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| Issued: February 9, 2021 | | Michigan Public Service | Effective for service rendered on and after the April 2021 billing month | |
|------------------------------|--|-------------------------|--|--|
| By: Todd Grzech | | | | |
| Detroit Renewable Energy LLC | | May 5, 2021 | Issued under authority of the | |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission | |
| Detroit, MI 48211 | CANCELLED BY U-20824 ORDER U-20824 | | dated: January 21, 2021 | |
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| | REMOVED BY MI DATE 09-15-21 | | | |
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| Issued: December 27, 2019 By: Thomas Cinzori Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 $\begin{bmatrix} CANCELLED \\ BY \\ ORDER \\ U-20794 \\ REMOVED BY \\ DATE \\ 05-05-21 \end{bmatrix}$ | Michigan Public Service Commission January 3, 2020 File <u>d DBR</u> | Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237 |
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| Issued: October 11, 201 | 6 | | Effective for service rendered on and after |
|---|------|--|--|
| By: J. Haak, Vice Presi Detroit Renewable Ener 5700 Russell Street Detroit, MI 48211 | dent | Michigan Public Service Commission October 12, 2016 Filed | the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131 |

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| By: R. Dilley, Controller Detroit Thermal, LLC | | March 31, 20 ² | 10 | the April 2010 billing month. Issued under authority of the |
| Detroit, MI 48226 | CANCELLED BY ORDER U-18131,U-15152 REMOVED BY RL | Filed h | | Michigan Public Service Commission dated March 18, 2010 Case No. U-16152 |
| | DATE 10-12-16 | | | |

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

Issued under authority of the

dated November 13, 2008 Case No. U-15648

Michigan Public Service Commission

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| Issued: | November 25, 2008 | Michigan Public Service Commission | Effective for se | rvice rendered on and after |
| | Dilley, Controller | | the December 2 | 2008 billing month. |
| D | | | | 1 1 6.1 |

November 25, 2008

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Steam Service Rate

33. General

- 34. Steam Service Rate
- 35. Steam Cost Recovery ("SCR") Clause

| | Michigan Public Service Commission |
|--|---------------------------------------|
| Issued: June 29, 2007 By: C. E. French, President | July 2, 2007 |
| Detroit Thermal, LLC | Filed <u>F</u> |
| 541 Madison Ave. | |
| Detroit, MI 48226 | |

Effective for service rendered on and after the July2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

| 15.00 | CANCELLED |
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| 16.00 | BY |
| 17.00 | ORDER |
| | REMOVED BY RL DATE 11-25-08 |

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

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| By: C. E. French, President | Michigan Public Service Commission | Effective: April 14, | 2000 |

June 5, 2006

Filed PJ

Issued under authority of the Michigan Public Service Commission dated March 24, 1981 Case No. U-6300

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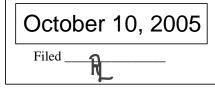
32. A Meter Bypass System

Steam Service Rate

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| | 14.00 |
| REMOVED BYPJ | 45.00 |
| DATE04-19-06 | 15.00 |

| Issued: October 7, 2005 |
|-------------------------|
| By: C. E. French |
| Detroit Thermal, LLC |
| 541 Madison Ave. |
| Detroit, MI 48226 |

Michigan Public Service Commission



Effective for service rendered on and after September 9, 2005. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

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| Issued: February 9, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | Michigan Public Service Commission May 5, 2021 Filed by: DW | Effective for service rendered on and after the April 2021 billing month Issued under authority of the Michigan Public Service Commission dated: January 21, 2021 Case No. U-20794 |
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| Issued: December 27 | Michigan Public Service | Effective for service rendered on and after |
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| By: Thomas Cinzori | Commission | the April 2019 billing month |
| Detroit Renewable En 5700 Russell Street Detroit, MI 48211 | January 3, 2020 | Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237 |

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| Issued: April 2, 2018 By: J. Haak, Vice Presiden | t | Michigan Public Service Commission | Effective for service rendered on and after the April 2018 billing month. |
|--|---|--|---|
| Detroit Renewable Energy I 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20 | April 17, 2018 Filed DBR | Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fifth Revised 3.00 | October 12, 2016 |
| Twentieth Revised 4.00 | April 2018 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| First Revised 8.00 | October 12, 2016 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Sixth Revised 15.00 | July 2016 Billing Cycle |
| Original 15.01 | October 12, 2016 |
| Original 15.02 | October 12, 2016 |
| Original 15.03 | October 12, 2016 |
| Original 15.04 | October 12, 2016 |
| Revised 16.00 | See Sheet for Effective Date |
| Fifteenth Revised 17.00 | October 2016 Billing Cycle |
| Sixth Revised 18.00 | October 2016 Billing Cycle |
| Sixth Revised 19.00 | October 2016 Billing Cycle |
| Twentieth Revised 20.00 | April 2018 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| CANCELLED BY ORDER U-18413 |
|----------------------------------|
| REMOVED BY DBR |
| DATE 04-17-18 |

Issued: March 26, 2018 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission

March 26, 2018

Effective for service rendered on and after the April 2018 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18413

Filed CEP

| Sheet Effective Date |
|------------------------------|
| September 9, 2005 |
| September 9, 2005 |
| October 12, 2016 |
| August 3, 2017 |
| September 9, 2005 |
| September 9, 2005 |
| September 9, 2005 |
| October 12, 2016 |
| September 9, 2005 |
| July 2016 Billing Cycle |
| October 12, 2016 |
| See Sheet for Effective Date |
| October 2016 Billing Cycle |
| October 2016 Billing Cycle |
| October 2016 Billing Cycle |
| August 3, 2017 Billing Cycle |
| December 2008 Billing Cycle |
| December 2008 Billing Cycle |
| December 2008 Billing Cycle |
| |

| CANCELLED BY ORDER_U-18413 |
|----------------------------------|
| REMOVED BY CEP |

Issued: August 3, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission August 7, 2017 Effective for service rendered on and after the August 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fifth Revised 3.00 | October 12, 2016 |
| Eighteenth Revised 4.00 | April 2017 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| First Revised 8.00 | October 12, 2016 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Sixth Revised 15.00 | July 2016 Billing Cycle |
| Original 15.01 | October 12, 2016 |
| Original 15.02 | October 12, 2016 |
| Original 15.03 | October 12, 2016 |
| Original 15.04 | October 12, 2016 |
| Revised 16.00 | See Sheet for Effective Date |
| Fifteenth Revised 17.00 | October 2016 Billing Cycle |
| Sixth Revised 18.00 | October 2016 Billing Cycle |
| Sixth Revised 19.00 | October 2016 Billing Cycle |
| Eighteenth Revised 20.00 | April 2017 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

CANCELLED BY ORDER U-18153, U-15152 REMOVED BY RL DATE 08-07-17

DATE _____

Issued: March 28, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission March 29, 2017 Filed _ R

Effective for service rendered on and after the April 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

| Table of | f Contents – | Checklist |
|----------|--------------|-----------|
|----------|--------------|-----------|

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fifth Revised 3.00 | October 12, 2016 |
| Seventeenth Revised 4.00 | October 12, 2016 |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| First Revised 8.00 | October 12, 2016 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Sixth Revised 15.00 | July 2016 Billing Cycle |
| Original 15.01 | October 12, 2016 |
| Original 15.02 | October 12, 2016 |
| Original 15.03 | October 12, 2016 |
| Original 15.04 | October 12, 2016 |
| Revised 16.00 | See Sheet for Effective Date |
| Fifteenth Revised 17.00 | October 2016 Billing Cycle |
| Sixth Revised 18.00 | October 2016 Billing Cycle |
| Sixth Revised 19.00 | October 2016 Billing Cycle |
| Seventeenth Revised 20.00 | June 2016 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |
| | |

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY ORDER U-18153, U-15152 REMOVED BY RL DATE 03-29-17 Michigan Public Service Commission October 12, 2016 Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Sixteenth Revised 4.00 | June 2016 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Fourteenth Revised 17.00 | June 2016 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Seventeenth Revised 20.00 | June 2016 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

Issued: June 14, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL

| Michigan Public Service Commission |
|---------------------------------------|
| June 14, 2016 |
| Filed |

Effective for service rendered on and after the April 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Fifteenth Revised 4.00 | April 2016 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Thirteenth Revised 17.00 | April 2016 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Sixteenth Revised 20.00 | April 2016 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Michigan Public Service Commission March 28, 2016 Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Fourteenth Revised 4.00 | May 2015 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Twelfth Revised 17.00 | May 2015 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Fifteenth Revised 20.00 | May 2015 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

Issued: May 18, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED BY ORDER U-17946,U-15152 Detroit, MI 48226

> REMOVED BY____RL 03-28-16

DATE ____

Michigan Public Service Commission May 19, 2015 Filed R

Effective for service rendered on and after the April 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Thirteenth Revised 4.00 | April 2015 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Eleventh Revised 17.00 | April 2015 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Fourteenth Revised 20.00 | April 2015 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

Issued: March 26, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL DATE 05-19-15 Michigan Public Service Commission March 30, 2015 Filed Effective for service rendered on and after the April 2015 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17696

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Twelfth Revised 4.00 | April 2014 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Tenth Revised 17.00 | April 2014 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Thirteenth Revised 20.00 | April 2014 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| CANCELLE BY ORDER U- | D -17696,U-15152 |
|----------------------------|---------------------|
| REMOVED | BY RL |
| DATE | 03-30-15 |

Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

April 2, 2014 Filed

RL

Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Eleventh Revised 4.00 | April 2013 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Ninth Revised 17.00 | April 2013 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Twelfth Revised 20.00 | April 2013 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC | Michigan Public Service Commission April 1, 2013 | Effective for service rendered on and after the April 2013 billing month. | |
|---|--|--|---|
| Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-17337, U-1515 REMOVED BY RL DATE 04-02-14 | 2 Filed | Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136 |

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Tenth Revised 4.00 | May 2012 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Eighth Revised 17.00 | May 2012 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Revised 20.00 | See Sheet for Effective Date |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| Issued: April 26, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission April 30, 2012 | Effective for service rendered on and after the May 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927 | |
|--|---|--|------------------|
| | DATE04-01-13 | ۳ <u>ب</u> | Case No. 0-16927 |

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Ninth Revised 4.00 | April 2012 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Seventh Revised 17.00 | April 2012 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Revised 20.00 | See Sheet for Effective Date |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| | ny, Controller | Michigan Public Service Commission April 2, 2012 | Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission |
|-------------------|--|--|---|
| Detroit, MI 48226 | ORDER U-16927, U-15152 REMOVED BY RL DATE 04-30-12 | Filed | Michigan Public Service Commission Case No. U-16927 |

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Eighth Revised 4.00 | August 2011 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Fifth Revised 17.00 | April 2011 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Ninth Revised 20.00 | August 2011 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| CANCELLED BY ORDER1692 | 7,U-15152 |
|------------------------------|-----------|
| REMOVED BY | RL |

04-02-12

Issued: July 27, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Seventh Revised 4.00 | July 2011 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Fifth Revised 17.00 | April 2011 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Eighth Revised 20.00 | July 2011 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

CANCELLED BY ORDER <u>U-16448</u>, U-15152 REMOVED BY <u>RL</u> DATE <u>07-28-11</u>

Issued: June 28, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

Effective for service rendered on and after the July 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Sixth Revised 4.00 | April 2011 Billing Cycle |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Fifth Revised 17.00 | April 2011 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Seventh Revised 20.00 | April 2011 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

CANCELLED BY U-16448,U-15152 REMOVED BY RL DATE 06-28-11

Issued: March 28, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

| Sheet No. | Sheet Effective Date |
|----------------------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Fourth Revised 3.00 | March 26, 2010 |
| Fifth Revised 4.00 | March 26, 2010 |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Fifth Revised 15.00 | April 2010 Billing Cycle |
| Revised 16.00 | See Sheet for Effective Date |
| Fifth Revised 17.00 | April 2010 Billing Cycle |
| Fifth Revised 18.00 | April 2010 Billing Cycle |
| Fifth Revised 19.00 | April 2010 Billing Cycle |
| Sixth Revised 20.00 | April 2010 Billing Cycle |
| Thirty First Revised 21.00 | December 2008 Billing Cycle |
| Third Revised 22.00 | December 2008 Billing Cycle |
| Third Revised 23.00 | December 2008 Billing Cycle |

| CANCELLED BY ORDER | L6448,U-15152 |
|--------------------------|-----------------|
| REMOVED B | _Y RL |
| DATE | 03-30-11 |

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | |
|---------------------------------------|-----|------|
| March | 31, | 2010 |
| Filed | ₹ | |

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

| Sheet No. | Sheet Effective Date |
|----------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Revised 3.00 | November 18, 2008 |
| Revised 4.00 | November 18, 2008 |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Revised 15.00 | See Sheet for Effective Date |
| Revised 16.00 | See Sheet for Effective Date |
| Revised 17.00 | See Sheet for Effective Date |
| Revised 18.00 | See Sheet for Effective Date |
| Revised 19.00 | See Sheet for Effective Date |
| Revised 20.00 | See Sheet for Effective Date |
| Revised 21.00 | See Sheet for Effective Date |
| Revised 22.00 | See Sheet for Effective Date |
| Revised 23.00 | See Sheet for Effective Date |

| CANCELLED BY ORDER16 | 152,U-15152 |
|----------------------------|-------------|
| REMOVED BY_ | RL |
| DATE0 | 3-31-10 |

Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

November 25, 2008

R

Filed _

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

| Sheet No. | Sheet Effective Date |
|----------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Revised 3.00 | June 29, 2007 |
| Revised 4.00 | June 29, 2007 |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Revised 15.00 | See Sheet for Effective Date |
| Revised 16.00 | See Sheet for Effective Date |
| Revised 17.00 | See Sheet for Effective Date |
| Revised 18.00 | See Sheet for Effective Date |
| Revised 19.00 | See Sheet for Effective Date |
| Revised 20.00 | See Sheet for Effective Date |
| Revised 21.00 | See Sheet for Effective Date |
| Revised 22.00 | See Sheet for Effective Date |
| Revised 23.00 | See Sheet for Effective Date |

| Michigan Public Service Commission | |
|---------------------------------------|---|
| July 2, 2007 | CANCELLED BY ORDER <u>U-15152</u> , <u>U-156</u> 48 REMOVED BY <u>RL</u> DATE <u>11-25-08</u> |

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective: see above

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| Original Sheet No. 1.00 | September 9, 2005 |
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| Original Sheet No. 23.00 | June 1, 2006 |

| | Michigan Public Service Commission June 5, 2006 Filed <u>PJ</u> | |
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| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER_U-6300,U-15045 REMOVED BY_NAP DATE_07-02-07 | Effective: See Above |

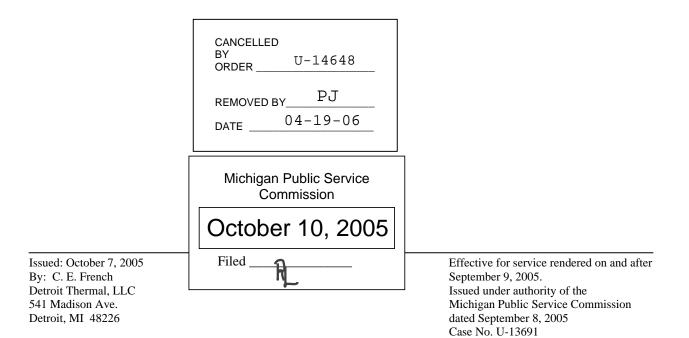
| Sheet No. | Sheet Effective Date |
|----------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Revised 3.00 | April 14, 2006 |
| Revised 4.00 | April 14, 2006 |
| Original 5.00 | September 9, 2005 |
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| Original 11.00 | September 9, 2005 |
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| Original 14.00 | September 9, 2005 |
| Revised 15.00 | April 2006 Billing Month |
| Revised 16.00 | See Sheet for Effective Date |
| Original 17.00 | See Sheet for Effective Date |
| Original 18.00 | See Sheet for Effective Date |
| Original 19.00 | See Sheet for Effective Date |
| Original 20.00 | See Sheet for Effective Date |

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



| Effective: See Above | |
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| CANCELLED BY U-6300 ORDER | |
| REMOVED BY NAP | |
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| Sheet No. | Sheet Effective Date |
|----------------|------------------------------|
| Original 1.00 | September 9, 2005 |
| Original 2.00 | September 9, 2005 |
| Original 3.00 | September 9, 2005 |
| Original 4.00 | September 9, 2005 |
| Original 5.00 | September 9, 2005 |
| Original 6.00 | September 9, 2005 |
| Original 7.00 | September 9, 2005 |
| Original 8.00 | September 9, 2005 |
| Original 9.00 | September 9, 2005 |
| Original 10.00 | September 9, 2005 |
| Original 11.00 | September 9, 2005 |
| Original 12.00 | September 9, 2005 |
| Original 13.00 | September 9, 2005 |
| Original 14.00 | September 9, 2005 |
| Original 15.00 | September 2005 Billing Month |
| 16.00 | See Sheet for Effective Date |



(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. LEVELIZED BILLING

For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Levelized billing will begin in May. Customers with less than 12 months of billing history will not be eligible.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

| Issued: October 7, 2 By: C. E. French Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission October 10, 2005 Filed | Effective for service rendered on and after September 9, 2005. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691 |
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STEAM SERVICE RATE SCHEDULE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Steam Service Rate: Applied to all steam consumption.

Steam Service Rate per 1000 pounds: See Steam Service Rate Schedule, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism: The Steam Service Rate for customers receiving steam service pursuant to the Steam Service Rate Schedule is subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 35.

| Issued: March 26, 20 By: R. Dilley, Cont Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-18131,U-15152 REMOVED BY RL | Michigan Public Service Commission March 31, 2010 Filed | Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152 |
|---|---|--|---|
| | DATE 10-12-16 | | |

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism. See Steam Service Rate, Rule 35 (f).

| CANCELLED BY ORDER <u>U-16152,U-151</u> 52 |
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| REMOVED BY RL |
| DATE03-31-10 |

Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| November 25, 2008 | | |
| Filed | | |

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Steam Cost Recovery Adjustment Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Steam Cost Recovery Factor Adjustment Mechanism Clause. See Steam Cost Recovery Adjustment Mechanism Clause, Section 35 (g).

| Michigan Public Service Commission July 20, 2007 Filed <u>P</u> | CANCELLED |
|--|---|
| | BY ORDER <u>U-15152</u> , <u>U-15648</u> REMOVED BY <u>RL</u> DATE <u>11-25-08</u> |
| 007 President | Effective for service rendered on and after the July 2007 billing month |

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

| | Mic | chigan Public Service Commission | |
|---|------|--|--|
| | July | y 2, 2007 | |
| Issued: June 29, 2007 By: C. E. French, Preside Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | nt | CANCELLED BY U-15192 ORDER REMOVED BY DATE07-20-07 | Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045 |

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Gas Cost Adjustment Mechanism Clause. See Gas Cost Adjustment Mechanism Clause, Section 35.

| (Continued on Sheet No. | 16.00) |
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| | CANCELLED BY U-15045 ORDER <u>V-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u> | |
|---|--|--|
| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC | Michigan Public Service Commission | Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the |
| 541 Madison Ave. Detroit, MI 48226 | June 5, 2006 | Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |

STEAM SERVICE RATE

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge (Default Rate) on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Minimum Charge: The minimum Volumetric Charge shall be \$5.50 per month for each metered point of supply.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to this Gas Price Adjustment Mechanism. The monthly volumetric charge under the Company's Steam Service Rate is based on the monthly MichCon billed GCR factor plus a current cost of service rate of \$0.55 for transportation on the MichCon distribution system.

| | | CANCELLED BY U-14722 ORDER | |
|---|---|--|--|
| | (Continued on Sheet No. 16.00) | REMOVED BY NAP DATE 06-05-06 | |
| Issued: October 7, 2005 By: C. E. French | Michigan Public Service Commission | Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 | |
| Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | October 10, 2005 | | |
| | Filed | Case No. U-13691 | |

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| Issued: February 9, 202 | 1 | Mishison Dublis Comice | Effective for service rendered on and after |
|-------------------------|--|---------------------------------------|---|
| By: Todd Grzech | | Michigan Public Service Commission | the April 2021 billing month |
| Detroit Renewable Energ | gy LLC | May 5, 2021 | Issued under authority of the |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | | | dated: January 21, 2021 |
| | | | Case No. U-20794 |
| | CANCELLED BY U-20 ORDER REMOVED BY DATE09-15 | T | |

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

DW

05-05-21

REMOVED BY

DATE ____

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

| Issued: Decer | nber 27, 2019 | Michigan Public Service | Effective for service rendered on and after |
|------------------------------|----------------------------------|-------------------------|---|
| By: Thomas Cinzori | | | the April 2019 billing month |
| Detroit Renewable Energy LLC | | | Issued under authority of the |
| 5700 Russell Street | | | Michigan Public Service Commission |
| Detroit, MI 48211 | | Filed DBR | dated December 19, 2019 |
| | | | [⊥] Case No. U-20237 |
| | CANCELLED BY U-20794 ORDER | | |

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factor are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| Issued: October 11, 7 By: J. Haak, Vice P Detroit Renewable E 5700 Russell Street Detroit, MI 48211 | resident | Michigan Public Service Commission October 12, 2016 Filed | Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131 |
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| | | | |

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| Issued: February 9, 202 | 21 | Michigan Public Service | Effective for service rendered on and after |
|-------------------------|--|-------------------------|---|
| By: Todd Grzech | | Commission | the April 2021 billing month |
| Detroit Renewable Ene | ergy LLC | May 5, 2021 | Issued under authority of the |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | | | dated: January 21, 2021 |
|] | | | Case No. U-20794 |
| | CANCELLED BY U-20824 ORDER | | |
| | REMOVED BY <u>MT</u> DATE <u>09-15-21</u> | | |
| | | | |

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

| Issued: December 27, 2019 By: Thomas Cinzori | Commission | Effective for service rendered on and after the April 2019 billing month |
|---|-----------------|--|
| | January 3, 2020 | Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237 |

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| | 2016 | | |
|---|---|---|---|
| Issued: October 11, 2 | 2016 | Effective for service rendered on and after | |
| By: J. Haak, Vice P. | resident | | the October 2016 billing month. |
| Detroit Renewable Energy LLC 5700 Russell Street | | Michigan Bublic Service | Issued under authority of the Michigan Public Service Commission |
| | | Michigan Public Service Commission | |
| Detroit, MI 48211 | CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20 | October 12, 2016 | dated October 11, 2016 Case No. U-18131 |

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

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|------------------------------|---|-------------------------------|---|
| Issued: February 9, 202 | 21 | Mishiana Dublis Comise | Effective for service rendered on and after |
| By: Todd Grzech | | Michigan Public Service | the April 2021 billing month |
| Detroit Renewable Energy LLC | | May 5, 2021 | Issued under authority of the |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | | | dated: January 21, 2021 |
| | CANCELLED BY ORDERU-20824 REMOVED BYMT DATE09-15-21 | - | Case No. U-20794 |

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

| Issued: December 27, 2019 |
|------------------------------|
| By: Thomas Cinzori |
| Detroit Renewable Energy LLC |
| 5700 Russell Street |
| Detroit, MI 48211 |

| Michigan Public Service Commission | Effective for service rendered on and after the April 2019 billing month |
|---------------------------------------|--|
| January 3, 2020 | Issued under authority of the Michigan Public Service Commission |
| File <u>d DBR</u> | dated December 19, 2019 Case No. U-20237 |
| January 3, 2020 | Issued under authority of the Michigan Public Service Commission dated December 19, 2019 |

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

| CANCELLED BY ORDER U-20237 | |
|----------------------------------|--|
| REMOVED BY DBR | |



Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$9.77 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| Issued: February 9, 2021 | | Effective for service rendered on and after |
|---------------------------------------|---------------------------------------|---|
| By: Todd Grzech | Michigan Public Service Commission | the April 2021 billing month |
| Detroit Renewable Energy LLC | May 5, 2021 | Issued under authority of the |
| 5700 Russell Street | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | Theory DW | dated: January 21, 2021 |
| | | Case No. U-20794 |
| CANCELLED BY U-2082 ORDERU-2082 | 4 | |
| REMOVED BY MT DATE09-15-2 | 21 | |

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

| Issued: December 2 | 27, 2019 | Michigan Public Service | Effective for service rendered on and after |
|--|--|-------------------------|---|
| By: Thomas Cinzon | ri | Commission | the April 2019 billing month |
| Detroit Renewable | Energy LLC | January 3, 2020 | Issued under authority of the |
| 5700 Russell Street Detroit, MI 48211 | | bandary 0, 2020 | Michigan Public Service Commission dated December 19, 2019 |
| | | File <u>d DBR</u> | |
| B | CANCELLED WORDER U-20794 REMOVED BY DW ATE 05-05-21 | | Case No. U-20237 |

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

| Issued: October 11, 2016 | | | | | | | |
|------------------------------|--|--|--|--|--|--|--|
| By: J. Haak, Vice President | | | | | | | |
| Detroit Renewable Energy LLC | | | | | | | |
| 5700 Russell Street | | | | | | | |
| Detroit, MI 48211 | | | | | | | |

BY ORDER <u>U-20237</u> REMOVED BY <u>DBR</u> DATE <u>1-3-20</u>



Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2025 | \$ 11.35 | + | \$ | | = | \$11.35 | \$11.35 |
| May | 2025 | \$ 11.35 | + | \$ | - | = | | |
| June | 2025 | \$ 11.35 | + | \$ | - | = | | |
| July | 2025 | \$ 11.35 | + | \$ | - | = | | |
| August | 2025 | \$ 11.35 | + | \$ | - | = | | |
| September | 2025 | \$ 11.35 | + | \$ | | = | | |
| October | 2025 | \$ 11.35 | + | \$ | | = | | |
| November | 2025 | \$ 11.35 | + | \$ | - | = | | |
| December | 2025 | \$ 11.35 | + | \$ | | = | | |
| January | 2026 | \$ 11.35 | + | \$ | | = | | |
| February | 2026 | \$ 11.35. | + | \$ | - | = | | |
| March | 2026 | \$ 11.35 | + | \$ | - | = | | |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| By: Richard Pucak Detroit Thermal, LLC Michigan Public Service Commission April 1, 2025 the A | fective for service rendered on and after e April 2025 billing month sued under authority of MPSC Case b. U-21616 and MCL 460.6r |
|--|---|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$11.85 | \$5.85 |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$5.85 |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: February 25. | , 2025 | | Effective for service rendered on and after |
|----------------------|---|---------------------------------|---|
| By: Richard Pucak | | Michigan Public Service | the March 2025 billing month |
| Detroit Thermal, LLC | 2 | Commission February 28, 2025 | Issued under authority of MPSC Case |
| 541 Madison Ave | r | 1 ebiuary 20, 2025 | No. U-21447 and MCL 460.6r |
| Detroit, MI 48226 | CANCELLED BY U-21616 ORDERU-21616 | Filed by: DW | |
| | REMOVED BYDW DATE04-01-25 | - | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|---|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$11.85 | \$5.85 |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 29, 202 | 24 | | Effective for service rendered on and after |
|---|----------------------------------|---|---|
| By: Richard Pucak Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | CELLED ERU-21447 OVED BYDW | Michigan Public Service Commission January 30, 2025 Filed by: DW | the February 2025 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: December 2 | 7,2024 | Michigan Public Service | Effective for service rendered on and after | | | |
|---------------------|--------------------------|-------------------------|---|--|--|--|
| By: Richard Pucak | | Commission | the January 2025 billing month | | | |
| Detroit Thermal, LL | .C | December 27, 2024 | Issued under authority of MPSC Case | | | |
| 541 Madison Ave | | | No. U-21447 and MCL 460.6r | | | |
| Detroit, MI 48226 | CANCELLED BY ORDER | File <u>d DW</u> | | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Table 34. | .1 | | |
|-----------|------|------------------------|---|--|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Incremental ntingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| December | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| January | 2025 | \$ 11.85 | + | \$ | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: November 25 | , 2024 | | Effective for service rendered on and after |
|----------------------|--|---------------------------------------|---|
| By: Richard Pucak | | Michigan Public Service Commission | the December 2024 billing month |
| Detroit Thermal, LLC | 2 | | Issued under authority of MPSC Case |
| 541 Madison Ave | | Filed by: DW | No. U-21447 and MCL 460.6r |
| Detroit, MI 48226 | CANCELLED BY U-21447 ORDER U-21447 REMOVED BY DW DATE 12-27-24 | _ | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|---|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ - | = | \$11.85 | \$11.85 |
| December | 2024 | \$ 11.85 | + | \$ | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 30, 2024 By: Richard Pucak Detroit Thermal, LLC | | | ichigan Public Service Commission tober 31, 2024 | Effective for service rendered on and after the November 2024 billing month Issued under authority of MPSC Case |
|---|-----------------|--|--|--|
| 541 Madison Ave Detroit, MI 48226 | ve Filed by: DW | | , | No. U-21447 and MCL 460.6r |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|---|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 1, 2 By: Phil Malara | 024 | | Michigan Public Service Commission | Effective for service rendered on and after the October 2024 billing month |
|---|----------------------------------|--------------|---------------------------------------|--|
| Detroit Thermal, LL | C | 0 | ctober 2, 2024 | Issued under authority of MPSC Ca |
| 541 Madison Ave Detroit, MI 48226 | CANCELLED BY ORDER U-21447 | Filed by: DW | | No. U-21447 and MCL 460.6r |
| | REMOVED BY DW DATE 10-31-24 | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | C | Incremental Contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 28, 2 By: Phil Malara Detroit Thermal, LL 541 Madison Ave | | Michigan Public Service Commission August 29, 2024 Filed by: DW | Effective for service rendered on and after the September 2024 billing month Issued under authority of MPSC Cas No. U-21447 and MCL 460.6r |
|--|--|--|--|
| Detroit, MI 48226 | CANCELLED BY U-21447 ORDER U-21447 REMOVED BY DW DATE 10-02-24 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | (| Incremental Contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July29, 2024 | | | Effective for service rendered on and after |
|----------------------|-------------------------|---------------------------------------|---|
| By: Phil Malara | | Michigan Public Service Commission | the August 2024 billing month |
| Detroit Thermal, LL | C | | Issued under authority of MPSC Case |
| 541 Madison Ave | <u> </u> | August 2, 2024 | No. U-21447 and MCL 460.6r |
| Detroit, MI 48226 | CANCELLED BY U-21447 | Filed by: DW | |
| | ORDER | | |
| | REMOVED BYDW | | |
| | DATE 08-29-24 | L | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | C | Incremental Contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 30, 2024 | 4 | | | Effective for service rendered on and after |
|-----------------------|----------------------------|----|--------------------------|---|
| By: Phil Malara | | Μ | lichigan Public Service | the July 2024 billing month |
| Detroit Thermal, LLC | C | | Commission y 11, 2024 | Issued under authority of MPSC Case |
| 541 Madison Ave | | Ju | y 11, 2024 | No. U-21447 and MCL 460.6r |
| Detroit, MI 48226 | CANCELLED | | Filed by: DW | |
| | BY U-21447 ORDERU-21447 | | | |
| | REMOVED BYDW | | | |
| | DATE 08-02-24 | 4 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34 | .1 | | |
|-----------|------|------------------------|---|----|---|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/MIb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ 11.85 | \$11.85 |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: May 31, 2024 By: Phil Malara Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | | Michigan Public Service Commission June 3, 2024 Filed by: DW | Effective for service rendered on and after the June 2024 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r |
|---|---------------|---|--|
| | REMOVED BY DW | - | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34 | .1 | | |
|-----------|------|------------------------|---|----|---|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2024 | \$ 11.85 | + | \$ | | = | \$11.85 | \$11.85 |
| May | 2024 | \$ 11.85 | + | \$ | - | = | \$11.85 | \$11.85 |
| June | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| July | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| August | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| September | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| October | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| November | 2024 | \$ 11.85 | + | \$ | - | = | \$ | \$ |
| December | 2024 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| January | 2025 | \$ 11.85 | + | \$ | | = | \$ | \$ |
| February | 2025 | \$ 11.85. | + | \$ | - | = | \$ | \$ |
| March | 2025 | \$ 11.85 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 29, 2024 By: Phil Malara Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Michigan Public Service Commission April 30, 2024 Filed by: DW | Effective for service rendered on and after the May 2024 billing month Issued under authority of MPSC Case No. U-21447 and MCL 460.6r |
|---|---|---|
|---|---|---|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|------------------------|---|----|--|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | C | Incremental contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.03 |
| October | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| November | 2023 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| December | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| January | 2024 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| February | 2024 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| March | 2024 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| By: Phil Malara | Michigan Public Service Commission February 27, 2024 Filed by: DW Effective for service rendered on and at the March 2024 billing month Issued under authority of MPS No. U-21279 and MCL 460.6r | |
|-----------------|---|--|
|-----------------|---|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34 | .1 | | |
|-----------|------|------------------------|---|----|---|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Co | ncremental ntingent SSCR ⁻ actor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.03 |
| October | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| November | 2023 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| December | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| January | 2024 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| February | 2024 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| March | 2024 | \$ 15.03 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 30 By: Phil Malara Detroit Thermal, Ll 541 Madison Ave Detroit, MI 48226 | CANCELLED BY ORDER U-21279 REMOVED BY DW | Michigan Public Service Commission January 31, 2024 Filed by: DW | Effective for service rendered on and after the Feburary 2024 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r |
|---|---|---|--|
| | DATE 02-27-24 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|-----------------------|---|----|---|----|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.03 |
| October | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| November | 2023 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| December | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| January | 2024 | \$ 15.03 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.03 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.03 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Ssued: November 28, 2023 By: Todd Grzech Detroit Thermal, LLC 41 Madison Ave Detroit, MI 48226 By: CANCELLED BY CORDER_U-21279 Order Michigan Public Service Commission November 30, 2023 Filed by: DW |
|--|
| REMOVED BY DATE01-03-24 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|------------------------|---|----|---|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | C | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.03 |
| October | 2023 | \$ 15.03 | + | \$ | | = | \$15.03 | \$15.03 |
| November | 2023 | \$ 15.03 | + | \$ | - | = | \$15.03 | \$15.03 |
| December | 2023 | \$ 15.03 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.03 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.03 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.03 | + | \$ | - | = | \$ | \$ |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 31, 2 | 023 | | Effective for service rendered on and after | | |
|-----------------------|----------------------------------|---------------------------------------|---|--|--|
| By: Todd Grzech | | Michigan Public Service Commission | the November 2023 billing month | | |
| Detroit Thermal, LLC | 2 | November 30, 2023 | Issued under authority of MPSC Case | | |
| 541 Madison Ave | | Filed by: DW | No. U-21279 and MCL 460.6r | | |
| Detroit, MI 48226 |] | Flied by: DW | | | |
| | CANCELLED BY U-21279 ORDER | | | | |
| | REMOVED BY | | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|----------------------|---|----|---|----|---|---|
| Month | Year | e SSCR or \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.03 |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$1 5.03 | \$1 5.03 |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 2 By: Todd Grzech | 27, 2023 | Michigan Public Service Commission | Effective for service rendered on and after the October 2023 billing month |
|--|---------------------------------|---------------------------------------|---|
| Detroit Thermal, LL | .C | September 28, 2023 | Issued under authority of MPSC Case |
| 541 Madison Ave Detroit, MI 48226 | CANCELLED BY ORDERU-21279 | Filed by: DW | No. U-21279 and MCL 460.6r |
| | REMOVED BY DW | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|-----------------------|---|----|--|----|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | (| Incremental contingent SSCR Factor \$/MIb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$1 5.49 | \$15.03 |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 28, 2023 | | Effective for service rendered on and after |
|--|---|---|
| By: Todd Grzech | Michigan Public Service | the September 2023 billing month |
| Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Commission September 5, 2023 Filed by: DW | Issued under authority of MPSC Case No. U-21279 and MCL 460.6r |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|-----------------------|---|----|--|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | C | Incremental contingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.03 |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July 26, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Michigan Public Service Commission July 28, 2023 Filed by: DW | Effective for service rendered on and after the August 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r |
|---|--|---|
| | | REMOVED BYDW DATE09-05-23 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|-----------------------|---|----|---|----|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 29, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Michigan Public Service Commission July 6, 2023 Filed by: DW | Effective for service rendered on and after the July 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460.6r |
|--|---|--|
|--|---|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34 | .1 | | |
|-----------|------|------------------------|---|----|---|----|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | C | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: May 25, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | : Todd Grzech troit Thermal, LLC 1 Madison Ave | | Effective for service rendered on and after the June 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460. 6r |
|--|--|--|---|
| | CANCELLED BY U-21279 ORDER | | |

DW

REMOVED BY DATE ____07-06-23

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34 | .1 | | |
|-----------|------|-----------------------|---|----|---|----|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | C | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$ 15.49 | \$15.49 |
| May | 2023 | \$ 15.49 | + | \$ | - | = | \$15.49 | \$15.49 |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 27, 2 | 2023 | | Effective for service rendered on and after |
|---------------------|---|---------------------------------------|---|
| By: Todd Grzech | | Michigan Public Service Commission | the May 2023 billing month |
| Detroit Thermal, I | LLC | April 28, 2023 | Issued under authority of MPSC Case |
| 541 Madison Ave | | Filed by: DW | No. U-21279 and MCL 460. 6r |
| Detroit, MI 48226 | Detroit, MI 48226 | | |
| | CANCELLED BY U-21279 ORDER DW REMOVED BY DW DATE 05-31-23 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | .1 | | |
|-----------|------|-----------------------|---|----|---|----|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | С | Incremental ontingent SSCR Factor \$/Mlb. | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2023 | \$ 15.49 | + | \$ | | = | \$ 15.49 | \$15.49 |
| Мау | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| June | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| July | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| August | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| September | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| October | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| November | 2023 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| December | 2023 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| January | 2024 | \$ 15.49 | + | \$ | | = | \$ | \$ |
| February | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |
| March | 2024 | \$ 15.49 | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 5, 202 By: Todd Grzech Detroit Thermal, LI 541 Madison Ave Detroit, MI 48226 | Todd Grzech roit Thermal, LLC Madison Ave | | Effective for service rendered on and after the April 2023 billing month Issued under authority of MPSC Case No. U-21279 and MCL 460. 6r | | |
|---|--|--|--|--|--|
| Deuon, MI 48220 | CANCELLED BY U-21279 ORDER U-21279 REMOVED BY DW DATE 04-28-23 | | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Т | able 34. | 1 | | |
|-----------|------|-----------------------|--|---------|----------|---|---|----------|
| Month | Year | se SSCR or \$/Mlb. | Incremental Contingent SSCR Factor \$/Mlb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ 12.49 | + | \$6.40 | | = | \$18.89 | \$17.76 |
| November | 2022 | \$ 12.49 | + | \$6.32 | - | = | \$18.81 | \$18.48 |
| December | 2022 | \$ 12.49 | + | \$4.71 | | = | \$17.20 | \$17.20 |
| January | 2023 | \$ 12.49 | + | \$3.63 | | = | \$16.12 | \$16.12 |
| February | 2023 | \$ 12.49 | + | \$0.00 | - | = | \$12.49 | \$12.49 |
| March | 2023 | \$ 12.49 | + | \$0.00 | - | = | \$ 12.49 | \$ 12.49 |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: February 2 4 By: Todd Grzech Detroit Thermal, LL 541 Madison Ave Detroit, MI 48226 | troit Thermal, LLC 1 Madison Ave | | Effective for service rendered on and after the March 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 | | | |
|---|---|--|--|--|--|--|
| 201011,111 10220 | ORDER 0-21279 REMOVED BY DW DATE 04-11-23 | | | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Т | able 34. | 1 | | |
|-----------|------|-----------------------|---|----------------------------------|----------|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | Increme Contingen Factor S | t SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| Мау | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ 12.49 | + | \$6.40 | | = | \$18.89 | \$17.76 |
| November | 2022 | \$ 12.49 | + | \$6.32 | - | = | \$18.81 | \$18.48 |
| December | 2022 | \$ 12.49 | + | \$4.71 | | = | \$17.20 | \$17.20 |
| January | 2023 | \$ 12.49 | + | \$3.63 | | = | \$16.12 | \$16.12 |
| February | 2023 | \$ 12.49 | + | \$0.00 | - | = | \$12.49 | \$12.49 |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 30, 2023 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Michigan Public Service CommissionEffective for service rendered on and after the February 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 |
|---|---|
|---|---|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | 1 | able 34. | 1 | | |
|-----------|------|-----------------------|---|--|----------|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | Incremental + Contingent SSCR Factor \$/Mlb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| Мау | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ 12.49 | + | \$6.40 | | = | \$18.89 | \$17.76 |
| November | 2022 | \$ 12.49 | + | \$6.32 | - | = | \$18.81 | \$18.48 |
| December | 2022 | \$ 12.49 | + | \$4.71 | | = | \$17.20 | \$17.20 |
| January | 2023 | \$ 12.49 | + | \$3.63 | | = | \$16.12 | \$16.12 |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Definit, IVI 48220 0-21072 Order dated Julie 23, 2022, Case 140. 0-21072 REMOVED BY DW Date 02-02-23 | Detroit, MI 48226 | CANCELLED BY ORDER U-21072 REMOVED BY DW | Michigan Public Service Commission January 5, 2023 Filed by: DW | Effective for service rendered on and after the January 2023 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 |
|--|-------------------|---|--|--|
|--|-------------------|---|--|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | T | able 34. | 1 | | |
|-----------|------|------------------------|---|--|----------|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Incremental + Contingent SSCR + Factor \$/Mlb. | | | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ 12.49 | + | \$6.40 | | = | \$18.89 | \$17.76 |
| November | 2022 | \$ 12.49 | + | \$6.32 | - | = | \$18.81 | \$18.48 |
| December | 2022 | \$ 12.49 | + | \$4.71 | | = | \$17.20 | \$17.20 |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: Novemb By: Todd Grzec Detroit Thermal, 541 Madison Av | h LLC e | Michigan Public Service Commission November 30, 2022 Filed by: DW | Effective for service rendered on and after the December 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 | | |
|---|----------------------------------|--|---|--|--|
| Detroit, MI 482 | CANCELLED BY U-21072 ORDER | | Order dated Julie 25, 2022, Case No. 0-21072 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | | Table 34. | 1 | | |
|-----------|----------------------------------|----|-------|-----------|--|-----------|---|---|---------|
| Month | Base SSCR Year Factor \$/Mlb. | | + | Contingen | Incremental Contingent SSCR Factor \$/Mlb. | | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2022 | \$ | 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ | 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ | 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ | 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ | 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ | 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ | 12.49 | + | \$6.40 | | = | \$18.89 | \$17.76 |
| November | 2022 | \$ | 12.49 | + | \$6.32 | - | = | \$18.81 | \$18.48 |
| December | 2022 | \$ | | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave | etroit Thermal, LLC 41 Madison Ave | | Effective for service rendered on and after the November , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 | |
|--|---------------------------------------|--|---|--|
| Detroit, MI 48226 | BY TRADATO | | Order dated June 23, 2022, Case No. U-21072 | |
| | REMOVED BY DW DATE11-30-22 | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | T | able 34. | 1 | | |
|-----------|------|-----------------------|---|----------------------------------|----------|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | Increme Contingen Factor S | t SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ 12.49 | + | \$6.40 | | = | \$ 18.89 | \$17.76 |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 2 By: Todd Grzech Detroit Thermal, LLU 541 Madison Ave Detroit, MI 48226 | C CANCELLED BY ORDER U-21072 | Michigan Public Service Commission September 28, 2022 Filed by: DW | Effective for service rendered on and after the October 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 |
|---|---------------------------------------|---|--|
| | REMOVED BY DATE10-26-22 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|-----------------------|---|--------------------------------|-----------|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | Increme Contingen Factor | t SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ 12.49 | + | \$ 6.46 | | = | \$18.95 | \$17.76 |
| October | 2022 | \$ | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 30 , By: Todd Grzech Detroit Thermal, Ll 541 Madison Ave Detroit, MI 48226 | LC | Michigan Public Service Commission September 2, 2022 Filed by: DW | Effective for service rendered on and after the September 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 |
|--|-------|--|--|
| | ORDER | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | |
|-----------|------|-----------------------|---|-------------------------------|-----------|---|---|---|
| Month | Year | se SSCR or \$/Mlb. | + | Increm Continger Factor | nt SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ 12.49 | + | \$4.27 | - | = | \$16.76 | \$16.76 |
| September | 2022 | \$ | + | \$ | | = | \$ | \$ |
| October | 2022 | \$ | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July 27, 2022 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | | Michigan Public Service Commission August 1, 2022 Filed by: DW | Effective for service rendered on and after the August 2022 billing month Issued under authority of Michigan Public Service Commission Order dated June 23, 2022, Case No. U-21072 |
|---|--|---|---|
|---|--|---|---|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | - | Table 34. | 1 | | |
|-----------|------|------------------------|---|-------------------------------|-----------|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Increm Continger Factor | nt SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| May | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ 12.51 | + | \$6.58 | - | = | \$19.09 | \$18.48 |
| August | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| September | 2022 | \$ | + | \$ | | = | \$ | \$ |
| October | 2022 | \$ | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 29,2022 | | | Effective for service rendered on and after |
|----------------------|--------------------|---------------------------------------|---|
| By: Todd Grzech | CANCELLED | Michigan Public Service Commission | the July 2022 billing month |
| Detroit Thermal, LLC | BY ORDERU-21072 | June 30, 2022 | Issued under authority of |
| 541 Madison Ave | REMOVED BYDW | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48226 | DATE08-01-22 | | Order dated June 23, 2022, Case No. U-21072 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | 1 | able 34. | 1 | | |
|-----------|------|------------------------|---|----------------------------------|----------|---|---|---|
| Month | Year | se SSCR tor \$/Mlb. | + | Increme Contingen Factor S | t SSCR | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| Мау | 2022 | \$ 12.51 | + | \$5.11 | - | = | \$17.63 | \$16.48 |
| June | 2022 | \$ 12.51 | + | \$ 6.64 | - | = | \$19.15 | \$18.48 |
| July | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| August | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| September | 2022 | \$ | + | \$ | | = | \$ | \$ |
| October | 2022 | \$ | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: May 27, 2022 By: Todd Grzech Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | Michigan Public Service Commission May 31, 2022 Filed by: DW | Effective for service rendered on and after the June , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |
|---|---|---|
|---|---|---|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | - | Table 34. | 1 | | |
|--------------|--------------|----------|-----------------------|--------|--------------------------------|-----------|--------|---|---|
| Month | Year | | e SSCR or \$/Mlb. | + | Incremental Contingent SSCR | | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April May | 2022 2022 | \$ \$ | 12.51 12.51 | + + | \$2.34 \$ 6.51 | - | = = | \$14.85 \$ 19.02 | \$14.48 \$16.48 |
| June | 2022 | \$ | | + | \$ | - | = | \$ | \$ |
| July | 2022 | \$ | | + | \$ | - | = | \$ | \$ |
| August | 2022 | \$ | | + | \$ | - | = | \$ | \$ |
| September | 2022 | \$ | | + | \$ | | = | \$ | \$ |
| October | 2022 | \$ | | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 27, 2022 By: Todd Grzech | | Michigan Public Service | Effective for service rendered on and after the May , 2022 billing month |
|---|----------------------------------|-------------------------|---|
| Detroit Thermal, LLC | CANCELLED BY ORDER U-20824 | May 3, 2022 | Issued under authority of |
| 541 Madison Ave Detroit, MI 48226 | REMOVED BY DW DATE 05-31-22 | Filed by: MT | Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | - | Table 34. | 1 | | |
|-----------|------|----------------------|---|--------------------------------|-----------|---|---|---|
| Month | Year | e SSCR or \$/Mlb. | + | Incremental Contingent SSCB | | = | Maximum Allowable SSCR Factor \$/Mlb. | Actual SSCR Factor Billed \$/Mlb. |
| April | 2022 | \$ 12.51 | + | \$2.34 | | = | \$14.85 | \$14.48 |
| Мау | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| June | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| July | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| August | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| September | 2022 | \$ | + | \$ | | = | \$ | \$ |
| October | 2022 | \$ | + | \$ | | = | \$ | \$ |
| November | 2022 | \$ | + | \$ | - | = | \$ | \$ |
| December | 2022 | \$ | + | \$ | | = | \$ | \$ |
| January | 2023 | \$ | + | \$ | | = | \$ | \$ |
| February | 2023 | \$ | + | \$ | - | = | \$ | \$ |
| March | 2023 | \$ | + | \$ | - | = | \$ | \$ |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: March 29, 2022 | 2 | Michigan Public Service | Effective for service rendered on and after |
|--|--|-------------------------|--|
| By: Todd Grzech | | Commission | the April , 2022 billing month |
| Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226 | CANCELLED BY U-20824 ORDER U-20824 REMOVED BY DW DATE 05-03-22 | March 29, 2022 | Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Т | able 34. | 1 | | | | |
|-----------|------|------------------------|---|--|----------|---|-------|------------------------------------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | aximum able SSCR tor \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| May | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 |
| October | 2021 | \$ 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 |
| November | 2021 | \$ 10.13 | + | \$6.04 | - | = | \$ | 16.17 | \$ | 13.84 |
| December | 2021 | \$ 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| January | 2022 | \$ 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | 16.17 | \$ | 14.48 |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | 16.17 | \$ | 14.48 |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: February | 24, 2022 | | Effective for service rendered on and after |
|------------------|---|--|---|
| 541 Madison Ave | By: Todd Grzech Detroit Thermal, LLC | | the March , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |
| | CANCELLED BY U-20824 ORDER | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | Т | able 34. | 1 | | | | |
|-----------|------|------------------------|---|--|----------|---|-------|----------------------------------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | ximum able SSCR or \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| Мау | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 |
| October | 2021 | \$ 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 |
| November | 2021 | \$ 10.13 | + | \$6.04 | - | = | \$ | 16.17 | \$ | 13.84 |
| December | 2021 | \$ 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| January | 2022 | \$ 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | 16.17 | \$ | 14.48 |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 28, 2 | 021 | | Effective for service rendered on and after |
|-----------------------|--------------------------|---------------------------------------|---|
| By: Todd Grzech | | Michigan Public Service Commission | the February, 2022 billing month |
| Detroit Thermal, LL | ν C | January 31, 2022 | Issued under authority of |
| 541 Madison Ave | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48226 | CANCELLED BY ORDER | | Order dated August 11, 2021, Case No. U-20824 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Т | able 34. | 1 | | | | |
|-------------|--------------|----------|------------------------|--------|-----------|--|---|----------|------------------------------------|---|--------------|
| Month | Year | | se SSCR tor \$/MIb. | + | Continger | Incremental Contingent SSCR Factor \$/MIb. | | Allow | iximum able SSCR tor \$/MIb. | Actual SSCR Factor Billed \$/MIb. | |
| April | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| May June | 2021 2021 | \$ \$ | 10.13 10.13 | + + | \$ \$ | - | = | \$ \$ | 10.13 10.13 | \$ \$ | 9.58 9.58 |
| July | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ | 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 |
| October | 2021 | \$ | 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 |
| November | 2021 | \$ | 10.13 | + | \$6.04 | - | = | \$ | 16.17 | \$ | 13.84 |
| December | 2021 | \$ | 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| January | 2022 | \$ | 10.13 | + | \$ | | = | \$ | 16.17 | \$ | 13.84 |
| February | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: December 28 , By: Todd Grzech Detroit Renewable En 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDERMT | Michigan Public Service Commission December 29, 2021 Filed by: DW | Effective for service rendered on and after the January , 2022 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |
|---|----------------------------|--|---|
| | REMOVED BY DATE01-31-22 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Т | able 34. | 1 | | | | |
|-------------|--------------|----------|------------------------|--------|--|----------|---|----------|----------------------------------|---|--------------|
| Month | Year | | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | ximum able SSCR or \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| May June | 2021 2021 | \$ \$ | 10.13 10.13 | + + | \$ \$ | - | = | \$ \$ | 10.13 10.13 | \$ \$ | 9.58 9.58 |
| July | 2021 | \$ | 10.13 | + | \$ \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ | 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 |
| October | 2021 | \$ | 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 |
| November | 2021 | \$ | 10.13 | + | \$6.04 | - | = | \$ | 16.17 | \$ | 13.84 |
| December | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 15.22 | \$ | 13.84 |
| January | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: November 24, | 2021 | Michigan Public Service | Effective for service rendered on and after |
|-----------------------|--|-------------------------|---|
| By: Todd Grzech | | Commission | the December 2021 billing month |
| Detroit Renewable Ene | rgy LLC | November 30, 2021 | Issued under authority of |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | | | Order dated August 11, 2021, Case No. U-20824 |
| | CANCELLED BY U-20824 ORDER U-20824 REMOVED BY DW DATE 12-29-21 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Т | able 34. | 1 | | | | |
|-----------|------|---------------------------------|-------|---|--|----------|---|---|-------|---|-------|
| Month | Year | Base SSCR ear Factor \$/MIb. | | | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| May | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| June | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| July | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ | 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 |
| October | 2021 | \$ | 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 |
| November | 2021 | \$ | 10.13 | + | \$ 6.04 | - | = | \$ | 16.17 | \$ | 13.84 |
| December | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 29, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | Michigan Public Service CommissionNovember 2, 2021Effective for service rendered on and after the November 2021 billing month Is sued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |
|---|--|
|---|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Т | able 34. | 1 | | | | | |
|-----------|------|-------------------------------|-------|---|--|----------|---|-------|---|----|---|--|
| Month Yea | | Base SSCR r Factor \$/Mlb. | | | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| May | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| June | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| July | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| August | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| September | 2021 | \$ | 10.13 | + | \$ 2.44 | | = | \$ | 12.57 | \$ | 12.57 | |
| October | 2021 | \$ | 10.13 | + | \$3.71 | | = | \$ | 13.84 | \$ | 13.84 | |
| November | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| December | 2021 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| January | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| February | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| March | 2022 | \$ | 10.13 | + | \$ | - | = | \$ | - | \$ | - | |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 27, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | Michigan Public Service Commission September 28, 2021 Filed by: DW | Effective for service rendered on and after the October 2021 billing month Issued under authority of Michigan Public Service Commission Order dated August 11, 2021, Case No. U-20824 |
|---|---|--|
|---|---|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34. | 1 | | | | |
|-----------|------|------------------------|---|--|-----------|---|-------|----------------------------------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | ximum able SSCR or \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| May | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| September | 2021 | \$ 10.13 | + | \$ | 2.64 | = | \$ | 12.77 | \$ | 12.77 |
| October | 2021 | \$ 10.13 | + | \$ | | = | \$ | - | \$ | - |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the **Monthly** SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34.1 | | | | | | |
|-----------|------|------------------------|---|--|------------|-----|-------|---|----|---|--|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | - = | \$ | 10.13 | \$ | 9.58 | |
| May | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| September | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| October | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July 26, 202 | 1 | | Effective for service rendered on and after |
|----------------------|---|---------------------------------------|---|
| By: Todd Grzech | | Michigan Public Service Commission | the July 2021 billing month |
| Detroit Renewable E | Energy LLC | July 27, 2021 | Issued under authority of MCL 460.6r |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | | | ¹ Case No. U-20824 |
| | CANCELLED BY U-20824 REMOVED BY MT DATE 09-15-21 | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34.1 | | | | | | |
|-----------|------|-----------------------|---|--|------------|-----|-------|---|----|---|--|
| Month | Year | se SSCR or \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | - = | \$ | 10.13 | \$ | 9.58 | |
| Мау | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 | |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| September | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| October | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - | |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July 1, 2021 | | | Effective for service rendered on and after | | | | |
|----------------------|---|---------------------------------------|---|--|--|--|--|
| By: Todd Grzech | | Michigan Public Service Commission | the July 2021 billing month | | | | |
| Detroit Renewable En | nergy LLC | July 1, 2021 | Issued under authority of MCL 460.6r | | | | |
| 5700 Russell Street | | Filed by: DW | [→] Michigan Public Service Commission | | | | |
| Detroit, MI 48211 | | Theory, DW | Case No. U-20824 | | | | |
| | CANCELLED BY U-20824 REMOVED BY DW DATE 07-27-21 | | | | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--|------------|-----|-------|------------------------------------|---|------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | aximum able SSCR tor \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | - = | \$ | 10.13 | \$ | 9.58 |
| Мау | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 9.58 |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | | \$ | |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 30, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | Michigan Public Service Commission June 30, 2021 Filed by: DW | Effective for service rendered on and after the June 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824 |
|--|--|--|
|--|--|--|

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--------|--------------------------------------|-------------|----|------------------------------------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Contin | emental Igent SSCR tor \$/MIb. | gent SSCR = | | aximum able SSCR tor \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | - = | \$ | 10.13 | \$ | 9.58 |
| May | 2021 | \$ 10.13 | + | \$ | - | = | \$ | 10.13 | \$ | 10.13 |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: March 27, By: Todd Grzech Detroit Renewable 5700 Russell Stree Detroit, MI 48211 | e Energy LLC et | Michigan Public Service Commission May 5, 2021 Filed by: DW | Effective for service rendered on and after the May 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824 |
|--|----------------------------------|--|---|
| | CANCELLED BY U-20824 ORDER | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | Table 34.1 | | | | | |
|-----------|------|-----------------------|---|-------|---|-----|-------|-----------------------------------|---|------|
| Month | Year | se SSCR or \$/MIb. | + | Conti | Incremental Contingent SSCR ₌ Factor \$/MIb. | | Allow | iximum able SSCR or \$/MIb. | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2021 | \$ 10.13 | + | \$ | - | - = | \$ | 10.13 | \$ | 9.58 |
| May | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| June | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| July | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| August | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2021 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2022 | \$ 10.13 | + | \$ | - | = | \$ | - | \$ | - |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: March 27, 20 By: Todd Grzech Detroit Renewable H 5700 Russell Street Detroit, MI 48211 | Energy LLC | Michigan Public Service Commission May 5, 2021 Filed by: DW | Effective for service rendered on and after the April 2021 billing month Issued under authority of MCL 460.6r Michigan Public Service Commission Case No. U-20824 |
|--|--------------|--|---|
| | DATE05-05-21 | | |

Pursuant to Commission Order in Case U-20237 application of the Company's Steam Supply Cost Recovery mechanism is temporarily suspended commencing with the April 2019 billing period. The suspension shall remain in effect for a period of 24 months or until an interim or final rate order is approved by the Commission, whichever first occurs. Concurrent with or prior to expiration of the suspension period, the Company will submit a revised tariff, revised SSCR plan and proposed SSCR Factor to take effect upon expiration of the period of suspension.

During the temporary suspension period the Company shall not be required to reconcile revenues with costs, receive additional revenues to cover costs, or issue refunds for such period(s).

| Issued: December 27 | , 2019 | Michigan Public Service | Effective for service rendered on and after | | | |
|---------------------|-------------------------------|-------------------------|---|--|--|--|
| By: Thomas Cinzori | | Commission | the April 2019 billing month | | | |
| Detroit Renewable E | nergy LLC | January 3, 2020 | Issued under authority of the | | | |
| 5700 Russell Street | CANCELLED | Filed DBR | Michigan Public Service Commission | | | |
| Detroit, MI 48211 | BY U-20824 | | dated December 19, 2019 | | | |
| | | | Case No. U-20237 | | | |
| | REMOVED BYDW DATE 05-05-21 | | | | | |
| | DATE | | | | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|--|---|---|-------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Con | cremental tingent SSCR actor \$/MIb. | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20

Issued: November 26, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

| Michigan Public Service Commission | Effective for service rendered on and after the December, 2019 billing month. Issued under |
|---------------------------------------|--|
| November 27, 2019 | MCL 460.6r and MPSC Case No. U-20237 |
| Filed DBR | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|--|------------|---|-------|--------------------------------------|-----------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allov | aximum vable SSCR :tor \$/MIb. | SCR SSCR Factor | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| May | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

| CANCELLED BY ORDER U-20237 | |
|----------------------------------|--|
| REMOVED BY DBR DATE 11-27-19 | |

Issued: October 29, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

| Michigan Public Se Commission | rvice |
|----------------------------------|-------|
| October 31, 2 | 019 |
| Filed DBR | |

Effective for service rendered on and after the November, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--|------------|---|-------|--------------------------------------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Allow | aximum vable SSCR stor \$/MIb. | Actual R SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| May | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 26, 2019 By: Thomas M. Cinzori, CFO | | Commission | Effective for service rendered on and after the October, 2019 billing month. Issued under | | | |
|--|---|------------|--|--|--|--|
| Detroit Renewable Energy LLC | CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 10-31-19 | | MCL 460.6r and MPSC Case No. U-20237 | | | |

| | | | | | Table 34.1 | | | | | | |
|-----------|--|----|-------|---|--|---|-------|---|----|---|--|
| Month | Base SSCR Month Year Factor \$/MIb. | | | + | Incremental Contingent SSCR Factor \$/MIb. | | Allov | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ | 14.05 | + | \$ - | = | \$ | 14.05 | \$ | 11.65 | |
| Мау | 2019 | \$ | 14.05 | + | \$ - | = | \$ | 14.05 | \$ | 14.05 | |
| June | 2019 | \$ | 14.05 | + | \$ - | = | \$ | 14.05 | \$ | 14.05 | |
| July | 2019 | \$ | 14.05 | + | \$ - | = | \$ | 14.05 | \$ | 14.05 | |
| August | 2019 | \$ | 14.05 | + | \$ = | = | \$ | 14.05 | \$ | 14.05 | |
| September | 2019 | \$ | 14.05 | + | \$ - | = | \$ | 14.05 | \$ | 14.05 | |
| October | 2019 | \$ | 14.05 | + | \$ <u>2</u> | = | \$ | | \$ | 548) 1 | |
| November | 2019 | \$ | 14.05 | + | \$ - | = | \$ | ÷ | \$ | | |
| December | 2019 | \$ | 14.05 | + | \$ - | = | \$ | - | \$ | | |
| January | 2020 | \$ | 14.05 | + | \$ = | = | \$ | - | \$ | - | |
| February | 2020 | \$ | 14.05 | + | \$ - | = | \$ | - | \$ | - | |
| March | 2020 | \$ | 14.05 | + | \$ H | = | \$ | ÷- | \$ | 100 | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 27, 2019 By: Thomas M. Cinzori, CFO | | Michigan Public Service Commission | Effective for service rendered on and after |
|---|--|---|---|
| Detroit Renewable Energy LLC | CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 10-1-19 | August 27, 2019 Filed DBR | the September, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237 |

| | | | | | | Table 34.1 | | | | | |
|-----------|--|----|-------|--|----|------------|---|----|---|----|-------|
| Month | Base SSCR Month Year Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | | |
| April | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| September | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 8-27-19

Issued: July 29, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC

| Michigan Public Service Commission | Effective for service rendered on and after the August, 2019 billing month. Issued under |
|---------------------------------------|--|
| July 29, 2019 | MCL 460.6r and MPSC Case No. U-20237 |
| File <u>d DBR</u> | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--|------------|---|---|-------|---|-------|
| | | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/MIb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 28, 2019 By: Thomas M. Cinzori, CFO | | Michigan Public Service Commission | Effective for service rendered on and after |
|---|----------------------------------|---------------------------------------|--|
| Detroit Renewable Energy LL | | July 1, 2019 | the July, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237 |
| Detroit Kellewable Ellergy LLC | CANCELLED BY ORDER U-20237 | Filed DBR | MCL 400.01 and MFSC Case No. 0-20237 |
| | | | |
| | REMOVED BY DBR | | |
| | DATE 12010 | | |

| | | | | | Table 34.1 | | | | | |
|------------|------|------------------------|---|--|------------|---|---|-------|---|-------|
| Month Year | | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| CANCELLED BY ORDER U-20237 | |
|----------------------------------|--|
| REMOVED BY DBR DATE 7-1-19 | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--|------------|---|---|-------|---|-------|
| | | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/MIb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| July | 2019 | \$ 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| August | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ 14.05 | + | \$ | - | = | \$ | - | \$ | - |

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| Issued: June 28, 2019 By: Thomas M. Cinzori, CFO | | Michigan Public Service Commission | Effective for service rendered on and after |
|---|----------------------------------|---------------------------------------|--|
| Detroit Renewable Energy LL | | July 1, 2019 | the July, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237 |
| Detroit Kellewable Ellergy LLC | CANCELLED BY ORDER U-20237 | Filed DBR | MCL 400.01 and MFSC Case No. 0-20237 |
| | | | |
| | REMOVED BY DBR | | |
| | DATE 12010 | | |

| | | | | | | Table 34.1 | | | | | |
|-----------|--|----|-------|-----|--|------------|---|----|---|----|-------|
| Month | Base SSCR Month Year Factor \$/MIb. | | + | Con | Incremental Contingent SSCR Factor \$/MIb. | | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | | |
| April | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| Мау | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 14.05 |
| June | 2019 | \$ | 14.05 | + | \$ | - | = | | | \$ | - |
| July | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| August | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 26, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC | CANCELLED BY ORDER U-20237 REMOVED BY DBR | Michigan Public Service Commission April 26, 2019 Filed | Effective for service rendered on and after the May, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237 |
|--|--|--|--|
| | DATE 5-30-19 | | |

| | | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------------|-------|---|--|------------|---|---|-------|---|-------|
| Month | Year | Base SSCR Year Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | 14.05 | \$ | 11.65 |
| May | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| June | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| July | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| August | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| September | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| October | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| November | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| December | 2019 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| January | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| February | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |
| March | 2020 | \$ | 14.05 | + | \$ | - | = | \$ | - | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: March 28, 2019 By: Thomas M. Cinzori, CFO Detroit Renewable Energy LLC | CANCELLED | Michigan Public Service Commission April 1, 2019 | Effective for service rendered on and after the April, 2019 billing month. Issued under MCL 460.6r and MPSC Case No. U-20237 |
|--|--|--|--|
| Denon Renewable Energy LLC | BY ORDER U-20237 REMOVED BY DBR | Filed DBR | MCL 400.01 and MFSC Case No. 0-20257 |

| | | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------------|-------|---|--|------------|---|---|-------|---|-------|
| Month | Year | Base SSCR Year Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 10.32 |
| January | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 10.32 |
| February | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 11.65 |
| March | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 11.65 |

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: February 25, 2019 By: Thomas M. Cinzori, CFO | | Michigan Public Service Commission | Effective for service rendered on and after the March, 2019 billing month. |
|--|---|---------------------------------------|---|
| Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 4-1-19 | February 25, 2019 | Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |

| | | | | | | Table 34.1 | | | | | |
|-----------|------|-----------------------------|-------|---|--|------------|---|---|-------|---|-------|
| Month | Year | Base SSCR Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 10.32 |
| January | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 10.32 |
| February | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 11.65 |
| March | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | - |

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 25, 2019 By: Thomas M. Cinzori, CFO | | Michigan Public Service Commission | Effective for service rendered on and after the February, 2019 billing month. |
|---|----------------------------------|---------------------------------------|---|
| Detroit Renewable Energy LL 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER U-18413 | February 1, 2019 Filed | Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |
| | REMOVED BY DBR DATE2-25-19 | | |

| | | | | | | Table 34.1 | | | | | |
|-----------|------|----|--------------------------------|---|--|------------|---|---|-------|---|-------|
| Month | | | ase SSCR + actor \$/MIb. | | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 10.32 |
| January | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | 10.32 |
| February | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | - |
| March | 2019 | \$ | 13.44 | + | \$ | 0.788 | = | \$ | 14.23 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 18, 2018 Effective for service rendered on and after Michigan Public Service the January, 2019 billing month. By: Thomas M. Cinzori, CFO Commission Detroit Renewable Energy LLC Issued under authority of the January 7, 2019 5700 Russell Street Michigan Public Service Commission CANCELLED DBR Detroit, MI 48211 Filed dated March 29, 2018 ORDER U-18413 Case No. U-18413 REMOVED BY DBR

(Continued on Sheet No. 17.00)

DATE 2-1-19

| | | | | | | Table 34.1 | | | | | |
|-----------|----------------------------------|----|-------|------|--|------------|---|----|---|----|-------|
| Month | Base SSCR Year Factor \$/Mlb. | | + | Cont | Incremental Contingent SSCR Factor \$/MIb. | | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 10.32 |
| January | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: November 26, 2018 | | Michigan Public Service Commission | Effective for service rendered on and after |
|---|----------------------------------|---------------------------------------|--|
| By: Thomas M. Cinzori, Cl Detroit Renewable Energy I | | November 27, 2018 | |
| 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER U-18143 | Filed DBR | Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |
| | REMOVED BY DBR | | |

| | | | | | | Table 34.1 | | | | | |
|-----------|----------------------------------|----|-------|--|----|------------|---|----|---|----|-------|
| Month | Base SSCR Year Factor \$/Mlb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 24, 2018 By: J. Haak, Vice Presider Detroit Renewable Energy 5700 Russell Street Detroit, MI 48211 | | Michigan Public Service Commission October 25, 2018 File <u>d DBR</u> | Effective for service rendered on and after the November 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |
|--|----------------|--|--|
| | REMOVED BY DBR | | |
| | DATE 11-27-18 | | |

| | | | | | | Table 34.1 | | | | | |
|-----------|----------------------------------|----|-------|--|----|------------|---|----|---|----|-------|
| Month | Base SSCR Year Factor \$/Mlb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| November | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 24, 20 By: J. Haak, Vice Preside Detroit Renewable Energy 5700 Russell Street Detroit, MI 48211 | ent | Michigan Public Service Commission September 25, 2018 Filed DBR | Effective for service rendered on and after the October 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 |
|---|--|--|---|
| | ORDER 0-10413 REMOVED BY DBR DATE 10-25-18 | | Case No. U-18413 |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| October | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Michigan Public Service Commission August 27, 2018 Filed DBR | Effective for service rendered on and after the September 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |
|---|---|
| - | Commission August 27, 2018 |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| September | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

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| Issued: July 24, 2018 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211 | | Michigan Public Service Commission July 25, 2018 Filed | Effective for service rendered on and after the August 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |
|--|----------------|---|--|
| | REMOVED BY DBR | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| August | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| September | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 22, 2018 | | Michigan Public Service | Effective for service rendered on and after |
|-------------------------|-----------------|-------------------------|---|
| By: J. Haak, Vice Presi | dent | Commission | the July 2018 billing month. |
| Detroit Renewable Ener | rgy LLC | June 28, 2018 | Issued under authority of the |
| 5700 Russell Street | | Sunc 20, 2010 | Michigan Public Service Commission |
| Detroit, MI 48211 | CANCELLED BY | Filed DBR | dated March 29, 2018 |
| , | ORDER U-18413 | | Case No. U-18413 |
| | REMOVED BY DBR | | |
| | DATE 7-25-18 | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| July | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| August | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| September | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: May 22, 2018 By: J. Haak, Vice Presid Detroit Renewable Ener 5700 Russell Street Detroit, MI 48211 | | Michigan Public Service Commission May 22, 2018 Filed DBR | Effective for service rendered on and after the June 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2018 |
|--|---|--|--|
| | ORDER O 10410 REMOVED BY DBR DATE 6-28-18 | | _Case No. U-18413 |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| June | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| July | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| August | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| September | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.66 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 24, 2018 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211 | sident ergy LLC | Michigan Public Service Commission April 25, 2018 Filed DBR | Effective for service rendered on and after the May 2018 billing month. Issued under authority of the Michigan Public Service Commission dated March 29, 2017 |
|---|---|--|---|
| | BY ORDER U-18413 REMOVED BY DBR DATE 5-22-18 | | Case No. U-18413 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

| | | | | | - | Table 34.1 | | | | | |
|-----------|------|----------------------------------|-------|---|--|--------------|---|---|-------|---|---------------|
| Month | Year | Base SSCR Year Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| May | 2018 | \$ | 13.44 | + | \$ | : | = | \$ | 13.44 | \$ | (|
| June | 2018 | \$ | 13.44 | + | \$ | | - | \$ | 13.44 | \$ | - |
| July | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| August | 2018 | \$ | 13.44 | + | \$ | | = | \$ | 13.44 | \$ | - |
| September | 2018 | \$ | 13.44 | + | \$ | 23-2 | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ | 13.44 | + | \$ | 1 <u>1</u> 1 | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ | 13.44 | + | \$ | | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ | 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 0 |
| January | 2019 | \$ | 13.44 | + | \$ | - | Ξ | \$ | 13.44 | \$ | - |
| February | 2019 | \$ | 13.44 | + | \$ | | = | \$ | 13.44 | \$ | 218 100 |
| March | 2019 | \$ | 13.44 | + | \$ | | = | \$ | 13.44 | \$ | |

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 2, 2018 | ident | Michigan Public Service | Effective for service rendered on and after | | | | |
|---|--|-------------------------|---|--|--|--|--|
| By: J. Haak, Vice Pres | | Commission | the April 2018 billing month. | | | | |
| Detroit Renewable Ene 5700 Russell Street Detroit, MI 48211 | rgy LLC CANCELLED BY ORDER U-18413 REMOVED BY DBR DATE 04-25-18 | April 17, 2018 | Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 | | | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | 13.13 |
| Мау | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| June | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| July | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| August | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| September | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| October | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| November | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| December | 2018 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| January | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| February | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |
| March | 2019 | \$ 13.44 | + | \$ | - | = | \$ | 13.44 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: March 26, 20 |)18 | | Effective for service rendered on and after |
|---|----------------------------------|---------------------------------------|--|
| By: J. Haak, Vice P. Detroit Renewable E | resident | Michigan Public Service Commission | the April 2018 billing month. Issued under authority of the |
| 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER U-18413 | March 26, 2018 | MCL 460.6r and Michigan Public Service Commission Case No. U-18413 |
| | REMOVED BY DBR | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|-----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/MIb. | SSC | Actual CR Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.13 |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.13 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: February 20, 20 By: J. Haak, Vice Pres Detroit Renewable End 5700 Russell Street Detroit, MI 48211 | sident | Michigan Public Service Commission February 20, 2018 Filed CEP | Effective for service rendered on and after the March 2018 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153 |
|--|----------------|---|--|
| | REMOVED BY CEP | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.13 |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: January 25, 20 |)18 | Γ | Michigan Public Service | Effectiv |
|------------------------|----------------------------------|---|-------------------------|-------------------|
| By: J. Haak, Vice Pre | esident | | Commission | the Feb |
| Detroit Renewable En | ergy LLC | | | Issued |
| 5700 Russell Street | | | January 25, 2018 | Michig |
| Detroit, MI 48211 | CANCELLED BY ORDER U-18153 | | File <u>d CEP</u> | dated J Case N |
| | DEMOVED BY CEP | L | | 1 |

DATE 02-20-18

(Continued on Sheet No. 17.00)

Effective for service rendered on and after he February 2018 billing month. ssued under authority of the Aichigan Public Service Commission lated July 31, 2017 Case No. U-18153

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| May | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: December 26, 2017 | / | Michigan Public Service | Effective for service rendered on and after |
|---------------------------|----------------------------------|-------------------------|---|
| By: J. Haak, Vice Preside | nt | Commission | the January 2018 billing month. |
| Detroit Renewable Energy | LLC | December 27, 2017 | Issued under authority of the |
| 5700 Russell Street | | December 27, 2017 | Michigan Public Service Commission |
| Detroit, MI 48211 | CANCELLED BY ORDER U-18153 | File <u>d CEP</u> | dated July 31, 2017 |
| | ORDER 0-18153 | | Case No. U-18153 |
| | REMOVED BY CEP | | |
| | DATE 01-26-18 | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|------|--|---|-------|--------------------------------------|-----|-----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum /able SSCR /tor \$/MIb. | SSC | Actual CR Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| May | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: November 21 | , 2017 | |
|---|----------------------------|---------------------------------------|
| By: J. Haak, Vice Pr Detroit Renewable E | | Michigan Public Service Commission |
| 5700 Russell Street Detroit, MI 48211 | CANCELLED | November 21, 2017 |
| Deuon, mi 40211 | BY ORDER <u>U-18153</u> | Filed R |
| | REMOVED BY CEP | |

DATE 12-27-17

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the December 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 23, 2017 | | |
|----------------------------|--------------------------|---------|
| By: J. Haak, Vice Presiden | t | |
| Detroit Renewable Energy l | LLC | |
| 5700 Russell Street | | |
| Detroit, MI 48211 | CANCELLED BY ORDER | U-18153 |
| | | |

(Continued on Sheet No. 17.00)

Filed _ A

RL

REMOVED BY_ DATE _____11-21-17

Michigan Public Service Commission October 23, 2017 dated July 31, 2017 Case No. U-18153

Effective for service rendered on and after the November 2017 billing month. Michigan Public Service Commission Issued under authority of the

| | | | | | | Table 34.1 | | | | | |
|-----------|----------------------------------|----|-------|---|--|------------|---|---|-------|---|-------|
| Month | Base SSCR Year Factor \$/Mlb. | | | | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| May | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| November | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ | 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: September 22, 2 | 2017 | | Effective for service rendered on and after |
|---|---|---------------------------------------|---|
| By: J. Haak, Vice Pres Detroit Renewable Ene | | Michigan Public Service Commission | the October 2017 billing month. Issued under authority of the |
| 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER18153 REMOVED BYRL DATE10-23-17 | September 25, 2017 | Michigan Public Service Commission dated July 31, 2017 Case No. U-18153 |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| May | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

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The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 22, 20 | 17 | | Effective for service rendered on and after |
|-----------------------|---------------------|-------------------------|---|
| By: J. Haak, Vice Pre | sident | | the September 2017 billing month. |
| Detroit Renewable En | ergy LLC | Michigan Public Service | Issued under authority of the |
| 5700 Russell Street | | Commission | Michigan Public Service Commission |
| Detroit, MI 48211 | CANCELLED | August 22, 2017 | dated July 31, 2017 |
| | BY U-18153 ORDER | Filed | Case No. U-18153 |
| | REMOVED BYRL | H | |
| | DATE 09-25-17 | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|--|------------|---|---|-------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/Mlb. | |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: August 3, 20 | 17 | | Effective for service rendered on and after |
|---|---|--|--|
| By: J. Haak, Vice Pr Detroit Renewable E 5700 Russell Street Detroit, MI 48211 | CANCELLED BY ORDER_U-18153 REMOVED BY_RL | Michigan Public Service Commission August 7, 2017 Filed | the August 2017 billing month. Issued under authority of the Michigan Public Service Commission dated July 31, 2017 Case No. U-18153 |
| | DATE 08-22-17 | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/MIb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: July 24, 2017 By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211 | ergy LLC | Michigan Public Service Commission July 24, 2017 | Effective for service rendered on and after the August 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission |
|--|--|--|--|
| | CANCELLED BY ORDER_U-18153,U-15152 REMOVED BYRL DATE08-07-17 | Filed | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|-----------------------------|---|------|--|---|-------|-------------------------------------|-----------------|-------|
| Month | Year | Base SSCR Factor \$/MIb. | | Cont | Incremental Contingent SSCR Factor \$/MIb. | | Allow | aximum /able SSCR tor \$/Mlb. | SSCR SSCR Facto | |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| May | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: June 26, 2017 | | | Effective for service rendered on and after |
|--|---|---------------------------------------|---|
| By: J. Haak, Vice Presid Detroit Renewable Energ 5700 Russell Street | | Michigan Public Service Commission | the July 2017 billing month. Issued under authority of the MCL 460.6r and |
| Detroit, MI 48211 | CANCELLED BY U-18153 ORDER <u>U-18153</u> REMOVED BY <u>RL</u> DATE <u>07-24-17</u> | Filed | Michigan Public Service Commission Case No. U-18153 |

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|--|------------|---|---|-------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: May 25, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY U-18153 ORDER U-18153 REMOVED BY RL DATE 06-27-17



Effective for service rendered on and after the June 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|-------|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/MIb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | 13.66 |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: April 21, 2017 | | | Effective for service rendered on and after |
|-------------------------|--------------------|-------------------------|---|
| By: J. Haak, Vice Presi | dent | | the May 2017 billing month. |
| Detroit Renewable Ener | gy LLC | Michigan Public Service | Issued under authority of the |
| 5700 Russell Street | | Commission | MCL 460.6r and |
| Detroit, MI 48211 | CANCELLED | April 24, 2017 | Michigan Public Service Commission |
| | BY ORDERU-18153 | Filed | Case No. U-18153 |
| | REMOVED BYRL | n_ | |
| | DATE 05-30-17 | | |

| | | | | | Table 34.1 | | | | | |
|-----------|------|------------------------|---|------|--|----|-------|-------------------------------------|-----------------------------------|---|
| Month | Year | se SSCR tor \$/MIb. | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | Allow | aximum vable SSCR tor \$/MIb. | Actual SSCR Fac Billed \$/M | |
| April | 2017 | \$ 13.66 | + | \$- | = | \$ | 13.66 | \$ | 13.66 | |
| Мау | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| June | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| July | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| August | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| September | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| October | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| November | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| December | 2017 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| January | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| February | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |
| March | 2018 | \$ 13.66 | + | \$ | - | = | \$ | 13.66 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: March 28, 2017 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

CANCELLED BY ORDER U-18153 REMOVED BY RL DATE 04-24-17



Effective for service rendered on and after the April 2017 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18153

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Con | cremental tingent SSCR actor \$/MIb. | = | Allow | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| October | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| November | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| December | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| January | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |
| February | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |
| March | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: February 21, 2017 Effective for service rendered on and after By: J. Haak, Vice President the March 2017 billing month. Detroit Renewable Energy LLC Issued under authority of the Michigan Public Service Commission Michigan Public Service Commission 5700 Russell Street Detroit, MI 48211 CANCELLED February 22, 2017 dated June 9, 2016 BY ORDER _______ ,U-15152 Case No. U-17946 Filed R REMOVED BY____RL DATE 03-29-17

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Cor | ncremental ntingent SSCR actor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| October | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| November | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| December | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| January | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |
| February | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |
| March | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: January 23, 2017 Effective for service rendered on and after By: J. Haak, Vice President the February 2017 billing month. Detroit Renewable Energy LLC Issued under authority of the Michigan Public Service Commission 5700 Russell Street Michigan Public Service Commission Detroit, MI 48211 CANCELLED dated June 9, 2016 January 24, 2017 U-17946 BY ORDER _____ Case No. U-17946 Filed R REMOVED BY____ RL DATE 02-22-17

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Con | cremental tingent SSCR actor \$/MIb. | = | Allow | aximum /able SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| October | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| November | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| December | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| January | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | 13.91 |
| February | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | - |
| March | 2017 | \$ 13.91 | + | \$ | 0.410 | = | \$ | 14.32 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: December 21, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street

5700 Russell Street Detroit, MI 48211

| gy LLC |
|---------------------------------|
| CANCELLED BY ORDERU-17946 |
| REMOVED BY RL |
| DATE01-24-17 |



(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2017 billing month. Issued under authority of the Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|--|---|-------|-------------------------------------|-----|----------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Con | cremental tingent SSCR actor \$/MIb. | = | Allov | aximum vable SSCR tor \$/Mlb. | SSC | Actual R Factor ed \$/MIb. |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| October | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| November | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| December | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| January | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |
| February | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |
| March | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: November 22, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 CANCELLED BY ORDER U-17946 REMOVED BY RL DATE 12-21-16 Effective f the Decem Michigan Public Service Commission November 28, 2016 Filed Case No. 1

Effective for service rendered on and after the December 2016 billing month. Issued under authority of the Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

| | | | | | Table 34.1 | | | | | |
|-----------|------|----------------------------|---|-----|---|---|---|-------|---|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Con | ncremental tingent SSCR actor \$/MIb. | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 |
| October | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| November | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 |
| December | 2016 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |
| January | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |
| February | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |
| March | 2017 | \$ 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

Issued: October 25, 2016 Effective for service rendered on and after By: J. Haak, Vice President the November 2016 billing month. Michigan Public Service Detroit Renewable Energy LLC Issued under authority of the Commission 5700 Russell Street Michigan Public Service Commission October 26, 2016 Detroit, MI 48211 dated June 9, 2016 ANCELLED U-17946 BY ORDER ____ Case No. U-17946 Filed RL REMOVED BY DATE 11-28-16

| | | Table 34.1 | | | | | | | | | | | | |
|-----------|------|-----------------------------|-------|---|--|-------|-----|---|-------|---|-------|--|--|--|
| Month | Year | Base SSCR Factor \$/MIb. | | + | Incremental Contingent SSCR Factor \$/MIb. | | = | Maximum Allowable SSCR Factor \$/Mlb. | | Actual SSCR Factor Billed \$/MIb. | | | | |
| April | 2016 | \$ | 13.91 | + | \$ | - | - = | \$ | 13.91 | \$ | 13.91 | | | |
| Мау | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 | | | |
| June | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | \$ | 13.91 | | | |
| July | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 | | | |
| August | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 | | | |
| September | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 | \$ | 13.91 | | | |
| October | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | 13.91 | | | |
| November | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - | | | |
| December | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - | | | |
| January | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - | | | |
| February | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - | | | |
| March | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 | \$ | - | | | |

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

| Issued: October 11, 2 | 2016 | |
|--|----------------------------------|---------------------------------------|
| By: J. Haak, Vice P Detroit Renewable E | resident | Michigan Public Service Commission |
| 5700 Russell Street | | October 12, 2016 |
| Detroit, MI 48211 | CANCELLED BY U-17946 ORDER | Filed |
| | REMOVED BYRL DATE10-26-16 | |

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | Table 34.1 | | | | | | | | | | | | |
|-----------|------------|------|------------|---|------------|-------------|---|------|---------------|--|--|--|--|
| | | Bill | ed SSCR | + | Fixed Rate | | = | Stea | Steam Service | | | | |
| Month | Year | Fact | or \$/MIb. | · | Elem | ent \$/MIb. | | Ra | te \$/MIb. | | | | |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| May | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| July | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| August | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| September | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| October | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | | |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34. | 2 | | | |
|-----------------------|------|-----------------------------|-------|----|---------|--|---|--------------------------------|-------|
| <u>Month</u> April | Year | Base SSCR Factor \$/MIb. | | + | Cont | cremental ingent SSCR ctor \$/MIb. | = | SSCR Factor Ceiling \$/MIb. | |
| | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| May | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| June | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| July | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| August | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| September | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| October | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |
| November | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |
| December | 2016 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |
| January | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |
| February | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |
| March | 2017 | \$ | 13.91 | + | \$ | 0.108 | = | \$ | 14.02 |



34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| Table 34.1 | | | | | | | | | | | | |
|------------|-------------------------------|----|---------------------------------|---|----|-------------------------------|---|----|-------|--|--|--|
| Month | Billed SSCRYearFactor \$/MIb. | | + Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | | | | | | |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| May | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| July | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| August | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| September | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|------|-----------------------------|-------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | Base SSCR Factor \$/MIb. | | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| Мау | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| June | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| July | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| August | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| September | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| October | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| November | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| December | 2016 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| January | 2017 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| February | 2017 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| March | 2017 | \$ | 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |



34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| Table 34.1 | | | | | | | | | | | | |
|------------|---|----|-------|---|-------------------------------|------|---|-------------------------------|-------|--|--|--|
| Month | Billed SSCR Month Year Factor \$/MIb | | | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | | | | |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| May | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| July | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| August | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ | 22.50 | | | |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | | |
|-----------|------|------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/MIb. | |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| October | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| November | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| December | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| January | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| February | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |
| March | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ | 13.96 |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|------------------------------------|-------|-----|---------|------------------------|---|-------------------------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| May | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| July | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| August | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|--|---|------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR ctor \$/MIb. | = | CR Factor ing \$/MIb. |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| August | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| September | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| October | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| November | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| December | 2016 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| January | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| February | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |
| March | 2017 | \$ 13.91 | + | \$ | 0.053 | = | \$ 13.96 |

(Continued on Sheet No. 17.00)

Issued: June 23, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave Detroit, MI 48226





Effective for service rendered on and after the July 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------------------------------------|----|-------|-----|-------------------------------|------|---|-----------------------------------|--|
| Month | Billed SSCR Year Factor \$/MIb. | | | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |
| Мау | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |
| July | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| August | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | 2 | | |
|-----------|------|----------------------------|----|----------|-----------------------------|---|---------------|
| | | | | In | cremental | | |
| Month | Year | se SSCR tor \$/MIb. | + | | ingent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| August | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| September | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| October | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| November | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| December | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| January | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| February | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| March | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

R

Filed

Issued: June 14, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 CANCELLED ORDER _____U-17946

June 14, 2016 REMOVED BY_____RL DATE 06-27-16

Effective for service rendered on and after the April 2016 billing month. Issued under authority of Michigan Public Service Commission dated June 9, 2016 Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|-------------------------------|----|-------|-----|-------------------------------|------|---|-------------------------|
| Month | Billed SS Year Factor \$/N | | | + | Fixed Rate Element \$/MIb. | | = | m Service te \$/MIb. |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| Мау | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| June | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| July | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contin | remental ngent SSCR tor \$/MIb. | = | R Factor |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| August | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| September | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| October | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| November | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| December | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| January | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| February | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| March | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)

Issued: May 26, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

REMOVED BY RL DATE 06-14-16 Michigan Public Service Commission June 1, 2016 Filed Effective for service rendered on and after the June 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|----|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | | | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| May | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| June | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Contir | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/MIb. | |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 |
| Мау | 2016 | \$ 13.91 | + | \$ | - | = | \$ | 13.91 |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| July | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| August | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| September | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| October | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| November | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| December | 2016 | \$ 13.91 | + | \$ | - | = | \$ | - |
| January | 2017 | \$ 13.91 | + | \$ | - | = | \$ | - |
| February | 2017 | \$ 13.91 | + | \$ | - | = | \$ | - |
| March | 2017 | \$ 13.91 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)

Issued: April 20, 2016 By: Rick Pucak, Vice President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the May 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------------------------------------|----|-------|-------------------------------|---------|------|-----------------------------------|-------------|
| Month | Billed SSCR Year Factor \$/Mlb. | | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| Мау | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| June | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2017 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | 2 | | |
|-----------|------|---------------------------------|----|----------|-----------------------------|---|---------------|
| | | | | Inc | cremental | | |
| Month | Year | Base SSCR Factor \$/MIb. | | | ingent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| June | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| July | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| August | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| September | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| October | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| November | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| December | 2016 | \$ 13.91 | + | \$ | - | = | \$ - |
| January | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| February | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |
| March | 2017 | \$ 13.91 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)

Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER <u>U-17946</u> REMOVED BY <u>RL</u> DATE <u>04-25-16</u>

| Michigan Public Service Commission |
|---------------------------------------|
| March 28, 2016 |
| Filed |

Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| Мау | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| June | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| July | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| August | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| September | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| October | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| November | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| December | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| January | 2016 | \$ 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |
| February | 2016 | \$ 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |
| March | 2016 | \$ 13.91 | + | \$ | 8.59 | = | \$ 22.50 | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | |
|-----------|------------|------|-----------------------------|---|----|------------------------|---|-----|-------------|--|
| | | Base | Base SSCR Factor \$/MIb. | | | remental ngent SSCR | | SSC | CR Factor | |
| Month | Year | | | | | tor \$/MIb. | = | | ing \$/MIb. | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |

(Continued on Sheet No. 17.00)

Issued: February 24, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the March 2016 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | e 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|--------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| May | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| October | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| November | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| December | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| January | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| February | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | |
|-----------|------------|-------|-----------------------------|---|--------|-------------------------------------|---|-----------------|-------|--|
| Month | Year | | Base SSCR Factor \$/MIb. | | Contin | emental ngent SSCR or \$/MIb. | = | SSCR Factor | | |
| wonth | Tear | racio | φ/INTID. | | | | | Ceiling \$/Mlb. | | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |

(Continued on Sheet No. 17.00)

Issued: January 26, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Michigan Public Service Commission January 27, 2016 Effective for service rendered on and after the February 2016 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| October | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| November | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| December | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| January | 2016 | \$ | 13.91 | + | \$ | 8.59 | = | \$ 22.50 |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | |
|-----------|------------|--------|-----------------------------|---|----------------|--------------------------|---|------|-------------|--|
| | | Base | Base SSCR Factor \$/MIb. | | | cremental ingent SSCR | _ | SSC | CR Factor | |
| Month | Year | Factor | | | Factor \$/MIb. | | | Ceil | ing \$/MIb. | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| | | <u> </u> | | | <u> </u> | | • | |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| Мау | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| June | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| July | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| August | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| September | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| October | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| November | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| December | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| January | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| - | Table 34.2 | | | | | | | | | | |
|-----------|------------|-----------------------------|-------|---|-------------------------------------|---|---|--------------------------------|-------|--|--|
| Month | Year | Base SSCR Factor \$/MIb. | | + | + Contingent SSCR Factor \$/MIb. | | = | SSCR Factor Ceiling \$/Mlb. | | | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | | |

(Continued on Sheet No. 17.00)

Issued: November 25, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the December 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

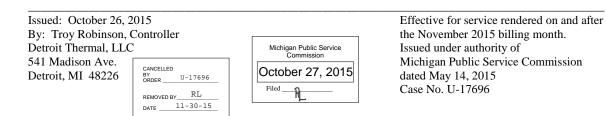
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| October | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| November | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| December | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | |
|-----------|------------|--------|---------|---|-------------|--------------|---|-------|------------|--|
| | | | | | Incremental | | | | | |
| | | | SSCR | + | | ingent SSCR | = | | R Factor | |
| Month | Year | Factor | \$/MIb. | | Fac | ctor \$/MIb. | | Ceili | ng \$/Mlb. | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|------------------------------------|-------|-----|---------|------------------------|---|------------------------------|
| Month | Year | Billed SSCR Year Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | im Service te \$/MIb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| October | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| November | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | |
|-----------|------------|--------|-----------------------------|---|----|------------------------|---|------|-------------|--|
| | | Base | Base SSCR Factor \$/MIb. | | | remental ngent SSCR | | SSO | CR Factor | |
| Month | Year | Factor | | | | Factor \$/MIb. | | Ceil | ing \$/MIb. | |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 | |

(Continued on Sheet No. 17.00)

Issued: September 28, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



| Michigan Public Service Commission | |
|---------------------------------------|--|
| September 29, 2015 | |
| Filed | |

Effective for service rendered on and after the October 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| October | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Tab | le 34.2 | | | | |
|-----------|------|------|---------|-----|---------|-----------------------|---|----|-------------|
| | | Base | SSCR | | | emental ngent SSCR | | SS | CR Factor |
| Month | Year | | \$/MIb. | + | | or \$/MIb. | = | | ing \$/MIb. |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |

(Continued on Sheet No. 17.00)

Issued: August 26, 2015 Effective for service rendered on and after By: Troy Robinson, Controller the September 2015 billing month. Detroit Thermal, LLC Michigan Public Service Commission Issued under authority of Michigan Public Service Commission 541 Madison Ave. CANCELLED BY U-17696 ORDER Detroit, MI 48226 August 27, 2015 dated May 14, 2015 Case No. U-17696 REMOVED BY_____RL Filed_ A DATE 09-29-15

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|------------------------------|------|---|-------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | Fixed Rate + Element \$/Mlb. | | = | m Service te \$/MIb. |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| August | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| September | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|------------------------------|
| Month | Year | se SSCR tor \$/Mlb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor ing \$/MIb. |
| April | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| August | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| September | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| October | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| November | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| December | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| January | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| February | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| March | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |

(Continued on Sheet No. 17.00)

Issued: July 27, 2015 By: Troy Robinson, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY ORDER U-17696 REMOVED BY RL DATE 08-27-15



Effective for service rendered on and after the August 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|----|-------------------------------|-----|---------|------------------------|---|-------------------------------|--|
| Month | | | Billed SSCR Factor \$/MIb. | | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| May | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| June | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| July | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| August | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|------------------------------------|---|---------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contin | emental gent SSCR or \$/MIb. | = | CR Factor |
| April | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| August | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| September | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| October | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| November | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| December | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| January | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| February | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| March | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |

(Continued on Sheet No. 17.00)

| Issued: June 27, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission June 25, 2015 File <u>d DBR</u> | Effective for service rendered on and after the July 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696 |
|---|---|--|
|---|---|--|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|----|-------------------------------|-----|---------|------------------------|---|-------------------------|
| Month | | | Billed SSCR Factor \$/Mlb. | | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| May | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| July | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

| | | | | Та | ble 34.2 | | | |
|-----------|------|------------------------------|-------|----|----------|---------------------------------------|---|--------------|
| Month | Year | Base SSCR arFactor \$/MIb | | | Contir | remental ngent SSCR tor \$/MIb. | = | R Factor |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| Мау | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------------------------------------|----|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Billed SSCR Year Factor \$/Mlb. | | | + | | ed Rate ent \$/MIb. | = | m Service te \$/Mlb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| Мау | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Tab | ole 34 | .2 | | |
|-----------|------|-----------------------------|-------|-----|--------|--------------------------------|---|------------------------------|
| | | | | | I | ncremental | | |
| Month | Year | Base SSCR Factor \$/MIb. | | + | | ntingent SSCR actor \$/MIb. | = | CR Factor ing \$/MIb. |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ - |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ - |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ - |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|---------|----|-------------------------------|-----|---------|------------------------|---|-------------------------|
| Month | th Year | | Billed SSCR Factor \$/Mlb. | | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| May | 2015 | \$ | 12.91 | + | \$ | 8.59 | = | \$ 21.50 |
| June | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2016 | \$ | - | + | \$ | 8.59 | = | \$ - |

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contir | remental ngent SSCR tor \$/MIb. | = | R Factor |
| April | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| Мау | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| June | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| July | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| August | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| September | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| October | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| November | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| December | 2015 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| January | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| February | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |
| March | 2016 | \$ 13.91 | + | \$ | - | = | \$ 13.91 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 | |
| Мау | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| June | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| July | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| August | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| September | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| October | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| November | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| December | 2015 | \$ - | + | \$ | 8.59 | = | \$ - | |
| January | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2016 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | 2 | | | |
|-----------|------|-----|----------------|----|----------|--------------------------|---|------|-------------|
| | | Ba | se SSCR | | | cremental ingent SSCR | | sso | CR Factor |
| Month | Year | Fac | Factor \$/MIb. | | Fa | ctor \$/Mlb. | = | Ceil | ing \$/MIb. |
| April | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | 13.91 |
| May | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| June | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| July | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| August | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| September | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| October | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| November | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| December | 2015 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| January | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| February | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | - |
| March | 2016 | \$ | 13.91 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)

Issued: March 26, 2015 Effective for service rendered on and after By: Kevin D. Murphy, Controller Michigan Public Service Commission the April 2015 billing month. Detroit Thermal, LLC Issued under authority of 541 Madison Ave. MCL 460.6r and March 30, 2015 Michigan Public Service Commission Detroit, MI 48226 CANCELLED BY U-17696 Filed R Case No. U-17696 REMOVED BY_____RL DATE 04-27-15

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| Мау | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| December | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| January | 2015 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| February | 2015 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| March | 2015 | \$ 12.91 | + | \$ | 8.59 | = | \$ 21.50 |

| | | | | Tab | le 34.2 | 2 | | | |
|-----------|------|--------|---------|-----|---------|------------------------|---|------|-------------|
| | | Base | SSCR | | | remental ngent SSCR | | SSC | R Factor |
| Month | Year | Factor | \$/MIb. | + | Fac | tor \$/Mlb. | = | Ceil | ing \$/Mlb. |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| Мау | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |

(Continued on Sheet No. 17.00)

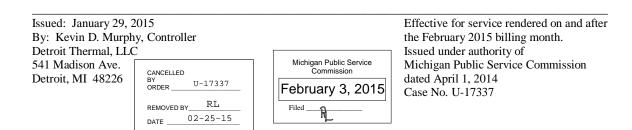


The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| Мау | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| December | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| January | 2015 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| February | 2015 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | | | | Tab | le 34.2 | 2 | | | |
|-----------|------|--------|-----------------|-----|---------|---------------------------------------|---|-------|-----------|
| Month | Year | | SSCR \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | | R Factor |
| wonth | Tear | Factor | φ/INIID. | | Fau | | | Celli | iy ə/mib. |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| May | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| December | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| January | 2015 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | | | | Tab | le 34.2 | | | | |
|-----------|---------|--------|-----------------|-----|---------|-------------------------------------|---|-----|--------------------------|
| Month | Year | | SSCR \$/MIb. | + | Contin | emental Igent SSCR or \$/MIb. | = | | CR Factor ing \$/MIb. |
| | <u></u> | Tactor | ψητης. | | 1 401 | | | Cen | ing ş/mib. |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| Мау | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/Mlb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| Мау | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| December | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| January | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | | | | Tab | le 34.2 | 2 | | | |
|-----------|------|----------------|-------|-----|----------------|------------|---|-----------------|----------|
| | | | | | Inc | remental | | | |
| | | Base | SSCR | + | Conti | ngent SSCR | = | SSC | R Factor |
| Month | Year | Factor \$/MIb. | | т | Factor \$/Mlb. | | - | Ceiling \$/Mlb. | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|---------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| Мау | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| December | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | | | | | |
|-----------|------------|------|---------|---|----------------|--------------------------------|---|-----------------|-----------|--|--|--|--|--|
| | | Base | SSCR | | | Incremental Contingent SSCR | | SS | CR Factor | | | | | |
| Month | Year | | \$/MIb. | + | Factor \$/MIb. | | = | Ceiling \$/Mlb. | | | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | | |

(Continued on Sheet No. 17.00)

Issued: October 22, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED Detroit, MI 48226 U-17337 ORDER __

REMOVED BY____

RL DATE _____11-25-14



Effective for service rendered on and after the November 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| May | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| November | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|--------|---------|----------------------|------|------------|-----------|------|-------------|--|--|--|--|
| | | | | emental gent SSCR | | SSO | CR Factor | | | | | | |
| Month | Year | Factor | \$/Mlb. | + | Fact | or \$/Mlb. | = | Ceil | ing \$/Mlb. | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| Мау | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| October | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|------|---------|---|-----------------------------------|---------|---|--------------------------------|----------|--|--|--|--|
| | | Basa | SSCR | | | emental | | 660 | P Factor | | | | |
| Month | Year | | \$/MIb. | + | Contingent SSCR Factor \$/MIb. | | = | SSCR Factor Ceiling \$/MIb. | | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |

(Continued on Sheet No. 17.00)

| Issued: August 25, 201 By: Kevin D. Murphy, Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | | Michigan Public Service Commission August 26, 2014 | Effective for service rendered on and after the September 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 |
|---|-------------------------------|--|--|
| | REMOVED BY RL DATE09-22-14 | | Case No. U-17337 |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| May | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| July | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| August | 2014 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| September | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2015 | \$ - | + | \$ | 8.59 | = | \$ - |

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|---------------|----------|--------|------------------------------------|--------------|--------------------------------|-----|-------------|--|--|--|--|
| Month | Year | Base SSCR + C | | Contin | emental gent SSCR or \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | | | | | | |
| Month | Tear | Factor | φ/IVIID. | | Facto | JI \$/IVIID. | | Cen | ing \$/Mib. | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |

(Continued on Sheet No. 17.00)

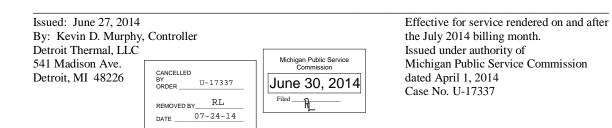


The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | Table 34.1 | | | | | | | | | | | | |
|-----------|------------|-------------------------------|-------|---|----|------------------------|---|----|-------------------------------|--|--|--|--|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | | Steam Service Rate \$/MIb. | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 | | | | |
| Мау | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 | | | | |
| August | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| September | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| October | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| November | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| December | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| January | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| February | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |
| March | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | | |

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|--------|---------|---|-------|-------------|---|-----------------|-------|--|--|--|--|
| | | | | | Inc | remental | | | | | | | |
| | | Base | SSCR | + | Conti | ngent SSCR | = | SSCR Factor | | | | | |
| Month | Year | Factor | \$/Mlb. | т | Fac | tor \$/Mlb. | - | Ceiling \$/Mlb. | | | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | | |

(Continued on Sheet No. 17.00)

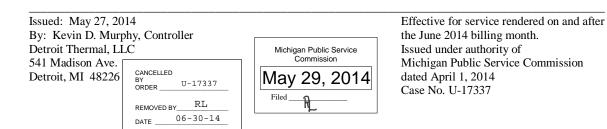


The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|------|-------------|-----|---------|-------------|---|----|------------|
| | | | ed SSCR | + | | ed Rate | = | | m Service |
| Month | Year | Fact | tor \$/MIb. | • | Elem | ent \$/MIb. | _ | Ra | te \$/Mlb. |
| April | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 |
| May | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 |
| June | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ | 24.63 |
| July | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| August | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| September | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| October | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| November | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| December | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| January | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| February | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| March | 2015 | \$ | - | + | \$ | 8.59 | = | \$ | - |

| Table 34.2 | | | | | | | | | | | | |
|------------|------|--------|-----------|-----|------|-------------|---|------|-------------|--|--|--|
| | | | | | Inc | remental | | | | | | |
| | | Base | SSCR | + | Cont | ngent SSCR | _ | SSC | R Factor | | | |
| Month | Year | Factor | * \$/MIb. | - T | Fac | tor \$/Mlb. | = | Ceil | ing \$/Mlb. | | | |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 | | | |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | e 34.1 | | | |
|-----------|------|-------------------------------|-----|--------|------------------------|---|-------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2013 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| May | 2013 | \$ 16.04 | + | \$ | 8.59 | = | \$ 24.63 |
| June | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| July | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| August | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| September | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Tab | le 34.2 | 2 | | | |
|-----------|------|--------|-----------|-----|---------|-------------|---|------|-------------|
| | | | | | Inc | remental | | | |
| | | Base | SSCR | + | Cont | ngent SSCR | _ | SSC | R Factor |
| Month | Year | Factor | * \$/MIb. | - T | Fac | tor \$/Mlb. | = | Ceil | ing \$/Mlb. |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| May | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ | 16.04 |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the May 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------------------------------------|----|-------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Billed SSCR Year Factor \$/Mlb. | | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2014 | \$ | 16.04 | + | \$ | 8.59 | = | \$ 24.63 | |
| Мау | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| June | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| July | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| August | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2015 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | | | |
|-----------|------|--------------------------------|-------|----|----------|---|---|-------------|---|---|--------------|
| Month | Year | Base SSCR ar Factor \$/MIb. | | | | | | Conti | cremental ngent SSCR ctor \$/MIb. | = | R Factor |
| April | 2014 | \$ | 16.04 | + | \$ | - | = | \$ 16.04 | | | |
| Мау | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| June | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| July | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| August | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| September | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| October | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| November | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| December | 2014 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| January | 2015 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| February | 2015 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |
| March | 2015 | \$ | 16.04 | + | \$ | - | = | \$ - | | | |

(Continued on Sheet No. 17.00)

| Issued: April 1, 20 By: Kevin D. Mur | | | |
|---|----------------------------------|----------------|-----------------------------------|
| Detroit Thermal, L | LC | Michi | igan Public Service Commission |
| 541 Madison Ave Detroit, MI 4822 | CANCELLED BY ORDER U-17337 | April Filed | 2, 2014 RL |
| | REMOVED BY RL DATE 04-28-14 | | |

Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|----|-------------------------------|-----|---------|---------|---|-----------------------------------|--|
| Month | | | Billed SSCR Factor \$/Mlb. | | | ed Rate | = | Steam Service Rate \$/MIb. | |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| May | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| November | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| December | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| January | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| February | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |
| March | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 | |

| | | | Ta | ble 34.2 | | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| Мау | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |

(Continued on Sheet No. 17.00)



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|------------------------------------|-------|-----|-----------------------------------|------|---|-------------------------------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. | | + | Fixed Rate + Element \$/Mlb | | = | im Service ite \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| Мау | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| November | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| December | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| January | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| February | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|-----|-------------|---|-------|------------------------|---|------|-------------|--|--|--|--|
| | | | se SSCR | + | Conti | remental ngent SSCR | _ | | CR Factor | | | | |
| Month | Year | Fac | tor \$/MIb. | | Fac | ctor \$/MIb. | | Ceil | ing \$/Mlb. | | | | |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| Мау | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | | | |

(Continued on Sheet No. 17.00)

| Issued: January 28, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226 CANCELLED BY ORDER U-17136 REMOVED BY RL DATE 02-26-14 | Michigan Public Service Commission January 29, 2014 Filed | Effective for service rendered on and after the February 2014 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136 |
|---|--|--|
|---|--|--|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| Мау | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| November | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| December | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| January | 2014 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|------------------------|----|----------|---------------------------------------|---|------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor ing \$/Mlb. |
| April | 2013 | \$ 12.04 | + | \$ | | = | \$ 12.04 |
| May | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |

(Continued on Sheet No. 17.00)

Issued: December 18, 2013 Effective for service rendered on and after Michigan Public Service Commission By: Kevin D. Murphy, Controller the January 2014 billing month. Detroit Thermal, LLC Issued under authority of December 19, 2013 CANCELLED Michigan Public Service Commission 541 Madison Ave. BY ORDER _____U-17136 Filed R Detroit, MI 48226 dated March 27, 2013 REMOVED BY RL Case No. U-17136 DATE ____01-29-14

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | Table 34.1 | | | | | | | | | | | |
|-----------|------------|----|------------------------|---|-------------------------------|------|---|-------------------------------|-------|--|--|--|
| Month | Year | | ed SSCR tor \$/MIb. | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | | | | |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | | |
| Мау | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | | |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| November | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| December | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | | | |
|------------|------|----|------------------------|---|-------|--|---|--------------------------------|-------|--|--|
| Month | Year | | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR ctor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | | | |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| May | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |

(Continued on Sheet No. 17.00)

Issued: November 22, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Controller

| Michigan Public Service Commission | | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|--|
| November 25, 2013 | | | | | | | | |
| Filed | | | | | | | | |

Effective for service rendered on and after the December 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| Table 34.1 | | | | | | | | | | | |
|------------|------|----|------------------------|---|----|------------------------|---|----|-------------------------|--|--|
| Month | Year | | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | | m Service te \$/MIb. | | |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | |
| Мау | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | |
| November | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - | | |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | | | | |
|-----------|------|-----|-------------|----|----------|------------------------|---|-----------------|-------|
| | | Bas | se SSCR | | | remental ngent SSCR | = | SSCR Factor | |
| Month | Year | Fac | tor \$/Mlb. | + | Fac | Factor \$/MIb. | | Ceiling \$/Mlb. | |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| Мау | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |

(Continued on Sheet No. 17.00)

Issued: October 28, 2013 By: Kevin D. Murphy Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the November 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | Table 34.1 | | | | | | | | | | | |
|-----------|------------|-------------------------------|-------|---|-------------------------------|------|---|-------------------------------|-------|--|--|--|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | | | | |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | | |
| May | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 | | | |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 | | | |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| October | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ | 20.63 | | | |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - | | | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | | | |
|--|------|-----|-------------|---|-----|--------------|---|-----------------|-------|--|--|
| Incremental Base SSCR Contingent SSCR SSCR Fa | | | | | | | | | | | |
| Month | Year | Fac | tor \$/Mlb. | | Fac | ctor \$/MIb. | | Ceiling \$/Mlb. | | | |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| Мау | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 | | |

(Continued on Sheet No. 17.00)

Issued: September 26, 2013 Effective for service rendered on and after Michigan Public Service By: Kevin D. Murphy, Controller the October 2013 billing month. Commission Detroit Thermal, LLC Issued under authority of CANCELLED October 1, 2013 BY U-17136 541 Madison Ave. Michigan Public Service Commission Filed ____ Detroit, MI 48226 dated March 27, 2013 REMOVED BY_____RL R Case No. U-17136 DATE 10-28-13

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | e 34.1 | | | |
|-----------|------|-----------------------------------|-------|-----|--------|------------------------|---|---------------------------|
| Month | Year | Billed SSCR Year Factor \$/MIb | | + | | ed Rate ent \$/MIb. | = | am Service ate \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| May | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| August | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| September | 2013 | \$ | 12.04 | + | \$ | 8.59 | = | \$ 20.63 |
| October | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|------------------------|----|----------|---------------------------------------|---|---------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor |
| April | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| May | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|-------------------------------|------|---|-----------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| Мау | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| June | 2013 | \$ 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| July | 2013 | \$ 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| August | 2013 | \$ 11.91 | + | \$ | 8.59 | = | \$ 20.50 | |
| September | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| October | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| November | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| December | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| January | 2014 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2014 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2014 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | | |
|-----------|------|---------------------------------|----|----------|---------------------------|---|--------------------------------|-------|
| | | | | | remental | | | |
| Month | Year | Base SSCR Factor \$/MIb. | | | ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| Мау | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ | 12.04 |



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

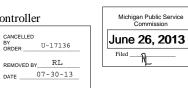
| | | | | Tab | le 34.1 | | | | |
|-----------|------|-----|-------------|-----|---------|-------------|---|----|------------|
| | | | ed SSCR | + | | ed Rate | = | | m Service |
| Month | Year | Fac | tor \$/MIb. | | Elem | ent \$/MIb. | | Ra | te \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 |
| May | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ | 19.95 |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 |
| July | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ | 20.50 |
| August | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| September | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| October | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ | - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|------------------------|----|----------|---------------------------------------|---|------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor ing \$/Mlb. |
| April | 2013 | \$ 12.04 | + | \$ | | = | \$ 12.04 |
| May | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |

(Continued on Sheet No. 17.00)

Issued: June 25, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the July 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| Мау | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| June | 2013 | \$ | 11.91 | + | \$ | 8.59 | = | \$ 20.50 |
| July | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|------|-----|----------------|------------------------|----------|-------------|---|------|-------------|
| | | | se SSCR | remental ngent SSCR | = | SSCR Factor | | | |
| Month | Year | Fac | Factor \$/Mlb. | | Fac | tor \$/MIb. | | Ceil | ing \$/Mlb. |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| Мау | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |

(Continued on Sheet No. 17.00)

Issued: May 29, 2013 By: Kevin D. Murphy, Con Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Controller | Michigan Public Service Commission |
|---|---------------------------------------|
| CANCELLED BY U-17136 ORDER <u>V-17136</u> REMOVED BY <u>RL</u> DATE <u>06-26-13</u> | May 30, 2013 |

Effective for service rendered on and after the June 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| May | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| June | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|----------------------------------|----|-------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Base SSCR Year Factor \$/MIb. | | | | Contir | remental agent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| May | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| June | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| July | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| August | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| September | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| October | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| November | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| December | 2013 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| January | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| February | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |
| March | 2014 | \$ | 12.04 | + | \$ | - | = | \$ | 12.04 |

CANCELLED BY U-17136 ORDER U-17136 REMOVED BY RL DATE 05-30-13

> Issued: April 29, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission April 30, 2013 Effective for service rendered on and after the May 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-------------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2013 | \$ | 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| Мау | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| June | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2014 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | 2 | | |
|-----------|------|----------------------------|----|----------|-----------------------------|---|---------------|
| | | | | | cremental | | |
| Month | Year | se SSCR tor \$/MIb. | + | | ingent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2013 | \$ 12.04 | + | \$ | - | = | \$ 12.04 |
| May | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| June | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| July | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| August | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| September | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| October | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| November | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| December | 2013 | \$ 12.04 | + | \$ | - | = | \$ - |
| January | 2014 | \$ 12.04 | + | \$ | - | = | \$ - |
| February | 2014 | \$ 12.04 | + | \$ | - | = | \$ - |
| March | 2014 | \$ 12.04 | + | \$ | - | = | \$ - |

| Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission April 1, 2013 Filed | Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136 |
|--|---|---|
|--|---|---|

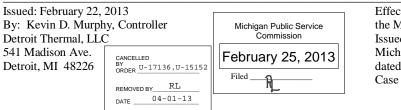
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| Мау | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| August | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| September | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| October | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| November | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| December | 2012 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| January | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| February | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| March | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|------|-----|-------------|----|----------|-------------|---|------|-------------|
| | | | | | Inc | remental | | | |
| | | Ba | se SSCR | + | Conti | ngent SSCR | = | SSC | CR Factor |
| Month | Year | Fac | tor \$/Mlb. | • | Fac | tor \$/MIb. | - | Ceil | ing \$/Mlb. |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| May | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the March 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|--|-----|---------|-----------------------------------|---|-------------|
| Month | Year | Iled SSCR Fixed Rate ctor \$/Mlb. Element \$/Mlb. | | = | Steam Service Rate \$/MIb. | | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| Мау | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| August | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| September | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| October | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| November | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| December | 2012 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| January | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| February | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|------------------------|----|----------|---------------------------|---|------------------------------|
| | | | | | remental | | |
| Month | Year | se SSCR tor \$/MIb. | + | | ngent SSCR tor \$/MIb. | = | CR Factor ing \$/Mlb. |
| April | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| May | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| June | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| July | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| August | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| September | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| October | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| November | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| December | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| January | 2013 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| February | 2013 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| March | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)

| Detroit, MI 48226 | CANCELLED BY ORDER U-16927 REMOVED BY RL DATE 02-25-13 | Michigan Public Service Commission January 30, 2013 Filed | Effective for service rendered on and after the February 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927 |
|-------------------|--|--|---|
| Detroit, MI 48226 | REMOVED BY RL | | dated April 6, 2012 |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| Мау | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| August | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| September | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| October | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| November | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| December | 2012 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| January | 2013 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| February | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|------------------------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor ing \$/MIb. |
| April | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| Мау | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| June | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| July | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| August | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| September | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| October | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| November | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| December | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| January | 2013 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| February | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |
| March | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)

| Issued: December 21, 2 | 2012 | |
|------------------------|--|-------------------------|
| By: Kevin D. Murphy, | Controller | Michigan Public Service |
| Detroit Thermal, LLC | | Commission |
| 541 Madison Ave. | CANCELLED BY U-16927 ORDER U-16927 | December 26, 2012 |
| Detroit, MI 48226 | REMOVED BYRL | Filed |
| | DATE 01-30-13 | r_ |

Effective for service rendered on and after the January 2013 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| May | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| August | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| September | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| October | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| November | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| December | 2012 | \$ 11.36 | + | \$ | 8.59 | = | \$ 19.95 | |
| January | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|------|----|-------------|----|----------|------------------------|---|-----|-------------|
| | | Ba | se SSCR | | | remental ngent SSCR | | sso | CR Factor |
| Month | Year | | tor \$/MIb. | + | | tor \$/MIb. | = | | ing \$/Mlb. |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)

| Issued: November 2 | 8, 2012 | | Effect |
|---------------------|---------------------|-------------------------|--------|
| By: Kevin D. Murph | hy, Controller | Michigan Public Service | the De |
| Detroit Thermal, LL | Ċ | Commission | Issued |
| 541 Madison Ave. | CANCELLED | November 29, 2012 | Michi |
| Detroit, MI 48226 | BY U-16927 ORDER | Filed n | dated |
| | REMOVED BY RL | n_ | Case I |
| | DATE 12-26-12 | | |

Effective for service rendered on and after he December 2012 billing month. Assued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

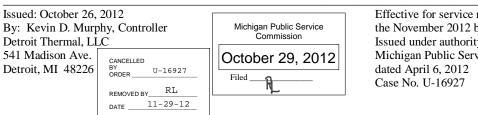
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | e 34.1 | | | |
|-----------|------|------------------------|-----|--------|------------------------|---|-------------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | am Service ate \$/MIb. |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| May | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| August | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| September | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| October | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| November | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| December | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|--------------------------------------|---|--------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contin | emental igent SSCR ior \$/MIb. | = | R Factor |
| April | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| Мау | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| June | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| July | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| August | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| September | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| October | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| November | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| December | 2012 | \$ 12.24 | + | \$ | - | = | \$ - |
| January | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |
| February | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |
| March | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the November 2012 billing month. Issued under authority of the Michigan Public Service Commission

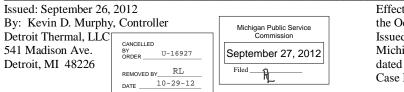
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|--------------------|-------|-----|---------|------------------------|---|-------------------------------|
| Month | Year | Billed Sear Factor | | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| Мау | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| June | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| July | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| August | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| September | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| October | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| November | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| Мау | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| June | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| July | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| August | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| September | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| October | 2012 | \$ 12.24 | + | \$ | - | = | \$ | 12.24 |
| November | 2012 | \$ 12.24 | + | \$ | - | = | \$ | - |
| December | 2012 | \$ 12.24 | + | \$ | - | = | \$ | - |
| January | 2013 | \$ 12.24 | + | \$ | - | = | \$ | - |
| February | 2013 | \$ 12.24 | + | \$ | - | = | \$ | - |
| March | 2013 | \$ 12.24 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the October 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|--|-------|-----|-----------------------------|------|-----------------------------------|-------------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. + E | | | Fixed Rate ement \$/MIb. | | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| May | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| June | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| July | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| August | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| September | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| October | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|---------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contin | remental ngent SSCR tor \$/MIb. | = | CR Factor |
| April | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| Мау | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| June | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| July | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| August | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| September | 2012 | \$ 12.24 | + | \$ | - | = | \$ 12.24 |
| October | 2012 | \$ 12.24 | + | \$ | - | = | \$ - |
| November | 2012 | \$ 12.24 | + | \$ | - | = | \$ - |
| December | 2012 | \$ 12.24 | + | \$ | - | = | \$ - |
| January | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |
| February | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |
| March | 2013 | \$ 12.24 | + | \$ | - | = | \$ - |

REMOVED BY RL DATE 09-27-12

CANCELLED

ORDER

DATE _____09-27-12

(Continued on Sheet No. 17.00)

Issued: August 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Mich | igan Public Service Commission | |
|-------|-----------------------------------|--|
| Aug | gust 30, 2012 | |
| Filed | ۲J | |

Effective for service rendered on and after the September 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|---|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| Мау | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| June | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| July | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| August | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 |
| September | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | |
|-----------|------|-----|-------------|----|----------|------------------------|---|------|------------|
| Month | Year | | se SSCR | + | Conti | remental ngent SSCR | = | | R Factor |
| wonth | rear | гас | tor \$/MIb. | | Fac | tor \$/MIb. | | Cell | ng \$/Mlb. |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - |

CANCELLED BY U-16927 ORDER <u>PJ</u> REMOVED BY <u>PJ</u> DATE <u>09-06-12</u>

(Continued on Sheet No. 17.00)

| Issued: July 20, 2012 |
|---------------------------------|
| By: Kevin D. Murphy, Controller |
| Detroit Thermal, LLC |
| 541 Madison Ave. |
| Detroit, MI 48226 |

| Michigan Public Service Commission |
|---------------------------------------|
| July 23, 2012 |
| Filed |

Effective for service rendered on and after the August 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|-------------------------------|------|---|-------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| May | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| July | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| August | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| September | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| October | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| November | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| December | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| January | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | | |
|-----------|------|----------------|---------|----|----------|------------------------|---|------|-------------|--|
| | | | se SSCR | + | Conti | remental ngent SSCR | = | | SSCR Factor | |
| Month | Year | Factor \$/MIb. | | | Fac | ctor \$/MIb. | | Ceil | ing \$/Mlb. | |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | |

| Issued: June 26, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission June 27, 2012 Filed | Effective for service rendered on and after the July 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927 |
|---|---|---|
|---|---|---|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|--|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| May | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| July | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| August | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| September | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| October | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| November | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| December | 2012 | \$ - | + | \$ | 8.59 | = | \$ - | |
| January | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| February | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | - | | | | | |
|---|------|----|-------------|----|----------|-------------|---|----|-----------|--|--|
| Incremental Base SSCR Contingent SSCR SSCR | | | | | | | | | | | |
| Month | Year | | tor \$/MIb. | + | | tor \$/MIb. | = | | CR Factor | | |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | | |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | | |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | | |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |

| Detroit Thermal, LLC Issued under | |
|-----------------------------------|--|
|-----------------------------------|--|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------------|----|------------------------------------|-----|-------------------------------|------|---|-------------------------------|--|
| Month | Ionth Year | | Billed SSCR Year Factor \$/Mlb. | | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| May | 2012 | \$ | 10.91 | + | \$ | 8.59 | = | \$ 19.50 | |
| June | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| July | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| August | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | | | | |
|--|------|----|-------------|----|----------|-------------|---|----|-------------|--|--|
| Incremental Base SSCR Contingent SSCR SSCR | | | | | | | | | | | |
| Month | Year | | tor \$/MIb. | + | | tor \$/MIb. | = | | ing \$/Mlb. | | |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | | |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | 12.24 | | |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ | - | | |



The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|----------|----|------------------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | nth Year | | Billed SSCR Year Factor \$/MIb. | | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| May | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| June | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| July | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| August | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2013 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Та | ble 34.2 | | | |
|-----------|------|----|------------------------|----|----------|----------------------------|---|---------------|
| | | Pa | | | | remental | | |
| Month | Year | | se SSCR tor \$/MIb. | + | | ngent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2012 | \$ | 12.24 | + | \$ | - | = | \$ 12.24 |
| Мау | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| June | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| July | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| August | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| September | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| October | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| November | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| December | 2012 | \$ | 12.24 | + | \$ | - | = | \$ - |
| January | 2013 | \$ | 12.24 | + | \$ | - | = | \$ - |
| February | 2013 | \$ | 12.24 | + | \$ | - | = | \$ - |
| March | 2013 | \$ | 12.24 | + | \$ | - | = | \$ - |

| Issued: March 29, 2012 | | | Effective for service rendered on and after |
|------------------------|--|-------------------------|---|
| By: Kevin D. Murphy, C | ontroller | Michigan Public Service | the April 2012 billing month. |
| Detroit Thermal, LLC | | Commission | Issued under authority of |
| 541 Madison Ave. | CANCELLED BY ORDER U-16927,U-15152 | April 2, 2012 | MCL 460.6r and |
| Detroit, MI 48226 | | Filed n | Michigan Public Service Commission |
| | REMOVED BYRL | The H | Case No. U-16927 |
| | DATE 04-30-12 | L F | |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| Мау | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| July | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| August | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| September | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| October | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| November | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| December | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| January | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| February | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| March | 2012 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | able 34.2 | | | |
|-----------|------|----------------------------|----|-----------|---------------------------------------|---|--------------|
| Month | Year | se SSCR tor \$/MIb. | + | Contir | remental ngent SSCR tor \$/MIb. | = | R Factor |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| Мау | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |

| Issued: February 24, 7 By: Kevin Murphy, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Controller CANCELLED BY ORDER U-16927, U-15152 | Michigan Public Service Commission Fiebruary 27, 2012 | Effective for service rendered on and after the March 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448 |
|--|---|---|--|
| | REMOVED BYRL DATE04-02-12 | μ_ | Case No. U-16448 |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|----------------------------|-----|---------|--------------------------|---|-------------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ked Rate ment \$/MIb. | = | am Service ate \$/MIb. |
| April | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| Мау | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| September | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| October | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| November | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| December | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| January | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| February | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| March | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | 2 | | | | | |
|-----------|----------------------------------|----|-------|----|----------|-----------------------------------|---|--------------------------------|-------|--|--|
| | Incremental | | | | | | | | | | |
| Month | Base SSCR Year Factor \$/Mlb. | | | | | Contingent SSCR Factor \$/MIb. | | SSCR Factor Ceiling \$/Mlb. | | | |
| April | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| Мау | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| June | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| July | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| August | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| September | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| October | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| November | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| December | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| January | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| February | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| March | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |

| Issued: January 27, 2012 By: Kevin Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission January 30, 2012 | Effective for service rendered on and after the February 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448 |
|---|---|---|
|---|---|---|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| Мау | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| September | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| October | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| November | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| December | 2011 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| January | 2012 | \$ 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| February | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | | | | | | |
|-----------|-------------|-----------------------------|-------|----|----------|---------------------------|---|--------------------------------|-------|--|--|
| | Incremental | | | | | | | | | | |
| Month | Year | Base SSCR Factor \$/MIb. | | + | | ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | | | |
| April | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| Мау | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| June | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| July | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| August | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| September | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| October | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| November | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| December | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| January | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| February | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |
| March | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |

CANCELLED

ORDER _____U-16448

REMOVED BY RL DATE 01-30-12

541 Madison Ave.

Detroit, MI 48226

Issued: December 19, 2011 By: Kevin Murphy, Controller Detroit Thermal, LLC

| Michigan Public Service Commission |
|---------------------------------------|
| December 20, 2011 |
| Filed |

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2012 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| Мау | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| July | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| August | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| September | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| October | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| November | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| December | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Та | ble 34.2 | _ | | | |
|-----------|------|----------------------------|----|----------|--|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR ctor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)





Effective for service rendered on and after the December 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

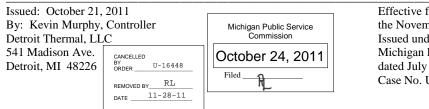
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|----|-------------------------------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | | | Billed SSCR Factor \$/MIb. | | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| May | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| July | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| August | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 | |
| September | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| October | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| November | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 | |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | able 34.2 | | | | | | |
|-----------|------|---|-------|----|-----------|---|---|----|--------------------------------|--|--|
| Month | Year | Incremental Base SSCR Contingent SSCR Year Factor \$/MIb. | | | | | | | SSCR Factor Ceiling \$/MIb. | | |
| April | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| May | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| June | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| July | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| August | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| September | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| October | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| November | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 | | |
| December | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |
| January | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |
| February | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |
| March | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - | | |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the November 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|----|-----------------------------------|-----|---------|------------------------|---|-------------------------------|
| Month | | | Billed SSCR ear Factor \$/Mlb. | | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| May | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| September | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| October | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| November | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|---------------|
| Month | Year | se SSCR tor \$/Mlb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ 13.01 |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |

(Continued on Sheet No. 17.00)





Effective for service rendered on and after the October 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

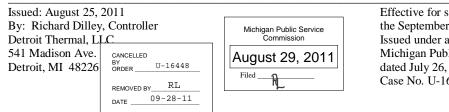
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| May | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| September | 2011 | \$ | 11.66 | + | \$ | 8.59 | = | \$ 20.25 |
| October | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | - | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the September 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

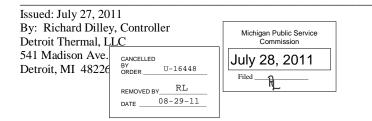
The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | im Service ite \$/MIb. |
| April | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| May | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| September | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | - | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | | ed Rate ent \$/MIb. | = | m Service te \$/Mlb. |
| April | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| Мау | 2011 | \$ 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| August | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| September | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | 2 | | | | | | |
|-----------|------|----|-----------------------------|----|----------|----------|---|-------------|--|----------------------------|---|---------------|
| | | | | | Inc | remental | | | | | | |
| Month | Year | | Base SSCR Factor \$/MIb. | | | | | | | ngent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2011 | \$ | 13.01 | + | \$ | - | = | \$ 13.01 | | | | |
| Мау | 2011 | \$ | 13.01 | + | \$ | - | = | \$ 13.01 | | | | |
| June | 2011 | \$ | 13.01 | + | \$ | - | = | \$ 13.01 | | | | |
| July | 2011 | \$ | 13.01 | + | \$ | - | = | \$ 13.01 | | | | |
| August | 2011 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| September | 2011 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| October | 2011 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| November | 2011 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| December | 2011 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| January | 2012 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| February | 2012 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |
| March | 2012 | \$ | 13.01 | + | \$ | - | = | \$ - | | | | |

| Issued: June 27, 2011 By: Richard Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission June 28, 2011 Filed | Effective for service rendered on and after the July 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448 |
|--|---|--|
|--|---|--|

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|----|-------------------------------|-----|---------|------------------------|---|-------------------------|
| Month | | | Billed SSCR Factor \$/Mlb. | | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| May | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ | 10.66 | + | \$ | 8.59 | = | \$ 19.25 |
| July | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | | |
|-----------|------|----------------------------|----|----------|---------------------------------------|---|--------------------------------|-------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ | 13.01 |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ | - |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the June 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| May | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 |
| June | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | | | | |
|-----------|--|----|-------|----|----------|---|---|--------------------------------|-------|
| Month | Incremental Base SSCR Contingent SSCR = Year Factor \$/Mlb. Factor \$/Mlb. | | | | | | | SSCR Factor Ceiling \$/Mlb. | |
| April | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 |
| Мау | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | 13.01 |
| June | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| July | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| August | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| September | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| October | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| November | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| December | 2011 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| January | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| February | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - |
| March | 2012 | \$ | 13.01 | + | \$ | - | = | \$ | - |

| Issued: April 27, 2011 | | · · · · · · · · · · · · · · · · · · · | Effective for service rendered on and after |
|--|--------------------------------|---------------------------------------|--|
| By: Richard Dilley, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | | Michigan Public Service Commission | the May 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission |
| Detton, MI 48220 | REMOVED BY RL DATE 05-25-11 | Filed | Case No. U-16448 |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|-------------------------------|------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| Мау | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| June | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| July | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| August | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| September | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| October | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| November | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2012 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 |) | | |
|-----------|------|----------------------------|----|----------|--|---|---------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR ctor \$/MIb. | = | CR Factor |
| April | 2011 | \$ 13.01 | + | \$ | _ | = | \$ 13.01 |
| May | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| June | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| July | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| August | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| September | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| October | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| November | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| December | 2011 | \$ 13.01 | + | \$ | - | = | \$ - |
| January | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |
| February | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |
| March | 2012 | \$ 13.01 | + | \$ | - | = | \$ - |

| Issued: March 28, 201 By: Richard Dilley, C Detroit Thermal, LLC 541 Madison Ave. | | Michigan Public Service Commission March 30, 2011 | Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and |
|--|---|---|---|
| Detroit, MI 48226 | ORDER 0-10448 REMOVED BY RL DATE 04-28-11 | Filed | Michigan Public Service Commission Case No. U-16448 |

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------------|--|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| May | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ 21.70 | |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| November | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| December | 2010 | \$ | 12.11 | + | \$ | 8.59 | = | \$ 20.70 | |
| January | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| February | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| March | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | | | | | |
|------------|------|--------|---------|---|-------|-------------|---|------|-------------|--|--|--|--|
| | | | | | Inc | remental | | | | | | | |
| | | Base | SSCR | | Conti | ngent SSCR | | SS | CR Factor | | | | |
| Month | Year | Factor | \$/MIb. | + | Fac | tor \$/MIb. | = | Ceil | ing \$/MIb. | | | | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |

CANCELLED BY ORDER U-16448,U-15152 REMOVED BY RL DATE 03-30-11

(Continued on Sheet No. 17.00)

Issued: February 24, 2011 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission February 28, 2011

Effective for service rendered on and after the March 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | | |
|------------|-------------|-----|-------------|-----|---------|-------------|---|------|--------------|--|
| | Billed SSCR | | ed SSCR | + | Fix | ed Rate | _ | Stea | m Service | |
| Month Year | | Fac | tor \$/MIb. | | Elem | ent \$/MIb. | _ | Ra | Rate \$/MIb. | |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 | |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 | |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 | |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 | |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 | |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ | 21.70 | |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 | |
| November | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 | |
| December | 2010 | \$ | 12.11 | + | \$ | 8.59 | = | \$ | 20.70 | |
| January | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ | 18.50 | |
| February | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ | 18.50 | |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ | - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | | | | | |
|------------|------|--------|---------|---|-------|-------------|---|------|-------------|--|--|--|--|
| | | | | | Inc | remental | | | | | | | |
| | | Base | SSCR | | Conti | ngent SSCR | | SS | CR Factor | | | | |
| Month | Year | Factor | \$/MIb. | + | Fac | tor \$/MIb. | = | Ceil | ing \$/MIb. | | | | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 02-28-11

(Continued on Sheet No. 17.00)

Issued: January 26, 2011 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| January 31, 2011 |
| Filed |
| |

Effective for service rendered on and after the February 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|----|-------------------------------|-----|---------|------------------------|---|-------------------------------|--|
| Month | | | Billed SSCR Factor \$/Mlb. | | | ed Rate ent \$/Mlb. | = | Steam Service Rate \$/MIb. | |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ 21.70 | |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| November | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| December | 2010 | \$ | 12.11 | + | \$ | 8.59 | = | \$ 20.70 | |
| January | 2011 | \$ | 9.91 | + | \$ | 8.59 | = | \$ 18.50 | |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | | | | | |
|-----------|------------|--------|---------|---|--------|-------------|---|------|-------------|--|--|--|--|--|
| | | | | | Incr | emental | | | | | | | | |
| | | Base | SSCR | + | Contin | ngent SSCR | _ | SS | CR Factor | | | | | |
| Month | Year | Factor | \$/MIb. | Ŧ | Fact | tor \$/MIb. | - | Ceil | ing \$/MIb. | | | | | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | | |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | | |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | | |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 01-31-11

> Issued: December 23, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| December 30, 2010 |
| Filed |

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the January 2011 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-------------------------------------|------|------------------------|-------|-------------------------------|---------|------|-----------------------------------|-------------|
| Billed SS Month Year Factor \$/N | | ed SSCR tor \$/MIb. | + | Fixed Rate Element \$/MIb. | | = | Steam Service Rate \$/MIb. | |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| May | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ 21.70 |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| November | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| December | 2010 | \$ | 12.11 | + | \$ | 8.59 | = | \$ 20.70 |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | |
|------------|------|--------|---------|---|----------------|-----------|---|-----------------|-----------|
| | | | | | Incre | emental | | | |
| | | Base | SSCR | + | Contin | gent SSCR | _ | SSC | CR Factor |
| Month | Year | Factor | \$/MIb. | т | Factor \$/MIb. | | - | Ceiling \$/Mlb. | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |

CANCELLED BY U-16152 ORDER <u>U-16152</u> REMOVED BY <u>RL</u> DATE <u>12-30-10</u>

(Continued on Sheet No. 17.00)

Issued: November 24, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| November 29, 2010 |
| Filed |

Effective for service rendered on and after the December 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | | |
|-----------|------|------------------------------------|-------|-----|---------|------------------------|---|-------------------------------|-------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | Steam Service Rate \$/MIb. | |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ | 19.90 |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ | 21.70 |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 |
| November | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ | 23.70 |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ | - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ | - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | |
|------------|------|--------|----------------------|---|-------|----------------|---|-----------------|-----------|
| | | | | | Inc | remental | | | |
| | | Base | SSCR | + | Conti | ngent SSCR | | SSC | CR Factor |
| Month | Year | Factor | ⁻ \$/MIb. | + | Fac | Factor \$/Mlb. | | Ceiling \$/Mlb. | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |

(Continued on Sheet No. 17.00)

Issued: October 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

 10
 Michigan Public Service Commission

 ler
 November 3, 2010

 Stronger
 U-16152

 ORDER
 U-16152

 REMOVED BV
 RL

 DATE
 11-29-10

Effective for service rendered on and after the November 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| Table 34.1 | | | | | | | | | |
|------------|---------------------------------|----|-------|---|----|------|------------------------|-------------|------------------------------|
| Month | Billed SSCR Year Factor \$/Mlb. | | Year | | + | | ed Rate ent \$/Mlb. | = | im Service te \$/MIb. |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 | |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| September | 2010 | \$ | 13.11 | + | \$ | 8.59 | = | \$ 21.70 | |
| October | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 | |
| November | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - | |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| Table 34.2 | | | | | | | | | |
|------------|------|--------|---------|---|----------------|------------|---|-----------------|-----------|
| | | | | | Inc | remental | | | |
| | | Base | SSCR | + | Conti | ngent SSCR | _ | SS | CR Factor |
| Month | Year | Factor | \$/MIb. | т | Factor \$/MIb. | | _ | Ceiling \$/MIb. | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 11-03-10

(Continued on Sheet No. 17.00)

Issued: September 27, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service |
|-------------------------|
| September 28, 2010 |
| Filed |

Effective for service rendered on and after the October 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|------------------------|-----|---------|------------------------|---|-------------------------|
| Month | Year | ed SSCR tor \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2010 | \$ 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| Мау | 2010 | \$ 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| July | 2010 | \$ 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| August | 2010 | \$ 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| September | 2010 | \$ 13.11 | + | \$ | 8.59 | = | \$ 21.70 |
| October | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | |
|-----------|------|---------------------------------|----|----------|--|---|-------------------------|
| Month | Year | Base SSCR Factor \$/MIb. | | Conti | remental ngent SSCR stor \$/MIb. | = | R Factor |
| April | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| May | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| June | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.1 <i>°</i> |
| July | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.1 ⁻ |
| August | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.1 ⁻ |
| September | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.1 ⁻ |
| October | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| November | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| December | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| January | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| February | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| March | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |

CANCELLED BY U-16152 ORDER <u>U-16152</u> REMOVED BY <u>RL</u> DATE <u>09-28-10</u>

(Continued on Sheet No. 17.00)

Issued: August 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission August 30, 2010

Effective for service rendered on and after the September 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|------------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Year Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| August | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| September | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | | Ta | ble 34.2 | | | |
|-----------|------|-----------------------------|-------|----|----------|---------------------------------------|---|----------------------------|
| Month | Year | Base SSCR Factor \$/Mlb. | | + | Conti | remental ngent SSCR tor \$/MIb. | = | R Factor ng \$/Mlb. |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ 15.1 ⁻ |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ 15.1 ⁻ |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ 15.1 |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ 15.1 |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ 15.1 |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ - |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ - |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ - |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ - |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ - |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ - |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ - |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 08-30-10

> Issued: July 23, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(Continued on Sheet No. 17.00)



Effective for service rendered on and after the August 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| Мау | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| July | 2010 | \$ | 15.11 | + | \$ | 8.59 | = | \$ 23.70 |
| August | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | Table 34.2 | | | | | | | | | | | | |
|-----------|------------|-----|-----------------------------|---|----|----------------------------|---|--------------------------------|-----------|--|--|--|--|
| | | _ | | | | remental | | | | | | | |
| Month | Year | | Base SSCR Factor \$/MIb. | | | ngent SSCR ctor \$/Mlb. | = | SSCR Factor Ceiling \$/Mlb. | | | | | |
| wonth | Tear | Fac | | | F | | | Cell | ng a/min. | | | | |
| April | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| May | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| June | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| July | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | 15.11 | | | | |
| August | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| September | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| October | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| November | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| December | 2010 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| January | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| February | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |
| March | 2011 | \$ | 15.11 | + | \$ | - | = | \$ | - | | | | |

(Continued on Sheet No. 17.00)

Issued: June 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for service rendered on and after the July 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | e 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|--------|------------------------|---|-------------------------|
| Month | Year | Billed SSCR Factor \$/MIb. | | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| May | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| July | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | |
|------------|------|----------------------------|----|----------|---------------------------------------|---|---------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | remental ngent SSCR tor \$/MIb. | = | CR Factor |
| April 2010 | | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| Мау | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| June | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| July | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| August | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| September | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| October | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| November | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| December | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| January | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| February | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| March | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 06-28-10

> Issued: May 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| May 25, 2010 |
| Filed |

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the June 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | | Tab | le 34.1 | | | |
|-----------|------|-------------------------------|-------|-----|---------|------------------------|---|-------------------------|
| Month | Year | Billed SSCR Factor \$/Mlb. | | + | | ed Rate ent \$/Mlb. | = | m Service te \$/MIb. |
| April | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| May | 2010 | \$ | 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| June | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| July | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| August | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| September | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| October | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ | - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ | - | + | \$ | 8.59 | = | \$ - |

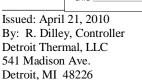
The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | able 34.2 | 2 | | |
|-----------|------|----------------------------|----|-----------|--|---|--------------|
| Month | Year | se SSCR tor \$/MIb. | + | Conti | cremental ingent SSCR ctor \$/MIb. | = | R Factor |
| April | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| Мау | 2010 | \$ 15.11 | + | \$ | - | = | \$ 15.11 |
| June | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| July | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| August | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| September | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| October | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| November | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| December | 2010 | \$ 15.11 | + | \$ | - | = | \$ - |
| January | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| February | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| March | 2011 | \$ 15.11 | + | \$ | - | = | \$ - |
| | | | | | | | |

CANCELLED U-16152 ORDER ____ REMOVED BY RL DATE _____05-25-10

(Continued on Sheet No. 17.00)





Michigan Public Service Commission April 23, 2010 Filed R

Effective for service rendered on and after the May 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

| | | | Tab | le 34.1 | | | |
|-----------|------|-----------------------|-----|---------|------------------------|---|-----------------------------|
| Month | Year | ed SSCR or \$/MIb. | + | | ed Rate ent \$/MIb. | = | m Service te \$/MIb. |
| April | 2010 | \$ 11.31 | + | \$ | 8.59 | = | \$ 19.90 |
| May | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| June | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| July | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| August | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| September | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| October | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| November | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| December | 2010 | \$ - | + | \$ | 8.59 | = | \$ - |
| January | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| February | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |
| March | 2011 | \$ - | + | \$ | 8.59 | = | \$ - |

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

| | | | Ta | ble 34.2 | | | | |
|-----------|------|----------------------------|----|----------|---------------------------|---|--------------------------------|-------|
| | | | | Inc | remental | | | |
| Month | Year | se SSCR tor \$/MIb. | + | | ngent SSCR tor \$/MIb. | = | SSCR Factor Ceiling \$/Mlb. | |
| April | 2010 | \$ 15.11 | + | \$ | - | = | \$ | 15.11 |
| Мау | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| June | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| July | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| August | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| September | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| October | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| November | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| December | 2010 | \$ 15.11 | + | \$ | - | = | \$ | - |
| January | 2011 | \$ 15.11 | + | \$ | - | = | \$ | - |
| February | 2011 | \$ 15.11 | + | \$ | - | = | \$ | - |
| March | 2011 | \$ 15.11 | + | \$ | - | = | \$ | - |

CANCELLED BY U-16152 ORDER U-16152 REMOVED BY RL DATE 04-23-10

> Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission March 31, 2010

(Continued on Sheet No. 17.00)

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | ncremental | | | | | | | | | |
|-----------|------|-----|------------|--|-----------------|-------------|-------------|--------------|--------------|----|------------|----|---------------|--|
| | Bas | | SSCR | Co | Contingent SSCR | | SSCR Factor | | Billed SSCR | | Fixed Rate | | Steam Service | |
| Month | Year | Fac | tor \$/MIb | MIb Factor \$/MIb Ceiling \$/MIb. Factor \$/MIb. | | tor \$/MIb. | Elen | nent \$/MIb. | Rate \$/MIb. | | | | | |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| November | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| December | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| January | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| February | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |
| March | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 | |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED BY ORDER U-16152,U-15152 |
|--|
| REMOVED BYRL DATE03-31-10 |
| |

Issued: February 24, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the March 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | | Incremental | | | | | | | | |
|-----------|-----------|---|-------|-------------|----------------|--------------|--------------|-------------|-------|------------|------|---------------|-------|
| | Base SSCR | | | Co | ontingent SSCR | SSCR Factor | | Billed SSCR | | Fixed Rate | | Steam Service | |
| Month | Year | ar Factor \$/MIb Factor \$/MIb Ceiling \$/MIb. Factor \$/MI | | tor \$/MIb. | Eler | nent \$/MIb. | Rate \$/MIb. | | | | | | |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| November | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| December | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| January | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| February | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| March | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED BY ORDER | U-15706 |
|--------------------------|----------------|
| REMOVED BY_ | RL 03-01-10 |

Issued: January 25, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the February 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | In | cremental | | | | | | | | |
|-----------|------|------|------------|-----------------|-----------|--------------------------------|-------|-------------------------------|-------|-------------------------------|------|-------------------------------|-------|
| | | Base | SSCR | Contingent SSCR | | SSCR Factor Ceiling \$/Mlb. | | Billed SSCR Factor \$/Mlb. | | Fixed Rate Element \$/MIb. | | Steam Service Rate \$/MIb. | |
| Month | Year | Fac | tor \$/MIb | Factor \$/MIb | | | | | | | | | |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| November | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| December | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| January | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| February | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

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| CANCELLED BY ORDER | U-15706 |
|--------------------------|----------|
| REMOVED BY | , RL |
| DATE | 01-25-10 |
| | |

Issued: December 28, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|--|
| December 28, 2009 | | | | | | | | |
| Filed | | | | | | | | |

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Effective for service rendered on and after the January 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | 1 | ncremental | | | | | | | | |
|-----------|-----------|-----|------------|---------------|---------------|-----------------|-------|----------------|-------|-----------------|------|---------------|-------|
| | Base SSCR | | | Co | ntingent SSCR | SSCR Factor | | Billed SSCR | | Fixed Rate | | Steam Service | |
| Month | Year | Fac | tor \$/MIb | Factor \$/MIb | | Ceiling \$/Mlb. | | Factor \$/MIb. | | Element \$/MIb. | | Rate \$/MIb. | |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| November | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| December | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

| CANCELLED BY U-15706 ORDER | |
|----------------------------------|--|
| REMOVED BYRL | |
| DATE12-28-09 | |
| | |

Issued: November 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission

Effective for service rendered on and after the December 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | Incremental | | | | | | | | |
|-----------|------|------|------------|-----------------|-------------|--------------------------------|-------|-------------------------------|-------|-------------------------------|------|-------------------------------|-------|
| | | Base | e SSCR | Contingent SSCR | | SSCR Factor Ceiling \$/Mlb. | | Billed SSCR Factor \$/Mlb. | | Fixed Rate Element \$/MIb. | | Steam Service Rate \$/MIb. | |
| Month | Year | Fac | tor \$/MIb | Factor \$/MIb | | | | | | | | | |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| November | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

| CANCELLED BY U-15706 ORDERU-15706 | |
|---|---|
| REMOVED BY RL DATE 11-30-09 | |
| ssued: October 21, 200 | 9 |

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission October 21, 2009 Filed

Effective for service rendered on and after the November 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | Incremental | | | | | | | | |
|-----------|------|------|------------|----|---------------|-------|-------------|------|------------|------|-------------|------|------------|
| | | Base | SSCR | Co | ntingent SSCR | SSC | R Factor | Bill | ed SSCR | Fb | ced Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | | Factor \$/MIb | Ceili | ing \$/MIb. | Fact | or \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED | |
|-------------|----------|
| BY ORDER | U-15706 |
| REMOVED B | RL |
| DATE | 10-21-09 |

Issued: September 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the October 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | ncremental | | | | | | | | |
|-----------|------|------|------------|----|---------------|-------|------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Со | ntingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | F | actor \$/MIb | Ceili | ng \$/Mlb. | Fac | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

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The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: August 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission August 26, 2009

| CANCELLED BY ORDER | U-15706 |
|--------------------------|----------|
| REMOVED BY | , RL |
| DATE | 09-25-09 |
| | |

Effective for service rendered on and after the September 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | ncremental | | | | | | | | |
|-----------|------|------|------------|----|---------------|-------|-------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Co | ntingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | | Factor \$/MIb | Ceili | ing \$/MIb. | Fac | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

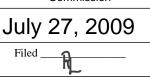
The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: July 24, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission



| CANCELLED BY ORDER | U-15706 |
|--------------------------|---------|
| REMOVED BY | RL |
| DATE C | 8-26-09 |

Effective for service rendered on and after the August 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | I | ncremental | | | | | | | | |
|-----------|------|------|------------|-----|---------------|-------|-------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Coi | ntingent SSCR | SSC | R Factor | Bill | ed SSCR | Fb | ced Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | F | actor \$/MIb | Ceili | ing \$/MIb. | Fac | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| August | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| September | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED BY U-15706 ORDER | |
|----------------------------------|--|
| REMOVED BY RL DATE 07-27-09 | |

Issued: June 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the July 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | | Incremental | | | | | | | | |
|-----------|------|------|------------|----|---------------|-------|------------|------|-------------|------|--------------|------|------------|
| | | Base | SSCR | Co | ntingent SSCR | SSC | R Factor | Bill | ed SSCR | Fiz | ked Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | | Factor \$/MIb | Ceili | ng \$/MIb. | Fac | tor \$/MIb. | Elen | nent \$/MIb. | Ra | te \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| July | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| August | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| September | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| | (Continued on Sheet No | o. 17.00) | |
|--|---------------------------------------|--|---|
| | |) | CANCELLED BY ORDERU-15706 |
| | Nichiere Dublic Consist |] | REMOVED BYRL DATE06-25-09 |
| Issued: May 26, 2009 | Michigan Public Service Commission | Effective for service | vice rendered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | May 26, 2009 | the June 2009 bi Issued under aut Michigan Public dated March 18, Case No. U-157 | hority of the Service Commission 2009 |

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | | Incremental | | | | | | | | |
|-----------|------|------|------------|----|----------------|-------|------------|------|-------------|------|--------------|------|-------------|
| | | Base | e SSCR | Co | ontingent SSCR | SSC | R Factor | Bill | ed SSCR | F | ixed Rate | Stea | am Service |
| Month | Year | Fac | tor \$/MIb | | Factor \$/MIb | Ceili | ng \$/Mlb. | Fac | tor \$/MIb. | Elei | ment \$/MIb. | Ra | ate \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| July | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| August | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| September | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED BY U ORDER | J-15706 |
|----------------------------|---------|
| REMOVED BY | RL |
| DATE0E | 5-26-09 |

Issued: April 22, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)

| Mich | igan Public Service Commission |
|-------|-----------------------------------|
| Apri | il 24,2009 |
| Filed | РJ |

Effective for service rendered on and after the May 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | | Incremental | | | | | | | | |
|-----------|------|------|------------|----|----------------|-------|------------|------|-------------|-----|--------------|-----|-------------|
| | | Base | e SSCR | C | ontingent SSCR | SSC | R Factor | Bill | ed SSCR | F | ixed Rate | Ste | am Service |
| Month | Year | Fac | tor \$/MIb | | Factor \$/MIb | Ceili | ng \$/MIb. | Fac | tor \$/MIb. | Ele | ment \$/MIb. | R | ate \$/MIb. |
| April | 2009 | \$ | 12.73 | \$ | - | \$ | 12.73 | \$ | 12.73 | \$ | 8.59 | \$ | 21.32 |
| May | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| June | 2009 | \$ | 12.73 | \$ | - | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| July | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| August | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| September | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| October | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| November | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| December | 2009 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| January | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| February | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |
| March | 2010 | \$ | 12.73 | | | \$ | - | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

| CANCELLED BY U-15706 ORDER | |
|----------------------------------|--|
| REMOVED BY RL DATE 04-27-09 | |

Issued: March 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 17.00)



Effective for service rendered on and after the April 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | In | cremental | | | | | | | | |
|----------|------|------|------------|------|--------------|-------|------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Cont | ingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | Fa | actor \$/MIb | Ceili | ng \$/MIb. | Fact | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| December | 2008 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| January | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| February | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 12.41 | \$ | 8.59 | \$ | 21.00 |
| March | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 15.91 | \$ | 8.59 | \$ | 24.50 |

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

| | | | ORDER0-15700 | |
|---|--|---|---|--|
| | (Continued on Sheet No | . 17.00) | REMOVED BY RL | |
| Issued: February 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission February 26, 2009 | the Marc Issued u Michiga dated No | DATE e for service rendered or ch 2009 billing month. nder authority of the n Public Service Commi povember 13, 2008 | |

Case No. U-15636

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | In | cremental | | | | | | | | |
|----------|------|------|------------|------|-------------|-------|------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Cont | ingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | Fa | ctor \$/MIb | Ceili | ng \$/MIb. | Fac | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| December | 2008 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| January | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| February | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 12.41 | \$ | 8.59 | \$ | 21.00 |
| March | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

CANCELLED BY U-15636 ORDER U-15636 REMOVED BY RL DATE 02-26-09

(Continued on Sheet No. 17.00)

Issued: January 29, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission January 29, 2009 Effective for service rendered on and after the February 2009 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | Ir | ncremental | | | | | | | | |
|----------|------|------|------------|-----|--------------|-------|------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Con | tingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | F | actor \$/MIb | Ceili | ng \$/Mlb. | Fac | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| December | 2008 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| January | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| February | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |
| March | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r. CANCELLED U-15636 ORDER __ (Continued on Sheet No. 17.00) RL REMOVED BY_ 01-29-09 DATE Issued: December 29, 2008 Michigan Public Service Effective for service rendered on and aner By: R. Dilley, Controller the January 2009 billing month. Commission Detroit Thermal, LLC Issued under authority of the 541 Madison Ave. Michigan Public Service Commission December 29,2008 Detroit, MI 48226 dated November 13, 2008 Case No. U-15636 Filed

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

| | | | | In | cremental | | | | | | | | |
|----------|------|------|------------|------|-------------|-------|------------|------|-------------|------|-------------|------|------------|
| | | Base | SSCR | Cont | ingent SSCR | SSC | R Factor | Bill | ed SSCR | Fix | ed Rate | Stea | m Service |
| Month | Year | Fac | tor \$/MIb | Fa | ctor \$/MIb | Ceili | ng \$/Mlb. | Fact | tor \$/MIb. | Elem | ent \$/MIb. | Ra | te \$/MIb. |
| December | 2008 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | 11.33 | \$ | 8.59 | \$ | 19.92 |
| January | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |
| February | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |
| March | 2009 | \$ | 16.26 | \$ | - | \$ | 16.26 | \$ | - | \$ | 8.59 | \$ | - |

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

| | mpany will file on or before December 31, 2008 for ceiling SSCR factors for April rough March 2010 pursuant to MCL 460.6r. | | | | | | | | | |
|---|--|---|--|--|--|--|--|--|--|--|
| REMOVED BYRL DATE01-05-09 | (Continued on Sheet No. 17.00) | | | | | | | | | |
| Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission November 25, 2008 | Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636 | | | | | | | | |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | \$12.41 | \$21.00 |
| August | \$8.59 | \$16.26 | \$24.85 |
| September | \$8.59 | \$16.26 | \$24.85 |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | \$16.26 | \$24.85 |
| November | \$8.59 | \$11.66 | \$20.25 |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| CANCELLED BY ORDER |
|--------------------------------|
| REMOVED BY RL DATE 11-25-08 |

Effective for service rendered on and after the November 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

Issued: October 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Michigan Public Service Commission October 28, 2008 Filed

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | \$12.41 | \$21.00 |
| August | \$8.59 | \$16.26 | \$24.85 |
| September | \$8.59 | \$16.26 | \$24.85 |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | \$16.26 | \$24.85 |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| | | CANCELLED BY U-15456 ORDER U-15456 REMOVED BY RL DATE 10-28-08 |
|--|---------------------------------------|---|
| Issued: September 25, 2008 | Michigan Public Service Commission | Effective for service rendered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | September 29, 2008 | the October 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456 |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | <u>\$ per MIb</u> |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | \$12.41 | \$21.00 |
| August | \$8.59 | \$16.26 | \$24.85 |
| September | \$8.59 | \$16.26 | \$24.85 |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| | Michigan Public Service Commission September 3, 2008 Filed <u>P</u> | CANCELLED BY U-15456 ORDER U-15456 REMOVED BY RL DATE 09-29-08 |
|-----------------|--|--|
| August 26, 2008 | | Effective for service rendered on and after |

Issued: August 26, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

the September 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | \$16.26 | \$24.85 |
| August | \$8.59 | \$16.26 | \$24.85 |
| September | \$8.59 | | |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| | Michigan Public Service Commission | |
|--|---------------------------------------|---|
| | July 30, 2008 | |
| Issued: July 28, 2008 By: R. Dilley, Controlle Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | | Effective for service rendered on and after the August 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 |
| | REMOVED BYNAP DATE09-04-08 | Case No. U-15456 |

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34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | \$16.26 | \$24.85 |
| August | \$8.59 | | |
| September | \$8.59 | | |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| CANCELLED BY U-15456 ORDER | |
|----------------------------------|--|
| REMOVED BYRL DATE07-30-08 | |

Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

Filed **[**]

Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | \$ per Mlb | \$ per Mlb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | \$10.41 | \$19.00 |
| Third Quarter 2008 | | | |
| July | \$8.59 | | |
| August | \$8.59 | | |
| September | \$8.59 | | |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |

| Michigan Public Service Commission |
|---------------------------------------|
| June 2, 2008 |
| Filed <u></u> |
| |

Issued: May 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED BY ORDER | U-15456 |
|--------------------------|-----------------|
| REMOVED BY | NAP 06-27-08 |

Effective for service rendered on and after the June 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | \$12.41 | \$21.00 |
| June | \$8.59 | | |
| Third Quarter 2008 | | | |
| July | \$8.59 | | |
| August | \$8.59 | | |
| September | \$8.59 | | |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |
| | | | |

| | gan Public Service Commission 29, 2008 | |
|--|--|---|
| Issued: April 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-15192 ORDER U-15192 REMOVED BY RL DATE 06-02-08 | Effective for service rendered on and after the May 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192 |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
|---------------------|-----------------------|----------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per Mlb | <u>\$ per MIb</u> |
| Second Quarter 2008 | | | |
| April | \$8.59 | \$12.41 | \$21.00 |
| May | \$8.59 | | |
| June | \$8.59 | | |
| Third Quarter 2008 | | | |
| July | \$8.59 | | |
| August | \$8.59 | | |
| September | \$8.59 | | |
| Fourth Quarter 2008 | | | |
| October | \$8.59 | | |
| November | \$8.59 | | |
| December | \$8.59 | | |
| First Quarter 2009 | | | |
| January | \$8.59 | | |
| February | \$8.59 | | |
| March | \$8.59 | | |
| | | | |

| | | CANCELLED BY ORDER U-15192 |
|--|---|---|
| | | REMOVED BY NAP DATE 04-30-08 |
| Issued: March 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission March 31, 2008 Filed <u>P</u> | Effective for service rendered on and after the April 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192 |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|---|---|-------------------------------|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2</u> April May June | 2 <u>007</u> \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | <u>\$ per MIb</u> | \$ per MIb | <u>\$ per MIb</u> |
| Third Quarter 200 |)7 | | |
| July 1-5 | \$18.12 | \$2.87 | \$20.99 |
| July 6-31 | | \$12.40 | \$20.99 \$20.00 |
| August Septemb | \$8.59 er \$8.59 | \$12.40 \$12.40 | \$20.99 \$20.99 |
| <u>Fourth Quarter 20</u> October Novembe Decembe | \$8.59 er \$8.59 | \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 |
| First Quarter 200 | 8 | | |
| January | \$8.59 | \$10.91 | \$19.50 |
| February March | \$8.59 \$8.59 | \$10.91 \$10.91 | \$19.50 \$19.50 |
| | Michigan Public Service Commission | CANCELLED BY ORDER | U-15192 |
| Fe | bruary 27, 2008 | REMOVED BY | PJ |
| F | iled <u>P</u> | DATE | 3-31-08 |
| | | | |

Issued: February 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the March 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|---|---------------------------------------|---|--|
| | \$ per Mlb | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Third Quarter 2007</u> July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 |
| First Quarter 2008 January February March | \$8.59 \$8.59 \$8.59 | \$10.91 \$10.91 | \$19.50 \$19.50 |
| | Michigan Public Service Commission | | CANCELLED BY U-15192 ORDER |
| | January 31, 200 | 08 | REMOVED BYRL |
| | Filed <u>P</u> | | DATE02-28-08 |
| Issued: January 30, 2008 By: R. Dilley, Controller | | | r service rendered on and after y 2008 billing month. |

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the February 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

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Steam Service Rate (Default Rate) 34.

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|---|--|--|---|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Third Quarter 2007</u> July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 |
| <u>First Quarter 2008</u> January February March | \$8.59 \$8.59 \$8.59 | \$10.91 | \$19.50 |
| | [| CANCELLED BY U-1 ORDER1 REMOVED BY1 DATE01-3 | JAP |
| Issued: December 28, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission January 3, 2008 | the January 2008 Issued under auth | nority of the Service Commission 7 |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Facto | Steam Service Rate or (Default Rate) |
|--|---------------------------------------|---|---|
| | \$ per Mlb | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| Third Quarter 2007 July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 |
| <u>First Quarter 2008</u> January February March | \$8.59 \$8.59 \$8.59 | | |
| | Michigan Public S Commissior | | CANCELLED BY U-15192 ORDER |
| | November 26 | , 2007 | REMOVED BYRL |
| | Filed <u>P</u> | | DATE01-03-08 |
| Issued: November 26, 2007 By: R. Dilley, Controller | | | for service rendered on and after nber 2007 billing month. |

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 the December 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

the November 2007 billing month.

Michigan Public Service Commission

Issued under authority of the

dated July 5, 2007

Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|---|---|---|---|
| | \$ per Mlb | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | <u>\$ per MIb</u> | \$ per Mlb | \$ per MIb |
| <u>Third Quarter 2007</u> July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | \$12.40 \$12.40 | \$20.99 \$20.99 |
| <u>First Quarter 2008</u> January February March | \$8.59 \$8.59 \$8.59 | | |
| Issued: October 29, 2007 | Michigan Public Service Commission October 30, 2007 | REMOVED BY | |

By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Filed_

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34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|--|--|---|---|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| Third Quarter 2007 July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | \$12.40 | \$20.99 |
| <u>First Quarter 2008</u> January February March | \$8.59 \$8.59 \$8.59 | | |
| | Michigan Public Service Commission | CANCEL BY ORDER | 11-15192 |
| | September 26, 200 | | ED BYRL |
| | Filed <u></u> | , DATE | 10-30-07 |
| Issued: September 26, 20 | 07 | | ervice rendered on and after |

Issued: September 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

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Effective for service rendered on and after the October 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

.

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|---|---|---|--|
| | \$ per MIb | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| <u>Third Quarter 2007</u> July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | | |
| First Quarter 2008 January February March | \$8.59 \$8.59 \$8.59 | | |
| | Michigan Public Service Commission August 29, 200 Filed <u>R</u> | 7 | |
| Issued: August 28, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP DATE 09-28-07 | the September 2 Issued under au | c Service Commission 007 |

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Service Rate (Default Rate) |
|--|---------------------------------------|---|--------------------------------------|
| | <u>\$ per MIb</u> | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Service Rate (Default Rate) |
| | \$ per Mlb | \$ per MIb | \$ per MIb |
| Third Quarter 2007 July 1-5 July 6-31 August September | \$18.12 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 \$12.40 | \$20.99 \$20.99 \$20.99 |
| Fourth Quarter 2007 October November December | \$8.59 \$8.59 \$8.59 | | |
| <u>First Quarter 2008</u> January February March | \$8.59 \$8.59 \$8.59 | | |
| | Michigan Public Service | CANCELLED BY U-15: ORDER U-15: REMOVED BY NA DATE 08-29 | .P |
| Issued: July 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. | Commission | the August 200 Issued under au | c Service Commission |

541 Madison Ave. Detroit, MI 48226

| COMMISSION | ┢ |
|---------------|---|
| luly 31, 2007 | |
| Filed | |

dated July 5, 2007

Case No. U-15192

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Rate (Default Rate) |
|--|---|---|----------------------------------|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Rate (Default Rate) |
| | <u>\$ per Mlb</u> | \$ per MIb | \$ per MIb |
| Third Quarter 2007 July 1-5 July 6-31 August September Fourth Quarter 2007 October November December | \$18.12 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59 \$8.59 | \$2.87 \$12.40 | \$20.99 \$20.99 |
| January February March | \$8.59 | higan Public Service Commission / 20, 2007 | |
| Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-1519 ORDER <u>U-1519</u> REMOVED BY NAP DATE 07-31-0 | the July 2007 billir Issued under autho Michigan Public So dated July 5, 2007 Case No. L15192 | rity of the ervice Commission |

(Continued from Sheet No. 15.00)

34. Steam Service Rate (Default Rate)

Steam Service Rate = \$18.12 per Mlb. + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Rate (Default Rate) |
|---|--|---|--|
| | <u>\$ per MIb</u> | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2007</u> April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| | Fixed Rate Element | Billed SCR Factor | Steam Rate (Default Rate) |
| | <u>\$ per Mlb</u> | \$ per MIb | \$ per MIb |
| <u>Third Quarter 2007</u> July August September | \$18.12 \$18.12 \$18.12 | \$2.87 | \$20.99 |
| Fourth Quarter 2007 October November December | \$18.12 \$18.12 \$18.12 | | |
| <u>First Quarter 2008</u> January February March | \$18.12 \$18.12 \$18.12 | | igan Public Service Commission |
| | (Continued on Sheet No | Filed_ | 2, 2007 |
| Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>NAP</u> DATE <u>07-20-07</u> | the July 2007 billin Issued under the au | athority of the ervice Commission 07 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|--|---|--------------------------------------|---|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Second Quarter 2007 April May June | \$18.12 \$18.12 \$18.12 | \$3.05 \$2.87 \$2.87 | \$21.17 \$20.99 \$20.99 |
| CANCELLED BY U-15045 ORDER <u>U-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u> | (Continued on Sheet No Michigan Public Service Commission | e | |
| Issued: May 31, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | May 31, 2007 | the June 2007 bi Issued under aut | thority of the e Service Commission 006 |

dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|--|---|--|--|
| | \$ per Mlb | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>Second Quarter 2007</u> April May | \$18.12 \$18.12 | \$3.05 \$2.87 | \$21.17 \$20.99 |
| | (Continued on Sheet No. | 17.00) | U-14722 |
| Issued: April 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission May 2, 2007 Filed | Effective for bill the May 2007 bill Issued under auth | nority of the Service Commission 006 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element | Billed GCAM Facto | Steam Volumetric or Charge (Default Rate) |
|--|---------------------------------------|----------------------|---|
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| Second Quarter 2006 | | | |
| June | \$18.12 | \$3.05 | \$21.17 |
| Third Quarter 2006 | | | |
| July | \$18.12 | \$3.05 | \$21.17 |
| August | \$18.12 | \$3.05 | \$21.17 |
| September | \$18.12 | \$3.05 | \$21.17 |
| Fourth Quarter 2006 | | | |
| October | \$18.12 | \$3.05 | \$21.17 |
| November | \$18.12 | \$3.05 | \$21.17 |
| December | \$18.12 | \$3.05 | \$21.17 |
| First Quarter 2007 | \$18.12 | \$3.05 | \$21.17 |
| January | \$18.12 | \$3.05 \$3.05 | \$21.17 |
| February | | | - |
| March | \$18.12 | \$3.05 | \$21.17 |
| Second Quarter 2007 April | \$18.12 | \$3.05 | \$21.17 |
| | \$10.12 | ф0.00 Г | Ψ2 |
| | | | CANCELLED |
| | | | BY U-14722 ORDER |
| | (Continued on Sheet No | . 17.00) | REMOVED BYRL |
| | | | DATE05-02-07 |
| | Michigan Public Service Commission | | |
| Issued: March 29, 2007 | | | for bills rendered on and after |
| By: C. E. French, President | March 30, 2007 | | 2007 billing month. |
| Detroit Thermal, LLC 541 Madison Ave. | | | der authority of the |
| Detroit, MI 48226 | Filed <u></u> | | n Public Service Commission ny 25, 2006 |
| Denoit, 1911 +0220 | | | U-14722 |
| | | | |

Steam Service Rate

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|----------------------------|--|
| | \$ per Mlb | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |

(Continued on Sheet No. 17.00)

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| | Michigan Public Service Commission March 2, 2007 | CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>BJ</u> DATE <u>03-30-07</u> |
|--|--|---|
| Issued: March 1, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. | Filed <u>1</u> | Effective for bills rendered on and after the March 2007 billing month. Issued under authority of the Michigan Public Service Commission |
| Detroit, MI 48226 | | dated May 25, 2006 Case No. U-14722 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|----------------------------|--|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 | \$21.17 \$21.17 |

(Continued on Sheet No. 17.00)

| Michigan Public Service Commission | | |
|---------------------------------------|-----|--|
| February 5, 2 | 007 | |
| Filed <u>P</u> | - | |

Issued: February 2, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED BY ORDER | U-14722 |
|--------------------------|----------|
| REMOVED B | Y NAP |
| DATE | 03-05-07 |

Effective for bills rendered on and after the February 2007 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|----------------------------|--|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | \$3.05 | \$21.17 |

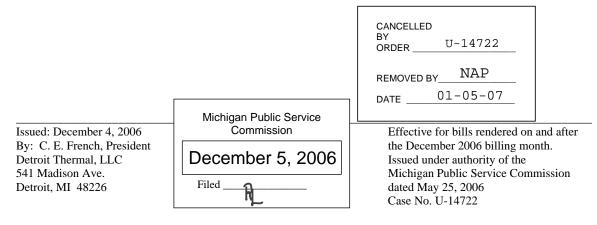
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| ion |
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(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|----------------------------|--|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2006 June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |



(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|----------------------------|--|
| | <u>\$ per Mlb</u> | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 | \$21.17 \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |

| | Michigan Public Service Commission November 2, 2006 Filed | |
|--|---|--|
| Issued: October 24, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 12-07-06 | Effective for bills rendered on and after the November 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|--|---|--|--|
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | \$3.05 | \$21.17 |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |
| | (Continued on Sheet N Michigan Public Service Commission September 29, 2000 Filed <u>PJ</u> | | |
| Issued: September 28, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>11-02-06</u> | the October 2000 Issued under aut Michigan Public dated May 25, 2 Case No. U-147 | hority of the Service Commission 006 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element G | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|---|---|--|
| | \$ per Mlb | \$ per Mlb | \$ per Mlb |
| Second Quarter 2006 June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 \$3.05 | \$21.17 \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | | |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |
| | (Continued on Sheet No. 1 Michigan Public Service Commission August 30, 200 Filed <u>PJ</u> |)6 | |
| Issued: August 29, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-14722 ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>09-29-06</u> | the September 200 Issued under autho | rity of the ervice Commission 6 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|---------------------------------------|-------------------------------------|--|
| | <u>\$ per MIb</u> | \$ per MIb | \$ per MIb |
| Second Quarter 2006 June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 \$3.05 | \$21.17 \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | | |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |
| CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 09-01-06 | (Continued on She | et No. 17.00) | |
| Issued: July 26, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission | the August 2006 Issued under aut | hority of the Service Commission 006 |

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|-----------------------|--|
| | \$ per MIb | \$ per Mlb | \$ per MIb |
| <u>Second Quarter 2006</u> June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | \$3.05 | \$21.17 |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | | |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |

(Continued on Sheet No. 17.00)

| CANCELLED BY U-14722 ORDER |
|----------------------------------|
| REMOVED BY NAP |
| DATE 07-27-06 |
| |

Issued: July 6, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the July 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

| | Fixed Rate Element | Billed GCAM Factor | Steam Volumetric Charge (Default Rate) |
|---|-------------------------------|-----------------------|--|
| | <u>\$ per Mlb</u> | \$ per Mlb | <u>\$ per MIb</u> |
| Second Quarter 2006 June | \$18.12 | \$3.05 | \$21.17 |
| <u>Third Quarter 2006</u> July August September | \$18.12 \$18.12 \$18.12 | | |
| Fourth Quarter 2006 October November December | \$18.12 \$18.12 \$18.12 | | |
| <u>First Quarter 2007</u> January February March | \$18.12 \$18.12 \$18.12 | | |

| | CANCELLED BY U-14722 ORDER U-14722 REMOVED BY NAP DATE 07-10-06 | |
|---|---|--|
| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC | Michigan Public Service Commission | Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the |
| 541 Madison Ave. Detroit, MI 48226 | June 5, 2006 | Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|-----------------------------------|---|--|
| | Actual Billed GCR Factor | to Steam Price Adjustment | Volumetric Charge (Default Rate) |
| | \$ per Mcf | \$ per MIb | \$ per MIb |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 |
| <u>First Quarter 2006</u> January February March | \$11.3851 \$10.95 \$9.95 | \$0.0000 -\$0.3729 -\$0.857 | \$22.2037 \$21.8308 \$20.9738 |
| <u>Second Quarter 2006</u> April May June | \$8.95 \$8.95 | -\$0.857 \$0.000 | \$20.1168 \$20.1168 |
| Gas Price Adjustment Me | chanism: | | |
| Adjustment Factor | 0.857 Mcf/Mlb | | |
| Gas Price to Steam Price A | | GCR Factor for Next Billing GCR Factor for Previous Bi | |
| Steam Volumetric Charge (De | fault Rate) = Default Rate fo | | |

Gas Price to Steam Price Adjustment

| Issued: May 26, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. | Michigan Public Service Commission | the May 2006 billing month. Issued under authority of the | h. ne | |
|---|---------------------------------------|--|-----------|---------|
| Detroit, MI 48226 | May 30, 2006 | dated September 8, 2005 Case No. U-13691 | CANCELLED | U-14722 |

| REMOVED BY | (NAP |
|------------|----------|
| DATE | 06-05-06 |
| | |

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

Issued under authority of the

dated September 8, 2005

Case No. U-13691

Michigan Public Service Commission

CANCELLED

REMOVED BY

U-13691

NAP

05-30-06

BY ORDER

DATE _

Steam Service Rate

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|---------------------------------------|--|--|
| | Actual Billed GCR Factor | to Steam Price Adjustment | Volumetric Charge (Default Rate) |
| | <u>\$ per Mcf</u> | \$ per MIb | <u>\$ per Mlb</u> |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 |
| <u>First Quarter 2006</u> January February March | \$11.3851 \$10.95 \$9.95 | \$0.0000 -\$0.3729 -\$0.857 | \$22.2037 \$21.8308 \$20.9738 |
| <u>Second Quarter 2006</u> April May June | \$8.95 | -\$0.857 | \$20.1168 |
| Gas Price Adjustment M | <u>echanism:</u> | | |
| Adjustment Factor | 0.857 Mcf/Mlb | | |
| Gas Price to Steam Price | | GCR Factor for Next Billing GCR Factor for Previous B | |
| Steam Volumetric Charge (D | | or Previous Billing Month + Steam Price Adjustment | |
| Issued: March 30, 2006 By: C. E. French | Michigan Public Service Commission | Effective for bills the April 2006 bills Issued under auth | |

April 4, 2006

Filed PJ

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam | |
|---|-----------------------------------|-----------------------------------|--|--|
| | Actual Billed GCR Factor | to Steam Price Adjustment | Volumetric Charge (Default Rate) | |
| | <u>\$ per Mcf</u> | \$ per MIb | \$ per MIb | |
| <u>Second Quarter 2005</u> April May June | | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 | |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 | |
| <u>First Quarter 2006</u> January February March | \$11.3851 \$10.95 \$9.95 | \$0.0000 -\$0.3729 -\$0.857 | \$22.2037 \$21.8308 \$20.9738 | |
| Gas Price Adjustment Me | echanism: | CANCELLED BY U-13691 ORDER | | |
| Adjustment Factor | 0.857 Mcf/Mlb | REMOVED BYPJ DATE04-04-06 | | |
| Gas Price to Steam Price | Adjustment = (Actual Bille | d GCR Factor for Next Billing | Month – | |

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

| Issued: February 27, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission | Effective for bills rendered on and after the March 2006 billing month. Issued under authority of the |
|--|---------------------------------------|---|
| | February 28, 2006 | Michigan Public Service Commission dated September 8, 2005 Case No. U-13691 |

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|-----------------------------------|--------------------------------|--|
| | Actual Billed GCR Factor | to Steam Price Adjustment | Volumetric Charge (Default Rate) |
| | \$ per Mcf | \$ per MIb | \$ per MIb |
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August | | | |
| September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 |
| <u>First Quarter 2006</u> January February March | \$11.3851 \$10.95 | \$0.0000 -\$0.3729 | \$22.2037 \$21.8308 |
| Gas Price Adjustment Me | chanism: | | CANCELLED BY U-13691 ORDER |
| Adjustment Factor | 0.857 Mcf/Mlb | | REMOVED BY PJ DATE 02-28-06 |
| Gas Price to Steam Price A | | GCR Factor for Next Billing | |

Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: January 30, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| February 2, 2006 |
| Filed <u>PJ</u> |

Effective for bills rendered on and after the February 2006 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|-----------------------------------|--------------------------------|--|
| | Actual Billed GCR Factor | Adjustment | Volumetric Charge (Default Rate) |
| | <u>\$ per Mcf</u> | \$ per Mcf | \$ per MIb |
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 |
| <u>First Quarter 2006</u> January February March | \$11.3851 | | \$22.2037 CANCELLED BY ORDERU-13691 |
| Gas Price Adjustment Mech | <u>nanism:</u> | | REMOVED BY PJ |
| Adjustment Factor | 0.857 Mcf/Mlb | | DATE02-02-06 |
| Cas Dries Adjustment (Astu | | | |

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: December 28, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Hiled Filed Hiled Hichigan Public Service Commission December 28, 2005 Filed Hiled Hichigan Public Service Commission Hiled Hiles Hi

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|--|--------------------------------|--|
| | Actual Billed GCR Factor | Adjustment | Volumetric Charge (Default Rate) |
| | <u>\$ per Mcf</u> | \$ per Mcf | <u>\$ per MIb</u> |
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 \$11.3851 | \$1.33 \$1.1037 \$0.0000 | \$21.10 \$22.2037 \$22.2037 |
| <u>First Quarter 2006</u> January February March | | | CANCELLED BY U-14701 ORDER |
| Gas Price Adjustment | Mechanism: | | |
| Adjustment Factor | 0.857 Mcf/Mlb | | REMOVED BY BJ DATE 12-28-05 |
| Gas Price Adjustment = (| Actual Billed GCR Factor for Ne Actual Billed | | s Billing Month) * 0.857 |
| Steam Volumetric Charge (I | Default Rate) = Default Rate for | Previous Billing Month | + Gas Price Adjustment |

Issued: November 28, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the December 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|-----------------------------|--|------------------------------|
| | Actual Billed GCR Factor | Adjustment | Volumetric Charge |
| | <u>\$ per Mcf</u> | \$ per Mcf | (Default Rate) \$ per Mlb |
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$11.3851 | \$1.33 \$1.1037 | \$21.10 \$22.2037 |
| <u>First Quarter 2006</u> January February March | | CANCELLED BY ORDER REMOVED BY | BJ |
| Gas Price Adjustment Mech | nanism: | DATE12 | -01-05 |
| Adjustment Factor | 0.857 Mcf/Mlb | L |] |

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 31, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

(Continued from Sheet No. 15.00)

| | MichCon's | Gas Price | Steam |
|---|-----------------------------|----------------------|-------------------------------------|
| | Actual Billed GCR Factor | Adjustment | Volumetric Charge |
| | <u>\$ per Mcf</u> | <u>\$ per Mcf</u> | (Default Rate) <u>\$ per MIb</u> |
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 \$10.09 | \$1.33 \$0.00 | \$21.10 \$21.10 |
| <u>First Quarter 2006</u> January February March | | | CANCELLED BY U-13691 ORDER |
| Gas Price Adjustment Mech | anism: | | REMOVED BY BJ DATE 10-31-05 |
| Adjustment Factor | 0.857 Mcf/Mlb | | DATE |
| Gas Price Adjustment = (Actua | al Billed GCR Factor for N | Next Billing Month – | |

Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

| Issued: October 26, 2005 |
|--------------------------|
| By: C. E. French |
| Detroit Thermal, LLC |
| 541 Madison Ave. |
| Detroit, MI 48226 |
| |

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| October 27, 2005 | | |
| Filed | | |

Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691

Steam Service Rate (Continued from Sheet No. 15.00)

| | MichCon's Actual Billed GCR Factor <u>\$ per Mcf</u> | Gas Price Adjustment \$ per Mcf | Steam Volumetric Charge (Default Rate) \$ per Mlb |
|---|---|---------------------------------------|---|
| <u>Second Quarter 2005</u> April May June | | | |
| <u>Third Quarter 2005</u> July August September | \$8.54 | \$1.65 | \$19.77 |
| Fourth Quarter 2005 October November December | \$10.09 | \$1.33 | \$21.10 |
| <u>First Quarter 2006</u> January February March | | CANCEL BY ORDER | LED U-13691 |
| Gas Price Adjustment Me | | REMOV | ED BYRL 10-27-05 |
| Adjustment Factor | 0.857 Mcf/Mlb | | |

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 7, 2005 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission |
|---------------------------------------|
| October 10, 2005 |
| Filed |

Effective for bills rendered on and after the September 2005 billing month. Issued under authority of the Michigan Public Service Commission dated September 8, 2005 Case No. U-13691 These sheets are held for future use.

| Issued: December 27 By: Thomas Cinzori | | Michigan Public Service Commission | Effective for service rendered on and after the April 2019 billing month |
|---|----------------------------|---------------------------------------|---|
| Detroit Renewable E | | January 3, 2020 | Issued under authority of the |
| 5700 Russell Street | | File <u>d DBR</u> | Michigan Public Service Commission |
| Detroit, MI 48211 | CANCELLED BY U-20794 | | dated December 19, 2019 |
| | REMOVED BYDW | | Case No. U-20237 |
| | DATE05-05-21 | | |

The Incremental Contingent SSCR Factor to be used in calculating the Company's Maximum Allowable SSCR Factor is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

| Issued: October 11, 2016 | | | Effective for service rendered on and after |
|---|--------|--|--|
| By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211 | sident | Michigan Public Service Commission October 12, 2016 Filed | the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131 |
| | DATE | | |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

Issued: June 14, 2016 Effective for service rendered on and after By: Rick Pucak, Vice President the April 2016 billing month. Michigan Public Service Detroit Thermal, LLC Issued under authority of Commission 541 Madison Ave. Michigan Public Service Commission June 14, 2016 CANCELLED Detroit, MI 48226 dated June 9, 2016 BY ORDER __________, U-15152 Filed A Case No. U-17946 REMOVED BY____RL DATE _____10-12-16

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: March 25, 2016 By: Rick Pucak, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission March 28, 2016 | Effective for service rendered on and after the April 2016 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-17946 |
|--|---|---|
|--|---|---|

The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

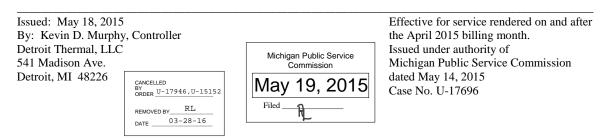
35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees. (Continued on Sheet No. 18.00)



The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| 541 Madison Ave. Detroit, MI 48226 | | Michigan Public Service Commission March 30, 2015 | Effective for service rendered on and after the April 2015 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission |
|---------------------------------------|--------------------------------|---|---|
| | | March 30, 2015 | MCL 460.6r and Michigan Public Service Commission Case No. U-17696 |
| | REMOVED BY RL DATE 05-19-15 | ri | |

The Base SSCR Factors listed in Table 34.2 contain a (\$3.27) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2015 through March 2016 period on or before December 31, 2014 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

03-30-15

DATE

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission April 2, 2014 Filed RL | Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 |
|---|--|--|
| CANCELLED BY ORDER U-17696 | | Case No. U-17337 |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2014 through March 2015 period on or before December 31, 2013 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: March 28, 2013 By: Kevin D. Murphy, Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Controller CANCELLED BY ORDER U-17337,U-15152 REMOVED BY RL | Michigan Public Service Commission April 1, 2013 | Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136 |
|---|---|--|---|
| | DATE04-02-14 | | |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: April 26, 2012 | | | Effective for service rendered on and after |
|------------------------|--|-------------------------|---|
| By: Kevin D. Murphy, | Controller | Michigan Public Service | the May 2012 billing month. |
| Detroit Thermal, LLC | | Commission | Issued under authority of the |
| 541 Madison Ave. | CANCELLED BY ORDER U-17136,U-15152 | April 30, 2012 | Michigan Public Service Commission |
| Detroit, MI 48226 | REMOVED BY RL | Filed | dated April 6, 2012 Case No. U-16927 |
| | DATE04-01-13 | | Cube 110. C 10/27 |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: March 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | | Michigan Public Service Commission April 2, 2012 Filed | Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16927 |
|--|--------------------------------|---|---|
| , | REMOVED BY RL DATE 04-30-12 | h | 6 |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2012 through March 2013 period on or before December 31, 2011 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

| Issued: March 28, 2 By: R. Dilley, Cont Detroit Thermal, LL 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-16927, U-15152 REMOVED BY RL | Michigan Public Service Commission March 30, 2011 Filed | Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448 |
|--|--|--|---|
| | DATE 04-02-12 | | |

The Base SSCR Factors listed in Table 34.2 contain a (\$0.92) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2011 through March 2012 period on or before December 31, 2010 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

CANCELLED BY ORDER U-16448,U-15152 REMOVED BY RL DATE 03-30-11

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 18.00)



Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

The Company will file a revised Sheet No. 16.00 at least three business days before the actual SSCR factor is billed to its customers in the subsequent billing month.

The SSCR incremental contingent factor applicable to the Company's SSCR Factor ceiling is determined as follows: (i) calculate the total GCR increase in MichCon's maximum GCR Factor above the GCR Factor included in the Company's Plan for the same period, and (ii) locate the corresponding incremental contingent steam factor (\$/MIb) for the appropriate quarter at that GCR increase in the table on Sheet No. 20.00. The corresponding incremental contingent steam factor is then added to the Company's Base SSCR Factor to derive the applicable SSCR Factor Ceiling for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's maximum GCR factor in a subsequent quarter.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

(Continued on Sheet No. 18.00)

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| November 25, 2008 | | |
| Filed | | |

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

CANCELLED BY ORDER <u>U-16152,U-15152</u> REMOVED BY <u>RL</u> DATE <u>03-31-10</u>

> Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked cost of steam.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam.

| CANCELLED BY ORDER <u></u> |
|----------------------------------|
| REMOVED BY RL DATE 11-25-08 |

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| (Continued on Sheet No. | 18.00) |
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Michigan Public Service

Commission

July 20, 2007

Filed R

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked costs of steam.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.

(Continued on Sheet No. 18.00)

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| DATE07-20-07 | |
| | M |
| sued: June 29, 2007 | |
| y: C. E. French, President | |

U-15192

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY

ORDER

| Michigan Public Service Commission | | | |
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| July 2, 2007 | | | |
| Filed <u>P</u> | | | |

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

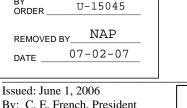
a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

- (1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. If purchased steam is included in the GCAM pursuant to section A— Applicability of Clause, above, the booked cost of purchased steam.
- (2) Booked cost of gas, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.
 - b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. 18.00)



Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

CANCELLED BY

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| June 5, 2006 | | |
| Filed <u>PJ</u> | | |

Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

- (1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. If purchased steam is included in the GCAM pursuant to section A— Applicability of Clause, above, the booked cost of purchased steam.
- (2) Booked cost of gas, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the company for purposes other than producing or distributing steam.

b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. 18.00)

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| April 19, 2006 | | |
| Filed <u>PJ</u> | | |

Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648 These sheets are held for future use.

| Issued: December 27, 2019 By: Thomas Cinzori Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 | Michigan Public Service Commission January 3, 2020 File <u>d DBR</u> | Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237 |
|---|---|---|
|---|---|---|

- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the Maximum Allowable SSCR Factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per MIb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

| Issued: October 11, 20 | 16 | | Effective for service rendered on and after |
|---|--------|--|--|
| By: J. Haak, Vice Pre Detroit Renewable En 5700 Russell Street Detroit, MI 48211 | sident | Michigan Public Service Commission October 12, 2016 Filed | the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131 |

- c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
- d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
- e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
- f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

(Continued on Sheet No. 19.00)

| Issued: March 26, 2 | 010 | | | |
|---------------------------|------------------------|--|--|--|
| By: R. Dilley, Controller | | | | |
| Detroit Thermal, LL | .C | | | |
| 541 Madison Ave. | CANCELLED | | | |
| Detroit, MI 48226 | BY ORDER U-18131,U- | | | |
| | REMOVED BYRL | | | |

10-12-16



Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

- f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
 - a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

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| DATE03-31-10 |
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Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(Continued on Sheet No. 19.00)



Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

- b. Steam used by the Company for purposes other than producing or distributing steam.
- c. Other fuels used by the Company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

| CANCELLED BY ORDER | 48 |
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| REMOVED BY RL DATE 11-25-08 | |



- b. Steam used by the company for purposes other than producing or distributing steam.
- c. Other fuels used by the company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

| CANCELLED BY ORDER | U-15192 |
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| REMOVED BY | /NAP 07-20-07 |

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 19.00)

| Michigan Public Service Commission |
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| July 2, 2007 |
| Filed <u>P</u> |

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. 21.00.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

By the last business day of each calendar year the Company will file a (1) complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

| | (Continued on Sheet No. | 19.00) |
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| | CANCELLED BY U-15045 ORDER <u>U-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u> | |
| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC | Michigan Public Service Commission | Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the |
| 541 Madison Ave. Detroit, MI 48226 | June 5, 2006 | Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648 |
| L | | |

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. ____.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

| CANCELLED BY U-14648 ORDER |
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| REMOVED BY NAP |
| DATE06-05-06 |
| |

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | |
|---------------------------------------|--|
| April 19, 2006 | |
| Filed <u>PJ</u> | |

(Continued on Sheet No. 19.00)

Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

c. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- X_{plan} = the weighted average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each month of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

| Issued: February 9, 2021 |
|------------------------------|
| By: Todd Grzech |
| Detroit Renewable Energy LLC |
| 5700 Russell Street |
| Detroit, MI 48211 |

| M. 11 D. 11. O (| Effective for service rendered on and after |
|---------------------------------------|---|
| Michigan Public Service Commission | the April 2021 billing month |
| May 5, 2021 | Issued under authority of the |
| Filed by: DW | Michigan Public Service Commission |
| | dated: January 21, 2021 |
| | Case No. U-20794 |
| | |

| CANCELLED BY ORDER | U-20824 |
|--------------------------|---------|
| REMOVED BY | MT |
| DATE09-15-21 | |

These sheets are held for future use.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- X_{plan} = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each guarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

Issued: October 11, 2016 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street CANCELLED

Detroit, MI 48211

| BY ORDER U-20237 |
|---------------------|
| REMOVED BY DBR |
| |

Michigan Public Service Commission October 12, 2016 Filed

Effective for service rendered on and after the October 2016 billing month. Issued under authority of the Michigan Public Service Commission dated October 11, 2016 Case No. U-18131

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

NYMEX Price Increase = $(X - X_{plan})$

- \underline{X} = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period, (averaged over the first five trading days of the month prior to implementation).
- \underline{X}_{plan} = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

| CANCELLED BY ORDER_U-18131,U-15152 REMOVED BYRL DATE10-12-16 | | |
|--|--|---|
| Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission March 31, 2010 Filed | Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152 |

(2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in the table in Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon increases in the gas cost recovery ("GCR") factor applicable to the Company's natural gas purchases from its supplier above the GCR factor incorporated into the calculation of the SSCR Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SSCR Factors with the MPSC if the GCR increases to a level allowing for the implementation of a higher contingent SSCR Factor ceiling. The filing shall include all supporting documents necessary to verify the new SSCR Factor ceiling. The following Incremental Contingent Factors are authorized for the SSCR Plan period:

| CANCELLED BY ORDER U-16152, U-15152 | | |
|---|-------------------------|---|
| REMOVED BYRL DATE03-31-10 | | |
| | Michigan Public Service | |
| Issued: November 25, 2008 | Commission | Effective for service rendered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC | November 25, 2008 | the December 2008 billing month. Issued under authority of the |
| 541 Madison Ave. | November 23, 2008 | Michigan Public Service Commission |
| Detroit, MI 48226 | Filed | dated November 13, 2008 |
| | ' <u>'</u> | Case No. U-15648 |

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor, changes in the price of steam, and other fuels utilized in the production and distribution of steam and changes in the ratio of self-produced steam to the total volume of self-produced and purchased steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

Michigan Public Service

Commission

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 July 20, 2007

CANCELLED BY ORDER U-15152, U-15648 PEMOVED BY RL

REMOVED BY RL DATE 11-25-08

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor changes in the price of steam, and other fuels utilized in the production and distribution of steam. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor and the allowance for natural gas costs, other fuel costs, and purchased steam costs, included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

| CANCELLED BY ORDER | U-15192 |
|--------------------------|-----------------|
| REMOVED BY_ | NAP)7-20-07 |

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission July 2, 2007 Filed <u>P</u>

Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

| CANCELLED BY ORDER | U-15045 |
|--------------------------|----------|
| REMOVED BY | NAP |
| DATE | 07-02-07 |

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| June 5, 2006 | | | | | | |
| Filed <u>PJ</u> | | | | | | |

(Continued on Sheet No. 20.00)

Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

| CANCELLED BY ORDER | U-14648 |
|--------------------------|----------|
| REMOVED BY_ | NAP |
| DATE | 06-05-06 |

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission April 19, 2006 Filed <u>PJ</u> Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

The Incremental Contingent SSCR Factors for the SSCR Plan Year beginning on April 1, 2021 and ending on March 31, 2022 shall be set in Detroit Thermal's SSCR Plan case to be filed by December 31, 2020 for that plan year.

(Continued on Sheet No. 21)

Issued: February 9, 2021 By: Todd Grzech Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211 Effective for service rendered on and after the April 2021billing month Issued under authority of the Michigan Public Service Commission dated: January 21, 2021 Case No. U-20794

This page held for future use; contingency matrix currently deferred/awaiting next applicable Commission Order.

| CANCELLED BY U-20824 ORDERU-20824 | Michigan Public Service Commission |
|---|---------------------------------------|
| REMOVED BY MT | May 5, 2021 |
| DATE09-15-21 | Filed by: DW |

These sheets are held for future use.

| Detroit, MI 48211 | | Michigan Public Service Commission January 3, 2020 Filed DBR | Effective for service rendered on and after the April 2019 billing month Issued under authority of the Michigan Public Service Commission dated December 19, 2019 Case No. U-20237 |
|-------------------|---------------------|---|---|
| Detroit, MI 48211 | BY U-20794 DRDER | Filed DBR | dated December 19, 2019 |

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

| Table 35.1 | | | | | | | | | |
|--------------|---------------------------------|-------|------------|-------|--------------|-------|------------|-------|-------------|
| | | | Apr-Mar | | Jul-Mar | | Oct-Mar | , | Jan-Mar |
| | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 3.0517 | \$ | 3.0882 | \$ | 3.1432 | \$ | 3.2163 |
| NYMEX Price | e Increase | SS | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (MIb) |
| <u>X - X</u> | <u> ∠</u> plan | | 0.654 | | 0.686 | | 0.728 | | 0.788 |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | ctors | 5 |
| or Equal to | than | | | | \$ per | MI | b. | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.065 | \$ | 0.069 | \$ | 0.073 | \$ | 0.079 |
| \$0.20 | \$0.30 | \$ | 0.131 | \$ | 0.137 | \$ | 0.146 | \$ | 0.158 |
| \$0.30 | \$0.40 | \$ | 0.196 | \$ | 0.206 | \$ | 0.218 | \$ | 0.236 |
| \$0.40 | \$0.50 | \$ | 0.262 | \$ | 0.274 | \$ | 0.291 | \$ | 0.315 |
| \$0.50 | \$0.60 | \$ | 0.327 | \$ | 0.343 | \$ | 0.364 | \$ | 0.394 |
| \$0.60 | \$0.70 | \$ | 0.392 | \$ | 0.412 | \$ | 0.437 | \$ | 0.473 |
| \$0.70 | \$0.80 | \$ | 0.458 | \$ | 0.480 | \$ | 0.510 | \$ | 0.552 |
| \$0.80 | \$0.90 | \$ | 0.523 | \$ | 0.549 | \$ | 0.582 | \$ | 0.630 |
| \$0.90 | \$1.00 | \$ | 0.589 | \$ | 0.617 | \$ | 0.655 | \$ | 0.709 |
| \$1.00 | \$1.10 | \$ | 0.654 | \$ | 0.686 | \$ | 0.728 | \$ | 0.788 |
| \$1.10 | \$1.20 | \$ | 0.719 | \$ | 0.754 | \$ | 0.801 | \$ | 0.867 |
| \$1.20 | \$1.30 | \$ | 0.785 | \$ | 0.823 | \$ | 0.874 | \$ | 0.945 |
| \$1.30 | \$1.40 | \$ | 0.850 | \$ | 0.892 | \$ | 0.946 | \$ | 1.024 |
| \$1.40 | \$1.50 | \$ | 0.916 | \$ | 0.960 | \$ | 1.019 | \$ | 1.103 |
| \$1.50 | \$1.60 | \$ | 0.981 | \$ | 1.029 | \$ | 1.092 | \$ | 1.182 |
| \$1.60 | \$1.70 | \$ | 1.046 | \$ | 1.097 | \$ | 1.165 | \$ | 1.261 |
| \$1.70 | \$1.80 | \$ | 1.112 | \$ | 1.166 | \$ | 1.238 | \$ | 1.339 |
| \$1.80 | \$1.90 | \$ | 1.177 | \$ | 1.235 | \$ | 1.310 | \$ | 1.418 |
| \$1.90 | \$2.00 | \$ | 1.243 | \$ | 1.303 | \$ | 1.383 | \$ | 1.497 |
| \$2.00 | \$2.10 | \$ | 1.308 | \$ | 1.372 | \$ | 1.456 | \$ | 1.576 |
| \$2.10 | \$2.20 | \$ | 1.374 | \$ | 1.440 | \$ | 1.529 | \$ | 1.655 |
| \$2.20 | \$2.30 | \$ | 1.439 | \$ | 1.509 | \$ | 1.601 | \$ | 1.733 |
| \$2.30 | \$2.40 | \$ | 1.504 | \$ | 1.577 | \$ | 1.674 | \$ | 1.812 |
| \$2.40 | \$2.50 | \$ | 1.570 | \$ | 1.646 | \$ | 1.747 | \$ | 1.891 |
| \$2.50 | \$2.60 | \$ | 1.635 | \$ | 1.715 | \$ | 1.820 | \$ | 1.970 |
| \$2.60 | \$2.70 | \$ | 1.701 | \$ | 1.783 | \$ | 1.893 | \$ | 2.049 |
| \$2.70 | \$2.80 | \$ | 1.766 | \$ | 1.852 | \$ | 1.965 | \$ | 2.127 |
| \$2.80 | \$2.90 | \$ | 1.831 | \$ | 1.920 | \$ | 2.038 | \$ | 2.206 |
| \$2.90 | \$3.00 | \$ | 1.897 | \$ | 1.989 | \$ | 2.111 | \$ | 2.285 |

| Issued: April 2, 2018 By: J. Haak, Vice President | Michigan Public Service Commission | Effective for service rendered on and after the April 2018 billing month. |
|--|---------------------------------------|---|
| Detroit Renewable Energy L 5700 Russell Street Detroit, MI 48211 | April 17, 2018 | Issued under authority of the Michigan Public Service Commission dated March 29, 2018 Case No. U-18413 |

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

| Table 35.1 | | | | | | | | | |
|---------------------|-------------------------------|-----------------|------------|-------|--------------|---------|------------|-------|-------------|
| | Apr-Mar | Jul-Mar Oct-Mar | | | Oct-Mar | Jan-Mar | | | |
| | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | |
| Plan NYME | $\Xi X(\underline{X}_{plan})$ | \$ | 3.0517 | \$ | 3.0882 | \$ | 3.1432 | \$ | 3.2163 |
| NYMEX Price | ce Increase | SS | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (Mlb) |
| <u>X</u> - <u>X</u> | ⊻ _{plan} | | 0.654 | | 0.686 | | 0.728 | | 0.788 |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | ctors | 5 |
| or Equal to | than | | | | \$ per | ·MI | b. | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.065 | \$ | 0.069 | \$ | 0.073 | \$ | 0.079 |
| \$0.20 | \$0.30 | \$ | 0.131 | \$ | 0.137 | \$ | 0.146 | \$ | 0.158 |
| \$0.30 | \$0.40 | \$ | 0.196 | \$ | 0.206 | \$ | 0.218 | \$ | 0.236 |
| \$0.40 | \$0.50 | \$ | 0.262 | \$ | 0.274 | \$ | 0.291 | \$ | 0.315 |
| \$0.50 | \$0.60 | \$ | 0.327 | \$ | 0.343 | \$ | 0.364 | \$ | 0.394 |
| \$0.60 | \$0.70 | \$ | 0.392 | \$ | 0.412 | \$ | 0.437 | \$ | 0.473 |
| \$0.70 | \$0.80 | \$ | 0.458 | \$ | 0.480 | \$ | 0.510 | \$ | 0.552 |
| \$0.80 | \$0.90 | \$ | 0.523 | \$ | 0.549 | \$ | 0.582 | \$ | 0.630 |
| \$0.90 | \$1.00 | \$ | 0.589 | \$ | 0.617 | \$ | 0.655 | \$ | 0.709 |
| \$1.00 | \$1.10 | \$ | 0.654 | \$ | 0.686 | \$ | 0.728 | \$ | 0.788 |
| \$1.10 | \$1.20 | \$ | 0.719 | \$ | 0.754 | \$ | 0.801 | \$ | 0.867 |
| \$1.20 | \$1.30 | \$ | 0.785 | \$ | 0.823 | \$ | 0.874 | \$ | 0.945 |
| \$1.30 | \$1.40 | \$ | 0.850 | \$ | 0.892 | \$ | 0.946 | \$ | 1.024 |
| \$1.40 | \$1.50 | \$ | 0.916 | \$ | 0.960 | \$ | 1.019 | \$ | 1.103 |
| \$1.50 | \$1.60 | \$ | 0.981 | \$ | 1.029 | \$ | 1.092 | \$ | 1.182 |
| \$1.60 | \$1.70 | \$ | 1.046 | \$ | 1.097 | \$ | 1.165 | \$ | 1.261 |
| \$1.70 | \$1.80 | \$ | 1.112 | \$ | 1.166 | \$ | 1.238 | \$ | 1.339 |
| \$1.80 | \$1.90 | \$ | 1.177 | \$ | 1.235 | \$ | 1.310 | \$ | 1.418 |
| \$1.90 | \$2.00 | \$ | 1.243 | \$ | 1.303 | \$ | 1.383 | \$ | 1.497 |
| \$2.00 | \$2.10 | \$ | 1.308 | \$ | 1.372 | \$ | 1.456 | \$ | 1.576 |
| \$2.10 | \$2.20 | \$ | 1.374 | \$ | 1.440 | \$ | 1.529 | \$ | 1.655 |
| \$2.20 | \$2.30 | \$ | 1.439 | \$ | 1.509 | \$ | 1.601 | \$ | 1.733 |
| \$2.30 | \$2.40 | \$ | 1.504 | \$ | 1.577 | \$ | 1.674 | \$ | 1.812 |
| \$2.40 | \$2.50 | \$ | 1.570 | \$ | 1.646 | \$ | 1.747 | \$ | 1.891 |
| \$2.50 | \$2.60 | \$ | 1.635 | \$ | 1.715 | \$ | 1.820 | \$ | 1.970 |
| \$2.60 | \$2.70 | \$ | 1.701 | \$ | 1.783 | \$ | 1.893 | \$ | 2.049 |
| \$2.70 | \$2.80 | \$ | 1.766 | \$ | 1.852 | \$ | 1.965 | \$ | 2.127 |
| \$2.80 | \$2.90 | \$ | 1.831 | \$ | 1.920 | \$ | 2.038 | \$ | 2.206 |
| \$2.90 | \$3.00 | \$ | 1.897 | \$ | 1.989 | \$ | 2.111 | \$ | 2.285 |

(Continued on Sheet No. 21.00)

Issued: March 26, 2018 By: J. Haak, Vice President Detroit Renewable Energy LLC 5700 Russell Street Detroit, MI 48211

Michigan Public Service Commission

March 26, 2018

Filed CEP

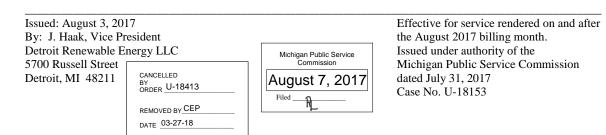
Effective for service rendered on and after the April 2018 billing month. Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18413

CANCELLED BY ORDER U-18413

REMOVED BY DBR

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

| Table 35.1 | | | | | | | | | |
|---------------------|---------------------------------|-------|------------|-------|--------------|-------|------------|-------|-------------|
| | | A | Apr-Mar | | Jul-Mar | | Oct-Mar | | Jan-Mar |
| | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 3.4760 | \$ | 3.4989 | \$ | 3.5405 | \$ | 3.5947 |
| NYMEX Price | ce Increase | SS | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (MIb) |
| <u>X</u> - <u>X</u> | ∠ _{plan} | | 0.731 | | 0.717 | | 0.734 | | 0.719 |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | tors | 5 |
| or Equal to | than | | | | \$ per | Mik | э. | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.073 | \$ | 0.072 | \$ | 0.073 | \$ | 0.072 |
| \$0.20 | \$0.30 | \$ | 0.146 | \$ | 0.143 | \$ | 0.147 | \$ | 0.144 |
| \$0.30 | \$0.40 | \$ | 0.219 | \$ | 0.215 | \$ | 0.220 | \$ | 0.216 |
| \$0.40 | \$0.50 | \$ | 0.292 | \$ | 0.287 | \$ | 0.294 | \$ | 0.288 |
| \$0.50 | \$0.60 | \$ | 0.365 | \$ | 0.359 | \$ | 0.367 | \$ | 0.360 |
| \$0.60 | \$0.70 | \$ | 0.438 | \$ | 0.430 | \$ | 0.441 | \$ | 0.432 |
| \$0.70 | \$0.80 | \$ | 0.511 | \$ | 0.502 | \$ | 0.514 | \$ | 0.503 |
| \$0.80 | \$0.90 | \$ | 0.584 | \$ | 0.574 | \$ | 0.587 | \$ | 0.575 |
| \$0.90 | \$1.00 | \$ | 0.658 | \$ | 0.645 | \$ | 0.661 | \$ | 0.647 |
| \$1.00 | \$1.10 | \$ | 0.731 | \$ | 0.717 | \$ | 0.734 | \$ | 0.719 |
| \$1.10 | \$1.20 | \$ | 0.804 | \$ | 0.789 | \$ | 0.808 | \$ | 0.791 |
| \$1.20 | \$1.30 | \$ | 0.877 | \$ | 0.860 | \$ | 0.881 | \$ | 0.863 |
| \$1.30 | \$1.40 | \$ | 0.950 | \$ | 0.932 | \$ | 0.955 | \$ | 0.935 |
| \$1.40 | \$1.50 | \$ | 1.023 | \$ | 1.004 | \$ | 1.028 | \$ | 1.007 |
| \$1.50 | \$1.60 | \$ | 1.096 | \$ | 1.076 | \$ | 1.102 | \$ | 1.079 |
| \$1.60 | \$1.70 | \$ | 1.169 | \$ | 1.147 | \$ | 1.175 | \$ | 1.151 |
| \$1.70 | \$1.80 | \$ | 1.242 | \$ | 1.219 | \$ | 1.248 | \$ | 1.223 |
| \$1.80 | \$1.90 | \$ | 1.315 | \$ | 1.291 | \$ | 1.322 | \$ | 1.295 |
| \$1.90 | \$2.00 | \$ | 1.388 | \$ | 1.362 | \$ | 1.395 | \$ | 1.366 |
| \$2.00 | \$2.10 | \$ | 1.461 | \$ | 1.434 | \$ | 1.469 | \$ | 1.438 |
| \$2.10 | \$2.20 | \$ | 1.534 | \$ | 1.506 | \$ | 1.542 | \$ | 1.510 |
| \$2.20 | \$2.30 | \$ | 1.607 | \$ | 1.578 | \$ | 1.616 | \$ | 1.582 |
| \$2.30 | \$2.40 | \$ | 1.680 | \$ | 1.649 | \$ | 1.689 | \$ | 1.654 |
| \$2.40 | \$2.50 | \$ | 1.753 | \$ | 1.721 | \$ | 1.762 | \$ | 1.726 |
| \$2.50 | \$2.60 | \$ | 1.827 | \$ | 1.793 | \$ | 1.836 | \$ | 1.798 |
| \$2.60 | \$2.70 | \$ | 1.900 | \$ | 1.864 | \$ | 1.909 | \$ | 1.870 |
| \$2.70 | \$2.80 | \$ | 1.973 | \$ | 1.936 | \$ | 1.983 | \$ | 1.942 |
| \$2.80 | \$2.90 | \$ | 2.046 | \$ | 2.008 | \$ | 2.056 | \$ | 2.014 |
| \$2.90 | \$3.00 | \$ | 2.119 | \$ | 2.080 | \$ | 2.130 | \$ | 2.086 |



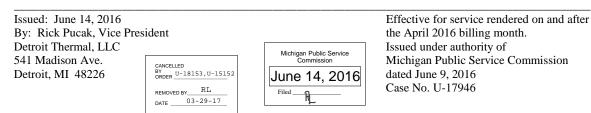
The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

| | Table 35.1 | | | | | | | | | |
|---------------------|---------------------------------|----|------------|-----|--------------|------|------------|-------|-------------|--|
| Apr-Mar | | | | | Jul-Mar | | Oct-Mar | | Jan-Mar | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 3.4760 | \$ | 3.4989 | \$ | 3.5405 | \$ | 3.5947 | |
| NYMEX Price | ce Increase | SS | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (Mlb) | |
| <u>X</u> - <u>X</u> | ∠ _{plan} | | 0.731 | | 0.717 | | 0.734 | | 0.719 | |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | ctors | 5 | |
| or Equal to | than | | | | \$ per | MI | b. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | |
| \$0.10 | \$0.20 | \$ | 0.073 | \$ | 0.072 | \$ | 0.073 | \$ | 0.072 | |
| \$0.20 | \$0.30 | \$ | 0.146 | \$ | 0.143 | \$ | 0.147 | \$ | 0.144 | |
| \$0.30 | \$0.40 | \$ | 0.219 | \$ | 0.215 | \$ | 0.220 | \$ | 0.216 | |
| \$0.40 | \$0.50 | \$ | 0.292 | \$ | 0.287 | \$ | 0.294 | \$ | 0.288 | |
| \$0.50 | \$0.60 | \$ | 0.365 | \$ | 0.359 | \$ | 0.367 | \$ | 0.360 | |
| \$0.60 | \$0.70 | \$ | 0.438 | \$ | 0.430 | \$ | 0.441 | \$ | 0.432 | |
| \$0.70 | \$0.80 | \$ | 0.511 | \$ | 0.502 | \$ | 0.514 | \$ | 0.503 | |
| \$0.80 | \$0.90 | \$ | 0.584 | \$ | 0.574 | \$ | 0.587 | \$ | 0.575 | |
| \$0.90 | \$1.00 | \$ | 0.658 | \$ | 0.645 | \$ | 0.661 | \$ | 0.647 | |
| \$1.00 | \$1.10 | \$ | 0.731 | \$ | 0.717 | \$ | 0.734 | \$ | 0.719 | |
| \$1.10 | \$1.20 | \$ | 0.804 | \$ | 0.789 | \$ | 0.808 | \$ | 0.791 | |
| \$1.20 | \$1.30 | \$ | 0.877 | \$ | 0.860 | \$ | 0.881 | \$ | 0.863 | |
| \$1.30 | \$1.40 | \$ | 0.950 | \$ | 0.932 | \$ | 0.955 | \$ | 0.935 | |
| \$1.40 | \$1.50 | \$ | 1.023 | \$ | 1.004 | \$ | 1.028 | \$ | 1.007 | |
| \$1.50 | \$1.60 | \$ | 1.096 | \$ | 1.076 | \$ | 1.102 | \$ | 1.079 | |
| \$1.60 | \$1.70 | \$ | 1.169 | \$ | 1.147 | \$ | 1.175 | \$ | 1.151 | |
| \$1.70 | \$1.80 | \$ | 1.242 | \$ | 1.219 | \$ | 1.248 | \$ | 1.223 | |
| \$1.80 | \$1.90 | \$ | 1.315 | \$ | 1.291 | \$ | 1.322 | \$ | 1.295 | |
| \$1.90 | \$2.00 | \$ | 1.388 | \$ | 1.362 | \$ | 1.395 | \$ | 1.366 | |
| \$2.00 | \$2.10 | \$ | 1.461 | \$ | 1.434 | \$ | 1.469 | \$ | 1.438 | |
| \$2.10 | \$2.20 | \$ | 1.534 | \$ | 1.506 | \$ | 1.542 | \$ | 1.510 | |
| \$2.20 | \$2.30 | \$ | 1.607 | \$ | 1.578 | \$ | 1.616 | \$ | 1.582 | |
| \$2.30 | \$2.40 | \$ | 1.680 | \$ | 1.649 | \$ | 1.689 | \$ | 1.654 | |
| \$2.40 | \$2.50 | \$ | 1.753 | \$ | 1.721 | \$ | 1.762 | \$ | 1.726 | |
| \$2.50 | \$2.60 | \$ | 1.827 | \$ | 1.793 | \$ | 1.836 | \$ | 1.798 | |
| \$2.60 | \$2.70 | \$ | 1.900 | \$ | 1.864 | \$ | 1.909 | \$ | 1.870 | |
| \$2.70 | \$2.80 | \$ | 1.973 | \$ | 1.936 | \$ | 1.983 | \$ | 1.942 | |
| \$2.80 | \$2.90 | \$ | 2.046 | \$ | 2.008 | \$ | 2.056 | \$ | 2.014 | |
| \$2.90 | \$3.00 | \$ | 2.119 | \$ | 2.080 | \$ | 2.130 | \$ | 2.086 | |



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

| | Table 35.1 | | | | | | | | |
|---------------------|---------------------------------|----|-----------|-----|-------------|--------|-----------|------|------------|
| | | 4 | Apr-Mar | | Jul-Mar | | ct-Mar | J | an-Mar |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 2.6288 | \$ | 2.6923 | \$ | 2.7702 | \$ | 2.8787 |
| NYMEX Price | ce Increase | SS | CR Contin | gen | cy Convers | sion I | actors (M | MBt | u) / (MIb) |
| <u>X</u> - <u>X</u> | ⊻ _{plan} | | 0.486 | | 0.527 | (| 0.542 | | 0.683 |
| Greater than | But Less | | Incr | eme | ntal Contin | gent | SSCR Fac | tors | |
| or Equal to | than | | | | \$ per | Mlb. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.049 | \$ | 0.053 | \$ | 0.054 | \$ | 0.068 |
| \$0.20 | \$0.30 | \$ | 0.097 | \$ | 0.105 | \$ | 0.108 | \$ | 0.137 |
| \$0.30 | \$0.40 | \$ | 0.146 | \$ | 0.158 | \$ | 0.163 | \$ | 0.205 |
| \$0.40 | \$0.50 | \$ | 0.194 | \$ | 0.211 | \$ | 0.217 | \$ | 0.273 |
| \$0.50 | \$0.60 | \$ | 0.243 | \$ | 0.264 | \$ | 0.271 | \$ | 0.341 |
| \$0.60 | \$0.70 | \$ | 0.291 | \$ | 0.316 | \$ | 0.325 | \$ | 0.410 |
| \$0.70 | \$0.80 | \$ | 0.340 | \$ | 0.369 | \$ | 0.379 | \$ | 0.478 |
| \$0.80 | \$0.90 | \$ | 0.389 | \$ | 0.422 | \$ | 0.433 | \$ | 0.546 |
| \$0.90 | \$1.00 | \$ | 0.437 | \$ | 0.474 | \$ | 0.488 | \$ | 0.615 |
| \$1.00 | \$1.10 | \$ | 0.486 | \$ | 0.527 | \$ | 0.542 | \$ | 0.683 |
| \$1.10 | \$1.20 | \$ | 0.534 | \$ | 0.580 | \$ | 0.596 | \$ | 0.751 |
| \$1.20 | \$1.30 | \$ | 0.583 | \$ | 0.632 | \$ | 0.650 | \$ | 0.820 |
| \$1.30 | \$1.40 | \$ | 0.631 | \$ | 0.685 | \$ | 0.704 | \$ | 0.888 |
| \$1.40 | \$1.50 | \$ | 0.680 | \$ | 0.738 | \$ | 0.759 | \$ | 0.956 |
| \$1.50 | \$1.60 | \$ | 0.728 | \$ | 0.791 | \$ | 0.813 | \$ | 1.024 |
| \$1.60 | \$1.70 | \$ | 0.777 | \$ | 0.843 | \$ | 0.867 | \$ | 1.093 |
| \$1.70 | \$1.80 | \$ | 0.826 | \$ | 0.896 | \$ | 0.921 | \$ | 1.161 |
| \$1.80 | \$1.90 | \$ | 0.874 | \$ | 0.949 | \$ | 0.975 | \$ | 1.229 |
| \$1.90 | \$2.00 | \$ | 0.923 | \$ | 1.001 | \$ | 1.029 | \$ | 1.298 |
| \$2.00 | \$2.10 | \$ | 0.971 | \$ | 1.054 | \$ | 1.084 | \$ | 1.366 |
| \$2.10 | \$2.20 | \$ | 1.020 | \$ | 1.107 | \$ | 1.138 | \$ | 1.434 |
| \$2.20 | \$2.30 | \$ | 1.068 | \$ | 1.160 | \$ | 1.192 | \$ | 1.503 |
| \$2.30 | \$2.40 | \$ | 1.117 | \$ | 1.212 | \$ | 1.246 | \$ | 1.571 |
| \$2.40 | \$2.50 | \$ | 1.166 | \$ | 1.265 | \$ | 1.300 | \$ | 1.639 |
| \$2.50 | \$2.60 | \$ | 1.214 | \$ | 1.318 | \$ | 1.354 | \$ | 1.707 |
| \$2.60 | \$2.70 | \$ | 1.263 | \$ | 1.370 | \$ | 1.409 | \$ | 1.776 |
| \$2.70 | \$2.80 | \$ | 1.311 | \$ | 1.423 | \$ | 1.463 | \$ | 1.844 |
| \$2.80 | \$2.90 | \$ | 1.360 | \$ | 1.476 | \$ | 1.517 | \$ | 1.912 |
| \$2.90 | \$3.00 | \$ | 1.408 | \$ | 1.529 | \$ | 1.571 | \$ | 1.981 |



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

| | Table 35.1 | | | | | | | | | |
|---------------------|---------------------------------|----|-----------|-----|-------------|--------|-----------|------------|------------|--|
| | | A | pr-Mar | | Jul-Mar | | ct-Mar | J | lan-Mar | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 2.6288 | \$ | 2.6923 | \$ | 2.7702 | 2 \$ 2.878 | | |
| NYMEX Pric | ce Increase | SS | CR Contin | gen | cy Convers | sion I | actors (M | MBt | u) / (Mlb) | |
| <u>X</u> - <u>X</u> | ∠ _{plan} | | 0.486 | | 0.527 | | 0.542 | | 0.683 | |
| Greater than | But Less | | Incr | eme | ntal Contin | gent | SSCR Fac | tors | i | |
| or Equal to | than | | | | \$ per | Mlb. | I. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | |
| \$0.10 | \$0.20 | \$ | 0.049 | \$ | 0.053 | \$ | 0.054 | \$ | 0.068 | |
| \$0.20 | \$0.30 | \$ | 0.097 | \$ | 0.105 | \$ | 0.108 | \$ | 0.137 | |
| \$0.30 | \$0.40 | \$ | 0.146 | \$ | 0.158 | \$ | 0.163 | \$ | 0.205 | |
| \$0.40 | \$0.50 | \$ | 0.194 | \$ | 0.211 | \$ | 0.217 | \$ | 0.273 | |
| \$0.50 | \$0.60 | \$ | 0.243 | \$ | 0.264 | \$ | 0.271 | \$ | 0.341 | |
| \$0.60 | \$0.70 | \$ | 0.291 | \$ | 0.316 | \$ | 0.325 | \$ | 0.410 | |
| \$0.70 | \$0.80 | \$ | 0.340 | \$ | 0.369 | \$ | 0.379 | \$ | 0.478 | |
| \$0.80 | \$0.90 | \$ | 0.389 | \$ | 0.422 | \$ | 0.433 | \$ | 0.546 | |
| \$0.90 | \$1.00 | \$ | 0.437 | \$ | 0.474 | \$ | 0.488 | \$ | 0.615 | |
| \$1.00 | \$1.10 | \$ | 0.486 | \$ | 0.527 | \$ | 0.542 | \$ | 0.683 | |
| \$1.10 | \$1.20 | \$ | 0.534 | \$ | 0.580 | \$ | 0.596 | \$ | 0.751 | |
| \$1.20 | \$1.30 | \$ | 0.583 | \$ | 0.632 | \$ | 0.650 | \$ | 0.820 | |
| \$1.30 | \$1.40 | \$ | 0.631 | \$ | 0.685 | \$ | 0.704 | \$ | 0.888 | |
| \$1.40 | \$1.50 | \$ | 0.680 | \$ | 0.738 | \$ | 0.759 | \$ | 0.956 | |
| \$1.50 | \$1.60 | \$ | 0.728 | \$ | 0.791 | \$ | 0.813 | \$ | 1.024 | |
| \$1.60 | \$1.70 | \$ | 0.777 | \$ | 0.843 | \$ | 0.867 | \$ | 1.093 | |
| \$1.70 | \$1.80 | \$ | 0.826 | \$ | 0.896 | \$ | 0.921 | \$ | 1.161 | |
| \$1.80 | \$1.90 | \$ | 0.874 | \$ | 0.949 | \$ | 0.975 | \$ | 1.229 | |
| \$1.90 | \$2.00 | \$ | 0.923 | \$ | 1.001 | \$ | 1.029 | \$ | 1.298 | |
| \$2.00 | \$2.10 | \$ | 0.971 | \$ | 1.054 | \$ | 1.084 | \$ | 1.366 | |
| \$2.10 | \$2.20 | \$ | 1.020 | \$ | 1.107 | \$ | 1.138 | \$ | 1.434 | |
| \$2.20 | \$2.30 | \$ | 1.068 | \$ | 1.160 | \$ | 1.192 | \$ | 1.503 | |
| \$2.30 | \$2.40 | \$ | 1.117 | \$ | 1.212 | \$ | 1.246 | \$ | 1.571 | |
| \$2.40 | \$2.50 | \$ | 1.166 | \$ | 1.265 | \$ | 1.300 | \$ | 1.639 | |
| \$2.50 | \$2.60 | \$ | 1.214 | \$ | 1.318 | \$ | 1.354 | \$ | 1.707 | |
| \$2.60 | \$2.70 | \$ | 1.263 | \$ | 1.370 | \$ | 1.409 | \$ | 1.776 | |
| \$2.70 | \$2.80 | \$ | 1.311 | \$ | 1.423 | \$ | 1.463 | \$ | 1.844 | |
| \$2.80 | \$2.90 | \$ | 1.360 | \$ | 1.476 | \$ | 1.517 | \$ | 1.912 | |
| \$2.90 | \$3.00 | \$ | 1.408 | \$ | 1.529 | \$ | 1.571 | \$ | 1.981 | |



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

| Table 35.1 | | | | | | | | | |
|--------------|---------------------------------|---------|-----------|---------|-------------|--------|-----------|--------|------------|
| | A | Apr-Mar | | Jul-Mar | | ct-Mar | J | an-Mar | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 3.8872 | \$ | 3.9294 | \$ | 4.0085 | \$ | 4.1250 |
| NYMEX Price | ce Increase | SS | CR Contin | gen | cy Convers | sion F | actors (M | MBt | u) / (MIb) |
| <u>X - X</u> | ∠ _{plan} | | 0.513 | | 0.537 | (| 0.552 | | 0.632 |
| Greater than | But Less | | Incr | eme | ntal Contin | | | tors | |
| or Equal to | than | | | | \$ per | Mlb. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.051 | \$ | 0.054 | \$ | 0.055 | \$ | 0.063 |
| \$0.20 | \$0.30 | \$ | 0.103 | \$ | 0.107 | \$ | 0.110 | \$ | 0.126 |
| \$0.30 | \$0.40 | \$ | 0.154 | \$ | 0.161 | \$ | 0.166 | \$ | 0.189 |
| \$0.40 | \$0.50 | \$ | 0.205 | \$ | 0.215 | \$ | 0.221 | \$ | 0.253 |
| \$0.50 | \$0.60 | \$ | 0.256 | \$ | 0.269 | \$ | 0.276 | \$ | 0.316 |
| \$0.60 | \$0.70 | \$ | 0.308 | \$ | 0.322 | \$ | 0.331 | \$ | 0.379 |
| \$0.70 | \$0.80 | \$ | 0.359 | \$ | 0.376 | \$ | 0.386 | \$ | 0.442 |
| \$0.80 | \$0.90 | \$ | 0.410 | \$ | 0.430 | \$ | 0.441 | \$ | 0.505 |
| \$0.90 | \$1.00 | \$ | 0.461 | \$ | 0.483 | \$ | 0.497 | \$ | 0.568 |
| \$1.00 | \$1.10 | \$ | 0.513 | \$ | 0.537 | \$ | 0.552 | \$ | 0.632 |
| \$1.10 | \$1.20 | \$ | 0.564 | \$ | 0.591 | \$ | 0.607 | \$ | 0.695 |
| \$1.20 | \$1.30 | \$ | 0.615 | \$ | 0.645 | \$ | 0.662 | \$ | 0.758 |
| \$1.30 | \$1.40 | \$ | 0.666 | \$ | 0.698 | \$ | 0.717 | \$ | 0.821 |
| \$1.40 | \$1.50 | \$ | 0.718 | \$ | 0.752 | \$ | 0.772 | \$ | 0.884 |
| \$1.50 | \$1.60 | \$ | 0.769 | \$ | 0.806 | \$ | 0.828 | \$ | 0.947 |
| \$1.60 | \$1.70 | \$ | 0.820 | \$ | 0.859 | \$ | 0.883 | \$ | 1.011 |
| \$1.70 | \$1.80 | \$ | 0.871 | \$ | 0.913 | \$ | 0.938 | \$ | 1.074 |
| \$1.80 | \$1.90 | \$ | 0.923 | \$ | 0.967 | \$ | 0.993 | \$ | 1.137 |
| \$1.90 | \$2.00 | \$ | 0.974 | \$ | 1.021 | \$ | 1.048 | \$ | 1.200 |
| \$2.00 | \$2.10 | \$ | 1.025 | \$ | 1.074 | \$ | 1.104 | \$ | 1.263 |
| \$2.10 | \$2.20 | \$ | 1.076 | \$ | 1.128 | \$ | 1.159 | \$ | 1.326 |
| \$2.20 | \$2.30 | \$ | 1.128 | \$ | 1.182 | \$ | 1.214 | \$ | 1.389 |
| \$2.30 | \$2.40 | \$ | 1.179 | \$ | 1.235 | \$ | 1.269 | \$ | 1.453 |
| \$2.40 | \$2.50 | \$ | 1.230 | \$ | 1.289 | \$ | 1.324 | \$ | 1.516 |
| \$2.50 | \$2.60 | \$ | 1.281 | \$ | 1.343 | \$ | 1.379 | \$ | 1.579 |
| \$2.60 | \$2.70 | \$ | 1.333 | \$ | 1.397 | \$ | 1.435 | \$ | 1.642 |
| \$2.70 | \$2.80 | \$ | 1.384 | \$ | 1.450 | \$ | 1.490 | \$ | 1.705 |
| \$2.80 | \$2.90 | \$ | 1.435 | \$ | 1.504 | \$ | 1.545 | \$ | 1.768 |
| \$2.90 | \$3.00 | \$ | 1.486 | \$ | 1.558 | \$ | 1.600 | \$ | 1.832 |

(Continued on Sheet No. 21.00)

Issued: May 18, 2015 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226





Effective for service rendered on and after the April 2015 billing month. Issued under authority of Michigan Public Service Commission dated May 14, 2015 Case No. U-17696

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

| Table 35.1 | | | | | | | | | |
|---------------------|--------------------------------|--------|-----------|---------|-------------|---------|------------|--------|------------|
| | A | pr-Mar | | Jul-Mar | - | oct-Mar | - | an-Mar | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | X (<u>X</u> _{plan}) | \$ | 3.8872 | \$ | 3.9294 | \$ | 4.0085 | \$ | 4.1250 |
| NYMEX Price | e Increase | SS | CR Contin | igen | cy Convers | sion I | Factors (M | MBtu | u) / (Mlb) |
| <u>X</u> - <u>X</u> | <u>(</u> plan | | 0.513 | | 0.537 | (| 0.552 | | 0.632 |
| Greater than | But Less | | Incr | eme | ntal Contin | gent | SSCR Fac | tors | |
| or Equal to | than | | | | \$ per | Mlb. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.051 | \$ | 0.054 | \$ | 0.055 | \$ | 0.063 |
| \$0.20 | \$0.30 | \$ | 0.103 | \$ | 0.107 | \$ | 0.110 | \$ | 0.126 |
| \$0.30 | \$0.40 | \$ | 0.154 | \$ | 0.161 | \$ | 0.166 | \$ | 0.189 |
| \$0.40 | \$0.50 | \$ | 0.205 | \$ | 0.215 | \$ | 0.221 | \$ | 0.253 |
| \$0.50 | \$0.60 | \$ | 0.256 | \$ | 0.269 | \$ | 0.276 | \$ | 0.316 |
| \$0.60 | \$0.70 | \$ | 0.308 | \$ | 0.322 | \$ | 0.331 | \$ | 0.379 |
| \$0.70 | \$0.80 | \$ | 0.359 | \$ | 0.376 | \$ | 0.386 | \$ | 0.442 |
| \$0.80 | \$0.90 | \$ | 0.410 | \$ | 0.430 | \$ | 0.441 | \$ | 0.505 |
| \$0.90 | \$1.00 | \$ | 0.461 | \$ | 0.483 | \$ | 0.497 | \$ | 0.568 |
| \$1.00 | \$1.10 | \$ | 0.513 | \$ | 0.537 | \$ | 0.552 | \$ | 0.632 |
| \$1.10 | \$1.20 | \$ | 0.564 | \$ | 0.591 | \$ | 0.607 | \$ | 0.695 |
| \$1.20 | \$1.30 | \$ | 0.615 | \$ | 0.645 | \$ | 0.662 | \$ | 0.758 |
| \$1.30 | \$1.40 | \$ | 0.666 | \$ | 0.698 | \$ | 0.717 | \$ | 0.821 |
| \$1.40 | \$1.50 | \$ | 0.718 | \$ | 0.752 | \$ | 0.772 | \$ | 0.884 |
| \$1.50 | \$1.60 | \$ | 0.769 | \$ | 0.806 | \$ | 0.828 | \$ | 0.947 |
| \$1.60 | \$1.70 | \$ | 0.820 | \$ | 0.859 | \$ | 0.883 | \$ | 1.011 |
| \$1.70 | \$1.80 | \$ | 0.871 | \$ | 0.913 | \$ | 0.938 | \$ | 1.074 |
| \$1.80 | \$1.90 | \$ | 0.923 | \$ | 0.967 | \$ | 0.993 | \$ | 1.137 |
| \$1.90 | \$2.00 | \$ | 0.974 | \$ | 1.021 | \$ | 1.048 | \$ | 1.200 |
| \$2.00 | \$2.10 | \$ | 1.025 | \$ | 1.074 | \$ | 1.104 | \$ | 1.263 |
| \$2.10 | \$2.20 | \$ | 1.076 | \$ | 1.128 | \$ | 1.159 | \$ | 1.326 |
| \$2.20 | \$2.30 | \$ | 1.128 | \$ | 1.182 | \$ | 1.214 | \$ | 1.389 |
| \$2.30 | \$2.40 | \$ | 1.179 | \$ | 1.235 | \$ | 1.269 | \$ | 1.453 |
| \$2.40 | \$2.50 | \$ | 1.230 | \$ | 1.289 | \$ | 1.324 | \$ | 1.516 |
| \$2.50 | \$2.60 | \$ | 1.281 | \$ | 1.343 | \$ | 1.379 | \$ | 1.579 |
| \$2.60 | \$2.70 | \$ | 1.333 | \$ | 1.397 | \$ | 1.435 | \$ | 1.642 |
| \$2.70 | \$2.80 | \$ | 1.384 | \$ | 1.450 | \$ | 1.490 | \$ | 1.705 |
| \$2.80 | \$2.90 | \$ | 1.435 | \$ | 1.504 | \$ | 1.545 | \$ | 1.768 |
| \$2.90 | \$3.00 | \$ | 1.486 | \$ | 1.558 | \$ | 1.600 | \$ | 1.832 |



The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2014 and ending on March 31, 2015:

| | Table 35.1 | | | | | | | | |
|--------------|----------------------------|----|-----------|-----|-------------|--------|------------|-------|------------|
| | | A | pr-Mar | | Jul-Mar | | ct-Mar | J | an-Mar |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | $EX(\underline{X}_{plan})$ | \$ | 4.6545 | \$ | 4.6671 | \$ | 4.6937 | \$ | 4.7353 |
| NYMEX Price | ce Increase | SS | CR Contin | gen | cy Convers | sion I | Factors (M | MBt | u) / (MIb) |
| <u>X - X</u> | ≤ _{plan} | (| 0.392 | | 0.379 | | 0.398 | | 0.415 |
| Greater than | But Less | | Incr | eme | ntal Contin | gent | SSCR Fac | ctors | |
| or Equal to | than | | | | \$ per | Mlb. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.039 | \$ | 0.038 | \$ | 0.040 | \$ | 0.041 |
| \$0.20 | \$0.30 | \$ | 0.078 | \$ | 0.076 | \$ | 0.080 | \$ | 0.083 |
| \$0.30 | \$0.40 | \$ | 0.118 | \$ | 0.114 | \$ | 0.119 | \$ | 0.124 |
| \$0.40 | \$0.50 | \$ | 0.157 | \$ | 0.152 | \$ | 0.159 | \$ | 0.166 |
| \$0.50 | \$0.60 | \$ | 0.196 | \$ | 0.190 | \$ | 0.199 | \$ | 0.207 |
| \$0.60 | \$0.70 | \$ | 0.235 | \$ | 0.228 | \$ | 0.239 | \$ | 0.249 |
| \$0.70 | \$0.80 | \$ | 0.274 | \$ | 0.265 | \$ | 0.278 | \$ | 0.290 |
| \$0.80 | \$0.90 | \$ | 0.313 | \$ | 0.303 | \$ | 0.318 | \$ | 0.332 |
| \$0.90 | \$1.00 | \$ | 0.353 | \$ | 0.341 | \$ | 0.358 | \$ | 0.373 |
| \$1.00 | \$1.10 | \$ | 0.392 | \$ | 0.379 | \$ | 0.398 | \$ | 0.415 |
| \$1.10 | \$1.20 | \$ | 0.431 | \$ | 0.417 | \$ | 0.437 | \$ | 0.456 |
| \$1.20 | \$1.30 | \$ | 0.470 | \$ | 0.455 | \$ | 0.477 | \$ | 0.498 |
| \$1.30 | \$1.40 | \$ | 0.509 | \$ | 0.493 | \$ | 0.517 | \$ | 0.539 |
| \$1.40 | \$1.50 | \$ | 0.549 | \$ | 0.531 | \$ | 0.557 | \$ | 0.581 |
| \$1.50 | \$1.60 | \$ | 0.588 | \$ | 0.569 | \$ | 0.596 | \$ | 0.622 |
| \$1.60 | \$1.70 | \$ | 0.627 | \$ | 0.607 | \$ | 0.636 | \$ | 0.664 |
| \$1.70 | \$1.80 | \$ | 0.666 | \$ | 0.645 | \$ | 0.676 | \$ | 0.705 |
| \$1.80 | \$1.90 | \$ | 0.705 | \$ | 0.683 | \$ | 0.716 | \$ | 0.747 |
| \$1.90 | \$2.00 | \$ | 0.744 | \$ | 0.720 | \$ | 0.755 | \$ | 0.788 |
| \$2.00 | \$2.10 | \$ | 0.784 | \$ | 0.758 | \$ | 0.795 | \$ | 0.830 |
| \$2.10 | \$2.20 | \$ | 0.823 | \$ | 0.796 | \$ | 0.835 | \$ | 0.871 |
| \$2.20 | \$2.30 | \$ | 0.862 | \$ | 0.834 | \$ | 0.875 | \$ | 0.913 |
| \$2.30 | \$2.40 | \$ | 0.901 | \$ | 0.872 | \$ | 0.914 | \$ | 0.954 |
| \$2.40 | \$2.50 | \$ | 0.940 | \$ | 0.910 | \$ | 0.954 | \$ | 0.996 |
| \$2.50 | \$2.60 | \$ | 0.980 | \$ | 0.948 | \$ | 0.994 | \$ | 1.037 |
| \$2.60 | \$2.70 | \$ | 1.019 | \$ | 0.986 | \$ | 1.034 | \$ | 1.079 |
| \$2.70 | \$2.80 | \$ | 1.058 | \$ | 1.024 | \$ | 1.073 | \$ | 1.120 |
| \$2.80 | \$2.90 | \$ | 1.097 | \$ | 1.062 | \$ | 1.113 | \$ | 1.162 |
| \$2.90 | \$3.00 | \$ | 1.136 | \$ | 1.100 | \$ | 1.153 | \$ | 1.203 |

(Continued on Sheet No. 21.00)

Issued: April 1, 2014 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. CANCELLED BY ORDER U-17696, U-15152 Detroit, MI 48226

REMOVED BY RL



Effective for service rendered on and after the April 2014 billing month. Issued under authority of Michigan Public Service Commission dated April 1, 2014 Case No. U-17337

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2013 and ending on March 31, 2014:

| Table 35.1 | | | | | | | | | |
|--------------|---------------------------------|--------|-----------|---------|-------------|--------|-----------|--------|------------|
| | | pr-Mar | , | Jul-Mar | | ct-Mar | J | an-Mar | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 3.9559 | \$ | 4.0272 | \$ | 4.1233 | \$ | 4.2393 |
| NYMEX Price | e Increase | SS | CR Contin | gen | cy Convers | sion I | actors (M | MBt | u) / (MIb) |
| <u>X - X</u> | ∠ _{plan} | | 0.347 | | 0.383 | | 0.414 | | 0.384 |
| Greater than | But Less | | Incr | eme | ntal Contin | gent | SSCR Fac | tors | |
| or Equal to | than | | | | \$ per | Mlb. | ı | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.035 | \$ | 0.038 | \$ | 0.041 | \$ | 0.038 |
| \$0.20 | \$0.30 | \$ | 0.069 | \$ | 0.077 | \$ | 0.083 | \$ | 0.077 |
| \$0.30 | \$0.40 | \$ | 0.104 | \$ | 0.115 | \$ | 0.124 | \$ | 0.115 |
| \$0.40 | \$0.50 | \$ | 0.139 | \$ | 0.153 | \$ | 0.166 | \$ | 0.154 |
| \$0.50 | \$0.60 | \$ | 0.173 | \$ | 0.192 | \$ | 0.207 | \$ | 0.192 |
| \$0.60 | \$0.70 | \$ | 0.208 | \$ | 0.230 | \$ | 0.249 | \$ | 0.231 |
| \$0.70 | \$0.80 | \$ | 0.243 | \$ | 0.268 | \$ | 0.290 | \$ | 0.269 |
| \$0.80 | \$0.90 | \$ | 0.277 | \$ | 0.307 | \$ | 0.332 | \$ | 0.307 |
| \$0.90 | \$1.00 | \$ | 0.312 | \$ | 0.345 | \$ | 0.373 | \$ | 0.346 |
| \$1.00 | \$1.10 | \$ | 0.347 | \$ | 0.383 | \$ | 0.414 | \$ | 0.384 |
| \$1.10 | \$1.20 | \$ | 0.382 | \$ | 0.422 | \$ | 0.456 | \$ | 0.423 |
| \$1.20 | \$1.30 | \$ | 0.416 | \$ | 0.460 | \$ | 0.497 | \$ | 0.461 |
| \$1.30 | \$1.40 | \$ | 0.451 | \$ | 0.498 | \$ | 0.539 | \$ | 0.500 |
| \$1.40 | \$1.50 | \$ | 0.486 | \$ | 0.537 | \$ | 0.580 | \$ | 0.538 |
| \$1.50 | \$1.60 | \$ | 0.520 | \$ | 0.575 | \$ | 0.622 | \$ | 0.576 |
| \$1.60 | \$1.70 | \$ | 0.555 | \$ | 0.613 | \$ | 0.663 | \$ | 0.615 |
| \$1.70 | \$1.80 | \$ | 0.590 | \$ | 0.651 | \$ | 0.705 | \$ | 0.653 |
| \$1.80 | \$1.90 | \$ | 0.624 | \$ | 0.690 | \$ | 0.746 | \$ | 0.692 |
| \$1.90 | \$2.00 | \$ | 0.659 | \$ | 0.728 | \$ | 0.787 | \$ | 0.730 |
| \$2.00 | \$2.10 | \$ | 0.694 | \$ | 0.766 | \$ | 0.829 | \$ | 0.768 |
| \$2.10 | \$2.20 | \$ | 0.728 | \$ | 0.805 | \$ | 0.870 | \$ | 0.807 |
| \$2.20 | \$2.30 | \$ | 0.763 | \$ | 0.843 | \$ | 0.912 | \$ | 0.845 |
| \$2.30 | \$2.40 | \$ | 0.798 | \$ | 0.881 | \$ | 0.953 | \$ | 0.884 |
| \$2.40 | \$2.50 | \$ | 0.832 | \$ | 0.920 | \$ | 0.995 | \$ | 0.922 |
| \$2.50 | \$2.60 | \$ | 0.867 | \$ | 0.958 | \$ | 1.036 | \$ | 0.961 |
| \$2.60 | \$2.70 | \$ | 0.902 | \$ | 0.996 | \$ | 1.078 | \$ | 0.999 |
| \$2.70 | \$2.80 | \$ | 0.937 | \$ | 1.035 | \$ | 1.119 | \$ | 1.037 |
| \$2.80 | \$2.90 | \$ | 0.971 | \$ | 1.073 | \$ | 1.160 | \$ | 1.076 |
| \$2.90 | \$3.00 | \$ | 1.006 | \$ | 1.111 | \$ | 1.202 | \$ | 1.114 |

| Issued: March 28, 2013 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission April 1, 2013 Filed | Effective for service rendered on and after the April 2013 billing month. Issued under authority of Michigan Public Service Commission dated March 27, 2013 Case No. U-17136 |
|--|---|---|
|--|---|---|

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

| Table 35.1 | | | | | | | | | |
|--------------|---------------------------------|----|-----------|-----|--------------|--------|------------|-------|----------|
| Apr-Mar | | | | | Jul-Mar | - | Oct-Mar | J | an-Mar |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 4.0312 | \$ | 4.1258 | \$ | 4.2587 | \$ | 4.4243 |
| NYMEX Price | ce Increase | SS | CR Contin | gen | cy Convers | sion l | Factors (M | MBt | u)/(MIb) |
| <u>X - X</u> | ∠ _{plan} | | 1.010 | | 1.089 | | 1.147 | | 1.200 |
| Greater than | But Less | | Incr | eme | ental Contin | gent | SSCR Fac | ctors | |
| or Equal to | than | | | | \$ per | Mlb. | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.101 | \$ | 0.109 | \$ | 0.115 | \$ | 0.120 |
| \$0.20 | \$0.30 | \$ | 0.202 | \$ | 0.218 | \$ | 0.229 | \$ | 0.240 |
| \$0.30 | \$0.40 | \$ | 0.303 | \$ | 0.327 | \$ | 0.344 | \$ | 0.360 |
| \$0.40 | \$0.50 | \$ | 0.404 | \$ | 0.436 | \$ | 0.459 | \$ | 0.480 |
| \$0.50 | \$0.60 | \$ | 0.505 | \$ | 0.545 | \$ | 0.573 | \$ | 0.600 |
| \$0.60 | \$0.70 | \$ | 0.606 | \$ | 0.654 | \$ | 0.688 | \$ | 0.720 |
| \$0.70 | \$0.80 | \$ | 0.707 | \$ | 0.763 | \$ | 0.803 | \$ | 0.840 |
| \$0.80 | \$0.90 | \$ | 0.808 | \$ | 0.872 | \$ | 0.917 | \$ | 0.960 |
| \$0.90 | \$1.00 | \$ | 0.909 | \$ | 0.980 | \$ | 1.032 | \$ | 1.080 |
| \$1.00 | \$1.10 | \$ | 1.010 | \$ | 1.089 | \$ | 1.147 | \$ | 1.200 |
| \$1.10 | \$1.20 | \$ | 1.111 | \$ | 1.198 | \$ | 1.261 | \$ | 1.320 |
| \$1.20 | \$1.30 | \$ | 1.212 | \$ | 1.307 | \$ | 1.376 | \$ | 1.440 |
| \$1.30 | \$1.40 | \$ | 1.313 | \$ | 1.416 | \$ | 1.491 | \$ | 1.560 |
| \$1.40 | \$1.50 | \$ | 1.414 | \$ | 1.525 | \$ | 1.605 | \$ | 1.680 |
| \$1.50 | \$1.60 | \$ | 1.515 | \$ | 1.634 | \$ | 1.720 | \$ | 1.800 |
| \$1.60 | \$1.70 | \$ | 1.616 | \$ | 1.743 | \$ | 1.835 | \$ | 1.920 |
| \$1.70 | \$1.80 | \$ | 1.717 | \$ | 1.852 | \$ | 1.949 | \$ | 2.040 |
| \$1.80 | \$1.90 | \$ | 1.818 | \$ | 1.961 | \$ | 2.064 | \$ | 2.160 |
| \$1.90 | \$2.00 | \$ | 1.919 | \$ | 2.070 | \$ | 2.179 | \$ | 2.280 |
| \$2.00 | \$2.10 | \$ | 2.020 | \$ | 2.179 | \$ | 2.293 | \$ | 2.400 |
| \$2.10 | \$2.20 | \$ | 2.121 | \$ | 2.288 | \$ | 2.408 | \$ | 2.520 |
| \$2.20 | \$2.30 | \$ | 2.222 | \$ | 2.397 | \$ | 2.523 | \$ | 2.640 |
| \$2.30 | \$2.40 | \$ | 2.323 | \$ | 2.506 | \$ | 2.637 | \$ | 2.760 |
| \$2.40 | \$2.50 | \$ | 2.424 | \$ | 2.615 | \$ | 2.752 | \$ | 2.880 |
| \$2.50 | \$2.60 | \$ | 2.525 | \$ | 2.724 | \$ | 2.867 | \$ | 3.000 |
| \$2.60 | \$2.70 | \$ | 2.626 | \$ | 2.832 | \$ | 2.981 | \$ | 3.121 |
| \$2.70 | \$2.80 | \$ | 2.727 | \$ | 2.941 | \$ | 3.096 | \$ | 3.241 |
| \$2.80 | \$2.90 | \$ | 2.828 | \$ | 3.050 | \$ | 3.211 | \$ | 3.361 |
| \$2.90 | \$3.00 | \$ | 2.929 | \$ | 3.159 | \$ | 3.325 | \$ | 3.481 |

(Continued on Sheet No. 21.00)

| Issued: April 26, 2012 | | | Effective for service rendered on and after |
|---|------------|--|---|
| By: Kevin D. Murphy, C Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Controller | Michigan Public Service Commission April 30, 2012 Filed | the May 2012 billing month. Issued under authority of the Michigan Public Service Commission dated April 6, 2012 Case No. U-16927 |

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

| | Table 35.1 | | | | | | | | | | |
|---------------------|---------------------------------|----|-----------|-----|--------------|--------|------------|------|----------|--|--|
| | | A | pr-Mar | | Jul-Mar | | | | an-Mar | | |
| | | | 1st Q | | 2nd Q | | 3rd Q | | 4th Q | | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 4.0312 | \$ | 4.1258 | \$ | 4.2587 | \$ | 4.4243 | | |
| NYMEX Price | ce Increase | SS | CR Contin | gen | cy Convers | sion I | Factors (M | MBt | u)/(MIb) | | |
| <u>X</u> - <u>X</u> | ∠ _{plan} | | 1.010 | | 1.089 | | 1.147 | | 1.200 | | |
| Greater than | But Less | | Incr | eme | ental Contin | gent | SSCR Fac | tors | | | |
| or Equal to | than | | | | \$ per | Mlb. | | | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | | |
| \$0.10 | \$0.20 | \$ | 0.101 | \$ | 0.109 | \$ | 0.115 | \$ | 0.120 | | |
| \$0.20 | \$0.30 | \$ | 0.202 | \$ | 0.218 | \$ | 0.229 | \$ | 0.240 | | |
| \$0.30 | \$0.40 | \$ | 0.303 | \$ | 0.327 | \$ | 0.344 | \$ | 0.360 | | |
| \$0.40 | \$0.50 | \$ | 0.404 | \$ | 0.436 | \$ | 0.459 | \$ | 0.480 | | |
| \$0.50 | \$0.60 | \$ | 0.505 | \$ | 0.545 | \$ | 0.573 | \$ | 0.600 | | |
| \$0.60 | \$0.70 | \$ | 0.606 | \$ | 0.654 | \$ | 0.688 | \$ | 0.720 | | |
| \$0.70 | \$0.80 | \$ | 0.707 | \$ | 0.763 | \$ | 0.803 | \$ | 0.840 | | |
| \$0.80 | \$0.90 | \$ | 0.808 | \$ | 0.872 | \$ | 0.917 | \$ | 0.960 | | |
| \$0.90 | \$1.00 | \$ | 0.909 | \$ | 0.980 | \$ | 1.032 | \$ | 1.080 | | |
| \$1.00 | \$1.10 | \$ | 1.010 | \$ | 1.089 | \$ | 1.147 | \$ | 1.200 | | |
| \$1.10 | \$1.20 | \$ | 1.111 | \$ | 1.198 | \$ | 1.261 | \$ | 1.320 | | |
| \$1.20 | \$1.30 | \$ | 1.212 | \$ | 1.307 | \$ | 1.376 | \$ | 1.440 | | |
| \$1.30 | \$1.40 | \$ | 1.313 | \$ | 1.416 | \$ | 1.491 | \$ | 1.560 | | |
| \$1.40 | \$1.50 | \$ | 1.414 | \$ | 1.525 | \$ | 1.605 | \$ | 1.680 | | |
| \$1.50 | \$1.60 | \$ | 1.515 | \$ | 1.634 | \$ | 1.720 | \$ | 1.800 | | |
| \$1.60 | \$1.70 | \$ | 1.616 | \$ | 1.743 | \$ | 1.835 | \$ | 1.920 | | |
| \$1.70 | \$1.80 | \$ | 1.717 | \$ | 1.852 | \$ | 1.949 | \$ | 2.040 | | |
| \$1.80 | \$1.90 | \$ | 1.818 | \$ | 1.961 | \$ | 2.064 | \$ | 2.160 | | |
| \$1.90 | \$2.00 | \$ | 1.919 | \$ | 2.070 | \$ | 2.179 | \$ | 2.280 | | |
| \$2.00 | \$2.10 | \$ | 2.020 | \$ | 2.179 | \$ | 2.293 | \$ | 2.400 | | |
| \$2.10 | \$2.20 | \$ | 2.121 | \$ | 2.288 | \$ | 2.408 | \$ | 2.520 | | |
| \$2.20 | \$2.30 | \$ | 2.222 | \$ | 2.397 | \$ | 2.523 | \$ | 2.640 | | |
| \$2.30 | \$2.40 | \$ | 2.323 | \$ | 2.506 | \$ | 2.637 | \$ | 2.760 | | |
| \$2.40 | \$2.50 | \$ | 2.424 | \$ | 2.615 | \$ | 2.752 | \$ | 2.880 | | |
| \$2.50 | \$2.60 | \$ | 2.525 | \$ | 2.724 | \$ | 2.867 | \$ | 3.000 | | |
| \$2.60 | \$2.70 | \$ | 2.626 | \$ | 2.832 | \$ | 2.981 | \$ | 3.121 | | |
| \$2.70 | \$2.80 | \$ | 2.727 | \$ | 2.941 | \$ | 3.096 | \$ | 3.241 | | |
| \$2.80 | \$2.90 | \$ | 2.828 | \$ | 3.050 | \$ | 3.211 | \$ | 3.361 | | |
| \$2.90 | \$3.00 | \$ | 2.929 | \$ | 3.159 | \$ | 3.325 | \$ | 3.481 | | |

(Continued on Sheet No. 21.00)

| Issued: March 29, 2012 By: Kevin D. Murphy, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission April 2, 2012 Filed | Effective for service rendered on and after the April 2012 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16927 |
|--|---|---|
|--|---|---|

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

| | Table 35.1 | | | | | | | | | | |
|--|--------------------------|-------------|------------|-------|--------------|---------|------------|------|-------------|--|--|
| | | ŀ | Apr-Mar | | Jul-Mar | Oct-Mar | | | Jan-Mar | | |
| | | 1st Q 2nd Q | | 3rd Q | Q 4th Q | | | | | | |
| Plan NYMEX (<u>X _{plan})</u> | | \$ | 4.7773 | \$ | 4.8924 | \$ | 5.0613 | \$ | 5.2403 | | |
| NYMEX Price | ce Increase | SS | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (MIb) | | |
| <u>X - X</u> | ∠ _{plan} | | 0.834 | | 0.868 | | 0.968 | | 1.026 | | |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | tors | 5 | | |
| or Equal to | than | | | | \$ pei | · MI | э. | | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | | |
| \$0.10 | \$0.20 | \$ | 0.083 | \$ | 0.087 | \$ | 0.097 | \$ | 0.103 | | |
| \$0.20 | \$0.30 | \$ | 0.167 | \$ | 0.174 | \$ | 0.194 | \$ | 0.205 | | |
| \$0.30 | \$0.40 | \$ | 0.250 | \$ | 0.260 | \$ | 0.290 | \$ | 0.308 | | |
| \$0.40 | \$0.50 | \$ | 0.334 | \$ | 0.347 | \$ | 0.387 | \$ | 0.410 | | |
| \$0.50 | \$0.60 | \$ | 0.417 | \$ | 0.434 | \$ | 0.484 | \$ | 0.513 | | |
| \$0.60 | \$0.70 | \$ | 0.501 | \$ | 0.521 | \$ | 0.581 | \$ | 0.616 | | |
| \$0.70 | \$0.80 | \$ | 0.584 | \$ | 0.608 | \$ | 0.678 | \$ | 0.718 | | |
| \$0.80 | \$0.90 | \$ | 0.667 | \$ | 0.694 | \$ | 0.775 | \$ | 0.821 | | |
| \$0.90 | \$1.00 | \$ | 0.751 | \$ | 0.781 | \$ | 0.871 | \$ | 0.923 | | |
| \$1.00 | \$1.10 | \$ | 0.834 | \$ | 0.868 | \$ | 0.968 | \$ | 1.026 | | |
| \$1.10 | \$1.20 | \$ | 0.918 | \$ | 0.955 | \$ | 1.065 | \$ | 1.129 | | |
| \$1.20 | \$1.30 | \$ | 1.001 | \$ | 1.041 | \$ | 1.162 | \$ | 1.231 | | |
| \$1.30 | \$1.40 | \$ | 1.085 | \$ | 1.128 | \$ | 1.259 | \$ | 1.334 | | |
| \$1.40 | \$1.50 | \$ | 1.168 | \$ | 1.215 | \$ | 1.355 | \$ | 1.436 | | |
| \$1.50 | \$1.60 | \$ | 1.251 | \$ | 1.302 | \$ | 1.452 | \$ | 1.539 | | |
| \$1.60 | \$1.70 | \$ | 1.335 | \$ | 1.389 | \$ | 1.549 | \$ | 1.642 | | |
| \$1.70 | \$1.80 | \$ | 1.418 | \$ | 1.475 | \$ | 1.646 | \$ | 1.744 | | |
| \$1.80 | \$1.90 | \$ | 1.502 | \$ | 1.562 | \$ | 1.743 | \$ | 1.847 | | |
| \$1.90 | \$2.00 | \$ | 1.585 | \$ | 1.649 | \$ | 1.839 | \$ | 1.949 | | |
| \$2.00 | \$2.10 | \$ | 1.669 | \$ | 1.736 | \$ | 1.936 | \$ | 2.052 | | |
| \$2.10 | \$2.20 | \$ | 1.752 | \$ | 1.823 | \$ | 2.033 | \$ | 2.155 | | |
| \$2.20 | \$2.30 | \$ | 1.835 | \$ | 1.909 | \$ | 2.130 | \$ | 2.257 | | |
| \$2.30 | \$2.40 | \$ | 1.919 | \$ | 1.996 | \$ | 2.227 | \$ | 2.360 | | |
| \$2.40 | \$2.50 | \$ | 2.002 | \$ | 2.083 | \$ | 2.324 | \$ | 2.462 | | |
| \$2.50 | \$2.60 | \$ | 2.086 | \$ | 2.170 | \$ | 2.420 | \$ | 2.565 | | |
| \$2.60 | \$2.70 | \$ | 2.169 | \$ | 2.257 | \$ | 2.517 | \$ | 2.667 | | |
| \$2.70 | \$2.80 | \$ | 2.253 | \$ | 2.343 | \$ | 2.614 | \$ | 2.770 | | |
| \$2.80 | \$2.90 | \$ | 2.336 | \$ | 2.430 | \$ | 2.711 | \$ | 2.873 | | |
| \$2.90 | \$3.00 | \$ | 2.419 | \$ | 2.517 | \$ | 2.808 | \$ | 2.975 | | |

(Continued on Sheet No. 21.00)

| Issued: July 27, 201 | 1 | | |
|---------------------------------------|--|-------------------------|--|
| By: Richard Dilley | , Controller | Michigan Public Service | |
| Detroit Thermal, LI | C | Commission | |
| 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-16927,U-15152 | July 28, 2011 | |
| 200000, 111 10220 | REMOVED BY RL DATE 04-02-12 | Filed | |

Effective for service rendered on and after the August 2011 billing month. Issued under authority of the Michigan Public Service Commission dated July 26, 2011 Case No. U-16448

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

| | | | Tat | ole 3 | 35.1 | Table 35.1 | | | | | | | | | |
|------------------------|---------------------------------|-------------|----------------|-------|--------------|------------|------------|------|-------------|--|--|--|--|--|--|
| | | | Apr-Mar Jul-Ma | | Jul-Mar | _ | Oct-Mar | | Jan-Mar | | | | | | |
| | | 1st Q 2nd Q | | | 3rd Q 4th Q | | 4th Q | | | | | | | | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 4.7773 | \$ | 4.8924 | \$ | 5.0613 | \$ | 5.2403 | | | | | | |
| NYMEX Price | ce Increase | S | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (MIb) | | | | | | |
| <u>X</u> - <u>></u> | <u> ∠</u> plan | | 0.834 | | 0.868 | | 0.968 | | 1.026 | | | | | | |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | tors | 6 | | | | | | |
| or Equal to | than | | | | \$ per | MI | b. | | | | | | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | | | | | | |
| \$0.10 | \$0.20 | \$ | 0.083 | \$ | 0.087 | \$ | 0.097 | \$ | 0.103 | | | | | | |
| \$0.20 | \$0.30 | \$ | 0.167 | \$ | 0.174 | \$ | 0.194 | \$ | 0.205 | | | | | | |
| \$0.30 | \$0.40 | \$ | 0.250 | \$ | 0.260 | \$ | 0.290 | \$ | 0.308 | | | | | | |
| \$0.40 | \$0.50 | \$ | 0.334 | \$ | 0.347 | \$ | 0.387 | \$ | 0.410 | | | | | | |
| \$0.50 | \$0.60 | \$ | 0.417 | \$ | 0.434 | \$ | 0.484 | \$ | 0.513 | | | | | | |
| \$0.60 | \$0.70 | \$ | 0.501 | \$ | 0.521 | \$ | 0.581 | \$ | 0.616 | | | | | | |
| \$0.70 | \$0.80 | \$ | 0.584 | \$ | 0.608 | \$ | 0.678 | \$ | 0.718 | | | | | | |
| \$0.80 | \$0.90 | \$ | 0.667 | \$ | 0.694 | \$ | 0.775 | \$ | 0.821 | | | | | | |
| \$0.90 | \$1.00 | \$ | 0.751 | \$ | 0.781 | \$ | 0.871 | \$ | 0.923 | | | | | | |
| \$1.00 | \$1.10 | \$ | 0.834 | \$ | 0.868 | \$ | 0.968 | \$ | 1.026 | | | | | | |
| \$1.10 | \$1.20 | \$ | 0.918 | \$ | 0.955 | \$ | 1.065 | \$ | 1.129 | | | | | | |
| \$1.20 | \$1.30 | \$ | 1.001 | \$ | 1.041 | \$ | 1.162 | \$ | 1.231 | | | | | | |
| \$1.30 | \$1.40 | \$ | 1.085 | \$ | 1.128 | \$ | 1.259 | \$ | 1.334 | | | | | | |
| \$1.40 | \$1.50 | \$ | 1.168 | \$ | 1.215 | \$ | 1.355 | \$ | 1.436 | | | | | | |
| \$1.50 | \$1.60 | \$ | 1.251 | \$ | 1.302 | \$ | 1.452 | \$ | 1.539 | | | | | | |
| \$1.60 | \$1.70 | \$ | 1.335 | \$ | 1.389 | \$ | 1.549 | \$ | 1.642 | | | | | | |
| \$1.70 | \$1.80 | \$ | 1.418 | \$ | 1.475 | \$ | 1.646 | \$ | 1.744 | | | | | | |
| \$1.80 | \$1.90 | \$ | 1.502 | \$ | 1.562 | \$ | 1.743 | \$ | 1.847 | | | | | | |
| \$1.90 | \$2.00 | \$ | 1.585 | \$ | 1.649 | \$ | 1.839 | \$ | 1.949 | | | | | | |
| \$2.00 | \$2.10 | \$ | 1.669 | \$ | 1.736 | \$ | 1.936 | \$ | 2.052 | | | | | | |
| \$2.10 | \$2.20 | \$ | 1.752 | \$ | 1.823 | \$ | 2.033 | \$ | 2.155 | | | | | | |
| \$2.20 | \$2.30 | \$ | 1.835 | \$ | 1.909 | \$ | 2.130 | \$ | 2.257 | | | | | | |
| \$2.30 | \$2.40 | \$ | 1.919 | \$ | 1.996 | \$ | 2.227 | \$ | 2.360 | | | | | | |
| \$2.40 | \$2.50 | \$ | 2.002 | \$ | 2.083 | \$ | 2.324 | \$ | 2.462 | | | | | | |
| \$2.50 | \$2.60 | \$ | 2.086 | \$ | 2.170 | \$ | 2.420 | \$ | 2.565 | | | | | | |
| \$2.60 | \$2.70 | \$ | 2.169 | \$ | 2.257 | \$ | 2.517 | \$ | 2.667 | | | | | | |
| \$2.70 | \$2.80 | \$ | 2.253 | \$ | 2.343 | \$ | 2.614 | \$ | 2.770 | | | | | | |
| \$2.80 | \$2.90 | \$ | 2.336 | \$ | 2.430 | \$ | 2.711 | \$ | 2.873 | | | | | | |
| \$2.90 | \$3.00 | \$ | 2.419 | \$ | 2.517 | \$ | 2.808 | \$ | 2.975 | | | | | | |

(Continued on Sheet No. 21.00)

| Issued: June 27, 201 | 1 | | | | |
|---------------------------------------|---|---------------|--|--|--|
| By: Richard Dilley, | Michigan Public Service | | | | |
| Detroit Thermal, LL | Commission | | | | |
| 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-16448, U-15152 | June 28, 2011 | | | |
| Detroit, WI 40220 | REMOVED BY RL | Filed | | | |
| | DATE 07-28-11 | | | | |

Effective for service rendered on and after the June 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

| | | | Tat | ole 3 | 35.1 | | | | |
|--|--------------------------|-------|------------|-------|--------------|------|-------------|---------|-------------|
| | | | Apr-Mar | | Jul-Mar | | Oct-Mar | Jan-Mar | |
| | | 1st Q | | | 2nd Q | | 3rd Q 4th Q | | 4th Q |
| Plan NYMEX (<u>X _{plan})</u> | | \$ | 4.8098 | \$ | 4.8973 | \$ | 5.0428 | \$ | 5.1720 |
| NYMEX Price | ce Increase | S | SCR Contin | ger | ncy Convers | sion | Factors (M | MB | tu) / (MIb) |
| <u>X</u> - <u>></u> | ∠ _{plan} | | 0.834 | | 0.868 | | 0.968 | | 1.026 |
| Greater than | But Less | | Incr | eme | ental Contin | gen | t SSCR Fac | tors | 6 |
| or Equal to | than | | | | \$ per | MI | b. | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.083 | \$ | 0.087 | \$ | 0.097 | \$ | 0.103 |
| \$0.20 | \$0.30 | \$ | 0.167 | \$ | 0.174 | \$ | 0.194 | \$ | 0.205 |
| \$0.30 | \$0.40 | \$ | 0.250 | \$ | 0.260 | \$ | 0.290 | \$ | 0.308 |
| \$0.40 | \$0.50 | \$ | 0.334 | \$ | 0.347 | \$ | 0.387 | \$ | 0.410 |
| \$0.50 | \$0.60 | \$ | 0.417 | \$ | 0.434 | \$ | 0.484 | \$ | 0.513 |
| \$0.60 | \$0.70 | \$ | 0.501 | \$ | 0.521 | \$ | 0.581 | \$ | 0.616 |
| \$0.70 | \$0.80 | \$ | 0.584 | \$ | 0.608 | \$ | 0.678 | \$ | 0.718 |
| \$0.80 | \$0.90 | \$ | 0.667 | \$ | 0.694 | \$ | 0.775 | \$ | 0.821 |
| \$0.90 | \$1.00 | \$ | 0.751 | \$ | 0.781 | \$ | 0.871 | \$ | 0.923 |
| \$1.00 | \$1.10 | \$ | 0.834 | \$ | 0.868 | \$ | 0.968 | \$ | 1.026 |
| \$1.10 | \$1.20 | \$ | 0.918 | \$ | 0.955 | \$ | 1.065 | \$ | 1.129 |
| \$1.20 | \$1.30 | \$ | 1.001 | \$ | 1.041 | \$ | 1.162 | \$ | 1.231 |
| \$1.30 | \$1.40 | \$ | 1.085 | \$ | 1.128 | \$ | 1.259 | \$ | 1.334 |
| \$1.40 | \$1.50 | \$ | 1.168 | \$ | 1.215 | \$ | 1.355 | \$ | 1.436 |
| \$1.50 | \$1.60 | \$ | 1.251 | \$ | 1.302 | \$ | 1.452 | \$ | 1.539 |
| \$1.60 | \$1.70 | \$ | 1.335 | \$ | 1.389 | \$ | 1.549 | \$ | 1.642 |
| \$1.70 | \$1.80 | \$ | 1.418 | \$ | 1.475 | \$ | 1.646 | \$ | 1.744 |
| \$1.80 | \$1.90 | \$ | 1.502 | \$ | 1.562 | \$ | 1.743 | \$ | 1.847 |
| \$1.90 | \$2.00 | \$ | 1.585 | \$ | 1.649 | \$ | 1.839 | \$ | 1.949 |
| \$2.00 | \$2.10 | \$ | 1.669 | \$ | 1.736 | \$ | 1.936 | \$ | 2.052 |
| \$2.10 | \$2.20 | \$ | 1.752 | \$ | 1.823 | \$ | 2.033 | \$ | 2.155 |
| \$2.20 | \$2.30 | \$ | 1.835 | \$ | 1.909 | \$ | 2.130 | \$ | 2.257 |
| \$2.30 | \$2.40 | \$ | 1.919 | \$ | 1.996 | \$ | 2.227 | \$ | 2.360 |
| \$2.40 | \$2.50 | \$ | 2.002 | \$ | 2.083 | \$ | 2.324 | \$ | 2.462 |
| \$2.50 | \$2.60 | \$ | 2.086 | \$ | 2.170 | \$ | 2.420 | \$ | 2.565 |
| \$2.60 | \$2.70 | \$ | 2.169 | \$ | 2.257 | \$ | 2.517 | \$ | 2.667 |
| \$2.70 | \$2.80 | \$ | 2.253 | \$ | 2.343 | \$ | 2.614 | \$ | 2.770 |
| \$2.80 | \$2.90 | \$ | 2.336 | \$ | 2.430 | \$ | 2.711 | \$ | 2.873 |
| \$2.90 | \$3.00 | \$ | 2.419 | \$ | 2.517 | \$ | 2.808 | \$ | 2.975 |

(Continued on Sheet No. 21.00)

| Issued: March 28, 2011 By: Richard Dilley, Con Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY ORDER U-16448, U-15152 REMOVED BY RL DATE 06-28-11 | Michigan Public Service Commission March 30, 2011 Filed | Effective for service rendered on and after the April 2011 billing month. Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448 |
|--|---|--|---|
| | 06 29 11 | n | Case No. U-16448 |

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2010 and ending on March 31, 2011:

| | | | Tat | ole 3 | 35.1 | | | Table 35.1 | | | | | | | | | | |
|---------------------|---------------------------------|---------|------------|-------------|--------------|---------|------------|------------|------------|--|--|--|--|--|--|--|--|--|
| | | Apr-Mar | | | Jul-Mar | Oct-Mar | | Jan-Mar | | | | | | | | | | |
| | | | 1st Q | 2nd Q 3rd Q | | 3rd Q | 4th Q | | | | | | | | | | | |
| Plan NYME | EX (<u>X</u> _{plan}) | \$ | 6.2931 | \$ | 6.4598 | \$ | 6.6797 | \$ | 6.9140 | | | | | | | | | |
| NYMEX Price | ce Increase | SS | SCR Contin | gen | ncy Convers | sion | Factors (M | MBt | u) / (Mlb) | | | | | | | | | |
| <u>X</u> - <u>X</u> | ∠ _{plan} | | 2.009 | | 1.928 | | 1.812 | | 1.724 | | | | | | | | | |
| Greater than | But Less | | Incr | eme | ental Contin | • | | tors | i | | | | | | | | | |
| or Equal to | than | | | | \$ per | Mlb |). | | | | | | | | | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - | | | | | | | | | |
| \$0.10 | \$0.20 | \$ | 0.201 | \$ | 0.193 | \$ | 0.181 | \$ | 0.172 | | | | | | | | | |
| \$0.20 | \$0.30 | \$ | 0.402 | \$ | 0.386 | \$ | 0.362 | \$ | 0.345 | | | | | | | | | |
| \$0.30 | \$0.40 | \$ | 0.603 | \$ | 0.578 | \$ | 0.544 | \$ | 0.517 | | | | | | | | | |
| \$0.40 | \$0.50 | \$ | 0.804 | \$ | 0.771 | \$ | 0.725 | \$ | 0.689 | | | | | | | | | |
| \$0.50 | \$0.60 | \$ | 1.005 | \$ | 0.964 | \$ | 0.906 | \$ | 0.862 | | | | | | | | | |
| \$0.60 | \$0.70 | \$ | 1.206 | \$ | 1.157 | \$ | 1.087 | \$ | 1.034 | | | | | | | | | |
| \$0.70 | \$0.80 | \$ | 1.406 | \$ | 1.349 | \$ | 1.269 | \$ | 1.207 | | | | | | | | | |
| \$0.80 | \$0.90 | \$ | 1.607 | \$ | 1.542 | \$ | 1.450 | \$ | 1.379 | | | | | | | | | |
| \$0.90 | \$1.00 | \$ | 1.808 | \$ | 1.735 | \$ | 1.631 | \$ | 1.551 | | | | | | | | | |
| \$1.00 | \$1.10 | \$ | 2.009 | \$ | 1.928 | \$ | 1.812 | \$ | 1.724 | | | | | | | | | |
| \$1.10 | \$1.20 | \$ | 2.210 | \$ | 2.120 | \$ | 1.994 | \$ | 1.896 | | | | | | | | | |
| \$1.20 | \$1.30 | \$ | 2.411 | \$ | 2.313 | \$ | 2.175 | \$ | 2.068 | | | | | | | | | |
| \$1.30 | \$1.40 | \$ | 2.612 | \$ | 2.506 | \$ | 2.356 | \$ | 2.241 | | | | | | | | | |
| \$1.40 | \$1.50 | \$ | 2.813 | \$ | 2.699 | \$ | 2.537 | \$ | 2.413 | | | | | | | | | |
| \$1.50 | \$1.60 | \$ | 3.014 | \$ | 2.891 | \$ | 2.718 | \$ | 2.586 | | | | | | | | | |
| \$1.60 | \$1.70 | \$ | 3.215 | \$ | 3.084 | \$ | 2.900 | \$ | 2.758 | | | | | | | | | |
| \$1.70 | \$1.80 | \$ | 3.416 | \$ | 3.277 | \$ | 3.081 | \$ | 2.930 | | | | | | | | | |
| \$1.80 | \$1.90 | \$ | 3.617 | \$ | 3.470 | \$ | 3.262 | \$ | 3.103 | | | | | | | | | |
| \$1.90 | \$2.00 | \$ | 3.818 | \$ | 3.663 | \$ | 3.443 | \$ | 3.275 | | | | | | | | | |
| \$2.00 | \$2.10 | \$ | 4.018 | \$ | 3.855 | \$ | 3.625 | \$ | 3.447 | | | | | | | | | |
| \$2.10 | \$2.20 | \$ | 4.219 | \$ | 4.048 | \$ | 3.806 | \$ | 3.620 | | | | | | | | | |
| \$2.20 | \$2.30 | \$ | 4.420 | \$ | 4.241 | \$ | 3.987 | \$ | 3.792 | | | | | | | | | |
| \$2.30 | \$2.40 | \$ | 4.621 | \$ | 4.434 | \$ | 4.168 | \$ | 3.965 | | | | | | | | | |
| \$2.40 | \$2.50 | \$ | 4.822 | \$ | 4.626 | \$ | 4.349 | \$ | 4.137 | | | | | | | | | |
| \$2.50 | \$2.60 | \$ | 5.023 | \$ | 4.819 | \$ | 4.531 | \$ | 4.309 | | | | | | | | | |
| \$2.60 | \$2.70 | \$ | 5.224 | \$ | 5.012 | \$ | 4.712 | \$ | 4.482 | | | | | | | | | |
| \$2.70 | \$2.80 | \$ | 5.425 | \$ | 5.205 | \$ | 4.893 | \$ | 4.654 | | | | | | | | | |
| \$2.80 | \$2.90 | \$ | 5.626 | \$ | 5.397 | \$ | 5.074 | \$ | 4.826 | | | | | | | | | |
| \$2.90 | \$3.00 | \$ | 5.827 | \$ | 5.590 | \$ | 5.256 | \$ | 4.999 | | | | | | | | | |

CANCELLED BY ORDER U-16448, U-15152 REMOVED BY RL DATE 03-30-11 DATE _____

(Continued on Sheet No. 21.00)

Issued: March 26, 2010 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission March 31, 2010 Filed A

Effective for service rendered on and after the April 2010 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2010 Case No. U-16152

| In Plan G | CR Factor | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter | | | |
|--------------|-----------------|--|-------------------------|-------------------------|-------------------------|--|--|--|
| \$8.46 p | \$8.46 per Mcf. | | Jul-Mar | Oct-Mar | Jan-Mar | | | |
| Mult | iplier | 0.368 | 0.423 | <i>0.4</i> 95 | 0.574 | | | |
| GOR Facto | or Increase | 1 | nerromontal Co | ntinoont Eactor | P | | | |
| Greater than | But Less | Incremental Contingent Factors (\$/Mb.) | | | | | | |
| or equal to | than | | (47) | ///./ | | | | |
| \$0.00 | \$0.10 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | | | |
| \$0.10 | \$0.20 | \$0.037 | \$0.042 | \$0.050 | \$0.057 | | | |
| \$0.20 | \$0.30 | \$0.074 | \$0.085 | \$0.099 | \$0.115 | | | |
| \$0.30 | \$0.40 | \$0.110 | \$0.127 | \$0.149 | \$0.172 | | | |
| \$0.40 | \$0.50 | \$0.147 | \$0.169 | \$0.198 | \$0.230 | | | |
| \$0.50 | \$0.60 | \$0.184 | \$0.211 | \$0.248 | \$0.287 | | | |
| \$0.60 | \$0.70 | \$0.221 | \$0.254 | \$0.297 | \$0.344 | | | |
| \$0.70 | \$0.80 | \$0.257 | \$0.296 | \$0.347 | \$0.402 | | | |
| \$0.80 | \$0.90 | \$0.294 | \$0.338 | \$0.396 | \$0.459 | | | |
| \$0.90 | \$1.00 | \$0.331 | \$0.380 | \$0.446 | \$0.516 | | | |
| \$1.00 | \$1.10 | <i>\$0.3</i> 68 | \$0.423 | \$0.495 | \$0.574 | | | |
| \$1.10 | \$1.20 | \$0.404 | <i>\$0.4</i> 65 | \$0.545 | \$0.631 | | | |
| \$1.20 | \$1.30 | \$0.441 | \$0.507 | \$0.594 | \$0.689 | | | |
| \$1.30 | \$1.40 | \$0.478 | \$0.550 | \$0.644 | \$0.746 | | | |
| \$1.40 | \$1.50 | \$0.515 | \$0.592 | \$0.693 | \$0.803 | | | |
| \$1.50 | \$1.60 | \$0.552 | \$0.634 | \$0.743 | \$0.861 | | | |
| \$1.60 | \$1.70 | \$0.588 | \$0.676 | \$0.792 | \$0.918 | | | |
| \$1.70 | \$1.80 | \$0.625 | \$0.719 | \$0.842 | \$0.976 | | | |
| \$1.80 | \$1.90 | \$0.662 | \$0.761 | \$0.891 | \$1.033 | | | |
| \$1.90 | \$2.00 | \$0.699 | \$0.803 | \$0.941 | \$1.090 | | | |
| \$2.00 | \$2.10 | \$0.735 | \$0.845 | \$0.990 | \$1.1 4 8 | | | |
| \$2.10 | \$2.20 | \$0.772 | \$0.888 | \$1.040 | \$1.205 | | | |
| \$2.20 | \$2.30 | \$0.809 | \$0.930 | \$1.089 | \$1.262 | | | |
| \$2.30 | \$2.40 | \$0.846 | \$0.972 | \$1.139 | \$1.320 | | | |
| \$2.40 | \$2.50 | \$0.882 | \$1.015 | \$1.188 | \$1.377 | | | |
| \$2.50 | \$2.60 | \$0.919 | \$1.057 | \$1.238 | \$1. 4 35 | | | |
| \$2.60 | \$2.70 | \$0.956 | \$1.099 | \$1.287 | \$1. 4 92 | | | |
| \$2.70 | \$2.80 | \$ <i>0.9</i> 93 | \$1.141 | \$1.337 | \$1.549 | | | |
| \$2.80 | \$2.90 | \$1.030 | \$1. 184 | \$1.386 | \$1.607 | | | |
| \$2.90 | \$3.00 | \$1.066 | \$1.226 | \$1. 43 6 | \$1.664 | | | |

CANCELLED BY ORDER <u>U-16152,U-15152</u> REMOVED BY <u>RL</u> DATE <u>03-31-10</u>

Issued: March 25, 2009 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 (Continued on Sheet No. 21.00)



Effective for service rendered on and after the April 2009 billing month. Issued under authority of the Michigan Public Service Commission dated March 18, 2009 Case No. U-15706

| MichCon GCR In Detroit | | Apr-Mar | Jul-Mar | Oct-Mar | Jan-Mar |
|------------------------|----------|-------------------------------------|---------------|---------|----------|
| Thermal's Plan: | | 1st Q | 2nd Q | 3rd Q | 4th Q |
| \$11.36 per Mcf | | SSCR Contingency Conversion Factors | | actors | |
| MichCon GCR Increase | | N/A | N/A | N/A | 0.649 |
| Greater than | But Less | Incre | mental Contir | | actor |
| Or Equal to | than | | | Mlb. | |
| \$0.00 | \$0.10 | N/A | N/A | N/A | \$ - |
| \$0.10 | \$0.20 | N/A | N/A | N/A | \$ 0.065 |
| \$0.20 | \$0.30 | N/A | N/A | N/A | \$ 0.130 |
| \$0.30 | \$0.40 | N/A | N/A | N/A | \$ 0.195 |
| \$0.40 | \$0.50 | N/A | N/A | N/A | \$ 0.260 |
| \$0.50 | \$0.60 | N/A | N/A | N/A | \$ 0.324 |
| \$0.60 | \$0.70 | N/A | N/A | N/A | \$ 0.389 |
| \$0.70 | \$0.80 | N/A | N/A | N/A | \$ 0.454 |
| \$0.80 | \$0.90 | N/A | N/A | N/A | \$ 0.519 |
| \$0.90 | \$1.00 | N/A | N/A | N/A | \$ 0.584 |
| \$1.00 | \$1.10 | N/A | N/A | N/A | \$ 0.649 |
| \$1.10 | \$1.20 | N/A | N/A | N/A | \$ 0.714 |
| \$1.20 | \$1.30 | N/A | N/A | N/A | \$ 0.779 |
| \$1.30 | \$1.40 | N/A | N/A | N/A | \$ 0.844 |
| \$1.40 | \$1.50 | N/A | N/A | N/A | \$ 0.908 |
| \$1.50 | \$1.60 | N/A | N/A | N/A | \$ 0.973 |
| \$1.60 | \$1.70 | N/A | N/A | N/A | \$ 1.038 |
| \$1.70 | \$1.80 | N/A | N/A | N/A | \$ 1.103 |
| \$1.80 | \$1.90 | N/A | N/A | N/A | \$ 1.168 |
| \$1.90 | \$2.00 | N/A | N/A | N/A | \$ 1.233 |
| \$2.00 | \$2.10 | N/A | N/A | N/A | \$ 1.298 |
| \$2.10 | \$2.20 | N/A | N/A | N/A | \$ 1.363 |
| \$2.20 | \$2.30 | N/A | N/A | N/A | \$ 1.428 |
| \$2.30 | \$2.40 | N/A | N/A | N/A | \$ 1.492 |
| \$2.40 | \$2.50 | N/A | N/A | N/A | \$ 1.557 |
| \$2.50 | \$2.60 | N/A | N/A | N/A | \$ 1.622 |
| \$2.60 | \$2.70 | N/A | N/A | N/A | \$ 1.687 |
| \$2.70 | \$2.80 | N/A | N/A | N/A | \$ 1.752 |
| \$2.80 | \$2.90 | N/A | N/A | N/A | \$ 1.817 |
| \$2.90 | \$3.00 | N/A | N/A | N/A | \$ 1.882 |

CANCELLED BY U-15706 REMOVED BY RL DATE 03-25-09

> Issued: November 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

(Continued on Sheet No. 21.00)



Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15636

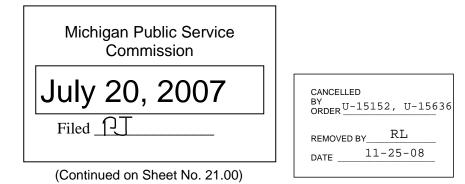
(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.



Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

| Michigan Public Service Commission |
|---------------------------------------|
| July 2, 2007 |
| Filed <u>P</u> |

(Continued from Sheet No. 21.00)

Issued: June 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED | |
|-------------|----------|
| BY ORDER | U-15192 |
| | |
| REMOVED BY | NAP |
| DATE | 07-20-07 |
| | |

Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

| | CANCELLED BY U-15045 ORDER <u>V-15045</u> REMOVED BY <u>NAP</u> DATE <u>07-02-07</u> | |
|---|--|--|
| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC | Michigan Public Service Commission | Effective for bills rendered on and after the June 2006 billing month. Issued under the authority of the |
| 541 Madison Ave. Detroit, MI 48226 | June 5, 2006 | Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648 |

(Continued on Sheet No. 21.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

| CANCELLED BY ORDER | U-14648 | |
|--------------------------|----------|--|
| REMOVED BY | NAP | |
| DATE | 06-05-06 | |

Issued: April 14, 2006 By: C. E. French Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226



Effective date pending issuance of MPSC Case No. U-14722

Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

- a. Receipt of Refunds by the Company
 - (1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).
- (e)

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22)

| Issued: February 9, 2021 By: Todd Grzech | | Michigan Public Service Commission | Effective for service rendered on and after the April 2021 billing month |
|---|--|---------------------------------------|--|
| Detroit Renewable Energy LLC | | May 5, 2021 | Issued under authority of the |
| 5700 Russell Street | | Filed by: DW | Michigan Public Service Commission |
| Detroit, MI 48211 | BY U-20824 ORDER U-20824 REMOVED BY MT | | dated: January 21, 2021 |
| | | | Case No. U-20794 |
| | DATE09-15-21 | | |

These sheets are held for future use.

| Issued: December 27, 2019 | | Michigan Public Service Commission | Effective for service rendered on and after | |
|------------------------------|---------------------------------|---------------------------------------|---|--|
| By: Thomas Cinzori | | | the April 2019 billing month | |
| Detroit Renewable Energy LLC | | January 3, 2020 | Issued under authority of the | |
| 5700 Russell Street | | | Michigan Public Service Commission | |
| Detroit, MI 48211 | CANCELLED BY ORDERU-20794 | File <u>d DBR</u> | dated December 19, 2019 | |
| | | | ['] Case No. U-20237 | |
| | REMOVED BYDW | | | |
| | DATE05-05-21 | | | |

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

- a. Receipt of Refunds by the Company
 - (1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22.00)

| | | 1 | |
|--|---------------------------------------|--|----------------------------------|
| | Michigan Public Service Commission | | CANCELLED BY ORDER U-20237 |
| Issued: November 25, 2008 By: R. Dilley, Controller | November 25, 2008 | Effective for service rendered on and after the December 2008 billing month. | DATE 1-3-20 |
| Detroit Thermal, LLC | | Issued under authority of the | |
| 541 Madison Ave. | Filed | Michigan Public Service Commission | |
| Detroit, MI 48226 | n n l | dated November 13, 2008 | |
| | | Case No. U-15648 | |

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July | \$16.26 | \$12.41 |
| August | \$16.26 | \$16.26 |
| September | \$16.26 | \$16.26 |
| October | \$16.26 | \$16.26 |
| November | \$16.26 | \$11.66 |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Γ

| | | CANCELLED BY ORDER <u>U-15152</u> , U-15648 |
|--|-------------------------|---|
| | | REMOVED BY RL DATE 11-25-08 |
| Issued: October 27, 2008 | Michigan Public Service | Effective for service rendered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | October 28, 2008 | the November 2008 billing month. Issued under authority of the Michigan Public Service Commission |
| | Filed | dated June 10, 2008 Case No. U-15456 |

| Billing Month | Maximum SCR Factor | Billed SCR Factor |
|---------------|-----------------------|----------------------|
| Dining Wonth | (\$/Mlb) | (\$/Mlb) |
| July | \$16.26 | \$12.41 |
| August | \$16.26 | \$16.26 |
| September | \$16.26 | \$16.26 |
| October | \$16.26 | \$16.26 |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

| | | CANCELLED BY U-15456 ORDER <u>U-15456</u> REMOVED BY <u>RL</u> DATE 10-28-08 |
|--|-------------------------|--|
| | Michigan Public Service | DATE |
| Issued: September 25, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | September 29, 2008 | Effective for service rendered on and after the October 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 |
| A CONTRACT OF | | Case No. U-15456 |

Detroit, MI 48226

(Continued from Sheet No. 20.00)

| | Maximum | Billed SCR | |
|---------------|------------|------------|--|
| Billing Month | SCR Factor | Factor | |
| | (\$/Mlb) | (\$/Mlb) | |
| July | \$16.26 | \$12.41 | |
| August | \$16.26 | \$16.26 | |
| September | \$16.26 | \$16.26 | |
| October | | | |
| November | | | |
| December | | | |
| January | | | |
| February | | | |
| March | | | |

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet No. 22.00) Michigan Public Service Commission | CANCELLED |
|--|---|---|
| | September 3, 2008 | BY ORDERU-15456 REMOVED BYRL DATE09-29-08 |
| Issued: August 26, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. | the Iss | fective for service rendered on and after e September 2008 billing month. ued under authority of the ichigan Public Service Commission |

dated June 10, 2008 Case No. U-15456

| Billing Month | Maximum SCR Factor | Billed SCR Factor | | |
|---------------|-----------------------|----------------------|--|--|
| Binng Month | (\$/MIb) | (\$/Mlb) | | |
| July | \$16.26 | \$16.26 | | |
| August | \$16.26 | \$16.26 | | |
| September | | | | |
| October | | | | |
| November | | | | |
| December | | | | |
| January | | | | |
| February | | | | |
| March | | | | |

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| ſ | (Continued on Sheet No. 22 | .00) |
|---|---------------------------------------|---|
| | Michigan Public Service Commission | CANCELLED BY U-15456 ORDER U-15456 |
| | July 30, 2008 | REMOVED BY NAP DATE 09-04-08 |
| | Filed <u>P</u> | |
| Issued: July 28, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | | Effective for service rendered on and after the August 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456 |

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| July | \$16.26 | \$16.26 |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2008-March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet No. | CANCELLED BY U-15456 ORDER |
|--|---------------------------------------|--|
| | | REMOVED BY RL DATE 07-30-08 |
| Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. | Michigan Public Service Commission | Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission |
| Detroit, MI 48226 | June 27, 2008 | dated June 10, 2008 Case No. U-15456 |

Filed R

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| April | \$14.51 | \$12.41 |
| May | \$14.51 | \$12.41 |
| June | \$14.51 | \$10.41 |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| June 2, 2008 | | |
| Filed <u>P</u> | | |

(Continued on Sheet No. 22.00)

Issued: May 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED BY U-15456 ORDER |
|----------------------------------|
| REMOVED BY NAP |
| DATE06-27-08 |
| |

Effective for service rendered on and after the June 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| April | \$14.51 | \$12.41 |
| May | \$14.51 | \$12.41 |
| June | | |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | Mic | • | | olic S ssioi | Servic า | е |
|---|-------|------|----|-----------------|-------------|---|
| A | ۱pr | il 2 | 9, | 20 | 300 | 3 |
| L | Filed | | | | | |
| | | | | | | |

Issued: April 29, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED BY ORDER | U-15192 |
|--------------------------|----------|
| REMOVED BY | RL |
| DATE(| 06-02-08 |
| | |

Effective for service rendered on and after the May 2008 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| April | \$14.51 | \$12.41 |
| May | | |
| June | | |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

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| | (Continued on Sheet N | lo. 22.00) | CANCELLED BY ORDER | U-15192 |
|--|---------------------------------------|--------------------------|--|-----------------------|
| | [|] | REMOVED BY | NAP 04-30-08 |
| Issued: March 27, 2008 | Michigan Public Service Commission | Effect | ive for service 1 | rendered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | March 31, 2008 | Issuec Michi dated | pril 2008 billing I under authority gan Public Serv July 5, 2007 No. U-15192 | · |

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | \$14.51 | \$12.40 |
| December | \$14.51 | \$12.40 |
| January | \$14.51 | \$10.91 |
| February | \$14.51 | \$10.91 |
| March | \$14.51 | \$10.91 |

f. Monthly SCR Factors, July 1, 2007-March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | CANCELLED BY U-15192 ORDER U-15192 REMOVED BY PJ DATE 03-31-08 (Continued on Sheet | t No. 22.00) | Michigan Public Service Commission February 27, 2008 Filed <u>C</u> |
|---|---|------------------|---|
| Issued: February 25, 2 By: R. Dilley, Controll Detroit Thermal, LLC 541 Madison Ave. | | the Iss Mi | Tective for service rendered on and after March 2008 billing month. ued under authority of the chigan Public Service Commission ad hult 5, 2007 |
| Detroit, MI 48226 | | | ed July 5, 2007 se No. U-15192 |

Detroit, MI 48226

| | Maximum | Billed SCR |
|---------------|------------|------------|
| | | |
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | \$14.51 | \$12.40 |
| December | \$14.51 | \$12.40 |
| January | \$14.51 | \$10.91 |
| February | \$14.51 | \$10.91 |
| March | | |

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007-March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | Michigan Public Service Commission | |
|---|---------------------------------------|---|
| | January 31, 2008 | |
| | (Continued on Sheet No. 22.00) | CANCELLED BY U-15192 ORDER REMOVED BY DATE02-28-08 |
| Issued: January 30, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. | the Febru Issued un | e for service rendered on and after uary 2008 billing month. nder authority of the n Public Service Commission |

dated July 5, 2007

Case No. U-15192

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | \$14.51 | \$12.40 |
| December | \$14.51 | \$12.40 |
| January | \$14.51 | \$10.91 |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet No. | 22.00) | CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP | |
|---|---------------------------------------|--------|--|--|
| | |] | DATE01-31-08 | |
| | Michigan Public Service Commission | | | |
| Issued: December 28, 2007 | | | ective for service rendered on and after | |
| By: R. Dilley, Controller Detroit Thermal, LLC | January 3, 2008 | | the January 2008 billing month. Issued under authority of the | |
| 541 Madison Ave. | Filed | | chigan Public Service Commission | |
| Detroit, MI 48226 | | | ed July 5, 2007 se No. U-15192 | |

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | \$14.51 | \$12.40 |
| December | \$14.51 | \$12.40 |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| Michigan Public Service Commission |
|---------------------------------------|
| November 26, 2007 |
| Filed <u></u> |

(Continued on Sheet No. 22.00)

| ORDER | -15192 |
|------------|--------|
| REMOVED BY | RL |
| DATE01 | -03-08 |

Issued: November 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Effective for service rendered on and after the December 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192

| | Maximum | Billed SCR |
|---------------|------------|------------|
| Billing Month | SCR Factor | Factor |
| | (\$/Mlb) | (\$/Mlb) |
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | \$14.51 | \$12.40 |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet No | . 22.00) | CANCELLED BY ORDER | U-15192 |
|--|---------------------------------------|-----------------------------|--|----------------------------------|
| Issued: October 29, 2007 | Michigan Public Service Commission | | ve for service r | 11-28-07 endered on and after |
| By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Filed | Issued Michig dated J | vember 2007 b under authority an Public Serv uly 5, 2007 Vo. U-15192 | U |

Detroit, MI 48226

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | \$14.51 | \$12.40 |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each guarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | Michigan Public Service Commission September 26, 2007 Filed <u></u> | |
|---|--|--|
| | (Continued on Sheet No. 22.00) | CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>10-30-07</u> |
| Issued: September 26, 2007 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. | the Octo Issued u | re for service rendered on and after ober 2007 billing month. under authority of the an Public Service Commission |

dated July 5, 2007

Case No. U-15192

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | \$14.51 | \$12.40 |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet No. 22 Michigan Public Service Commission August 29, 2007 Filed R | 2.00) |
|---|---|---|
| Issued: August 28, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | CANCELLED BY U-15192 ORDER <u>U-15192</u> REMOVED BY <u>NAP</u> DATE <u>09-28-07</u> | Effective for service rendered on and after the September 2007 billing month. Issued under authority of the Michigan Public Service Commission dated July 5, 2007 Case No. U-15192 |

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | \$14.51 | \$12.40 |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

| | (Continued on Sheet N | lo. 22.00) | | |
|---|--|------------------------------------|--|---|
| | | | CANCELLED BY ORDER REMOVED B | U-15192 Y NAP |
| Issued: July 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission July 31, 2007 | the Au Issuec Michi dated | DATE tive for service ugust 2007 bill d under authori | 08-29-07 rendered on and after ing month. |

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|-----------------------------------|----------------------------------|
| July 1-5 | \$2.87 | \$2.87 |
| July 6-31 | \$14.51 | \$12.40 |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:



(Continued on Sheet No. 22.00)

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| CANCELLED BY ORDER | U-15192 |
|--------------------------|----------|
| REMOVED BY | NAP |
| DATE(| 07-31-07 |
| | |

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

| Billing Month | Maximum SCR Factor (\$/Mlb) | Billed SCR Factor (\$/Mlb) |
|---------------|--------------------------------|-------------------------------|
| July | \$2.87 | \$2.87 |
| August | \$2.87 | |
| September | \$2.87 | |
| October | \$2.87 | |
| November | \$2.87 | |
| December | \$2.87 | |
| January | \$2.87 | |
| February | \$2.87 | |
| March | \$2.87 | |

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

| | Mich | igan Public Service | | |
|---|-------|---|---|----|
| | | Commission | _ | |
| | July | 2, 2007 | | |
| | Filed | ₽Ţ | | |
| Issued: June 29, 2007 By: C. E. French, Presi Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | ident | CANCELLED BY U-15192 ORDER U-15192 REMOVED BY NAP DATE 07-20-07 | Effective for service rendered on and after the June 2007 billing month. Issued under authority of the Michigan Public Service Commission dated June 12, 2007 Case No. U-15045 | er |

CANCELLED

(Continued from Sheet No. 20.00)

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | \$3.05 | \$3.05 |
| March | \$3.05 | \$3.05 |
| April | \$3.05 | \$3.05 |
| May | \$3.05 | \$2.87 |
| June | \$3.05 | \$2.87 |

f. Monthly GCAM Factors, June 1, 2006—June 30, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

| | | | BY ORDER | U-15045 | |
|--|---------------------------------------|-------------------------------|-------------|---------|--|
| | (Continued on Sheet | No. 22.00) | REMOVED B | YNAP | |
| | Michigan Public Service Commission | | DATE | | |
| Issued: May 31, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | May 31, 2007 | the June 200' Issued under | | | |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | \$3.05 | \$3.05 |
| March | \$3.05 | \$3.05 |
| April | \$3.05 | \$3.05 |
| May | \$3.05 | \$2.87 |

f. Monthly GCAM Factors, June 1, 2006-May 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each guarter, and prior to the beginning of each month during the last guarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period: CANCELLED

| | (Continued on Sheet No. 22.00) | | ORDER U-14722 REMOVED BY NAP | |
|--|---------------------------------------|--|--|--|
| Issued: April 27, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission | | DATE05-31-07 | |
| | May 2, 2007 | the May Issued ur Michigar | e for bills rendered on and after 2007 billing month. Inder authority of the In Public Service Commission | |
| | | dated May 25, 2006 Case No. U-14722 | | |

CANCELLED

(Continued from Sheet No. 20.00)

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | \$3.05 | \$3.05 |
| March | \$3.05 | \$3.05 |
| April | \$3.05 | \$3.05 |

f. Monthly GCAM Factors, June 1, 2006—April 30, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

| | (Continued on Sheet N | No. 22.00) | BY ORDER | U-14722 |
|---|---------------------------------------|---------------------------------------|---|---------|
| | Michigan Public Service Commission | | REMOVED BY | |
| Issued: March 29, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. | March 30, 2007 Filed 1 | the April 2 Issued und Michigan | for bills rendered on and after 2007 billing month. der authority of the Public Service Commission | |
| Detroit, MI 48226 | | dated May Case No. 1 | , | |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | \$3.05 | \$3.05 |
| March | \$3.05 | \$3.05 |

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

| | (Continued on Sheet N | lo. 22.00) | BY 11-14722 |
|---|--|---|--|
| | Michigan Public Service Commission March 2, 2007 | | ORDERBJ REMOVED BYBJ DATE03-30-07 |
| Issued: March 1, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Filed <u>R</u> | the Mar Issued u Michiga dated M | e for bills rendered on and after ch 2007 billing month. Inder authority of the an Public Service Commission lay 25, 2006 a U-14722 |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | \$3.05 | \$3.05 |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

| CANCELLED BY H 14700 | (Continued on Sheet No | . 22.00) |
|---|---|--|
| ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>03-05-07</u> | Michigan Public Service Commission February 5, 2007 | |
| Issued: February 2, 2007 By: C. E. French, President | Filed <u></u> | Effective for bills rendered on and after the February 2007 billing month. |
| Detroit Thermal, LLC | | Issued under authority of the |
| 541 Madison Ave. | | Michigan Public Service Commission |
| Detroit, MI 48226 | | dated May 25, 2006 Case No. U-14722 |

and after

(Continued from Sheet No. 20.00)

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | \$3.05 | \$3.05 |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

| CANCELLED | (Continued on Sheet No | 22.00) |
|--|---------------------------------------|---|
| ORDER <u>U-14722</u> REMOVED BY NAP | Michigan Public Service Commission | |
| DATE02-05-07 | January 5, 2007 | |
| Issued: January 2, 2007 By: C. E. French, President Detroit Thermal, LLC | Filed <u>P</u> | Effective for bills rendered on and after the January 2007 billing month. Issued under authority of the |
| 541 Madison Ave. Detroit, MI 48226 | | Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | \$3.05 | \$3.05 |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

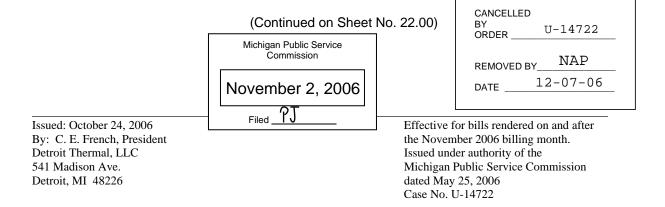
g. Quarterly GCAM Adjustment (Contingency) Mechanism

| | (Continued on Sheet No. 22.00) | | CANCELLED BY U-14722 ORDER U-14722 |
|--|---|-------------------------|--|
| | | | REMOVED BY NAP DATE 01-05-07 |
| Issued: December 4, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission December 5, 2006 | the Decem Issued unc | for bills rendered on and after aber 2006 billing month. der authority of the Public Service Commission 25, 2006 |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3.05 |
| November | \$3.05 | \$3.05 |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

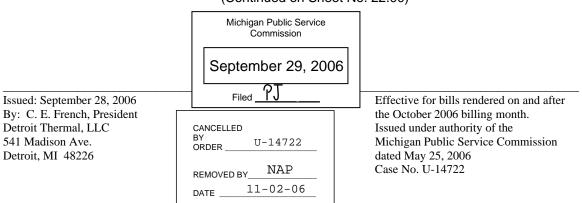


| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | \$3.05 | \$3. <i>0</i> 5 |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

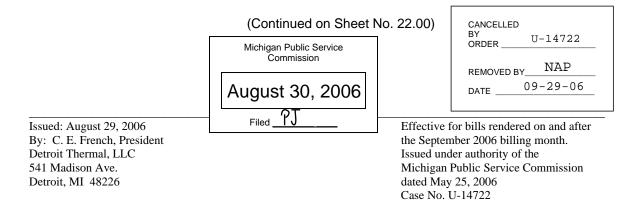


(Continued on Sheet No. 22.00)

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | \$3.05 | \$3.05 |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism



| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | \$3.05 | \$3.05 |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

| CANCELLED BY U-147 ORDERU-147 | 22 | (Continued on She | eet No. 22.00) |
|--|-------|----------------------------------|--|
| REMOVED BY NAT | | | |
| Issued: July 26, 2006 By: C. E. French, President Detroit Thermal, LLC | Michi | gan Public Service Commission | Effective for bills rendered on and after the August 2006 billing month. Issued under authority of the |
| 541 Madison Ave. Detroit, MI 48226 | July | י 27, 2006 ₄_ <u>?</u> ך | Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | \$3.05 | \$3.05 |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

| CANCELLED BY U-14722 ORDER | |
|----------------------------------|--|
| REMOVED BY NAP | |
| DATE 07-27-06 | |
| | |

Issued: July 6, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission July 7, 2006 Filed <u>PJ</u> Effective for bills rendered on and after the July 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

| Billing Month | Maximum GCAM Factor (\$/Mlb) | Billed GCAM Factor (\$/Mlb) |
|---------------|---------------------------------|--------------------------------|
| June | \$3.05 | \$3.05 |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| January | | |
| February | | |
| March | | |

f. Monthly GCAM Factors, June 1, 2006-March 31, 2007

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

| CANCELLED BY ORDER | U-14722 |
|--------------------------|----------|
| REMOVED BY_ | NAP |
| DATE | 07-10-06 |

(Continued on Sheet No. 22.00)

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

| Michigan Public Service Commission | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| June 5, 2006 | | | | | | |
| Filed <u>PJ</u> | | | | | | |

Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 These sheets are held for future use.

| Issued: December 27, | 2019 | Michigan Public Service | Effective for service rendered on and after |
|----------------------|----------------------------------|-------------------------|---|
| By: Thomas Cinzori | | Commission | the April 2019 billing month |
| Detroit Renewable Er | nergy LLC | January 3, 2020 | Issued under authority of the |
| 5700 Russell Street | | Filed DBR | Michigan Public Service Commission |
| Detroit, MI 48211 | CANCELLED BY ORDER U-20824 | Thea DBR | dated December 19, 2019 |
| | MT | | Case No. U-20237 |
| | REMOVED BY DATE09-15-21 | | |
| | | | |

Failure of the Company to report to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(2) Steam Supply Cost Recovery (SSCR) Plan Reconciliation

Over/(under)-recovery amounts arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of 2008 PA 132.

- b. Refund Allocation
 - (1) Supplier Refunds

Supplier refunds shall be allocated between SSCR and Non-SSCR customers on the basis of actual consumption during the historical refund period.

- c. Refund Pass-Through
 - (1) To SSCR Customers [Roll-in Methodology]

All supplier refunds allocable to SSCR customers shall be reflected as adjustments to the SSCR Cost of Steam Supply in the month received and should be included in "Purchased and Produced." Adjustments to prior year's SSCR under- or over-recoveries and any Commission-ordered disallowances associated with a prior SSCR period, along with all other refund liabilities will be reflected separately below the cost of steam sold line for the month of effect, in order that they may be included in the month-to-month rolling over/(under)-recovery balance for purposes of interest calculation.

The Company shall maintain records as to the source amount and timing of each roll-in component.

Interest shall be accrued on the month-to-month rolling over/(under)-recovery balance at the rates specified in 2008 PA 132.

| Issued: November 25, 2008 |
|---------------------------|
| By: R. Dilley, Controller |
| Detroit Thermal, LLC |
| 541 Madison Ave. |
| Detroit, MI 48226 |

Michigan Public Service Commission

November 25, 2008

Filed

Effective for service rendered on and after the December 2008 billing month. Issued under authority of the Michigan Public Service Commission dated November 13, 2008 Case No. U-15648

CANCELLED BY ORDER U-20237 REMOVED BY DBR DATE 1-3-20

| MichCon GCR In Detroit | | A | pr-Mar | J | ul-Mar | Oct-Mar | | Jan-Mar | |
|------------------------|----------|----|-------------------|----------------------------------|------------|-------------------|-------|---------|-------|
| Thermal's Plan: | | | 1st Q | 2nd Q | | 3st Q | | 4nd Q | |
| \$11.35 p | er Mcf. | | SCR | SCR Contingecy Conversion Factor | | | ctors | 5 | |
| MichCon GC | | | 0.605 0.673 0.746 | | |).746 | 0.822 | | |
| Greater than | But Less | | Incre | emei | ntal Conti | ingent SCR Factor | | | |
| Or Equal to | than | | | | \$ per | Mlb | | | |
| \$0.00 | \$0.10 | \$ | - | \$ | - | \$ | - | \$ | - |
| \$0.10 | \$0.20 | \$ | 0.061 | \$ | 0.067 | \$ | 0.075 | \$ | 0.082 |
| \$0.20 | \$0.30 | \$ | 0.121 | \$ | 0.135 | \$ | 0.149 | \$ | 0.164 |
| \$0.30 | \$0.40 | \$ | 0.182 | \$ | 0.202 | \$ | 0.224 | \$ | 0.247 |
| \$0.40 | \$0.50 | \$ | 0.242 | \$ | 0.269 | \$ | 0.298 | \$ | 0.329 |
| \$0.50 | \$0.60 | \$ | 0.303 | \$ | 0.337 | \$ | 0.373 | \$ | 0.411 |
| \$0.60 | \$0.70 | \$ | 0.363 | \$ | 0.404 | \$ | 0.448 | \$ | 0.493 |
| \$0.70 | \$0.80 | \$ | 0.424 | \$ | 0.471 | \$ | 0.522 | \$ | 0.575 |
| \$0.80 | \$0.90 | \$ | 0.484 | \$ | 0.539 | \$ | 0.597 | \$ | 0.657 |
| \$0.90 | \$1.00 | \$ | 0.545 | \$ | 0.606 | \$ | 0.671 | \$ | 0.740 |
| \$1.00 | \$1.10 | \$ | 0.605 | \$ | 0.673 | \$ | 0.746 | \$ | 0.822 |
| \$1.10 | \$1.20 | \$ | 0.666 | \$ | 0.741 | \$ | 0.821 | \$ | 0.904 |
| \$1.20 | \$1.30 | \$ | 0.726 | \$ | 0.808 | \$ | 0.895 | \$ | 0.986 |
| \$1.30 | \$1.40 | \$ | 0.787 | \$ | 0.875 | \$ | 0.970 | \$ | 1.068 |
| \$1.40 | \$1.50 | \$ | 0.847 | \$ | 0.942 | \$ | 1.044 | \$ | 1.150 |
| \$1.50 | \$1.60 | \$ | 0.908 | \$ | 1.010 | \$ | 1.119 | \$ | 1.233 |
| \$1.60 | \$1.70 | \$ | 0.968 | \$ | 1.077 | \$ | 1.194 | \$ | 1.315 |
| \$1.70 | \$1.80 | \$ | 1.029 | \$ | 1.144 | \$ | 1.268 | \$ | 1.397 |
| \$1.80 | \$1.90 | \$ | 1.089 | \$ | 1.212 | \$ | 1.343 | \$ | 1.479 |
| \$1.90 | \$2.00 | \$ | 1.150 | \$ | 1.279 | \$ | 1.418 | \$ | 1.561 |
| \$2.00 | \$2.10 | \$ | 1.210 | \$ | 1.346 | \$ | 1.492 | \$ | 1.643 |
| \$2.10 | \$2.20 | \$ | 1.271 | \$ | 1.414 | \$ | 1.567 | \$ | 1.726 |
| \$2.20 | \$2.30 | \$ | 1.331 | \$ | 1.481 | \$ | 1.641 | \$ | 1.808 |
| \$2.30 | \$2.40 | \$ | 1.392 | \$ | 1.548 | \$ | 1.716 | \$ | 1.890 |
| \$2.40 | \$2.50 | \$ | 1.452 | \$ | 1.616 | \$ | 1.791 | \$ | 1.972 |
| \$2.50 | \$2.60 | \$ | 1.513 | \$ | 1.683 | \$ | 1.865 | \$ | 2.054 |
| \$2.60 | \$2.70 | \$ | 1.573 | \$ | 1.750 | \$ | 1.940 | \$ | 2.136 |
| \$2.70 | \$2.80 | \$ | 1.634 | \$ | 1.818 | \$ | 2.014 | \$ | 2.219 |
| \$2.80 | \$2.90 | \$ | 1.694 | \$ | 1.885 | \$ | 2.089 | \$ | 2.301 |
| \$2.90 | \$3.00 | \$ | 1.755 | \$ | 1.952 | \$ | 2.164 | \$ | 2.383 |

(Continued on Sheet No. 23.00)

CANCELLED BY ORDER U-15152, U-15648 RL REMOVED BY_ 11-25-08 DATE ____

Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission

Filed _____

Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 Case No. U-15456

| In Plan GCR Factor | | Apr-Mar | Jul-Mar | Oct-Mar | Jan-Mar | | |
|--------------------|----------|-------------------------------------|-------------------|-------------------|-------------------|--|--|
| \$8.49 per Mcf | | 1 st Q | 2 nd Q | 3 rd Q | 4 th Q | | |
| MichCo | n GCR | 1 Q | 2 Q | 3 Q | 4 Q | | |
| Incre | | Incremental Contingent Steam Factor | | | | | |
| Greater | But Less | (\$/MIb.) | | | | | |
| than or | than | | (4) | | | | |
| equal to | than | 0.814 | 0.718 | 0.718 | 0.811 | | |
| \$0.00 | \$0.10 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | | |
| \$0.10 | \$0.20 | \$0.081 | \$0.072 | \$0.072 | \$0.081 | | |
| \$0.20 | \$0.30 | \$0.163 | \$0.144 | \$0.144 | \$0.162 | | |
| \$0.30 | \$0.40 | \$0.244 | \$0.215 | \$0.215 | \$0.243 | | |
| \$0.40 | \$0.50 | \$0.326 | \$0.287 | \$0.287 | \$0.324 | | |
| \$0.50 | \$0.60 | \$0.407 | \$0.359 | \$0.359 | \$0.406 | | |
| \$0.60 | \$0.70 | \$0.488 | \$0.431 | \$0.431 | \$0.487 | | |
| \$0.70 | \$0.80 | \$0.570 | \$0.503 | \$0.503 | \$0.568 | | |
| \$0.80 | \$0.90 | \$0.651 | \$0.574 | \$0.574 | \$0.649 | | |
| \$0.90 | \$1.00 | \$0.733 | \$0.646 | \$0.646 | \$0.730 | | |
| \$1.00 | \$1.10 | \$0.814 | \$0.718 | \$0.718 | \$0.811 | | |
| \$1.10 | \$1.20 | \$0.895 | \$0.790 | \$0.790 | \$0.892 | | |
| \$1.20 | \$1.30 | \$0.977 | \$0.862 | \$0.862 | \$0.973 | | |
| \$1.30 | \$1.40 | \$1.058 | \$0.933 | \$ <i>0.</i> 933 | \$1.054 | | |
| \$1.40 | \$1.50 | \$1.140 | \$1.005 | \$1.005 | \$1.135 | | |
| \$1.50 | \$1.60 | \$1.221 | \$1.077 | \$1.077 | \$1.217 | | |
| \$1.60 | \$1.70 | \$1.302 | \$1.149 | \$1.149 | \$1.298 | | |
| \$1.70 | \$1.80 | \$1.384 | \$1.221 | \$1.221 | \$1.379 | | |
| \$1.80 | \$1.90 | \$1.465 | \$1.292 | \$1.292 | \$1.460 | | |
| \$1.90 | \$2.00 | \$1.547 | \$1.364 | \$1.364 | \$1.541 | | |
| \$2.00 | \$2.10 | \$1.628 | \$1.436 | \$1.436 | \$1.622 | | |
| \$2.10 | \$2.20 | \$1.709 | \$1.508 | \$1.508 | \$1.703 | | |
| \$2.20 | \$2.30 | \$1.791 | \$1.580 | \$1.580 | \$1.784 | | |
| \$2.30 | \$2.40 | \$1.872 | \$1.651 | \$1.651 | \$1.865 | | |
| \$2.40 | \$2.50 | \$1.954 | \$1.723 | \$1.723 | \$1.946 | | |
| \$2.50 | \$2.60 | \$2.035 | \$1.795 | \$1.795 | \$2.028 | | |
| \$2.60 | \$2.70 | \$2.116 | \$1.867 | \$1.867 | \$2.109 | | |
| \$2.70 | \$2.80 | \$2.198 | \$1.939 | \$1.939 | \$2.190 | | |
| \$2.80 | \$2.90 | \$2.279 | \$2.010 | \$2.010 | \$2.271 | | |
| \$2.90 | \$3.00 | \$2.361 | \$2.082 | \$2.082 | \$2.352 | | |

| CANCELLED | |
|-------------|----------|
| BY ORDER | U-15456 |
| | 111 D |
| REMOVED BY | NAP |
| DATE | 06-27-08 |

(Continued on Sheet No. 23.00)

Issued: July 17, 2007 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 Commission July 20, 2007 Filed <u>C</u>

Michigan Public Service

Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

| | 1 st Quarter Apr - Mar | 2 nd Quarter Jul - Mar | 3 rd Quarter Oct - Mar | 4 th Quarter Jan - Mar | 4 th Quarter Feb- Mar | 4 th Quarter Mar | |
|--|---|--|--|--|--|---|--|
| Plan NYMEX (<u>X_{plan})</u> | \$8.77 | \$9.34 | \$10.37 | \$11.41 | \$11.38 | \$11.28 | |
| NYMEX Increases | Contingent GCAM Price Ceiling (Rate per Mlb) | | | | | | |
| $\underline{X} - \underline{X}_{plan} = 0.00$ | \$3.05 | \$3.05 | \$3.05 | \$3.05 | \$3.05 | \$3.05 | |
| $\underline{X} - \underline{X}_{plan} = 0.20$ | \$3.22 | \$3.22 | \$3.22 | \$3.22 | \$3.22 | \$3.22 | |
| <u>X</u> - <u>X</u> _{plan} <u><</u> 0.40 | \$3.39 | \$3.39 | \$3.39 | \$3.39 | \$3.39 | \$3.39 | |
| <u>X</u> - <u>X_{plan} <</u> 0.60 | \$3.56 | \$3.56 | \$3.56 | \$3.56 | \$3.56 | \$3.56 | |
| <u>X</u> - <u>X_{plan} <</u> 0.80 | \$3.74 | \$3.74 | \$3.74 | \$3.74 | \$3.74 | \$3.74 | |
| <u>X</u> - <u>X</u> _{plan} <u><</u> 1.00 | \$3.91 | \$3.91 | \$3.91 | \$3.91 | \$3.91 | \$3.91 | |
| <u>X</u> - <u>X_{plan} <</u> 1.20 | \$4.08 | \$4.08 | \$4.08 | \$4.08 | \$4.08 | \$4.08 | |
| X - <u>X_{plan} ≤</u> 1.40 | \$4.25 | \$4.25 | \$4.25 | \$4.25 | \$4.25 | \$4.25 | |
| <u>X</u> - <u>X</u> _{plan} <u><</u> 1.60 | \$4.42 | \$4.42 | \$4.42 | \$4.42 | \$4.42 | \$4.42 | |
| <u>X</u> - <u>X_{plan} <</u> 1.80 | \$4.59 | \$4.59 | \$4.59 | \$4.59 | \$4.59 | \$4.59 | |
| <u>X</u> - <u>X_{plan} <</u> 2.00 | \$4.76 | \$4.76 | \$4.76 | \$4.76 | \$4.76 | \$4.76 | |
| <u>X</u> - <u>X_{plan} <</u> 2.20 | \$4.94 | \$4.94 | \$4.94 | \$4.94 | \$4.94 | \$4.94 | |
| X - <u>X_{plan} <</u> 2.40 | \$5.11 | \$5.11 | \$5.11 | \$5.11 | \$5.11 | \$5.11 | |
| <u>X</u> - <u>X_{plan} <</u> 2.60 | \$5.28 | \$5.28 | \$5.28 | \$5.28 | \$5.28 | \$5.28 | |
| <u>X</u> - <u>X_{plan} <</u> 2.80 | \$5.45 | \$5.45 | \$5.45 | \$5.45 | \$5.45 | \$5.45 | |
| <u>X</u> - <u>X_{plan} <</u> 3.00 | \$5.62 | \$5.62 | \$5.62 | \$5.62 | \$5.62 | \$5.62 | |
| <u>X</u> - <u>X_{plan} <</u> 3.20 | \$5.79 | \$5.79 | \$5.79 | \$5.79 | \$5.79 | \$5.79 | |
| X - <u>X_{plan} <</u> 3.40 | \$5.96 | \$5.96 | \$5.96 | \$5.96 | \$5.96 | \$5.96 | |
| <u>X</u> - <u>X_{plan} <</u> 3.60 | \$6.14 | \$6.14 | \$6.14 | \$6.14 | \$6.14 | \$6.14 | |
| <u>X</u> - <u>X_{plan} <</u> 3.80 | \$6.31 | \$6.31 | \$6.31 | \$6.31 | \$6.31 | \$6.31 | |
| <u>X</u> - <u>X_{plan} <</u> 4.00 | \$6.48 | \$6.48 | \$6.48 | \$6.48 | \$6.48 | \$6.48 | |
| <u>X</u> - <u>X_{plan} <</u> 4.20 | \$6.65 | \$6.65 | \$6.65 | \$6.65 | \$6.65 | \$6.65 | |
| X - <u>X</u> _{plan} <u><</u> 4.40 | \$6.82 | \$6.82 | \$6.82 | \$6.82 | \$6.82 | \$6.82 | |
| <u>X</u> - <u>X_{plan} <</u> 4.60 | \$6.99 | \$6.99 | \$6.99 | \$6.99 | \$6.99 | \$6.99 | |
| <u>X</u> - <u>X_{plan} <</u> 4.80 | \$7.16 | \$7.16 | \$7.16 | \$7.16 | \$7.16 | \$7.16 | |
| <u>X</u> - <u>X_{plan} <</u> 5.00 | \$7.34 | \$7.34 | \$7.34 | \$7.34 | \$7.34 | \$7.34 | |
| <u>X</u> - <u>X_{plan} <</u> 5.20 | \$7.51 | \$7.51 | \$7.51 | \$7.51 | \$7.51 | \$7.51 | |
| X - <u>X_{plan} <</u> 5.40 | \$7.68 | \$7.68 | \$7.68 | \$7.68 | \$7.68 | \$7.68 | |
| <u>X</u> - <u>X_{plan} <</u> 5.60 | \$7.85 | \$7.85 | \$7.85 | \$7.85 | \$7.85 | \$7.85 | |
| <u>X</u> - <u>X</u> _{plan} <u><</u> 5.80 | \$8.02 | \$8.02 | \$8.02 | \$8.02 | \$8.02 | \$8.02 | |
| <u>X</u> - <u>X_{plan} <</u> 6.00 | \$8.19 | \$8.19 | \$8.19 | \$8.19 | \$8.19 | \$8.19 | |
| <u>X</u> - <u>X</u> _{plan} > 6.00 | + \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X</u> _{plan} | + \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$ | + \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$ | + \$0.17 for every additional \$0.20 increase in $\underline{X} - \underline{X}_{plan}$ | + \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X_{plan}</u> | + \$0.17 for every additional \$0.20 increase in <u>X</u> - <u>X</u> _{olan} | |

(Continued on Sheet No. 23.00)

CANCELLED BY U-15192 REMOVED BY NAP DATE 07-20-07

Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226

Michigan Public Service Commission June 5, 2006 Filed <u>PJ</u> Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722

• The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

| | | BY ORDER <u>U-15152</u> , <u>U-15648</u> |
|---|---------------------------------------|---|
| | Michigan Public Service Commission | REMOVED BY RL DATE 11-25-08 |
| Issued: June 27, 2008 By: R. Dilley, Controller Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | June 27, 2008 | Effective for service rendered on and after the July 2008 billing month. Issued under authority of the Michigan Public Service Commission dated June 10, 2008 |

Case No. U-15456

(Continued from Sheet No. 22.00)

The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR . Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

| | Michigan Public Service | |
|--|--|---|
| | Commission | |
| | July 20, 2007 | |
| | Filed <u>P</u> | |
| Issued: July 17, 2007 By: C. E. French, Presider Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | t CANCELLED BY U-15456 ORDER <u>V-15456</u> REMOVED BY <u>NAP</u> DATE <u>06-27-08</u> | Effective for service rendered on and after the July 2007 billing month. Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192 |

- NYMEX Increase = $(\underline{X} \underline{X}_{plan})$
- \underline{X} = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the GCAM Plan period, (averaged over the first five trading days of the month prior to implementation).
- \underline{X}_{plan} = the NYMEX average incorporated in the calculation of the base GCAM factor, as delineated in the above chart.

| | CANCELLED BY U-15192 ORDER <u>NAP</u> REMOVED BY <u>NAP</u> DATE <u>07-20-07</u> | |
|--|--|--|
| Issued: June 1, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226 | Michigan Public Service Commission | Effective for bills rendered on and after the June 2006 billing month. Issued under authority of the |
| | June 5, 2006 | Michigan Public Service Commission dated May 25, 2006 Case No. U-14722 |