04
October	2013	\$ 12.04	+	\$	-	=	\$ 12.04
November	2013	\$ 12.04	+	\$	-	=	\$ 12.04
December	2013	\$ 12.04	+	\$	-	=	\$ 12.04
January	2014	\$ 12.04	+	\$	-	=	\$ 12.04
February	2014	\$ 12.04	+	\$	-	=	\$ 12.04
March	2014	\$ 12.04	+	\$	-	=	\$ 12.04



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+	Fixed Rate Element \$/MIb.		=	 Steam Service Rate \$/MIb.	
April	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	
Мау	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	
June	2013	\$ 11.91	+	\$	8.59	=	\$ 20.50	
July	2013	\$ 11.91	+	\$	8.59	=	\$ 20.50	
August	2013	\$ 11.91	+	\$	8.59	=	\$ 20.50	
September	2013	\$ -	+	\$	8.59	=	\$ -	
October	2013	\$ -	+	\$	8.59	=	\$ -	
November	2013	\$ -	+	\$	8.59	=	\$ -	
December	2013	\$ -	+	\$	8.59	=	\$ -	
January	2014	\$ -	+	\$	8.59	=	\$ -	
February	2014	\$ -	+	\$	8.59	=	\$ -	
March	2014	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2				
					remental			
Month	Year	 Base SSCR Factor \$/MIb.			ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2013	\$ 12.04	+	\$	-	=	\$	12.04
Мау	2013	\$ 12.04	+	\$	-	=	\$	12.04
June	2013	\$ 12.04	+	\$	-	=	\$	12.04
July	2013	\$ 12.04	+	\$	-	=	\$	12.04
August	2013	\$ 12.04	+	\$	-	=	\$	12.04
September	2013	\$ 12.04	+	\$	-	=	\$	12.04
October	2013	\$ 12.04	+	\$	-	=	\$	12.04
November	2013	\$ 12.04	+	\$	-	=	\$	12.04
December	2013	\$ 12.04	+	\$	-	=	\$	12.04
January	2014	\$ 12.04	+	\$	-	=	\$	12.04
February	2014	\$ 12.04	+	\$	-	=	\$	12.04
March	2014	\$ 12.04	+	\$	-	=	\$	12.04



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

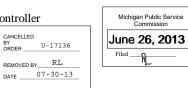
				Tab	le 34.1				
			ed SSCR	+		ed Rate	=		m Service
Month	Year	Fac	tor \$/MIb.		Elem	ent \$/MIb.		Ra	te \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$	19.95
May	2013	\$	11.36	+	\$	8.59	=	\$	19.95
June	2013	\$	11.91	+	\$	8.59	=	\$	20.50
July	2013	\$	11.91	+	\$	8.59	=	\$	20.50
August	2013	\$	-	+	\$	8.59	=	\$	-
September	2013	\$	-	+	\$	8.59	=	\$	-
October	2013	\$	-	+	\$	8.59	=	\$	-
November	2013	\$	-	+	\$	8.59	=	\$	-
December	2013	\$	-	+	\$	8.59	=	\$	-
January	2014	\$	-	+	\$	8.59	=	\$	-
February	2014	\$	-	+	\$	8.59	=	\$	-
March	2014	\$	-	+	\$	8.59	=	\$	-

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor ing \$/Mlb.
April	2013	\$ 12.04	+	\$		=	\$ 12.04
May	2013	\$ 12.04	+	\$	-	=	\$ 12.04
June	2013	\$ 12.04	+	\$	-	=	\$ 12.04
July	2013	\$ 12.04	+	\$	-	=	\$ 12.04
August	2013	\$ 12.04	+	\$	-	=	\$ 12.04
September	2013	\$ 12.04	+	\$	-	=	\$ 12.04
October	2013	\$ 12.04	+	\$	-	=	\$ 12.04
November	2013	\$ 12.04	+	\$	-	=	\$ 12.04
December	2013	\$ 12.04	+	\$	-	=	\$ 12.04
January	2014	\$ 12.04	+	\$	-	=	\$ 12.04
February	2014	\$ 12.04	+	\$	-	=	\$ 12.04
March	2014	\$ 12.04	+	\$	-	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: June 25, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the July 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
Мау	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
June	2013	\$	11.91	+	\$	8.59	=	\$ 20.50
July	2013	\$	-	+	\$	8.59	=	\$ -
August	2013	\$	-	+	\$	8.59	=	\$ -
September	2013	\$	-	+	\$	8.59	=	\$ -
October	2013	\$	-	+	\$	8.59	=	\$ -
November	2013	\$	-	+	\$	8.59	=	\$ -
December	2013	\$	-	+	\$	8.59	=	\$ -
January	2014	\$	-	+	\$	8.59	=	\$ -
February	2014	\$	-	+	\$	8.59	=	\$ -
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
			se SSCR	remental ngent SSCR	=	SSCR Factor			
Month	Year	Fac	Factor \$/Mlb.		Fac	tor \$/MIb.		Ceil	ing \$/Mlb.
April	2013	\$	12.04	+	\$	-	=	\$	12.04
Мау	2013	\$	12.04	+	\$	-	=	\$	12.04
June	2013	\$	12.04	+	\$	-	=	\$	12.04
July	2013	\$	12.04	+	\$	-	=	\$	12.04
August	2013	\$	12.04	+	\$	-	=	\$	12.04
September	2013	\$	12.04	+	\$	-	=	\$	12.04
October	2013	\$	12.04	+	\$	-	=	\$	12.04
November	2013	\$	12.04	+	\$	-	=	\$	12.04
December	2013	\$	12.04	+	\$	-	=	\$	12.04
January	2014	\$	12.04	+	\$	-	=	\$	12.04
February	2014	\$	12.04	+	\$	-	=	\$	12.04
March	2014	\$	12.04	+	\$	-	=	\$	12.04

(Continued on Sheet No. 17.00)

Issued: May 29, 2013 By: Kevin D. Murphy, Con Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Controller	Michigan Public Service Commission
CANCELLED BY U-17136 ORDER <u>V-17136</u> REMOVED BY <u>RL</u> DATE <u>06-26-13</u>	May 30, 2013

Effective for service rendered on and after the June 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
May	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
June	2013	\$	-	+	\$	8.59	=	\$ -
July	2013	\$	-	+	\$	8.59	=	\$ -
August	2013	\$	-	+	\$	8.59	=	\$ -
September	2013	\$	-	+	\$	8.59	=	\$ -
October	2013	\$	-	+	\$	8.59	=	\$ -
November	2013	\$	-	+	\$	8.59	=	\$ -
December	2013	\$	-	+	\$	8.59	=	\$ -
January	2014	\$	-	+	\$	8.59	=	\$ -
February	2014	\$	-	+	\$	8.59	=	\$ -
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
Month	Base SSCR Year Factor \$/MIb.				Contir	remental agent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2013	\$	12.04	+	\$	-	=	\$	12.04
May	2013	\$	12.04	+	\$	-	=	\$	12.04
June	2013	\$	12.04	+	\$	-	=	\$	12.04
July	2013	\$	12.04	+	\$	-	=	\$	12.04
August	2013	\$	12.04	+	\$	-	=	\$	12.04
September	2013	\$	12.04	+	\$	-	=	\$	12.04
October	2013	\$	12.04	+	\$	-	=	\$	12.04
November	2013	\$	12.04	+	\$	-	=	\$	12.04
December	2013	\$	12.04	+	\$	-	=	\$	12.04
January	2014	\$	12.04	+	\$	-	=	\$	12.04
February	2014	\$	12.04	+	\$	-	=	\$	12.04
March	2014	\$	12.04	+	\$	-	=	\$	12.04

CANCELLED BY U-17136 ORDER U-17136 REMOVED BY RL DATE 05-30-13

> Issued: April 29, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission April 30, 2013 Effective for service rendered on and after the May 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2013	\$	11.36	+	\$	8.59	=	\$ 19.95
Мау	2013	\$	-	+	\$	8.59	=	\$ -
June	2013	\$	-	+	\$	8.59	=	\$ -
July	2013	\$	-	+	\$	8.59	=	\$ -
August	2013	\$	-	+	\$	8.59	=	\$ -
September	2013	\$	-	+	\$	8.59	=	\$ -
October	2013	\$	-	+	\$	8.59	=	\$ -
November	2013	\$	-	+	\$	8.59	=	\$ -
December	2013	\$	-	+	\$	8.59	=	\$ -
January	2014	\$	-	+	\$	8.59	=	\$ -
February	2014	\$	-	+	\$	8.59	=	\$ -
March	2014	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2	2		
					cremental		
Month	Year	 se SSCR tor \$/MIb.	+		ingent SSCR ctor \$/MIb.	=	 CR Factor
April	2013	\$ 12.04	+	\$	-	=	\$ 12.04
May	2013	\$ 12.04	+	\$	-	=	\$ -
June	2013	\$ 12.04	+	\$	-	=	\$ -
July	2013	\$ 12.04	+	\$	-	=	\$ -
August	2013	\$ 12.04	+	\$	-	=	\$ -
September	2013	\$ 12.04	+	\$	-	=	\$ -
October	2013	\$ 12.04	+	\$	-	=	\$ -
November	2013	\$ 12.04	+	\$	-	=	\$ -
December	2013	\$ 12.04	+	\$	-	=	\$ -
January	2014	\$ 12.04	+	\$	-	=	\$ -
February	2014	\$ 12.04	+	\$	-	=	\$ -
March	2014	\$ 12.04	+	\$	-	=	\$ -

Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission April 1, 2013 Filed	Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136
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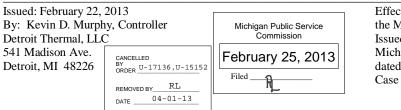
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25	
Мау	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
August	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
September	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
October	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
November	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
December	2012	\$ 11.36	+	\$	8.59	=	\$ 19.95	
January	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	
February	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	
March	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
					Inc	remental			
		Ba	se SSCR	+	Conti	ngent SSCR	=	SSC	CR Factor
Month	Year	Fac	tor \$/Mlb.	•	Fac	tor \$/MIb.	-	Ceil	ing \$/Mlb.
April	2012	\$	12.24	+	\$	-	=	\$	12.24
May	2012	\$	12.24	+	\$	-	=	\$	12.24
June	2012	\$	12.24	+	\$	-	=	\$	12.24
July	2012	\$	12.24	+	\$	-	=	\$	12.24
August	2012	\$	12.24	+	\$	-	=	\$	12.24
September	2012	\$	12.24	+	\$	-	=	\$	12.24
October	2012	\$	12.24	+	\$	-	=	\$	12.24
November	2012	\$	12.24	+	\$	-	=	\$	12.24
December	2012	\$	12.24	+	\$	-	=	\$	12.24
January	2013	\$	12.24	+	\$	-	=	\$	12.24
February	2013	\$	12.24	+	\$	-	=	\$	12.24
March	2013	\$	12.24	+	\$	-	=	\$	12.24

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the March 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	Iled SSCR Fixed Rate ctor \$/Mlb. Element \$/Mlb.		=	 Steam Service Rate \$/MIb.		
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25
Мау	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
December	2012	\$ 11.36	+	\$	8.59	=	\$ 19.95
January	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95
February	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95
March	2013	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
					remental		
Month	Year	se SSCR tor \$/MIb.	+		ngent SSCR tor \$/MIb.	=	 CR Factor ing \$/Mlb.
April	2012	\$ 12.24	+	\$	-	=	\$ 12.24
May	2012	\$ 12.24	+	\$	-	=	\$ 12.24
June	2012	\$ 12.24	+	\$	-	=	\$ 12.24
July	2012	\$ 12.24	+	\$	-	=	\$ 12.24
August	2012	\$ 12.24	+	\$	-	=	\$ 12.24
September	2012	\$ 12.24	+	\$	-	=	\$ 12.24
October	2012	\$ 12.24	+	\$	-	=	\$ 12.24
November	2012	\$ 12.24	+	\$	-	=	\$ 12.24
December	2012	\$ 12.24	+	\$	-	=	\$ 12.24
January	2013	\$ 12.24	+	\$	-	=	\$ 12.24
February	2013	\$ 12.24	+	\$	-	=	\$ 12.24
March	2013	\$ 12.24	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)

Detroit, MI 48226	CANCELLED BY ORDER U-16927 REMOVED BY RL DATE 02-25-13	Michigan Public Service Commission January 30, 2013 Filed	Effective for service rendered on and after the February 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927
Detroit, MI 48226	REMOVED BY RL		dated April 6, 2012

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25	
Мау	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
August	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
September	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
October	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
November	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
December	2012	\$ 11.36	+	\$	8.59	=	\$ 19.95	
January	2013	\$ 11.36	+	\$	8.59	=	\$ 19.95	
February	2013	\$ -	+	\$	8.59	=	\$ -	
March	2013	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor ing \$/MIb.
April	2012	\$ 12.24	+	\$	-	=	\$ 12.24
Мау	2012	\$ 12.24	+	\$	-	=	\$ 12.24
June	2012	\$ 12.24	+	\$	-	=	\$ 12.24
July	2012	\$ 12.24	+	\$	-	=	\$ 12.24
August	2012	\$ 12.24	+	\$	-	=	\$ 12.24
September	2012	\$ 12.24	+	\$	-	=	\$ 12.24
October	2012	\$ 12.24	+	\$	-	=	\$ 12.24
November	2012	\$ 12.24	+	\$	-	=	\$ 12.24
December	2012	\$ 12.24	+	\$	-	=	\$ 12.24
January	2013	\$ 12.24	+	\$	-	=	\$ 12.24
February	2013	\$ 12.24	+	\$	-	=	\$ -
March	2013	\$ 12.24	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)

Issued: December 21, 2	2012	
By: Kevin D. Murphy,	Controller	Michigan Public Service
Detroit Thermal, LLC		Commission
541 Madison Ave.	CANCELLED BY U-16927 ORDER U-16927	December 26, 2012
Detroit, MI 48226	REMOVED BYRL	Filed
	DATE 01-30-13	r_

Effective for service rendered on and after the January 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	Steam Service Rate \$/MIb.	
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25	
May	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
August	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
September	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
October	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
November	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
December	2012	\$ 11.36	+	\$	8.59	=	\$ 19.95	
January	2013	\$ -	+	\$	8.59	=	\$ -	
February	2013	\$ -	+	\$	8.59	=	\$ -	
March	2013	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
		Ba	se SSCR			remental ngent SSCR		sso	CR Factor
Month	Year		tor \$/MIb.	+		tor \$/MIb.	=		ing \$/Mlb.
April	2012	\$	12.24	+	\$	-	=	\$	12.24
Мау	2012	\$	12.24	+	\$	-	=	\$	12.24
June	2012	\$	12.24	+	\$	-	=	\$	12.24
July	2012	\$	12.24	+	\$	-	=	\$	12.24
August	2012	\$	12.24	+	\$	-	=	\$	12.24
September	2012	\$	12.24	+	\$	-	=	\$	12.24
October	2012	\$	12.24	+	\$	-	=	\$	12.24
November	2012	\$	12.24	+	\$	-	=	\$	12.24
December	2012	\$	12.24	+	\$	-	=	\$	12.24
January	2013	\$	12.24	+	\$	-	=	\$	-
February	2013	\$	12.24	+	\$	-	=	\$	-
March	2013	\$	12.24	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)

Issued: November 2	8, 2012		Effect
By: Kevin D. Murph	hy, Controller	Michigan Public Service	the De
Detroit Thermal, LL	Ċ	Commission	Issued
541 Madison Ave.	CANCELLED	November 29, 2012	Michi
Detroit, MI 48226	BY U-16927 ORDER	Filed n	dated
	REMOVED BY RL	n_	Case I
	DATE 12-26-12		

Effective for service rendered on and after he December 2012 billing month. Assued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

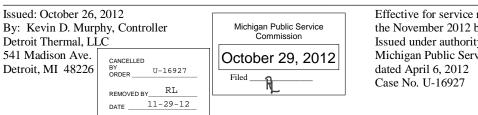
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	e 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 am Service ate \$/MIb.
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50
December	2012	\$ -	+	\$	8.59	=	\$ -
January	2013	\$ -	+	\$	8.59	=	\$ -
February	2013	\$ -	+	\$	8.59	=	\$ -
March	2013	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contin	emental igent SSCR ior \$/MIb.	=	 R Factor
April	2012	\$ 12.24	+	\$	-	=	\$ 12.24
Мау	2012	\$ 12.24	+	\$	-	=	\$ 12.24
June	2012	\$ 12.24	+	\$	-	=	\$ 12.24
July	2012	\$ 12.24	+	\$	-	=	\$ 12.24
August	2012	\$ 12.24	+	\$	-	=	\$ 12.24
September	2012	\$ 12.24	+	\$	-	=	\$ 12.24
October	2012	\$ 12.24	+	\$	-	=	\$ 12.24
November	2012	\$ 12.24	+	\$	-	=	\$ 12.24
December	2012	\$ 12.24	+	\$	-	=	\$ -
January	2013	\$ 12.24	+	\$	-	=	\$ -
February	2013	\$ 12.24	+	\$	-	=	\$ -
March	2013	\$ 12.24	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the November 2012 billing month. Issued under authority of the Michigan Public Service Commission

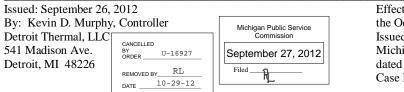
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed Sear Factor		+		ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2012	\$	11.66	+	\$	8.59	=	\$ 20.25
Мау	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
June	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
July	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
August	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
September	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
October	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
November	2012	\$	-	+	\$	8.59	=	\$ -
December	2012	\$	-	+	\$	8.59	=	\$ -
January	2013	\$	-	+	\$	8.59	=	\$ -
February	2013	\$	-	+	\$	8.59	=	\$ -
March	2013	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2				
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2012	\$ 12.24	+	\$	-	=	\$	12.24
Мау	2012	\$ 12.24	+	\$	-	=	\$	12.24
June	2012	\$ 12.24	+	\$	-	=	\$	12.24
July	2012	\$ 12.24	+	\$	-	=	\$	12.24
August	2012	\$ 12.24	+	\$	-	=	\$	12.24
September	2012	\$ 12.24	+	\$	-	=	\$	12.24
October	2012	\$ 12.24	+	\$	-	=	\$	12.24
November	2012	\$ 12.24	+	\$	-	=	\$	-
December	2012	\$ 12.24	+	\$	-	=	\$	-
January	2013	\$ 12.24	+	\$	-	=	\$	-
February	2013	\$ 12.24	+	\$	-	=	\$	-
March	2013	\$ 12.24	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the October 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/Mlb. + E			Fixed Rate ement \$/MIb.		 Steam Service Rate \$/MIb.	
April	2012	\$	11.66	+	\$	8.59	=	\$ 20.25
May	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
June	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
July	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
August	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
September	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
October	2012	\$	-	+	\$	8.59	=	\$ -
November	2012	\$	-	+	\$	8.59	=	\$ -
December	2012	\$	-	+	\$	8.59	=	\$ -
January	2013	\$	-	+	\$	8.59	=	\$ -
February	2013	\$	-	+	\$	8.59	=	\$ -
March	2013	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contin	remental ngent SSCR tor \$/MIb.	=	 CR Factor
April	2012	\$ 12.24	+	\$	-	=	\$ 12.24
Мау	2012	\$ 12.24	+	\$	-	=	\$ 12.24
June	2012	\$ 12.24	+	\$	-	=	\$ 12.24
July	2012	\$ 12.24	+	\$	-	=	\$ 12.24
August	2012	\$ 12.24	+	\$	-	=	\$ 12.24
September	2012	\$ 12.24	+	\$	-	=	\$ 12.24
October	2012	\$ 12.24	+	\$	-	=	\$ -
November	2012	\$ 12.24	+	\$	-	=	\$ -
December	2012	\$ 12.24	+	\$	-	=	\$ -
January	2013	\$ 12.24	+	\$	-	=	\$ -
February	2013	\$ 12.24	+	\$	-	=	\$ -
March	2013	\$ 12.24	+	\$	-	=	\$ -

REMOVED BY RL DATE 09-27-12

CANCELLED

ORDER

DATE _____09-27-12

(Continued on Sheet No. 17.00)

Issued: August 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Mich	igan Public Service Commission	
Aug	gust 30, 2012	
Filed	۲J	

Effective for service rendered on and after the September 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2012	\$	11.66	+	\$	8.59	=	\$ 20.25
Мау	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
June	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
July	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
August	2012	\$	10.91	+	\$	8.59	=	\$ 19.50
September	2012	\$	-	+	\$	8.59	=	\$ -
October	2012	\$	-	+	\$	8.59	=	\$ -
November	2012	\$	-	+	\$	8.59	=	\$ -
December	2012	\$	-	+	\$	8.59	=	\$ -
January	2013	\$	-	+	\$	8.59	=	\$ -
February	2013	\$	-	+	\$	8.59	=	\$ -
March	2013	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2				
Month	Year		se SSCR	+	Conti	remental ngent SSCR	=		R Factor
wonth	rear	гас	tor \$/MIb.		Fac	tor \$/MIb.		Cell	ng \$/Mlb.
April	2012	\$	12.24	+	\$	-	=	\$	12.24
Мау	2012	\$	12.24	+	\$	-	=	\$	12.24
June	2012	\$	12.24	+	\$	-	=	\$	12.24
July	2012	\$	12.24	+	\$	-	=	\$	12.24
August	2012	\$	12.24	+	\$	-	=	\$	12.24
September	2012	\$	12.24	+	\$	-	=	\$	-
October	2012	\$	12.24	+	\$	-	=	\$	-
November	2012	\$	12.24	+	\$	-	=	\$	-
December	2012	\$	12.24	+	\$	-	=	\$	-
January	2013	\$	12.24	+	\$	-	=	\$	-
February	2013	\$	12.24	+	\$	-	=	\$	-
March	2013	\$	12.24	+	\$	-	=	\$	-

CANCELLED BY U-16927 ORDER <u>PJ</u> REMOVED BY <u>PJ</u> DATE <u>09-06-12</u>

(Continued on Sheet No. 17.00)

Issued: July 20, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 23, 2012
Filed

Effective for service rendered on and after the August 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+	Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.	
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25	
May	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
July	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
August	2012	\$ -	+	\$	8.59	=	\$ -	
September	2012	\$ -	+	\$	8.59	=	\$ -	
October	2012	\$ -	+	\$	8.59	=	\$ -	
November	2012	\$ -	+	\$	8.59	=	\$ -	
December	2012	\$ -	+	\$	8.59	=	\$ -	
January	2013	\$ -	+	\$	8.59	=	\$ -	
February	2013	\$ -	+	\$	8.59	=	\$ -	
March	2013	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2					
			se SSCR	+	Conti	remental ngent SSCR	=		SSCR Factor	
Month	Year	Factor \$/MIb.			Fac	ctor \$/MIb.		Ceil	ing \$/Mlb.	
April	2012	\$	12.24	+	\$	-	=	\$	12.24	
Мау	2012	\$	12.24	+	\$	-	=	\$	12.24	
June	2012	\$	12.24	+	\$	-	=	\$	12.24	
July	2012	\$	12.24	+	\$	-	=	\$	12.24	
August	2012	\$	12.24	+	\$	-	=	\$	-	
September	2012	\$	12.24	+	\$	-	=	\$	-	
October	2012	\$	12.24	+	\$	-	=	\$	-	
November	2012	\$	12.24	+	\$	-	=	\$	-	
December	2012	\$	12.24	+	\$	-	=	\$	-	
January	2013	\$	12.24	+	\$	-	=	\$	-	
February	2013	\$	12.24	+	\$	-	=	\$	-	
March	2013	\$	12.24	+	\$	-	=	\$	-	

Issued: June 26, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission June 27, 2012 Filed	Effective for service rendered on and after the July 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927
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The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1				
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	Steam Service Rate \$/MIb.	
April	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25	
May	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$ 10.91	+	\$	8.59	=	\$ 19.50	
July	2012	\$ -	+	\$	8.59	=	\$ -	
August	2012	\$ -	+	\$	8.59	=	\$ -	
September	2012	\$ -	+	\$	8.59	=	\$ -	
October	2012	\$ -	+	\$	8.59	=	\$ -	
November	2012	\$ -	+	\$	8.59	=	\$ -	
December	2012	\$ -	+	\$	8.59	=	\$ -	
January	2013	\$ -	+	\$	8.59	=	\$ -	
February	2013	\$ -	+	\$	8.59	=	\$ -	
March	2013	\$ -	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2	-					
Incremental Base SSCR Contingent SSCR SSCR											
Month	Year		tor \$/MIb.	+		tor \$/MIb.	=		CR Factor		
April	2012	\$	12.24	+	\$	-	=	\$	12.24		
Мау	2012	\$	12.24	+	\$	-	=	\$	12.24		
June	2012	\$	12.24	+	\$	-	=	\$	12.24		
July	2012	\$	12.24	+	\$	-	=	\$	-		
August	2012	\$	12.24	+	\$	-	=	\$	-		
September	2012	\$	12.24	+	\$	-	=	\$	-		
October	2012	\$	12.24	+	\$	-	=	\$	-		
November	2012	\$	12.24	+	\$	-	=	\$	-		
December	2012	\$	12.24	+	\$	-	=	\$	-		
January	2013	\$	12.24	+	\$	-	=	\$	-		
February	2013	\$	12.24	+	\$	-	=	\$	-		
March	2013	\$	12.24	+	\$	-	=	\$	-		

Detroit Thermal, LLC Issued under	
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The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Ionth Year		Billed SSCR Year Factor \$/Mlb.		Fixed Rate Element \$/MIb.		=	Steam Service Rate \$/MIb.	
April	2012	\$	11.66	+	\$	8.59	=	\$ 20.25	
May	2012	\$	10.91	+	\$	8.59	=	\$ 19.50	
June	2012	\$	-	+	\$	8.59	=	\$ -	
July	2012	\$	-	+	\$	8.59	=	\$ -	
August	2012	\$	-	+	\$	8.59	=	\$ -	
September	2012	\$	-	+	\$	8.59	=	\$ -	
October	2012	\$	-	+	\$	8.59	=	\$ -	
November	2012	\$	-	+	\$	8.59	=	\$ -	
December	2012	\$	-	+	\$	8.59	=	\$ -	
January	2013	\$	-	+	\$	8.59	=	\$ -	
February	2013	\$	-	+	\$	8.59	=	\$ -	
March	2013	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2						
Incremental Base SSCR Contingent SSCR SSCR											
Month	Year		tor \$/MIb.	+		tor \$/MIb.	=		ing \$/Mlb.		
April	2012	\$	12.24	+	\$	-	=	\$	12.24		
Мау	2012	\$	12.24	+	\$	-	=	\$	12.24		
June	2012	\$	12.24	+	\$	-	=	\$	-		
July	2012	\$	12.24	+	\$	-	=	\$	-		
August	2012	\$	12.24	+	\$	-	=	\$	-		
September	2012	\$	12.24	+	\$	-	=	\$	-		
October	2012	\$	12.24	+	\$	-	=	\$	-		
November	2012	\$	12.24	+	\$	-	=	\$	-		
December	2012	\$	12.24	+	\$	-	=	\$	-		
January	2013	\$	12.24	+	\$	-	=	\$	-		
February	2013	\$	12.24	+	\$	-	=	\$	-		
March	2013	\$	12.24	+	\$	-	=	\$	-		



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	nth Year		Billed SSCR Year Factor \$/MIb.			ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2012	\$	11.66	+	\$	8.59	=	\$ 20.25	
May	2012	\$	-	+	\$	8.59	=	\$ -	
June	2012	\$	-	+	\$	8.59	=	\$ -	
July	2012	\$	-	+	\$	8.59	=	\$ -	
August	2012	\$	-	+	\$	8.59	=	\$ -	
September	2012	\$	-	+	\$	8.59	=	\$ -	
October	2012	\$	-	+	\$	8.59	=	\$ -	
November	2012	\$	-	+	\$	8.59	=	\$ -	
December	2012	\$	-	+	\$	8.59	=	\$ -	
January	2013	\$	-	+	\$	8.59	=	\$ -	
February	2013	\$	-	+	\$	8.59	=	\$ -	
March	2013	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Та	ble 34.2			
		Pa				remental		
Month	Year		se SSCR tor \$/MIb.	+		ngent SSCR ctor \$/MIb.	=	 CR Factor
April	2012	\$	12.24	+	\$	-	=	\$ 12.24
Мау	2012	\$	12.24	+	\$	-	=	\$ -
June	2012	\$	12.24	+	\$	-	=	\$ -
July	2012	\$	12.24	+	\$	-	=	\$ -
August	2012	\$	12.24	+	\$	-	=	\$ -
September	2012	\$	12.24	+	\$	-	=	\$ -
October	2012	\$	12.24	+	\$	-	=	\$ -
November	2012	\$	12.24	+	\$	-	=	\$ -
December	2012	\$	12.24	+	\$	-	=	\$ -
January	2013	\$	12.24	+	\$	-	=	\$ -
February	2013	\$	12.24	+	\$	-	=	\$ -
March	2013	\$	12.24	+	\$	-	=	\$ -

Issued: March 29, 2012			Effective for service rendered on and after
By: Kevin D. Murphy, C	ontroller	Michigan Public Service	the April 2012 billing month.
Detroit Thermal, LLC		Commission	Issued under authority of
541 Madison Ave.	CANCELLED BY ORDER U-16927,U-15152	April 2, 2012	MCL 460.6r and
Detroit, MI 48226		Filed n	Michigan Public Service Commission
	REMOVED BYRL	The H	Case No. U-16927
	DATE 04-30-12	L F	

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
Мау	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
July	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
August	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
September	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
October	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
November	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
December	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
January	2012	\$	11.66	+	\$	8.59	=	\$ 20.25	
February	2012	\$	11.66	+	\$	8.59	=	\$ 20.25	
March	2012	\$	11.66	+	\$	8.59	=	\$ 20.25	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	able 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Contir	remental ngent SSCR tor \$/MIb.	=	 R Factor
April	2011	\$ 13.01	+	\$	-	=	\$ 13.01
Мау	2011	\$ 13.01	+	\$	-	=	\$ 13.01
June	2011	\$ 13.01	+	\$	-	=	\$ 13.01
July	2011	\$ 13.01	+	\$	-	=	\$ 13.01
August	2011	\$ 13.01	+	\$	-	=	\$ 13.01
September	2011	\$ 13.01	+	\$	-	=	\$ 13.01
October	2011	\$ 13.01	+	\$	-	=	\$ 13.01
November	2011	\$ 13.01	+	\$	-	=	\$ 13.01
December	2011	\$ 13.01	+	\$	-	=	\$ 13.01
January	2012	\$ 13.01	+	\$	-	=	\$ 13.01
February	2012	\$ 13.01	+	\$	-	=	\$ 13.01
March	2012	\$ 13.01	+	\$	-	=	\$ 13.01

Issued: February 24, 7 By: Kevin Murphy, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Controller CANCELLED BY ORDER U-16927, U-15152	Michigan Public Service Commission Fiebruary 27, 2012	Effective for service rendered on and after the March 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448
	REMOVED BYRL DATE04-02-12	μ_	Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	 ed SSCR tor \$/MIb.	+		ked Rate ment \$/MIb.	=	 am Service ate \$/MIb.
April	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
Мау	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
January	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25
February	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25
March	2012	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2	2					
	Incremental										
Month	Base SSCR Year Factor \$/Mlb.					Contingent SSCR Factor \$/MIb.		SSCR Factor Ceiling \$/Mlb.			
April	2011	\$	13.01	+	\$	-	=	\$	13.01		
Мау	2011	\$	13.01	+	\$	-	=	\$	13.01		
June	2011	\$	13.01	+	\$	-	=	\$	13.01		
July	2011	\$	13.01	+	\$	-	=	\$	13.01		
August	2011	\$	13.01	+	\$	-	=	\$	13.01		
September	2011	\$	13.01	+	\$	-	=	\$	13.01		
October	2011	\$	13.01	+	\$	-	=	\$	13.01		
November	2011	\$	13.01	+	\$	-	=	\$	13.01		
December	2011	\$	13.01	+	\$	-	=	\$	13.01		
January	2012	\$	13.01	+	\$	-	=	\$	13.01		
February	2012	\$	13.01	+	\$	-	=	\$	13.01		
March	2012	\$	13.01	+	\$	-	=	\$	-		

Issued: January 27, 2012 By: Kevin Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission January 30, 2012	Effective for service rendered on and after the February 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448
---	---	---

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
Мау	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$	8.59	=	\$ 20.25
January	2012	\$ 11.66	+	\$	8.59	=	\$ 20.25
February	2012	\$ -	+	\$	8.59	=	\$ -
March	2012	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2						
	Incremental										
Month	Year	Base SSCR Factor \$/MIb.		+		ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.			
April	2011	\$	13.01	+	\$	-	=	\$	13.01		
Мау	2011	\$	13.01	+	\$	-	=	\$	13.01		
June	2011	\$	13.01	+	\$	-	=	\$	13.01		
July	2011	\$	13.01	+	\$	-	=	\$	13.01		
August	2011	\$	13.01	+	\$	-	=	\$	13.01		
September	2011	\$	13.01	+	\$	-	=	\$	13.01		
October	2011	\$	13.01	+	\$	-	=	\$	13.01		
November	2011	\$	13.01	+	\$	-	=	\$	13.01		
December	2011	\$	13.01	+	\$	-	=	\$	13.01		
January	2012	\$	13.01	+	\$	-	=	\$	13.01		
February	2012	\$	13.01	+	\$	-	=	\$	-		
March	2012	\$	13.01	+	\$	-	=	\$	-		

CANCELLED

ORDER _____U-16448

REMOVED BY RL DATE 01-30-12

541 Madison Ave.

Detroit, MI 48226

Issued: December 19, 2011 By: Kevin Murphy, Controller Detroit Thermal, LLC

Michigan Public Service Commission
December 20, 2011
Filed

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
Мау	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
July	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
August	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
September	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
October	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
November	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
December	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
January	2012	\$	-	+	\$	8.59	=	\$ -	
February	2012	\$	-	+	\$	8.59	=	\$ -	
March	2012	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Та	ble 34.2	_			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR ctor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2011	\$ 13.01	+	\$	-	=	\$	13.01
May	2011	\$ 13.01	+	\$	-	=	\$	13.01
June	2011	\$ 13.01	+	\$	-	=	\$	13.01
July	2011	\$ 13.01	+	\$	-	=	\$	13.01
August	2011	\$ 13.01	+	\$	-	=	\$	13.01
September	2011	\$ 13.01	+	\$	-	=	\$	13.01
October	2011	\$ 13.01	+	\$	-	=	\$	13.01
November	2011	\$ 13.01	+	\$	-	=	\$	13.01
December	2011	\$ 13.01	+	\$	-	=	\$	13.01
January	2012	\$ 13.01	+	\$	-	=	\$	-
February	2012	\$ 13.01	+	\$	-	=	\$	-
March	2012	\$ 13.01	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)





Effective for service rendered on and after the December 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

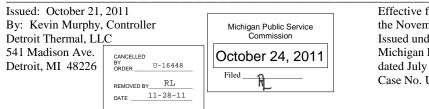
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month			Billed SSCR Factor \$/MIb.			ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
May	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
July	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
August	2011	\$	10.66	+	\$	8.59	=	\$ 19.25	
September	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
October	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
November	2011	\$	11.66	+	\$	8.59	=	\$ 20.25	
December	2011	\$	-	+	\$	8.59	=	\$ -	
January	2012	\$	-	+	\$	8.59	=	\$ -	
February	2012	\$	-	+	\$	8.59	=	\$ -	
March	2012	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	able 34.2						
Month	Year	Incremental Base SSCR Contingent SSCR Year Factor \$/MIb.							SSCR Factor Ceiling \$/MIb.		
April	2011	\$	13.01	+	\$	-	=	\$	13.01		
May	2011	\$	13.01	+	\$	-	=	\$	13.01		
June	2011	\$	13.01	+	\$	-	=	\$	13.01		
July	2011	\$	13.01	+	\$	-	=	\$	13.01		
August	2011	\$	13.01	+	\$	-	=	\$	13.01		
September	2011	\$	13.01	+	\$	-	=	\$	13.01		
October	2011	\$	13.01	+	\$	-	=	\$	13.01		
November	2011	\$	13.01	+	\$	-	=	\$	13.01		
December	2011	\$	13.01	+	\$	-	=	\$	-		
January	2012	\$	13.01	+	\$	-	=	\$	-		
February	2012	\$	13.01	+	\$	-	=	\$	-		
March	2012	\$	13.01	+	\$	-	=	\$	-		

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the November 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month			Billed SSCR ear Factor \$/Mlb.			ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
May	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
September	2011	\$	11.66	+	\$	8.59	=	\$ 20.25
October	2011	\$	11.66	+	\$	8.59	=	\$ 20.25
November	2011	\$	-	+	\$	8.59	=	\$ -
December	2011	\$	-	+	\$	8.59	=	\$ -
January	2012	\$	-	+	\$	8.59	=	\$ -
February	2012	\$	-	+	\$	8.59	=	\$ -
March	2012	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2			
Month	Year	 se SSCR tor \$/Mlb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor
April	2011	\$ 13.01	+	\$	-	=	\$ 13.01
May	2011	\$ 13.01	+	\$	-	=	\$ 13.01
June	2011	\$ 13.01	+	\$	-	=	\$ 13.01
July	2011	\$ 13.01	+	\$	-	=	\$ 13.01
August	2011	\$ 13.01	+	\$	-	=	\$ 13.01
September	2011	\$ 13.01	+	\$	-	=	\$ 13.01
October	2011	\$ 13.01	+	\$	-	=	\$ 13.01
November	2011	\$ 13.01	+	\$	-	=	\$ -
December	2011	\$ 13.01	+	\$	-	=	\$ -
January	2012	\$ 13.01	+	\$	-	=	\$ -
February	2012	\$ 13.01	+	\$	-	=	\$ -
March	2012	\$ 13.01	+	\$	-	=	\$ -

(Continued on Sheet No. 17.00)





Effective for service rendered on and after the October 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

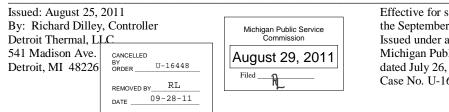
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
May	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
September	2011	\$	11.66	+	\$	8.59	=	\$ 20.25
October	2011	\$	-	+	\$	8.59	=	\$ -
November	2011	\$	-	+	\$	8.59	=	\$ -
December	2011	\$	-	+	\$	8.59	=	\$ -
January	2012	\$	-	+	\$	8.59	=	\$ -
February	2012	\$	-	+	\$	8.59	=	\$ -
March	2012	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2	-			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2011	\$ 13.01	+	\$	-	=	\$	13.01
May	2011	\$ 13.01	+	\$	-	=	\$	13.01
June	2011	\$ 13.01	+	\$	-	=	\$	13.01
July	2011	\$ 13.01	+	\$	-	=	\$	13.01
August	2011	\$ 13.01	+	\$	-	=	\$	13.01
September	2011	\$ 13.01	+	\$	-	=	\$	13.01
October	2011	\$ 13.01	+	\$	-	=	\$	-
November	2011	\$ 13.01	+	\$	-	=	\$	-
December	2011	\$ 13.01	+	\$	-	=	\$	-
January	2012	\$ 13.01	+	\$	-	=	\$	-
February	2012	\$ 13.01	+	\$	-	=	\$	-
March	2012	\$ 13.01	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the September 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

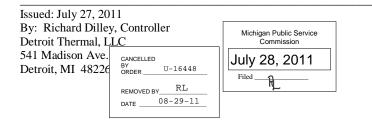
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	 im Service ite \$/MIb.
April	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
September	2011	\$ -	+	\$	8.59	=	\$ -
October	2011	\$ -	+	\$	8.59	=	\$ -
November	2011	\$ -	+	\$	8.59	=	\$ -
December	2011	\$ -	+	\$	8.59	=	\$ -
January	2012	\$ -	+	\$	8.59	=	\$ -
February	2012	\$ -	+	\$	8.59	=	\$ -
March	2012	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2	-			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2011	\$ 13.01	+	\$	-	=	\$	13.01
May	2011	\$ 13.01	+	\$	-	=	\$	13.01
June	2011	\$ 13.01	+	\$	-	=	\$	13.01
July	2011	\$ 13.01	+	\$	-	=	\$	13.01
August	2011	\$ 13.01	+	\$	-	=	\$	13.01
September	2011	\$ 13.01	+	\$	-	=	\$	-
October	2011	\$ 13.01	+	\$	-	=	\$	-
November	2011	\$ 13.01	+	\$	-	=	\$	-
December	2011	\$ 13.01	+	\$	-	=	\$	-
January	2012	\$ 13.01	+	\$	-	=	\$	-
February	2012	\$ 13.01	+	\$	-	=	\$	-
March	2012	\$ 13.01	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.			ed Rate ent \$/MIb.	=	 m Service te \$/Mlb.
April	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
Мау	2011	\$ 9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$	8.59	=	\$ 19.25
August	2011	\$ -	+	\$	8.59	=	\$ -
September	2011	\$ -	+	\$	8.59	=	\$ -
October	2011	\$ -	+	\$	8.59	=	\$ -
November	2011	\$ -	+	\$	8.59	=	\$ -
December	2011	\$ -	+	\$	8.59	=	\$ -
January	2012	\$ -	+	\$	8.59	=	\$ -
February	2012	\$ -	+	\$	8.59	=	\$ -
March	2012	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2	2						
					Inc	remental						
Month	Year		Base SSCR Factor \$/MIb.							ngent SSCR ctor \$/MIb.	=	 CR Factor
April	2011	\$	13.01	+	\$	-	=	\$ 13.01				
Мау	2011	\$	13.01	+	\$	-	=	\$ 13.01				
June	2011	\$	13.01	+	\$	-	=	\$ 13.01				
July	2011	\$	13.01	+	\$	-	=	\$ 13.01				
August	2011	\$	13.01	+	\$	-	=	\$ -				
September	2011	\$	13.01	+	\$	-	=	\$ -				
October	2011	\$	13.01	+	\$	-	=	\$ -				
November	2011	\$	13.01	+	\$	-	=	\$ -				
December	2011	\$	13.01	+	\$	-	=	\$ -				
January	2012	\$	13.01	+	\$	-	=	\$ -				
February	2012	\$	13.01	+	\$	-	=	\$ -				
March	2012	\$	13.01	+	\$	-	=	\$ -				

Issued: June 27, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission June 28, 2011 Filed	Effective for service rendered on and after the July 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448
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The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month			Billed SSCR Factor \$/Mlb.			ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
May	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$	10.66	+	\$	8.59	=	\$ 19.25
July	2011	\$	-	+	\$	8.59	=	\$ -
August	2011	\$	-	+	\$	8.59	=	\$ -
September	2011	\$	-	+	\$	8.59	=	\$ -
October	2011	\$	-	+	\$	8.59	=	\$ -
November	2011	\$	-	+	\$	8.59	=	\$ -
December	2011	\$	-	+	\$	8.59	=	\$ -
January	2012	\$	-	+	\$	8.59	=	\$ -
February	2012	\$	-	+	\$	8.59	=	\$ -
March	2012	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2				
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2011	\$ 13.01	+	\$	-	=	\$	13.01
May	2011	\$ 13.01	+	\$	-	=	\$	13.01
June	2011	\$ 13.01	+	\$	-	=	\$	13.01
July	2011	\$ 13.01	+	\$	-	=	\$	-
August	2011	\$ 13.01	+	\$	-	=	\$	-
September	2011	\$ 13.01	+	\$	-	=	\$	-
October	2011	\$ 13.01	+	\$	-	=	\$	-
November	2011	\$ 13.01	+	\$	-	=	\$	-
December	2011	\$ 13.01	+	\$	-	=	\$	-
January	2012	\$ 13.01	+	\$	-	=	\$	-
February	2012	\$ 13.01	+	\$	-	=	\$	-
March	2012	\$ 13.01	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the June 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
May	2011	\$	9.91	+	\$	8.59	=	\$ 18.50
June	2011	\$	-	+	\$	8.59	=	\$ -
July	2011	\$	-	+	\$	8.59	=	\$ -
August	2011	\$	-	+	\$	8.59	=	\$ -
September	2011	\$	-	+	\$	8.59	=	\$ -
October	2011	\$	-	+	\$	8.59	=	\$ -
November	2011	\$	-	+	\$	8.59	=	\$ -
December	2011	\$	-	+	\$	8.59	=	\$ -
January	2012	\$	-	+	\$	8.59	=	\$ -
February	2012	\$	-	+	\$	8.59	=	\$ -
March	2012	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2				
Month	Incremental Base SSCR Contingent SSCR = Year Factor \$/Mlb. Factor \$/Mlb.							SSCR Factor Ceiling \$/Mlb.	
April	2011	\$	13.01	+	\$	-	=	\$	13.01
Мау	2011	\$	13.01	+	\$	-	=	\$	13.01
June	2011	\$	13.01	+	\$	-	=	\$	-
July	2011	\$	13.01	+	\$	-	=	\$	-
August	2011	\$	13.01	+	\$	-	=	\$	-
September	2011	\$	13.01	+	\$	-	=	\$	-
October	2011	\$	13.01	+	\$	-	=	\$	-
November	2011	\$	13.01	+	\$	-	=	\$	-
December	2011	\$	13.01	+	\$	-	=	\$	-
January	2012	\$	13.01	+	\$	-	=	\$	-
February	2012	\$	13.01	+	\$	-	=	\$	-
March	2012	\$	13.01	+	\$	-	=	\$	-

Issued: April 27, 2011		· · · · · · · · · · · · · · · · · · ·	Effective for service rendered on and after
By: Richard Dilley, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226		Michigan Public Service Commission	the May 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission
Detton, MI 48220	REMOVED BY RL DATE 05-25-11	Filed	Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
Мау	2011	\$	-	+	\$	8.59	=	\$ -	
June	2011	\$	-	+	\$	8.59	=	\$ -	
July	2011	\$	-	+	\$	8.59	=	\$ -	
August	2011	\$	-	+	\$	8.59	=	\$ -	
September	2011	\$	-	+	\$	8.59	=	\$ -	
October	2011	\$	-	+	\$	8.59	=	\$ -	
November	2011	\$	-	+	\$	8.59	=	\$ -	
December	2011	\$	-	+	\$	8.59	=	\$ -	
January	2012	\$	-	+	\$	8.59	=	\$ -	
February	2012	\$	-	+	\$	8.59	=	\$ -	
March	2012	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2)		
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR ctor \$/MIb.	=	 CR Factor
April	2011	\$ 13.01	+	\$	_	=	\$ 13.01
May	2011	\$ 13.01	+	\$	-	=	\$ -
June	2011	\$ 13.01	+	\$	-	=	\$ -
July	2011	\$ 13.01	+	\$	-	=	\$ -
August	2011	\$ 13.01	+	\$	-	=	\$ -
September	2011	\$ 13.01	+	\$	-	=	\$ -
October	2011	\$ 13.01	+	\$	-	=	\$ -
November	2011	\$ 13.01	+	\$	-	=	\$ -
December	2011	\$ 13.01	+	\$	-	=	\$ -
January	2012	\$ 13.01	+	\$	-	=	\$ -
February	2012	\$ 13.01	+	\$	-	=	\$ -
March	2012	\$ 13.01	+	\$	-	=	\$ -

Issued: March 28, 201 By: Richard Dilley, C Detroit Thermal, LLC 541 Madison Ave.		Michigan Public Service Commission March 30, 2011	Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and
Detroit, MI 48226	ORDER 0-10448 REMOVED BY RL DATE 04-28-11	Filed	Michigan Public Service Commission Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 Steam Service Rate \$/MIb.	
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
May	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
August	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
September	2010	\$	13.11	+	\$	8.59	=	\$ 21.70	
October	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
November	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
December	2010	\$	12.11	+	\$	8.59	=	\$ 20.70	
January	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
February	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
March	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2													
					Inc	remental							
		Base	SSCR		Conti	ngent SSCR		SS	CR Factor				
Month	Year	Factor	\$/MIb.	+	Fac	tor \$/MIb.	=	Ceil	ing \$/MIb.				
April	2010	\$	15.11	+	\$	-	=	\$	15.11				
May	2010	\$	15.11	+	\$	-	=	\$	15.11				
June	2010	\$	15.11	+	\$	-	=	\$	15.11				
July	2010	\$	15.11	+	\$	-	=	\$	15.11				
August	2010	\$	15.11	+	\$	-	=	\$	15.11				
September	2010	\$	15.11	+	\$	-	=	\$	15.11				
October	2010	\$	15.11	+	\$	-	=	\$	15.11				
November	2010	\$	15.11	+	\$	-	=	\$	15.11				
December	2010	\$	15.11	+	\$	-	=	\$	15.11				
January	2011	\$	15.11	+	\$	-	=	\$	15.11				
February	2011	\$	15.11	+	\$	-	=	\$	15.11				
March	2011	\$	15.11	+	\$	-	=	\$	15.11				

CANCELLED BY ORDER U-16448,U-15152 REMOVED BY RL DATE 03-30-11

(Continued on Sheet No. 17.00)

Issued: February 24, 2011 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission February 28, 2011

Effective for service rendered on and after the March 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1					
	Billed SSCR		ed SSCR	+	Fix	ed Rate	_	Stea	m Service	
Month Year		Fac	tor \$/MIb.		Elem	ent \$/MIb.	_	Ra	Rate \$/MIb.	
April	2010	\$	11.31	+	\$	8.59	=	\$	19.90	
Мау	2010	\$	11.31	+	\$	8.59	=	\$	19.90	
June	2010	\$	11.31	+	\$	8.59	=	\$	19.90	
July	2010	\$	15.11	+	\$	8.59	=	\$	23.70	
August	2010	\$	15.11	+	\$	8.59	=	\$	23.70	
September	2010	\$	13.11	+	\$	8.59	=	\$	21.70	
October	2010	\$	15.11	+	\$	8.59	=	\$	23.70	
November	2010	\$	15.11	+	\$	8.59	=	\$	23.70	
December	2010	\$	12.11	+	\$	8.59	=	\$	20.70	
January	2011	\$	9.91	+	\$	8.59	=	\$	18.50	
February	2011	\$	9.91	+	\$	8.59	=	\$	18.50	
March	2011	\$	-	+	\$	8.59	=	\$	-	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2													
					Inc	remental							
		Base	SSCR		Conti	ngent SSCR		SS	CR Factor				
Month	Year	Factor	\$/MIb.	+	Fac	tor \$/MIb.	=	Ceil	ing \$/MIb.				
April	2010	\$	15.11	+	\$	-	=	\$	15.11				
May	2010	\$	15.11	+	\$	-	=	\$	15.11				
June	2010	\$	15.11	+	\$	-	=	\$	15.11				
July	2010	\$	15.11	+	\$	-	=	\$	15.11				
August	2010	\$	15.11	+	\$	-	=	\$	15.11				
September	2010	\$	15.11	+	\$	-	=	\$	15.11				
October	2010	\$	15.11	+	\$	-	=	\$	15.11				
November	2010	\$	15.11	+	\$	-	=	\$	15.11				
December	2010	\$	15.11	+	\$	-	=	\$	15.11				
January	2011	\$	15.11	+	\$	-	=	\$	15.11				
February	2011	\$	15.11	+	\$	-	=	\$	15.11				
March	2011	\$	15.11	+	\$	-	=	\$	15.11				

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 02-28-11

(Continued on Sheet No. 17.00)

Issued: January 26, 2011 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
January 31, 2011
Filed

Effective for service rendered on and after the February 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month			Billed SSCR Factor \$/Mlb.			ed Rate ent \$/Mlb.	=	Steam Service Rate \$/MIb.	
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
Мау	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
August	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
September	2010	\$	13.11	+	\$	8.59	=	\$ 21.70	
October	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
November	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
December	2010	\$	12.11	+	\$	8.59	=	\$ 20.70	
January	2011	\$	9.91	+	\$	8.59	=	\$ 18.50	
February	2011	\$	-	+	\$	8.59	=	\$ -	
March	2011	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2													
					Incr	emental								
		Base	SSCR	+	Contin	ngent SSCR	_	SS	CR Factor					
Month	Year	Factor	\$/MIb.	Ŧ	Fact	tor \$/MIb.	-	Ceil	ing \$/MIb.					
April	2010	\$	15.11	+	\$	-	=	\$	15.11					
May	2010	\$	15.11	+	\$	-	=	\$	15.11					
June	2010	\$	15.11	+	\$	-	=	\$	15.11					
July	2010	\$	15.11	+	\$	-	=	\$	15.11					
August	2010	\$	15.11	+	\$	-	=	\$	15.11					
September	2010	\$	15.11	+	\$	-	=	\$	15.11					
October	2010	\$	15.11	+	\$	-	=	\$	15.11					
November	2010	\$	15.11	+	\$	-	=	\$	15.11					
December	2010	\$	15.11	+	\$	-	=	\$	15.11					
January	2011	\$	15.11	+	\$	-	=	\$	15.11					
February	2011	\$	15.11	+	\$	-	=	\$	-					
March	2011	\$	15.11	+	\$	-	=	\$	-					

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 01-31-11

> Issued: December 23, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
December 30, 2010
Filed

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Billed SS Month Year Factor \$/N		ed SSCR tor \$/MIb.	+	Fixed Rate Element \$/MIb.		=	 Steam Service Rate \$/MIb.	
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
May	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
August	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
September	2010	\$	13.11	+	\$	8.59	=	\$ 21.70
October	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
November	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
December	2010	\$	12.11	+	\$	8.59	=	\$ 20.70
January	2011	\$	-	+	\$	8.59	=	\$ -
February	2011	\$	-	+	\$	8.59	=	\$ -
March	2011	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2									
					Incre	emental			
		Base	SSCR	+	Contin	gent SSCR	_	SSC	CR Factor
Month	Year	Factor	\$/MIb.	т	Factor \$/MIb.		-	Ceiling \$/Mlb.	
April	2010	\$	15.11	+	\$	-	=	\$	15.11
May	2010	\$	15.11	+	\$	-	=	\$	15.11
June	2010	\$	15.11	+	\$	-	=	\$	15.11
July	2010	\$	15.11	+	\$	-	=	\$	15.11
August	2010	\$	15.11	+	\$	-	=	\$	15.11
September	2010	\$	15.11	+	\$	-	=	\$	15.11
October	2010	\$	15.11	+	\$	-	=	\$	15.11
November	2010	\$	15.11	+	\$	-	=	\$	15.11
December	2010	\$	15.11	+	\$	-	=	\$	15.11
January	2011	\$	15.11	+	\$	-	=	\$	-
February	2011	\$	15.11	+	\$	-	=	\$	-
March	2011	\$	15.11	+	\$	-	=	\$	-

CANCELLED BY U-16152 ORDER <u>U-16152</u> REMOVED BY <u>RL</u> DATE <u>12-30-10</u>

(Continued on Sheet No. 17.00)

Issued: November 24, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
November 29, 2010
Filed

Effective for service rendered on and after the December 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1				
Month	Year	Billed SSCR Year Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	Steam Service Rate \$/MIb.	
April	2010	\$	11.31	+	\$	8.59	=	\$	19.90
Мау	2010	\$	11.31	+	\$	8.59	=	\$	19.90
June	2010	\$	11.31	+	\$	8.59	=	\$	19.90
July	2010	\$	15.11	+	\$	8.59	=	\$	23.70
August	2010	\$	15.11	+	\$	8.59	=	\$	23.70
September	2010	\$	13.11	+	\$	8.59	=	\$	21.70
October	2010	\$	15.11	+	\$	8.59	=	\$	23.70
November	2010	\$	15.11	+	\$	8.59	=	\$	23.70
December	2010	\$	-	+	\$	8.59	=	\$	-
January	2011	\$	-	+	\$	8.59	=	\$	-
February	2011	\$	-	+	\$	8.59	=	\$	-
March	2011	\$	-	+	\$	8.59	=	\$	-

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2									
					Inc	remental			
		Base	SSCR	+	Conti	ngent SSCR		SSC	CR Factor
Month	Year	Factor	⁻ \$/MIb.	+	Fac	Factor \$/Mlb.		Ceiling \$/Mlb.	
April	2010	\$	15.11	+	\$	-	=	\$	15.11
May	2010	\$	15.11	+	\$	-	=	\$	15.11
June	2010	\$	15.11	+	\$	-	=	\$	15.11
July	2010	\$	15.11	+	\$	-	=	\$	15.11
August	2010	\$	15.11	+	\$	-	=	\$	15.11
September	2010	\$	15.11	+	\$	-	=	\$	15.11
October	2010	\$	15.11	+	\$	-	=	\$	15.11
November	2010	\$	15.11	+	\$	-	=	\$	15.11
December	2010	\$	15.11	+	\$	-	=	\$	-
January	2011	\$	15.11	+	\$	-	=	\$	-
February	2011	\$	15.11	+	\$	-	=	\$	-
March	2011	\$	15.11	+	\$	-	=	\$	-

(Continued on Sheet No. 17.00)

Issued: October 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

 10
 Michigan Public Service Commission

 ler
 November 3, 2010

 Stronger
 U-16152

 ORDER
 U-16152

 REMOVED BV
 RL

 DATE
 11-29-10

Effective for service rendered on and after the November 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1									
Month	Billed SSCR Year Factor \$/Mlb.		Year		+		ed Rate ent \$/Mlb.	=	 im Service te \$/MIb.
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
Мау	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90	
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
August	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
September	2010	\$	13.11	+	\$	8.59	=	\$ 21.70	
October	2010	\$	15.11	+	\$	8.59	=	\$ 23.70	
November	2010	\$	-	+	\$	8.59	=	\$ -	
December	2010	\$	-	+	\$	8.59	=	\$ -	
January	2011	\$	-	+	\$	8.59	=	\$ -	
February	2011	\$	-	+	\$	8.59	=	\$ -	
March	2011	\$	-	+	\$	8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2									
					Inc	remental			
		Base	SSCR	+	Conti	ngent SSCR	_	SS	CR Factor
Month	Year	Factor	\$/MIb.	т	Factor \$/MIb.		_	Ceiling \$/MIb.	
April	2010	\$	15.11	+	\$	-	=	\$	15.11
May	2010	\$	15.11	+	\$	-	=	\$	15.11
June	2010	\$	15.11	+	\$	-	=	\$	15.11
July	2010	\$	15.11	+	\$	-	=	\$	15.11
August	2010	\$	15.11	+	\$	-	=	\$	15.11
September	2010	\$	15.11	+	\$	-	=	\$	15.11
October	2010	\$	15.11	+	\$	-	=	\$	15.11
November	2010	\$	15.11	+	\$	-	=	\$	-
December	2010	\$	15.11	+	\$	-	=	\$	-
January	2011	\$	15.11	+	\$	-	=	\$	-
February	2011	\$	15.11	+	\$	-	=	\$	-
March	2011	\$	15.11	+	\$	-	=	\$	-

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 11-03-10

(Continued on Sheet No. 17.00)

Issued: September 27, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service
September 28, 2010
Filed

Effective for service rendered on and after the October 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR tor \$/MIb.	+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2010	\$ 11.31	+	\$	8.59	=	\$ 19.90
Мау	2010	\$ 11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$	8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$	8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$	8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$	8.59	=	\$ 21.70
October	2010	\$ -	+	\$	8.59	=	\$ -
November	2010	\$ -	+	\$	8.59	=	\$ -
December	2010	\$ -	+	\$	8.59	=	\$ -
January	2011	\$ -	+	\$	8.59	=	\$ -
February	2011	\$ -	+	\$	8.59	=	\$ -
March	2011	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2			
Month	Year	 Base SSCR Factor \$/MIb.		Conti	remental ngent SSCR stor \$/MIb.	=	 R Factor
April	2010	\$ 15.11	+	\$	-	=	\$ 15.11
May	2010	\$ 15.11	+	\$	-	=	\$ 15.11
June	2010	\$ 15.11	+	\$	-	=	\$ 15.1 <i>°</i>
July	2010	\$ 15.11	+	\$	-	=	\$ 15.1 ⁻
August	2010	\$ 15.11	+	\$	-	=	\$ 15.1 ⁻
September	2010	\$ 15.11	+	\$	-	=	\$ 15.1 ⁻
October	2010	\$ 15.11	+	\$	-	=	\$ -
November	2010	\$ 15.11	+	\$	-	=	\$ -
December	2010	\$ 15.11	+	\$	-	=	\$ -
January	2011	\$ 15.11	+	\$	-	=	\$ -
February	2011	\$ 15.11	+	\$	-	=	\$ -
March	2011	\$ 15.11	+	\$	-	=	\$ -

CANCELLED BY U-16152 ORDER <u>U-16152</u> REMOVED BY <u>RL</u> DATE <u>09-28-10</u>

(Continued on Sheet No. 17.00)

Issued: August 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission August 30, 2010

Effective for service rendered on and after the September 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Year Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
Мау	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
August	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
September	2010	\$	-	+	\$	8.59	=	\$ -
October	2010	\$	-	+	\$	8.59	=	\$ -
November	2010	\$	-	+	\$	8.59	=	\$ -
December	2010	\$	-	+	\$	8.59	=	\$ -
January	2011	\$	-	+	\$	8.59	=	\$ -
February	2011	\$	-	+	\$	8.59	=	\$ -
March	2011	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

				Ta	ble 34.2			
Month	Year	Base SSCR Factor \$/Mlb.		+	Conti	remental ngent SSCR tor \$/MIb.	=	 R Factor ng \$/Mlb.
April	2010	\$	15.11	+	\$	-	=	\$ 15.1 ⁻
May	2010	\$	15.11	+	\$	-	=	\$ 15.1 ⁻
June	2010	\$	15.11	+	\$	-	=	\$ 15.1
July	2010	\$	15.11	+	\$	-	=	\$ 15.1
August	2010	\$	15.11	+	\$	-	=	\$ 15.1
September	2010	\$	15.11	+	\$	-	=	\$ -
October	2010	\$	15.11	+	\$	-	=	\$ -
November	2010	\$	15.11	+	\$	-	=	\$ -
December	2010	\$	15.11	+	\$	-	=	\$ -
January	2011	\$	15.11	+	\$	-	=	\$ -
February	2011	\$	15.11	+	\$	-	=	\$ -
March	2011	\$	15.11	+	\$	-	=	\$ -

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 08-30-10

> Issued: July 23, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
Мау	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
July	2010	\$	15.11	+	\$	8.59	=	\$ 23.70
August	2010	\$	-	+	\$	8.59	=	\$ -
September	2010	\$	-	+	\$	8.59	=	\$ -
October	2010	\$	-	+	\$	8.59	=	\$ -
November	2010	\$	-	+	\$	8.59	=	\$ -
December	2010	\$	-	+	\$	8.59	=	\$ -
January	2011	\$	-	+	\$	8.59	=	\$ -
February	2011	\$	-	+	\$	8.59	=	\$ -
March	2011	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

	Table 34.2												
		_				remental							
Month	Year		Base SSCR Factor \$/MIb.			ngent SSCR ctor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.					
wonth	Tear	Fac			F			Cell	ng a/min.				
April	2010	\$	15.11	+	\$	-	=	\$	15.11				
May	2010	\$	15.11	+	\$	-	=	\$	15.11				
June	2010	\$	15.11	+	\$	-	=	\$	15.11				
July	2010	\$	15.11	+	\$	-	=	\$	15.11				
August	2010	\$	15.11	+	\$	-	=	\$	-				
September	2010	\$	15.11	+	\$	-	=	\$	-				
October	2010	\$	15.11	+	\$	-	=	\$	-				
November	2010	\$	15.11	+	\$	-	=	\$	-				
December	2010	\$	15.11	+	\$	-	=	\$	-				
January	2011	\$	15.11	+	\$	-	=	\$	-				
February	2011	\$	15.11	+	\$	-	=	\$	-				
March	2011	\$	15.11	+	\$	-	=	\$	-				

(Continued on Sheet No. 17.00)

Issued: June 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the July 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	e 34.1			
Month	Year	Billed SSCR Factor \$/MIb.		+		ed Rate ent \$/MIb.	=	m Service te \$/MIb.
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
May	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
July	2010	\$	-	+	\$	8.59	=	\$ -
August	2010	\$	-	+	\$	8.59	=	\$ -
September	2010	\$	-	+	\$	8.59	=	\$ -
October	2010	\$	-	+	\$	8.59	=	\$ -
November	2010	\$	-	+	\$	8.59	=	\$ -
December	2010	\$	-	+	\$	8.59	=	\$ -
January	2011	\$	-	+	\$	8.59	=	\$ -
February	2011	\$	-	+	\$	8.59	=	\$ -
March	2011	\$	-	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2			
Month	Year	 se SSCR tor \$/MIb.	+	Conti	remental ngent SSCR tor \$/MIb.	=	 CR Factor
April 2010		\$ 15.11	+	\$	-	=	\$ 15.11
Мау	2010	\$ 15.11	+	\$	-	=	\$ 15.11
June	2010	\$ 15.11	+	\$	-	=	\$ 15.11
July	2010	\$ 15.11	+	\$	-	=	\$ -
August	2010	\$ 15.11	+	\$	-	=	\$ -
September	2010	\$ 15.11	+	\$	-	=	\$ -
October	2010	\$ 15.11	+	\$	-	=	\$ -
November	2010	\$ 15.11	+	\$	-	=	\$ -
December	2010	\$ 15.11	+	\$	-	=	\$ -
January	2011	\$ 15.11	+	\$	-	=	\$ -
February	2011	\$ 15.11	+	\$	-	=	\$ -
March	2011	\$ 15.11	+	\$	-	=	\$ -

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 06-28-10

> Issued: May 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
May 25, 2010
Filed

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the June 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

				Tab	le 34.1			
Month	Year	Billed SSCR Factor \$/Mlb.		+		ed Rate ent \$/Mlb.	=	m Service te \$/MIb.
April	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
May	2010	\$	11.31	+	\$	8.59	=	\$ 19.90
June	2010	\$	-	+	\$	8.59	=	\$ -
July	2010	\$	-	+	\$	8.59	=	\$ -
August	2010	\$	-	+	\$	8.59	=	\$ -
September	2010	\$	-	+	\$	8.59	=	\$ -
October	2010	\$	-	+	\$	8.59	=	\$ -
November	2010	\$	-	+	\$	8.59	=	\$ -
December	2010	\$	-	+	\$	8.59	=	\$ -
January	2011	\$	-	+	\$	8.59	=	\$ -
February	2011	\$	-	+	\$	8.59	=	\$ -
March	2011	\$	-	+	\$	8.59	=	\$ -

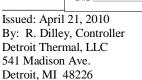
The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	able 34.2	2		
Month	Year	 se SSCR tor \$/MIb.	+	Conti	cremental ingent SSCR ctor \$/MIb.	=	 R Factor
April	2010	\$ 15.11	+	\$	-	=	\$ 15.11
Мау	2010	\$ 15.11	+	\$	-	=	\$ 15.11
June	2010	\$ 15.11	+	\$	-	=	\$ -
July	2010	\$ 15.11	+	\$	-	=	\$ -
August	2010	\$ 15.11	+	\$	-	=	\$ -
September	2010	\$ 15.11	+	\$	-	=	\$ -
October	2010	\$ 15.11	+	\$	-	=	\$ -
November	2010	\$ 15.11	+	\$	-	=	\$ -
December	2010	\$ 15.11	+	\$	-	=	\$ -
January	2011	\$ 15.11	+	\$	-	=	\$ -
February	2011	\$ 15.11	+	\$	-	=	\$ -
March	2011	\$ 15.11	+	\$	-	=	\$ -

CANCELLED U-16152 ORDER ____ REMOVED BY RL DATE _____05-25-10

(Continued on Sheet No. 17.00)





Michigan Public Service Commission April 23, 2010 Filed R

Effective for service rendered on and after the May 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

			Tab	le 34.1			
Month	Year	ed SSCR or \$/MIb.	+		ed Rate ent \$/MIb.	=	 m Service te \$/MIb.
April	2010	\$ 11.31	+	\$	8.59	=	\$ 19.90
May	2010	\$ -	+	\$	8.59	=	\$ -
June	2010	\$ -	+	\$	8.59	=	\$ -
July	2010	\$ -	+	\$	8.59	=	\$ -
August	2010	\$ -	+	\$	8.59	=	\$ -
September	2010	\$ -	+	\$	8.59	=	\$ -
October	2010	\$ -	+	\$	8.59	=	\$ -
November	2010	\$ -	+	\$	8.59	=	\$ -
December	2010	\$ -	+	\$	8.59	=	\$ -
January	2011	\$ -	+	\$	8.59	=	\$ -
February	2011	\$ -	+	\$	8.59	=	\$ -
March	2011	\$ -	+	\$	8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

			Ta	ble 34.2				
				Inc	remental			
Month	Year	 se SSCR tor \$/MIb.	+		ngent SSCR tor \$/MIb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2010	\$ 15.11	+	\$	-	=	\$	15.11
Мау	2010	\$ 15.11	+	\$	-	=	\$	-
June	2010	\$ 15.11	+	\$	-	=	\$	-
July	2010	\$ 15.11	+	\$	-	=	\$	-
August	2010	\$ 15.11	+	\$	-	=	\$	-
September	2010	\$ 15.11	+	\$	-	=	\$	-
October	2010	\$ 15.11	+	\$	-	=	\$	-
November	2010	\$ 15.11	+	\$	-	=	\$	-
December	2010	\$ 15.11	+	\$	-	=	\$	-
January	2011	\$ 15.11	+	\$	-	=	\$	-
February	2011	\$ 15.11	+	\$	-	=	\$	-
March	2011	\$ 15.11	+	\$	-	=	\$	-

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 04-23-10

> Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission March 31, 2010

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	ncremental									
	Bas		SSCR	Co	Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service	
Month	Year	Fac	tor \$/MIb	MIb Factor \$/MIb Ceiling \$/MIb. Factor \$/MIb.		tor \$/MIb.	Elen	nent \$/MIb.	Rate \$/MIb.					
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
December	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
January	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
February	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	
March	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32	

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY ORDER U-16152,U-15152
REMOVED BYRL DATE03-31-10

Issued: February 24, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the March 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

					Incremental								
	Base SSCR			Co	ontingent SSCR	SSCR Factor		Billed SSCR		Fixed Rate		Steam Service	
Month	Year	ar Factor \$/MIb Factor \$/MIb Ceiling \$/MIb. Factor \$/MI		tor \$/MIb.	Eler	nent \$/MIb.	Rate \$/MIb.						
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
December	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
January	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
February	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
March	2010	\$	12.73	\$	-	\$	12.73	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY ORDER	U-15706
REMOVED BY_	RL 03-01-10

Issued: January 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the February 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				In	cremental								
		Base	SSCR	Contingent SSCR		SSCR Factor Ceiling \$/Mlb.		Billed SSCR Factor \$/Mlb.		Fixed Rate Element \$/MIb.		Steam Service Rate \$/MIb.	
Month	Year	Fac	tor \$/MIb	Factor \$/MIb									
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
December	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
January	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
February	2010	\$	12.73	\$	-	\$	12.73	\$	-	\$	8.59	\$	-
March	2010	\$	12.73	\$	-	\$	12.73	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

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CANCELLED BY ORDER	U-15706
REMOVED BY	, RL
DATE	01-25-10

Issued: December 28, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission								
December 28, 2009								
Filed								

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Effective for service rendered on and after the January 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				1	ncremental								
	Base SSCR			Co	ntingent SSCR	SSCR Factor		Billed SSCR		Fixed Rate		Steam Service	
Month	Year	Fac	tor \$/MIb	Factor \$/MIb		Ceiling \$/Mlb.		Factor \$/MIb.		Element \$/MIb.		Rate \$/MIb.	
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
December	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY U-15706 ORDER	
REMOVED BYRL	
DATE12-28-09	

Issued: November 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

Effective for service rendered on and after the December 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	Incremental								
		Base	e SSCR	Contingent SSCR		SSCR Factor Ceiling \$/Mlb.		Billed SSCR Factor \$/Mlb.		Fixed Rate Element \$/MIb.		Steam Service Rate \$/MIb.	
Month	Year	Fac	tor \$/MIb	Factor \$/MIb									
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY U-15706 ORDERU-15706	
REMOVED BY RL DATE 11-30-09	
ssued: October 21, 200	9

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission October 21, 2009 Filed

Effective for service rendered on and after the November 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	Incremental								
		Base	SSCR	Co	ntingent SSCR	SSC	R Factor	Bill	ed SSCR	Fb	ced Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb		Factor \$/MIb	Ceili	ing \$/MIb.	Fact	or \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED	
BY ORDER	U-15706
REMOVED B	RL
DATE	10-21-09

Issued: September 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the October 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	ncremental								
		Base	SSCR	Со	ntingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	F	actor \$/MIb	Ceili	ng \$/Mlb.	Fac	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: August 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission August 26, 2009

CANCELLED BY ORDER	U-15706
REMOVED BY	, RL
DATE	09-25-09

Effective for service rendered on and after the September 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	ncremental								
		Base	SSCR	Co	ntingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb		Factor \$/MIb	Ceili	ing \$/MIb.	Fac	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

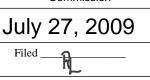
The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: July 24, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission



CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE C	8-26-09

Effective for service rendered on and after the August 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				I	ncremental								
		Base	SSCR	Coi	ntingent SSCR	SSC	R Factor	Bill	ed SSCR	Fb	ced Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	F	actor \$/MIb	Ceili	ing \$/MIb.	Fac	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
September	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY U-15706 ORDER	
REMOVED BY RL DATE 07-27-09	

Issued: June 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the July 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

					Incremental								
		Base	SSCR	Co	ntingent SSCR	SSC	R Factor	Bill	ed SSCR	Fiz	ked Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb		Factor \$/MIb	Ceili	ng \$/MIb.	Fac	tor \$/MIb.	Elen	nent \$/MIb.	Ra	te \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
August	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
September	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

	(Continued on Sheet No	o. 17.00)	
)	CANCELLED BY ORDERU-15706
	Nichiere Dublic Consist]	REMOVED BYRL DATE06-25-09
Issued: May 26, 2009	Michigan Public Service Commission	Effective for service	vice rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	May 26, 2009	the June 2009 bi Issued under aut Michigan Public dated March 18, Case No. U-157	hority of the Service Commission 2009

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

					Incremental								
		Base	e SSCR	Co	ontingent SSCR	SSC	R Factor	Bill	ed SSCR	F	ixed Rate	Stea	am Service
Month	Year	Fac	tor \$/MIb		Factor \$/MIb	Ceili	ng \$/Mlb.	Fac	tor \$/MIb.	Elei	ment \$/MIb.	Ra	ate \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
July	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
August	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
September	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY U ORDER	J-15706
REMOVED BY	RL
DATE0E	5-26-09

Issued: April 22, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)

Mich	igan Public Service Commission
Apri	il 24,2009
Filed	РJ

Effective for service rendered on and after the May 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

					Incremental								
		Base	e SSCR	C	ontingent SSCR	SSC	R Factor	Bill	ed SSCR	F	ixed Rate	Ste	am Service
Month	Year	Fac	tor \$/MIb		Factor \$/MIb	Ceili	ng \$/MIb.	Fac	tor \$/MIb.	Ele	ment \$/MIb.	R	ate \$/MIb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
June	2009	\$	12.73	\$	-	\$	-	\$	-	\$	8.59	\$	-
July	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
August	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
September	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY U-15706 ORDER	
REMOVED BY RL DATE 04-27-09	

Issued: March 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the April 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				In	cremental								
		Base	SSCR	Cont	ingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	Fa	actor \$/MIb	Ceili	ng \$/MIb.	Fact	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
December	2008	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
January	2009	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
February	2009	\$	16.26	\$	-	\$	16.26	\$	12.41	\$	8.59	\$	21.00
March	2009	\$	16.26	\$	-	\$	16.26	\$	15.91	\$	8.59	\$	24.50

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

			ORDER0-15700	
	(Continued on Sheet No	. 17.00)	REMOVED BY RL	
Issued: February 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission February 26, 2009	the Marc Issued u Michiga dated No	DATE e for service rendered or ch 2009 billing month. nder authority of the n Public Service Commi povember 13, 2008	

Case No. U-15636

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				In	cremental								
		Base	SSCR	Cont	ingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	Fa	ctor \$/MIb	Ceili	ng \$/MIb.	Fac	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
December	2008	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
January	2009	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
February	2009	\$	16.26	\$	-	\$	16.26	\$	12.41	\$	8.59	\$	21.00
March	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

CANCELLED BY U-15636 ORDER U-15636 REMOVED BY RL DATE 02-26-09

(Continued on Sheet No. 17.00)

Issued: January 29, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission January 29, 2009 Effective for service rendered on and after the February 2009 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				Ir	ncremental								
		Base	SSCR	Con	tingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	F	actor \$/MIb	Ceili	ng \$/Mlb.	Fac	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
December	2008	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
January	2009	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
February	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-
March	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r. CANCELLED U-15636 ORDER __ (Continued on Sheet No. 17.00) RL REMOVED BY_ 01-29-09 DATE Issued: December 29, 2008 Michigan Public Service Effective for service rendered on and aner By: R. Dilley, Controller the January 2009 billing month. Commission Detroit Thermal, LLC Issued under authority of the 541 Madison Ave. Michigan Public Service Commission December 29,2008 Detroit, MI 48226 dated November 13, 2008 Case No. U-15636 Filed

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

				In	cremental								
		Base	SSCR	Cont	ingent SSCR	SSC	R Factor	Bill	ed SSCR	Fix	ed Rate	Stea	m Service
Month	Year	Fac	tor \$/MIb	Fa	ctor \$/MIb	Ceili	ng \$/Mlb.	Fact	tor \$/MIb.	Elem	ent \$/MIb.	Ra	te \$/MIb.
December	2008	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
January	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-
February	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-
March	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

	mpany will file on or before December 31, 2008 for ceiling SSCR factors for April rough March 2010 pursuant to MCL 460.6r.									
REMOVED BYRL DATE01-05-09	(Continued on Sheet No. 17.00)									
Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission November 25, 2008	Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636								

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
Fourth Quarter 2008			
October	\$8.59	\$16.26	\$24.85
November	\$8.59	\$11.66	\$20.25
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

CANCELLED BY ORDER
REMOVED BY RL DATE 11-25-08

Effective for service rendered on and after the November 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

Issued: October 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission October 28, 2008 Filed

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
Fourth Quarter 2008			
October	\$8.59	\$16.26	\$24.85
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

		CANCELLED BY U-15456 ORDER U-15456 REMOVED BY RL DATE 10-28-08
Issued: September 25, 2008	Michigan Public Service Commission	 Effective for service rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	September 29, 2008	the October 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	<u>\$ per MIb</u>
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

	Michigan Public Service Commission September 3, 2008 Filed <u>P</u>	CANCELLED BY U-15456 ORDER U-15456 REMOVED BY RL DATE 09-29-08
August 26, 2008		Effective for service rendered on and after

Issued: August 26, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

the September 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59	\$16.26	\$24.85
August	\$8.59	\$16.26	\$24.85
September	\$8.59		
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

	Michigan Public Service Commission	
	July 30, 2008	
Issued: July 28, 2008 By: R. Dilley, Controlle Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226		Effective for service rendered on and after the August 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008
	REMOVED BYNAP DATE09-04-08	Case No. U-15456

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34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59	\$16.26	\$24.85
August	\$8.59		
September	\$8.59		
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

CANCELLED BY U-15456 ORDER	
REMOVED BYRL DATE07-30-08	

Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

Filed **[**]

Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
Third Quarter 2008			
July	\$8.59		
August	\$8.59		
September	\$8.59		
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Michigan Public Service Commission
June 2, 2008
Filed <u></u>

Issued: May 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER	U-15456
REMOVED BY	NAP 06-27-08

Effective for service rendered on and after the June 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59		
Third Quarter 2008			
July	\$8.59		
August	\$8.59		
September	\$8.59		
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

	gan Public Service Commission 29, 2008	
Issued: April 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-15192 ORDER U-15192 REMOVED BY RL DATE 06-02-08	Effective for service rendered on and after the May 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per Mlb	<u>\$ per MIb</u>
Second Quarter 2008			
April	\$8.59	\$12.41	\$21.00
May	\$8.59		
June	\$8.59		
Third Quarter 2008			
July	\$8.59		
August	\$8.59		
September	\$8.59		
Fourth Quarter 2008			
October	\$8.59		
November	\$8.59		
December	\$8.59		
First Quarter 2009			
January	\$8.59		
February	\$8.59		
March	\$8.59		

		CANCELLED BY ORDER U-15192
		REMOVED BY NAP DATE 04-30-08
Issued: March 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission March 31, 2008 Filed <u>P</u>	Effective for service rendered on and after the April 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2</u> April May June	2 <u>007</u> \$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	<u>\$ per MIb</u>
Third Quarter 200)7		
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31		\$12.40	\$20.99 \$20.00
August Septemb	\$8.59 er \$8.59	\$12.40 \$12.40	\$20.99 \$20.99
<u>Fourth Quarter 20</u> October Novembe Decembe	\$8.59 er \$8.59	\$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99
First Quarter 200	8		
January	\$8.59	\$10.91	\$19.50
February March	\$8.59 \$8.59	\$10.91 \$10.91	\$19.50 \$19.50
	Michigan Public Service Commission	CANCELLED BY ORDER	U-15192
Fe	bruary 27, 2008	REMOVED BY	PJ
F	iled <u>P</u>	DATE	3-31-08

Issued: February 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the March 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Third Quarter 2007</u> July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59	\$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99
First Quarter 2008 January February March	\$8.59 \$8.59 \$8.59	\$10.91 \$10.91	\$19.50 \$19.50
	Michigan Public Service Commission		CANCELLED BY U-15192 ORDER
	January 31, 200	08	REMOVED BYRL
	Filed <u>P</u>		DATE02-28-08
Issued: January 30, 2008 By: R. Dilley, Controller			r service rendered on and after y 2008 billing month.

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the February 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

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Steam Service Rate (Default Rate) 34.

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Third Quarter 2007</u> July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59	\$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99
<u>First Quarter 2008</u> January February March	\$8.59 \$8.59 \$8.59	\$10.91	\$19.50
	[CANCELLED BY U-1 ORDER1 REMOVED BY1 DATE01-3	JAP
Issued: December 28, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission January 3, 2008	the January 2008 Issued under auth	nority of the Service Commission 7

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Facto	Steam Service Rate or (Default Rate)
	\$ per Mlb	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
Third Quarter 2007 July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59	\$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99
<u>First Quarter 2008</u> January February March	\$8.59 \$8.59 \$8.59		
	Michigan Public S Commissior		CANCELLED BY U-15192 ORDER
	November 26	, 2007	REMOVED BYRL
	Filed <u>P</u>		DATE01-03-08
Issued: November 26, 2007 By: R. Dilley, Controller			for service rendered on and after nber 2007 billing month.

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 the December 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

the November 2007 billing month.

Michigan Public Service Commission

Issued under authority of the

dated July 5, 2007

Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per Mlb	\$ per MIb
<u>Third Quarter 2007</u> July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59	\$12.40 \$12.40	\$20.99 \$20.99
<u>First Quarter 2008</u> January February March	\$8.59 \$8.59 \$8.59		
Issued: October 29, 2007	Michigan Public Service Commission October 30, 2007	REMOVED BY	

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

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34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
Third Quarter 2007 July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59	\$12.40	\$20.99
<u>First Quarter 2008</u> January February March	\$8.59 \$8.59 \$8.59		
	Michigan Public Service Commission	CANCEL BY ORDER	11-15192
	September 26, 200		ED BYRL
	Filed <u></u>	, DATE	10-30-07
Issued: September 26, 20	07		ervice rendered on and after

Issued: September 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

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Effective for service rendered on and after the October 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

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34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per MIb	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
<u>Third Quarter 2007</u> July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59		
First Quarter 2008 January February March	\$8.59 \$8.59 \$8.59		
	Michigan Public Service Commission August 29, 200 Filed <u>R</u>	7	
Issued: August 28, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP DATE 09-28-07	the September 2 Issued under au	c Service Commission 007

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per Mlb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per MIb	\$ per MIb
Third Quarter 2007 July 1-5 July 6-31 August September	\$18.12 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40 \$12.40	\$20.99 \$20.99 \$20.99
Fourth Quarter 2007 October November December	\$8.59 \$8.59 \$8.59		
<u>First Quarter 2008</u> January February March	\$8.59 \$8.59 \$8.59		
	Michigan Public Service	CANCELLED BY U-15: ORDER U-15: REMOVED BY NA DATE 08-29	.P
Issued: July 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave.	Commission	the August 200 Issued under au	c Service Commission

541 Madison Ave. Detroit, MI 48226

COMMISSION	┢
luly 31, 2007	
Filed	

dated July 5, 2007

Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	<u>\$ per Mlb</u>	\$ per MIb	\$ per MIb
Third Quarter 2007 July 1-5 July 6-31 August September Fourth Quarter 2007 October November December	\$18.12 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59	\$2.87 \$12.40	\$20.99 \$20.99
January February March	\$8.59	higan Public Service Commission / 20, 2007	
Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-1519 ORDER <u>U-1519</u> REMOVED BY NAP DATE 07-31-0	the July 2007 billir Issued under autho Michigan Public So dated July 5, 2007 Case No. L15192	rity of the ervice Commission

(Continued from Sheet No. 15.00)

34. Steam Service Rate (Default Rate)

Steam Service Rate = \$18.12 per Mlb. + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	<u>\$ per MIb</u>	\$ per Mlb	\$ per MIb
<u>Second Quarter 2007</u> April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	<u>\$ per Mlb</u>	\$ per MIb	\$ per MIb
<u>Third Quarter 2007</u> July August September	\$18.12 \$18.12 \$18.12	\$2.87	\$20.99
Fourth Quarter 2007 October November December	\$18.12 \$18.12 \$18.12		
<u>First Quarter 2008</u> January February March	\$18.12 \$18.12 \$18.12		igan Public Service Commission
	(Continued on Sheet No	Filed_	2, 2007
Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>NAP</u> DATE <u>07-20-07</u>	the July 2007 billin Issued under the au	athority of the ervice Commission 07

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Second Quarter 2007 April May June	\$18.12 \$18.12 \$18.12	\$3.05 \$2.87 \$2.87	\$21.17 \$20.99 \$20.99
CANCELLED BY U-15045 ORDER <u>U-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u>	(Continued on Sheet No Michigan Public Service Commission	e	
Issued: May 31, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	May 31, 2007	the June 2007 bi Issued under aut	thority of the e Service Commission 006

dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>Second Quarter 2007</u> April May	\$18.12 \$18.12	\$3.05 \$2.87	\$21.17 \$20.99
	(Continued on Sheet No.	17.00)	U-14722
Issued: April 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission May 2, 2007 Filed	Effective for bill the May 2007 bill Issued under auth	nority of the Service Commission 006

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element	Billed GCAM Facto	Steam Volumetric or Charge (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
Second Quarter 2006			
June	\$18.12	\$3.05	\$21.17
Third Quarter 2006			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
Fourth Quarter 2006			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
First Quarter 2007	\$18.12	\$3.05	\$21.17
January	\$18.12	\$3.05 \$3.05	\$21.17
February			-
March	\$18.12	\$3.05	\$21.17
Second Quarter 2007 April	\$18.12	\$3.05	\$21.17
	\$10.12	ф0.00 Г	Ψ2
			CANCELLED
			BY U-14722 ORDER
	(Continued on Sheet No	. 17.00)	REMOVED BYRL
			DATE05-02-07
	Michigan Public Service Commission		
Issued: March 29, 2007			for bills rendered on and after
By: C. E. French, President	March 30, 2007		2007 billing month.
Detroit Thermal, LLC 541 Madison Ave.			der authority of the
Detroit, MI 48226	Filed <u></u>		n Public Service Commission ny 25, 2006
Denoit, 1911 +0220			U-14722

Steam Service Rate

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per MIb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17

(Continued on Sheet No. 17.00)

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	Michigan Public Service Commission March 2, 2007	CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>BJ</u> DATE <u>03-30-07</u>
Issued: March 1, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave.	Filed <u>1</u>	Effective for bills rendered on and after the March 2007 billing month. Issued under authority of the Michigan Public Service Commission
Detroit, MI 48226		dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05	\$21.17 \$21.17

(Continued on Sheet No. 17.00)

Michigan Public Service Commission		
February 5, 2	007	
Filed <u>P</u>	-	

Issued: February 2, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER	U-14722
REMOVED B	Y NAP
DATE	03-05-07

Effective for bills rendered on and after the February 2007 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12	\$3.05	\$21.17

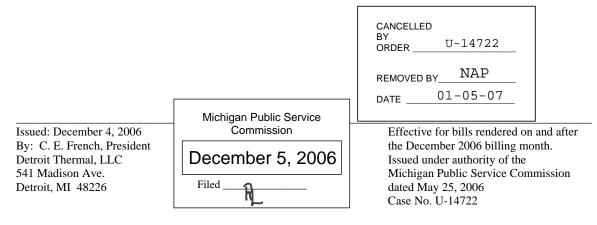
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ion

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2006 June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		



(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per Mlb</u>	\$ per MIb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05	\$21.17 \$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		

	Michigan Public Service Commission November 2, 2006 Filed	
Issued: October 24, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 12-07-06	Effective for bills rendered on and after the November 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		
	(Continued on Sheet N Michigan Public Service Commission September 29, 2000 Filed <u>PJ</u>		
Issued: September 28, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>11-02-06</u>	the October 2000 Issued under aut Michigan Public dated May 25, 2 Case No. U-147	hority of the Service Commission 006

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element G	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
Second Quarter 2006 June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05 \$3.05	\$21.17 \$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12		
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		
	(Continued on Sheet No. 1 Michigan Public Service Commission August 30, 200 Filed <u>PJ</u>)6	
Issued: August 29, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>09-29-06</u>	the September 200 Issued under autho	rity of the ervice Commission 6

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per MIb</u>	\$ per MIb	\$ per MIb
Second Quarter 2006 June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05 \$3.05	\$21.17 \$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12		
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		
CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 09-01-06	(Continued on She	et No. 17.00)	
Issued: July 26, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission	the August 2006 Issued under aut	hority of the Service Commission 006

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per MIb	\$ per Mlb	\$ per MIb
<u>Second Quarter 2006</u> June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12	\$3.05	\$21.17
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12		
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		

(Continued on Sheet No. 17.00)

CANCELLED BY U-14722 ORDER
REMOVED BY NAP
DATE 07-27-06

Issued: July 6, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the July 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	<u>\$ per Mlb</u>	\$ per Mlb	<u>\$ per MIb</u>
Second Quarter 2006 June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u> July August September	\$18.12 \$18.12 \$18.12		
Fourth Quarter 2006 October November December	\$18.12 \$18.12 \$18.12		
<u>First Quarter 2007</u> January February March	\$18.12 \$18.12 \$18.12		

	CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 07-10-06	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC	Michigan Public Service Commission	Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the
541 Madison Ave. Detroit, MI 48226	June 5, 2006	Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	to Steam Price Adjustment	Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per MIb	\$ per MIb
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037
<u>First Quarter 2006</u> January February March	\$11.3851 \$10.95 \$9.95	\$0.0000 -\$0.3729 -\$0.857	\$22.2037 \$21.8308 \$20.9738
<u>Second Quarter 2006</u> April May June	\$8.95 \$8.95	-\$0.857 \$0.000	\$20.1168 \$20.1168
Gas Price Adjustment Me	chanism:		
Adjustment Factor	0.857 Mcf/Mlb		
Gas Price to Steam Price A		GCR Factor for Next Billing GCR Factor for Previous Bi	
Steam Volumetric Charge (De	fault Rate) = Default Rate fo		

Gas Price to Steam Price Adjustment

Issued: May 26, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave.	Michigan Public Service Commission	the May 2006 billing month. Issued under authority of the	h. ne	
Detroit, MI 48226	May 30, 2006	dated September 8, 2005 Case No. U-13691	CANCELLED	U-14722

REMOVED BY	(NAP
DATE	06-05-06

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

Issued under authority of the

dated September 8, 2005

Case No. U-13691

Michigan Public Service Commission

CANCELLED

REMOVED BY

U-13691

NAP

05-30-06

BY ORDER

DATE _

Steam Service Rate

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	to Steam Price Adjustment	Volumetric Charge (Default Rate)
	<u>\$ per Mcf</u>	\$ per MIb	<u>\$ per Mlb</u>
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037
<u>First Quarter 2006</u> January February March	\$11.3851 \$10.95 \$9.95	\$0.0000 -\$0.3729 -\$0.857	\$22.2037 \$21.8308 \$20.9738
<u>Second Quarter 2006</u> April May June	\$8.95	-\$0.857	\$20.1168
Gas Price Adjustment M	<u>echanism:</u>		
Adjustment Factor	0.857 Mcf/Mlb		
Gas Price to Steam Price		GCR Factor for Next Billing GCR Factor for Previous B	
Steam Volumetric Charge (D		or Previous Billing Month + Steam Price Adjustment	
Issued: March 30, 2006 By: C. E. French	Michigan Public Service Commission	Effective for bills the April 2006 bills Issued under auth	

April 4, 2006

Filed PJ

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam	
	Actual Billed GCR Factor	to Steam Price Adjustment	Volumetric Charge (Default Rate)	
	<u>\$ per Mcf</u>	\$ per MIb	\$ per MIb	
<u>Second Quarter 2005</u> April May June				
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77	
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037	
<u>First Quarter 2006</u> January February March	\$11.3851 \$10.95 \$9.95	\$0.0000 -\$0.3729 -\$0.857	\$22.2037 \$21.8308 \$20.9738	
Gas Price Adjustment Me	echanism:	CANCELLED BY U-13691 ORDER		
Adjustment Factor	0.857 Mcf/Mlb	REMOVED BYPJ DATE04-04-06		
Gas Price to Steam Price	Adjustment = (Actual Bille	d GCR Factor for Next Billing	Month –	

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: February 27, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission	Effective for bills rendered on and after the March 2006 billing month. Issued under authority of the
	February 28, 2006	Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	to Steam Price Adjustment	Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per MIb	\$ per MIb
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August			
September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037
<u>First Quarter 2006</u> January February March	\$11.3851 \$10.95	\$0.0000 -\$0.3729	\$22.2037 \$21.8308
Gas Price Adjustment Me	chanism:		CANCELLED BY U-13691 ORDER
Adjustment Factor	0.857 Mcf/Mlb		REMOVED BY PJ DATE 02-28-06
Gas Price to Steam Price A		GCR Factor for Next Billing	

Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: January 30, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
February 2, 2006
Filed <u>PJ</u>

Effective for bills rendered on and after the February 2006 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge (Default Rate)
	<u>\$ per Mcf</u>	\$ per Mcf	\$ per MIb
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037
<u>First Quarter 2006</u> January February March	\$11.3851		\$22.2037 CANCELLED BY ORDERU-13691
Gas Price Adjustment Mech	<u>nanism:</u>		REMOVED BY PJ
Adjustment Factor	0.857 Mcf/Mlb		DATE02-02-06
Cas Dries Adjustment (Astu			

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: December 28, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Hiled Filed Hiled Hichigan Public Service Commission December 28, 2005 Filed Hiled Hichigan Public Service Commission Hiled Hiles Hi

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge (Default Rate)
	<u>\$ per Mcf</u>	\$ per Mcf	<u>\$ per MIb</u>
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851 \$11.3851	\$1.33 \$1.1037 \$0.0000	\$21.10 \$22.2037 \$22.2037
<u>First Quarter 2006</u> January February March			CANCELLED BY U-14701 ORDER
Gas Price Adjustment	Mechanism:		
Adjustment Factor	0.857 Mcf/Mlb		REMOVED BY BJ DATE 12-28-05
Gas Price Adjustment = (Actual Billed GCR Factor for Ne Actual Billed		s Billing Month) * 0.857
Steam Volumetric Charge (I	Default Rate) = Default Rate for	Previous Billing Month	+ Gas Price Adjustment

Issued: November 28, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the December 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge
	<u>\$ per Mcf</u>	\$ per Mcf	(Default Rate) \$ per Mlb
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$11.3851	\$1.33 \$1.1037	\$21.10 \$22.2037
<u>First Quarter 2006</u> January February March		CANCELLED BY ORDER REMOVED BY	BJ
Gas Price Adjustment Mech	nanism:	DATE12	-01-05
Adjustment Factor	0.857 Mcf/Mlb	L]

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 31, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge
	<u>\$ per Mcf</u>	<u>\$ per Mcf</u>	(Default Rate) <u>\$ per MIb</u>
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09 \$10.09	\$1.33 \$0.00	\$21.10 \$21.10
<u>First Quarter 2006</u> January February March			CANCELLED BY U-13691 ORDER
Gas Price Adjustment Mech	anism:		REMOVED BY BJ DATE 10-31-05
Adjustment Factor	0.857 Mcf/Mlb		DATE
Gas Price Adjustment = (Actua	al Billed GCR Factor for N	Next Billing Month –	

Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 26, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission		
October 27, 2005		
Filed		

Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

Steam Service Rate (Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor <u>\$ per Mcf</u>	Gas Price Adjustment \$ per Mcf	Steam Volumetric Charge (Default Rate) \$ per Mlb
<u>Second Quarter 2005</u> April May June			
<u>Third Quarter 2005</u> July August September	\$8.54	\$1.65	\$19.77
Fourth Quarter 2005 October November December	\$10.09	\$1.33	\$21.10
<u>First Quarter 2006</u> January February March		CANCEL BY ORDER	LED U-13691
Gas Price Adjustment Me		REMOV	ED BYRL 10-27-05
Adjustment Factor	0.857 Mcf/Mlb		

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 7, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed

Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691 These sheets are held for future use.

Issued: December 27 By: Thomas Cinzori		Michigan Public Service Commission	Effective for service rendered on and after the April 2019 billing month
Detroit Renewable E		January 3, 2020	Issued under authority of the
5700 Russell Street		File <u>d DBR</u>	Michigan Public Service Commission
Detroit, MI 48211	CANCELLED BY U-20794		dated December 19, 2019
	REMOVED BYDW		Case No. U-20237
	DATE05-05-21		

The Incremental Contingent SSCR Factor to be used in calculating the Company's Maximum Allowable SSCR Factor is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

Issued: October 11, 2016			Effective for service rendered on and after
By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211	sident	Michigan Public Service Commission October 12, 2016 Filed	the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131
	DATE		

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: June 14, 2016 Effective for service rendered on and after By: Rick Pucak, Vice President the April 2016 billing month. Michigan Public Service Detroit Thermal, LLC Issued under authority of Commission 541 Madison Ave. Michigan Public Service Commission June 14, 2016 CANCELLED Detroit, MI 48226 dated June 9, 2016 BY ORDER __________, U-15152 Filed A Case No. U-17946 REMOVED BY____RL DATE _____10-12-16

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission March 28, 2016	Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946
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The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

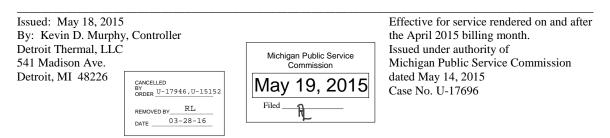
35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees. (Continued on Sheet No. 18.00)



The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

541 Madison Ave. Detroit, MI 48226		Michigan Public Service Commission March 30, 2015	Effective for service rendered on and after the April 2015 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission
		March 30, 2015	MCL 460.6r and Michigan Public Service Commission Case No. U-17696
	REMOVED BY RL DATE 05-19-15	ri	

The Base SSCR Factors listed in Table 34.2 contain a (\$3.27) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2015 through March 2016 period on or before December 31, 2014 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

03-30-15

DATE

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission April 2, 2014 Filed RL	Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014
CANCELLED BY ORDER U-17696		Case No. U-17337

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2014 through March 2015 period on or before December 31, 2013 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: March 28, 2013 By: Kevin D. Murphy, Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Controller CANCELLED BY ORDER U-17337,U-15152 REMOVED BY RL	Michigan Public Service Commission April 1, 2013	Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136
	DATE04-02-14		

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: April 26, 2012			Effective for service rendered on and after
By: Kevin D. Murphy,	Controller	Michigan Public Service	the May 2012 billing month.
Detroit Thermal, LLC		Commission	Issued under authority of the
541 Madison Ave.	CANCELLED BY ORDER U-17136,U-15152	April 30, 2012	Michigan Public Service Commission
Detroit, MI 48226	REMOVED BY RL	Filed	dated April 6, 2012 Case No. U-16927
	DATE04-01-13		Cube 110. C 10/27

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: March 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226		Michigan Public Service Commission April 2, 2012 Filed	 Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16927
,	REMOVED BY RL DATE 04-30-12	h	6

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2012 through March 2013 period on or before December 31, 2011 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: March 28, 2 By: R. Dilley, Cont Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-16927, U-15152 REMOVED BY RL	Michigan Public Service Commission March 30, 2011 Filed	Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448
	DATE 04-02-12		

The Base SSCR Factors listed in Table 34.2 contain a (\$0.92) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2011 through March 2012 period on or before December 31, 2010 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

CANCELLED BY ORDER U-16448,U-15152 REMOVED BY RL DATE 03-30-11

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 18.00)



Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Company will file a revised Sheet No. 16.00 at least three business days before the actual SSCR factor is billed to its customers in the subsequent billing month.

The SSCR incremental contingent factor applicable to the Company's SSCR Factor ceiling is determined as follows: (i) calculate the total GCR increase in MichCon's maximum GCR Factor above the GCR Factor included in the Company's Plan for the same period, and (ii) locate the corresponding incremental contingent steam factor (\$/MIb) for the appropriate quarter at that GCR increase in the table on Sheet No. 20.00. The corresponding incremental contingent steam factor is then added to the Company's Base SSCR Factor to derive the applicable SSCR Factor Ceiling for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's maximum GCR factor in a subsequent quarter.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

(Continued on Sheet No. 18.00)

Michigan Public Service Commission		
November 25, 2008		
Filed		

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

CANCELLED BY ORDER <u>U-16152,U-15152</u> REMOVED BY <u>RL</u> DATE <u>03-31-10</u>

> Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked cost of steam.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam.

CANCELLED BY ORDER <u></u>
REMOVED BY RL DATE 11-25-08

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(Continued on Sheet No.	18.00)

Michigan Public Service

Commission

July 20, 2007

Filed R

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked costs of steam.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.

(Continued on Sheet No. 18.00)

REMOVED BYNAP	
DATE07-20-07	
	M
sued: June 29, 2007	
y: C. E. French, President	

U-15192

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY

ORDER

Michigan Public Service Commission			
July 2, 2007			
Filed <u>P</u>			

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

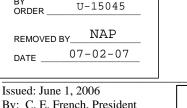
a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

- (1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. If purchased steam is included in the GCAM pursuant to section A— Applicability of Clause, above, the booked cost of purchased steam.
- (2) Booked cost of gas, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.
 - b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. 18.00)



Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY

Michigan Public Service Commission		
June 5, 2006		
Filed <u>PJ</u>		

Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

- (1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. If purchased steam is included in the GCAM pursuant to section A— Applicability of Clause, above, the booked cost of purchased steam.
- (2) Booked cost of gas, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.

b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. 18.00)

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission		
April 19, 2006		
Filed <u>PJ</u>		

Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648 These sheets are held for future use.

Issued: December 27, 2019 By: Thomas Cinzori Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211	Michigan Public Service Commission January 3, 2020 File <u>d DBR</u>	Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237
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- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the Maximum Allowable SSCR Factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per MIb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

Issued: October 11, 20	16		Effective for service rendered on and after
By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211	sident	Michigan Public Service Commission October 12, 2016 Filed	the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

- c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
- d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
- e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
- f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

(Continued on Sheet No. 19.00)

Issued: March 26, 2	010			
By: R. Dilley, Controller				
Detroit Thermal, LL	.C			
541 Madison Ave.	CANCELLED			
Detroit, MI 48226	BY ORDER U-18131,U-			
	REMOVED BYRL			

10-12-16



Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

- f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

CANCELLED BY ORDER
REMOVED BYRL
DATE03-31-10

Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(Continued on Sheet No. 19.00)



Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

- b. Steam used by the Company for purposes other than producing or distributing steam.
- c. Other fuels used by the Company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED BY ORDER	48
REMOVED BY RL DATE 11-25-08	



- b. Steam used by the company for purposes other than producing or distributing steam.
- c. Other fuels used by the company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED BY ORDER	U-15192
REMOVED BY	/NAP 07-20-07

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 19.00)

Michigan Public Service Commission
July 2, 2007
Filed <u>P</u>

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. 21.00.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

By the last business day of each calendar year the Company will file a (1) complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

	(Continued on Sheet No.	19.00)
	CANCELLED BY U-15045 ORDER <u>U-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u>	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC	Michigan Public Service Commission	Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the
541 Madison Ave. Detroit, MI 48226	June 5, 2006	Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648
L		

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. ____.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

CANCELLED BY U-14648 ORDER
REMOVED BY NAP
DATE06-05-06

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission	
April 19, 2006	
Filed <u>PJ</u>	

(Continued on Sheet No. 19.00)

Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

c. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- X_{plan} = the weighted average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each month of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

M. 11 D. 11. O (Effective for service rendered on and after
Michigan Public Service Commission	the April 2021 billing month
May 5, 2021	Issued under authority of the
Filed by: DW	Michigan Public Service Commission
	dated: January 21, 2021
	Case No. U-20794

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE09-15-21	

These sheets are held for future use.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- X_{plan} = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each guarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street CANCELLED

Detroit, MI 48211

BY ORDER U-20237
REMOVED BY DBR

Michigan Public Service Commission October 12, 2016 Filed

Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- \underline{X} = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period, (averaged over the first five trading days of the month prior to implementation).
- \underline{X}_{plan} = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

CANCELLED BY ORDER_U-18131,U-15152 REMOVED BYRL DATE10-12-16		
Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission March 31, 2010 Filed	Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

(2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in the table in Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon increases in the gas cost recovery ("GCR") factor applicable to the Company's natural gas purchases from its supplier above the GCR factor incorporated into the calculation of the SSCR Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SSCR Factors with the MPSC if the GCR increases to a level allowing for the implementation of a higher contingent SSCR Factor ceiling. The filing shall include all supporting documents necessary to verify the new SSCR Factor ceiling. The following Incremental Contingent Factors are authorized for the SSCR Plan period:

CANCELLED BY ORDER U-16152, U-15152		
REMOVED BYRL DATE03-31-10		
	Michigan Public Service	
Issued: November 25, 2008	Commission	Effective for service rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC	November 25, 2008	the December 2008 billing month. Issued under authority of the
541 Madison Ave.	November 23, 2008	Michigan Public Service Commission
Detroit, MI 48226	Filed	dated November 13, 2008
	' <u>'</u>	Case No. U-15648

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor, changes in the price of steam, and other fuels utilized in the production and distribution of steam and changes in the ratio of self-produced steam to the total volume of self-produced and purchased steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

Michigan Public Service

Commission

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 July 20, 2007

CANCELLED BY ORDER U-15152, U-15648 PEMOVED BY RL

REMOVED BY RL DATE 11-25-08

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor changes in the price of steam, and other fuels utilized in the production and distribution of steam. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor and the allowance for natural gas costs, other fuel costs, and purchased steam costs, included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED BY ORDER	U-15192
REMOVED BY_	NAP)7-20-07

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission July 2, 2007 Filed <u>P</u>

Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

CANCELLED BY ORDER	U-15045
REMOVED BY	NAP
DATE	07-02-07

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission						
June 5, 2006						
Filed <u>PJ</u>						

(Continued on Sheet No. 20.00)

Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED BY ORDER	U-14648
REMOVED BY_	NAP
DATE	06-05-06

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission April 19, 2006 Filed <u>PJ</u> Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

The Incremental Contingent SSCR Factors for the SSCR Plan Year beginning on April 1, 2021 and ending on March 31, 2022 shall be set in Detroit Thermal's SSCR Plan case to be filed by December 31, 2020 for that plan year.

(Continued on Sheet No. 21)

Issued: February 9, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 Effective for service rendered on and after the April 2021billing month Issued under authority of the Michigan Public Service Commission dated: January 21, 2021 Case No. U-20794

This page held for future use; contingency matrix currently deferred/awaiting next applicable Commission Order.

CANCELLED BY U-20824 ORDERU-20824	Michigan Public Service Commission
REMOVED BY MT	May 5, 2021
DATE09-15-21	Filed by: DW

These sheets are held for future use.

Detroit, MI 48211		Michigan Public Service Commission January 3, 2020 Filed DBR	Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237
Detroit, MI 48211	BY U-20794 DRDER	Filed DBR	dated December 19, 2019

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1									
			Apr-Mar		Jul-Mar		Oct-Mar	,	Jan-Mar
		1st Q		2nd Q		3rd Q		4th Q	
Plan NYME	EX (<u>X</u> _{plan})	\$	3.0517	\$	3.0882	\$	3.1432	\$	3.2163
NYMEX Price	e Increase	SS	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (MIb)
<u>X - X</u>	<u> ∠</u> plan		0.654		0.686		0.728		0.788
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	ctors	5
or Equal to	than				\$ per	MI	b.		
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.065	\$	0.069	\$	0.073	\$	0.079
\$0.20	\$0.30	\$	0.131	\$	0.137	\$	0.146	\$	0.158
\$0.30	\$0.40	\$	0.196	\$	0.206	\$	0.218	\$	0.236
\$0.40	\$0.50	\$	0.262	\$	0.274	\$	0.291	\$	0.315
\$0.50	\$0.60	\$	0.327	\$	0.343	\$	0.364	\$	0.394
\$0.60	\$0.70	\$	0.392	\$	0.412	\$	0.437	\$	0.473
\$0.70	\$0.80	\$	0.458	\$	0.480	\$	0.510	\$	0.552
\$0.80	\$0.90	\$	0.523	\$	0.549	\$	0.582	\$	0.630
\$0.90	\$1.00	\$	0.589	\$	0.617	\$	0.655	\$	0.709
\$1.00	\$1.10	\$	0.654	\$	0.686	\$	0.728	\$	0.788
\$1.10	\$1.20	\$	0.719	\$	0.754	\$	0.801	\$	0.867
\$1.20	\$1.30	\$	0.785	\$	0.823	\$	0.874	\$	0.945
\$1.30	\$1.40	\$	0.850	\$	0.892	\$	0.946	\$	1.024
\$1.40	\$1.50	\$	0.916	\$	0.960	\$	1.019	\$	1.103
\$1.50	\$1.60	\$	0.981	\$	1.029	\$	1.092	\$	1.182
\$1.60	\$1.70	\$	1.046	\$	1.097	\$	1.165	\$	1.261
\$1.70	\$1.80	\$	1.112	\$	1.166	\$	1.238	\$	1.339
\$1.80	\$1.90	\$	1.177	\$	1.235	\$	1.310	\$	1.418
\$1.90	\$2.00	\$	1.243	\$	1.303	\$	1.383	\$	1.497
\$2.00	\$2.10	\$	1.308	\$	1.372	\$	1.456	\$	1.576
\$2.10	\$2.20	\$	1.374	\$	1.440	\$	1.529	\$	1.655
\$2.20	\$2.30	\$	1.439	\$	1.509	\$	1.601	\$	1.733
\$2.30	\$2.40	\$	1.504	\$	1.577	\$	1.674	\$	1.812
\$2.40	\$2.50	\$	1.570	\$	1.646	\$	1.747	\$	1.891
\$2.50	\$2.60	\$	1.635	\$	1.715	\$	1.820	\$	1.970
\$2.60	\$2.70	\$	1.701	\$	1.783	\$	1.893	\$	2.049
\$2.70	\$2.80	\$	1.766	\$	1.852	\$	1.965	\$	2.127
\$2.80	\$2.90	\$	1.831	\$	1.920	\$	2.038	\$	2.206
\$2.90	\$3.00	\$	1.897	\$	1.989	\$	2.111	\$	2.285

Issued: April 2, 2018 By: J. Haak, Vice President	Michigan Public Service Commission	Effective for service rendered on and after the April 2018 billing month.
Detroit Renewable Energy L 5700 Russell Street Detroit, MI 48211	April 17, 2018	Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1									
	Apr-Mar	Jul-Mar Oct-Mar			Oct-Mar	Jan-Mar			
		1st Q		2nd Q		3rd Q		4th Q	
Plan NYME	$\Xi X(\underline{X}_{plan})$	\$	3.0517	\$	3.0882	\$	3.1432	\$	3.2163
NYMEX Price	ce Increase	SS	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (Mlb)
<u>X</u> - <u>X</u>	⊻ _{plan}		0.654		0.686		0.728		0.788
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	ctors	5
or Equal to	than				\$ per	·MI	b.		
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.065	\$	0.069	\$	0.073	\$	0.079
\$0.20	\$0.30	\$	0.131	\$	0.137	\$	0.146	\$	0.158
\$0.30	\$0.40	\$	0.196	\$	0.206	\$	0.218	\$	0.236
\$0.40	\$0.50	\$	0.262	\$	0.274	\$	0.291	\$	0.315
\$0.50	\$0.60	\$	0.327	\$	0.343	\$	0.364	\$	0.394
\$0.60	\$0.70	\$	0.392	\$	0.412	\$	0.437	\$	0.473
\$0.70	\$0.80	\$	0.458	\$	0.480	\$	0.510	\$	0.552
\$0.80	\$0.90	\$	0.523	\$	0.549	\$	0.582	\$	0.630
\$0.90	\$1.00	\$	0.589	\$	0.617	\$	0.655	\$	0.709
\$1.00	\$1.10	\$	0.654	\$	0.686	\$	0.728	\$	0.788
\$1.10	\$1.20	\$	0.719	\$	0.754	\$	0.801	\$	0.867
\$1.20	\$1.30	\$	0.785	\$	0.823	\$	0.874	\$	0.945
\$1.30	\$1.40	\$	0.850	\$	0.892	\$	0.946	\$	1.024
\$1.40	\$1.50	\$	0.916	\$	0.960	\$	1.019	\$	1.103
\$1.50	\$1.60	\$	0.981	\$	1.029	\$	1.092	\$	1.182
\$1.60	\$1.70	\$	1.046	\$	1.097	\$	1.165	\$	1.261
\$1.70	\$1.80	\$	1.112	\$	1.166	\$	1.238	\$	1.339
\$1.80	\$1.90	\$	1.177	\$	1.235	\$	1.310	\$	1.418
\$1.90	\$2.00	\$	1.243	\$	1.303	\$	1.383	\$	1.497
\$2.00	\$2.10	\$	1.308	\$	1.372	\$	1.456	\$	1.576
\$2.10	\$2.20	\$	1.374	\$	1.440	\$	1.529	\$	1.655
\$2.20	\$2.30	\$	1.439	\$	1.509	\$	1.601	\$	1.733
\$2.30	\$2.40	\$	1.504	\$	1.577	\$	1.674	\$	1.812
\$2.40	\$2.50	\$	1.570	\$	1.646	\$	1.747	\$	1.891
\$2.50	\$2.60	\$	1.635	\$	1.715	\$	1.820	\$	1.970
\$2.60	\$2.70	\$	1.701	\$	1.783	\$	1.893	\$	2.049
\$2.70	\$2.80	\$	1.766	\$	1.852	\$	1.965	\$	2.127
\$2.80	\$2.90	\$	1.831	\$	1.920	\$	2.038	\$	2.206
\$2.90	\$3.00	\$	1.897	\$	1.989	\$	2.111	\$	2.285

(Continued on Sheet No. 21.00)

Issued: March 26, 2018 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission

March 26, 2018

Filed CEP

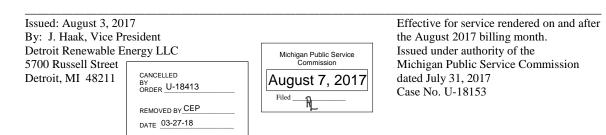
Effective for service rendered on and after the April 2018 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18413

CANCELLED BY ORDER U-18413

REMOVED BY DBR

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

Table 35.1									
		A	Apr-Mar		Jul-Mar		Oct-Mar		Jan-Mar
		1st Q		2nd Q		3rd Q		4th Q	
Plan NYME	EX (<u>X</u> _{plan})	\$	3.4760	\$	3.4989	\$	3.5405	\$	3.5947
NYMEX Price	ce Increase	SS	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (MIb)
<u>X</u> - <u>X</u>	∠ _{plan}		0.731		0.717		0.734		0.719
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	tors	5
or Equal to	than				\$ per	Mik	э.		
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.073	\$	0.072	\$	0.073	\$	0.072
\$0.20	\$0.30	\$	0.146	\$	0.143	\$	0.147	\$	0.144
\$0.30	\$0.40	\$	0.219	\$	0.215	\$	0.220	\$	0.216
\$0.40	\$0.50	\$	0.292	\$	0.287	\$	0.294	\$	0.288
\$0.50	\$0.60	\$	0.365	\$	0.359	\$	0.367	\$	0.360
\$0.60	\$0.70	\$	0.438	\$	0.430	\$	0.441	\$	0.432
\$0.70	\$0.80	\$	0.511	\$	0.502	\$	0.514	\$	0.503
\$0.80	\$0.90	\$	0.584	\$	0.574	\$	0.587	\$	0.575
\$0.90	\$1.00	\$	0.658	\$	0.645	\$	0.661	\$	0.647
\$1.00	\$1.10	\$	0.731	\$	0.717	\$	0.734	\$	0.719
\$1.10	\$1.20	\$	0.804	\$	0.789	\$	0.808	\$	0.791
\$1.20	\$1.30	\$	0.877	\$	0.860	\$	0.881	\$	0.863
\$1.30	\$1.40	\$	0.950	\$	0.932	\$	0.955	\$	0.935
\$1.40	\$1.50	\$	1.023	\$	1.004	\$	1.028	\$	1.007
\$1.50	\$1.60	\$	1.096	\$	1.076	\$	1.102	\$	1.079
\$1.60	\$1.70	\$	1.169	\$	1.147	\$	1.175	\$	1.151
\$1.70	\$1.80	\$	1.242	\$	1.219	\$	1.248	\$	1.223
\$1.80	\$1.90	\$	1.315	\$	1.291	\$	1.322	\$	1.295
\$1.90	\$2.00	\$	1.388	\$	1.362	\$	1.395	\$	1.366
\$2.00	\$2.10	\$	1.461	\$	1.434	\$	1.469	\$	1.438
\$2.10	\$2.20	\$	1.534	\$	1.506	\$	1.542	\$	1.510
\$2.20	\$2.30	\$	1.607	\$	1.578	\$	1.616	\$	1.582
\$2.30	\$2.40	\$	1.680	\$	1.649	\$	1.689	\$	1.654
\$2.40	\$2.50	\$	1.753	\$	1.721	\$	1.762	\$	1.726
\$2.50	\$2.60	\$	1.827	\$	1.793	\$	1.836	\$	1.798
\$2.60	\$2.70	\$	1.900	\$	1.864	\$	1.909	\$	1.870
\$2.70	\$2.80	\$	1.973	\$	1.936	\$	1.983	\$	1.942
\$2.80	\$2.90	\$	2.046	\$	2.008	\$	2.056	\$	2.014
\$2.90	\$3.00	\$	2.119	\$	2.080	\$	2.130	\$	2.086



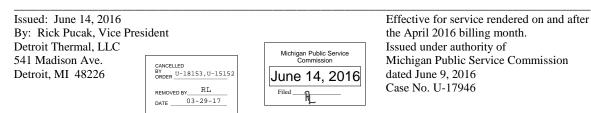
The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

	Table 35.1									
Apr-Mar					Jul-Mar		Oct-Mar		Jan-Mar	
			1st Q		2nd Q		3rd Q		4th Q	
Plan NYME	EX (<u>X</u> _{plan})	\$	3.4760	\$	3.4989	\$	3.5405	\$	3.5947	
NYMEX Price	ce Increase	SS	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (Mlb)	
<u>X</u> - <u>X</u>	∠ _{plan}		0.731		0.717		0.734		0.719	
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	ctors	5	
or Equal to	than				\$ per	MI	b.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-	
\$0.10	\$0.20	\$	0.073	\$	0.072	\$	0.073	\$	0.072	
\$0.20	\$0.30	\$	0.146	\$	0.143	\$	0.147	\$	0.144	
\$0.30	\$0.40	\$	0.219	\$	0.215	\$	0.220	\$	0.216	
\$0.40	\$0.50	\$	0.292	\$	0.287	\$	0.294	\$	0.288	
\$0.50	\$0.60	\$	0.365	\$	0.359	\$	0.367	\$	0.360	
\$0.60	\$0.70	\$	0.438	\$	0.430	\$	0.441	\$	0.432	
\$0.70	\$0.80	\$	0.511	\$	0.502	\$	0.514	\$	0.503	
\$0.80	\$0.90	\$	0.584	\$	0.574	\$	0.587	\$	0.575	
\$0.90	\$1.00	\$	0.658	\$	0.645	\$	0.661	\$	0.647	
\$1.00	\$1.10	\$	0.731	\$	0.717	\$	0.734	\$	0.719	
\$1.10	\$1.20	\$	0.804	\$	0.789	\$	0.808	\$	0.791	
\$1.20	\$1.30	\$	0.877	\$	0.860	\$	0.881	\$	0.863	
\$1.30	\$1.40	\$	0.950	\$	0.932	\$	0.955	\$	0.935	
\$1.40	\$1.50	\$	1.023	\$	1.004	\$	1.028	\$	1.007	
\$1.50	\$1.60	\$	1.096	\$	1.076	\$	1.102	\$	1.079	
\$1.60	\$1.70	\$	1.169	\$	1.147	\$	1.175	\$	1.151	
\$1.70	\$1.80	\$	1.242	\$	1.219	\$	1.248	\$	1.223	
\$1.80	\$1.90	\$	1.315	\$	1.291	\$	1.322	\$	1.295	
\$1.90	\$2.00	\$	1.388	\$	1.362	\$	1.395	\$	1.366	
\$2.00	\$2.10	\$	1.461	\$	1.434	\$	1.469	\$	1.438	
\$2.10	\$2.20	\$	1.534	\$	1.506	\$	1.542	\$	1.510	
\$2.20	\$2.30	\$	1.607	\$	1.578	\$	1.616	\$	1.582	
\$2.30	\$2.40	\$	1.680	\$	1.649	\$	1.689	\$	1.654	
\$2.40	\$2.50	\$	1.753	\$	1.721	\$	1.762	\$	1.726	
\$2.50	\$2.60	\$	1.827	\$	1.793	\$	1.836	\$	1.798	
\$2.60	\$2.70	\$	1.900	\$	1.864	\$	1.909	\$	1.870	
\$2.70	\$2.80	\$	1.973	\$	1.936	\$	1.983	\$	1.942	
\$2.80	\$2.90	\$	2.046	\$	2.008	\$	2.056	\$	2.014	
\$2.90	\$3.00	\$	2.119	\$	2.080	\$	2.130	\$	2.086	



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

	Table 35.1								
		4	Apr-Mar		Jul-Mar		ct-Mar	J	an-Mar
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	EX (<u>X</u> _{plan})	\$	2.6288	\$	2.6923	\$	2.7702	\$	2.8787
NYMEX Price	ce Increase	SS	CR Contin	gen	cy Convers	sion I	actors (M	MBt	u) / (MIb)
<u>X</u> - <u>X</u>	⊻ _{plan}		0.486		0.527	(0.542		0.683
Greater than	But Less		Incr	eme	ntal Contin	gent	SSCR Fac	tors	
or Equal to	than				\$ per	Mlb.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.049	\$	0.053	\$	0.054	\$	0.068
\$0.20	\$0.30	\$	0.097	\$	0.105	\$	0.108	\$	0.137
\$0.30	\$0.40	\$	0.146	\$	0.158	\$	0.163	\$	0.205
\$0.40	\$0.50	\$	0.194	\$	0.211	\$	0.217	\$	0.273
\$0.50	\$0.60	\$	0.243	\$	0.264	\$	0.271	\$	0.341
\$0.60	\$0.70	\$	0.291	\$	0.316	\$	0.325	\$	0.410
\$0.70	\$0.80	\$	0.340	\$	0.369	\$	0.379	\$	0.478
\$0.80	\$0.90	\$	0.389	\$	0.422	\$	0.433	\$	0.546
\$0.90	\$1.00	\$	0.437	\$	0.474	\$	0.488	\$	0.615
\$1.00	\$1.10	\$	0.486	\$	0.527	\$	0.542	\$	0.683
\$1.10	\$1.20	\$	0.534	\$	0.580	\$	0.596	\$	0.751
\$1.20	\$1.30	\$	0.583	\$	0.632	\$	0.650	\$	0.820
\$1.30	\$1.40	\$	0.631	\$	0.685	\$	0.704	\$	0.888
\$1.40	\$1.50	\$	0.680	\$	0.738	\$	0.759	\$	0.956
\$1.50	\$1.60	\$	0.728	\$	0.791	\$	0.813	\$	1.024
\$1.60	\$1.70	\$	0.777	\$	0.843	\$	0.867	\$	1.093
\$1.70	\$1.80	\$	0.826	\$	0.896	\$	0.921	\$	1.161
\$1.80	\$1.90	\$	0.874	\$	0.949	\$	0.975	\$	1.229
\$1.90	\$2.00	\$	0.923	\$	1.001	\$	1.029	\$	1.298
\$2.00	\$2.10	\$	0.971	\$	1.054	\$	1.084	\$	1.366
\$2.10	\$2.20	\$	1.020	\$	1.107	\$	1.138	\$	1.434
\$2.20	\$2.30	\$	1.068	\$	1.160	\$	1.192	\$	1.503
\$2.30	\$2.40	\$	1.117	\$	1.212	\$	1.246	\$	1.571
\$2.40	\$2.50	\$	1.166	\$	1.265	\$	1.300	\$	1.639
\$2.50	\$2.60	\$	1.214	\$	1.318	\$	1.354	\$	1.707
\$2.60	\$2.70	\$	1.263	\$	1.370	\$	1.409	\$	1.776
\$2.70	\$2.80	\$	1.311	\$	1.423	\$	1.463	\$	1.844
\$2.80	\$2.90	\$	1.360	\$	1.476	\$	1.517	\$	1.912
\$2.90	\$3.00	\$	1.408	\$	1.529	\$	1.571	\$	1.981



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

	Table 35.1									
		A	pr-Mar		Jul-Mar		ct-Mar	J	lan-Mar	
			1st Q		2nd Q		3rd Q		4th Q	
Plan NYME	EX (<u>X</u> _{plan})	\$	2.6288	\$	2.6923	\$	2.7702	2 \$ 2.878		
NYMEX Pric	ce Increase	SS	CR Contin	gen	cy Convers	sion I	actors (M	MBt	u) / (Mlb)	
<u>X</u> - <u>X</u>	∠ _{plan}		0.486		0.527		0.542		0.683	
Greater than	But Less		Incr	eme	ntal Contin	gent	SSCR Fac	tors	i	
or Equal to	than				\$ per	Mlb.	I.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-	
\$0.10	\$0.20	\$	0.049	\$	0.053	\$	0.054	\$	0.068	
\$0.20	\$0.30	\$	0.097	\$	0.105	\$	0.108	\$	0.137	
\$0.30	\$0.40	\$	0.146	\$	0.158	\$	0.163	\$	0.205	
\$0.40	\$0.50	\$	0.194	\$	0.211	\$	0.217	\$	0.273	
\$0.50	\$0.60	\$	0.243	\$	0.264	\$	0.271	\$	0.341	
\$0.60	\$0.70	\$	0.291	\$	0.316	\$	0.325	\$	0.410	
\$0.70	\$0.80	\$	0.340	\$	0.369	\$	0.379	\$	0.478	
\$0.80	\$0.90	\$	0.389	\$	0.422	\$	0.433	\$	0.546	
\$0.90	\$1.00	\$	0.437	\$	0.474	\$	0.488	\$	0.615	
\$1.00	\$1.10	\$	0.486	\$	0.527	\$	0.542	\$	0.683	
\$1.10	\$1.20	\$	0.534	\$	0.580	\$	0.596	\$	0.751	
\$1.20	\$1.30	\$	0.583	\$	0.632	\$	0.650	\$	0.820	
\$1.30	\$1.40	\$	0.631	\$	0.685	\$	0.704	\$	0.888	
\$1.40	\$1.50	\$	0.680	\$	0.738	\$	0.759	\$	0.956	
\$1.50	\$1.60	\$	0.728	\$	0.791	\$	0.813	\$	1.024	
\$1.60	\$1.70	\$	0.777	\$	0.843	\$	0.867	\$	1.093	
\$1.70	\$1.80	\$	0.826	\$	0.896	\$	0.921	\$	1.161	
\$1.80	\$1.90	\$	0.874	\$	0.949	\$	0.975	\$	1.229	
\$1.90	\$2.00	\$	0.923	\$	1.001	\$	1.029	\$	1.298	
\$2.00	\$2.10	\$	0.971	\$	1.054	\$	1.084	\$	1.366	
\$2.10	\$2.20	\$	1.020	\$	1.107	\$	1.138	\$	1.434	
\$2.20	\$2.30	\$	1.068	\$	1.160	\$	1.192	\$	1.503	
\$2.30	\$2.40	\$	1.117	\$	1.212	\$	1.246	\$	1.571	
\$2.40	\$2.50	\$	1.166	\$	1.265	\$	1.300	\$	1.639	
\$2.50	\$2.60	\$	1.214	\$	1.318	\$	1.354	\$	1.707	
\$2.60	\$2.70	\$	1.263	\$	1.370	\$	1.409	\$	1.776	
\$2.70	\$2.80	\$	1.311	\$	1.423	\$	1.463	\$	1.844	
\$2.80	\$2.90	\$	1.360	\$	1.476	\$	1.517	\$	1.912	
\$2.90	\$3.00	\$	1.408	\$	1.529	\$	1.571	\$	1.981	



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1									
	A	Apr-Mar		Jul-Mar		ct-Mar	J	an-Mar	
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	EX (<u>X</u> _{plan})	\$	3.8872	\$	3.9294	\$	4.0085	\$	4.1250
NYMEX Price	ce Increase	SS	CR Contin	gen	cy Convers	sion F	actors (M	MBt	u) / (MIb)
<u>X - X</u>	∠ _{plan}		0.513		0.537	(0.552		0.632
Greater than	But Less		Incr	eme	ntal Contin			tors	
or Equal to	than				\$ per	Mlb.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.051	\$	0.054	\$	0.055	\$	0.063
\$0.20	\$0.30	\$	0.103	\$	0.107	\$	0.110	\$	0.126
\$0.30	\$0.40	\$	0.154	\$	0.161	\$	0.166	\$	0.189
\$0.40	\$0.50	\$	0.205	\$	0.215	\$	0.221	\$	0.253
\$0.50	\$0.60	\$	0.256	\$	0.269	\$	0.276	\$	0.316
\$0.60	\$0.70	\$	0.308	\$	0.322	\$	0.331	\$	0.379
\$0.70	\$0.80	\$	0.359	\$	0.376	\$	0.386	\$	0.442
\$0.80	\$0.90	\$	0.410	\$	0.430	\$	0.441	\$	0.505
\$0.90	\$1.00	\$	0.461	\$	0.483	\$	0.497	\$	0.568
\$1.00	\$1.10	\$	0.513	\$	0.537	\$	0.552	\$	0.632
\$1.10	\$1.20	\$	0.564	\$	0.591	\$	0.607	\$	0.695
\$1.20	\$1.30	\$	0.615	\$	0.645	\$	0.662	\$	0.758
\$1.30	\$1.40	\$	0.666	\$	0.698	\$	0.717	\$	0.821
\$1.40	\$1.50	\$	0.718	\$	0.752	\$	0.772	\$	0.884
\$1.50	\$1.60	\$	0.769	\$	0.806	\$	0.828	\$	0.947
\$1.60	\$1.70	\$	0.820	\$	0.859	\$	0.883	\$	1.011
\$1.70	\$1.80	\$	0.871	\$	0.913	\$	0.938	\$	1.074
\$1.80	\$1.90	\$	0.923	\$	0.967	\$	0.993	\$	1.137
\$1.90	\$2.00	\$	0.974	\$	1.021	\$	1.048	\$	1.200
\$2.00	\$2.10	\$	1.025	\$	1.074	\$	1.104	\$	1.263
\$2.10	\$2.20	\$	1.076	\$	1.128	\$	1.159	\$	1.326
\$2.20	\$2.30	\$	1.128	\$	1.182	\$	1.214	\$	1.389
\$2.30	\$2.40	\$	1.179	\$	1.235	\$	1.269	\$	1.453
\$2.40	\$2.50	\$	1.230	\$	1.289	\$	1.324	\$	1.516
\$2.50	\$2.60	\$	1.281	\$	1.343	\$	1.379	\$	1.579
\$2.60	\$2.70	\$	1.333	\$	1.397	\$	1.435	\$	1.642
\$2.70	\$2.80	\$	1.384	\$	1.450	\$	1.490	\$	1.705
\$2.80	\$2.90	\$	1.435	\$	1.504	\$	1.545	\$	1.768
\$2.90	\$3.00	\$	1.486	\$	1.558	\$	1.600	\$	1.832

(Continued on Sheet No. 21.00)

Issued: May 18, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the April 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1									
	A	pr-Mar		Jul-Mar	-	oct-Mar	-	an-Mar	
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	X (<u>X</u> _{plan})	\$	3.8872	\$	3.9294	\$	4.0085	\$	4.1250
NYMEX Price	e Increase	SS	CR Contin	igen	cy Convers	sion I	Factors (M	MBtu	u) / (Mlb)
<u>X</u> - <u>X</u>	<u>(</u> plan		0.513		0.537	(0.552		0.632
Greater than	But Less		Incr	eme	ntal Contin	gent	SSCR Fac	tors	
or Equal to	than				\$ per	Mlb.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.051	\$	0.054	\$	0.055	\$	0.063
\$0.20	\$0.30	\$	0.103	\$	0.107	\$	0.110	\$	0.126
\$0.30	\$0.40	\$	0.154	\$	0.161	\$	0.166	\$	0.189
\$0.40	\$0.50	\$	0.205	\$	0.215	\$	0.221	\$	0.253
\$0.50	\$0.60	\$	0.256	\$	0.269	\$	0.276	\$	0.316
\$0.60	\$0.70	\$	0.308	\$	0.322	\$	0.331	\$	0.379
\$0.70	\$0.80	\$	0.359	\$	0.376	\$	0.386	\$	0.442
\$0.80	\$0.90	\$	0.410	\$	0.430	\$	0.441	\$	0.505
\$0.90	\$1.00	\$	0.461	\$	0.483	\$	0.497	\$	0.568
\$1.00	\$1.10	\$	0.513	\$	0.537	\$	0.552	\$	0.632
\$1.10	\$1.20	\$	0.564	\$	0.591	\$	0.607	\$	0.695
\$1.20	\$1.30	\$	0.615	\$	0.645	\$	0.662	\$	0.758
\$1.30	\$1.40	\$	0.666	\$	0.698	\$	0.717	\$	0.821
\$1.40	\$1.50	\$	0.718	\$	0.752	\$	0.772	\$	0.884
\$1.50	\$1.60	\$	0.769	\$	0.806	\$	0.828	\$	0.947
\$1.60	\$1.70	\$	0.820	\$	0.859	\$	0.883	\$	1.011
\$1.70	\$1.80	\$	0.871	\$	0.913	\$	0.938	\$	1.074
\$1.80	\$1.90	\$	0.923	\$	0.967	\$	0.993	\$	1.137
\$1.90	\$2.00	\$	0.974	\$	1.021	\$	1.048	\$	1.200
\$2.00	\$2.10	\$	1.025	\$	1.074	\$	1.104	\$	1.263
\$2.10	\$2.20	\$	1.076	\$	1.128	\$	1.159	\$	1.326
\$2.20	\$2.30	\$	1.128	\$	1.182	\$	1.214	\$	1.389
\$2.30	\$2.40	\$	1.179	\$	1.235	\$	1.269	\$	1.453
\$2.40	\$2.50	\$	1.230	\$	1.289	\$	1.324	\$	1.516
\$2.50	\$2.60	\$	1.281	\$	1.343	\$	1.379	\$	1.579
\$2.60	\$2.70	\$	1.333	\$	1.397	\$	1.435	\$	1.642
\$2.70	\$2.80	\$	1.384	\$	1.450	\$	1.490	\$	1.705
\$2.80	\$2.90	\$	1.435	\$	1.504	\$	1.545	\$	1.768
\$2.90	\$3.00	\$	1.486	\$	1.558	\$	1.600	\$	1.832



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2014 and ending on March 31, 2015:

	Table 35.1								
		A	pr-Mar		Jul-Mar		ct-Mar	J	an-Mar
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	$EX(\underline{X}_{plan})$	\$	4.6545	\$	4.6671	\$	4.6937	\$	4.7353
NYMEX Price	ce Increase	SS	CR Contin	gen	cy Convers	sion I	Factors (M	MBt	u) / (MIb)
<u>X - X</u>	≤ _{plan}	(0.392		0.379		0.398		0.415
Greater than	But Less		Incr	eme	ntal Contin	gent	SSCR Fac	ctors	
or Equal to	than				\$ per	Mlb.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.039	\$	0.038	\$	0.040	\$	0.041
\$0.20	\$0.30	\$	0.078	\$	0.076	\$	0.080	\$	0.083
\$0.30	\$0.40	\$	0.118	\$	0.114	\$	0.119	\$	0.124
\$0.40	\$0.50	\$	0.157	\$	0.152	\$	0.159	\$	0.166
\$0.50	\$0.60	\$	0.196	\$	0.190	\$	0.199	\$	0.207
\$0.60	\$0.70	\$	0.235	\$	0.228	\$	0.239	\$	0.249
\$0.70	\$0.80	\$	0.274	\$	0.265	\$	0.278	\$	0.290
\$0.80	\$0.90	\$	0.313	\$	0.303	\$	0.318	\$	0.332
\$0.90	\$1.00	\$	0.353	\$	0.341	\$	0.358	\$	0.373
\$1.00	\$1.10	\$	0.392	\$	0.379	\$	0.398	\$	0.415
\$1.10	\$1.20	\$	0.431	\$	0.417	\$	0.437	\$	0.456
\$1.20	\$1.30	\$	0.470	\$	0.455	\$	0.477	\$	0.498
\$1.30	\$1.40	\$	0.509	\$	0.493	\$	0.517	\$	0.539
\$1.40	\$1.50	\$	0.549	\$	0.531	\$	0.557	\$	0.581
\$1.50	\$1.60	\$	0.588	\$	0.569	\$	0.596	\$	0.622
\$1.60	\$1.70	\$	0.627	\$	0.607	\$	0.636	\$	0.664
\$1.70	\$1.80	\$	0.666	\$	0.645	\$	0.676	\$	0.705
\$1.80	\$1.90	\$	0.705	\$	0.683	\$	0.716	\$	0.747
\$1.90	\$2.00	\$	0.744	\$	0.720	\$	0.755	\$	0.788
\$2.00	\$2.10	\$	0.784	\$	0.758	\$	0.795	\$	0.830
\$2.10	\$2.20	\$	0.823	\$	0.796	\$	0.835	\$	0.871
\$2.20	\$2.30	\$	0.862	\$	0.834	\$	0.875	\$	0.913
\$2.30	\$2.40	\$	0.901	\$	0.872	\$	0.914	\$	0.954
\$2.40	\$2.50	\$	0.940	\$	0.910	\$	0.954	\$	0.996
\$2.50	\$2.60	\$	0.980	\$	0.948	\$	0.994	\$	1.037
\$2.60	\$2.70	\$	1.019	\$	0.986	\$	1.034	\$	1.079
\$2.70	\$2.80	\$	1.058	\$	1.024	\$	1.073	\$	1.120
\$2.80	\$2.90	\$	1.097	\$	1.062	\$	1.113	\$	1.162
\$2.90	\$3.00	\$	1.136	\$	1.100	\$	1.153	\$	1.203

(Continued on Sheet No. 21.00)

Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED BY ORDER U-17696, U-15152 Detroit, MI 48226

REMOVED BY RL



Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2013 and ending on March 31, 2014:

Table 35.1									
		pr-Mar	,	Jul-Mar		ct-Mar	J	an-Mar	
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	EX (<u>X</u> _{plan})	\$	3.9559	\$	4.0272	\$	4.1233	\$	4.2393
NYMEX Price	e Increase	SS	CR Contin	gen	cy Convers	sion I	actors (M	MBt	u) / (MIb)
<u>X - X</u>	∠ _{plan}		0.347		0.383		0.414		0.384
Greater than	But Less		Incr	eme	ntal Contin	gent	SSCR Fac	tors	
or Equal to	than				\$ per	Mlb.	ı		
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.035	\$	0.038	\$	0.041	\$	0.038
\$0.20	\$0.30	\$	0.069	\$	0.077	\$	0.083	\$	0.077
\$0.30	\$0.40	\$	0.104	\$	0.115	\$	0.124	\$	0.115
\$0.40	\$0.50	\$	0.139	\$	0.153	\$	0.166	\$	0.154
\$0.50	\$0.60	\$	0.173	\$	0.192	\$	0.207	\$	0.192
\$0.60	\$0.70	\$	0.208	\$	0.230	\$	0.249	\$	0.231
\$0.70	\$0.80	\$	0.243	\$	0.268	\$	0.290	\$	0.269
\$0.80	\$0.90	\$	0.277	\$	0.307	\$	0.332	\$	0.307
\$0.90	\$1.00	\$	0.312	\$	0.345	\$	0.373	\$	0.346
\$1.00	\$1.10	\$	0.347	\$	0.383	\$	0.414	\$	0.384
\$1.10	\$1.20	\$	0.382	\$	0.422	\$	0.456	\$	0.423
\$1.20	\$1.30	\$	0.416	\$	0.460	\$	0.497	\$	0.461
\$1.30	\$1.40	\$	0.451	\$	0.498	\$	0.539	\$	0.500
\$1.40	\$1.50	\$	0.486	\$	0.537	\$	0.580	\$	0.538
\$1.50	\$1.60	\$	0.520	\$	0.575	\$	0.622	\$	0.576
\$1.60	\$1.70	\$	0.555	\$	0.613	\$	0.663	\$	0.615
\$1.70	\$1.80	\$	0.590	\$	0.651	\$	0.705	\$	0.653
\$1.80	\$1.90	\$	0.624	\$	0.690	\$	0.746	\$	0.692
\$1.90	\$2.00	\$	0.659	\$	0.728	\$	0.787	\$	0.730
\$2.00	\$2.10	\$	0.694	\$	0.766	\$	0.829	\$	0.768
\$2.10	\$2.20	\$	0.728	\$	0.805	\$	0.870	\$	0.807
\$2.20	\$2.30	\$	0.763	\$	0.843	\$	0.912	\$	0.845
\$2.30	\$2.40	\$	0.798	\$	0.881	\$	0.953	\$	0.884
\$2.40	\$2.50	\$	0.832	\$	0.920	\$	0.995	\$	0.922
\$2.50	\$2.60	\$	0.867	\$	0.958	\$	1.036	\$	0.961
\$2.60	\$2.70	\$	0.902	\$	0.996	\$	1.078	\$	0.999
\$2.70	\$2.80	\$	0.937	\$	1.035	\$	1.119	\$	1.037
\$2.80	\$2.90	\$	0.971	\$	1.073	\$	1.160	\$	1.076
\$2.90	\$3.00	\$	1.006	\$	1.111	\$	1.202	\$	1.114

Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission April 1, 2013 Filed	Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136
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The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

Table 35.1									
Apr-Mar					Jul-Mar	-	Oct-Mar	J	an-Mar
			1st Q		2nd Q		3rd Q		4th Q
Plan NYME	EX (<u>X</u> _{plan})	\$	4.0312	\$	4.1258	\$	4.2587	\$	4.4243
NYMEX Price	ce Increase	SS	CR Contin	gen	cy Convers	sion l	Factors (M	MBt	u)/(MIb)
<u>X - X</u>	∠ _{plan}		1.010		1.089		1.147		1.200
Greater than	But Less		Incr	eme	ental Contin	gent	SSCR Fac	ctors	
or Equal to	than				\$ per	Mlb.			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.101	\$	0.109	\$	0.115	\$	0.120
\$0.20	\$0.30	\$	0.202	\$	0.218	\$	0.229	\$	0.240
\$0.30	\$0.40	\$	0.303	\$	0.327	\$	0.344	\$	0.360
\$0.40	\$0.50	\$	0.404	\$	0.436	\$	0.459	\$	0.480
\$0.50	\$0.60	\$	0.505	\$	0.545	\$	0.573	\$	0.600
\$0.60	\$0.70	\$	0.606	\$	0.654	\$	0.688	\$	0.720
\$0.70	\$0.80	\$	0.707	\$	0.763	\$	0.803	\$	0.840
\$0.80	\$0.90	\$	0.808	\$	0.872	\$	0.917	\$	0.960
\$0.90	\$1.00	\$	0.909	\$	0.980	\$	1.032	\$	1.080
\$1.00	\$1.10	\$	1.010	\$	1.089	\$	1.147	\$	1.200
\$1.10	\$1.20	\$	1.111	\$	1.198	\$	1.261	\$	1.320
\$1.20	\$1.30	\$	1.212	\$	1.307	\$	1.376	\$	1.440
\$1.30	\$1.40	\$	1.313	\$	1.416	\$	1.491	\$	1.560
\$1.40	\$1.50	\$	1.414	\$	1.525	\$	1.605	\$	1.680
\$1.50	\$1.60	\$	1.515	\$	1.634	\$	1.720	\$	1.800
\$1.60	\$1.70	\$	1.616	\$	1.743	\$	1.835	\$	1.920
\$1.70	\$1.80	\$	1.717	\$	1.852	\$	1.949	\$	2.040
\$1.80	\$1.90	\$	1.818	\$	1.961	\$	2.064	\$	2.160
\$1.90	\$2.00	\$	1.919	\$	2.070	\$	2.179	\$	2.280
\$2.00	\$2.10	\$	2.020	\$	2.179	\$	2.293	\$	2.400
\$2.10	\$2.20	\$	2.121	\$	2.288	\$	2.408	\$	2.520
\$2.20	\$2.30	\$	2.222	\$	2.397	\$	2.523	\$	2.640
\$2.30	\$2.40	\$	2.323	\$	2.506	\$	2.637	\$	2.760
\$2.40	\$2.50	\$	2.424	\$	2.615	\$	2.752	\$	2.880
\$2.50	\$2.60	\$	2.525	\$	2.724	\$	2.867	\$	3.000
\$2.60	\$2.70	\$	2.626	\$	2.832	\$	2.981	\$	3.121
\$2.70	\$2.80	\$	2.727	\$	2.941	\$	3.096	\$	3.241
\$2.80	\$2.90	\$	2.828	\$	3.050	\$	3.211	\$	3.361
\$2.90	\$3.00	\$	2.929	\$	3.159	\$	3.325	\$	3.481

(Continued on Sheet No. 21.00)

Issued: April 26, 2012			Effective for service rendered on and after
By: Kevin D. Murphy, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Controller	Michigan Public Service Commission April 30, 2012 Filed	the May 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

	Table 35.1										
		A	pr-Mar		Jul-Mar				an-Mar		
			1st Q		2nd Q		3rd Q		4th Q		
Plan NYME	EX (<u>X</u> _{plan})	\$	4.0312	\$	4.1258	\$	4.2587	\$	4.4243		
NYMEX Price	ce Increase	SS	CR Contin	gen	cy Convers	sion I	Factors (M	MBt	u)/(MIb)		
<u>X</u> - <u>X</u>	∠ _{plan}		1.010		1.089		1.147		1.200		
Greater than	But Less		Incr	eme	ental Contin	gent	SSCR Fac	tors			
or Equal to	than				\$ per	Mlb.					
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-		
\$0.10	\$0.20	\$	0.101	\$	0.109	\$	0.115	\$	0.120		
\$0.20	\$0.30	\$	0.202	\$	0.218	\$	0.229	\$	0.240		
\$0.30	\$0.40	\$	0.303	\$	0.327	\$	0.344	\$	0.360		
\$0.40	\$0.50	\$	0.404	\$	0.436	\$	0.459	\$	0.480		
\$0.50	\$0.60	\$	0.505	\$	0.545	\$	0.573	\$	0.600		
\$0.60	\$0.70	\$	0.606	\$	0.654	\$	0.688	\$	0.720		
\$0.70	\$0.80	\$	0.707	\$	0.763	\$	0.803	\$	0.840		
\$0.80	\$0.90	\$	0.808	\$	0.872	\$	0.917	\$	0.960		
\$0.90	\$1.00	\$	0.909	\$	0.980	\$	1.032	\$	1.080		
\$1.00	\$1.10	\$	1.010	\$	1.089	\$	1.147	\$	1.200		
\$1.10	\$1.20	\$	1.111	\$	1.198	\$	1.261	\$	1.320		
\$1.20	\$1.30	\$	1.212	\$	1.307	\$	1.376	\$	1.440		
\$1.30	\$1.40	\$	1.313	\$	1.416	\$	1.491	\$	1.560		
\$1.40	\$1.50	\$	1.414	\$	1.525	\$	1.605	\$	1.680		
\$1.50	\$1.60	\$	1.515	\$	1.634	\$	1.720	\$	1.800		
\$1.60	\$1.70	\$	1.616	\$	1.743	\$	1.835	\$	1.920		
\$1.70	\$1.80	\$	1.717	\$	1.852	\$	1.949	\$	2.040		
\$1.80	\$1.90	\$	1.818	\$	1.961	\$	2.064	\$	2.160		
\$1.90	\$2.00	\$	1.919	\$	2.070	\$	2.179	\$	2.280		
\$2.00	\$2.10	\$	2.020	\$	2.179	\$	2.293	\$	2.400		
\$2.10	\$2.20	\$	2.121	\$	2.288	\$	2.408	\$	2.520		
\$2.20	\$2.30	\$	2.222	\$	2.397	\$	2.523	\$	2.640		
\$2.30	\$2.40	\$	2.323	\$	2.506	\$	2.637	\$	2.760		
\$2.40	\$2.50	\$	2.424	\$	2.615	\$	2.752	\$	2.880		
\$2.50	\$2.60	\$	2.525	\$	2.724	\$	2.867	\$	3.000		
\$2.60	\$2.70	\$	2.626	\$	2.832	\$	2.981	\$	3.121		
\$2.70	\$2.80	\$	2.727	\$	2.941	\$	3.096	\$	3.241		
\$2.80	\$2.90	\$	2.828	\$	3.050	\$	3.211	\$	3.361		
\$2.90	\$3.00	\$	2.929	\$	3.159	\$	3.325	\$	3.481		

(Continued on Sheet No. 21.00)

Issued: March 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission April 2, 2012 Filed	Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16927
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The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

	Table 35.1										
		ŀ	Apr-Mar		Jul-Mar	Oct-Mar			Jan-Mar		
		1st Q 2nd Q		3rd Q	Q 4th Q						
Plan NYMEX (<u>X _{plan})</u>		\$	4.7773	\$	4.8924	\$	5.0613	\$	5.2403		
NYMEX Price	ce Increase	SS	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (MIb)		
<u>X - X</u>	∠ _{plan}		0.834		0.868		0.968		1.026		
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	tors	5		
or Equal to	than				\$ pei	· MI	э.				
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-		
\$0.10	\$0.20	\$	0.083	\$	0.087	\$	0.097	\$	0.103		
\$0.20	\$0.30	\$	0.167	\$	0.174	\$	0.194	\$	0.205		
\$0.30	\$0.40	\$	0.250	\$	0.260	\$	0.290	\$	0.308		
\$0.40	\$0.50	\$	0.334	\$	0.347	\$	0.387	\$	0.410		
\$0.50	\$0.60	\$	0.417	\$	0.434	\$	0.484	\$	0.513		
\$0.60	\$0.70	\$	0.501	\$	0.521	\$	0.581	\$	0.616		
\$0.70	\$0.80	\$	0.584	\$	0.608	\$	0.678	\$	0.718		
\$0.80	\$0.90	\$	0.667	\$	0.694	\$	0.775	\$	0.821		
\$0.90	\$1.00	\$	0.751	\$	0.781	\$	0.871	\$	0.923		
\$1.00	\$1.10	\$	0.834	\$	0.868	\$	0.968	\$	1.026		
\$1.10	\$1.20	\$	0.918	\$	0.955	\$	1.065	\$	1.129		
\$1.20	\$1.30	\$	1.001	\$	1.041	\$	1.162	\$	1.231		
\$1.30	\$1.40	\$	1.085	\$	1.128	\$	1.259	\$	1.334		
\$1.40	\$1.50	\$	1.168	\$	1.215	\$	1.355	\$	1.436		
\$1.50	\$1.60	\$	1.251	\$	1.302	\$	1.452	\$	1.539		
\$1.60	\$1.70	\$	1.335	\$	1.389	\$	1.549	\$	1.642		
\$1.70	\$1.80	\$	1.418	\$	1.475	\$	1.646	\$	1.744		
\$1.80	\$1.90	\$	1.502	\$	1.562	\$	1.743	\$	1.847		
\$1.90	\$2.00	\$	1.585	\$	1.649	\$	1.839	\$	1.949		
\$2.00	\$2.10	\$	1.669	\$	1.736	\$	1.936	\$	2.052		
\$2.10	\$2.20	\$	1.752	\$	1.823	\$	2.033	\$	2.155		
\$2.20	\$2.30	\$	1.835	\$	1.909	\$	2.130	\$	2.257		
\$2.30	\$2.40	\$	1.919	\$	1.996	\$	2.227	\$	2.360		
\$2.40	\$2.50	\$	2.002	\$	2.083	\$	2.324	\$	2.462		
\$2.50	\$2.60	\$	2.086	\$	2.170	\$	2.420	\$	2.565		
\$2.60	\$2.70	\$	2.169	\$	2.257	\$	2.517	\$	2.667		
\$2.70	\$2.80	\$	2.253	\$	2.343	\$	2.614	\$	2.770		
\$2.80	\$2.90	\$	2.336	\$	2.430	\$	2.711	\$	2.873		
\$2.90	\$3.00	\$	2.419	\$	2.517	\$	2.808	\$	2.975		

(Continued on Sheet No. 21.00)

Issued: July 27, 201	1		
By: Richard Dilley	, Controller	Michigan Public Service	
Detroit Thermal, LI	C	Commission	
541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-16927,U-15152	July 28, 2011	
200000, 111 10220	REMOVED BY RL DATE 04-02-12	Filed	

Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

			Tat	ole 3	35.1	Table 35.1									
			Apr-Mar Jul-Ma		Jul-Mar	_	Oct-Mar		Jan-Mar						
		1st Q 2nd Q			3rd Q 4th Q		4th Q								
Plan NYME	EX (<u>X</u> _{plan})	\$	4.7773	\$	4.8924	\$	5.0613	\$	5.2403						
NYMEX Price	ce Increase	S	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (MIb)						
<u>X</u> - <u>></u>	<u> ∠</u> plan		0.834		0.868		0.968		1.026						
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	tors	6						
or Equal to	than				\$ per	MI	b.								
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-						
\$0.10	\$0.20	\$	0.083	\$	0.087	\$	0.097	\$	0.103						
\$0.20	\$0.30	\$	0.167	\$	0.174	\$	0.194	\$	0.205						
\$0.30	\$0.40	\$	0.250	\$	0.260	\$	0.290	\$	0.308						
\$0.40	\$0.50	\$	0.334	\$	0.347	\$	0.387	\$	0.410						
\$0.50	\$0.60	\$	0.417	\$	0.434	\$	0.484	\$	0.513						
\$0.60	\$0.70	\$	0.501	\$	0.521	\$	0.581	\$	0.616						
\$0.70	\$0.80	\$	0.584	\$	0.608	\$	0.678	\$	0.718						
\$0.80	\$0.90	\$	0.667	\$	0.694	\$	0.775	\$	0.821						
\$0.90	\$1.00	\$	0.751	\$	0.781	\$	0.871	\$	0.923						
\$1.00	\$1.10	\$	0.834	\$	0.868	\$	0.968	\$	1.026						
\$1.10	\$1.20	\$	0.918	\$	0.955	\$	1.065	\$	1.129						
\$1.20	\$1.30	\$	1.001	\$	1.041	\$	1.162	\$	1.231						
\$1.30	\$1.40	\$	1.085	\$	1.128	\$	1.259	\$	1.334						
\$1.40	\$1.50	\$	1.168	\$	1.215	\$	1.355	\$	1.436						
\$1.50	\$1.60	\$	1.251	\$	1.302	\$	1.452	\$	1.539						
\$1.60	\$1.70	\$	1.335	\$	1.389	\$	1.549	\$	1.642						
\$1.70	\$1.80	\$	1.418	\$	1.475	\$	1.646	\$	1.744						
\$1.80	\$1.90	\$	1.502	\$	1.562	\$	1.743	\$	1.847						
\$1.90	\$2.00	\$	1.585	\$	1.649	\$	1.839	\$	1.949						
\$2.00	\$2.10	\$	1.669	\$	1.736	\$	1.936	\$	2.052						
\$2.10	\$2.20	\$	1.752	\$	1.823	\$	2.033	\$	2.155						
\$2.20	\$2.30	\$	1.835	\$	1.909	\$	2.130	\$	2.257						
\$2.30	\$2.40	\$	1.919	\$	1.996	\$	2.227	\$	2.360						
\$2.40	\$2.50	\$	2.002	\$	2.083	\$	2.324	\$	2.462						
\$2.50	\$2.60	\$	2.086	\$	2.170	\$	2.420	\$	2.565						
\$2.60	\$2.70	\$	2.169	\$	2.257	\$	2.517	\$	2.667						
\$2.70	\$2.80	\$	2.253	\$	2.343	\$	2.614	\$	2.770						
\$2.80	\$2.90	\$	2.336	\$	2.430	\$	2.711	\$	2.873						
\$2.90	\$3.00	\$	2.419	\$	2.517	\$	2.808	\$	2.975						

(Continued on Sheet No. 21.00)

Issued: June 27, 201	1				
By: Richard Dilley,	Michigan Public Service				
Detroit Thermal, LL	Commission				
541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-16448, U-15152	June 28, 2011			
Detroit, WI 40220	REMOVED BY RL	Filed			
	DATE 07-28-11				

Effective for service rendered on and after the June 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

			Tat	ole 3	35.1				
			Apr-Mar		Jul-Mar		Oct-Mar	Jan-Mar	
		1st Q			2nd Q		3rd Q 4th Q		4th Q
Plan NYMEX (<u>X _{plan})</u>		\$	4.8098	\$	4.8973	\$	5.0428	\$	5.1720
NYMEX Price	ce Increase	S	SCR Contin	ger	ncy Convers	sion	Factors (M	MB	tu) / (MIb)
<u>X</u> - <u>></u>	∠ _{plan}		0.834		0.868		0.968		1.026
Greater than	But Less		Incr	eme	ental Contin	gen	t SSCR Fac	tors	6
or Equal to	than				\$ per	MI	b.		
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.083	\$	0.087	\$	0.097	\$	0.103
\$0.20	\$0.30	\$	0.167	\$	0.174	\$	0.194	\$	0.205
\$0.30	\$0.40	\$	0.250	\$	0.260	\$	0.290	\$	0.308
\$0.40	\$0.50	\$	0.334	\$	0.347	\$	0.387	\$	0.410
\$0.50	\$0.60	\$	0.417	\$	0.434	\$	0.484	\$	0.513
\$0.60	\$0.70	\$	0.501	\$	0.521	\$	0.581	\$	0.616
\$0.70	\$0.80	\$	0.584	\$	0.608	\$	0.678	\$	0.718
\$0.80	\$0.90	\$	0.667	\$	0.694	\$	0.775	\$	0.821
\$0.90	\$1.00	\$	0.751	\$	0.781	\$	0.871	\$	0.923
\$1.00	\$1.10	\$	0.834	\$	0.868	\$	0.968	\$	1.026
\$1.10	\$1.20	\$	0.918	\$	0.955	\$	1.065	\$	1.129
\$1.20	\$1.30	\$	1.001	\$	1.041	\$	1.162	\$	1.231
\$1.30	\$1.40	\$	1.085	\$	1.128	\$	1.259	\$	1.334
\$1.40	\$1.50	\$	1.168	\$	1.215	\$	1.355	\$	1.436
\$1.50	\$1.60	\$	1.251	\$	1.302	\$	1.452	\$	1.539
\$1.60	\$1.70	\$	1.335	\$	1.389	\$	1.549	\$	1.642
\$1.70	\$1.80	\$	1.418	\$	1.475	\$	1.646	\$	1.744
\$1.80	\$1.90	\$	1.502	\$	1.562	\$	1.743	\$	1.847
\$1.90	\$2.00	\$	1.585	\$	1.649	\$	1.839	\$	1.949
\$2.00	\$2.10	\$	1.669	\$	1.736	\$	1.936	\$	2.052
\$2.10	\$2.20	\$	1.752	\$	1.823	\$	2.033	\$	2.155
\$2.20	\$2.30	\$	1.835	\$	1.909	\$	2.130	\$	2.257
\$2.30	\$2.40	\$	1.919	\$	1.996	\$	2.227	\$	2.360
\$2.40	\$2.50	\$	2.002	\$	2.083	\$	2.324	\$	2.462
\$2.50	\$2.60	\$	2.086	\$	2.170	\$	2.420	\$	2.565
\$2.60	\$2.70	\$	2.169	\$	2.257	\$	2.517	\$	2.667
\$2.70	\$2.80	\$	2.253	\$	2.343	\$	2.614	\$	2.770
\$2.80	\$2.90	\$	2.336	\$	2.430	\$	2.711	\$	2.873
\$2.90	\$3.00	\$	2.419	\$	2.517	\$	2.808	\$	2.975

(Continued on Sheet No. 21.00)

Issued: March 28, 2011 By: Richard Dilley, Con Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER U-16448, U-15152 REMOVED BY RL DATE 06-28-11	Michigan Public Service Commission March 30, 2011 Filed	Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448
	06 29 11	n	Case No. U-16448

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2010 and ending on March 31, 2011:

			Tat	ole 3	35.1			Table 35.1										
		Apr-Mar			Jul-Mar	Oct-Mar		Jan-Mar										
			1st Q	2nd Q 3rd Q		3rd Q	4th Q											
Plan NYME	EX (<u>X</u> _{plan})	\$	6.2931	\$	6.4598	\$	6.6797	\$	6.9140									
NYMEX Price	ce Increase	SS	SCR Contin	gen	ncy Convers	sion	Factors (M	MBt	u) / (Mlb)									
<u>X</u> - <u>X</u>	∠ _{plan}		2.009		1.928		1.812		1.724									
Greater than	But Less		Incr	eme	ental Contin	•		tors	i									
or Equal to	than				\$ per	Mlb).											
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-									
\$0.10	\$0.20	\$	0.201	\$	0.193	\$	0.181	\$	0.172									
\$0.20	\$0.30	\$	0.402	\$	0.386	\$	0.362	\$	0.345									
\$0.30	\$0.40	\$	0.603	\$	0.578	\$	0.544	\$	0.517									
\$0.40	\$0.50	\$	0.804	\$	0.771	\$	0.725	\$	0.689									
\$0.50	\$0.60	\$	1.005	\$	0.964	\$	0.906	\$	0.862									
\$0.60	\$0.70	\$	1.206	\$	1.157	\$	1.087	\$	1.034									
\$0.70	\$0.80	\$	1.406	\$	1.349	\$	1.269	\$	1.207									
\$0.80	\$0.90	\$	1.607	\$	1.542	\$	1.450	\$	1.379									
\$0.90	\$1.00	\$	1.808	\$	1.735	\$	1.631	\$	1.551									
\$1.00	\$1.10	\$	2.009	\$	1.928	\$	1.812	\$	1.724									
\$1.10	\$1.20	\$	2.210	\$	2.120	\$	1.994	\$	1.896									
\$1.20	\$1.30	\$	2.411	\$	2.313	\$	2.175	\$	2.068									
\$1.30	\$1.40	\$	2.612	\$	2.506	\$	2.356	\$	2.241									
\$1.40	\$1.50	\$	2.813	\$	2.699	\$	2.537	\$	2.413									
\$1.50	\$1.60	\$	3.014	\$	2.891	\$	2.718	\$	2.586									
\$1.60	\$1.70	\$	3.215	\$	3.084	\$	2.900	\$	2.758									
\$1.70	\$1.80	\$	3.416	\$	3.277	\$	3.081	\$	2.930									
\$1.80	\$1.90	\$	3.617	\$	3.470	\$	3.262	\$	3.103									
\$1.90	\$2.00	\$	3.818	\$	3.663	\$	3.443	\$	3.275									
\$2.00	\$2.10	\$	4.018	\$	3.855	\$	3.625	\$	3.447									
\$2.10	\$2.20	\$	4.219	\$	4.048	\$	3.806	\$	3.620									
\$2.20	\$2.30	\$	4.420	\$	4.241	\$	3.987	\$	3.792									
\$2.30	\$2.40	\$	4.621	\$	4.434	\$	4.168	\$	3.965									
\$2.40	\$2.50	\$	4.822	\$	4.626	\$	4.349	\$	4.137									
\$2.50	\$2.60	\$	5.023	\$	4.819	\$	4.531	\$	4.309									
\$2.60	\$2.70	\$	5.224	\$	5.012	\$	4.712	\$	4.482									
\$2.70	\$2.80	\$	5.425	\$	5.205	\$	4.893	\$	4.654									
\$2.80	\$2.90	\$	5.626	\$	5.397	\$	5.074	\$	4.826									
\$2.90	\$3.00	\$	5.827	\$	5.590	\$	5.256	\$	4.999									

CANCELLED BY ORDER U-16448, U-15152 REMOVED BY RL DATE 03-30-11 DATE _____

(Continued on Sheet No. 21.00)

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission March 31, 2010 Filed A

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

In Plan G	CR Factor	1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
\$8.46 p	\$8.46 per Mcf.		Jul-Mar	Oct-Mar	Jan-Mar			
Mult	iplier	0.368	0.423	<i>0.4</i> 95	0.574			
GOR Facto	or Increase	1	nerromontal Co	ntinoont Eactor	P			
Greater than	But Less	Incremental Contingent Factors (\$/Mb.)						
or equal to	than		(47)	///./				
\$0.00	\$0.10	\$0.000	\$0.000	\$0.000	\$0.000			
\$0.10	\$0.20	\$0.037	\$0.042	\$0.050	\$0.057			
\$0.20	\$0.30	\$0.074	\$0.085	\$0.099	\$0.115			
\$0.30	\$0.40	\$0.110	\$0.127	\$0.149	\$0.172			
\$0.40	\$0.50	\$0.147	\$0.169	\$0.198	\$0.230			
\$0.50	\$0.60	\$0.184	\$0.211	\$0.248	\$0.287			
\$0.60	\$0.70	\$0.221	\$0.254	\$0.297	\$0.344			
\$0.70	\$0.80	\$0.257	\$0.296	\$0.347	\$0.402			
\$0.80	\$0.90	\$0.294	\$0.338	\$0.396	\$0.459			
\$0.90	\$1.00	\$0.331	\$0.380	\$0.446	\$0.516			
\$1.00	\$1.10	<i>\$0.3</i> 68	\$0.423	\$0.495	\$0.574			
\$1.10	\$1.20	\$0.404	<i>\$0.4</i> 65	\$0.545	\$0.631			
\$1.20	\$1.30	\$0.441	\$0.507	\$0.594	\$0.689			
\$1.30	\$1.40	\$0.478	\$0.550	\$0.644	\$0.746			
\$1.40	\$1.50	\$0.515	\$0.592	\$0.693	\$0.803			
\$1.50	\$1.60	\$0.552	\$0.634	\$0.743	\$0.861			
\$1.60	\$1.70	\$0.588	\$0.676	\$0.792	\$0.918			
\$1.70	\$1.80	\$0.625	\$0.719	\$0.842	\$0.976			
\$1.80	\$1.90	\$0.662	\$0.761	\$0.891	\$1.033			
\$1.90	\$2.00	\$0.699	\$0.803	\$0.941	\$1.090			
\$2.00	\$2.10	\$0.735	\$0.845	\$0.990	\$1.1 4 8			
\$2.10	\$2.20	\$0.772	\$0.888	\$1.040	\$1.205			
\$2.20	\$2.30	\$0.809	\$0.930	\$1.089	\$1.262			
\$2.30	\$2.40	\$0.846	\$0.972	\$1.139	\$1.320			
\$2.40	\$2.50	\$0.882	\$1.015	\$1.188	\$1.377			
\$2.50	\$2.60	\$0.919	\$1.057	\$1.238	\$1. 4 35			
\$2.60	\$2.70	\$0.956	\$1.099	\$1.287	\$1. 4 92			
\$2.70	\$2.80	\$ <i>0.9</i> 93	\$1.141	\$1.337	\$1.549			
\$2.80	\$2.90	\$1.030	\$1. 184	\$1.386	\$1.607			
\$2.90	\$3.00	\$1.066	\$1.226	\$1. 43 6	\$1.664			

CANCELLED BY ORDER <u>U-16152,U-15152</u> REMOVED BY <u>RL</u> DATE <u>03-31-10</u>

Issued: March 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 21.00)



Effective for service rendered on and after the April 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

MichCon GCR In Detroit		Apr-Mar	Jul-Mar	Oct-Mar	Jan-Mar
Thermal's Plan:		1st Q	2nd Q	3rd Q	4th Q
\$11.36 per Mcf		SSCR Contingency Conversion Factors		actors	
MichCon GCR Increase		N/A	N/A	N/A	0.649
Greater than	But Less	Incre	mental Contir		actor
Or Equal to	than			Mlb.	
\$0.00	\$0.10	N/A	N/A	N/A	\$ -
\$0.10	\$0.20	N/A	N/A	N/A	\$ 0.065
\$0.20	\$0.30	N/A	N/A	N/A	\$ 0.130
\$0.30	\$0.40	N/A	N/A	N/A	\$ 0.195
\$0.40	\$0.50	N/A	N/A	N/A	\$ 0.260
\$0.50	\$0.60	N/A	N/A	N/A	\$ 0.324
\$0.60	\$0.70	N/A	N/A	N/A	\$ 0.389
\$0.70	\$0.80	N/A	N/A	N/A	\$ 0.454
\$0.80	\$0.90	N/A	N/A	N/A	\$ 0.519
\$0.90	\$1.00	N/A	N/A	N/A	\$ 0.584
\$1.00	\$1.10	N/A	N/A	N/A	\$ 0.649
\$1.10	\$1.20	N/A	N/A	N/A	\$ 0.714
\$1.20	\$1.30	N/A	N/A	N/A	\$ 0.779
\$1.30	\$1.40	N/A	N/A	N/A	\$ 0.844
\$1.40	\$1.50	N/A	N/A	N/A	\$ 0.908
\$1.50	\$1.60	N/A	N/A	N/A	\$ 0.973
\$1.60	\$1.70	N/A	N/A	N/A	\$ 1.038
\$1.70	\$1.80	N/A	N/A	N/A	\$ 1.103
\$1.80	\$1.90	N/A	N/A	N/A	\$ 1.168
\$1.90	\$2.00	N/A	N/A	N/A	\$ 1.233
\$2.00	\$2.10	N/A	N/A	N/A	\$ 1.298
\$2.10	\$2.20	N/A	N/A	N/A	\$ 1.363
\$2.20	\$2.30	N/A	N/A	N/A	\$ 1.428
\$2.30	\$2.40	N/A	N/A	N/A	\$ 1.492
\$2.40	\$2.50	N/A	N/A	N/A	\$ 1.557
\$2.50	\$2.60	N/A	N/A	N/A	\$ 1.622
\$2.60	\$2.70	N/A	N/A	N/A	\$ 1.687
\$2.70	\$2.80	N/A	N/A	N/A	\$ 1.752
\$2.80	\$2.90	N/A	N/A	N/A	\$ 1.817
\$2.90	\$3.00	N/A	N/A	N/A	\$ 1.882

CANCELLED BY U-15706 REMOVED BY RL DATE 03-25-09

> Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(Continued on Sheet No. 21.00)



Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636

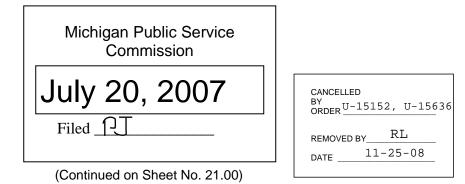
(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.



Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

Michigan Public Service Commission
July 2, 2007
Filed <u>P</u>

(Continued from Sheet No. 21.00)

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED	
BY ORDER	U-15192
REMOVED BY	NAP
DATE	07-20-07

Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

	CANCELLED BY U-15045 ORDER <u>V-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u>	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC	Michigan Public Service Commission	Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the
541 Madison Ave. Detroit, MI 48226	June 5, 2006	Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

(Continued on Sheet No. 21.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

CANCELLED BY ORDER	U-14648	
REMOVED BY	NAP	
DATE	06-05-06	

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

- a. Receipt of Refunds by the Company
 - (1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).
- (e)

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22)

Issued: February 9, 2021 By: Todd Grzech		Michigan Public Service Commission	Effective for service rendered on and after the April 2021 billing month
Detroit Renewable Energy LLC		May 5, 2021	Issued under authority of the
5700 Russell Street		Filed by: DW	Michigan Public Service Commission
Detroit, MI 48211	BY U-20824 ORDER U-20824 REMOVED BY MT		dated: January 21, 2021
			Case No. U-20794
	DATE09-15-21		

These sheets are held for future use.

Issued: December 27, 2019		Michigan Public Service Commission	Effective for service rendered on and after	
By: Thomas Cinzori			the April 2019 billing month	
Detroit Renewable Energy LLC		January 3, 2020	Issued under authority of the	
5700 Russell Street			Michigan Public Service Commission	
Detroit, MI 48211	CANCELLED BY ORDERU-20794	File <u>d DBR</u>	dated December 19, 2019	
			['] Case No. U-20237	
	REMOVED BYDW			
	DATE05-05-21			

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

- a. Receipt of Refunds by the Company
 - (1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22.00)

		1	
	Michigan Public Service Commission		CANCELLED BY ORDER U-20237
Issued: November 25, 2008 By: R. Dilley, Controller	November 25, 2008	Effective for service rendered on and after the December 2008 billing month.	DATE 1-3-20
Detroit Thermal, LLC		Issued under authority of the	
541 Madison Ave.	Filed	Michigan Public Service Commission	
Detroit, MI 48226	n n l	dated November 13, 2008	
		Case No. U-15648	

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July	\$16.26	\$12.41
August	\$16.26	\$16.26
September	\$16.26	\$16.26
October	\$16.26	\$16.26
November	\$16.26	\$11.66
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Γ

		CANCELLED BY ORDER <u>U-15152</u> , U-15648
		REMOVED BY RL DATE 11-25-08
Issued: October 27, 2008	Michigan Public Service	Effective for service rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	October 28, 2008	the November 2008 billing month. Issued under authority of the Michigan Public Service Commission
	Filed	dated June 10, 2008 Case No. U-15456

Billing Month	Maximum SCR Factor	Billed SCR Factor
Dining Wonth	(\$/Mlb)	(\$/Mlb)
July	\$16.26	\$12.41
August	\$16.26	\$16.26
September	\$16.26	\$16.26
October	\$16.26	\$16.26
November		
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

		CANCELLED BY U-15456 ORDER <u>U-15456</u> REMOVED BY <u>RL</u> DATE 10-28-08
	Michigan Public Service	DATE
Issued: September 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	September 29, 2008	Effective for service rendered on and after the October 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008
A CONTRACT OF		Case No. U-15456

Detroit, MI 48226

(Continued from Sheet No. 20.00)

	Maximum	Billed SCR	
Billing Month	SCR Factor	Factor	
	(\$/Mlb)	(\$/Mlb)	
July	\$16.26	\$12.41	
August	\$16.26	\$16.26	
September	\$16.26	\$16.26	
October			
November			
December			
January			
February			
March			

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet No. 22.00) Michigan Public Service Commission	CANCELLED
	September 3, 2008	BY ORDERU-15456 REMOVED BYRL DATE09-29-08
Issued: August 26, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave.	the Iss	fective for service rendered on and after e September 2008 billing month. ued under authority of the ichigan Public Service Commission

dated June 10, 2008 Case No. U-15456

Billing Month	Maximum SCR Factor	Billed SCR Factor		
Binng Month	(\$/MIb)	(\$/Mlb)		
July	\$16.26	\$16.26		
August	\$16.26	\$16.26		
September				
October				
November				
December				
January				
February				
March				

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

ſ	(Continued on Sheet No. 22	.00)
	Michigan Public Service Commission	CANCELLED BY U-15456 ORDER U-15456
	July 30, 2008	REMOVED BY NAP DATE 09-04-08
	Filed <u>P</u>	
Issued: July 28, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226		Effective for service rendered on and after the August 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July	\$16.26	\$16.26
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet No.	CANCELLED BY U-15456 ORDER
		REMOVED BY RL DATE 07-30-08
Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave.	Michigan Public Service Commission	Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission
Detroit, MI 48226	June 27, 2008	dated June 10, 2008 Case No. U-15456

Filed R

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
April	\$14.51	\$12.41
May	\$14.51	\$12.41
June	\$14.51	\$10.41
July		
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission		
June 2, 2008		
Filed <u>P</u>		

(Continued on Sheet No. 22.00)

Issued: May 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY U-15456 ORDER
REMOVED BY NAP
DATE06-27-08

Effective for service rendered on and after the June 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
April	\$14.51	\$12.41
May	\$14.51	\$12.41
June		
July		
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	Mic	•		olic S ssioi	Servic า	е
A	۱pr	il 2	9,	20	300	3
L	Filed					

Issued: April 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER	U-15192
REMOVED BY	RL
DATE(06-02-08

Effective for service rendered on and after the May 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
April	\$14.51	\$12.41
May		
June		
July		
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

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	(Continued on Sheet N	lo. 22.00)	CANCELLED BY ORDER	U-15192
	[]	REMOVED BY	NAP 04-30-08
Issued: March 27, 2008	Michigan Public Service Commission	Effect	ive for service 1	rendered on and after
By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	March 31, 2008	Issuec Michi dated	pril 2008 billing I under authority gan Public Serv July 5, 2007 No. U-15192	·

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February	\$14.51	\$10.91
March	\$14.51	\$10.91

f. Monthly SCR Factors, July 1, 2007-March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	CANCELLED BY U-15192 ORDER U-15192 REMOVED BY PJ DATE 03-31-08 (Continued on Sheet	t No. 22.00)	Michigan Public Service Commission February 27, 2008 Filed <u>C</u>
Issued: February 25, 2 By: R. Dilley, Controll Detroit Thermal, LLC 541 Madison Ave.		the Iss Mi	Tective for service rendered on and after March 2008 billing month. ued under authority of the chigan Public Service Commission ad hult 5, 2007
Detroit, MI 48226			ed July 5, 2007 se No. U-15192

Detroit, MI 48226

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February	\$14.51	\$10.91
March		

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007-March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	Michigan Public Service Commission	
	January 31, 2008	
	(Continued on Sheet No. 22.00)	CANCELLED BY U-15192 ORDER REMOVED BY DATE02-28-08
Issued: January 30, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave.	the Febru Issued un	e for service rendered on and after uary 2008 billing month. nder authority of the n Public Service Commission

dated July 5, 2007

Case No. U-15192

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet No.	22.00)	CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP	
]	DATE01-31-08	
	Michigan Public Service Commission			
Issued: December 28, 2007			ective for service rendered on and after	
By: R. Dilley, Controller Detroit Thermal, LLC	January 3, 2008		the January 2008 billing month. Issued under authority of the	
541 Madison Ave.	Filed		chigan Public Service Commission	
Detroit, MI 48226			ed July 5, 2007 se No. U-15192	

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January		
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission
November 26, 2007
Filed <u></u>

(Continued on Sheet No. 22.00)

ORDER	-15192
REMOVED BY	RL
DATE01	-03-08

Issued: November 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the December 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

	Maximum	Billed SCR
Billing Month	SCR Factor	Factor
	(\$/Mlb)	(\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet No	. 22.00)	CANCELLED BY ORDER	U-15192
Issued: October 29, 2007	Michigan Public Service Commission		ve for service r	11-28-07 endered on and after
By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Filed	Issued Michig dated J	vember 2007 b under authority an Public Serv uly 5, 2007 Vo. U-15192	U

Detroit, MI 48226

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November		
December		
January		
February		
March		

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each guarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	Michigan Public Service Commission September 26, 2007 Filed <u></u>	
	(Continued on Sheet No. 22.00)	CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>10-30-07</u>
Issued: September 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave.	the Octo Issued u	re for service rendered on and after ober 2007 billing month. under authority of the an Public Service Commission

dated July 5, 2007

Case No. U-15192

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet No. 22 Michigan Public Service Commission August 29, 2007 Filed R	2.00)
Issued: August 28, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>NAP</u> DATE <u>09-28-07</u>	Effective for service rendered on and after the September 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

	(Continued on Sheet N	lo. 22.00)		
			CANCELLED BY ORDER REMOVED B	U-15192 Y NAP
Issued: July 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission July 31, 2007	the Au Issuec Michi dated	DATE tive for service ugust 2007 bill d under authori	08-29-07 rendered on and after ing month.

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:



(Continued on Sheet No. 22.00)

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER	U-15192
REMOVED BY	NAP
DATE(07-31-07

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

Billing Month	Maximum SCR Factor (\$/Mlb)	Billed SCR Factor (\$/Mlb)
July	\$2.87	\$2.87
August	\$2.87	
September	\$2.87	
October	\$2.87	
November	\$2.87	
December	\$2.87	
January	\$2.87	
February	\$2.87	
March	\$2.87	

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

	Mich	igan Public Service		
		Commission	_	
	July	2, 2007		
	Filed	₽Ţ		
Issued: June 29, 2007 By: C. E. French, Presi Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	ident	CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP DATE 07-20-07	Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045	er

CANCELLED

(Continued from Sheet No. 20.00)

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February	\$3.05	\$3.05
March	\$3.05	\$3.05
April	\$3.05	\$3.05
May	\$3.05	\$2.87
June	\$3.05	\$2.87

f. Monthly GCAM Factors, June 1, 2006—June 30, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

			BY ORDER	U-15045	
	(Continued on Sheet	No. 22.00)	REMOVED B	YNAP	
	Michigan Public Service Commission		DATE		
Issued: May 31, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	May 31, 2007	the June 200' Issued under			

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February	\$3.05	\$3.05
March	\$3.05	\$3.05
April	\$3.05	\$3.05
May	\$3.05	\$2.87

f. Monthly GCAM Factors, June 1, 2006-May 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each guarter, and prior to the beginning of each month during the last guarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period: CANCELLED

	(Continued on Sheet No. 22.00)		ORDER U-14722 REMOVED BY NAP	
Issued: April 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission		DATE05-31-07	
	May 2, 2007	the May Issued ur Michigar	e for bills rendered on and after 2007 billing month. Inder authority of the In Public Service Commission	
		dated May 25, 2006 Case No. U-14722		

CANCELLED

(Continued from Sheet No. 20.00)

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February	\$3.05	\$3.05
March	\$3.05	\$3.05
April	\$3.05	\$3.05

f. Monthly GCAM Factors, June 1, 2006—April 30, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

	(Continued on Sheet N	No. 22.00)	BY ORDER	U-14722
	Michigan Public Service Commission		REMOVED BY	
Issued: March 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave.	March 30, 2007 Filed 1	the April 2 Issued und Michigan	for bills rendered on and after 2007 billing month. der authority of the Public Service Commission	
Detroit, MI 48226		dated May Case No. 1	,	

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February	\$3.05	\$3.05
March	\$3.05	\$3.05

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

	(Continued on Sheet N	lo. 22.00)	BY 11-14722
	Michigan Public Service Commission March 2, 2007		ORDERBJ REMOVED BYBJ DATE03-30-07
Issued: March 1, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Filed <u>R</u>	the Mar Issued u Michiga dated M	e for bills rendered on and after ch 2007 billing month. Inder authority of the an Public Service Commission lay 25, 2006 a U-14722

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February	\$3.05	\$3.05
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

CANCELLED BY H 14700	(Continued on Sheet No	. 22.00)
ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>03-05-07</u>	Michigan Public Service Commission February 5, 2007	
Issued: February 2, 2007 By: C. E. French, President	Filed <u></u>	Effective for bills rendered on and after the February 2007 billing month.
Detroit Thermal, LLC		Issued under authority of the
541 Madison Ave.		Michigan Public Service Commission
Detroit, MI 48226		dated May 25, 2006 Case No. U-14722

and after

(Continued from Sheet No. 20.00)

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January	\$3.05	\$3.05
February		
March		

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

CANCELLED	(Continued on Sheet No	22.00)
ORDER <u>U-14722</u> REMOVED BY NAP	Michigan Public Service Commission	
DATE02-05-07	January 5, 2007	
Issued: January 2, 2007 By: C. E. French, President Detroit Thermal, LLC	Filed <u>P</u>	Effective for bills rendered on and after the January 2007 billing month. Issued under authority of the
541 Madison Ave. Detroit, MI 48226		Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December	\$3.05	\$3.05
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

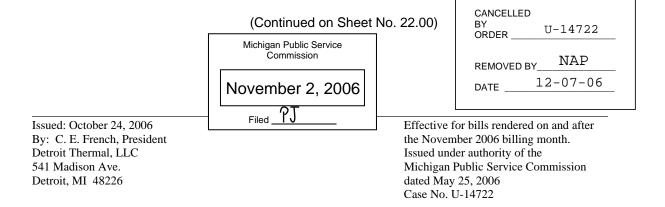
g. Quarterly GCAM Adjustment (Contingency) Mechanism

	(Continued on Sheet No. 22.00)		CANCELLED BY U-14722 ORDER U-14722
			REMOVED BY NAP DATE 01-05-07
Issued: December 4, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission December 5, 2006	the Decem Issued unc	for bills rendered on and after aber 2006 billing month. der authority of the Public Service Commission 25, 2006

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3.05
November	\$3.05	\$3.05
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

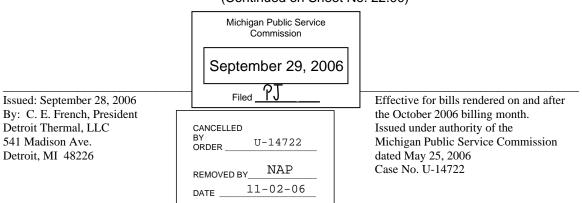


Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October	\$3.05	\$3. <i>0</i> 5
November		
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

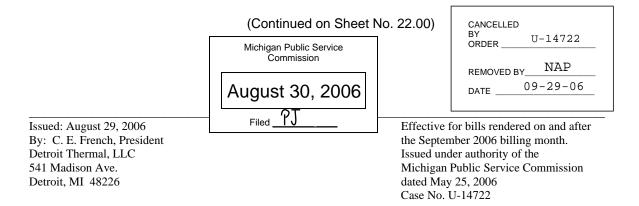


(Continued on Sheet No. 22.00)

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September	\$3.05	\$3.05
October		
November		
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism



Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August	\$3.05	\$3.05
September		
October		
November		
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

CANCELLED BY U-147 ORDERU-147	22	(Continued on She	eet No. 22.00)
REMOVED BY NAT			
Issued: July 26, 2006 By: C. E. French, President Detroit Thermal, LLC	Michi	gan Public Service Commission	Effective for bills rendered on and after the August 2006 billing month. Issued under authority of the
541 Madison Ave. Detroit, MI 48226	July	י 27, 2006 ₄_ <u>?</u> ך	Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July	\$3.05	\$3.05
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED BY U-14722 ORDER	
REMOVED BY NAP	
DATE 07-27-06	

Issued: July 6, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission July 7, 2006 Filed <u>PJ</u> Effective for bills rendered on and after the July 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

Billing Month	Maximum GCAM Factor (\$/Mlb)	Billed GCAM Factor (\$/Mlb)
June	\$3.05	\$3.05
July		
August		
September		
October		
November		
December		
January		
February		
March		

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED BY ORDER	U-14722
REMOVED BY_	NAP
DATE	07-10-06

(Continued on Sheet No. 22.00)

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission						
June 5, 2006						
Filed <u>PJ</u>						

Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 These sheets are held for future use.

Issued: December 27,	2019	Michigan Public Service	Effective for service rendered on and after
By: Thomas Cinzori		Commission	the April 2019 billing month
Detroit Renewable Er	nergy LLC	January 3, 2020	Issued under authority of the
5700 Russell Street		Filed DBR	Michigan Public Service Commission
Detroit, MI 48211	CANCELLED BY ORDER U-20824	Thea DBR	dated December 19, 2019
	MT		Case No. U-20237
	REMOVED BY DATE09-15-21		

Failure of the Company to report to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(2) Steam Supply Cost Recovery (SSCR) Plan Reconciliation

Over/(under)-recovery amounts arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of 2008 PA 132.

- b. Refund Allocation
 - (1) Supplier Refunds

Supplier refunds shall be allocated between SSCR and Non-SSCR customers on the basis of actual consumption during the historical refund period.

- c. Refund Pass-Through
 - (1) To SSCR Customers [Roll-in Methodology]

All supplier refunds allocable to SSCR customers shall be reflected as adjustments to the SSCR Cost of Steam Supply in the month received and should be included in "Purchased and Produced." Adjustments to prior year's SSCR under- or over-recoveries and any Commission-ordered disallowances associated with a prior SSCR period, along with all other refund liabilities will be reflected separately below the cost of steam sold line for the month of effect, in order that they may be included in the month-to-month rolling over/(under)-recovery balance for purposes of interest calculation.

The Company shall maintain records as to the source amount and timing of each roll-in component.

Interest shall be accrued on the month-to-month rolling over/(under)-recovery balance at the rates specified in 2008 PA 132.

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

November 25, 2008

Filed

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20

MichCon GCR In Detroit		A	pr-Mar	J	ul-Mar	Oct-Mar		Jan-Mar	
Thermal's Plan:			1st Q	2nd Q		3st Q		4nd Q	
\$11.35 p	er Mcf.		SCR	SCR Contingecy Conversion Factor			ctors	5	
MichCon GC			0.605 0.673 0.746).746	0.822		
Greater than	But Less		Incre	emei	ntal Conti	ingent SCR Factor			
Or Equal to	than				\$ per	Mlb			
\$0.00	\$0.10	\$	-	\$	-	\$	-	\$	-
\$0.10	\$0.20	\$	0.061	\$	0.067	\$	0.075	\$	0.082
\$0.20	\$0.30	\$	0.121	\$	0.135	\$	0.149	\$	0.164
\$0.30	\$0.40	\$	0.182	\$	0.202	\$	0.224	\$	0.247
\$0.40	\$0.50	\$	0.242	\$	0.269	\$	0.298	\$	0.329
\$0.50	\$0.60	\$	0.303	\$	0.337	\$	0.373	\$	0.411
\$0.60	\$0.70	\$	0.363	\$	0.404	\$	0.448	\$	0.493
\$0.70	\$0.80	\$	0.424	\$	0.471	\$	0.522	\$	0.575
\$0.80	\$0.90	\$	0.484	\$	0.539	\$	0.597	\$	0.657
\$0.90	\$1.00	\$	0.545	\$	0.606	\$	0.671	\$	0.740
\$1.00	\$1.10	\$	0.605	\$	0.673	\$	0.746	\$	0.822
\$1.10	\$1.20	\$	0.666	\$	0.741	\$	0.821	\$	0.904
\$1.20	\$1.30	\$	0.726	\$	0.808	\$	0.895	\$	0.986
\$1.30	\$1.40	\$	0.787	\$	0.875	\$	0.970	\$	1.068
\$1.40	\$1.50	\$	0.847	\$	0.942	\$	1.044	\$	1.150
\$1.50	\$1.60	\$	0.908	\$	1.010	\$	1.119	\$	1.233
\$1.60	\$1.70	\$	0.968	\$	1.077	\$	1.194	\$	1.315
\$1.70	\$1.80	\$	1.029	\$	1.144	\$	1.268	\$	1.397
\$1.80	\$1.90	\$	1.089	\$	1.212	\$	1.343	\$	1.479
\$1.90	\$2.00	\$	1.150	\$	1.279	\$	1.418	\$	1.561
\$2.00	\$2.10	\$	1.210	\$	1.346	\$	1.492	\$	1.643
\$2.10	\$2.20	\$	1.271	\$	1.414	\$	1.567	\$	1.726
\$2.20	\$2.30	\$	1.331	\$	1.481	\$	1.641	\$	1.808
\$2.30	\$2.40	\$	1.392	\$	1.548	\$	1.716	\$	1.890
\$2.40	\$2.50	\$	1.452	\$	1.616	\$	1.791	\$	1.972
\$2.50	\$2.60	\$	1.513	\$	1.683	\$	1.865	\$	2.054
\$2.60	\$2.70	\$	1.573	\$	1.750	\$	1.940	\$	2.136
\$2.70	\$2.80	\$	1.634	\$	1.818	\$	2.014	\$	2.219
\$2.80	\$2.90	\$	1.694	\$	1.885	\$	2.089	\$	2.301
\$2.90	\$3.00	\$	1.755	\$	1.952	\$	2.164	\$	2.383

(Continued on Sheet No. 23.00)

CANCELLED BY ORDER U-15152, U-15648 RL REMOVED BY_ 11-25-08 DATE ____

Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

Filed _____

Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

In Plan GCR Factor		Apr-Mar	Jul-Mar	Oct-Mar	Jan-Mar		
\$8.49 per Mcf		1 st Q	2 nd Q	3 rd Q	4 th Q		
MichCo	n GCR	1 Q	2 Q	3 Q	4 Q		
Incre		Incremental Contingent Steam Factor					
Greater	But Less	(\$/MIb.)					
than or	than		(4)				
equal to	than	0.814	0.718	0.718	0.811		
\$0.00	\$0.10	\$0.000	\$0.000	\$0.000	\$0.000		
\$0.10	\$0.20	\$0.081	\$0.072	\$0.072	\$0.081		
\$0.20	\$0.30	\$0.163	\$0.144	\$0.144	\$0.162		
\$0.30	\$0.40	\$0.244	\$0.215	\$0.215	\$0.243		
\$0.40	\$0.50	\$0.326	\$0.287	\$0.287	\$0.324		
\$0.50	\$0.60	\$0.407	\$0.359	\$0.359	\$0.406		
\$0.60	\$0.70	\$0.488	\$0.431	\$0.431	\$0.487		
\$0.70	\$0.80	\$0.570	\$0.503	\$0.503	\$0.568		
\$0.80	\$0.90	\$0.651	\$0.574	\$0.574	\$0.649		
\$0.90	\$1.00	\$0.733	\$0.646	\$0.646	\$0.730		
\$1.00	\$1.10	\$0.814	\$0.718	\$0.718	\$0.811		
\$1.10	\$1.20	\$0.895	\$0.790	\$0.790	\$0.892		
\$1.20	\$1.30	\$0.977	\$0.862	\$0.862	\$0.973		
\$1.30	\$1.40	\$1.058	\$0.933	\$ <i>0.</i> 933	\$1.054		
\$1.40	\$1.50	\$1.140	\$1.005	\$1.005	\$1.135		
\$1.50	\$1.60	\$1.221	\$1.077	\$1.077	\$1.217		
\$1.60	\$1.70	\$1.302	\$1.149	\$1.149	\$1.298		
\$1.70	\$1.80	\$1.384	\$1.221	\$1.221	\$1.379		
\$1.80	\$1.90	\$1.465	\$1.292	\$1.292	\$1.460		
\$1.90	\$2.00	\$1.547	\$1.364	\$1.364	\$1.541		
\$2.00	\$2.10	\$1.628	\$1.436	\$1.436	\$1.622		
\$2.10	\$2.20	\$1.709	\$1.508	\$1.508	\$1.703		
\$2.20	\$2.30	\$1.791	\$1.580	\$1.580	\$1.784		
\$2.30	\$2.40	\$1.872	\$1.651	\$1.651	\$1.865		
\$2.40	\$2.50	\$1.954	\$1.723	\$1.723	\$1.946		
\$2.50	\$2.60	\$2.035	\$1.795	\$1.795	\$2.028		
\$2.60	\$2.70	\$2.116	\$1.867	\$1.867	\$2.109		
\$2.70	\$2.80	\$2.198	\$1.939	\$1.939	\$2.190		
\$2.80	\$2.90	\$2.279	\$2.010	\$2.010	\$2.271		
\$2.90	\$3.00	\$2.361	\$2.082	\$2.082	\$2.352		

CANCELLED	
BY ORDER	U-15456
	111 D
REMOVED BY	NAP
DATE	06-27-08

(Continued on Sheet No. 23.00)

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Commission July 20, 2007 Filed <u>C</u>

Michigan Public Service

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

	1 st Quarter Apr - Mar	2 nd Quarter Jul - Mar	3 rd Quarter Oct - Mar	4 th Quarter Jan - Mar	4 th Quarter Feb- Mar	4 th Quarter Mar	
Plan NYMEX (<u>X_{plan})</u>	\$8.77	\$9.34	\$10.37	\$11.41	\$11.38	\$11.28	
NYMEX Increases	Contingent GCAM Price Ceiling (Rate per Mlb)						
$\underline{X} - \underline{X}_{plan} = 0.00$	\$3.05	\$3.05	\$3.05	\$3.05	\$3.05	\$3.05	
$\underline{X} - \underline{X}_{plan} = 0.20$	\$3.22	\$3.22	\$3.22	\$3.22	\$3.22	\$3.22	
<u>X</u> - <u>X</u> _{plan} <u><</u> 0.40	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	
<u>X</u> - <u>X_{plan} <</u> 0.60	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	
<u>X</u> - <u>X_{plan} <</u> 0.80	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	
<u>X</u> - <u>X</u> _{plan} <u><</u> 1.00	\$3.91	\$3.91	\$3.91	\$3.91	\$3.91	\$3.91	
<u>X</u> - <u>X_{plan} <</u> 1.20	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	
X - <u>X_{plan} ≤</u> 1.40	\$4.25	\$4.25	\$4.25	\$4.25	\$4.25	\$4.25	
<u>X</u> - <u>X</u> _{plan} <u><</u> 1.60	\$4.42	\$4.42	\$4.42	\$4.42	\$4.42	\$4.42	
<u>X</u> - <u>X_{plan} <</u> 1.80	\$4.59	\$4.59	\$4.59	\$4.59	\$4.59	\$4.59	
<u>X</u> - <u>X_{plan} <</u> 2.00	\$4.76	\$4.76	\$4.76	\$4.76	\$4.76	\$4.76	
<u>X</u> - <u>X_{plan} <</u> 2.20	\$4.94	\$4.94	\$4.94	\$4.94	\$4.94	\$4.94	
X - <u>X_{plan} <</u> 2.40	\$5.11	\$5.11	\$5.11	\$5.11	\$5.11	\$5.11	
<u>X</u> - <u>X_{plan} <</u> 2.60	\$5.28	\$5.28	\$5.28	\$5.28	\$5.28	\$5.28	
<u>X</u> - <u>X_{plan} <</u> 2.80	\$5.45	\$5.45	\$5.45	\$5.45	\$5.45	\$5.45	
<u>X</u> - <u>X_{plan} <</u> 3.00	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	
<u>X</u> - <u>X_{plan} <</u> 3.20	\$5.79	\$5.79	\$5.79	\$5.79	\$5.79	\$5.79	
X - <u>X_{plan} <</u> 3.40	\$5.96	\$5.96	\$5.96	\$5.96	\$5.96	\$5.96	
<u>X</u> - <u>X_{plan} <</u> 3.60	\$6.14	\$6.14	\$6.14	\$6.14	\$6.14	\$6.14	
<u>X</u> - <u>X_{plan} <</u> 3.80	\$6.31	\$6.31	\$6.31	\$6.31	\$6.31	\$6.31	
<u>X</u> - <u>X_{plan} <</u> 4.00	\$6.48	\$6.48	\$6.48	\$6.48	\$6.48	\$6.48	
<u>X</u> - <u>X_{plan} <</u> 4.20	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	
X - <u>X</u> _{plan} <u><</u> 4.40	\$6.82	\$6.82	\$6.82	\$6.82	\$6.82	\$6.82	
<u>X</u> - <u>X_{plan} <</u> 4.60	\$6.99	\$6.99	\$6.99	\$6.99	\$6.99	\$6.99	
<u>X</u> - <u>X_{plan} <</u> 4.80	\$7.16	\$7.16	\$7.16	\$7.16	\$7.16	\$7.16	
<u>X</u> - <u>X_{plan} <</u> 5.00	\$7.34	\$7.34	\$7.34	\$7.34	\$7.34	\$7.34	
<u>X</u> - <u>X_{plan} <</u> 5.20	\$7.51	\$7.51	\$7.51	\$7.51	\$7.51	\$7.51	
X - <u>X_{plan} <</u> 5.40	\$7.68	\$7.68	\$7.68	\$7.68	\$7.68	\$7.68	
<u>X</u> - <u>X_{plan} <</u> 5.60	\$7.85	\$7.85	\$7.85	\$7.85	\$7.85	\$7.85	
<u>X</u> - <u>X</u> _{plan} <u><</u> 5.80	\$8.02	\$8.02	\$8.02	\$8.02	\$8.02	\$8.02	
<u>X</u> - <u>X_{plan} <</u> 6.00	\$8.19	\$8.19	\$8.19	\$8.19	\$8.19	\$8.19	
<u>X</u> - <u>X</u> _{plan} > 6.00	+ \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X</u> _{plan}	+ \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$	+ \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$	+ \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$	+ \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X_{plan}</u>	+ \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X</u> _{olan}	

(Continued on Sheet No. 23.00)

CANCELLED BY U-15192 REMOVED BY NAP DATE 07-20-07

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission June 5, 2006 Filed <u>PJ</u> Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

• The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

		BY ORDER <u>U-15152</u> , <u>U-15648</u>
	Michigan Public Service Commission	REMOVED BY RL DATE 11-25-08
Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	June 27, 2008	Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008

Case No. U-15456

(Continued from Sheet No. 22.00)

The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR . Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

	Michigan Public Service	
	Commission	
	July 20, 2007	
	Filed <u>P</u>	
Issued: July 17, 2007 By: C. E. French, Presider Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	t CANCELLED BY U-15456 ORDER <u>V-15456</u> REMOVED BY <u>NAP</u> DATE <u>06-27-08</u>	Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

- NYMEX Increase = $(\underline{X} \underline{X}_{plan})$
- \underline{X} = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the GCAM Plan period, (averaged over the first five trading days of the month prior to implementation).
- \underline{X}_{plan} = the NYMEX average incorporated in the calculation of the base GCAM factor, as delineated in the above chart.

	CANCELLED BY U-15192 ORDER <u>NAP</u> REMOVED BY <u>NAP</u> DATE <u>07-20-07</u>	
Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	Michigan Public Service Commission	Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the
	June 5, 2006	Michigan Public Service Commission dated May 25, 2006 Case No. U-14722