

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report submitted for year ending: December 31, 2016																				
Present name of respondent: DTE Electric Company																				
Address of principal place of business: One Energy Plaza, Detroit, MI 48226-1279																				
Utility representative to whom inquires regarding this report may be directed: <table><tr><td><u>Name:</u></td><td>Donna M. England</td><td><u>Title:</u></td><td>Chief Accounting Officer</td></tr><tr><td><u>Address:</u></td><td colspan="3">One Energy Plaza</td></tr><tr><td><u>City:</u></td><td>Detroit</td><td><u>State:</u></td><td>MI</td><td><u>Zip:</u></td><td>48226-1279</td></tr><tr><td><u>Telephone, Including Area Code:</u></td><td colspan="5">313-235-4000</td></tr></table>	<u>Name:</u>	Donna M. England	<u>Title:</u>	Chief Accounting Officer	<u>Address:</u>	One Energy Plaza			<u>City:</u>	Detroit	<u>State:</u>	MI	<u>Zip:</u>	48226-1279	<u>Telephone, Including Area Code:</u>	313-235-4000				
<u>Name:</u>	Donna M. England	<u>Title:</u>	Chief Accounting Officer																	
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<u>Telephone, Including Area Code:</u>	313-235-4000																			
If the utility name has been changed during the past year: <u>Prior Name:</u> <u>Date of Change:</u>																				
Two copies of the published annual report to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr></table> <u>on or about</u>	<input type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission														
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Annual reports to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input checked="" type="checkbox"/></td><td>are not published</td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published														
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<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published																		

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2016	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/19/2017
02 Title Chief Accounting Officer		

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
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05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature /s/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/19/2017
02 Title Chief Accounting Officer		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2016/Q4
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
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DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4
LIST OF SCHEDULES (Electric Utility) (Continued)			
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(a)	(b)	(c)	
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of <u>2018/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Donna M. England, Chief Accounting Officer
One Energy Plaza
Detroit, Michigan 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no.161, 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution, and sale of electricity all within the state of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent. The attached pages 102a - 102r detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. **DTE ER also began conducting business under the assumed name of DTE POWER AND INDUSTRIAL GROUP EFFECTIVE 09/02/2016**
 - 1) DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC, ("Davidson"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- e) Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C., (“DTE Methane”) is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
 - 1. Eagle Hill Renewable Energy, LLC, (“Eagle Hill”), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company.
- i) Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
 - 1. King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C., (“Fayetteville”), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Iredell Transmission, LLC, (“Iredell Trans”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- l) Kiefer Landfill Generating II, LLC, (“Kiefer”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m) Oklahoma Gas Producers, L.L.C., (“Oklahoma”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- n) Phoenix Gas Producers, L.L.C., (“Phoenix”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o) Pinnacle Gas Producers, L.L.C., (“Pinnacle”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- p) Potrero Hills Energy Producers, LLC, (“Potrero”), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- q) Raleigh Steam Producers, LLC, (“Raleigh”), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Raleigh is a 75% owned subsidiary of DTE Biomass and is an inactive company.
 - r) RES Power, Inc., (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - 1. Riverview Energy Systems, (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
 - s) Riverview Gas Producers, Inc., (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - t) Salem Energy Systems, LLC, (“Salem”) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
 - u) Salt Lake Energy Systems, L.L.C., (“Salt Lake”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
 - v) Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - w) Uwharrie Mountain Renewable Energy, LLC, (“Uwharrie is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
 - x) Wake Gas Producers, L.L.C., (“Wake”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - y) Westside Gas Producers, L.L.C., (“Westside”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Carbon, LLC, (“Carbon”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments.
 - b) DTE Chicago Fuels Terminal, LLC, (“Chicago Fuels”), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c) DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is

involved in coal preparation and cleaning activities.

- l. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
 - d) DTE Rail Holdings I, Inc., ("Rail Holdings I"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e) DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f) Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b) Delta Township Utilities II, LLC, ("Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c) DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d) DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - e) DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company.
 - f) DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and provides energy related services.
 - g) DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
1. Shenango Incorporated, (n/k/a Shenango, LLC ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Shenango is a

wholly owned subsidiary of Coke Holdings and operates a coke battery facility
SHENANGO INCORPORATED WAS CONVERTED TO A LIMITED LIABILITY COMPANY ON 11/30/2016.

2. Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply. **NEVILLE COKE WAS MERGED INTO SHENANGO, LLC ON 07/29/2016**
- h) DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in the operation and maintenance of coke battery facilities.
- i) DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the operation of a compressed air facility.
- j) DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company.
- l) DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- m) DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- n) DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- o) DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 1. Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
- p) DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- q) DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

1. DTE Marietta, LLC, (“Marietta”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.
2. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
3. DTE Burns Harbor Holdings, LLC, (“Burns Harbor Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - a. DTE Burns Harbor, L.L.C., (“DTE Burns Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and is an inactive company.
- r) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
- s) DTE Heritage, LLC, (“DTE Heritage”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- t) DTE Indiana Harbor Holdings, LLC, (“DTE Indiana Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.
 1. Indiana Harbor Coke Company L.P., (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
- u) DTE Lordstown, LLC, (“Lordstown”), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
- v) DTE Northwind, LLC, (“Northwind”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- w) DTE PCI Enterprises Company, LLC, (“DTE PCI”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- x) DTE Pittsburgh, LLC, (“Pittsburgh”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC and provides energy related services.
- y) DTE Pontiac North, LLC, (“Pontiac”), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC and is an inactive company.

- z) DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company.
- aa) DTE Tonawanda, LLC, (“Tonawanda”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- bb) EES Coke Battery, L.L.C., (“EES”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply and coke battery operations.
- cc) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- dd) DTE PetCoke, LLC, (“Pet Coke”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- ee) DTE Philadelphia, LLC, (“Philadelphia”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- ff) DTE Pulp & Paper Holdings, LLC, (“DTE Pulp”), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - 1. MESC Capital, LLC, (“MESC Cap”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC, (“Mobile Energy”) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- gg) DTE REF Holdings, LLC, (“DTE REF”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - 1. Belle River Fuels Holdings, LLC, (“Belle River Fuels”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC, (“Belle River”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.
- hh) DTE REF Holdings II, LLC, (“REF Holdings II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF and is a

holding company.

1. Arbor Fuels Company, LLC, ("Arbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC and operates a refined emissions fuel facility.
 2. Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. REF Holdings II owns 1% of Canton and it operates a refined emissions fuel facility.
 3. Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
 4. EROC Fuels, Company, LLC ("EROC") and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies facility in Wisconsin.
 5. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
 6. NEWTON RC, LLC ("Newton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.
 7. Pleasant Prairie RC, LLC ("PPRC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
 8. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy. **(FORMED AND EFFECTIVE 07/28/2016)**
 9. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and is a new REF project entity to hold sublicense to certain reduced emissions fuel technology. **(FORMED AND EFFECTIVE 08/15/2016)**
- ii) DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- jj) Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- kk) Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.

- ll) Kenosha Fuels Company, LLC, (“Kenosha”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.
- mm) Mansfield Technology, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
- nn) Monroe Fuels Company, LLC, (“Monroe”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- oo) St. Clair Fuels Company, LLC, (“St. Clair Fuels”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- pp) DTE San Diego Cogen, Inc., (“San Diego Cogen”) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES and operates and maintains a cogeneration facility in San Diego California.
- qq) DTE St. Bernard, LLC, (“St. Bernard”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- rr) DTE St. Paul, LLC, (“St. Paul”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.
 - 1. St. Paul Cogeneration, LLC, (“St. Paul Cogen”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - 2. Environmental Wood Supply, LLC, (“Environmental Wood”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
- ss) DTE Stoneman, LLC, (“Stoneman”) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- tt) DTE Tuscola, LLC, (“Tuscola”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.
- uu) DTE Utility Service Holdings, LLC (“Utility Serv”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.

- vv) DTE Energy Center, LLC (“Energy Center”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- ww) DTE Woodland, LLC (“Woodland”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - 1. DTE Mt. Poso, LLC, (“Mt. Poso”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC, (“Mt. Poso Cogen”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - 2. DTE Stockton, LLC, (“Stockton”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - 3. Woodland Biomass Power Ltd. is a California Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
- xx) Energy Equipment Leasing, LLC, (“Energy Equipment”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
- 4) DTE Energy Trading, Inc. (“DTE Energy Trading”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. (“Energy Supply”), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (“DTE Ventures”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.

- 1) DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
 - 3) Renaissance Venture Capital Fund I, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit Michigan 48243. Renaissance Venture Capital Fund I, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds. **(EFFECTIVE 03/31/2016)**
 - 4) Renaissance Venture Capital Fund II, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor Michigan 48104. Renaissance Venture Capital Fund I, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds. **(EFFECTIVE 03/31/2016)**
- E. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and DTE Gas Enterprises, L.L.C., (“Gas Enterprises”).
- 1) Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen’s is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company, (“DTE Gas”), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas’s principal executive offices are located at One Energy Plaza, Detroit Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
 1. Blue Lake Holdings, Inc. (“Blue Lake”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company, (“Blue Lake Gas”), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.

- 3) DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
- a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 2. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
 3. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 4. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 - a. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
 5. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
 6. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.

1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
2. Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a. Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit Michigan 48226. DTE Appalachia Holdings, LLC is a wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, Series A of M3 Appalachia Operating, LLC. and DTE Series B Holdings, LLC **(FORMED AND EFFECTIVE 8/23/2016)**.
 - a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. It is not an operating company and consists of two series (which function as separate entities), Series A, which owns and operates the Appalachia Gathering System and Series B, which owns and operates the Stonewall Gas Gathering system. It is wholly owned by DTE Appalachia Holdings, LLC. **(ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)**
 - b. Series A of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and is part of the Link Lateral. Owns 100% of M3Appalachia Gathering, LLC. **(ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)**
 - i. M3 Appalachia Gathering, LLC a Delaware Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226. It is wholly owned by Series A of M3 Appalachia Operating, LLC and it owns and operates the Appalachia Gathering System gathering assets. **(ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)**
 - c. DTE Series B. Holdings, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns 55% of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets. **(FORMED AND EFFECTIVE 08/23/2016)**
 - i. Series B of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at 1 Energy Plaza Detroit Michigan 48226. It is owned 55% by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member. **(EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)**
 - ii. Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226. It is wholly

owned by M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC (**ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT**).

- i. Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets (**ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT**)
4. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
5. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC, (“Hayes Otsego”), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
 - ii. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
6. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals. (**FORMED AND EFFECTIVE 06/27/2016**)
7. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.

- a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.

- 8. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.
 - a. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 1 Energy Plaza, Suite 2130 WCB Detroit Michigan 48226. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC. The purposes of the Company are to plan, design, construct, acquire, own, maintain and operate the Greenfield Facilities, to exercise its rights (including any rights to capacity) and perform its obligations under the Capacity Agreements, to market the services of the NEXUS system, to engage in the transmission of natural gas through the NEXUS system, to undertake expansion projects approved by the Management Committee by a Unanimous Interest vote, and to engage in any activities directly or indirectly relating thereto. The Company may also pursue other business purposes beyond those described in the immediately preceding sentence; provided that the Company's pursuit of such other business purposes. (EFFECTIVE 09/09/2015).

- 9. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.

- 10. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

- 11. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - a. Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates

the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.

12. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - a. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
 - c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a. Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC (“Meadowbrook”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. (“Syndeco Plaza”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 4) Syndeco Plaza Unit Acquisition LLC (“Plaza Unit”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, (“DTE Electric”), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric’s address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I (“DET I”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2) Detroit Edison Trust II (“DET II”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3) Detroit Edison Trust III (“DET III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company (“MERC”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a) Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
 - 5) St. Clair Energy Corporation (“St. Clair”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 - 6) The Detroit Edison Securitization Funding, L.L.C. (“Securitization Funding”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 7) The Edison Illuminating Company of Detroit (“EIC”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.

- 1) DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
- 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
- 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
- 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A - Sole Member	
5	Detroit Edison Trust I	Business Trust	N/A - Sole Member	
6	Detroit Edison Trust II	Business Trust	N/A - Sole Member	
7	Detroit Edison Trust III	Business Trust	N/A - Sole Member	
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19	Note:			
20	The DTE Electric Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (1) (c)	Type of Other Compensation (d)	Total Compensation (2) (e)
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,293,519	\$ 2,500,000 \$ 77,611 \$ 7,141,380 \$ 66,740	A B C D	\$ 11,079,250
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 553,519	\$ 542,700 \$ 33,211 \$ 1,358,604 \$ 40,594	A B C D	\$ 2,528,628
3	Steven E. Kurmas, Vice Chairman	\$ 659,815	\$ 780,800 \$ 39,589 \$ 1,933,398 \$ 48,630	A B C D	\$ 3,462,232
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 694,815	\$ 857,700 \$ 41,689 \$ 1,802,763 \$ 48,247	A B C D	\$ 3,445,214
5	Gerardo Norcia, President and Chief Operating Officer	\$ 650,926	\$ 848,700 \$ 39,056 \$ 1,942,107 \$ 45,795	A B C D	\$ 3,526,584

- (1) **Footnote Data**
Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k, and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.
- (2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.

Compensation Type Codes: A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Reimbursements

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerard M. Anderson Chairman of the Board and CEO	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa Muschong Vice President, Corporate Secretary and Chief of Staff	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce Peterson Senior Vice President and General Counsel	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0

Footnote Data

1. DTE Electric Company Directors held no meetings in 2016. As permitted by the law, the Board acted on numerous matters by written Consent.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company directors held no meetings in 2016. As permitted by law, the Board acted on numerous matters by written consent.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): 12/31/2016			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
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RESPONSE/NOTES TO INSTRUCTION

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 14, 15, and 16 of the Notes to Consolidated Financial Statements, "Long-term Debt," "Preferred and Preference Securities," and "Short-Term Credit Arrangements and Borrowings," beginning on pages 123.52, 123.56, and 123.57, respectively. For the FERC order authorizing issuance of secured or unsecured short-term debt securities, see Docket ES15-16-000. For the FERC order authorizing issuance of secured or unsecured long-term debt securities, see Docket ES14-38-000.
7. None
8. Not applicable
9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 9 and 18 of the Notes to Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies," beginning on pages 123.27 and 123.59, respectively.
10. None
11. (Reserved)
12. Important Changes – See Notes to Consolidated Financial Statements starting on page 123.4.
13. Steven E. Kurmas's title changed to Vice Chairman and Gerardo Norcia's title changed to President and Chief Operating Officer.
14. Not applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	20,282,996,168	19,782,607,818
3	Construction Work in Progress (107)	200-201	1,327,014,328	1,200,247,548
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		21,610,010,496	20,982,855,366
5	(Less) Accum. Prov. for Depr. Amort. Depi. (108, 110, 111, 115)	200-201	7,269,183,353	7,333,383,331
6	Net Utility Plant (Enter Total of line 4 less 5)		14,340,827,143	13,649,472,035
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	76,545,570	6,697,488
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		305,173,816	305,173,816
10	Spent Nuclear Fuel (120.4)		972,279,284	972,279,284
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,173,882,151	1,115,954,511
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		180,116,519	168,196,077
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,520,943,662	13,817,668,112
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,934,783	9,649,758
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	138,247	138,246
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	29,935,563	33,325,443
24	Other Investments (124)		28,416,158	28,295,560
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,317,729,124	1,233,762,585
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,694,308	2,708,330
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,384,848,183	1,307,879,922
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,900,598	15,347,118
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		3,100	12,500
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		4,563,649	0
40	Customer Accounts Receivable (142)		484,383,712	441,953,529
41	Other Accounts Receivable (143)		29,597,350	41,501,705
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		25,366,241	27,579,863
43	Notes Receivable from Associated Companies (145)		2,366,096	3,338,699
44	Accounts Receivable from Assoc. Companies (146)		75,006,237	141,572,008
45	Fuel Stock (151)	227	109,321,654	153,697,476
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	233,957,583	220,474,845
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	4,930,162

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	34,533,776	25,861,257
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		56,755,505	57,586,509
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		266,552,338	236,625,129
62	Miscellaneous Current and Accrued Assets (174)		36,781,503	16,681,421
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,321,356,860	1,332,002,495
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		36,771,875	35,842,690
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,587,475,000	2,484,990,927
73	Prelim. Survey and Investigation Charges (Electric) (183)		752,073	14,828,898
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	535,135,909	479,375,031
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		38,627,092	41,472,477
82	Accumulated Deferred Income Taxes (190)	234	568,264,591	445,276,719
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,767,026,540	3,501,786,742
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,994,175,245	19,959,337,271

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	1,760,000,000	1,640,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	44,005,181	44,005,181
11	Retained Earnings (215, 215.1, 216)	118-119	1,788,950,159	1,585,741,562
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	203,376	203,375
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,892,884	1,768,993
16	Total Proprietary Capital (lines 2 through 15)		5,996,581,141	5,673,268,652
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,887,700,000	5,597,216,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,366,868	10,949,269
24	Total Long-Term Debt (lines 18 through 23)		5,877,333,132	5,586,266,731
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,687,389	14,843,438
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		33,751,666	30,924,095
29	Accumulated Provision for Pensions and Benefits (228.3)		1,277,064,138	1,283,170,787
30	Accumulated Miscellaneous Operating Provisions (228.4)		12,980,336	3,943,998
31	Accumulated Provision for Rate Refunds (229)		26,728,000	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,011,592,579	2,020,032,628
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,368,804,108	3,352,914,946
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		63,484,358	272,445,781
38	Accounts Payable (232)		493,466,064	386,294,614
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		90,686,452	73,496,124
41	Customer Deposits (235)		25,656,216	18,819,814
42	Taxes Accrued (236)	262-263	-8,529,947	-1,988,301
43	Interest Accrued (237)		63,842,328	61,026,252
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,924,342	6,319,299
48	Miscellaneous Current and Accrued Liabilities (242)		136,685,505	126,189,902
49	Obligations Under Capital Leases-Current (243)		5,574,813	5,648,863
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		876,790,131	948,252,348
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		14,160,566	13,303,244
57	Accumulated Deferred Investment Tax Credits (255)	266-267	89,918,356	57,843,309
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	214,467,745	193,653,836
60	Other Regulatory Liabilities (254)	278	200,379,567	196,491,027
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,373,127,445	3,137,901,885
64	Accum. Deferred Income Taxes-Other (283)		982,613,054	799,441,293
65	Total Deferred Credits (lines 56 through 64)		4,874,666,733	4,398,634,594
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,994,175,245	19,959,337,271

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME

- Quarterly**
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,211,498,991	4,892,857,948		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,508,062,462	2,448,082,373		
5	Maintenance Expenses (402)	320-323	471,575,974	447,326,750		
6	Depreciation Expense (403)	336-337	580,233,282	557,319,938		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	25,206,852	19,385,016		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	82,830,528	79,612,658		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	6,624,256	3,728,800		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		67,891,377	39,857,707		
13	(Less) Regulatory Credits (407.4)		143,531,183	169,792,853		
14	Taxes Other Than Income Taxes (408.1)	262-263	282,005,902	274,500,768		
15	Income Taxes - Federal (409.1)	262-263	-232,250	-22,914,418		
16	- Other (409.1)	262-263	11,058,709	-1,774,486		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	834,338,062	878,697,018		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	485,980,393	550,860,885		
19	Investment Tax Credit Adj. - Net (411.4)	266	-6,350,217	-7,530,277		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)		750			
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		118,214,230	110,404,327		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,351,948,341	4,105,842,436		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		859,550,650	787,015,512		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
5,211,498,991	4,892,857,948					2
						3
2,508,062,462	2,448,062,373					4
471,575,974	447,326,750					5
580,233,282	557,319,938					6
25,206,852	19,385,016					7
82,830,528	79,612,658					8
6,624,256	3,728,800					9
						10
						11
67,891,377	39,657,707					12
143,531,183	169,792,853					13
282,005,902	274,500,768					14
-232,250	-22,914,418					15
11,058,709	-1,774,486					16
834,338,062	878,697,018					17
485,980,393	550,860,885					18
-6,350,217	-7,530,277					19
						20
750						21
						22
						23
118,214,230	110,404,327					24
4,351,948,341	4,105,842,436					25
859,550,650	787,015,512					26

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		859,550,650	787,015,512		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		18,739,700	26,285,832		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		23,016,555	28,926,084		
33	Revenues From Nonutility Operations (417)		5,618,692	5,814,698		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity In Earnings of Subsidiary Companies (418.1)	119	1	-122,561		
37	Interest and Dividend Income (419)		8,392,180	138,958		
38	Allowance for Other Funds Used During Construction (419.1)		18,202,970	20,360,198		
39	Miscellaneous Nonoperating Income (421)		13,552,617	3,377,130		
40	Gain on Disposition of Property (421.1)		385,764	403,367		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		41,875,369	27,331,538		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		4,662,950	2,824,675		
46	Life Insurance (426.2)					
47	Penalties (426.3)		100,000	1,600,703		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,799,926	3,237,991		
49	Other Deductions (426.5)		9,104,769	10,807,657		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		16,667,645	18,471,026		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	224,457	-2,592,032		
54	Income Taxes-Other (409.2)	262-263	42,021	-485,862		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		511,478	-2,832,894		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		24,696,246	11,693,406		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		254,414,090	246,827,736		
63	Amort. of Debt Disc. and Expense (428)		3,904,732	3,844,227		
64	Amortization of Loss on Reaquired Debt (428.1)		2,845,385	2,811,816		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		3,835	225,104		
68	Other Interest Expense (431)		7,823,275	10,848,586		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,953,019	11,063,920		
70	Net Interest Charges (Total of lines 62 thru 69)		261,036,298	253,493,549		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		623,208,598	545,215,369		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		623,208,598	545,215,369		

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	16,587,639	
3 Account 281		
4 Account 282	514,763,062	
5 Account 283	302,987,361	
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 17)	834,338,062	
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	103,369,860	
12 Account 281		
13 Account 282	289,267,876	
14 Account 283	93,342,657	
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on page 114-115 line 18)	485,980,393	
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR	6,350,217	
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*	6,350,217	
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	16,587,639		16,587,639	1 2
	514,763,062		514,763,062	3 4
	302,987,361		302,987,361	5 6
	834,338,062			7 8
				9
	103,369,860		103,369,860	10 11
	289,267,876		289,267,876	13
	93,342,657		93,342,657	14 15 16
	485,980,393			17
				18
	6,350,217		6,350,217	19 20 21 22 23 24
	6,350,217			25
				26
				27

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2015	273,331,143	(F)			273,331,143
2			(F)	153,049,565	2016	120,281,578
3						
4						
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8	Note: Current year amounts are based on estimates					
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,585,741,562	1,436,191,221
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4		123.1		1,212,411
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			1,212,411
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		623,208,597	545,337,930
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-420,000,000	(397,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-420,000,000	(397,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,788,950,159	1,585,741,562
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
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4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,788,950,159	1,585,741,562
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		203,375	325,936
50	Equity in Earnings for Year (Credit) (Account 418.1)		1	(122,561)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		203,376	203,375

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	623,208,598	545,215,369
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	694,894,918	660,046,412
5	Amortization of Loss on Reacquired Debt	6,750,117	6,656,043
6	Deferred Depreciation	-75,639,806	-130,135,146
7	Accretion Expense	118,214,230	110,404,327
8	Deferred Income Taxes (Net)	348,357,669	327,836,133
9	Investment Tax Credit Adjustment (Net)	-6,350,217	-7,530,277
10	Net (Increase) Decrease in Receivables	19,166,282	-66,438,153
11	Net (Increase) Decrease in Inventory	22,220,565	25,191,888
12	Net (Increase) Decrease in Allowances Inventory	8,320,042	6,962,593
13	Net Increase (Decrease) in Payables and Accrued Expenses	54,651,264	-88,022,948
14	Net (Increase) Decrease in Other Regulatory Assets	-41,429,557	-37,440,455
15	Net Increase (Decrease) in Other Regulatory Liabilities	30,616,540	86,176,443
16	(Less) Allowance for Other Funds Used During Construction	18,202,970	20,360,198
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	31,680,000	-224,222,635
19			
20	Other: Postretirement Obligation	-37,786,648	-213,449,648
21	Other: Operating	-88,860,695	128,758,983
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,689,810,332	1,109,648,731
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (Including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,142,482,899	-1,603,523,562
27	Gross Additions to Nuclear Fuel	-70,149,525	3,234,773
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-18,202,970	-20,360,198
31	Other: Removal Costs	-176,561,102	-126,584,135
32			
33	Other: Change in Construction in Progress	-126,766,780	-144,842,316
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,497,757,336	-1,851,355,042
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	5,690,685	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		139,948,320

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	36,507,020	19,528,217
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	1,457,365,898	884,745,895
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-1,463,076,686	-898,270,825
55	Other: Notes Receivable	-3,591,046	11,452,723
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,464,861,465	-1,693,950,712
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	359,175,000	500,000,000
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	120,000,000	300,000,000
65	Other: Long-Term Debt Issuance Costs	-4,029,516	-5,202,784
66	Net Increase in Short-Term Debt (c)		222,019,037
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	475,145,484	1,016,816,253
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-9,516,000	-29,371,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-2,008,803	-4,673,269
77	Other: Financing	-58,175,000	
78	Net Decrease in Short-Term Debt (c)	-211,850,468	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-420,000,000	-397,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-227,404,787	585,771,984
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,455,920	1,470,003
87			
88	Cash and Cash Equivalents at Beginning of Period	15,359,618	13,889,615
89			
90	Cash and Cash Equivalents at End of period	12,903,698	15,359,618

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report //	Year/Period of Report End of 2016/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Per instruction 2 and 3 of the Statement of Cash Flows page 120, the following information is provided for DTE Electric:

	December 31, 2016
	(In millions)
Supplemental disclosure of cash information	
Cash paid for:	\$ 252
Interest, net of interest capitalized	\$ 6
Income taxes	
Supplemental disclosure of non-cash investing and financing activities	
Plant and equipment expenditures in accounts payable	\$ 312

See below for additional required information as called for per instructions on page 122.

Definitions

- AFUDC – Allowance for Funds Used During Construction
- AGS – Appalachia Gathering System is a midstream natural gas asset located in Pennsylvania and West Virginia. DTE Energy purchased 100% of AGS in October 2016, and this asset is part of DTE Energy's Gas Storage and Pipelines segment.
- AMV – Applicable Market Value
- ASU – Accounting Standards Update issued by the FASB
- CFTC – U.S. Commodity Futures Trading Commission
- DOE – U.S. Department of Energy
- DTE Electric – DTE Electric Company (a direct wholly-owned subsidiary of DTE Energy) and subsidiary companies
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas, and numerous non-utility subsidiaries
- DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies
- EGU – Electric Generating Unit
- EPA – U.S. Environmental Protection Agency
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- FOV – Finding of Violation
- FTRs – Financial Transmission Rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid.
- GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.
- GHGs – Greenhouse gases
- IRM – Infrastructure Recovery Mechanism
- IRS – Internal Revenue Service
- ISO – Independent System Operator
- LIBOR – London Inter-Bank Offered Rates
- LLC – DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
- MDEQ – Michigan Department of Environmental Quality
- MGP – Manufactured Gas Plant

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- MISO – Midcontinent Independent System Operator, Inc.
- MPSC – Michigan Public Service Commission
- MTM – Mark-to-market
- NAV – Net Asset Value
- NEIL – Nuclear Electric Insurance Limited
- NEXUS – NEXUS Gas Transmission, LLC
- Non-utility – An entity that is not a public utility. Its conditions of service, prices of goods and services, and other operating related matters are not directly regulated by the MPSC.
- NOV – Notice of Violation
- NRC – U.S. Nuclear Regulatory Commission
- PLD – City of Detroit’s Public Lighting Department
- Production tax credits – Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the IRS.
- PSCR – A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related, and purchased power costs.
- RDM – A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage.
- REF – Reduced Emissions Fuel
- Registrants – DTE Energy and DTE Electric
- Retail access – Michigan legislation provided customers the option of access to alternative suppliers for electricity and natural gas.
- RSN – Remarketable Senior Notes
- RTO – Regional Transmission Organization
- SEC – Securities and Exchange Commission
- Securitization – DTE Electric financed specific stranded costs at lower interest rates through the sale of rate reduction bonds by a wholly-owned special purpose entity, The Detroit Edison Securitization Funding LLC.
- SGG – Stonewall Gas Gathering is a midstream natural gas asset located in West Virginia. DTE Energy purchased 55% of SGG in October 2016, and this asset is part of DTE Energy’s non-utility Gas Storage and Pipelines business.
- Shenango – Shenango Incorporated is a coke battery plant located in Pittsburgh, PA, that was closed in January 2016 and is included in the Power and Industrial Projects segment.
- TRIA – Terrorism Risk Insurance Program Reauthorization Act of 2015
- TRM – A Transitional Reconciliation Mechanism authorized by the MPSC that allows DTE Electric to recover through rates the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric’s distribution system.
- VEBA – Voluntary Employees Beneficiary Association
- VIE – Variable Interest Entity
- Bcf – Billion cubic feet of natural gas
- BTU – Heat value (energy content) of fuel
- kWh – Kilowatthour of electricity
- MMBtu – One million BTU
- MMcf/d – Million cubic feet of gas per day
- MW – Megawatt of electricity
- MWh – Megawatthour of electricity

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Instruction 6

DTE Electric's Notes to Consolidated Financial Statements have been combined with DTE Energy Company and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Electric's financial statements contained herein.

The footnotes included herein are from DTE Electric's annual report as of December 31, 2016, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- *Investments in Subsidiaries* – DTE Electric's investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Reduced Emission Fuels (REF) Inventory* – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, DTE Electric buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. Whereas for U.S. GAAP, purposes this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.
- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.
- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory asset under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

Index of Combined Notes to Consolidated Financial Statements (Unaudited)

The Combined Notes to Consolidated Financial Statements (Unaudited) are a combined presentation for DTE Energy and DTE Electric. The following list indicates the Registrant(s) to which each note applies:

Note 1	Organization and Basis of Presentation	DTE Energy and DTE Electric
Note 2	Significant Accounting Policies	DTE Energy and DTE Electric
Note 3	New Accounting Pronouncements	DTE Energy and DTE Electric
Note 4	Acquisitions and Exit Activities	DTE Energy and DTE Electric
Note 5	Goodwill	DTE Energy and DTE Electric
Note 6	Property, Plant, and Equipment	DTE Energy and DTE Electric
Note 7	Jointly-Owned Utility Plant	DTE Energy and DTE Electric
Note 8	Asset Retirement Obligations	DTE Energy and DTE Electric
Note 9	Regulatory Matters	DTE Energy and DTE Electric
Note 10	Income Taxes	DTE Energy and DTE Electric
Note 11	Earnings per Share	DTE Energy
Note 12	Fair Value	DTE Energy and DTE Electric
Note 13	Financial and Other Derivative Instruments	DTE Energy and DTE Electric
Note 14	Long-Term Debt	DTE Energy and DTE Electric
Note 15	Preferred and Preference Securities	DTE Energy and DTE Electric
Note 16	Short-Term Credit Arrangements and Borrowings	DTE Energy and DTE Electric
Note 17	Capital and Operating Leases	DTE Energy and DTE Electric

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 18	Commitments and Contingencies	DTE Energy and DTE Electric
Note 19	Nuclear Operations	DTE Energy and DTE Electric
Note 20	Retirement Benefits and Trusteed Assets	DTE Energy and DTE Electric
Note 21	Stock-Based Compensation	DTE Energy and DTE Electric
Note 22	Segment and Related Information	DTE Energy
Note 23	Related Party Transactions	DTE Electric
Note 24	Supplementary Quarterly Financial Information (Unaudited)	DTE Energy and DTE Electric

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Energy owns the following businesses:

- DTE Electric is a public utility engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million customers in southeastern Michigan;
- DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity; and
- Other businesses involved in 1) natural gas pipelines, gathering, and storage; 2) power and industrial projects; and 3) energy marketing and trading operations.

DTE Electric and DTE Gas are regulated by the MPSC. Certain activities of DTE Electric and DTE Gas, as well as various other aspects of businesses under DTE Energy are regulated by the FERC. In addition, the Registrants are regulated by other federal and state regulatory agencies including the NRC, the EPA, the MDEQ, and for DTE Energy, the CFTC.

Basis of Presentation

The accompanying Consolidated Financial Statements of the Registrants are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Registrants' estimates.

The information in these combined notes relates to each of the Registrants as noted in the Index of Combined Notes to Consolidated Financial Statements. However, DTE Electric does not make any representation as to information related solely to DTE Energy or the subsidiaries of DTE Energy other than itself.

Certain prior year balances for the Registrants were reclassified to match the current year's Consolidated Financial Statements presentation. For reclassifications of debt issuance costs arising from ASU 2015-03 and reclassifications of share-based payment transactions arising from ASU 2016-09, see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements."

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Principles of Consolidation

The Registrants consolidate all majority-owned subsidiaries and investments in entities in which they have controlling influence. Non-majority owned investments are accounted for using the equity method when the Registrants are able to significantly influence the operating policies of the investee. When the Registrants do not influence the operating policies of an investee, the cost method is used. These Consolidated Financial Statements also reflect the Registrants' proportionate interests in certain jointly-owned utility plants. The Registrants eliminate all intercompany balances and transactions.

The Registrants evaluate whether an entity is a VIE whenever reconsideration events occur. The Registrants consolidate VIEs for which they are the primary beneficiary. If a Registrant is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, a Registrant considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Registrants perform ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

Legal entities within DTE Energy's Power and Industrial Projects segment enter into long-term contractual arrangements with customers to supply energy-related products or services. The entities are generally designed to pass-through the commodity risk associated with these contracts to the customers, with DTE Energy retaining operational and customer default risk. These entities generally are VIEs and consolidated when DTE Energy is the primary beneficiary. In addition, DTE Energy has interests in certain VIEs through which control of all significant activities is shared with partners, and therefore are accounted for under the equity method.

DTE Energy acquired a 55% interest in SGG in October 2016. SGG owns and operates midstream natural gas assets. SGG has contracts through which certain construction risk is designed to pass-through to the customers, with DTE Energy retaining operational and customer default risk. SGG is a VIE with DTE Energy as the primary beneficiary. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for more information.

DTE Energy has variable interests in VIEs through certain of its long-term purchase and sale contracts. DTE Electric has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2016, the carrying amount of assets and liabilities in DTE Energy's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase and sale contracts are predominantly related to working capital accounts and generally represent the amounts owed by or to DTE Energy for the deliveries associated with the current billing cycle under the contracts. As of December 31, 2016, the carrying amount of assets and liabilities in DTE Electric's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominantly related to working capital accounts and generally represent the amounts owed by DTE Electric for the deliveries associated with the current billing cycle under the contracts. The Registrants have not provided any significant form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of DTE Energy's variable interests through these long-term purchase and sale contracts. In addition, there is no significant potential exposure to loss as a result of DTE Electric's variable interests through these long-term purchase contracts.

The maximum risk exposure for consolidated VIEs is reflected on the Registrants' Consolidated Statements of Financial Position. For non-consolidated VIEs, the maximum risk exposure is generally limited to its investment, notes receivable, and future funding commitments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes the major Consolidated Statements of Financial Position items for consolidated VIEs as of December 31, 2016 and 2015. All assets and liabilities of a consolidated VIE are presented where it has been determined that a consolidated VIE has either (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary. VIEs, in which DTE Energy holds a majority voting interest and is the primary beneficiary, that meet the definition of a business and whose assets can be used for purposes other than the settlement of the VIE's obligations have been excluded from the table below.

	December 31, 2016			December 31,
	SGG(a)	Other	Total	2015
(In millions)				
ASSETS				
Cash and cash equivalents	\$ 36	\$ 27	\$ 63	\$ 14
Restricted cash	—	7	7	8
Accounts receivable	8	34	42	18
Inventories	3	112	115	82
Property, plant, and equipment, net	398	76	474	66
Goodwill	17	—	17	—
Intangible assets	586	—	586	—
Other current and long-term assets	1	1	2	4
	<u>\$ 1,049</u>	<u>\$ 257</u>	<u>\$ 1,306</u>	<u>\$ 192</u>
LIABILITIES				
Accounts payable and accrued current liabilities	\$ 19	\$ 32	\$ 51	\$ 13
Current portion long-term debt, including capital leases	—	5	5	8
Mortgage bonds, notes, and other	—	5	5	10
Other current and long-term liabilities	2	15	17	6
	<u>\$ 21</u>	<u>\$ 57</u>	<u>\$ 78</u>	<u>\$ 37</u>

(a) Amounts shown are 100% of SGG's assets and liabilities, of which DTE Energy owns 55%.

Amounts for DTE Energy's non-consolidated VIEs as of December 31, 2016 and 2015 are as follows:

	2016	2015
	(In millions)	
Investment in equity method investees	\$ 187	\$ 136
Notes receivable	\$ 15	\$ 15
Future funding commitments	\$ 7	\$ —

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Equity Method Investments

Investments in non-consolidated affiliates that are not controlled by the Registrants, but over which they have significant influence, are accounted for using the equity method. Certain of the equity method investees are also considered VIEs and disclosed in the non-consolidated VIEs table above. At December 31, 2016 and 2015, DTE Energy's share of the underlying equity in the net assets of the investees exceeded the carrying amounts of Investments in equity method investees by \$73 million and \$81 million respectively. The difference is being amortized over the life of the underlying assets.

Equity method investees are described below:

Segment	Investments		% Owned		Description
	2016	2015	2016	2015	
(In millions)					
Significant Equity Method Investees					
Gas Storage and Pipelines					
NEXUS Pipeline	\$ 322	\$ 89	50%	50%	A proposed 255-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers
Vector Pipeline	100	96	40%	40%	348-mile pipeline connecting Chicago, Michigan, and Ontario market centers
Millennium Pipeline	116	111	26%	26%	186-mile pipeline serving markets in the Northeast
	<u>538</u>	<u>296</u>			
Other Equity Method Investees					
Other Segments	214	218			
	<u>\$ 752</u>	<u>\$ 514</u>			

The balances in Other Equity Method Investees are individually insignificant and are primarily from the Power and Industrial Projects segment. These investments are comprised of projects that deliver energy and utility-type products and services to an industrial customer, sell electricity from renewable energy projects under long-term power purchase agreements, and produce and sell metallurgical coke.

For further information by segment, see Note 22 to the Consolidated Financial Statements, "Segment and Related Information."

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

The Registrants' revenues from the sale and delivery of electricity, and DTE Energy's revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. DTE Electric and DTE Gas record revenues for electricity and gas provided but unbilled at the end of each month. Rates for DTE Electric and DTE Gas include provisions to adjust billings for fluctuations in fuel and purchased power costs, cost of natural gas, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Registrants' Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

For further discussion of recovery mechanisms authorized by the MPSC, see Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

DTE Energy's non-utility businesses recognize revenues as services are provided and products are delivered. For discussion of derivative contracts, see Note 13 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Other Income

Other income for the Registrants is recognized for non-operating income such as equity earnings of equity method investees, allowance for equity funds used during construction, contract services, and gains (losses) from trading securities. DTE Energy's Power and Industrial Projects segment also recognizes Other income in connection with the sale of membership interests in reduced emissions fuel facilities to investors. In exchange for the cash received, the investors will receive a portion of the economic attributes of the facilities, including income tax attributes. The transactions are not treated as a sale of membership interests for financial reporting purposes. Other income is considered earned when refined coal is produced and tax credits are generated.

The following is a summary of DTE Energy's Other income:

	2016	2015	2014
	(In millions)		
Income from REF investees	\$ 75	\$ 83	\$ 78
Equity earnings of equity method investees	68	66	48
Contract services	21	27	23
Allowance for equity funds used during construction	21	21	21
Gains from trading securities	15	1	14
Other	7	11	12
	<u>\$ 207</u>	<u>\$ 209</u>	<u>\$ 196</u>

The following is a summary of DTE Electric's Other income:

	2016	2015	2014
	(In millions)		
Contract services	\$ 20	\$ 27	\$ 22
Allowance for equity funds used during construction	18	20	21
Gains from trading securities allocated from DTE Energy	15	1	14
Equity earnings of equity method investees	2	2	1
Other	6	10	4
	<u>\$ 61</u>	<u>\$ 60</u>	<u>\$ 62</u>

For information on equity earnings of equity method investees by segment, see Note 22 to the Consolidated Financial Statements, "Segment and Related Information."

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Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that DTE Electric submit hourly day-ahead, real-time, and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time, and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel, purchased power, and gas — utility and net sales in Operating Revenues — Utility operations on the Registrants' Consolidated Statements of Operations.

The Energy Trading segment participates in the energy markets through various ISOs and RTOs. These markets require that Energy Trading submits hourly day-ahead, real-time bids and offers for energy at locations across each region. Energy Trading submits bids in the annual and monthly auction revenue rights and FTR auctions to the RTOs. Energy Trading accounts for these transactions on a net hourly basis for the day-ahead, real-time, and FTR markets. These transactions are related to trading contracts which, if derivatives, are presented on a net basis in Operating Revenues — Non-utility operations, and if non-derivatives, the realized gains and losses for sales are recorded in Operating Revenues — Non-utility operations and purchases are recorded in Fuel, purchased power, and gas — non-utility in the DTE Energy Consolidated Statements of Operations.

DTE Electric and Energy Trading record accruals for future net purchases adjustments based on historical experience, and reconcile accruals to actual costs when invoices are received from MISO and other ISOs and RTOs.

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for the Registrants include unrealized gains and losses on available-for-sale securities and changes in benefit obligations, consisting of deferred actuarial losses and prior service costs. The amounts recorded to Accumulated other comprehensive income (loss) relating solely to DTE Energy also include unrealized gains and losses from derivatives accounted for as cash flow hedges, DTE Energy's interest in other comprehensive income of equity investees which comprise the net unrealized gains and losses on investments, and foreign currency translation adjustments. Refer to Note 20 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," regarding the transfer of a portion of DTE Electric benefit obligations in 2015.

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The following table summarizes the changes in DTE Energy's Accumulated other comprehensive income (loss) by component^(a) for the years ended December 31, 2016 and 2015:

	Net Unrealized Loss on Derivatives	Net Unrealized Gain/(Loss) on Investments	Benefit Obligations ^(b)	Foreign Currency Translation	Total
(In millions)					
Balance, December 31, 2014	\$ (4)	\$ (5)	\$ (144)	\$ (2)	\$ (155)
Other comprehensive income (loss) before reclassifications	—	1	2	(4)	(1)
Amounts reclassified from Accumulated other comprehensive income	—	—	11	—	11
Net current-period Other comprehensive income (loss)	—	1	13	(4)	10
Balance, December 31, 2015	\$ (4)	\$ (4)	\$ (131)	\$ (6)	\$ (145)
Other comprehensive loss before reclassifications	—	—	(3)	—	(3)
Amounts reclassified from Accumulated other comprehensive income	—	1	14	—	15
Net current-period Other comprehensive income	—	1	11	—	12
Balance, December 31, 2016	\$ (4)	\$ (3)	\$ (120)	\$ (6)	\$ (133)

(a) All amounts are net of tax, except for Foreign currency translation.

(b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 20 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

The following table summarizes the changes in DTE Electric's Accumulated other comprehensive income (loss) by component^(a) for the years ended December 31, 2016 and 2015:

	Net Unrealized Gain on Investments	Benefit Obligations ^(b)	Total
(In millions)			
Balance, December 31, 2014	\$ 1	\$ (27)	\$ (26)
Other comprehensive income before reclassifications	1	—	1
Transfer of amounts from Accumulated other comprehensive income to affiliate	—	27	27
Amounts reclassified from Accumulated other comprehensive income	—	—	—
Net current-period Other comprehensive income	1	27	28
Balance, December 31, 2015	\$ 2	\$ —	\$ 2
Other comprehensive income before reclassifications	—	—	—
Amounts reclassified from Accumulated other comprehensive income	—	—	—
Net current-period Other comprehensive income	—	—	—
Balance, December 31, 2016	\$ 2	\$ —	\$ 2

(a) All amounts are net of tax.

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- (b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 20 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt and DTE Energy partnership operating agreements. Restricted cash designated for interest and principal payments within one year is classified as a Current Asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Registrants' Accounts receivable are stated at net realizable value.

The allowance for doubtful accounts for DTE Electric and DTE Gas is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric and DTE Gas establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Electric and DTE Gas assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The customer allowance for doubtful accounts for DTE Energy's other businesses is calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days.

DTE Energy unbilled revenues of \$814 million and \$620 million, including \$267 million and \$237 million of DTE Electric unbilled revenues, are included in Customer Accounts receivable at December 31, 2016 and 2015, respectively.

Notes Receivable

Notes receivable, or financing receivables, for DTE Energy are primarily comprised of capital lease receivables and loans and are included in Notes receivable and Other current assets on DTE Energy's Consolidated Statements of Financial Position. Notes receivable, or financing receivables, for DTE Electric are primarily comprised of loans.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Registrants cease accruing interest (nonaccrual status), consider a note receivable impaired, and establish an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Registrants consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Registrants monitor the credit ratings of the counterparties from which they have Notes receivable.

Inventories

Inventory related to utility operations is generally valued at average cost. Inventory related to non-utility operations is valued at the lower of cost or market.

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DTE Gas' natural gas inventory of \$45 million and \$65 million as of December 31, 2016 and 2015, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$132 million and \$60 million at December 31, 2016 and 2015, respectively.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC for utility property. The cost of utility properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Utility property at DTE Electric and DTE Gas is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

DTE Energy's non-utility property is depreciated over its estimated useful life using the straight-line method.

Depreciation and amortization expense also includes the amortization of certain regulatory assets for the Registrants.

Approximately \$27 million and \$4 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2016 and 2015, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel, purchased power, and gas — utility in the DTE Energy Consolidated Statements of Operations, and Fuel and purchased power in the DTE Electric Consolidated Statements of Operations, and is recorded using the units-of-production method.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

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Intangible Assets

The Registrants have certain Intangible assets as shown below:

	Useful Lives	December 31, 2016			December 31, 2015		
		Gross Carrying Value	Accumulated Amortization	Net Carrying Value	Gross Carrying Value	Accumulated Amortization	Net Carrying Value
(In millions)							
Intangible assets subject to amortization							
Customer relationships ^(a)	40 years ^(b)	\$ 770	\$ (5)	\$ 765	\$ —	\$ —	\$ —
Contract intangibles	6 to 26 years	111	(65)	46	117	(62)	55
		881	(70)	811	117	(62)	55
DTE Electric renewable energy credits	(c)	30	—	30	38	—	38
DTE Electric emission allowances	(c)	1	—	1	1	—	1
		31	—	31	39	—	39
Less current DTE Electric intangible assets		—	—	—	5	—	5
Long-term intangible assets							
DTE Electric		\$ 31	\$ —	\$ 31	\$ 34	\$ —	\$ 34
DTE Energy		\$ 912	\$ (70)	\$ 842	\$ 151	\$ (62)	\$ 89

- (a) In October 2016, DTE Energy acquired midstream natural gas assets that are part of the Gas Storage and Pipelines segment. The intangible assets recorded as a result of the acquisition pertain to existing customer relationships. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for additional information.
- (b) The useful life of the customer relationship intangible assets is based on the number of years in which the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts and expected renewal rates based on the estimated volume and production lives of gas resources in the region.
- (c) Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business.

The following table summarizes DTE Energy's estimated customer relationship and contract intangible amortization expense expected to be recognized during each year through 2021:

	2017	2018	2019	2020	2021
(In millions)					
Estimated amortization expense	\$ 26	\$ 26	\$ 26	\$ 24	\$ 21

DTE Energy amortizes customer relationship and contract intangible assets on a straight-line basis over the expected period of benefit. DTE Energy's Intangible assets amortization expense was \$16 million in 2016, \$11 million in 2015, and \$12 million in 2014.

Excise and Sales Taxes

The Registrants record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Registrants' Consolidated Statements of Operations.

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Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issue in Mortgage bonds, notes, and other and Junior subordinated debentures on DTE Energy's Consolidated Statements of Financial Position and in Mortgage bonds, notes, and other on DTE Electric's Consolidated Statements of Financial Position. In accordance with MPSC regulations applicable to DTE Energy's electric and gas utilities, the unamortized discount, premium, and expense related to utility debt redeemed with a refinancing are amortized over the life of the replacement issue. Discount, premium, and expense on early redemptions of debt associated with DTE Energy's non-utility operations are charged to earnings.

Investments in Debt and Equity Securities

The Registrants generally classify investments in debt and equity securities as either trading or available-for-sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in Other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to Regulatory assets or liabilities, due to a recovery mechanism from customers. The Registrants' equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 12 of the Consolidated Financial Statements, "Fair Value."

Government Grants

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, plant, and equipment, the Registrants reduce the cost of the assets on their Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

DTE Energy Foundation

DTE Energy's charitable contributions to the DTE Energy Foundation were \$26 million, \$12 million, and \$25 million for the years ended December 31, 2016, 2015, and 2014, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute to and assist charitable organizations.

Other Accounting Policies

See the following notes for other accounting policies impacting the Registrants' Consolidated Financial Statements:

Note	Title
8	Asset Retirement Obligations
9	Regulatory Matters
10	Income Taxes
12	Fair Value
13	Financial and Other Derivative Instruments
21	Stock-Based Compensation

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NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In February 2015, the FASB issued ASU No. 2015-02, *Amendments to the Consolidation Analysis*, which changes the analysis that a reporting entity must perform to determine whether it should consolidate certain types of legal entities. The ASU affects (1) limited partnerships and similar legal entities, (2) evaluating fees paid to a decision maker or a service provider as a variable interest, (3) the effect of fee arrangements on the primary beneficiary determination, (4) the effect of related parties on the primary beneficiary determination, and (5) certain investment funds. It is effective for the Registrants for the first interim period within annual reporting periods beginning after December 15, 2015. The Registrants adopted this ASU at January 1, 2016. The implementation of this guidance is reflected in Note 1 of the Consolidated Financial Statements, "Organization and Basis of Presentation." Certain entities are now deemed to be VIEs and are included in DTE Energy's non-consolidated VIE table. This implementation did not have a significant impact on the Registrants' Consolidated Financial Statements.

In April 2015, the FASB issued ASU No. 2015-03, *Simplifying the Presentation of Debt Issuance Costs*. This ASU requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This ASU is effective for reporting periods beginning after December 15, 2015 and interim periods therein. It is to be applied retrospectively. The Registrants adopted this ASU at January 1, 2016. The implementation of this guidance is reflected in Note 14 of the Consolidated Financial Statements, "Long-Term Debt." The effect of the adoption decreased assets and liabilities on DTE Energy's and DTE Electric's Consolidated Statements of Financial Position by \$75 million and \$36 million, respectively, at December 31, 2015.

In May 2015, the FASB issued ASU 2015-07, *Fair Value Measurement (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent)*. This guidance removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. The guidance applies to investments for which there is not a readily determinable fair value (market quote) or the investment is in a mutual fund without a publicly available net asset value. It is effective for the Registrants for the first interim period within annual reporting periods beginning after December 15, 2015. It is to be applied retrospectively. The Registrants adopted this ASU at January 1, 2016. The implementation of this guidance is reflected in Notes 12 and 20 to the Consolidated Financial Statements, "Fair Value" and "Retirement Benefits and Trusteed Assets," respectively. This implementation did not have a significant impact on the Registrants' Consolidated Financial Statements.

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In March 2016, the FASB issued ASU No. 2016-09, *Compensation — Stock Compensation (Topic 718): Improvements to Employee Share-Based Payment Accounting*. The ASU simplifies several aspects of the accounting for share-based payment transactions, including income tax consequences, classification of awards as either equity or liabilities, and classification on the Consolidated Statements of Cash Flows. Under the new standard, income tax benefits and deficiencies are to be recognized in the income statement and the tax effects of exercised or vested awards should be treated as discrete items in the reporting period in which they occur. This provision is to be applied prospectively. Excess tax benefits should be recognized regardless of whether the benefit reduces taxes payable in the current period, along with any valuation allowance, on a modified retrospective basis as a cumulative-effect adjustment to the retained earnings as of the date of adoption. Excess tax benefits should be classified along with other income tax cash flows as an operating activity. This provision can be applied prospectively or retrospectively for all periods presented. The standard is effective for public entities for annual reporting periods beginning after December 15, 2016, and interim periods therein. Effective July 1, 2016 DTE Energy elected to early adopt this standard, as permitted. As a result of the adoption, DTE Energy recognized \$1 million of excess tax benefits on stock-based compensation expense in its Consolidated Statements of Operations as a component of the provision for income taxes on a prospective basis. DTE Energy also recognized a \$3 million cumulative-effect adjustment to increase Retained earnings under the modified retrospective approach. While there was no impact to the current period, cash flows related to the excess tax benefits on DTE Energy's Consolidated Statements of Cash Flows will be classified as operating activities on a prospective basis. Due to the prospective election, prior period amounts have not been adjusted. In addition, cash paid on the employees' behalf related to restricted shares withheld for tax purposes have been classified as a financing activity on a retrospective basis. For the year ended December 31, 2016, the implementation resulted in an increase to Net cash from operating activities with a corresponding decrease to Net cash from financing activities of \$4 million. This retrospective application resulted in an increase to Net cash from operating activities with a corresponding decrease to Net cash from financing activities of \$5 million and \$6 million for the years ended December 31, 2015 and 2014, respectively. Finally, DTE Energy's stock compensation expense continues to reflect estimated forfeitures.

Recently Issued Pronouncements

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers (Topic 606)*, as amended. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The standard is effective for the first interim period within annual reporting periods beginning after December 15, 2017. The standard is to be applied retrospectively and early adoption is permitted in the preceding year. The Registrants do not plan to early adopt the standard. The Registrants are currently assessing the impact of the ASU, as amended, on their Consolidated Financial Statements as well as the transition method the Registrants will use to adopt the guidance. Specifically, the Registrants are considering whether the new guidance will affect accounting for certain contracts where collectibility is in question, contributions in aid of construction, and other utility industry-related areas.

In July 2015, the FASB issued ASU No. 2015-11, *Inventory (Topic 330), Simplifying the Measurement of Inventory*. The ASU replaces the current lower of cost or market test with a lower of cost or net realizable value test when cost is determined on a first-in, first-out or average cost basis. The standard is effective for public entities for annual reporting periods beginning after December 15, 2016, and interim periods therein. It is to be applied prospectively and early adoption is permitted. The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

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In January 2016, the FASB issued ASU No. 2016-01, *Financial Instruments — Overall: Recognition and Measurement of Financial Assets and Financial Liabilities*. The new guidance is intended to improve the recognition and measurement of financial instruments. The ASU primarily impacts accounting for equity investments in unconsolidated entities (other than those accounted for using the equity method of accounting) and financial liabilities under the fair value option. Under the new guidance, equity investments will generally be measured at fair value, with subsequent changes in fair value recognized in net income. The ASU is effective for fiscal years and interim periods within those years beginning after December 15, 2017. Upon adoption, entities will be required to make a cumulative-effect adjustment to the Statements of Financial Position as of the beginning of the first reporting period in which the guidance is effective. Changes to the accounting for equity securities without a readily determinable fair value will be applied prospectively. The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, *Leases (Topic 842)*, a replacement of *Leases (Topic 840)*. This guidance requires a lessee to account for leases as finance or operating leases. Both leases will result in the lessee recognizing a right-of-use asset and a corresponding lease liability on its balance sheet, with differing methodology for income statement recognition. For lessors, the standard modifies the classification criteria and the accounting for sales-type and direct financing leases. Entities will classify leases to determine how to recognize lease-related revenue and expense. This ASU is effective for public entities for fiscal years, and interim periods within those years, beginning after December 15, 2018, and early adoption is permitted. A modified retrospective approach is required for leases existing or entered into after the beginning of the earliest comparative period in the Consolidated Financial Statements. The Registrants expect an increase in assets and liabilities, however, they are currently assessing the impact of this ASU on their Consolidated Financial Statements.

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*. The amendments in this update replace the incurred loss impairment methodology in current GAAP with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. Entities will apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The ASU is effective for the Registrants beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Registrants are currently assessing the impact of this standard on their Consolidated Financial Statements.

In January 2017, the FASB issued ASU No. 2017-04, *Intangibles — Goodwill and Other (Topic 350): Simplifying the Accounting for Goodwill Impairment*. The guidance removes Step 2 of the goodwill impairment test, which requires a hypothetical purchase price allocation. A goodwill impairment will now be the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying amount of goodwill. The standard will be applied prospectively, and is effective for public entities that are SEC filers for annual or any interim goodwill impairment tests in fiscal years beginning after December 15, 2019. Early adoption is permitted for any impairment tests performed after January 1, 2017.

NOTE 4 — ACQUISITIONS AND EXIT ACTIVITIES

Gas Storage and Pipelines Acquisition

Effective October 1, 2016, DTE Energy closed on the purchase of midstream natural gas assets in support of the strategy to continue to grow and earn competitive returns for shareholders. DTE Energy purchased 100% of AGS, located in Pennsylvania and West Virginia, and 40% of SGG, located in West Virginia, from M3 Midstream. In addition, DTE Energy purchased 15% of SGG from Vega Energy Partners, resulting in 55% total ownership of SGG by DTE Energy.

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Consideration transferred for the entities acquired was approximately \$1.2 billion paid in cash and the assumption of SGG debt of \$204 million. The \$204 million of debt is comprised of DTE Energy's 55% interest in SGG of \$112 million and 45% related to noncontrolling interest partners of \$92 million. The acquisition was financed through the issuance of Equity Units and Senior Notes. See Note 14 to the Consolidated Financial Statements, "Long-Term Debt," for more information. These entities are part of DTE Energy's Gas Storage and Pipelines segment which currently owns and manages a network of natural gas gathering, transmission, and storage facilities servicing the Midwest, Ontario and Northeast markets. SGG has been deemed to be a VIE, and DTE Energy is the primary beneficiary. Thus, SGG's assets and liabilities are included in DTE Energy's Consolidated Statements of Financial Position. See Note 1 to the Consolidated Financial Statements, "Organization and Basis of Presentation," for more information.

DTE Energy has applied purchase accounting to the acquired entities. The allocation of the purchase price included in the Consolidated Statements of Financial Position is preliminary and may be revised up to one year from the date of acquisition due to adjustments in the estimated fair value of the assets acquired and the liabilities assumed. The purchase price is subject to (i) final working capital settlement adjustments, and (ii) resolution of any indemnification claims that might be deducted from the \$130 million of cash consideration paid and held in escrow. As such, DTE Energy can not estimate the potential amount of the additional revisions to the purchase price allocation in 2017. The excess purchase price over the fair value of net assets acquired totaled approximately \$268 million and was classified as goodwill. The factors contributing to the recognition of goodwill are based on various strategic benefits that are expected to be realized from the AGS and SGG acquisition. The acquisition will provide DTE Energy with a platform for midstream growth and access to further investment opportunities in the Appalachian basin, an additional connection to the NEXUS Pipeline which should drive incremental volumes on the NEXUS Pipeline, and a new set of producer relationships that may lead to more partnering opportunities. The goodwill is expected to be deductible for income tax purposes.

The preliminary allocation of the purchase price is based on estimated fair values of the AGS and SGG assets acquired and liabilities assumed at the date of acquisition, October 1, 2016. The components of the preliminary purchase price allocation are as follows:

	(In millions)
Assets	
Cash	\$ 83
Accounts receivable	24
Inventory	6
Property, plant, and equipment, net	730
Goodwill	268
Customer relationship intangibles	770
Other current assets	1
	<u>\$ 1,882</u>
Liabilities	
Accounts payable	\$ 19
Other current liabilities	14
Long-term debt	204
Other long-term liabilities	26
	<u>\$ 263</u>
Less noncontrolling interest	390
Total cash consideration	<u>\$ 1,229</u>

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The intangible assets recorded as a result of the acquisition pertain to existing customer relationships, which were valued at approximately \$770 million as of the acquisition date. The fair value of the intangible assets acquired was estimated by applying the income approach. The income approach is based upon discounted projected future cash flows attributable to the existing contracts and agreements. The fair value measurement is based on significant unobservable inputs, including management estimates and assumptions, and thus represents a Level 3 measurement, pursuant to the applicable accounting guidance. Key estimates and inputs include revenue and expense projections and discount rates based on the risks associated with the entities. The intangible assets are amortized on a straight line basis over a period of 40 years, which is based on the number of years the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts with a weighted-average amortization life of 10 years and expected renewal rates, based on the estimated volume and production lives of gas resources in the region. See Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies," for more information.

The fair value of the noncontrolling interest in the table above was derived based on the purchase price DTE Energy paid for the 55% interest in SGG.

DTE Energy has evaluated pre-acquisition contingencies relating to AGS and SGG that existed as of the acquisition date. Based on the evaluation, DTE Energy has determined that \$39 million of certain pre-acquisition contingencies, related to repairing existing right-of-ways, are probable in nature and estimable as of the acquisition date. Accordingly, DTE Energy has recorded its best estimates for these contingencies as part of the purchase accounting for AGS and SGG.

DTE Energy has incurred \$15 million of direct transaction costs for the year ended December 31, 2016. These costs are primarily related to advisory fees and are included in Operation and maintenance in DTE Energy's Consolidated Statements of Operations.

DTE Energy's 2016 Consolidated Statements of Operations include Operating Revenues — Non-utility operations of \$39 million and Net Income of \$4 million associated with the acquired entities for the three-month period following the acquisition date, excluding the \$15 million transaction costs described above. The pro forma financial information has not been presented for DTE Energy because the effects of the acquisition were not material to the Consolidated Statements of Operations.

DTE Electric Acquisitions

On January 21, 2015, DTE Electric closed on an acquisition of a 732 MW simple-cycle natural gas facility in Carson City, Michigan from The LS Power Group. The facility will serve to meet customer needs during periods of peak demand. DTE Electric has completed its valuation analysis to arrive at the fair value of the assets acquired. The cash consideration and total purchase price of approximately \$241 million was allocated based on the underlying fair value of the assets acquired, which was primarily Property, plant, and equipment. The pro forma results of operations have not been presented for DTE Electric as the effects of the acquisition were not material to either Registrant's Consolidated Statements of Operations.

On October 1, 2015, DTE Electric closed on an acquisition of a 350 MW simple-cycle natural gas facility in East China Township, Michigan from a non-utility affiliate of DTE Energy. The facility will serve to meet customer needs during periods of peak demand. DTE Electric has completed its purchase accounting. The cash consideration and total purchase price of approximately \$69 million was based on the net book value of the assets acquired, which was primarily Property, plant, and equipment. The pro forma results of operations have not been presented for DTE Electric as the effects of the acquisition were not material to its Consolidated Statements of Operations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Exit Activities

On December 17, 2015, DTE Energy announced the closure of the Shenango coke battery plant in response to a sharp downturn in the North American steel industry. The plant, which was included in the Power and Industrial Projects segment, is located in Pittsburgh, PA. As a result of the closure, DTE Energy recorded a one-time pre-tax non-cash impairment charge of \$111 million. The charge included \$96 million to fully impair the long-lived assets, employee severance expenses related to the workforce reduction of approximately 170 employees for \$3 million, and other expenses, including write downs of inventory, of \$12 million. DTE Energy's coke production has been shifted to a larger, more efficient coke battery plant in the Power and Industrial Projects segment. Production of coke from the Shenango coke battery plant ceased in January 2016.

A summary of the charges in the Consolidated Statements of Operations resulting from DTE Energy's exit activities is shown below:

	2015
	(In millions)
Fuel, purchased power, and gas — non-utility	\$ 5
Operation and maintenance	10
Asset (gains) losses and impairments, net	96
Total Exit Activity Charges	\$ 111

As of December 31, 2016, DTE Energy had approximately \$4 million accrued related to these exit activities and expects future cash payments of this remaining balance to be made in 2017. DTE Energy does not anticipate incurring significant additional expenses, including required environmental remediation costs, in connection with the closure.

NOTE 5 — GOODWILL

DTE Energy has goodwill resulting from purchase business combinations.

The following is the summary of change in the carrying amount of goodwill for the years ended December 31:

	2016	2015
	(In millions)	
Balance as of January 1	\$ 2,018	\$ 2,018
Goodwill attributable to Gas Storage and Pipelines acquisition	268	—
Balance at December 31	\$ 2,286	\$ 2,018

Refer to Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for additional information related to the acquisition.

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NOTE 6 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2016	2015
	(In millions)	
Property, plant, and equipment		
DTE Electric		
Generation	\$ 11,990	\$ 11,767
Distribution	8,134	7,816
Other	1,970	1,808
Total DTE Electric	<u>22,094</u>	<u>21,391</u>
DTE Gas		
Distribution	3,382	3,124
Storage	503	453
Transmission and other	925	890
Total DTE Gas	<u>4,810</u>	<u>4,467</u>
Non-utility and other	<u>3,125</u>	<u>2,263</u>
Total DTE Energy	<u>30,029</u>	<u>28,121</u>
Accumulated depreciation and amortization		
DTE Electric		
Generation	(4,364)	(4,346)
Distribution	(2,769)	(2,707)
Other	(588)	(593)
Total DTE Electric	<u>(7,721)</u>	<u>(7,646)</u>
DTE Gas		
Distribution	(1,198)	(1,163)
Storage	(152)	(147)
Transmission and other	(370)	(370)
Total DTE Gas	<u>(1,720)</u>	<u>(1,680)</u>
Non-utility and other	<u>(858)</u>	<u>(761)</u>
Total DTE Energy	<u>(10,299)</u>	<u>(10,087)</u>
Net DTE Energy Property, plant, and equipment	<u>\$ 19,730</u>	<u>\$ 18,034</u>
Net DTE Electric Property, plant, and equipment	<u>\$ 14,373</u>	<u>\$ 13,745</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is a summary of the Registrants' AFUDC and interest capitalized for the years ended December 31:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
	(In millions)			
Allowance for debt funds used during construction and interest capitalized	\$ 10	\$ 13	\$ 8	\$ 11
Allowance for equity funds used during construction	21	21	18	20
Total	\$ 31	\$ 34	\$ 26	\$ 31

The composite depreciation rate for DTE Electric was approximately 3.5% in 2016 and 2015, and 3.4% in 2014. The composite depreciation rate for DTE Gas was 2.4%, 2.6%, and 2.4% in 2016, 2015, and 2014, respectively. The average estimated useful life for each major class of utility Property, plant, and equipment as of December 31, 2016 follows:

Utility	Estimated Useful Lives in Years		
	Generation	Distribution	Storage
DTE Electric	40	41	N/A
DTE Gas	N/A	50	53

The estimated useful lives for DTE Electric's Other utility assets range from 4 to 62 years, while the estimated useful lives for DTE Gas' Transmission and other utility assets range from 5 to 70 years. The estimated useful lives for major classes of DTE Energy's non-utility assets and facilities range from 3 to 55 years.

The following is a summary of Depreciation and amortization expense for DTE Energy, including DTE Electric:

	2016	2015	2014
		(In millions)	
Property, plant, and equipment	\$ 783	\$ 740	\$ 683
Regulatory assets and liabilities	193	150	159
Securitized regulatory assets ^(a)	—	(38)	303
	\$ 976	\$ 852	\$ 1,145

(a) Securitization surcharges ended in December 2014 with remaining over recovery refunded to customers in 2015. Securitization bonds were paid and Securitization regulatory assets amortization was completed in 2015. The \$38 million credit represents the final adjustments to close out the Securitization program.

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The following is a summary of Depreciation and amortization expense for DTE Electric:

	2016	2015	2014
	(In millions)		
Property, plant, and equipment	\$ 582	\$ 545	\$ 489
Regulatory assets and liabilities	168	126	135
Securitized regulatory assets ^(a)	—	(38)	303
	\$ 750	\$ 633	\$ 927

- (a) Securitization surcharges ended in December 2014 with remaining over recovery refunded to customers in 2015. Securitization bonds were paid and Securitization regulatory assets amortization was completed in 2015. The \$38 million credit represents the final adjustments to close out the Securitization program.

Capitalized software costs are classified as Property, plant, and equipment and the related amortization is included in accumulated depreciation and amortization on the Registrants' Consolidated Financial Statements. The Registrants capitalize the costs associated with computer software developed or obtained for use in their businesses. The Registrants amortize capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years for DTE Energy and 4 to 15 years for DTE Electric.

The following balances for capitalized software relate to DTE Energy, including DTE Electric:

	Year Ended December 31,		
	2016	2015	2014
	(In millions)		
Amortization expense of capitalized software	\$ 89	\$ 98	\$ 77
Gross carrying value of capitalized software	\$ 715	\$ 770	
Accumulated amortization of capitalized software	\$ 435	\$ 439	

The following balances for capitalized software relate to DTE Electric:

	Year Ended December 31,		
	2016	2015	2014
	(In millions)		
Amortization expense of capitalized software	\$ 83	\$ 80	\$ 71
Gross carrying value of capitalized software	\$ 610	\$ 664	
Accumulated amortization of capitalized software	\$ 365	\$ 369	

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Property under capital leases for the Registrants is as follows:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
	(In millions)			
Gross property under capital leases	\$ 44	\$ 48	\$ 18	\$ 22
Accumulated amortization of property under capital leases	\$ 32	\$ 26	\$ 6	\$ 1

NOTE 7 — JOINTLY-OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly-owned plants are included in Fuel, purchased power, and gas — utility and Operation and maintenance expenses in the DTE Energy Consolidated Statements of Operations and Fuel and purchased power— utility and Operation and maintenance expenses in the DTE Electric Consolidated Statements of Operations.

Ownership information of the two utility plants as of December 31, 2016 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In service date	1984-1985	1973
Total plant capacity	1,270 MW	2,010 MW
Ownership interest	(a)	49%
Investment in Property, plant, and equipment (in millions)	\$ 1,807	\$ 504
Accumulated depreciation (in millions)	\$ 1,049	\$ 184

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

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NOTE 8 — ASSET RETIREMENT OBLIGATIONS

DTE Electric has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property, and various other operations. DTE Electric has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. DTE Gas has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Registrants recognize such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Registrants' credit-adjusted risk-free rate. For its utility operations, the Registrants recognize in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets for DTE Gas and substations, manholes, and certain other distribution assets for DTE Electric have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2016 follows:

	<u>DTE Energy</u>	<u>DTE Electric</u>
	(In millions)	
Asset retirement obligations at December 31, 2015	\$ 2,194	\$ 2,020
Accretion	129	119
Liabilities incurred	5	—
Liabilities settled	(6)	(4)
Revision in estimated cash flows ^(a)	(125)	(123)
Asset retirement obligations at December 31, 2016	<u>\$ 2,197</u>	<u>\$ 2,012</u>

(a) The revision in estimated cash flows was principally attributed to the extension of the operating license of Fermi 2 which permits the power plant to continue generating electricity until 2045. The extension approved by the NRC was received in December 2016. The original operating license for the plant would have expired in 2025.

Approximately \$1.8 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric believes the MPSC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon, and future revenues from decommissioning collections will be used to decommission Fermi 2. DTE Electric expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

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A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. For additional discussion of Nuclear decommissioning trust fund assets, see Note 12 to the Consolidated Financial Statements, "Fair Value."

NOTE 9 — REGULATORY MATTERS

Regulation

DTE Electric and DTE Gas are subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting, and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Registrants are unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Registrants.

Regulatory Assets and Liabilities

DTE Electric and DTE Gas are required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Registrants' businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following are balances and a brief description of the Registrants' Regulatory assets and liabilities at December 31:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
(In millions)				
Assets				
Recoverable pension and other postretirement costs				
Pension	\$ 2,159	\$ 2,112	\$ 1,642	\$ 1,592
Other postretirement costs	286	256	207	198
Asset retirement obligation	613	565	613	565
Recoverable Michigan income taxes	231	248	187	203
Removal costs asset	193	118	193	118
Deferred environmental costs	78	54	—	—
Recoverable income taxes related to AFUDC equity	59	49	53	44
Unamortized loss on reacquired debt	59	63	39	41
Other recoverable income taxes	57	61	57	61
Customer360 deferred costs	33	16	33	16
Transitional Reconciliation Mechanism	30	43	30	43
Accrued PSCR/GCR revenue	22	12	19	—
Cost to achieve Performance Excellence Process	12	33	10	28
Other	81	94	66	77
	<u>3,913</u>	<u>3,724</u>	<u>3,149</u>	<u>2,986</u>
Less amount included in Current Assets	(42)	(32)	(36)	(17)
	<u>\$ 3,871</u>	<u>\$ 3,692</u>	<u>\$ 3,113</u>	<u>\$ 2,969</u>
Liabilities				
Removal costs liability	\$ 266	\$ 291	\$ —	\$ —
Renewable energy	145	197	145	197
Negative other postretirement offset	56	—	55	—
Negative pension offset	36	46	—	—
Fermi 2 refueling outage	27	4	27	4
Refundable self-implemented rates	27	—	27	—
Refundable income taxes	11	23	—	—
Accrued PSCR/GCR refund	7	37	—	15
Energy optimization	4	10	—	—
Other	10	2	2	2
	<u>589</u>	<u>610</u>	<u>256</u>	<u>218</u>
Less amount included in Current Liabilities	(34)	(41)	(27)	(19)
	<u>\$ 555</u>	<u>\$ 569</u>	<u>\$ 229</u>	<u>\$ 199</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's or DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Electric and DTE Gas record the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.^(a)
- *Asset retirement obligation* — This obligation is for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant.^(a)
- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Removal costs asset* — Receivable for the recovery of asset removal expenditures in excess of amounts collected from customers.^(a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with DTE Gas' former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)
- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric's customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant.
- *Customer360 deferred costs* — The MPSC approved the deferral and amortization of certain costs associated with implementing Customer360, which is an integrated software application that enables improved interface among customer service, billing, meter reading, credit and collections, device management, account management, and retail access. The approved 15-year amortization period will begin after the billing system is put into operation in the second quarter of 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Transitional Reconciliation Mechanism (TRM)* — The MPSC approved the recovery of the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system, effective July 1, 2014. Annual reconciliations will be filed and surcharges will be implemented to recover approved amounts.
- *Accrued PSCR/GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary under-recovery of and carrying costs on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management, and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Negative other postretirement offset* — Effective with base rate orders received in December 2015 and December 2016 for DTE Electric and DTE Gas, respectively, negative other postretirement costs are not included as a reduction to their authorized rates; therefore, DTE Electric and DTE Gas are accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrued. The Regulatory liabilities will reverse to the extent DTE Electric and DTE Gas' other postretirement expense is positive in future years.
- *Negative pension offset* — DTE Gas' negative pension costs are not included as a reduction to its authorized rates; therefore, DTE Gas is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent DTE Gas' pension expense is positive in future years.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Refundable self-implemented rates* — Amounts refundable to customers for base rates implemented from August 1, 2016 to December 31, 2016 in excess of amounts authorized in the January 2017 DTE Electric rate order from the MPSC.
- *Refundable income taxes* — Income taxes refundable to DTE Gas' customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Accrued PSCR/GCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.

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2014 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on December 19, 2014 requesting an increase in base rates of \$370 million based on a projected twelve-month period ending June 30, 2016. On July 1, 2015, DTE Electric realized an annual revenue increase of \$230 million consisting of \$190 million of self-implemented base rate increase related to the December 19, 2014 rate request and \$40 million associated with the required elimination of a credit surcharge.

On December 11, 2015, the MPSC issued an order approving an annual revenue increase of \$238 million for service rendered on or after December 17, 2015. The rate order also provided for a return on equity of 10.3%. On December 22, 2015, DTE Electric and other intervenors petitioned the MPSC for a rehearing and clarification of several issues related to the December 11, 2015 MPSC rate order. On February 23, 2016, the MPSC issued a final rehearing order in this case that adjusted the annual revenue increase to \$243 million for service rendered on or after March 1, 2016.

2016 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on February 1, 2016 requesting an increase in base rates of \$344 million based on a projected twelve-month period ending July 31, 2017. On August 1, 2016, DTE Electric self-implemented a base rate increase of \$245 million. On January 31, 2017, the MPSC issued an order approving an annual revenue increase of \$184 million for service rendered on or after February 7, 2017. The MPSC authorized a return on equity of 10.1%. DTE Electric has recorded a refund liability of \$27 million at December 31, 2016, representing the 2016 portion of the estimated refund due to customers. DTE Electric will file a self-implementation reconciliation with the MPSC by April 30, 2017.

PSCR Proceedings

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs, and MISO costs. The MPSC reviews these costs, policies, and practices for prudence in annual plan and reconciliation filings.

2012 PSCR Year — In March 2013, DTE Electric filed its 2012 PSCR reconciliation that included purchased power costs related to the manual shutdown of the Fermi 2 nuclear power plant in June 2012 caused by the failure of one of the plant's two non-safety related feed-water pumps. The plant was restarted on July 30, 2012, which restored production to approximately 68% of full capacity. In September 2013, the repair to the plant was completed and production was returned to full capacity. DTE Electric was able to purchase sufficient power from MISO to continue to provide uninterrupted service to customers. On June 30, 2015, the MPSC issued an order that disallowed approximately \$19 million of Fermi 2 related purchased power costs. DTE Electric recorded the impact of this disallowance in the second quarter of 2015.

Customer Settlement

In July 2014, an industrial customer of DTE Electric filed a complaint with the MPSC alleging they had been overcharged for the period of February 2008 through March 2014, and sought payment from DTE Electric of \$22 million, plus interest. In July 2015, the MPSC issued an order that found the customer is entitled to a refund in the amount of \$20 million, plus interest calculated at 7% per annum. In July 2015, DTE Electric issued a customer refund of \$25 million, inclusive of interest. Approximately \$16 million of the refund obligation is expected to be recovered through the PSCR and other regulatory mechanisms. DTE Electric does not expect this order to have a material impact to its Consolidated Statements of Operations.

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2015 DTE Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on December 18, 2015, requesting an increase in base rates of \$183 million, inclusive of \$41 million of existing IRM surcharges which are expected to be converted into base rates, based on a projected twelve-month period ending October 31, 2017. Concurrent with the MPSC order in this rate case, the existing IRM surcharge being billed was to be terminated. DTE Gas requested to implement a new IRM surcharge of approximately \$9 million to become effective in January 2017. On November 1, 2016, DTE Gas self-implemented a base rate increase of \$103 million.

On December 9, 2016, the MPSC issued an order approving an annual revenue increase of \$122 million for service rendered on or after December 16, 2016. The rate order also provided for a return on equity of 10.1% and authorized DTE Gas to implement a new IRM surcharge of approximately \$8 million that became effective in January 2017.

2016 DTE Main Electric Depreciation Case Filing

DTE Electric filed a depreciation case with the MPSC on November 1, 2016 requesting an increase in depreciation rates of \$156 million when compared to current depreciation rates for Plant in service balances as of December 31, 2015. DTE Electric also requested that the MPSC issue an order in this case authorizing DTE Electric to: (1) retain and continue its present depreciation accrual rates during the self-implementation period in its next general rate case filed subsequent to November 1, 2016 and (2) implement the new depreciation accrual rates approved in this case prospectively for financial reporting and rate making purposes effective with a final order in DTE Electric's next general rate case filed subsequent to November 1, 2016. An MPSC final order in this case is expected in 2018.

NOTE 10 — INCOME TAXES

Income Tax Summary

DTE Energy files a consolidated federal income tax return. DTE Electric is a part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Electric is part of the Michigan consolidated income tax return of DTE Energy. The federal, state and local income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Electric had income tax receivables with DTE Energy of \$9 million and \$6 million at December 31, 2016 and 2015, respectively.

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The Registrants' total Income Tax Expense varied from the statutory federal income tax rate for the following reasons:

	2016	2015	2014
DTE Energy	(In millions)		
Income Before Income Taxes	\$ 1,105	\$ 950	\$ 1,275
Income tax expense at 35% statutory rate	\$ 387	\$ 333	\$ 446
Production tax credits	(145)	(122)	(119)
Investment tax credits	(5)	(7)	(6)
Depreciation	(4)	(4)	(4)
Noncontrolling Interests	12	2	(2)
AFUDC Equity	(10)	(8)	(7)
Employee Stock Ownership Plan dividends	(5)	(5)	(4)
Subsidiary stock loss	(10)	—	—
State and local income taxes, net of federal benefit	58	35	51
Enactment of New York Corporate Income Tax Legislation, net of federal benefit	—	—	8
Other, net	(7)	6	1
Income Tax Expense	\$ 271	\$ 230	\$ 364
Effective income tax rate	24.5%	24.2%	28.5%

	2016	2015	2014
DTE Electric	(In millions)		
Income Before Income Taxes	\$ 975	\$ 836	\$ 830
Income tax expense at 35% statutory rate	\$ 341	\$ 293	\$ 291
Production tax credits	(30)	(31)	(22)
Investment tax credits	(4)	(5)	(5)
Depreciation	3	3	3
AFUDC Equity	(6)	(7)	(7)
Employee Stock Ownership Plan dividends	(3)	(3)	(3)
Domestic production activities deduction	—	—	(2)
State and local income taxes, net of federal benefit	56	43	43
Other, net	(4)	(1)	—
Income Tax Expense	\$ 353	\$ 292	\$ 298
Effective income tax rate	36.2%	34.9%	35.9%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of the Registrants' Income Tax Expense were as follows:

	2016	2015	2014
(In millions)			
DTE Energy			
Current income tax expense (benefit)			
Federal	\$ (1)	\$ (3)	\$ (16)
State and other income tax	7	(4)	24
Total current income taxes	<u>6</u>	<u>(7)</u>	<u>8</u>
Deferred income tax expense			
Federal	184	178	289
State and other income tax	81	59	67
Total deferred income taxes	<u>265</u>	<u>237</u>	<u>356</u>
	<u>\$ 271</u>	<u>\$ 230</u>	<u>\$ 364</u>
	2016	2015	2014
(In millions)			
DTE Electric			
Current income tax expense (benefit)			
Federal	\$ —	\$ (26)	\$ (19)
State and other income tax	11	(2)	20
Total current income taxes	<u>11</u>	<u>(28)</u>	<u>1</u>
Deferred income tax expense			
Federal	268	252	251
State and other income tax	74	68	46
Total deferred income taxes	<u>342</u>	<u>320</u>	<u>297</u>
	<u>\$ 353</u>	<u>\$ 292</u>	<u>\$ 298</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements.

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The Registrants' deferred tax assets (liabilities) were comprised of the following at December 31:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
	(In millions)			
Property, plant, and equipment	\$ (4,596)	\$ (4,211)	\$ (3,702)	\$ (3,468)
Securitized regulatory assets	—	5	—	5
Tax credit carry-forwards	643	465	116	53
Pension and benefits	(324)	(301)	(222)	(193)
Federal net operating loss carry-forward	190	177	42	142
State and local net operating loss carry-forwards	59	63	1	16
Investments in equity method investees	(109)	(82)	—	—
Other	11	(4)	(28)	(53)
	<u>(4,126)</u>	<u>(3,888)</u>	<u>(3,793)</u>	<u>(3,498)</u>
Less valuation allowance	<u>(36)</u>	<u>(35)</u>	<u>—</u>	<u>—</u>
Long-term deferred income tax liabilities	\$ (4,162)	\$ (3,923)	\$ (3,793)	\$ (3,498)
Deferred income tax assets	\$ 1,463	\$ 1,088	\$ 569	\$ 453
Deferred income tax liabilities	<u>(5,625)</u>	<u>(5,011)</u>	<u>(4,362)</u>	<u>(3,951)</u>
	<u>\$ (4,162)</u>	<u>\$ (3,923)</u>	<u>\$ (3,793)</u>	<u>\$ (3,498)</u>

Tax credit carry-forwards for DTE Energy include \$359 million of general business credits that expire from 2034 through 2036 and \$284 million of alternative minimum tax credits that may be carried forward indefinitely. The alternative minimum tax credits are production tax credits earned prior to 2006 but not utilized. The majority of these alternative minimum tax credits were generated from projects that had received a private letter ruling (PLR) from the IRS. These PLRs provide assurance as to the appropriateness of using these credits to offset taxable income, however, these tax credits are subject to IRS audit and adjustment. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

DTE Energy has a federal net operating loss carry-forward of \$544 million as of December 31, 2016, which will expire from 2035 through 2036. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Energy has state and local deferred tax assets related to net operating loss carry-forwards of \$59 million and \$63 million at December 31, 2016 and 2015, respectively. The state and local net operating loss carry-forwards expire from 2017 through 2036. DTE Energy has recorded valuation allowances at December 31, 2016 and 2015 of approximately \$36 million and \$35 million, respectively, with respect to these deferred tax assets. In assessing the realizability of deferred tax assets, DTE Energy considers whether it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

Tax credit carry-forwards for DTE Electric include \$116 million of general business credits that expire from 2035 through 2036. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

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DTE Electric has a federal net operating loss carry-forward of \$120 million as of December 31, 2016, which will expire in 2035. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Electric has state and local deferred tax assets related to net operating loss carry-forwards of \$1 million at December 31, 2016, while there was \$16 million state and local deferred tax asset related to net operating loss carry-forwards at December 31, 2015. No valuation allowance is required for DTE Electric's state and local net operating loss carry-forwards.

The above tables exclude unamortized investment tax credits that are shown separately on the Registrants' Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits for the Registrants is as follows:

	2016	2015	2014
DTE Energy			
	(In millions)		
Balance at January 1	\$ 3	\$ 9	\$ 10
Additions for tax positions of prior years	7	—	—
Lapse of statute of limitations	—	(6)	(1)
Balance at December 31	\$ 10	\$ 3	\$ 9
DTE Electric			
	(In millions)		
Balance at January 1	\$ 4	\$ 4	\$ 4
Additions for tax positions of prior years	9	—	—
Balance at December 31	\$ 13	\$ 4	\$ 4

DTE Energy had \$7 million and \$2 million of unrecognized tax benefits at December 31, 2016 and 2015, respectively, that, if recognized, would favorably impact its effective tax rate. DTE Energy does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

DTE Electric had \$8 million and \$3 million of unrecognized tax benefits at December 31, 2016 and 2015, respectively, that, if recognized, would favorably impact its effective tax rate. DTE Electric does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Registrants recognize interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on their Consolidated Statements of Operations.

Accrued interest pertaining to income taxes for DTE Energy totaled \$3 million and \$1 million at December 31, 2016 and 2015, respectively. DTE Energy recognized interest expense related to income taxes of \$2 million in 2016 and a nominal amount in 2015 and 2014. DTE Energy had accrued no penalties pertaining to income taxes.

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Accrued interest pertaining to income taxes for DTE Electric totaled \$4 million and \$1 million at December 31, 2016 and 2015, respectively. DTE Electric recognized interest expense related to income taxes of \$3 million in 2016 and a nominal amount in 2015 and 2014. DTE Electric had accrued no penalties pertaining to income taxes.

In 2016, DTE Energy, including DTE Electric, settled a federal tax audit for the 2014 tax year. DTE Energy's federal income tax returns for 2015 and subsequent years remain subject to examination by the IRS. DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 11 — EARNINGS PER SHARE

Basic earnings per share is calculated by dividing the net income, adjusted for income allocated to participating securities, by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflect the dilution that would occur if any potentially dilutive instruments were exercised or converted into common shares. DTE Energy's participating securities are restricted shares under the stock incentive program that contain rights to receive non-forfeitable dividends. Equity units, performance shares, and stock options do not receive cash dividends; as such, these awards are not considered participating securities. For additional information, see Notes 14 and 21 to Consolidated Financial Statements, "Long-Term Debt" and "Stock-Based Compensation," respectively.

The following is a reconciliation of DTE Energy's basic and diluted income per share calculation for the years ended December 31:

	2016	2015	2014
	(In millions, except per share amounts)		
Basic Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 868	\$ 727	\$ 905
Less allocation of earnings to net restricted stock awards	(2)	(2)	(1)
Net income available to common shareholders — basic	<u>\$ 866</u>	<u>\$ 725</u>	<u>\$ 904</u>
Average number of common shares outstanding	179	179	177
Basic Earnings per Common Share	<u>\$ 4.84</u>	<u>\$ 4.05</u>	<u>\$ 5.11</u>
Diluted Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 868	\$ 727	\$ 905
Less allocation of earnings to net restricted stock awards	(2)	(2)	(1)
Net income available to common shareholders — diluted	<u>\$ 866</u>	<u>\$ 725</u>	<u>\$ 904</u>
Average number of common shares outstanding	179	179	177
Diluted Earnings per Common Share ^(a)	<u>\$ 4.83</u>	<u>\$ 4.05</u>	<u>\$ 5.10</u>

(a) The 2016 Equity Units are potentially dilutive securities but were excluded from the calculation of diluted EPS for the year ended December 31, 2016, as the dilutive stock price threshold was not met.

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NOTE 12 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Registrants make certain assumptions they believe that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Registrants and their counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2016 and 2015. The Registrants believe they use valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Registrants classify fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Registrants have the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents assets and liabilities for DTE Energy measured and recorded at fair value on a recurring basis as of December 31, 2016 and 2015(a):

	December 31, 2016						December 31, 2015					
	Level 1	Level 2	Level 3	Other (b)	Netting (c)	Net Balance	Level 1	Level 2	Level 3	Other (b)	Netting (c)	Net Balance
(In millions)												
Assets:												
Cash equivalents(d)	\$ 14	\$ 3	\$ —	\$ —	\$ —	\$ 17	\$ 13	\$ 3	\$ —	\$ —	\$ —	\$ 16
Nuclear decommissioning trusts	906	414	—	—	—	1,320	759	473	—	4	—	1,236
Other investments(e)	165	—	—	—	—	165	149	—	—	—	—	149
Derivative assets:												
Commodity Contracts:												
Natural Gas	216	79	53	—	(306)	42	193	91	103	—	(285)	102
Electricity	—	154	39	—	(157)	36	—	239	68	—	(232)	75
Other	—	—	2	—	—	2	2	—	3	—	(2)	3
Foreign currency exchange contracts	—	6	—	—	(5)	1	—	12	—	—	(9)	3
Total derivative assets	216	239	94	—	(468)	81	195	342	174	—	(528)	183
Total	\$ 1,301	\$ 656	\$ 94	\$ —	\$ (468)	\$ 1,583	\$ 1,116	\$ 818	\$ 174	\$ 4	\$ (528)	\$ 1,584
Liabilities:												
Derivative liabilities:												
Commodity Contracts:												
Natural Gas	\$ (226)	\$ (86)	\$ (149)	\$ —	\$ 321	\$ (140)	\$ (218)	\$ (57)	\$ (108)	\$ —	\$ 294	\$ (89)
Electricity	—	(159)	(30)	—	163	(26)	—	(243)	(62)	—	253	(52)
Other	—	—	(3)	—	2	(1)	(2)	—	(8)	—	8	(2)
Foreign currency exchange contracts	—	(3)	—	—	3	—	—	(7)	—	—	7	—
Total derivative liabilities	(226)	(248)	(182)	—	489	(167)	(220)	(307)	(178)	—	562	(143)
Total	\$ (226)	\$ (248)	\$ (182)	\$ —	\$ 489	\$ (167)	\$ (220)	\$ (307)	\$ (178)	\$ —	\$ 562	\$ (143)
Net Assets (Liabilities) at the end of the period	\$ 1,075	\$ 408	\$ (88)	\$ —	\$ 21	\$ 1,416	\$ 896	\$ 511	\$ (4)	\$ 4	\$ 34	\$ 1,441

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Assets:

Current	\$ 205	\$ 199	\$ 60	\$ —	\$ (400)	\$ 64	\$ 174	\$ 284	\$ 128	\$ —	\$ (441)	\$ 145
Noncurrent	1,096	457	34	—	(68)	1,519	942	534	46	4	(87)	1,439
Total Assets	\$ 1,301	\$ 656	\$ 94	\$ —	\$ (468)	\$ 1,583	\$ 1,116	\$ 818	\$ 174	\$ 4	\$ (528)	\$ 1,584

Liabilities:

Current	\$ (203)	\$ (211)	\$ (79)	\$ —	\$ 424	\$ (69)	\$ (174)	\$ (260)	\$ (87)	\$ —	\$ 464	\$ (57)
Noncurrent	(23)	(37)	(103)	—	65	(98)	(46)	(47)	(91)	—	98	(86)
Total Liabilities	\$ (226)	\$ (248)	\$ (182)	\$ —	\$ 489	\$ (167)	\$ (220)	\$ (307)	\$ (178)	\$ —	\$ 562	\$ (143)

Net Assets (Liabilities) at the end of the period

	\$ 1,075	\$ 408	\$ (88)	\$ —	\$ 21	\$ 1,416	\$ 896	\$ 511	\$ (4)	\$ 4	\$ 34	\$ 1,441
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- (a) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.
- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) Amounts represent the impact of master netting agreements that allow DTE Energy to net gain and loss positions and cash collateral held or placed with the same counterparties.
- (d) At December 31, 2016, available-for-sale securities of \$17 million included \$7 million and \$10 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively. At December 31, 2015, available-for-sale securities of \$16 million, included \$8 million and \$8 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively.
- (e) Excludes cash surrender value of life insurance investments.

The following table presents assets for DTE Electric measured and recorded at fair value on a recurring basis as of December 31, 2016 and 2015(a):

	December 31, 2016					December 31, 2015				
	Level 1	Level 2	Level 3	Other (b)	Net Balance	Level 1	Level 2	Level 3	Other (b)	Net Balance
(In millions)										
Assets:										
Cash equivalents ^(c)	\$ 8	\$ 3	\$ —	\$ —	\$ 11	\$ 5	\$ 3	\$ —	\$ —	\$ 8
Nuclear decommissioning trusts	906	414	—	—	1,320	759	473	—	4	1,236
Other investments	9	—	—	—	9	8	—	—	—	8
Derivative assets — FTRs	—	—	2	—	2	—	—	3	—	3
Total	\$ 923	\$ 417	\$ 2	\$ —	\$ 1,342	\$ 772	\$ 476	\$ 3	\$ 4	\$ 1,255
Assets:										
Current	\$ 8	\$ 3	\$ 2	\$ —	\$ 13	\$ 5	\$ 3	\$ 3	\$ —	\$ 11
Noncurrent	915	414	—	—	1,329	767	473	—	4	1,244
Total Assets	\$ 923	\$ 417	\$ 2	\$ —	\$ 1,342	\$ 772	\$ 476	\$ 3	\$ 4	\$ 1,255

- (a) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) At December 31, 2016, available-for-sale securities of \$11 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position. At December 31, 2015, available-for-sale securities of \$8 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through institutional mutual funds and commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. The institutional mutual funds hold exchange-traded equity or debt securities (exchange and non-exchange traded) and are valued based on publicly available NAVs. The commingled funds hold exchange-traded equity or debt securities (exchange and non-exchange traded) and are valued based on a calculated NAV as a practical expedient. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair value of securities by comparison of market-based price sources. Investment policies and procedures are determined by DTE Energy's Trust Investments Department which reports to DTE Energy's Vice President and Treasurer.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options, and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Registrants consider the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time, and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality, and basis differential factors. The Registrants monitor the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Registrants have obtained an understanding of how these prices are derived. Additionally, the Registrants selectively corroborate the fair value of their transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Registrants have established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of the Registrants' forward price curves has been assigned to DTE Energy's Risk Management Department, which is separate and distinct from the trading functions within DTE Energy.

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The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Energy for the years ended December 31, 2016 and 2015:

	Year Ended December 31, 2016				Year Ended December 31, 2015			
	Natural Gas	Electricity	Other	Total	Natural Gas	Electricity	Other	Total
(In millions)								
Net Assets (Liabilities) as of January 1	\$ (5)	\$ 6	\$ (5)	\$ (4)	\$ 30	\$ (5)	\$ (1)	\$ 24
Transfers into Level 3 from Level 2	—	—	—	—	—	—	—	—
Transfers from Level 3 into Level 2	—	—	—	—	—	—	—	—
Total gains (losses):								
Included in earnings	(159)	(2)	1	(160)	(44)	44	(8)	(8)
Recorded in Regulatory liabilities	—	—	6	6	—	—	12	12
Purchases, issuances, and settlements:								
Purchases	—	1	—	1	—	2	—	2
Settlements	68	4	(3)	69	9	(35)	(8)	(34)
Net Assets (Liabilities) as of December 31	\$ (96)	\$ 9	\$ (1)	\$ (88)	\$ (5)	\$ 6	\$ (5)	\$ (4)
The amount of total gains (losses) included in Net Income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2016 and 2015 and reflected in Operating Revenues — Non-utility operations and Fuel, purchased power, and gas — non-utility in DTE Energy's Consolidated Statements of Operations	\$ (166)	\$ 7	\$ 2	\$ (157)	\$ (135)	\$ 13	\$ (7)	\$ (129)

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Electric for the years ended December 31, 2016 and 2015:

	Year Ended December 31,	
	2016	2015
(In millions)		
Net Assets as of January 1	\$ 3	\$ 3
Change in fair value recorded in Regulatory liabilities	6	12
Purchases, issuances, and settlements:		
Settlements	(7)	(12)
Net Assets as of December 31	\$ 2	\$ 3
The amount of total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2016 and 2015 and reflected in DTE Electric's Consolidated Statements of Financial Position	\$ 2	\$ 3

Derivatives are transferred between levels primarily due to changes in the source data used to construct price curves as a result of changes in market liquidity. Transfers in and transfers out are reflected as if they had occurred at the beginning of the period.

There were no transfers between Levels 1 and 2 for the Registrants during the years ended December 31, 2016 and 2015, and there were no transfers from or into Level 3 for DTE Electric during the same periods.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following tables present the unobservable inputs related to DTE Energy's Level 3 assets and liabilities as of December 31, 2016 and 2015:

December 31, 2016				Unobservable Input	Range	Weighted Average
Commodity Contracts	Derivative Assets	Derivative Liabilities	Valuation Techniques			
(In millions)						
Natural Gas	\$ 53	\$ (149)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.00) — \$ 7.90/MMBtu	\$ (0.05)/MMBtu
Electricity	\$ 39	\$ (30)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (6) — \$ 12/MWh	\$ 1/MWh
December 31, 2015				Unobservable Input	Range	Weighted Average
Commodity Contracts	Derivative Assets	Derivative Liabilities	Valuation Techniques			
(In millions)						
Natural Gas	\$ 103	\$ (108)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.50) — \$ 2.77/MMBtu	\$ (0.19)/MMBtu
Electricity	\$ 68	\$ (62)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (11) — \$ 14/MWh	\$ 2/MWh

The unobservable inputs used in the fair value measurement of the electricity and natural gas commodity types consist of inputs that are less observable due in part to lack of available broker quotes, supported by little, if any, market activity at the measurement date or are based on internally developed models. Certain basis prices (i.e., the difference in pricing between two locations) included in the valuation of natural gas and electricity contracts were deemed unobservable.

The inputs listed above would have a direct impact on the fair values of the above security types if they were adjusted. A significant increase (decrease) in the basis price would result in a higher (lower) fair value for long positions, with offsetting impacts to short positions.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Registrants have obtained an understanding of how the fair values are derived. The Registrants also selectively corroborate the fair value of their transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, and notes payable are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures for the Registrants are determined by DTE Energy's Treasury Department which reports to DTE Energy's Vice President and Treasurer and DTE Energy's Controller's Department which reports to DTE Energy's Vice President and Controller.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following table presents the carrying amount and fair value of financial instruments for DTE Energy as of December 31, 2016 and 2015:

	December 31, 2016				December 31, 2015			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable, excluding capital leases	\$ 36	\$ —	\$ —	\$ 36	\$ 32	\$ —	\$ —	\$ 32
Dividends payable	\$ 148	\$ 148	\$ —	\$ —	\$ 131	\$ 131	\$ —	\$ —
Short-term borrowings	\$ 499	\$ —	\$ 499	\$ —	\$ 499	\$ —	\$ 499	\$ —
Notes payable — Other ^(a)	\$ 17	\$ —	\$ —	\$ 17	\$ —	\$ —	\$ —	\$ —
Long-term debt ^(b)	\$ 11,270	\$ 1,465	\$ 9,384	\$ 1,056	\$ 9,210	\$ 496	\$ 8,136	\$ 1,203

(a) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position.

(b) Includes debt due within one year, unamortized debt discounts, premiums, and issuance costs. Excludes Capital lease obligations.

The following table presents the carrying amount and fair value of financial instruments for DTE Electric as of December 31, 2016 and 2015:

	December 31, 2016				December 31, 2015			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable, excluding capital leases	\$ 5	\$ —	\$ —	\$ 5	\$ 5	\$ —	\$ —	\$ 5
Short-term borrowings — affiliates	\$ 117	\$ —	\$ —	\$ 117	\$ 75	\$ —	\$ —	\$ 75
Short-term borrowings — other	\$ 62	\$ —	\$ 62	\$ —	\$ 272	\$ —	\$ 272	\$ —
Notes payable — Other ^(a)	\$ 6	\$ —	\$ —	\$ 6	\$ —	\$ —	\$ —	\$ —
Long-term debt ^(b)	\$ 5,878	\$ —	\$ 6,026	\$ 264	\$ 5,588	\$ —	\$ 5,432	\$ 545

(a) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Electric's Consolidated Statements of Financial Position.

(b) Includes debt due within one year, unamortized debt discounts, and issuance costs. Excludes Capital lease obligations.

For further fair value information on financial and derivative instruments, see Note 13 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of its operating licenses. This obligation is reflected as an Asset retirement obligation on DTE Electric's Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. See Note 8 to the Consolidated Financial Statements, "Asset Retirement Obligations."

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes DTE Electric's fair value of the nuclear decommissioning trust fund assets:

	December 31, 2016	December 31, 2015
	(In millions)	
Fermi 2	\$ 1,291	\$ 1,211
Fermi 1	3	3
Low-level radioactive waste	26	22
	<u>\$ 1,320</u>	<u>\$ 1,236</u>

The costs of securities sold are determined on the basis of specific identification. The following table sets forth DTE Electric's gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2016	2015	2014
	(In millions)		
Realized gains	\$ 74	\$ 39	\$ 54
Realized losses	\$ (63)	\$ (33)	\$ (33)
Proceeds from sale of securities	\$ 1,457	\$ 885	\$ 1,146

Realized gains and losses from the sale of securities for Fermi 2 are recorded to the Regulatory asset and Nuclear decommissioning liability. Realized gains and losses from the sale of securities for low-level radioactive waste funds are recorded to the Nuclear decommissioning liability.

The following table sets forth DTE Electric's fair value and unrealized gains and losses for the nuclear decommissioning trust funds:

	December 31, 2016			December 31, 2015		
	Fair Value	Unrealized Gains	Unrealized Losses	Fair Value	Unrealized Gains	Unrealized Losses
	(In millions)					
Equity securities	\$ 887	\$ 222	\$ (46)	\$ 731	\$ 195	\$ (68)
Debt securities	425	11	(5)	499	16	(4)
Cash and cash equivalents	8	—	—	6	—	—
	<u>\$ 1,320</u>	<u>\$ 233</u>	<u>\$ (51)</u>	<u>\$ 1,236</u>	<u>\$ 211</u>	<u>\$ (72)</u>

The debt securities at December 31, 2016 and 2015 had an average maturity of approximately 7 years and 6 years, respectively. Securities held in the Nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other-than-temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset and Nuclear decommissioning liability. Unrealized losses on the low-level radioactive waste funds are recognized as a Nuclear decommissioning liability.

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Other Securities

At December 31, 2016 and 2015, the Registrants' securities were comprised primarily of money market and equity securities. There were no unrealized losses on available-for-sale securities which were reclassified out of Other comprehensive income (loss) and realized into Net Income for DTE Energy or DTE Electric during the years ended December 31, 2016 and 2015. Gains related to trading securities held at December 31, 2016, 2015, and 2014 were \$15 million, \$1 million, and \$14 million, respectively, for the Registrants. The trading gains or losses related to the Rabbi Trust assets, included in Other investments at DTE Energy, are allocated from DTE Energy to DTE Electric.

NOTE 13 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Registrants recognize all derivatives at their fair value as Derivative assets or liabilities on their respective Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Registrants' primary market risk exposure is associated with commodity prices, credit, and interest rates. The Registrants have risk management policies to monitor and manage market risks. The Registrants use derivative instruments to manage some of the exposure. DTE Energy uses derivative instruments for trading purposes in its Energy Trading segment. Contracts classified as derivative instruments include electricity, natural gas, oil, certain coal forwards, futures, options, swaps, and foreign currency exchange contracts. Items not classified as derivatives include natural gas inventory, pipeline transportation contracts, renewable energy credits, and natural gas storage assets.

DTE Electric — DTE Electric generates, purchases, distributes, and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

DTE Gas — DTE Gas purchases, stores, transports, distributes and sells natural gas, and sells storage and transportation capacity. DTE Gas has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2019. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. DTE Gas may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

Gas Storage and Pipelines — This segment is primarily engaged in services related to the gathering, transportation, and storage of natural gas. Primarily fixed-priced contracts are used in the marketing and management of transportation and storage services. Generally these contracts are not derivatives and are therefore accounted for under the accrual method.

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Power and Industrial Projects — This segment manages and operates energy and pulverized coal projects, a coke battery, reduced emissions fuel projects, landfill gas recovery, and power generation assets. Primarily fixed-price contracts are used in the marketing and management of the segment assets. These contracts are generally not derivatives and are therefore accounted for under the accrual method.

Energy Trading — Commodity Price Risk — Energy Trading markets and trades electricity, natural gas physical products, and energy financial instruments, and provides energy and asset management services utilizing energy commodity derivative instruments. Forwards, futures, options, and swap agreements are used to manage exposure to the risk of market price and volume fluctuations in its operations. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Energy Trading — Foreign Currency Exchange Risk — Energy Trading has foreign currency exchange forward contracts to economically hedge fixed Canadian dollar commitments existing under natural gas and power purchase and sale contracts and natural gas transportation contracts. Energy Trading enters into these contracts to mitigate price volatility with respect to fluctuations of the Canadian dollar relative to the U.S. dollar. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Corporate and Other — Interest Rate Risk — DTE Energy may use interest rate swaps, treasury locks, and other derivatives to hedge the risk associated with interest rate market volatility.

Credit Risk — DTE Energy maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, including the viability of underlying productive assets, credit rating, collateral requirements, or other credit enhancements such as letters of credit or guarantees. DTE Energy generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. DTE Energy maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on DTE Energy's credit policies and its December 31, 2016 provision for credit losses, DTE Energy's exposure to counterparty nonperformance is not expected to have a material adverse effect on DTE Energy's Consolidated Financial Statements.

Derivative Activities

DTE Energy manages its MTM risk on a portfolio basis based upon the delivery period of its contracts and the individual components of the risks within each contract. Accordingly, it records and manages the energy purchase and sale obligations under its contracts in separate components based on the commodity (e.g. electricity or natural gas), the product (e.g. electricity for delivery during peak or off-peak hours), the delivery location (e.g. by region), the risk profile (e.g. forward or option), and the delivery period (e.g. by month and year). The following describes the categories of activities represented by their operating characteristics and key risks:

- *Asset Optimization* — Represents derivative activity associated with assets owned and contracted by DTE Energy, including forward natural gas purchases and sales, natural gas transportation, and storage capacity. Changes in the value of derivatives in this category typically economically offset changes in the value of underlying non-derivative positions, which do not qualify for fair value accounting. The difference in accounting treatment of derivatives in this category and the underlying non-derivative positions can result in significant earnings volatility.
- *Marketing and Origination* — Represents derivative activity transacted by originating substantially hedged positions with wholesale energy marketers, producers, end-users, utilities, retail aggregators, and alternative energy suppliers.

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- *Fundamentals Based Trading* — Represents derivative activity transacted with the intent of taking a view, capturing market price changes, or putting capital at risk. This activity is speculative in nature as opposed to hedging an existing exposure.
- *Other* — Includes derivative activity at DTE Electric related to FTRs. Changes in the value of derivative contracts at DTE Electric are recorded as Derivative assets or liabilities, with an offset to Regulatory assets or liabilities as the settlement value of these contracts will be included in the PSCR mechanism when realized.

The following table presents the fair value of derivative instruments as of December 31, 2016 and 2015 for DTE Energy:

	December 31, 2016		December 31, 2015	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
(In millions)				
Derivatives not designated as hedging instruments:				
Commodity Contracts:				
Natural Gas	\$ 348	\$ (461)	\$ 387	\$ (383)
Electricity	193	(189)	307	(305)
Other	2	(3)	5	(10)
Foreign currency exchange contracts	6	(3)	12	(7)
Total derivatives not designated as hedging instruments	\$ 549	\$ (656)	\$ 711	\$ (705)
Current	\$ 447	\$ (493)	\$ 570	\$ (521)
Noncurrent	102	(163)	141	(184)
Total derivatives	\$ 549	\$ (656)	\$ 711	\$ (705)

The following table presents the fair value of derivative instruments as of December 31, 2016 and 2015 for DTE Electric:

	December 31,	
	2016	2015
(In millions)		
FTRs — Other current assets	\$ 2	\$ 3
Total derivatives not designated as hedging instruments	\$ 2	\$ 3

Certain of DTE Energy's derivative positions are subject to netting arrangements which provide for offsetting of asset and liability positions as well as related cash collateral. Such netting arrangements generally do not have restrictions. Under such netting arrangements, DTE Energy offsets the fair value of derivative instruments with cash collateral received or paid for those contracts executed with the same counterparty, which reduces DTE Energy's Total Assets and Liabilities. Cash collateral is allocated between the fair value of derivative instruments and customer accounts receivable and payable with the same counterparty on a pro-rata basis to the extent there is exposure. Any cash collateral remaining, after the exposure is netted to zero, is reflected in Accounts receivable and Accounts payable as collateral paid or received, respectively.

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DTE Energy also provides and receives collateral in the form of letters of credit which can be offset against net Derivative assets and liabilities as well as Accounts receivable and payable. DTE Energy had issued letters of credit of approximately \$2 million and \$7 million outstanding at December 31, 2016 and 2015, respectively, which could be used to offset net Derivative liabilities. Letters of credit received from third parties which could be used to offset net Derivative assets were \$2 million at December 31, 2016 and 2015. Such balances of letters of credit are excluded from the tables below and are not netted with the recognized assets and liabilities in DTE Energy's Consolidated Statements of Financial Position.

For contracts with certain clearing agents, the fair value of derivative instruments is netted against realized positions with the net balance reflected as either 1) a Derivative asset or liability or 2) an Account receivable or payable. Other than certain clearing agents, Accounts receivable and Accounts payable that are subject to netting arrangements have not been offset against the fair value of Derivative assets and liabilities. Certain contracts that have netting arrangements have not been offset in DTE Energy's Consolidated Statements of Financial Position. The impact of netting these derivative instruments and cash collateral related to such contracts is not material. Only the gross amounts for these derivative instruments are included in the table below.

For DTE Energy, the total cash collateral posted, net of cash collateral received, was \$34 million and \$37 million as of December 31, 2016 and 2015, respectively. DTE Energy had \$7 million of cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$28 million as of December 31, 2016. DTE Energy had \$2 million of cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$36 million as of December 31, 2015. DTE Energy recorded cash collateral paid of \$18 million and cash collateral received of \$5 million not related to unrealized derivative positions as of December 31, 2016. DTE Energy recorded cash collateral paid of \$6 million and cash collateral received of \$3 million not related to unrealized derivative positions as of December 31, 2015. These amounts are included in Accounts receivable and Accounts payable and are recorded net by counterparty.

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The following table presents the netting offsets of Derivative assets and liabilities for DTE Energy at December 31, 2016 and 2015:

	December 31, 2016			December 31, 2015		
	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position
(In millions)						
Derivative assets:						
Commodity Contracts:						
Natural Gas	\$ 348	\$ (306)	\$ 42	\$ 387	\$ (285)	\$ 102
Electricity	193	(157)	36	307	(232)	75
Other	2	—	2	5	(2)	3
Foreign currency exchange contracts	6	(5)	1	12	(9)	3
Total derivative assets	\$ 549	\$ (468)	\$ 81	\$ 711	\$ (528)	\$ 183
Derivative liabilities:						
Commodity Contracts:						
Natural Gas	\$ (461)	\$ 321	\$ (140)	\$ (383)	\$ 294	\$ (89)
Electricity	(189)	163	(26)	(305)	253	(52)
Other	(3)	2	(1)	(10)	8	(2)
Foreign currency exchange contracts	(3)	3	—	(7)	7	—
Total derivative liabilities	\$ (656)	\$ 489	\$ (167)	\$ (705)	\$ 562	\$ (143)

The following table presents the netting offsets of Derivative assets and liabilities showing the reconciliation of derivative instruments to DTE Energy's Consolidated Statements of Financial Position at December 31, 2016 and 2015:

	December 31, 2016				December 31, 2015			
	Derivative Assets		Derivative Liabilities		Derivative Assets		Derivative Liabilities	
	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent
(In millions)								
Total fair value of derivatives	\$ 447	\$ 102	\$ (493)	\$ (163)	\$ 570	\$ 141	\$ (521)	\$ (184)
Counterparty netting	(396)	(65)	396	65	(441)	(85)	441	85
Collateral adjustment	(4)	(3)	28	—	—	(2)	23	13
Total derivatives as reported	\$ 47	\$ 34	\$ (69)	\$ (98)	\$ 129	\$ 54	\$ (57)	\$ (86)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The effect of derivatives not designated as hedging instruments on DTE Energy's Consolidated Statements of Operations for years ended December 31, 2016 and 2015 is as follows:

Derivatives not Designated as Hedging Instruments	Location of Gain (Loss) Recognized in Income on Derivatives	Gain (Loss) Recognized in Income on Derivatives for Years Ended December 31,	
		2016	2015
(In millions)			
Commodity Contracts:			
Natural Gas	Operating Revenues — Non-utility operations	\$ (153)	\$ (34)
Natural Gas	Fuel, purchased power, and gas — non-utility	(2)	(44)
Electricity	Operating Revenues — Non-utility operations	43	54
Other	Operating Revenues — Non-utility operations	5	(7)
Foreign currency exchange contracts	Operating Revenues — Non-utility operations	(2)	3
Total		\$ (109)	\$ (28)

Revenues and energy costs related to trading contracts are presented on a net basis in DTE Energy's Consolidated Statements of Operations. Commodity derivatives used for trading purposes, and financial non-trading commodity derivatives, are accounted for using the MTM method with unrealized and realized gains and losses recorded in Operating Revenues — Non-utility operations. Non-trading physical commodity sale and purchase derivative contracts are generally accounted for using the MTM method with unrealized and realized gains and losses for sales recorded in Operating Revenues — Non-utility operations and purchases recorded in Fuel, purchased power, and gas — non-utility.

The following represents the cumulative gross volume of DTE Energy's derivative contracts outstanding as of December 31, 2016:

Commodity	Number of Units
Natural Gas (MMBtu)	1,753,295,124
Electricity (MWh)	30,831,794
Oil (Gallons)	14,112,000
Foreign Currency Exchange (Canadian dollars)	79,565,807

Various subsidiaries of DTE Energy have entered into contracts which contain ratings triggers and are guaranteed by DTE Energy. These contracts contain provisions which allow the counterparties to require that DTE Energy post cash or letters of credit as collateral in the event that DTE Energy's credit rating is downgraded below investment grade. Certain of these provisions (known as "hard triggers") state specific circumstances under which DTE Energy can be required to post collateral upon the occurrence of a credit downgrade, while other provisions (known as "soft triggers") are not as specific. For contracts with soft triggers, it is difficult to estimate the amount of collateral which may be requested by counterparties and/or which DTE Energy may ultimately be required to post. The amount of such collateral which could be requested fluctuates based on commodity prices (primarily natural gas, power, and coal) and the provisions and maturities of the underlying transactions. As of December 31, 2016, DTE Energy's contractual obligation to post collateral in the form of cash or letters of credit in the event of a downgrade to below investment grade, under both hard trigger and soft trigger provisions, was approximately \$429 million.

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As of December 31, 2016, DTE Energy had approximately \$487 million of derivatives in net liability positions, for which hard triggers exist. There is no collateral that has been posted against such liabilities, including cash and letters of credit. Associated derivative net asset positions for which contractual offset exists were approximately \$433 million. The net remaining amount of approximately \$54 million is derived from the \$429 million noted above.

NOTE 14 — LONG-TERM DEBT

Long-Term Debt

DTE Energy's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	Rate ^(a)	Maturity Date	2016	2015
(In millions)				
Mortgage bonds, notes, and other				
DTE Energy Debt, Unsecured	3.0%	2019 — 2033	\$ 3,325	\$ 1,950
DTE Electric Taxable Debt, Principally Secured	4.4%	2018 — 2046	5,615	5,325
DTE Electric Tax-Exempt Revenue Bonds ^(b)	4.3%	2020 — 2029	310	310
DTE Gas Taxable Debt, Principally Secured	4.9%	2018 — 2046	1,250	1,125
Other Long-Term Debt, including Non-Recourse Debt			92	105
Total Long-Term Debt			10,592	8,815
Unamortized debt discount and premium, net			(10)	(10)
Unamortized debt issuance costs ^(c)			(67)	(60)
Long-term debt due within one year			(9)	(465)
			\$ 10,506	\$ 8,280
Junior Subordinated Debentures				
Subordinated debentures	5.6%	2062 — 2076	\$ 780	\$ 480
Unamortized debt issuance costs ^(c)			(24)	(15)
			\$ 756	\$ 465

(a) Weighted average interest rate as of December 31, 2016.

(b) DTE Electric Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

(c) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance related to simplifying the presentation of debt issuance costs. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	Rate ^(a)	Maturity Date	2016	2015
(In millions)				
Mortgage bonds, notes, and other				
Taxable Debt, Principally Secured	4.4%	2018 — 2046	\$ 5,615	\$ 5,325
Tax-Exempt Revenue Bonds ^(b)	4.3%	2020 — 2029	310	310
Total Long-Term Debt			5,925	5,635
Unamortized debt discount			(10)	(11)
Unamortized debt issuance costs ^(c)			(37)	(36)
Long-term debt due within one year			—	(151)
			\$ 5,878	\$ 5,437

(a) Weighted average interest rate as of December 31, 2016.

(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

(c) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance related to simplifying the presentation of debt issuance costs. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.

Debt Issuances

In 2016, the following debt was issued:

Company	Month	Type	Interest Rate	Maturity	Amount
					(In millions)
DTE Electric	May	Mortgage Bonds ^(a)	3.70%	2046	\$ 300
DTE Energy	May	Junior Subordinated Debentures ^(b)	5.375%	2076	300
DTE Energy	October	Equity Units ^(c)	(d)	2024	675
DTE Energy	October	Senior Notes ^(c)	2.85%	2026	600
DTE Energy	October	Senior Notes ^(e)	1.50%	2019	400
DTE Energy	December	Junior Subordinated Debentures ^(f)	6.00%	2076	280
DTE Gas	December	Mortgage Bonds ^(a)	4.07%	2046	125
					\$ 2,680

(a) Proceeds were used for repayment of short-term borrowings and general corporate purposes.

(b) Proceeds were used for repayment of long-term debt and general corporate purposes.

(c) Proceeds were used for the acquisition, see "Acquisition Financing" below for more information.

(d) See "Acquisition Financing" below for more information regarding the rates associated with the Equity Units.

(e) Proceeds were used for the acquisition and general corporate purposes, see "Acquisition Financing" below for more information.

(f) Proceeds were used for the repayment of Junior Subordinated Debentures.

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Debt Redemptions

In 2016, the following debt was redeemed:

Company	Month	Type	Interest Rate	Maturity	Amount
					(In millions)
DTE Electric	March	Mortgage Bonds	7.904%	2016	\$ 10
DTE Energy	June	Senior Notes	6.35%	2016	300
DTE Energy	December	Junior Subordinated Debentures	6.50%	2061	280
DTE Energy	December	Senior Secured Term Loan ^(a)	8.75% ^(b)	2022	204
DTE Energy	Various	Other Long-Term Debt	Various	2016	13
					\$ 807

(a) Debt was assumed as part of the Gas Storage and Pipelines acquisition. See Note 4 of the Consolidated Financial Statements, "Acquisitions and Exit Activities".

(b) Senior Security Term Loan bore interest at LIBOR (subject to a 1% floor) + 7.75%.

The following table shows the Registrants' scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2017	2018	2019	2020	2021	2022 and Thereafter	Total
(In millions)							
DTE Energy ^(a)	\$ 9	\$ 406	\$ 1,502	\$ 688	\$ 467	\$ 8,300	\$ 11,372
DTE Electric	\$ —	\$ 300	\$ —	\$ 632	\$ 462	\$ 4,531	\$ 5,925

(a) Amounts include DTE Electric's scheduled debt maturities.

Remarketed Bonds

In August 2016, DTE Electric repurchased \$59 million of 5.50% Tax Exempt Revenue Bonds. In September 2016, DTE Electric reissued the \$59 million of Tax Exempt Revenue Bonds in a long-term mode at 1.45% for a five-year term. The final maturity is August 1, 2029.

In September 2016, DTE Electric remarketed \$82 million of Tax Exempt Revenue Bonds in a long-term mode at 1.45% for a five-year term. The final maturity is September 1, 2030.

Junior Subordinated Debentures

At December 31, 2016, DTE Energy had \$200 million of 5.25% Junior Subordinated Debentures due 2062, \$300 million of 5.375% Junior Subordinated Debentures due 2076 and \$280 million of 6% Junior Subordinated Debentures due 2076. DTE Energy has the right to defer interest payments on the debt securities. Should DTE Energy exercise this right, it cannot declare or pay dividends on, or redeem, purchase or acquire, any of its capital stock during the deferral period. Any deferred interest payments will bear additional interest at the rate associated with the related debt issue. As of December 31, 2016, no interest payments have been deferred on the debt securities.

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Cross Default Provisions

Substantially all of the net utility properties of DTE Electric and DTE Gas are subject to the lien of mortgages. Should DTE Electric or DTE Gas fail to timely pay their indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

Acquisition Financing

Effective October 1, 2016, DTE Energy closed on the purchase of midstream natural gas assets. The acquisition was financed through the issuance of Equity Units and Senior Notes. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for more information on the acquisition.

In October 2016, DTE issued \$675 million of Equity Units. Each Equity Unit has a stated amount of \$50, initially in the form of a Corporate Unit, is comprised of (i) a forward purchase contract to buy DTE Energy common stock (stock purchase contract) and (ii) a 1/20 undivided beneficial ownership interest in \$1,000 principal amount of DTE Energy's 2016 Series C 1.5% RSNs due 2024. The RSN debt instruments and the stock purchase contract equity instruments are deemed to be separate instruments as the investor may trade the RSNs separately from the stock purchase contracts and may also settle the stock purchase contracts separately. The Corporate Units are listed on the New York Stock Exchange under the symbol DTV.

The stock purchase contract obligates the holder to purchase from DTE Energy on the settlement date, October 1, 2019, for a price of \$50 per stock purchase contract, the following number of shares of DTE Energy's common stock, subject to anti-dilution adjustments:

- if the AMV of DTE Energy's common stock, which is the average volume-weighted average price of DTE Energy's common stock for the trading days during the 20 consecutive scheduled trading day period ending on the third scheduled trading day immediately preceding the stock purchase contract settlement date, is equal to or greater than \$116.31, 0.4299 shares of common stock;
- if the AMV is less than \$116.31 but greater than \$93.05, a number of shares of common stock equal to \$50 divided by the AMV, rounded to the nearest 1/10,000th of a share; and
- if the AMV is less than or equal to \$93.05, 0.5373 shares of common stock.

The RSNs bear interest at a rate of 1.5% per year, payable quarterly, and mature on October 1, 2024. The RSNs will be remarketed in 2019. If this remarketing is successful, the interest rate on the RSNs will be reset, and thereafter interest will be payable semi-annually at the reset rate. If there is no successful remarketing, the interest rate on the RSNs will not be reset, and the holders of the RSNs will have the right to put the RSNs to DTE Energy at a price equal to 100% of the principal amount, and the proceeds of the put right will be deemed to have been applied against the holders' obligation under the stock purchase contracts. DTE Energy may also redeem, in whole or in part, the RSNs in the event of a failed final remarketing.

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DTE Energy will also pay the stock purchase contract holders quarterly contract adjustment payments at a rate of 5% per year of the stated amount of \$50 per Equity Unit, or \$2.50 per year, commencing on January 1, 2017. The present value of the future contract adjustment payments of \$98 million is recorded as a reduction of shareholders' equity, offset by the stock purchase contract liability. The stock purchase contract liability is included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position. Interest payments on the RSNs are recorded as interest expense and stock purchase contract payments are charged against the liability. Accretion of the stock purchase contract liability is recorded as imputed interest expense. The treasury stock method will be used to compute diluted EPS for the stock purchase contract. Under the treasury stock method, the stock purchase contract will only have a dilutive effect when the settlement rate is based on the market value of DTE's common stock that is greater than \$116.31 (the threshold appreciation price). If payments for the stock purchase contract are deferred, DTE Energy may not make any cash distributions related to its capital stock, including dividends, redemptions, repurchases, liquidation payments or guarantee payments. Also, during the deferral period, DTE Energy may not make any payments on or redeem or repurchase any debt securities that are equal in right of payment with, or subordinated to, the RSNs.

Until settlement of the stock purchase contracts, the shares of stock underlying each contract are not outstanding. Under the terms of the stock purchase contracts, assuming no anti-dilution or other adjustments, DTE Energy will issue between 5.8 million and 7.3 million shares of its common stock in October 2019. A total of 9 million shares of DTE Energy's common stock have been reserved for issuance in connection with the stock purchase contracts.

Selected information about DTE Energy's 2016 Equity Units is presented below:

Issuance Date	Units Issued	Total Net Proceeds	Total Long-Term Debt	RSN Annual Interest Rate	Stock Purchase Contract Annual Rate	Stock Purchase Settlement Date	RSN Maturity Date
(In millions, except interest rates)							
10/5/2016	13.5	\$ 654	\$ 675	1.5%	5.0%	10/1/2019	10/1/2024

In October 2016, DTE Energy issued \$400 million of 2016 Series D 1.50% Senior Notes due 2019 and \$600 million of Series E 2.85% Senior Notes due 2026. The proceeds from the Senior Notes were used for the acquisition and general corporate purposes.

NOTE 15 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2016, the amount of authorized and unissued stock is as follows:

Company	Type of Stock	Par Value	Shares Authorized
DTE Energy	Preferred	\$ —	5,000,000
DTE Electric	Preferred	\$ 100	6,747,484
DTE Electric	Preference	\$ 1	30,000,000
DTE Gas	Preferred	\$ 1	7,000,000
DTE Gas	Preference	\$ 1	4,000,000

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NOTE 16 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Energy, DTE Electric, and DTE Gas have unsecured revolving credit agreements that can be used for general corporate borrowings, but are intended to provide liquidity support for each of the companies' commercial paper programs. Borrowings under the revolvers are available at prevailing short-term interest rates. Additionally, DTE Energy has other facilities to support letter of credit issuance.

The agreements require DTE Energy, DTE Electric, and DTE Gas to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of each respective company and their consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and certain equity-linked securities and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of each respective company and their consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2016, the total funded debt to total capitalization ratios for DTE Energy, DTE Electric, and DTE Gas were 0.53 to 1, 0.50 to 1, and 0.46 to 1, respectively, and were in compliance with this financial covenant.

The availability under the facilities in place at December 31, 2016 is shown in the following table:

	DTE Energy	DTE Electric	DTE Gas	Total
	(In millions)			
Unsecured letter of credit facility, expiring in February 2017	\$ 100	\$ —	\$ —	\$ 100
Unsecured letter of credit facility, expiring in September 2017	70	—	—	70
Unsecured revolving credit facility, expiring April 2021	1,200	400	300	1,900
	<u>1,370</u>	<u>400</u>	<u>300</u>	<u>2,070</u>
Amounts outstanding at December 31, 2016				
Commercial paper issuances	257	62	180	499
Letters of credit	154	—	—	154
	<u>411</u>	<u>62</u>	<u>180</u>	<u>653</u>
Net availability at December 31, 2016	<u>\$ 959</u>	<u>\$ 338</u>	<u>\$ 120</u>	<u>\$ 1,417</u>

DTE Energy has other outstanding letters of credit which are not included in the above described facilities totaling approximately \$17 million which are used for various corporate purposes.

The weighted average interest rate for short-term borrowings was 0.9% and 0.6% at December 31, 2016 and 2015, respectively, for DTE Energy. The weighted average interest rate for short-term borrowings was 0.8% and 0.7% at December 31, 2016 and 2015, respectively, for DTE Electric.

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In conjunction with maintaining certain exchange traded risk management positions, DTE Energy may be required to post collateral with its clearing agent. DTE Energy has a demand financing agreement for up to \$100 million with its clearing agent. The agreement, as amended, also allows for up to \$50 million of additional margin financing provided that DTE Energy posts a letter of credit for the incremental amount and allows the right of setoff with posted collateral. At December 31, 2016, a \$35 million letter of credit was in place, raising the capacity under this facility to \$135 million. The \$35 million letter of credit is included in the table above. The amount outstanding under this agreement was \$50 million and \$103 million at December 31, 2016 and 2015, respectively and was fully offset by the posted collateral.

Dividend Restrictions

Certain of DTE Energy's credit facilities contain a provision requiring DTE Energy to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1, which has the effect of limiting the amount of dividends DTE Energy can pay in order to maintain compliance with this provision. At December 31, 2016, the effect of this provision was to restrict the payment of approximately \$1.5 billion of Retained earnings totaling \$5.1 billion. There are no other effective limitations with respect to DTE Energy's ability to pay dividends.

NOTE 17 — CAPITAL AND OPERATING LEASES

Lessee — Operating Lease — The Registrants lease various assets under operating leases, including coal railcars, office buildings, a warehouse, computers, vehicles, and other equipment. The lease arrangements expire at various dates through 2046.

The Registrants' future minimum lease payments under non-cancelable operating leases at December 31, 2016 were:

	DTE Energy	DTE Electric
	(In millions)	
2017	\$ 33	\$ 18
2018	28	15
2019	24	14
2020	13	10
2021	11	9
2022 and thereafter	66	31
Total minimum lease payments	\$ 175	\$ 97

Rental expense for DTE Energy operating leases was \$43 million in 2016 and 2015, and \$38 million in 2014, including rental expense for DTE Electric operating leases of \$28 million in 2016, \$32 million in 2015, and \$26 million in 2014.

Lessor — Capital Lease — DTE Energy leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. In addition, DTE Energy has an energy services agreement, a portion of which is accounted for as a capital lease. The agreement expires in 2019, with a three or five year renewal option.

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The components of DTE Energy's net investment in capital leases at December 31, 2016, were as follows:

	DTE Energy
	(In millions)
2017	\$ 12
2018	12
2019	11
2020	9
2021	—
2022 and thereafter	—
Total minimum future lease receipts	44
Residual value of leased pipeline	40
Less unearned income	(20)
Net investment in capital lease	64
Less current portion	(7)
	<u>\$ 57</u>

NOTE 18 — COMMITMENTS AND CONTINGENCIES

Environmental

DTE Electric

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. The EPA and the State of Michigan have also issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce nitrogen oxides, sulfur dioxide, mercury and other emissions. Additional rulemakings may occur over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides, and other hazardous air pollutants.

The Cross State Air Pollution Rule (CSAPR), required further reductions of sulfur dioxide and nitrogen oxides (NOx) emissions beginning in January 2015. On September 7, 2016, the EPA finalized an update to the CSAPR ozone season program by issuing the CSAPR Update Rule. Beginning in May 2017, this rule is expected to reduce summertime (May - September) NOx emissions from power plants in 22 states in the eastern half of the U.S., including DTE Energy facilities. The CSAPR Update Rule is intended to reduce air quality impacts of the interstate transport of air pollution on downwind areas' ability to meet the 2008 ozone National Ambient Air Quality Standards implementing power sector emission budgets and NOx allowance trading programs. DTE Electric expects to meet its obligations under CSAPR. DTE Electric does not expect this rule to have a material effect on its compliance program.

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The Mercury and Air Toxics Standards (MATS) rule, formerly known as the Electric Generating Unit Maximum Achievable Control Technology Rule was finalized in December 2011. The MATS rule required reductions of mercury and other hazardous air pollutants beginning in April 2015. DTE Electric requested and was granted compliance date extensions for all relevant units to April 2016. In November 2014, the U.S. Supreme Court agreed to review a challenge to the MATS rule based on a narrowly focused question of how the EPA considered costs in regulating air pollutants emitted by electric utilities. In June 2015, the U.S. Supreme Court reversed the decision of the Court of Appeals for the D.C. District and remanded the MATS rule to the Court of Appeals for further consideration based on their decision that the EPA must consider costs prior to deciding to regulate under the provisions of the Clean Air Act. Subsequently, in December 2015, the Court of Appeals ordered a remand of the MATS rule back to the EPA without staying the rule. A petition to the U.S. Supreme Court for review of the D.C. Circuit's remand of the rule was denied in April 2016, leaving the MATS rule in place. DTE Electric is currently substantially in compliance with the rule at all regulated units. Although various issues surrounding the MATS rule remain subject to litigation in the D.C. Circuit, at this time DTE Electric does not expect future decisions to have a material effect on its compliance program.

The EPA proposed revised air quality standards for ground level ozone in November 2014 and specifically requested comments on the form and level of the ozone standards. The standards were finalized in October 2015. The State of Michigan recommended designations to the EPA in October 2016 and the EPA will finalize designations by October 2017. DTE Electric cannot predict the financial impact of the revised ozone standards at this time.

In July 2009, DTE Energy received a NOV/FOV from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant. In August 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. In October 2011, the EPA caused to be filed a Notice of Appeal to the Court of Appeals for the Sixth Circuit. In March 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. In September 2013, the EPA caused to be filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River Power Plants as well as additional claims related to work performed at the Monroe Power Plant. In March 2014, the U.S. District Court judge granted again DTE Energy's motion for summary judgment dismissing the civil case related to Monroe Unit 2. In April 2014, the U.S. District Court judge granted motions filed by the EPA and the Sierra Club to amend their New Source Review complaint adding additional claims for Monroe Units 1, 2, and 3, Belle River Units 1 and 2, and Trenton Channel Unit 9. In October 2014, the EPA and the U.S. Department of Justice filed a notice of appeal of the U.S. District Court judge's dismissal of the Monroe Unit 2 case. The amended New Source Review claims were all stayed until the appeal is resolved by the Court of Appeals for the Sixth Circuit. Oral arguments for the appeal occurred in December 2015. On January 10, 2017, a divided panel of the Court reversed the decision of the U.S. District Court. DTE Energy and DTE Electric have 45 days from the date of the Sixth Circuit Court judgment to petition the Court for rehearing or for a hearing en banc.

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The Registrants believe that the plants and generating units identified by the EPA and the Sierra Club have complied with all applicable federal environmental regulations. Depending upon the outcome of the litigation and further discussions with the EPA regarding the two NOV/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Registrants cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

The EPA has implemented regulatory actions under the Clean Air Act to address emissions of GHGs from the utility sector and other sectors of the economy. Among these actions, the EPA finalized performance standards for emissions of carbon dioxide from new and existing EGUs. The carbon standards for new sources are not expected to have a material impact on DTE Electric, since DTE Electric has no plans to build new coal-fired generation and any potential new gas generation will be able to comply with the standards. In February 2016, the U.S. Supreme Court granted petitioners' requests for a stay of the carbon rules for existing EGUs (also known as the EPA Clean Power Plan) pending final review by the courts. The Clean Power Plan has no legal effect while the stay is in place. It is not possible to determine the potential impact of the EPA Clean Power Plan on existing sources at this time.

Pending or future legislation or other regulatory actions could have a material impact on DTE Electric's operations and financial position and the rates charged to its customers. Impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures, the purchase of emission credits from market sources, higher costs of purchased power, and the retirement of facilities where control equipment is not economical. DTE Electric would seek to recover these incremental costs through increased rates charged to its utility customers, as authorized by the MPSC.

To comply with air pollution requirements, DTE Electric spent approximately \$2.4 billion through 2016. DTE Electric does not anticipate additional capital expenditures through 2023.

Water — In response to an EPA regulation, DTE Electric was required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. A final rule became effective in October 2015. The final rule requires studies to be completed by April 2018 to determine the type of technology needed to reduce impacts to fish. DTE Electric has initiated the process of completing the required studies. Final compliance for the installation of any required technology will be determined by each state on a case by case, site specific basis. DTE Electric is currently evaluating the compliance options and working with the State of Michigan on evaluating whether any controls are needed. These evaluations/studies may require modifications to some existing intake structures. It is not possible to quantify the impact of this rulemaking at this time.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each MGP site. In addition to the MGP sites, DTE Electric is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2016 and 2015, DTE Electric had \$8 million accrued for remediation. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Electric's financial position and cash flows. DTE Electric believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

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Coal Combustion Residuals and Effluent Limitations Guidelines — A final EPA rule for the disposal of coal combustion residuals, commonly known as coal ash, became effective in October 2015. DTE Electric owns and operates three permitted engineered coal ash storage facilities to dispose of coal ash from coal-fired power plants and operates a number of smaller impoundments at its power plants. At certain facilities, the rule requires the installation of monitoring wells, compliance with groundwater standards, and the closure of basins at the end of the useful life of the associated power plant or as a basin becomes inactive. At other facilities, the rule requires ash laden waters be moved from earthen basins to steel and concrete tanks.

In November 2015, the EPA finalized effluent limitations guidelines for the steam electric power generating industry which may require additional controls to be installed between 2018 and 2023. Compliance schedules for individual facilities and individual waste streams are determined through issuance of new wastewater permits by the State of Michigan. No new permits have been issued, consequently no compliance timelines have been established. Certain effluent limitations guidelines requirements will be required to be performed in conjunction with the coal combustion residuals requirements. Costs associated with the building of new facilities or installation of controls over the next 6 years to comply with coal combustion residuals requirements and effluent limitations guidelines are estimated to be approximately \$296 million.

DTE Gas

Contaminated and Other Sites — DTE Gas owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of six of the MGP sites is complete and the sites are closed. DTE Gas has also completed partial closure of two additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, DTE Gas is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2016 and 2015, DTE Gas had \$43 million and \$22 million accrued for remediation, respectively. The increase in the accrual was primarily due to additional cleanup efforts identified in 2016 at an MGP site. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Gas' financial position and cash flows. DTE Gas anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on DTE Gas' results of operations.

Non-utility

DTE Energy's non-utility businesses are subject to a number of environmental laws and regulations dealing with the protection of the environment from various pollutants.

The District Attorney's office of Yolo County, California is investigating the ash management and disposition practices of Woodland Biomass Power, Ltd., and DTE Woodland, LLC, wholly-owned subsidiaries of DTE Energy (the Woodland Companies), a renewable wood-fired power generation facility. The District Attorney has alleged that some of the ash generated at the Woodland Companies' generating facility should have been characterized and handled as hazardous waste under California regulation. Woodland is cooperating with the investigation, and has committed to remove or remediate any ash that was improperly characterized. The investigation will likely result in a negotiated settlement, including reimbursement of the District Attorney's investigation costs. As of December 31, 2016, DTE Energy had approximately \$4 million accrued for this matter. Changes in estimated remediation and settlement costs, if any, that occur upon completion of the investigation are not expected to have a material impact on DTE Energy's Consolidated Financial Statements.

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Other

In 2010, the EPA finalized a new one-hour sulfur dioxide ambient air quality standard that requires states to submit plans for non-attainment areas to be in compliance by 2018. Michigan's non-attainment area includes DTE Energy facilities in southwest Detroit and areas of Wayne County. Modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of sulfur dioxide emissions in these areas, including DTE Electric power plants and DTE Energy's Michigan coke battery facility. As part of the state implementation plan process, DTE Energy has worked with MDEQ to develop air permits reflecting significant SO2 emission reductions that, in combination with other non-DTE Energy sources emission reduction strategies, will help the state attain the standard and sustain its attainment. Since several non-DTE Energy sources are also part of the proposed compliance plan, DTE Energy is unable to determine the full impact of the final required emissions reductions at this time.

Synthetic Fuel Guarantees

DTE Energy discontinued the operations of its synthetic fuel production facilities throughout the United States as of December 31, 2007. DTE Energy provided certain guarantees and indemnities in conjunction with the sales of interests in its synfuel facilities. The guarantees cover potential commercial, environmental, oil price, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2016 is approximately \$620 million. Payments under these guarantees are considered remote.

REF Guarantees

DTE Energy has provided certain guarantees and indemnities in conjunction with the sales of interests in or lease of its REF facilities. The guarantees cover potential commercial, environmental, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2016 is approximately \$279 million. Payments under these guarantees are considered remote.

NEXUS Guarantees

NEXUS entered into certain 15-year capacity lease agreements for the transportation of natural gas with DTE Gas and Texas Eastern Transmission, LP, an unrelated third party. Pursuant to the terms of those agreements, in December 2016, DTE Energy executed separate guarantee agreements with DTE Gas and Texas Eastern Transmission, LP, with maximum potential payments totaling \$44 million and \$6 million, respectively; each representing 50% of all payment obligations due and payable by NEXUS. Should NEXUS fail to perform under the terms of those agreements, DTE Energy is required to perform on its behalf. Each guarantee terminates at the earlier of (i) such time as all of the guaranteed obligations have been fully performed, or (ii) two months following the end of the primary term of the capacity lease agreements. The amount of each guarantee decreases annually as payments are made by NEXUS to each of the aforementioned counterparties. Payments under these guarantees are considered remote.

Other Guarantees

In certain limited circumstances, the Registrants enter into contractual guarantees. The Registrants may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Registrants may provide indirect guarantees for the indebtedness of others. DTE Energy's guarantees are not individually material with maximum potential payments totaling \$55 million at December 31, 2016. Payments under these guarantees are considered remote.

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DTE Energy is periodically required to obtain performance surety bonds in support of obligations to various governmental entities and other companies in connection with its operations. As of December 31, 2016, DTE Energy had approximately \$56 million of performance bonds outstanding. In the event that such bonds are called for nonperformance, DTE Energy would be obligated to reimburse the issuer of the performance bond. DTE Energy is released from the performance bonds as the contractual performance is completed and does not believe that a material amount of any currently outstanding performance bonds will be called.

Labor Contracts

There are several bargaining units for DTE Energy's approximately 4,800 represented employees, including DTE Electric's approximately 2,600 represented employees. The majority of the represented employees are under contracts that expire in 2017 and 2020.

Purchase Commitments

As of December 31, 2016, the Registrants were party to numerous long-term purchase commitments relating to a variety of goods and services required for their businesses. These agreements primarily consist of fuel supply commitments and renewable energy contracts for the Registrants, as well as energy trading contracts for DTE Energy. The Registrants estimate the following commitments from 2017 through 2051 for DTE Energy, and 2017 through 2033 for DTE Electric, as detailed in the following table:

	<u>DTE Energy</u>	<u>DTE Electric</u>
	<u>(In millions)</u>	
2017	\$ 2,394	\$ 515
2018	1,226	520
2019	570	165
2020	412	104
2021	373	104
2022 and thereafter	2,745	904
	<u>\$ 7,720</u>	<u>\$ 2,312</u>

Annual capital expenditures and contributions to equity method investees in 2017 for DTE Energy and DTE Electric are expected to be approximately \$3.0 billion and \$1.4 billion, respectively. The Registrants have made certain commitments in connection with the estimated 2017 annual capital expenditures and contributions to equity method investees.

Other Contingencies

The Registrants are involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Registrants cannot predict the final disposition of such proceedings. The Registrants regularly review legal matters and record provisions for claims that they can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Registrants' Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters and derivatives, see Notes 9 and 13 to the Consolidated Financial Statements, "Regulatory Matters" and "Financial and Other Derivative Instruments," respectively.

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NOTE 19 — NUCLEAR OPERATIONS

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. NEIL is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$1.5 billion in primary coverage and \$1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property, and decommissioning. The combined coverage limit for total property damage is \$2.75 billion. The total limit for property damage for non-nuclear events is \$2 billion and an aggregate of \$328 million of coverage for extra expenses over a two-year period.

On January 13, 2015, the Terrorism Risk Insurance Program Reauthorization Act of 2015 was signed, extending TRIA through December 31, 2020. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately \$48 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains \$450 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$127 million could be levied against each licensed nuclear facility, but not more than \$19 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The 1 mill per kWh DOE fee was reduced to zero effective May 16, 2014.

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The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, provides for a claims process and payment of delay-related costs experienced by DTE Electric through 2016. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses.

DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a dry cask storage facility. The spent nuclear fuel storage strategy is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

NOTE 20 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC. DTE Electric is allocated net periodic benefit costs for its share of the amounts of the combined plans.

The Registrants' policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. DTE Energy contributed \$179 million, including \$145 million of DTE Electric contributions, to the qualified pension plans in 2016. At the discretion of management, and depending upon financial market conditions, DTE Energy anticipates making up to \$310 million in contributions, including \$270 million of DTE Electric contributions, to the pension plans in 2017.

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Net pension cost for DTE Energy includes the following components:

	2016	2015	2014
	(In millions)		
Service cost	\$ 92	\$ 100	\$ 83
Interest cost	219	210	212
Expected return on plan assets	(309)	(296)	(273)
Amortization of:			
Net actuarial loss	164	205	157
Prior service cost	1	—	—
Other	—	2	—
Net pension cost	<u>\$ 167</u>	<u>\$ 221</u>	<u>\$ 179</u>

	2016	2015
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial loss	\$ 197	\$ 19
Amortization of net actuarial loss	(164)	(205)
Prior service credit	7	—
Amortization of prior service cost	(1)	—
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ 39</u>	<u>\$ (186)</u>
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ 206</u>	<u>\$ 35</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 172	\$ 162
Prior service cost	\$ 1	\$ —

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Net pension cost for DTE Electric includes the following components:

	2016	2015	2014
	(In millions)		
Service cost	\$ 71	\$ 77	\$ 64
Interest cost	166	160	162
Expected return on plan assets	(220)	(210)	(194)
Amortization of:			
Net actuarial loss	118	147	110
Prior service cost	1	1	2
Other	—	1	—
Net pension cost	<u>\$ 136</u>	<u>\$ 176</u>	<u>\$ 144</u>

	2016	2015
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	\$ 167	\$ (13)
Amortization of net actuarial loss	(115)	(147)
Prior service credit	(1)	—
Amortization of prior service cost	(1)	(1)
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ 50</u>	<u>\$ (161)</u>
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ 186</u>	<u>\$ 15</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 122	\$ 115
Prior service cost	\$ 1	\$ 1

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The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
	(In millions)			
Accumulated benefit obligation, end of year	\$ 4,753	\$ 4,569	\$ 3,548	\$ 3,401
Change in projected benefit obligation				
Projected benefit obligation, beginning of year	\$ 4,971	\$ 5,269	\$ 3,685	\$ 4,018
Service cost	92	100	69	75
Interest cost	219	210	162	156
Plan amendments	7	—	(1)	—
Actuarial (gain) loss	141	(357)	124	(273)
Transfer due to plan sponsorship change	—	—	—	(99)
Special termination benefits	—	2	—	—
Benefits paid	(259)	(253)	(194)	(192)
Projected benefit obligation, end of year	\$ 5,171	\$ 4,971	\$ 3,845	\$ 3,685
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 3,832	\$ 3,981	\$ 2,709	\$ 2,812
Actual return on plan assets	253	(79)	177	(56)
Company contributions	186	183	145	145
Benefits paid	(259)	(253)	(194)	(192)
Plan assets at fair value, end of year	\$ 4,012	\$ 3,832	\$ 2,837	\$ 2,709
Funded status of the plans	\$ (1,159)	\$ (1,139)	\$ (1,008)	\$ (976)
Amount recorded as:				
Current liabilities	\$ (7)	\$ (6)	\$ —	\$ —
Noncurrent liabilities	(1,152)	(1,133)	(1,008)	(976)
	\$ (1,159)	\$ (1,139)	\$ (1,008)	\$ (976)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial loss	\$ 163	\$ 180	\$ —	\$ —
Prior service cost (credit)	8	(1)	—	—
	\$ 171	\$ 179	\$ —	\$ —
Amounts recognized in Regulatory assets^(a)				
Net actuarial loss	\$ 2,163	\$ 2,113	\$ 1,641	\$ 1,588
Prior service cost (credit)	(4)	(1)	1	4
	\$ 2,159	\$ 2,112	\$ 1,642	\$ 1,592

(a) See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2016, the benefits related to DTE Energy's qualified and nonqualified pension plans and DTE Electric's qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2017	\$ 285	\$ 218
2018	297	225
2019	306	232
2020	315	239
2021	322	245
2022-2026	1,695	1,272
Total	<u>\$ 3,220</u>	<u>\$ 2,431</u>

Assumptions used in determining the projected benefit obligation and net pension costs of the Registrants are:

	2016	2015	2014
Projected benefit obligation			
Discount rate	4.25%	4.50%	4.12%
Rate of compensation increase	4.65%	4.65%	4.65%
Net pension costs			
Discount rate	4.50%	4.12%	4.95%
Rate of compensation increase	4.65%	4.65%	4.20%
Expected long-term rate of return on plan assets	7.75%	7.75%	7.75%

The Registrants employ a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Registrants have long-term rate of return assumptions for the pension plans of 7.50% and other postretirement benefit plans of 7.75% for 2017. The Registrants believe these rates are a reasonable assumption for the long-term rate of return on plan assets for 2017 given the current investment strategy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company		/ /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Registrants employ a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for the Registrants' pension plan assets as of December 31, 2016 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	22 %
U.S. Small Cap and Mid Cap Equity Securities	5
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

The following tables provide the fair value measurement amounts for the Registrants' pension plan assets at December 31, 2016 and 2015(a)(b):

	December 31, 2016				December 31, 2015			
	Level 1	Level 2	Other ^(c)	Total	Level 1	Level 2	Other ^(c)	Total
	(In millions)							
DTE Energy asset category:								
Short-term Investments ^(d)	\$ —	\$ 22	\$ —	\$ 22	\$ 23	\$ —	\$ —	\$ 23
Equity Securities								
U.S. Large Cap ^(e)	875	5	—	880	842	—	—	842
U.S. Small Cap and Mid Cap ^(f)	229	3	—	232	219	—	—	219
Non-U.S. ^(g)	479	18	269	766	510	—	251	761
Fixed Income Securities ^(h)	1	1,037	52	1,090	5	974	50	1,029
Hedge Funds and Similar Investments ⁽ⁱ⁾	231	—	578	809	220	—	548	768
Private Equity and Other ^(j)	—	—	213	213	—	—	190	190
Securities Lending ^(k)	(53)	(25)	—	(78)	(129)	(25)	—	(154)
Securities Lending Collateral ^(k)	53	25	—	78	129	25	—	154
DTE Energy Total	\$ 1,815	\$ 1,085	\$ 1,112	\$ 4,012	\$ 1,819	\$ 974	\$ 1,039	\$ 3,832

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric asset category:

Short-term Investments ^(d)	\$	—	\$	16	\$	—	\$	16	\$	16	\$	—	\$	—	\$	16
Equity Securities																
U.S. Large Cap ^(e)		622		4		—		626		599		—		—		599
U.S. Small Cap and Mid Cap ^(f)		165		2		—		167		157		—		—		157
Non-U.S. ^(g)		344		13		191		548		367		—		178		545
Fixed Income Securities ^(h)		—		745		—		745		4		699		—		703
Hedge Funds and Similar Investments ⁽ⁱ⁾		166		—		416		582		158		—		394		552
Private Equity and Other ^(j)		—		—		153		153		—		—		137		137
Securities Lending ^(k)		(38)		(18)		—		(56)		(93)		(18)		—		(111)
Securities Lending Collateral ^(k)		38		18		—		56		93		18		—		111
DTE Electric Total	\$	1,297	\$	780	\$	760	\$	2,837	\$	1,301	\$	699	\$	709	\$	2,709

- (a) For a description of levels within the fair value hierarchy, see Note 12 to the Consolidated Financial Statements, "Fair Value."
- (b) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which eliminates the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.
- (c) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (d) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (e) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (f) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (g) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (h) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (i) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.
- (j) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All pricing for investments in this category are classified as NAV assets.
- (k) The Registrants have a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Registrants' pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair values of securities by comparison of market-based price sources.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2016 and 2015 for either of the Registrants.

Other Postretirement Benefits

The Registrants participate in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Registrants' policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. DTE Energy contributed \$20 million to these trusts, through contributions from DTE Gas, for the defined benefit other postretirement medical and life insurance benefit plans during 2016. DTE Energy does not anticipate making any contributions to the trusts in 2017.

DTE Energy and DTE Electric offer a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits. The Registrants allocate a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Registrant (for non-represented and certain represented groups) or by the Utility Workers of America for Local 223 employees. DTE Energy contributions to the VEBA for these accounts were \$6 million in 2016, \$5 million in 2015, and \$4 million in 2014, including DTE Electric contributions of \$3 million in 2016 and 2015, and \$2 million in 2014.

The Registrants also contribute a fixed amount to a Retiree Reimbursement Account, for both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses, or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit for DTE Energy includes the following components:

	2016	2015	2014
	(In millions)		
Service cost	\$ 27	\$ 34	\$ 34
Interest cost	80	81	89
Expected return on plan assets	(129)	(131)	(122)
Amortization of:			
Net actuarial loss	30	43	20
Prior service credit	(118)	(126)	(144)
Other	(1)	—	—
Net other postretirement credit	\$ (111)	\$ (99)	\$ (123)

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2016	2015
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial gain	\$ (68)	\$ (68)
Amortization of net actuarial loss	(30)	(43)
Amortization of prior service credit	119	126
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ 21</u>	<u>\$ 15</u>
Total recognized in net periodic benefit cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ (90)</u>	<u>\$ (84)</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 16	\$ 32
Prior service credit	\$ (14)	\$ (118)

Net other postretirement credit for DTE Electric includes the following components:

	2016	2015	2014
	(In millions)		
Service cost	\$ 20	\$ 25	\$ 26
Interest cost	61	62	68
Expected return on plan assets	(90)	(90)	(85)
Amortization of:			
Net actuarial loss	21	31	14
Prior service credit	(89)	(95)	(109)
Net other postretirement credit	<u>\$ (77)</u>	<u>\$ (67)</u>	<u>\$ (86)</u>

	2016	2015
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets		
Net actuarial gain	\$ (59)	\$ (57)
Amortization of net actuarial loss	(21)	(31)
Amortization of prior service credit	89	95
Total recognized in Regulatory assets	<u>\$ 9</u>	<u>\$ 7</u>
Total recognized in net periodic benefit cost and Regulatory assets	<u>\$ (68)</u>	<u>\$ (60)</u>
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 10	\$ 22
Prior service credit	\$ (10)	\$ (89)

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2016	2015	2016	2015
	(In millions)			
Change in accumulated postretirement benefit obligation				
Accumulated postretirement benefit obligation, beginning of year	\$ 1,846	\$ 2,044	\$ 1,414	\$ 1,558
Service cost	27	34	20	25
Interest cost	80	81	61	62
Actuarial gain	(75)	(224)	(62)	(166)
Benefits paid	(83)	(89)	(60)	(65)
Accumulated postretirement benefit obligation, end of year	\$ 1,795	\$ 1,846	\$ 1,373	\$ 1,414
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 1,617	\$ 1,528	\$ 1,131	\$ 1,038
Actual return on plan assets	122	(25)	87	(19)
Company contributions	20	199	—	175
Benefits paid	(1)	(85)	—	(63)
Plan assets at fair value, end of year	\$ 1,758	\$ 1,617	\$ 1,218	\$ 1,131
Funded status, end of year	\$ (37)	\$ (229)	\$ (155)	\$ (283)
Amount recorded as:				
Noncurrent assets	\$ —	\$ —	\$ 114	\$ 24
Current liabilities	(1)	(1)	—	—
Noncurrent liabilities	(36)	(228)	(269)	(307)
	\$ (37)	\$ (229)	\$ (155)	\$ (283)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial loss	\$ 12	\$ 24	\$ —	\$ —
Prior service credit	—	(2)	—	—
	\$ 12	\$ 22	\$ —	\$ —
Amounts recognized in Regulatory assets^(a)				
Net actuarial loss	\$ 300	\$ 387	\$ 217	\$ 297
Prior service credit	(14)	(131)	(10)	(99)
	\$ 286	\$ 256	\$ 207	\$ 198

(a) See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2016, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter for the Registrants are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2017	\$ 96	\$ 74
2018	101	79
2019	106	82
2020	110	85
2021	114	88
2022-2026	595	457
Total	<u>\$ 1,122</u>	<u>\$ 865</u>

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs of the Registrants are:

	2016	2015	2014
Accumulated postretirement benefit obligation			
Discount rate	4.25%	4.50%	4.10%
Health care trend rate pre- and post- 65	6.50 / 6.75%	6.25 / 6.75%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2028	2027	2025 / 2024
Other postretirement benefit costs			
Discount rate	4.50%	4.10%	4.95%
Expected long-term rate of return on plan assets	8.00%	8.00%	8.00%
Health care trend rate pre- and post- 65	6.25 / 6.75%	7.50 / 6.50%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2027	2025 / 2024	2025 / 2024

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs for DTE Energy by \$5 million, including \$4 million for DTE Electric, in 2016 and would have increased the accumulated benefit obligation for DTE Energy by \$88 million, including \$65 million for DTE Electric, at December 31, 2016. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs for DTE Energy by \$5 million, including \$3 million for DTE Electric, in 2016 and would have decreased the accumulated benefit obligation for DTE Energy by \$77 million, including \$57 million for DTE Electric, at December 31, 2016.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Target allocations for the Registrants' other postretirement benefit plan assets as of December 31, 2016 are listed below:

U.S. Large Cap Equity Securities	17 %
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100 %

The following tables provide the fair value measurement amounts for the Registrants' other postretirement benefit plan assets at December 31, 2016 and 2015(a)(b):

	December 31, 2016				December 31, 2015			
	Level 1	Level 2	Other ^(c)	Total	Level 1	Level 2	Other ^(c)	Total
DTE Energy asset category:	(In millions)							
Short-term Investments ^(d)	\$ 39	\$ 1	\$ —	\$ 40	\$ 7	\$ —	\$ —	\$ 7
Equity Securities								
U.S. Large Cap ^(e)	284	—	—	284	264	—	—	264
U.S. Small Cap and Mid Cap ^(f)	156	—	—	156	138	—	—	138
Non-U.S. ^(g)	262	1	61	324	262	—	55	317
Fixed Income Securities ^(h)	15	299	125	439	23	275	115	413
Hedge Funds and Similar Investments ⁽ⁱ⁾	114	—	224	338	109	—	216	325
Private Equity and Other ^(j)	—	—	177	177	—	—	153	153
Securities Lending ^(k)	(28)	(3)	—	(31)	(122)	(6)	—	(128)
Securities Lending Collateral ^(k)	28	3	—	31	122	6	—	128
DTE Energy Total	\$ 870	\$ 301	\$ 587	\$ 1,758	\$ 803	\$ 275	\$ 539	\$ 1,617

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DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric asset category:

Short-term Investments ^(d)	\$ 28	\$ 1	\$ —	\$ 29	\$ 5	\$ —	\$ —	\$ 5
Equity Securities								
U.S. Large Cap ^(e)	195	—	—	195	183	—	—	183
U.S. Small Cap and Mid Cap ^(f)	109	—	—	109	97	—	—	97
Non-U.S. ^(g)	182	1	41	224	184	—	37	221
Fixed Income Securities ^(h)	10	203	90	303	17	189	83	289
Hedge Funds and Similar Investments ⁽ⁱ⁾	80	—	154	234	76	—	151	227
Private Equity and Other ^(j)	—	—	124	124	—	—	109	109
Securities Lending ^(k)	(20)	(1)	—	(21)	(87)	(4)	—	(91)
Securities Lending Collateral ^(k)	20	1	—	21	87	4	—	91
DTE Electric Total	\$ 604	\$ 205	\$ 409	\$ 1,218	\$ 562	\$ 189	\$ 380	\$ 1,131

- (a) For a description of levels within the fair value hierarchy see Note 12 to the Consolidated Financial Statements, "Fair Value."
- (b) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which eliminates the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.
- (c) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (d) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (e) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (f) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (g) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (h) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (i) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.
- (j) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All investments in this category are classified as NAV assets.
- (k) The Registrants have a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Registrants' VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair values of securities by comparison of market-based price sources.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2016 and 2015 for either of the Registrants.

Grantor Trust

DTE Gas maintains a Grantor Trust that invests in life insurance contracts and income securities to fund other postretirement benefit obligations. Employees and retirees have no right, title, or interest in the assets of the Grantor Trust, and DTE Gas can revoke the trust subject to providing the MPSC with prior notification. DTE Gas accounts for its investment at fair value, which approximated \$20 million and \$18 million at December 31, 2016 and 2015, respectively, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Other investments on DTE Energy's Consolidated Statements of Financial Position.

Defined Contribution Plans

The Registrants also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Registrants match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Registrants annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. For DTE Energy, the cost of these plans was \$51 million, \$49 million, and \$48 million for the years ended December 31, 2016, 2015, and 2014, respectively. For DTE Electric, the cost of these plans was \$23 million for the years ended December 31, 2016 and 2015, respectively, and \$24 million for the year ended December 31, 2014.

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from DTE Electric and DTE Gas to the LLC and DTE Energy. The related Rabbi Trust assets were also transferred to DTE Energy from DTE Electric.

NOTE 21 — STOCK-BASED COMPENSATION

DTE Energy's stock incentive program permits the grant of incentive stock options, non-qualifying stock options, stock awards, performance shares, and performance units to employees and members of its Board of Directors. As a result of a stock award, a settlement of an award of performance shares, or by exercise of a participant's stock option, DTE Energy may deliver common stock from its authorized but unissued common stock and/or from outstanding common stock acquired by or on behalf of DTE Energy in the name of the participant. Key provisions of the stock incentive program are:

- Authorized limit is 14,500,000 shares of common stock;
- Prohibits the grant of a stock option with an exercise price that is less than the fair market value of DTE Energy's stock on the date of the grant; and
- Imposes the following award limits to a single participant in a single calendar year, (1) options for more than 500,000 shares of common stock; (2) stock awards for more than 150,000 shares of common stock; (3) performance share awards for more than 300,000 shares of common stock (based on the maximum payout under the award); or (4) more than 1,000,000 performance units, which have a face amount of \$1.00 each.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company		/ /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Energy records compensation expense at fair value over the vesting period for all awards it grants.

The following table summarizes the components of stock-based compensation for DTE Energy:

	2016	2015	2014
	(In millions)		
Stock-based compensation expense	\$ 61	\$ 34	\$ 103
Tax benefit	\$ 24	\$ 13	\$ 40
Stock-based compensation cost capitalized in Property, plant, and equipment	\$ 10	\$ 5	\$ 16

Stock Options

Options are exercisable according to the terms of the individual stock option award agreements and expire ten years after the date of the grant. The option exercise price equals the fair value of the stock on the date that the option was granted. Stock options vest ratably over a three-year period.

The following table summarizes DTE Energy's stock option activity for the year ended December 31, 2016:

	Number of Options	Weighted Average Exercise Price	Aggregate Intrinsic Value (In millions)
Options outstanding at December 31, 2015	262,282	\$ 42.52	
Exercised	(90,765)	\$ 44.29	
Options outstanding and exercisable at December 31, 2016	<u>171,517</u>	\$ 41.59	<u>\$ 9</u>

As of December 31, 2016, the weighted average remaining contractual life for the exercisable shares is 2.63 years. As of December 31, 2016, all options were vested. No options vested during 2016.

There were no options granted during 2016, 2015, or 2014. The intrinsic value of options exercised for the years ended December 31, 2016, 2015, and 2014 was \$4 million, \$7 million, and \$11 million, respectively. No option expense was recognized for 2016, 2015, or 2014.

The number, weighted average exercise price, and weighted average remaining contractual life of DTE Energy options outstanding as of December 31, 2016 were as follows:

Range of Exercise Prices	Number of Options	Weighted Average Exercise Price	Weighted Average Remaining Contractual Life (Years)
\$ 27.00— \$ 38.00	19,583	\$ 27.70	2.41
\$ 38.01— \$ 42.00	49,334	\$ 41.79	1.41
\$ 42.01— \$ 45.00	97,500	\$ 43.95	3.41
\$ 45.01— \$ 50.00	5,100	\$ 47.75	0.40
	<u>171,517</u>	\$ 41.59	2.63

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Restricted Stock Awards

Stock awards granted under the plan are restricted for varying periods, generally for three years. Participants have all rights of a shareholder with respect to a stock award, including the right to receive dividends and vote the shares. Prior to vesting in stock awards, the participant: (i) may not sell, transfer, pledge, exchange, or otherwise dispose of shares; (ii) shall not retain custody of the share certificates; and (iii) will deliver to DTE Energy a stock power with respect to each stock award upon request.

The stock awards are recorded at cost that approximates fair value on the date of grant. The cost is amortized to compensation expense over the vesting period.

Stock award activity for DTE Energy for the years ended December 31 was:

	2016	2015	2014
Fair value of awards vested (in millions)	\$ 9	\$ 9	\$ 11
Restricted common shares awarded	145,240	144,300	159,590
Weighted average market price of shares awarded	\$ 87.28	\$ 83.43	\$ 70.09
Compensation cost charged against income (in millions)	\$ 11	\$ 10	\$ 10

The following table summarizes DTE Energy's restricted stock awards activity for the year ended December 31, 2016:

	Restricted	Weighted Average Grant Date Fair Value
Balance at December 31, 2015	382,444	\$ 73.26
Grants	145,240	\$ 87.28
Forfeitures	(12,315)	\$ 80.99
Vested and issued	(130,084)	\$ 66.78
Balance at December 31, 2016	385,285	\$ 80.10

Performance Share Awards

Performance shares awarded under the plan are for a specified number of shares of DTE Energy common stock that entitle the holder to receive a cash payment, shares of DTE Energy common stock, or a combination thereof. The final value of the award is determined by the achievement of certain performance objectives and market conditions. The awards vest at the end of a specified period, usually three years. Awards granted in 2016, 2015, and 2014 were primarily deemed to be equity awards. The DTE Energy stock price and number of probable shares attributable to market conditions for such equity awards are fair valued only at the grant date. Performance shares awarded prior to 2014 are liability awards and are remeasured to fair value at each reporting period. DTE Energy accounts for performance share awards by accruing compensation expense over the vesting period based on: (i) the number of shares expected to be paid which is based on the probable achievement of performance objectives; and (ii) the closing stock price market value. The settlement of the award is based on the closing price at the settlement date.

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DTE Electric Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Energy recorded compensation expense for performance share awards as follows:

	2016	2015	2014
	(In millions)		
Compensation expense	\$ 50	\$ 24	\$ 93
Cash settlements ^(a)	\$ 7	\$ 13	\$ 11
Stock settlements ^(a)	\$ 38	\$ 71	\$ 61

(a) Sum of cash and stock settlements approximates the intrinsic value of the awards.

During the vesting period, the recipient of a performance share award has no shareholder rights. During the period beginning on the date the performance shares are awarded and ending on the certification date of the performance objectives, the number of performance shares awarded will be increased, assuming full dividend reinvestment at the fair market value on the dividend payment date. The cumulative number of performance shares will be adjusted to determine the final payment based on the performance objectives achieved. Performance share awards are nontransferable and are subject to risk of forfeiture.

The following table summarizes DTE Energy's performance share activity for the period ended December 31, 2016:

	Performance	Weighted Average Grant Date Fair Value
Balance at December 31, 2015	1,442,218	\$ 75.85
Grants	517,104	\$ 87.35
Forfeitures	(57,120)	\$ 81.39
Payouts	(509,690)	\$ —
Balance at December 31, 2016	<u>1,392,512</u>	<u>\$ 79.97</u>

Unrecognized Compensation Costs

As of December 31, 2016, DTE Energy's total unrecognized compensation cost related to non-vested stock incentive plan arrangements and the weighted average recognition period was as follows:

	Unrecognized Compensation Cost	Weighted Average to be Recognized
	(In millions)	(In years)
Stock awards	\$ 12	1.09
Performance shares	41	1.06
	<u>\$ 53</u>	<u>1.07</u>

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allocated Stock-Based Compensation

DTE Electric received an allocation of costs from DTE Energy associated with stock-based compensation. DTE Electric's allocation for 2016, 2015, and 2014 for stock-based compensation expense was approximately \$38 million, \$21 million, and \$62 million, respectively.

NOTE 22 — SEGMENT AND RELATED INFORMATION

DTE Energy sets strategic goals, allocates resources, and evaluates performance based on the following structure:

Electric segment consists principally of DTE Electric, which is engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million residential, commercial, and industrial customers in southeastern Michigan.

Gas segment consists principally of DTE Gas, which is engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million residential, commercial, and industrial customers throughout Michigan and the sale of storage and transportation capacity.

Gas Storage and Pipelines consists of natural gas pipeline, gathering, and storage businesses.

Power and Industrial Projects is comprised primarily of projects that deliver energy and utility-type products and services to industrial, commercial, and institutional customers, produce reduced emissions fuel, and sell electricity from renewable energy projects.

Energy Trading consists of energy marketing and trading operations.

Corporate and Other includes various holding company activities, holds certain non-utility debt, and holds energy-related investments.

The federal income tax provisions or benefits of DTE Energy's subsidiaries are determined on an individual company basis and recognize the tax benefit of tax credits and net operating losses, if applicable. The state and local income tax provisions of the utility subsidiaries are determined on an individual company basis and recognize the tax benefit of various tax credits and net operating losses, if applicable. The subsidiaries record federal, state, and local income taxes payable to or receivable from DTE Energy based on the federal, state, and local tax provisions of each company.

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DTE Electric Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Inter-segment billing for goods and services exchanged between segments is based upon tariffed or market-based prices of the provider and primarily consists of the sale of reduced emissions fuel, power sales, and natural gas sales in the following segments:

	Year Ended December 31,		
	2016	2015	2014
	(In millions)		
Electric	\$ 43	\$ 36	\$ 29
Gas	9	3	6
Gas Storage and Pipelines	9	8	9
Power and Industrial Projects	602	785	794
Energy Trading	39	32	33
Corporate and Other	2	4	3
	\$ 704	\$ 868	\$ 874

Financial data of DTE Energy's business segments follows:

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
	(In millions)							
2016								
Operating Revenues — Utility operations	\$ 5,225	1,324	—	—	—	—	(52)	\$ 6,497
Operating Revenues — Non-utility operations	\$ —	—	302	1,906	2,575	2	(652)	\$ 4,133
Depreciation and amortization	\$ 750	106	45	72	3	—	—	\$ 976
Interest expense	\$ 264	60	39	32	6	148	(77)	\$ 472
Interest income	\$ (8)	(6)	(9)	(8)	(1)	(65)	77	\$ (20)
Equity in earnings of equity method investees	\$ 2	6	60	—	—	—	—	\$ 68
Income Tax Expense (Benefit)	\$ 353	77	71	(140)	(29)	(61)	—	\$ 271
Net Income (Loss) Attributable to DTE Energy Company	\$ 622	138	119	95	(45)	(61)	—	\$ 868
Investment in equity method investees	\$ 11	10	538	166	—	27	—	\$ 752
Capital expenditures and acquisitions	\$ 1,503	395	1,322	39	7	3	—	\$ 3,269
Goodwill	\$ 1,208	743	292	26	17	—	—	\$ 2,286
Total Assets	\$ 20,417	4,729	2,417	683	660	4,648	(1,513)	\$ 32,041

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
(In millions)								
2015								
Operating Revenues — Utility operations	\$ 4,901	1,376	—	—	—	—	(39)	\$ 6,238
Operating Revenues — Non-utility operations	\$ —	—	243	2,224	2,459	2	(829)	\$ 4,099
Depreciation and amortization	\$ 637	104	30	78	2	1	—	\$ 852
Interest expense	\$ 258	62	24	32	6	132	(64)	\$ 450
Interest income	\$ —	(7)	(8)	(8)	(2)	(52)	64	\$ (13)
Equity in earnings of equity method investees	\$ 2	6	47	8	—	3	—	\$ 66
Income Tax Expense (Benefit)	\$ 290	72	70	(140)	(15)	(47)	—	\$ 230
Net Income (Loss) Attributable to DTE Energy Company	\$ 542	132	107	16	(22)	(48)	—	\$ 727
Investment in equity method investees	\$ 10	9	296	183	—	16	—	\$ 514
Capital expenditures and acquisitions	\$ 1,785	273	161	36	6	—	—	\$ 2,261
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 19,503	4,294	1,047	860	590	3,496	(1,128)	\$ 28,662

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
(In millions)								
2014								
Operating Revenues — Utility operations	\$ 5,283	1,636	—	—	—	—	(35)	\$ 6,884
Operating Revenues — Non-utility operations	\$ —	—	203	2,289	3,762	2	(839)	\$ 5,417
Depreciation and amortization	\$ 933	99	34	77	1	1	—	\$ 1,145
Interest expense	\$ 250	57	22	28	7	122	(57)	\$ 429
Interest income	\$ (1)	(7)	(6)	(5)	—	(48)	57	\$ (10)
Equity in earnings of equity method investees	\$ 1	7	35	5	—	—	—	\$ 48
Income Tax Expense (Benefit)	\$ 296	78	53	(100)	77	(40)	—	\$ 364
Net Income (Loss) Attributable to DTE Energy Company	\$ 528	140	82	90	122	(57)	—	\$ 905
Investment in equity method investees	\$ 8	10	224	184	—	8	—	\$ 434
Capital expenditures and acquisitions	\$ 1,561	224	184	77	3	—	—	\$ 2,049
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 18,678	4,242	883	998	755	3,177	(906)	\$ 27,827

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 23 — RELATED PARTY TRANSACTIONS

DTE Electric has agreements with affiliated companies to sell energy for resale, purchase fuel and power, provide fuel supply services, and provide power plant operation and maintenance services. DTE Electric has agreements with certain DTE Energy affiliates where DTE Electric charges the affiliates for their use of the shared capital assets of DTE Electric. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of DTE Electric's transactions with affiliated companies:

	2016	2015	2014
	(In millions)		
Revenues			
Energy sales	\$ 10	\$ 2	\$ 2
Other services	\$ (1)	\$ 6	\$ 5
Shared capital assets	\$ 33	\$ 33	\$ 26
Costs			
Fuel and purchased power	\$ 10	\$ 9	\$ 4
Other services and interest	\$ (1)	\$ 2	\$ (1)
Corporate expenses, net	\$ 370	\$ 334	\$ 304
Other			
Dividends declared	\$ 420	\$ 395	\$ 370
Dividends paid	\$ 420	\$ 395	\$ 370
Capital contribution from DTE Energy	\$ 120	\$ 300	\$ 190

DTE Electric's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to DTE Electric's Consolidated Statements of Financial Position for affiliate balances at December 31, 2016 and 2015.

See the following notes for other related party transactions impacting DTE Electric's Consolidated Financial Statements:

Note	Title
4	Acquisitions and Exit Activities
20	Retirement Benefits and Trusteed Assets
21	Stock-Based Compensation

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 24 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

DTE Energy

Quarterly earnings per share may not equal full year totals, since quarterly computations are based on weighted average common shares outstanding during each quarter.

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions, except per share amounts)					
2016					
Operating Revenues	\$ 2,566	\$ 2,262	\$ 2,928	\$ 2,874	\$ 10,630
Operating Income	\$ 381	\$ 256	\$ 507	\$ 301	\$ 1,445
Net Income Attributable to DTE Energy Company	\$ 247	\$ 152	\$ 338	\$ 131	\$ 868
Basic Earnings per Share	\$ 1.38	\$ 0.84	\$ 1.88	\$ 0.73	\$ 4.84
Diluted Earnings per Share	\$ 1.37	\$ 0.84	\$ 1.88	\$ 0.73	\$ 4.83
2015					
Operating Revenues	\$ 2,984	\$ 2,268	\$ 2,598	\$ 2,487	\$ 10,337
Operating Income	\$ 461	\$ 204	\$ 440	\$ 134	\$ 1,239
Net Income Attributable to DTE Energy Company	\$ 273	\$ 109	\$ 265	\$ 80	\$ 727
Basic Earnings per Share	\$ 1.53	\$ 0.61	\$ 1.47	\$ 0.45	\$ 4.05
Diluted Earnings per Share	\$ 1.53	\$ 0.61	\$ 1.47	\$ 0.45	\$ 4.05

DTE Electric

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions)					
2016					
Operating Revenues	\$ 1,153	\$ 1,215	\$ 1,608	\$ 1,249	\$ 5,225
Operating Income	\$ 245	\$ 265	\$ 501	\$ 193	\$ 1,204
Net Income	\$ 127	\$ 135	\$ 285	\$ 75	\$ 622
2015					
Operating Revenues	\$ 1,203	\$ 1,147	\$ 1,385	\$ 1,165	\$ 4,900
Operating Income	\$ 268	\$ 214	\$ 400	\$ 192	\$ 1,074
Net Income	\$ 137	\$ 99	\$ 216	\$ 92	\$ 544

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	1,915,424	(27,581,250)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(126,431)	27,581,250		
4	Total (lines 2 and 3)	(126,431)	27,581,250		
5	Balance of Account 219 at End of Preceding Quarter/Year	1,788,993			
6	Balance of Account 219 at Beginning of Current Year	1,788,993			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	103,891			
9	Total (lines 7 and 8)	103,891			
10	Balance of Account 219 at End of Current Quarter/Year	1,892,884			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(25,665,826)		
2					
3			27,454,819		
4			27,454,819	545,215,369	572,670,188
5			1,788,993		
6			1,788,993		
7					
8			103,891		
9			103,891	623,208,598	623,312,489
10			1,892,884		

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 3 Column: c

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to DTE Energy Corporate Services, LLC (LLC). The related plan liabilities and accumulated comprehensive income were transferred from DTE Electric to the LLC. As such, this change represents a transfer to affiliate and not a change in fair value.

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	18,949,285,560	18,949,285,560		
4	Property Under Capital Leases	11,900,528	11,900,528		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,137,796,320	1,137,796,320		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	20,098,982,408	20,098,982,408		
9	Leased to Others				
10	Held for Future Use	33,541,486	33,541,486		
11	Construction Work in Progress	1,327,014,328	1,327,014,328		
12	Acquisition Adjustments	150,472,274	150,472,274		
13	Total Utility Plant (8 thru 12)	21,610,010,496	21,610,010,496		
14	Accum Prov for Depr, Amort, & Depl	7,269,183,353	7,269,183,353		
15	Net Utility Plant (13 less 14)	14,340,827,143	14,340,827,143		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,269,183,353	7,269,183,353		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	7,269,183,353	7,269,183,353		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,269,183,353	7,269,183,353		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	6,697,488			69,848,082
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	6,697,488			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	305,173,816			
10	SUBTOTAL (Total 8 & 9)	305,173,816			
11	Spent Nuclear Fuel (120.4)	972,279,284			
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,115,954,511			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	168,196,077			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
	Other Reductions (Explain in a footnote) (e)			
				1
				2
			76,545,570	3
				4
				5
			76,545,570	6
				7
				8
			305,173,816	9
			305,173,816	10
			972,279,284	11
				12
	-57,927,640		1,173,882,151	13
			180,116,519	14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	663,955,271	33,008,915
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	663,955,271	33,008,915
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,251,766	
9	(311) Structures and Improvements	1,082,488,393	10,546,180
10	(312) Boiler Plant Equipment	5,319,490,797	324,617,173
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	815,443,840	22,176,285
13	(315) Accessory Electric Equipment	179,799,230	6,936,424
14	(316) Misc. Power Plant Equipment	22,778,017	1,075,777
15	(317) Asset Retirement Costs for Steam Production	168,535,540	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,602,787,583	365,351,839
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	168,333,745	6,792,837
20	(322) Reactor Plant Equipment	377,823,703	51,362,349
21	(323) Turbogenerator Units	172,815,018	6,336,255
22	(324) Accessory Electric Equipment	52,775,719	9,378,687
23	(325) Misc. Power Plant Equipment	88,345,270	-14,116,930
24	(326) Asset Retirement Costs for Nuclear Production	332,889,563	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,192,983,018	59,753,198
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	33,204,561	-462,332
29	(332) Reservoirs, Dams, and Waterways	116,893,224	
30	(333) Water Wheels, Turbines, and Generators	103,104,389	57,045,073
31	(334) Accessory Electric Equipment	10,563,791	4,624,087
32	(335) Misc. Power PLant Equipment	9,264,945	
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	278,084,131	61,206,828
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,356,530	
38	(341) Structures and Improvements	10,270,281	320,923
39	(342) Fuel Holders, Products, and Accessories	14,965,817	
40	(343) Prime Movers	121,502,322	8,375,320
41	(344) Generators	1,144,629,412	142,173,555
42	(345) Accessory Electric Equipment	38,023,784	738,964
43	(346) Misc. Power Plant Equipment	74,176,013	-8,259,786
44	(347) Asset Retirement Costs for Other Production	29,639,542	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,434,563,701	143,348,976
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,508,418,433	629,660,841

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
86,832,522			610,131,664	4
86,832,522			610,131,664	5
				6
				7
			14,251,766	8
6,839,242			1,086,195,331	9
219,243,134		1	5,424,864,837	10
				11
53,116,741			784,503,384	12
3,675,691			183,059,963	13
63,924			23,789,870	14
415,745	-14,785,169		153,334,626	15
283,354,477	-14,785,169	1	7,669,999,777	16
				17
				18
-2,314,790			177,441,372	19
1,934,209			427,251,843	20
5,379,777			173,771,496	21
243,868			61,910,538	22
633,904			73,594,436	23
	-104,795,541		228,094,022	24
5,876,968	-104,795,541		1,142,063,707	25
				26
			3,190,436	27
			32,742,229	28
		2	116,893,226	29
6,624,510	-4		153,524,948	30
		2,096,590	17,284,468	31
			9,264,945	32
			1,862,785	33
				34
6,624,510	-2	2,096,590	334,763,037	35
				36
			1,356,530	37
			10,591,204	38
			14,965,817	39
6,524,590			123,353,052	40
3,867,597	-1	-575,792	1,282,359,577	41
166,483			38,596,265	42
	-3,363	-11,344	65,901,520	43
	-1		29,639,541	44
10,558,670	-3,365	-587,136	1,566,763,506	45
306,414,625	-119,584,077	1,509,455	10,713,590,027	46

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements			
50	(353) Station Equipment	85,945,597		1,135,140
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	85,945,597		1,135,140
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	36,465,677		5,016,222
61	(361) Structures and Improvements	154,560,462		3,001,165
62	(362) Station Equipment	1,222,574,649		37,065,450
63	(363) Storage Battery Equipment	324,509		268,723
64	(364) Poles, Towers, and Fixtures	1,273,337,209		64,383,224
65	(365) Overhead Conductors and Devices	1,910,149,475		100,258,096
66	(366) Underground Conduit	345,346,988		18,732,605
67	(367) Underground Conductors and Devices	1,045,355,114		59,498,045
68	(368) Line Transformers	541,394,048		27,175,239
69	(369) Services	354,832,660		14,398,990
70	(370) Meters	338,871,306		99,663,451
71	(371) Installations on Customer Premises	54,513,988		330,532
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	210,055,248		11,770,349
74	(374) Asset Retirement Costs for Distribution Plant	3,319,616		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,491,100,949		441,562,091
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	18,360,178		
87	(390) Structures and Improvements	315,232,899		18,351,265
88	(391) Office Furniture and Equipment	122,643,251		29,146,140
89	(392) Transportation Equipment	155,371,976		15,130,235
90	(393) Stores Equipment	4,864,750		24,220
91	(394) Tools, Shop and Garage Equipment	80,708,504		871,493
92	(395) Laboratory Equipment	16,441,378		443,073
93	(396) Power Operated Equipment	14,238,293		7,605,742
94	(397) Communication Equipment	121,206,913		5,452,505
95	(398) Miscellaneous Equipment	5,029,383		859,050
96	SUBTOTAL (Enter Total of lines 86 thru 95)	854,097,525		77,883,723
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	1,264,764		78,230
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	855,362,289		77,961,953
100	TOTAL (Accounts 101 and 106)	19,604,782,539		1,183,328,940
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	19,604,782,539		1,183,328,940

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
3,806,705		-2,096,590	81,177,442	50
				51
				52
				53
				54
				55
				56
				57
3,806,705		-2,096,590	81,177,442	58
				59
137,856		-15,260	41,328,783	60
187,000		8,926	157,383,553	61
13,917,344		-43,452,730	1,202,270,025	62
	1		593,233	63
15,776,262			1,321,944,171	64
24,696,901			1,985,710,670	65
282,051	1		363,797,543	66
7,220,887		43,802,769	1,141,435,041	67
16,676,648			551,892,639	68
420,207	-3		368,811,440	69
52,054,018			386,480,739	70
93,375			54,751,145	71
				72
6,460,823			215,364,774	73
			3,029,269	74
	-290,347			
137,923,372	-290,348	343,705	7,794,793,025	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
				86
		-1,759,812	16,600,366	
2,037,765			331,546,399	87
20,902,282			130,887,109	88
14,600,207		228,168	156,130,172	89
2,927,586			1,961,384	90
2,189,722		2	79,390,277	91
92,912			16,791,539	92
1,215,873		-1	20,628,161	93
358,301			126,301,117	94
			5,888,433	95
44,324,648		-1,531,643	886,124,957	96
				97
				98
	-78,229		1,264,765	
44,324,648	-78,229	-1,531,643	887,389,722	99
579,301,872	-119,952,654	-1,775,073	20,087,081,880	100
				101
				102
				103
579,301,872	-119,952,654	-1,775,073	20,087,081,880	104

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Distribution Plant:			
3				
4	Belleville: Land held for future substation	4/30/2010	12/31/2017	223,746
5				
6	Nuclear Production Plant:			
7				
8	Fermi 2 License Renewal	12/31/2016	03/20/2025	33,317,740
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			33,541,486

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the year,

- state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.
6. Give date Commission authorized use of Account 115.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2						
3	Brookfield Wind Farm	\$ 18,750,518	\$ -	406	\$ (833,356)	\$ 17,917,162
4						
5	Renaissance Power Plant	138,346,012	-	406	(5,790,900)	132,555,112
6						
7	Total	\$ 157,096,530	\$ -		\$ (6,624,256)	\$ 150,472,274
8						
9						
10						
11						
12						
13						
14						
15	Account 115	\$ -				\$ -
16						
17	No Activity					
18						
19						
20						

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	BRPP FS Control System Upgrade	-	13,227,002	116,312
2	SCPP Make-up Water System	2,825,381	-	186,340
3	TCPP 2008 PUMP REPLACEMENT	1,011,969	137,710	-
4	MNPP DC6 Dust Collection System	3,956,206	-	135,495
5	MNPP Generic Pumps	4,306,351	-	-
6	MNPP Generic Motors	2,672,255	-	-
7	MNPP Generic Valves	6,853,315	-	-
8	SCPP Dust Collect Replacement	-	1,568,934	-
9	MNPP FS Control System Upgrade	1,034,280	-	3,644,995
10	BRPP Crusher #2 Replacement	-	3,220,113	28,595
11	MNPP U1 Waterwall Replacement	-	15,275,638	-
12	RRPP 2013 General Plant	1,200,169	-	-
13	Ludington Projects	9,397,882	-	2,834,000
14	MNPP Permanent Pet Coke Handling	-	5,529,595	5,185
15	TCPP General Plant	1,427,257	-	10,526
16	MNPP U4 Generator Collector Rings	1,074,188	-	29,241
17	U9 Main Steam Reducing Station	-	5,551,593	-
18	MNPP CVC4 Belt Replacement	-	1,214,622	-
19	MNPP U3 Dynamic Classifiers	-	8,330,861	9,578
20	PKRS Hancock	-	1,865,578	-
21	MNPP U4 IP Turbine Blade Replacement	2,767,847	-	52,491
22	MNPP U1 Dynamic Classifiers	(177)	7,351,787	-
23	MNPP U2 Dynamic Classifiers	2,209,608	-	6,951,829
24	MNPP U4 Dynamic Classifiers	-	6,946,741	73,855
25	MNPP Unit 2 2-5 Coal Mill Rebuild	1,283,379	-	-
26	MNPP CV07 Belt Replacement	-	1,251,627	-
27	MNPP 2015 General Plant	2,678,282	-	651,899
28	MNPP Bottom Ash Dewatering System	-	18,418,331	23,466
29	Aux Boiler Project	15,134,415	-	787,278
30	TCHP Bottom Ash Dewatering System	-	11,585,754	-
31	Renaissance Electrical/Control System	-	1,146,040	-
32	MNPP U2 First Floor Lighting	1,259,665	-	12,936
33	TCHPP CCR Transfer Pad	1,607,557	-	318,649
34	RENPP U4 Spare MUT Project	-	1,135,140	-
35	Del Ray 12-1 HGP Over Haul	2,334,972	-	927,869
36	PKRS DelRay Black Start	-	2,561,353	206,742

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
37	REN PKR U1 Combustion Overhaul	-	2,217,115	-
38	St Clair 11-1 Turbine Overhaul	-	1,078,764	-
39	MNPP U4 SBFP Turbine Blade Replace	1,061,611	-	18,178
40	PKRS Dean 12-1 Combustion Overhaul	1,379,826	-	14,101
41	PKRS Dean 12-2 Combustion Overhaul	1,333,366	-	87,739
42	RRPP Purchase DSI/ACI Equipment	-	2,572,934	-
43	Black Start Alt AC Source	14,313,280	-	-
44	Moisture Separator Reheater	-	24,813,393	129,589
45	2008 Gen Valve Replacements	2,140,008	153,406	-
46	2009 Line Ext. UG-Western Wayne Service Center	768,338	1,508,326	-
47	2015 General Plant Miscellaneous Equip	1,202,059	-	-
48	2015 General Plant Tools	1,230,701	-	-
49	2016 Distribution Transformers & Regulator	6,995,665	-	-
50	2016 General Plant	10,192,669	-	750,000
51	2016 Meters-Purchase and Install	1,635,614	2,143,048	-
52	2016 Services - UG - Pontiac Service Center	1,802,275	49,472	-
53	2017 Distribution Transformers & Regulator	-	1,224,658	-
54	316B BIOLOGICAL STUDIES	4,262,507	-	89,437,493
55	4.8kV Grounding Project	1,567,204	144,039	14,695,500
56	4.8KV Oil Circuit Breaker Replace	1,494,016	123,872	-
57	8330 BRPP U2 HP Turbine Replace	7,797,288	-	8,420,109
58	9328 MNPP U2 Waterwall Replacement	2,183,971	-	13,612,225
59	9977 MNPP U2 S. Heat Inlet Pend Replace	2,320,689	-	10,081,539
60	9989 MNPP U3 Repl SCR Catalyst Layers	1,155,741	-	919,165
61	9990 MNPP Add Layer 1 & replace layer	2,047,484	-	2,489,711
62	Additional PSP In SOC	-	1,945,909	-
63	Ann Arbor Systems Improvement	1,357,054	-	105,159,932
64	Ariel Substation	11,345,844	-	14,274,396
65	Ash Handling System	-	10,214,341	-
66	Ashley Capital - Solar	5,729	2,704,954	-
67	Asset Preservation Software	1,475,766	1,630,390	99,888
68	Asset Unitization - DSI Units 3-4	-	24,630,768	-
69	Asset Unitization - Units 1&2 ACI	-	4,756,907	50,000
70	Asset Unitization ACI - Unit 3	-	3,704,186	-
71	Asset Unitization DSI Unit 3	-	14,925,245	50,000
72	Asset Unitization DSI Unit 6	-	24,246,961	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
73	Asset Unitization DSI Units 1-2	-	26,202,519	(1,000,417)
74	Asset Unitization Unit 1 DSI	-	40,783,890	416,153
75	Asset Unitization Unit 7 DSI	-	23,461,825	-
76	Asset Unitization Units 3-4	-	4,734,412	(135,766)
77	Automated Metering Infrastructure	20,696,443	-	4,648,427
78	Aux Boiler Tube Replacement	1,887,756	-	-
79	Barrelling Room	1,429,423	-	145,811
80	Belle River Units 1 & 2 ACI	-	5,088,542	-
81	Bill Insertion Equipment	-	2,380,412	-
82	BO-2016-033 Lotus Notes Replacement	-	1,107,488	-
83	BREST SUBSTATION PROJECT-I	3,261,220	25,702	90,000
84	Brookfield-Turbine Wind	1,091,631	1,849,117	-
85	Brownstown Twp - Solar	14,682	1,848,059	-
86	C&I Non-Prescriptive IMP	-	1,546,532	-
87	C&I Non-Prescriptive INC	-	6,103,246	-
88	Calla New Substation - Dexter Twp	156,074	3,974,457	661,500
89	Caniff Service Center WTI	-	1,824,576	3,142,074
90	Capital Removals	211,586	5,611,483	-
91	Capital Support Staff - Allocations	7,239,303	-	-
92	Circulation Water Pumps & Motors	1,890,014	1,727,662	-
93	CL Outage Restoration	2,937,591	-	-
94	Control Rod Blades	1,838,228	-	884,700
95	Control Rod Drive Mechanisms	2,390,952	-	3,139,991
96	Cooling Towers Installation	-	1,216,152	-
97	Customer Commn-Notification	-	4,653,952	-
98	Billing Priority	-	3,308,059	-
99	MIMO Scheduling	1,130,340	-	-
100	Web Channel Cust. Experience	-	3,571,838	-
101	Transition ACI to FIServe	-	3,234,005	-
102	Electric and Gas Rate Change	-	1,042,256	-
103	CITOPS-Foundational Infracst	-	2,010,586	-
104	Customer Commn Prefer Center	-	3,215,543	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
105	Landlord Utility Manager	1,899,871	-	-
106	Contact Ctr XP Remediation	1,622,170	-	-
107	Customer Channel Sys. Harden	-	1,866,784	-
108	Mobility Business Sustain	-	2,444,008	-
109	CIT Release and Monitor	-	1,861,121	-
110	CIT Quality Assurance	-	3,417,004	-
111	CIT Platform Stability	1,904,192	-	-
112	OPS Sustainment Level 3	1,554,532	-	-
113	IVR Replacement	2,764,567	-	-
114	IT Business Planning and Development	1,022,939	-	-
115	Web MIMO with CR&B	2,921,473	-	-
116	Non-Transactional Website	2,393,442	-	-
117	Electric & Gas Rate Changes	1,079,473	-	-
118	CTG Controls Upgrade	5,241,876	-	-
119	CYBER SECURITY MOD 2	-	1,433,917	-
120	Demand Response/Distributed Customer Gen	1,498,992	5,609,326	-
121	Detroit Event Center Primary Feeds	366,975	1,009,135	658,500
122	Distributed Generation	2,529,878	3,841,465	-
123	DO Op Tech Projects	1,745,218	-	-
124	DTE Insight June 2016 Unitization	-	1,876,708	-
125	E O - Commerc & Industrial Prescript	3,526,427	-	-
126	EDISON CENTER WATER MAIN AND PAVING	-	1,402,312	-
127	Efficient Frontier Work SE	1,007,329	-	-
128	Electric - Energy Efficiency	2,609,364	-	981,767
129	Enbridge Service	(273,134)	1,109,281	-
130	Energy Bridges	-	5,123,094	-
131	EOC CMTR	4,122,683	-	-
132	EOC F'c	6,011,956	-	-
133	EQ Impacts Due to Mechanical Calcs	1,356,045	-	-
134	ERUC Storm 2015-04 - All Regions	-	2,449,434	-
135	ERUC Storm 2015-10 - All Regions	-	1,682,247	-
136	ERUC Storm 2015-11 - All Regions	-	1,586,597	-
137	ERUC Storm 2015-12 - All Regions	-	3,126,248	-
138	ERUC Storm 2015-17 - All Regions	-	2,175,620	-
139	ERUC Storm 2015-18 - All Regions	(90,428)	2,129,248	-
140	ERUC Storm 2015-20 - All Regions	15,380	8,047,624	-
141	ERUC Storms - 2016	(236,059)	40,270,363	-
142	Extend CATLI 9128 - Pontiac Replacement	111,993	2,669,631	759,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
143	Fermi 2 - Offsite Power Source	2,171,849	-	-
144	Fermi Roads	2,556,297	-	53,095
145	Fermi Smoking Shelters	9,748,985	-	122,938
145	Fire Header - Install 1st Set of Valves	-	2,618,157	79,227,458
146	FK Breaker Replacement - Install	6,449,815	1,412,790	-
147	Fleet Class 2	1,626,166	-	-
147	Fleet Class 9	2,964,172	-	-
148	Fleet Class 17	1,009,811	-	-
149	Fleet Class 5	8,781,215	-	-
149	Fleet Class 6	3,404,992	-	-
150	Fleet Class 7	8,408,646	1,725,338	-
151	Flex Activities	-	61,266,086	-
151	Ford World HQ - Solar	-	5,543,748	-
152	Foundation Field Bus	-	1,030,600	-
153	Fukushima - Removal Costs	-	16,925,645	-
153	Gas Conflation Software - MEP	1,597,002	-	27,833
154	Breaker Replacement	2,213,444	63,758	-
155	GM Warren Solar	-	2,356,464	6,380
155	GO 1 North Workplace Transformation Init	-	2,528,289	29,309
156	GO 2nd Floor Workplace Transformation	1,346,908	-	3,230,599
157	Greenwood Energy Center - Solar	-	4,810,098	-
157	Hardened Vents	16,877,843	-	-
158	Hilton Substation	9,294,512	2,475,089	36,262,462
159	IDS Equipment - Network Level 3	3,281,710	-	2,280,000
159	INPO Facilities Renovations	17,649,706	-	1,700,000
160	Insight - 2015 Unitization	-	2,718,492	-
161	Install - Fault Locating	8,026,389	1,588,845	-
161	Install-40 KV Equip Reloc to Adams Stat	4,108,756	-	-
162	Installation/Implementation	-	1,119,372	-
163	IT-2015-C&I Customer Portal	5,523,901	-	-
163	LPS Major Overhauls - U4	-	51,113,079	-
164	Magna Howell	1,164,314	(629)	500,000
165	Major Equipment	32,155,031	152,141	-
165	Maxwell-Amhurst Project	1,908,604	-	3,736,500
166	MCGRW1321_TRSD15736	-	1,047,828	-
167	MEP - Charlotte Substation Expansion	429,002	14,579,844	14,466
167	MEP - GHIB - Distribution Upgrades	8,047,232	58,093	26,707,353
168	MEP - M1 Rail Project	1,069,782	22,082,807	-
169	MEP - Meade Wind Park	1,789,502	108,490,971	3,246,439

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
183	MEP - Zenon Substation	10,739,068	9,696,668	3,850,000
184	MEP C.C.G.T.Pwr.Plt. - Material/Services	2,061,287	-	-
185	MEP C.C.G.T.Pwr.Plt. - Project Administrative	3,525,164	-	-
186	MEP EF2 - O.S.B. Bldg.Chiller	-	1,891,566	-
187	MEP EF2 - Project Administration	-	5,248,826	-
188	MEP Fermi 2 Cathodic Protection	(648)	2,253,151	114,597,000
189	MEP Fermi 2 Circ.Water Piping Refurb	-	4,159,567	28,349,782
190	MEP Fermi 2 Cooling Tower Maint	4,912,662	-	7,413,332
191	MEP Fermi 2 Cooling Tower	-	3,879,489	-
192	MEP Fermi 2 CTG 11 Cable Replacements	2,321,946	-	-
193	MEP Fermi 2 Def.Strat.Impvts. Install	-	3,298,357	13,972
194	MEP Fermi 2 DesignBasisOptimiz.-Enginrg.	-	5,917,921	-
195	MEP Fermi 2 Division #1 Switchgears	1,680,713	-	-
196	MEP Fermi 2 Drywell Cooler	-	4,956,267	-
197	MEP Fermi 2 H.S.Circuit Switch - Install	2,688,137	-	-
198	MEP Fermi 2 H.S.Circuit Switch-Proj.Adm.	3,251,659	-	-
199	MEP Fermi 2 Intake Groin - Project Admin	1,496,947	-	-
200	MEP Fermi 2 IPCS Computer System Replace	8,570,210	-	7,341,120
201	MEP Fermi 2 Jet Pump 07/08 Riser	-	11,376,335	305,524
202	MEP Fermi 2 Main Unit Generator-Engineer	18,605,245	-	-
203	MEP Fermi 2 Main Unit Generator-Proj.Adm	1,415,197	-	-
204	MEP Fermi 2 Refueling Bridge Mast Replace	1,649,054	-	7,429,779
205	MEP Fermi 2 Reg.Guide Engineering	11,802,043	-	-
206	MEP Fermi 2 Reg.Guide Implementation	4,112,922	-	-
207	MEP Fermi 2 Repl.Drywell Cooler	-	2,462,622	-
208	MEP Fermi 2 Replace Cables - Proj.Admin.	1,262,293	-	-
209	MEP Fermi 2 Replace Cables -Installation	2,292,242	-	11,827,528
210	MEP Fermi 2 Replace Off Gas Chiller	-	1,267,600	-
211	MEP Fermi 2 Steam Dryer Modific.	-	4,855,513	1,902,183
212	MEP Fermi 2 Wireless Communications Syst	-	2,367,023	-
213	MEP Fermi2-ReplaceOff-GasNUMA Logic	4,146,075	-	-
214	MEP Fermi2-Rx.F.P./Tur.Vibrat.Mon.Sys.	-	4,821,477	-
215	MEP Ludington MainUnit Xformer	1,906,984	-	-
216	MEP Ludington Overhaul - Inservice	-	3,857,327	-
217	MEP Ludington Overhaul - Consumer Install	155,111,022	-	-

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
218	MEP Ludington Overhaul -DECO Install	2,760,275	-	155,180,000
219	MEP-MNPP Dry Ash Conversion-Install	1,178,110	-	-
220	MEP SyndecoLotUsage- B.D.R.	1,155,264	-	-
221	MEP-Fermi 2 Trav.In-Core Probe Sys.Replace	1,191,151	-	-
222	Mercury Vapor Streetlight Conversion	3,328,217	243,528	-
223	MNP FGD Site Restoration	-	3,591,022	1,615
224	MNPP Transform and System Protect	3,151,613	-	2,585,477
225	MNPP U4 Reheat Pend Dutch & U Bend	-	1,783,948	218,428
226	MNPP U4 Waterwall Replacement	-	6,831,565	326,690
227	Motor Operated Valve Actuators	(6,459)	1,229,266	-
228	MPP - Fly Ash Vertical Expansion	-	6,735,556	5,300,000
229	MPP Fly Ash Vert Ext Phase 2	9,105,332	-	-
230	MPPA MEP BRPP U1 & 2 DSI-Install	7,827,851	-	(7,827,851)
231	MUT2B	1,091,647	-	-
232	N.E.R.C. Upgrade - Downtown	8,784,158	-	29,730,000
233	N.E.R.C. Upgrade - Monroe P.P.	1,195,456	-	-
234	NE ERUC - Mt Clemens - Pole	1,018,756	722,350	-
235	NENNELEY SWITCHGEAR REPLACEMENT	2,586,667	-	298,500
236	New Class I on Trk 8215 for Magna	1,211,034	15,439	-
237	NEWB0043 Hood Substrn-VillageatBloomfield	1,481,871	-	2,569,500
238	NEWB0046 Collection Cuts and Restores	1,028,238	1,539,684	-
239	NEWB0048 Skylark 3rd TRF-GM Tech. Ctr	1,039,659	-	-
240	North Area Energy Center	4,435,882	-	531,386
241	Oakman Elimination	1,093,469	968,856	210,000
242	OCA CDA Physical Access System	1,242,524	-	(137)
243	Open Phase Protection at Transformer 1	1,058,375	-	-
244	OUTDR 1299-Repl Condemned Cable Poles	62,624	1,284,001	-
245	P.S.& I.-Emergent	1,324,648	-	-
246	General Operations	-	4,670,698	-
247	Distribution Operations Outage Mgt System	1,536,622	-	-
248	Vegetation Management	1,726,198	-	-
249	SCADA System Upgrade	1,204,166	-	-
250	Distribution Operations Sustainment	1,549,906	-	-
251	SCADA SAN Replacement	-	1,035,790	-
252	Distribution Operations Outage Dispatching System	2,857,111	-	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

2. The information specified by this schedule for Account 106, Completed Construction

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
253	Order Processing App	1,534,955	-	-
254	Piping Replacements	1,308,662	-	-
255	PLD - Distribution Systems	24,460,037	(403,940)	252,897,803
256	PMP 3083 Make-Up Water System Upgrade	1,294,885	-	403,941
257	PMP 8453 FGD Booster Fan Replacement	-	2,827,653	6,705
258	PMP 9991 U4 SCR Catalyst Replacement	-	2,962,981	60,708
259	Pole Top Maintenance - NE	1,737,602	477,831	-
260	Pole Top Maintenance - NW	1,252,195	20,272	-
261	Pole Top Maintenance - SE	953,487	1,644,250	-
262	Pole Top Maintenance - SW	1,414,690	557,424	-
263	Porcelain Cutout Replacement	1,861,210	264,515	-
264	Praxair Sub - Plant 8 Load Addition	3,929,876	-	4,408,500
265	Pre-Outage Capital Spend - Install Only	130,848	2,863,278	569,593
266	PRKRD 8760	1,490,722	18,119	-
267	Program #54-Fish Protection	1,294,351	-	-
268	Program #73-Post Combustion NO	1,804,031	-	-
269	Program #75-Integrated Environment	2,583,200	-	-
270	Program#91-Air Quality Assessment	1,525,385	-	-
271	Rail Cars	743,998	2,179,575	-
272	Refurbish CRD Water Pump	1,146,908	-	-
273	Refurbish Low Pressure Turbine	4,685,826	-	-
274	Regional Center Development	1,059,502	-	-
275	Relocations Bikt NE	719,436	1,285,163	-
276	Relocations Bikt SW	1,541,767	822,754	-
277	Repair RB5 Crane	-	2,983,550	-
278	Replace Drywell Cooler Coils 5&6	3,053,980	-	2,600,000
279	Replace E.E.C.W. Heat Exchangers	1,170,939	-	-
280	Replace Main Steam Bypass Valves	9,105	1,137,808	-
281	Replace Piping Insulation - Install	-	1,287,133	400,000
282	Replace R.H.R.S.W. Pump/Motors - Install	1,030,407	-	-
283	RHR Lighting	1,740,339	-	-
284	Safety Relief Valves	1,093,586	-	1,676,091
285	SAP Upgrade for KCS and CSB	135,521,033	991,160	25,226,807
286	SB 6-Workplace Transform.Init.	-	6,317,788	-
287	Fire replacement equip/bldg	9,422,266	-	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

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4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
288	Com Fire Asbestos&Lead Abatmt	1,446,475	-	-
289	SE ERUC - Caniff - Pole	1,361,999	1,145,249	-
290	SE ERUC - Redford - Pole	1,899,618	2,416,611	-
291	SE ERUC - Trombly - Cable 2015	1,281,255	1,895,571	-
292	SE ERUC - Trombly - Cable 2016	4,778,556	2,325,940	-
293	SE New Bus-Cust Spec-Dist Circuits-Tbly	2,724,874	2,961,326	-
294	Security System Upgrade - Installation	-	7,486,091	-
295	Security System Upgrade - Removal	-	18,587,700	-
296	Server EOL Refresh	3,538,838	-	-
297	Network End of Life - Electric	2,022,519	-	-
298	Server EOL Data Center	3,113,170	-	-
299	Electric EOL Hardware	5,957,729	-	-
300	C360 Infrastructure	2,261,176	-	-
301	SW Region - Projects Under 10K	820,165	1,626,448	-
302	Workplace Transformation Init	-	2,898,573	-
303	Spare Circulating Water Pump Motor	-	2,922,132	-
304	Spare Emer.Equipmt.Service Water Pump	-	1,199,066	-
305	Spent Fuel Storage Casks	1,456,371	-	-
306	St.Clair Units 6&7 ACI Unitization	-	7,532,217	522
307	Streetlight Post Replacement	4,763,047	23,982	-
308	Streetlight Post Replacement - FY 2013	1,068,601	-	-
309	ATT End Of Life	3,214,685	-	2,034,000
310	SW ERUC - Western Wayne-Pole	1,519,507	1,179,618	-
311	Services-UG-Western Wayne	1,214,352	(229)	-
312	System Improv Blkt OPE	1,139,498	376,509	-
313	Pipe Stress	-	4,414,801	-
314	TB Overhead Crane	-	1,713,552	-
315	TBCCW HX	479,649	1,779,446	-
316	TCPD Aux Boiler Conversion	-	2,675,104	-
317	Tie 4512 - Lima Twp New Station	4,309,099	-	801,000
318	Tiffany Switchgear Replacement	2,443,921	232,218	-
319	Tools - Equipment - Substations	2,069,682	14,550	-
320	Tools and Equipment	6,962,679	431,380	-
321	Transformer relay replace	-	2,346,293	-
322	Trenton Channel Unit 9 ACI Unitization	-	4,557,044	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
323	Trenton Unit 9 DSI Unitization	-	22,186,656	1,151,872
324	Trenton Unit 9 Fly Ash Upgrades Unitization	-	10,043,931	-
325	Undesignated Capital	2,523,746	-	-
326	Unit 7 Fly Ash Upgrades	-	1,250,267	19,039
327	Unitized Actuators	1,228,198	-	1,166,307
328	Utility Scale Solar Project	80,761,181	-	16,938,819
329	WCB 18 Workplace Transform. Initiative	-	2,545,972	-
330	WCB 20 Workplace Transformation Initiat.	-	3,289,613	-
331	WCB Edison Pond	1,709,611	-	-
332	Ypsilanti Highland Solar Project	178,890	2,811,233	5,376
333	Control Battery	1,234,587	461,376	-
334	Failures Major Equipment - Install	20,445,557	3,423,663	-
335	Failures Trfs/Regs	5,462,719	1,128,146	-
336	Non Electrical	2,118,818	1,050,976	-
337	Relay Betterment	1,229,663	-	-
338	Failures minor Equipment	10,375,375	1,925,319	-
339	Zero Degree Access Hole Cover	1,384,487	-	-
340	Minor Projects	211,636,727	101,271,758	1,681,006,667
341				
342	Projects with blank future spend are routine capital projects.			
343	Projects included in Completed Construction Not Classified-Electric (Account 106) have not been classified as plant in service due to pending final review of charges and accounts.			
344				
345				
346				
347				
348	TOTAL	1,327,014,328	1,137,796,320	2,812,361,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	\$ 41,819,060
2	Supervision	35,101,100
3	Allowance for Funds Used During Construction	26,155,989
4	Employee Life and Medical Insurance, Pensions, and Savings Plan Expense	58,026,956
5	Engineering, Drafting, and Design	57,095,990
6	Payroll, Property, and Use Taxes	15,127,910
7	Tools and Other Construction	34,583,282
8		
9		
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16		
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38		
39	TOTAL	\$ 267,910,287

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision

Includes time and expenses of Company employees devoted to the design, planning and supervision of construction jobs.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2016 was 5.697% per annum.

Employee Life and Medical Insurance, Pensions, and Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance, incentives and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting, and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property, and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	7,333,383,331	7,333,383,331		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	580,233,282	580,233,282		
4	(403.1) Depreciation Expense for Asset Retirement Costs	25,206,852	25,206,852		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric P	82,830,528	82,830,528		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	688,270,662	688,270,662		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	579,164,016	579,164,016		
13	Cost of Removal	176,459,778	176,459,778		
14	Salvage (Credit)	2,408,267	2,408,267		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	753,215,527	753,215,527		
16	Other Debit or Cr. Items (Describe, details in footnote):	744,887	744,887		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,269,183,353	7,269,183,353		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,872,686,982	2,872,686,982		
21	Nuclear Production	260,820,025	260,820,025		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	171,735,323	171,735,323		
24	Other Production	410,502,148	410,502,148		
25	Transmission	14,663,920	14,663,920		
26	Distribution	3,015,199,632	3,015,199,632		
27	Regional Transmission and Market Operation				
28	General	523,575,323	523,575,323		
29	TOTAL (Enter Total of lines 20 thru 28)	7,269,183,353	7,269,183,353		

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Notes:

Prov for Depr & Amort Nuclear Decommission	(6,795,668)	Portion of FERC account 403 not in reserve
ARO Adjustments	7,472,925	
Misc Adj	67,630	
Line 16, Column c – Total	<u>744,887</u>	

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		(2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, land located in the City			
10	of Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	Malta Substation Site, land located in			
14	the City of Sterling Heights, transferred from			
15	Account 360 A in 1987 (10.0 acres).	343,500		343,500
16				
17	Delray Power Plant Site, land located in			
18	the City of Detroit, transferred from Account			
19	310 A in 1987 (32.475 acres). Fence cost			
20	transferred from Account 311 A in 1988.			
21	Sold 17.3 acres in 1998. Sold 0.143 acres			
22	in 2003.	327,548		327,548
23				
24	Trenton Channel Power Plant Site,			
25	land in the City of Trenton, transferred from			
26	Account 310 F in 1988 (28 acres).	126,811		126,811
27				
28	Yukon Station Site, land located in			
29	Armada Township, transferred from Account			
30	350 F in 1989 (103.869 acres). Adjustment			
31	made in 1994 to reflect actual cost			
32	transferred from Account 350 F for land			
33	reclassified in 1990.	249,911		249,911
34				
35				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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NONUTILITY PROPERTY (Account 121) continued

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Conners Creek Power Plant, land			
37	located in the City of Detroit, transferred			
38	from Account 310 A in 2011 (68.826 acres).	795,999		795,999
39				
40	Northfield Service Center Site, land located			
41	in Northfield Township, transferred from			
42	Account 389 F in 2011 (26 acres).	322,499		322,499
43				
44	Belle River Fly Ash Site, land located			
45	in China Township, transferred from			
46	Account 310 F in 2011.	1,223,102		1,223,102
47				
48	Greenwood Site, land located in the			
49	Greenwood Township, transferred from			
50	Account 310 F in 2011.	888,449		888,449
51				
52	Ventura Station Site, land located in the			
53	Village of Milford, transferred from			
54	Account 360 F in 2011.	103,764		103,764
55				
56	Sylvan Station Site, land located in the			
57	City of Orchard Lake, transferred from			
58	Account 360 F in 2011.	124,562		124,562
59				
60	Harbor Beach Power Plant, land			
61	located in Harbor Beach, transferred from			
62	Account 310 A in 2014.	149,191		149,191
63				
64	First Street & Grand River, land located in the			
65	City of Detroit, transferred from			
66	Account 389 A in 2015.	3,719,494	(3,719,494)	0
67				
68				
69				
70				
71				
72				
73	Minor Item-Previously Devoted to Public Service	367,105		367,105
74	Minor Items-Other Nonutility Property	327,836	4,519	332,355
75				
76				
77				
78				
79				
	TOTAL	9,649,758	(3,714,975)	5,934,783

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.
 2. Provide a subheading for each account and list thereunder the information called for:
 (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
 (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	<u>Account 123</u>			
2	Investments in Associated Companies	-	-	-
3				
4	<u>Account 124</u>			
5	Energy Insurance LTD.	-	24,959,587	3,545,950
6	Mutual Business Program No.5			
7	Advance made in May 1993			
8				
9	Detroit Investment Fund	-	3,335,973	74,648
10	Contribution made in May 1995			
11				
12	Total Account 124	-	28,295,560	3,620,598
13				
14	<u>Account 136</u>			
15	Temporary Cash Investments	-	-	-
16				
17				
18				
19				
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.
 3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of

authorization, and case or docket number.
 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
-	-	-	-	-	-	1
-	-	-	-	-	-	2
-	-	-	-	-	-	3
3,500,000	25,005,537	-	25,005,537	-	-	4
-	-	-	-	-	-	5
-	-	-	-	-	-	6
-	3,410,621	-	3,410,621	-	-	7
-	-	-	-	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
3,500,000	28,416,158	-	28,416,158	-	-	11
-	-	-	-	-	-	12
-	-	-	-	-	-	13
-	-	-	-	-	-	14
-	-	-	-	-	-	15
-	-	-	-	-	-	16
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-	-	-	-	-	-	26
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-	-	-	-	-	-	30

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			-59,594
4	Subtotal			136,906
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10	Subtotal			
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			343
16	Subtotal			1,343
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			-3
22	Subtotal			-3
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	138,246

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
1		-59,593		3
1		136,907		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
		343		15
		1,343		16
				17
				18
				19
				20
		-3		21
		-3		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
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				40
				41
1		138,247		42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	4,563,649
2	Customer Accounts Receivable (Account 142)	441,953,529	484,383,712
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	41,501,705	29,597,350
4	TOTAL	483,455,234	518,544,711
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	27,579,863	25,366,241
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	455,875,371	493,178,470
7			
8			
9			
10	(1) Includes amounts receivable from Employees	269,261	30,205
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	25,603,735			1,976,128	27,579,863
2	Provision for uncollectibles for current year (2)	45,717,295			3,312,471	49,029,766
3	Account written off (less)	(54,658,090)			(4,541,823)	(59,199,913)
4	Collection of accounts written off	7,760,231			196,294	7,956,525
5	Adjustments (explain):					
6	Balance end of year	24,423,171			943,070	25,366,241
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8						
9	Provision for uncollectibles	45,717,295				
10	Directly charged to expense	3,131,310				
11	Uncollectibles Expense (acct 904)	48,848,605				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	DTE Energy Company	(157)	1,329,152,470	1,329,134,863	17,450	150,480
3	Midwest Energy Resources Company	3,338,856	72,183,672	73,173,882	2,348,646	15,232
4	Total Notes Receivable	3,338,699	1,401,336,142	1,402,308,745	2,366,096	165,712
<p>Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement Purpose: To provide a line of credit to associated companies. Maturity Date: N/A Interest Rate: Annually modified fixed rate.</p>						
5	Account 146					
6	DTE Energy Company	5,029,743	151,342,808	156,096,953	275,598	
7	DTE Energy Resources LLC	334	18,180	18,105	409	
8	DTE Biomass Energy Inc	41,967	228,717	253,017	17,667	
9	DTE Coke Holdings LLC	27,700	1,085,716	1,036,166	77,250	
10	DTE Energy Trading Inc	96,284	1,474,260	1,488,350	82,194	
11	River Rouge Unit No. 1 LLC	6,732	182,619	183,762	5,589	
12	DTE Energy Services Inc	412,493	5,280,534	5,256,711	436,316	
13	DTE PCI Enterprises LLC	22,163	3,126,408	3,085,256	63,315	
14	EES Coke Battery LLC	-	61,371	59,939	1,432	
15	DTE Stoneman LLC	30	30	60	-	
16	DTE Northwind LLC	700	-	700	-	
17	DTE East China Operations LLC	-	20	-	20	
18	DTE ES Operations LLC	12,978	633,898	614,504	32,372	
19	Metro Energy LLC	13,316	2,569,489	1,969,776	613,029	
20	Syndeco Realty Corporation	-	11,024,619	10,968,522	56,097	
21	Midwest Energy Resources Co	59,955	2,334,838	2,050,601	344,192	
22	Detroit Edison Securitization Funding LLC	1,283,765	24,553	1,308,318	-	
23	Belle River Fuels Co LLC	61,005,629	101,587,944	161,460,162	1,133,411	
24	TOTAL	144,910,707	2,642,292,190	2,709,830,564	77,372,333	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
25	St. Clair Fuels Co LLC	797,064	11,333,458	11,304,950	825,572	
26	Shenango Incorporated	-	1,119	1,119	-	
27	DTE Energy Ventures, Inc	18,148	238,614	247,088	9,674	
28	DTE Gas Company	14,135,196	87,622,613	87,350,575	14,407,234	
29	DTE Michigan Gathering Holding Co	343	3,864	4,016	191	
30	DTE Michigan Gathering Company	-	83	81	2	
31	Saginaw Bay Pipeline Company	-	1,436	1,436	-	
32	DTE Michigan Lateral Co	-	106,040	106,039	1	
33	Citizens Gas Fuel Co	9,569	124,403	123,602	10,370	
34	DTE Gas Enterprises LLC	61	244	305	-	
35	DTE Pipeline Co	162,772	1,929,844	1,931,529	161,087	
36	DTE Millenium Company	-	78	39	39	
37	DTE Vector Company	-	60	30	30	
38	DTE Vector II Company	-	2	1	1	
39	DTE Gas Storage Co	40,133	476,938	477,333	39,738	
40	Shelby Storage LLC	-	1,021	1,021	-	
41	DTE Gas Services Co	50,270	411,486	436,193	25,563	
42	DTE Stockton LLC	7,985	54,799	62,346	438	
43	Monroe Fuels Company LLC	37,716,663	414,107,134	424,479,295	27,344,502	
44	Blue Water Renewables Inc	9,155	101,951	102,868	8,238	
45	Washington 10 Storage Partner	20,213	214,049	219,464	14,798	
46	Washington 10 Gas Holdings Inc	110	-	-	110	
47	DTE Coke Operations LLC	-	1,873	1,873	-	
48	Washington 10 Storage Corp	-	2,776	2,776	-	
49	DTE Energy Supply Inc	-	27	27	-	
50	DTE Vector Canada Inc	12	4	16	-	
51	TOTAL	144,910,707	2,642,292,190	2,709,830,564	77,372,333	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
52	DTE Pulp and Paper Holdings	-	16,868	16,868	-	
53	DTE Pontiac North	144	4,154	4,139	159	
54	Mobile Energy Services Co	-	754	754	-	
55	DTE Energy Center LLC	865	4,495	5,060	300	
56	DTE Energy Corp Services LLC	19,772,557	228,842,662	232,815,962	15,799,257	
57	Bluestone Gas Corp of NY	9,992	13,220	23,209	3	
58	Bluestone Pipe of Pennsylvania	88,908	30,233	119,120	21	
59	Susquehanna Gathering Co	193,065	68,180	261,209	36	
60	EROC Fuels Company LLC	-	2,752	2,752	-	
61	DTE Nexus LLC	-	845	842	3	
62	Huron Fuels Co LLC	524,994	214,261,965	201,566,980	13,219,979	
63						
64						
65						
66						
67	Total Accounts Receivable	141,572,008	1,240,956,048	1,307,521,819	75,006,237	
68						
69						
70						
71						
72	TOTAL	144,910,707	2,642,292,190	2,709,830,564	77,372,333	165,712

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	153,697,476	109,321,654	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	59,321,535	65,565,325	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	108,722,544	120,607,821	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	52,430,766	47,784,437	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	220,474,845	233,957,583	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	25,861,257	34,533,776	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	400,033,578	377,813,013	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Coal	
			Quantity (c)	Cost (d)
1	On hand beginning of year	153,697,476	2,991,363	141,897,139
2	Received during year	1,287,201,608	27,339,777	1,124,391,562
3	TOTAL	1,440,899,084	30,331,140	1,266,288,701
4	Used during year (specify department)			
5	Electric Department	758,709,943	14,152,112	596,741,422
6	Non-Generation	394,312	596	24,917
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	572,473,175	14,033,040	571,949,177
16	TOTAL DISPOSED OF	1,331,577,430	28,185,748	1,168,715,516
17	BALANCE END OF YEAR	109,321,654	2,145,392	97,573,185

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))

KINDS OF FUEL AND OIL (Continued)

No. 2 Oil		No. 6 Oil		Natural Gas		Line No.
Quantity (1) (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	
73,427	6,225,558	68,123	2,948,675	860,757	2,626,104	1
130,401	7,496,638	3,876	75,924	60,383,399	155,237,484	2
203,828	13,722,196	71,999	3,024,599	61,244,156	157,863,588	3
						4
122,520	7,858,932	3,853	61,000	60,048,621	154,048,589	5
1,942	170,873			46,907	198,522	6
						7
						8
						9
						10
						11
						12
						13
						14
5,626	315,993			87,035	208,005	15
130,088	8,345,798	3,853	61,000	60,182,563	154,455,116	16
73,740	5,376,398	68,146	2,963,599	1,061,593	3,408,472	17

DTE Electric Company
MPSC Form P521
Page 227 A&B
Statement of Affiliate Transactions

Below is a schedule that indicate the fuel purchases and sales with affiliates for the year 2016.

Coal	Monroe Fuels Company, LLC		Belle River Fuels Company, LLC		St. Clair Fuels Company, LLC		Huron Fuels Company		Total		
	Qty	Amt	Qty	Amt	Qty	Amt	Qty	Amt	Qty	Amt	
Purchased	7,675,465	364,065,709	-	-	1,987,259	77,218,619	3,764,424	146,386,555	13,427,148	567,670,883	
Consumed	(7,675,465)	(364,065,709)			(1,987,259)	(77,218,619)	(3,764,424)	(146,386,555)	(13,427,148)	(567,670,883)	
Sold	(7,649,901)	(362,442,871)	(2,077,067)	(64,644,473)	-	-	(3,646,990)	(116,447,969)	(13,370,959)	(543,535,313)	
										Total	
Natural Gas	Qty	Amt	Qty	Amt						Qty	Amt
Purchased										-	-
Consumed										-	-
Sold	(87,035)	(208,005)								(87,035)	(208,005)
										Total	
Coke Oven Gas	EES Coke Battery, LLC									Qty	Amt
Purchased	Qty	Amt								1,583,362	1,377,882
Consumed	(1,583,362)	(1,377,882)								(1,583,362)	(1,377,882)
Sold										-	-
										Total	
Blast Furnace Gas	EES Coke Battery, LLC									Qty	Amt
Purchased	Qty	Amt								11,732,416	1,658,802
Consumed	(11,732,416)	(1,658,802)								(11,732,416)	(1,658,802)
Sold										-	-
										Total	
Transportation Cost	DTE Gas Company									Qty	Amt
Consumption	Qty	Amt								-	8,372,870
		(8,372,870)								-	(8,372,870)
										Total	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	228,237.00	587,886		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	331,617.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	93,754.00	70,036		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Duke Energy Indiana, Inc	3,000.00			
23	Assoc. Elec. Cooperative	2,700.00			
24	Dearborn Ind. Generation	2,500.00			
25	Grain Processing Corp.	500.00			
26	Caithness Long Island II	100.00			
27					
28	Total	8,800.00			
29	Balance-End of Year	457,300.00	517,850		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	8,800.00	20,853		
34	Gains	8,800.00	20,853		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	3,993.00			
38	Deduct: Returned by EPA	3,993.00			
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		251		
45	Gains		251		
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						228,237.00	587,886	1
								2
								3
						331,617.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						93,754.00	70,036	17
								18
								19
								20
								21
						3,000.00		22
						2,700.00		23
						2,500.00		24
						500.00		25
						100.00		26
								27
						8,800.00		28
						457,300.00	517,850	29
								30
								31
								32
						8,800.00	20,853	33
						8,800.00	20,853	34
								35
								36
						3,993.00		37
						3,993.00		38
								39
								40
								41
								42
								43
							251	44
							251	45
								46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	2,377.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	47,767.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	27,599.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Assoc. Elec. Cooperative	10,500.00			
23	Homer City Generation	2,000.00			
24	Grain Processing Corp.	1,000.00			
25	Koch Supply and Trading	1,000.00			
26	Monongahela Power Company	1,000.00			
27	Caithness Long Island II	100.00			
28	Total	15,600.00			
29	Balance-End of Year	6,945.00			
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	15,600.00	261,947		
34	Gains	15,600.00	261,947		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						2,377.00		1
								2
								3
						47,767.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						27,599.00		17
								18
								19
								20
								21
						10,500.00		22
						2,000.00		23
						1,000.00		24
						1,000.00		25
						1,000.00		26
						100.00		27
						15,600.00		28
						6,945.00		29
								30
								31
								32
						15,600.00	261,947	33
						15,600.00	261,947	34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 27 Column: a

Ending Balance Foot Note		Long Term
NOX Emissions Allowances	\$	-
SO2 Emissions Allowances	\$	517,850
Renewable Energy Credits	\$	29,417,713
TOTAL	\$	29,935,563
FERC Account		158.1
Balance Sheet Page 110 Line		23

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Green Currents Renewable Energy Credits	912,258
2	Current Portion: Regulatory Assets - Power Supply Cost Recovery	18,694,888
3	Current Portion: Regulatory Assets: Energy Optimization Incentive	13,320,167
4	Current Portion: Regulatory Assets: Transitional Recovery Mechanism	3,854,190
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	36,781,503

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	2016/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Fermi 3	\$ 4,795,716
2	Renewable Energy Programs	8,604,453
3	Other (5 Projects)	1,428,729
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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25		
26		
27		
28		
29		
TOTAL		\$ 14,828,898

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
\$ 297,377	186	\$ 5,093,093	\$ -	1
2,565,500	107	11,169,866	87	2
1,319,302	183	1,996,045	751,986	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
\$ 4,182,179		\$ 18,259,004	\$ 752,073	TOTAL

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minimum Pension Liability	1,789,519,000	105,976,404	228.3, 926	47,332,404	1,848,163,000
2	Enterprise Business Systems (U-14201) (1)	7,833,897		407.3	2,611,299	5,222,598
3	Asset Retirement Obligation (U-14292)	564,501,803	212,695,023	See FN	163,863,653	613,333,173
4	AFUDC FERC Audit Adjustment (2)	894,821		407.3	148,221	746,600
5	Energy Optimization (U-15806-EO)		938,508			938,508
6	Recoverable Income Taxes (U-10083)	61,312,456		410.1, 282	4,802,760	56,509,696
7	Transitional Reconciliation Mechanism (U-17437)	44,864,804	29,332,960	407.4, 174	44,913,443	29,284,321
8	Customer 360 Deferred Costs (U-17666)	16,064,146	17,223,811	903	10,853	33,277,104
9						
10						
11						
12	(1) Enterprise Business Systems amortized over 10					
13	years beginning January of 2009.					
14						
15	(2) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years from 1996-2021.					
17						
18						
19						
20						
21						
22	Note: Above docket numbers refer to original					
23	authorization of regulatory asset.					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	2,484,990,927	366,166,706		263,682,633	2,587,475,000

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: d
 Accounts charged for Asset Retirement Obligation: 126, 253, 403.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Inc Tax (U-16864) (1)	203,124,472		283	16,564,028	186,560,444
2	Deferred Cost to Achieve (2)	28,243,415		407.3	18,004,257	10,239,158
3	LT Prepaid - MGM (3)	9,690,277		146	323,009	9,367,268
4	LT Prepaid - Solar Site		226,200			226,200
5	LT Prepaid - Operator Retention		987,708	532	89,792	897,916
6	ST Financing Costs	1,621,629	303,780	431	367,896	1,557,513
7	Spent Nuclear Fuel Storage Cost	20,233,905	17,940,587	142	19,960,605	18,213,887
8	Financing Exp Debt Securities	46,985	2,952,297	See FN	2,999,282	
9	Plugin Elec Vehicle Costs (4)	6,230,528		916	1,246,105	4,984,423
10	AFUDC Deferred Tax (U-16472)	43,985,707	10,924,357	282	1,182,891	53,727,173
11	Medicare Sub Def Tax (U-16864)	21,661,600		See FN	2,406,844	19,254,756
12	Def Detroit Inc Tax (U-17767)	9,608,368		283	553,124	9,055,244
13	LT EO Performance Incentive	13,061,916	13,311,488	174	13,061,916	13,311,488
14	Fermi 3 License Cost (5)	92,825,346	5,087,399	See FN	4,129,198	93,783,547
15	Other Postemployment Benefits	24,479,000	89,476,000			113,955,000
16	Other Long Term Assets	4,561,883	2,277,962	See FN	6,837,953	1,892
17	EMC Intangible Asset		5,342,465	146, 405	5,342,465	
18						
19	(1) Def Mich Inc Tax (U-16864)					
20	amortized over 12 year period					
21	ending in 2024					
22						
23	(2) Deferred Cost to Achieve					
24	(U-14907) amortized over 10					
25	year periods ending 2016-2018					
26						
27	(3) LT Prepaid - MGM					
28	amortized over 40 year period					
29	ending in 2045					
30						
31	(4) Plugin Elec Vehicle Costs					
32	amortized over 5 year period					
33	ending in 2020					
34						
35	(5) Fermi 3 License Cost					
36	amortized over 20 year period					
37	ending in 2036					
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	479,375,031				535,135,909

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 8 Column: d
Accounts charged for Financing Exp Debt Securities: 232, 181, 186. Charge to account 186 is reflected in ST Financing Costs.

Schedule Page: 233 Line No.: 11 Column: d
Accounts charged for Medicare Sub Def Tax (U-16472): 410.1, 283

Schedule Page: 233 Line No.: 14 Column: d
Accounts charged for Fermi 3 License Cost: 407.3, 183

Schedule Page: 233 Line No.: 16 Column: a
Ending balance of LT Notes Receivable in the 2015 FERC Form 1 combined with other minor items for 2016.

Schedule Page: 233 Line No.: 16 Column: d
Accounts charged for Other Long Term Assets: 141, 107, 142

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		445,276,719	568,264,591
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	445,276,719	568,264,591
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	445,276,719	568,264,591

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Bad Debt Reserve	9,652,952
Inventory Reserve	2,712,775
Bonus Accrual	6,022,660
Vacation Pay Accruals	9,473,953
Ludington Fish Mortality	414,663
Charitable Contributions	2,683,627
Legal Settlement Reserve	5,443,176
Interest Income	55,653
Interest Expense	507,184
State Deferred Taxes	156,969,385
Fermi 2 Outage Accrual and Expenses	1,294,074
RPS Amortization & Over/Under Recover	68,973,381
Deferred Gain Parking Agreement	2,459,242
Long Term Disability Plan	696,850
Workers' Compensation	4,752,423
Renewable Energy Program	(1,771,999)
Deferred Revenue	691,601
Long Term Incentive Plan	5,257,375
Investment Tax Credit	8,918,072
Investment Tax Credit - Solar	10,680,526
Contribution In Aid Of Construction - Non Property	7,649,353
Securitization	3,062,234
Tax Credit Carryforward	53,235,000
Net Operating Loss Carryforward	135,099,638
Employee Benefits	(49,657,079)
	445,276,719

Schedule Page: 234 Line No.: 2 Column: c

Bad Debt Reserve	8,878,184
Inventory Reserve	4,311,823
Bonus Accrual	7,231,805
Vacation Pay Accruals	9,050,807
Ludington Fish Mortality	299,243
Charitable Contributions	2,760,638
Legal Settlement Reserve	7,284,102
Interest Expense	1,504,766
State Deferred Taxes	180,591,089
Fermi 2 Outage Accrual and Expenses	9,279,432
RPS Amortization & Over/Under Recover	50,880,270
Deferred Gain Parking Agreement	2,183,047
Long Term Disability Plan	610,400
Workers' Compensation	4,790,230
Renewable Energy Credits	(1,154,680)
Deferred Revenue	344,740
Long Term Incentive Plan	5,257,508
Investment Tax Credit	6,779,012
Investment Tax Credit - Solar	5,313,750
Investment Tax Credit - Ludington	17,941,563
Contribution In Aid Of Construction - Non Property	7,089,661
Self Implementation Rate Refund	9,354,800
Severance Plans	137,813
Tax Credit Carryforward	116,269,558
Net Operating Loss Carryforward	41,982,867
Employee Benefits	69,292,163
	568,264,591

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series J, due 06-1-18,	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	2002 Series A, due 10/15/2012	7/23/2012		
9	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
10	2002 Series A, due 10/15/2012	7/23/2012		
11	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
12	2009 Series CT, due 08-01-2024	12/3/2012		
13	2002 Series C, due 12-15-2032	12/15/2012		
14	2002 Series D, due 12-15-2032	12/15/2012		
15	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)
16	2009 Series CT, due 08-01-2024	12/3/2012		
17	2002 Series C, due 12-15-2032	12/15/2012		
18	2002 Series D, due 12-15-2032	12/15/2012		
19	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
20	2000 Series B, due 09/01/2030	3/18/2013		
21	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
22	2008 Series J, due 4-01-2009	10/1/2013		
23	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
3,574,825		212,928	3,361,897	4
				5
				6
				7
				8
839,767		130,084	709,683	9
				10
1,139,050		43,055	1,095,995	11
				12
				13
				14
1,996,920		309,334	1,687,586	15
				16
				17
				18
2,635,394		99,616	2,535,778	19
				20
1,447,690		53,127	1,394,563	21
				22
345,580		42,115	303,465	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds (continued):			
3	2003 Series A, due 9-01-2030	12/1/2013		
4	2008 Series LT, due 12-01-2038	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	2004 Series A, due 06-01-2029	6/1/2014		
7	2004 Series B, due 4-1-2028	4/1/2014		
8	2009 Series BT, due 12-1-2036	6/1/2014		
9	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	2004 Series A, due 06-01-2029	6/1/2014		
12	2004 Series B, due 10-1-2028	4/1/2014		
13	2009 Series BT, due 12-1-2036	6/1/2014		
14	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	2004 Series D, due 08-01-2014	8/1/2014		
17	2005 Series AR, due 2-15-2015	7/23/2014		
18	2008 Series ET, due 8-1-2029	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	2004 Series D, due 08-01-2014	8/1/2014		
21	2005 Series AR, due 2-15-2015	7/23/2014		
22	2008 Series ET, due 8-1-2029	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
2,714,234		330,780	2,383,454	5
				6
				7
				8
				9
2,317,095		222,441	2,094,654	10
				11
				12
				13
				14
3,791,040		133,409	3,657,631	15
				16
				17
				18
4,339,926		473,446	3,866,480	19
				20
				21
				22
4,796,785		168,308	4,628,477	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Bonds and Other Loan Agreements:			
3	1999 Series AP - due 2029	9/2/2011		
4	1999 Series BP - due 2029	9/2/2011		
5	1999 Series CP - due 2029	9/2/2011		
6	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
7	1999 Series AP - due 2029	9/2/2011		
8	1999 Series BP - due 2029	9/2/2011		
9	1999 Series CP - due 2029	9/2/2011		
10	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
11	1999 Series AP - due 2029	9/2/2011		
12	1999 Series BP - due 2029	9/2/2011		
13	1999 Series CP - due 2029	9/2/2011		
14	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
15	2001-CP, due 2029	9/29/2011		
16	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
17				
18	Other Debt:			
19	Quarterly Income Debt Securities (QUIDS)			
20	1996 QUIDS, due 2026	3/4/2005		
21	1998 QUIDS, due 2028	3/4/2005		
22	1998-II QUIDS, due 2028	3/4/2005		
23	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
24	2001 Peakers Sale Leaseback, due 2011	12/18/2007		
25	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
757,408		98,792	658,616	6
				7
				8
				9
636,400		59,662	576,738	10
				11
				12
				13
457,416		17,822	439,594	14
				15
3,705,537		144,372	3,561,165	16
				17
				18
				19
				20
				21
				22
3,427,324		179,233	3,248,091	23
				24
2,003,827		90,240	1,913,587	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt: (Continued)			
3	Amortization of 2010 Series CT, due 12-1-2030			
4	(2010 Series CT called 12-1-2015 - 110077)	12/1/2015	19,855,000	(549,311)
5				
6				
7				
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11				
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22				
23				
24				
25			3,459,518,550	(52,640,772)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
546,259		36,621	509,638	4
				5
				6
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				8
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				10
				11
				12
				13
				14
				15
				16
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				20
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				23
				24
41,472,477	0	2,845,385	38,627,092	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11	Cumulative Preference Stock	30,000,000	1.00	
12				
13	TOTAL PREFERENCE STOCK	30,000,000		
14				
15				
16				
17				
18				
19				
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42				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
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						40
						41
						42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

- | | |
|---|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> | <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|---|

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		\$ 1,103,397,194
14			
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL		\$ 1,103,397,194

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations received from stockholders	
2	None	
3		
4	Account 209 - Reduction in par or stated value of capital stock	
5	None	
6		
7	Account 210 -Gain on resale or cancellation of reacquired capital stock	
8	None	
9		
10	Account 211 - Miscellaneous paid in capital:	
11	Balance December 31, 2015	1,640,000,000
12	Capital contribution by parent company	120,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,760,000,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	\$ -

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	\$ 44,005,181

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

SECURITIES REDEEMED

General and Refunding Mortgage Bonds:

1990 Series B Bonds

The final sinking fund payment in the amount of \$9,516,000 on the 1990 Series B bonds (7.904%) was made on March 31, 2016.

SECURITIES ISSUED OR REMARKETED

2016 Series A 3.70% General and Refunding Mortgage Bonds due 2046

\$300,000,000 - 2016 Series A 3.70% General and Refunding Mortgage Bonds due 2046 was issued on May 17, 2016 at 99.926% with underwriters Barclays, BNP Paribas, Mizuho Securities, and Scotiabank, among others.

The proceeds were used for the repayment of short-term borrowings and general corporate purposes.

The principal amount of \$300,000,000 was credited to Account 221 and issuance expenses of \$3,305,808 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance of 2016 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated May 22, 2014.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR (Continued)**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

SECURITIES ISSUED OR REMARKETED

Series 2008 ET-2 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds

\$59,175,000 - Series 2008 ET-2 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were repurchased in August 2016 and reissued at par on September 1, 2016 at a rate of 1.45% and a mandatory tender date of September 1, 2021 by agents KeyBanc Capital Markets and SunTrust Robinson Humphrey.

The issuance expenses of \$302,755 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Account 428.

The remarketing of Series 2008 ET-2 required no additional authorization by the Federal Energy Regulatory Commission.

Series 1995CC Michigan Strategic Fund Adjustable Rate Limited Obligation Refunding Revenue Bonds

\$82,350,000 - Series 1995CC Michigan Strategic Fund Adjustable Rate Limited Obligation Refunding Revenue Bonds due September 1, 2030 were remarketed at par on September 1, 2016 at a rate of 1.45% and a mandatory tender date of September 1, 2021 by agents KeyBanc Capital Markets and SunTrust Robinson Humphrey.

The issuance expenses of \$420,953 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Account 428.

The remarketing of Series 1995CC required no additional authorization by the Federal Energy Regulatory Commission.

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (In parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3			
4	Account 221 - Senior Notes		
5	(Secured by General and Refunding Mortgage Bonds)		
6	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
7	- 110005 (Continued)		1,516,500 D
8	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
9	-110008 (Continued)		824,000 D
10	2005 Series C, 5.19% - #110009	100,000,000	488,141
11	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
12	- 110010 (Continued)		1,490,000 D
13	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
14	- 110011 (Continued)		135,000 D
15	2007 Series A, 6.47% - #110034	50,000,000	415,774
16	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
17	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
18	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
19	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
20	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
21	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
22	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
23	- 110054 (Continued)		662,500 D
24	2011 Series D, 4.31% - #110056	102,000,000	601,222
25	2011 Series E, 4.46% - #110057	77,000,000	453,863
26	2011 Series F, 5.67% - #110058	46,000,000	271,139
27	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
28	- 110059 (Continued)		1,587,600 D
29	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
30	- 110061 (Continued)		390,000 D
31	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
32	- 110062 (Continued)		1,087,500 D
33	TOTAL	6,286,157,000	70,757,312

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
02/21/90	03/31/16	02/21/90	03/31/08		188,036	2
						3
						4
						5
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	6
						7
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	8
						9
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	10
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	11
						12
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	13
						14
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	15
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	16
						17
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	18
						19
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	20
						21
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	22
						23
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	24
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	25
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	26
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	27
						28
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	29
						30
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	31
						32
				5,887,700,000	254,414,090	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
2	- 110067 (Continued)		1,691,250 D
3	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
4	- 110068 (Continued)		1,636,000 D
5	2014 Series A, 3.77% - #110071	100,000,000	608,023
6	2014 Series B, 4.6% - #110072	150,000,000	911,981
7	2014 Series D, 3.375% - #110073	350,000,000	2,773,115
8	- 110073 (Continued)		486,500 D
9	2014 Series E, 4.3% - #110074	350,000,000	3,560,615
10	- 110074 (Continued)		528,500 D
11	2015 Series A, 3.70% - #110075	500,000,000	5,155,799
12	- 110075 (Continued)		1,170,000 D
13	2016 Series A 3.70% - #110078	300,000,000	3,305,808
14			222,000 D
15			
16	Subtotal	5,871,932,000	64,220,164
17			
18	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
19	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
20	1991 Series CP, 7% - #110014	32,800,000	1,136,400
21	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
22	2008 Series KT, 5.625% - #110043	32,375,000	549,595
23	Sub Series 2008 ET-2, Variable Rate Refunding Revenue Bonds - #110045	59,175,000	502,615
24	1995 Series CC, 2.125% - #110055	82,350,000	1,923,868
25	Series 2008 ET-2, Variable Rate Limited Obligation Refunding Revenue Bonds - #1100	59,175,000	302,755
26	1995 Series CC, 1.45% - #110079	82,350,000	420,953
27			
28			
29	Subtotal	414,225,000	6,537,148
30			
31			
32			
33	TOTAL	6,286,157,000	70,757,312

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	15,000,000	1
						2
8/27/13	3/15/24	8/27/13	3/15/24	400,000,000	14,600,000	3
						4
6/04/14	6/01/26	6/04/14	6/01/26	100,000,000	3,770,000	5
6/04/14	6/01/44	6/04/14	6/01/44	150,000,000	6,900,000	6
7/02/14	3/01/25	7/02/14	3/01/25	350,000,000	11,812,500	7
						8
7/02/14	7/01/44	7/02/14	7/01/44	350,000,000	15,050,000	9
						10
3/11/15	3/15/45	3/11/15	3/15/45	500,000,000	18,500,000	11
						12
05/17/16	06/01/46	05/17/16	06/01/46	300,000,000	6,906,667	13
						14
						15
				5,615,000,000	241,960,803	16
						17
						18
						19
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	20
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	21
06/01/09	07/01/20	06/01/09	07/01/20	32,375,000	1,821,094	22
06/01/09	08/01/16	06/01/09	08/01/16		1,898,531	23
09/01/11	09/01/16	09/01/11	09/01/16		1,166,625	24
09/01/16	09/01/21	09/01/16	09/01/21	59,175,000	286,012	25
09/01/16	09/01/21	09/01/16	09/01/21	82,350,000	398,025	26
						27
						28
				272,700,000	12,453,287	29
						30
						31
						32
				5,887,700,000	254,414,090	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 223 - Advances from Associated Companies		
2	None		
3			
4	Subtotal		
5			
6			
7	Account 224 - Loan Agreements		
8	None		
9			
10	Subtotal		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,286,157,000	70,757,312

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
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						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,887,700,000	254,414,090	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

(1) The final sinking fund payment in the amount of \$9,516,000 on the 1990 Series B bonds (7.904%) was made on March 31, 2016.

Schedule Page: 256.1 Line No.: 13 Column: b

\$300,000,000 - 2016 Series A 3.70% General and Refunding Mortgage Bonds due 2046 was issued on May 17, 2016 at 99.766% with underwriters Barclays, Citigroup, and Merrill Lynch, among others

The proceeds were used for the repayment of short-term borrowings and general corporate purposes.

The principal amount of \$300,000,000 was credited to Account 221 and issuance expenses of \$3,305,808 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance of 2016 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.

Schedule Page: 256.1 Line No.: 25 Column: b

\$59,175,000 - Series 2008 ET-2 Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were repurchased in August 2016 and reissued at par on September 1, 2016 with a mandatory tender date of September 1, 2021 by agents KeyBanc Capital Markets and SunTrust Robinson Humphrey.

The issuance expenses of \$420,953 were charged to Account 181. These costs of issuance will be amortized over the mandatory tender date by charges to Account 428.

The remarketing of Series 2008 ET-2 required no additional authorization by the Federal Energy Regulatory Commission.

Schedule Page: 256.1 Line No.: 26 Column: b

\$82,350,000 - Series 1995CC Michigan Strategic Fund Adjustable Rate Limited Obligation Refunding Revenue Bonds due September 1, 2030 were remarketed at par on September 1, 2016 with a mandatory tender date of September 1, 2021 by agents KeyBanc Capital Markets and SunTrust Robinson Humphrey.

The issuance expenses of \$302,755 were charged to Account 181. These costs of issuance will be amortized over the mandatory tender date by charges to Account 428.

The remarketing of Series 1995CC required no additional authorization by the Federal Energy Regulatory Commission.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1						
2	Commercial Paper	General	Various	Various	Various	\$61,996,416
3						
4	Ahead LLC (Payment term for note is four annual payments)	Licensed Software	3/29/2016	5/1/2019	4.36%	\$1,487,942
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						\$63,484,358

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 233					
2		-	-	-	-	
3	Total Notes Payable	-	-	-	-	-
4						
5						
6						
7						
8						
9						
10						
11						
12	Account 234					
13	DTE Energy Company	456,872	228,341,141	232,859,982	4,975,713	3,203
14	DTE Energy Resources, LLC	109,266	28,059	30,668	111,875	
15	DTE Biomass Energy, Inc	1,301	35,390	36,035	1,946	
16	DTE Energy Trading, Inc	53,827	985,183	949,417	18,061	
17	River Rouge Unit 1, LLC	964	7,119	6,332	177	
18	DTE Energy Services, Inc	58,518	2,275,917	2,307,273	89,874	
19	EES Coke Battery, LLC	-	2,643,858	2,643,858	-	
20	DTE Backup Generation Equip Leasing, LLC	-	-	150,000	150,000	
21	DTE East China Operations, LLC	-	371	391	20	
22	DTE ES Operations, LLC	2,918	83,418	90,313	9,813	
23	Syndeco Realty Corporation	34,825	4,812,857	4,811,480	33,448	
24	Midwest Energy Resources Company	16,127	10,308,922	10,297,134	4,339	6
25	Belle River Fuels Co, LLC	278,812	12,517,597	12,827,100	588,315	
	TOTAL	73,496,124	2,868,705,797	2,885,896,125	90,686,452	3,209

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	St Clair Fuels Co, LLC	791,667	92,790,809	92,790,809	791,667	
27	DTE Energy Ventures, Inc	3,127	65,603	63,699	1,223	
28	DTE Enterprises, Inc	-	2,717	2,840	123	
29	DTE Gas Company	12,026,143	1,390,846,344	1,392,002,973	13,182,772	
30	DTE Michigan Gathering Co	-	21	24	3	
31	Saginaw Bay Pipeline Company	-	80	81	1	
32	DTE Michigan Lateral Co	-	98,391	98,393	2	
33	Citizens Gas Fuel Co	9,232	113,542	130,141	25,831	
34	DTE Gas Enterprises, LLC	176	5,203	6,255	1,228	
35	DTE Pipeline Co	1,625	74,395	79,349	6,579	
36	DTE Millenium Co	-	-	43	43	
37	DTE Vector Co	-	-	33	33	
38	DTE Vector II Co	-	-	1	1	
39	DTE Vector Canada, Inc	8	8	-	-	
40	DTE Gas Storage Co	25	18,086	19,711	1,650	
41	DTE Gas Services Co	-	66,953	71,027	4,074	
42	DTE Stockton, LLC	2,085	6,750	4,748	83	
43	DTE Mobile Operations	-	8,885	10,591	1,706	
44	Blue Water Renewables, Inc	378,595	2,528,558	2,360,695	210,732	
45	DTE Energy Center, LLC	339	1,762	1,423	-	
46	Washington 10 Gas Holdings, Inc	110	-	-	110	
47	Detroit Edison Securitization Funding, LLC	600	600	-	-	
48	DTE Energy Corporate Services, LLC	58,835,248	629,280,167	639,339,850	68,894,931	
49	TOTAL	73,496,124	2,868,705,797	2,885,896,125	90,886,452	3,209

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

***See definition on page 226B**

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
50	Bluestone Gas Corporation of New York, Inc	4,148	4,219	76	5	
51	Bluestone Pipeline Co of Pennsylvania, LLC	10,396	11,086	719	29	
52	Susquehanna Gathering Co	23,074	23,738	713	49	
53	DTE Nexus, LLC	-	-	58	58	
54	Huron Fuels Company, LLC	396,096	117,914,941	119,098,783	1,579,938	
55	Metro Energy, LLC	-	97	97	-	
56	Shenango Incorporated	-	559	559	-	
57	DTE Michigan Gathering Holding Co	-	1,046	1,046	-	
58	DTE Dearborn, LLC	-	1,098	1,098	-	
59	Shelby Storage LLC	-	90	90	-	
60	Monroe Fuels Company, LLC	-	372,794,808	372,794,808	-	
61	Washington 10 Storage	-	898	898	-	
62	DTE Energy Center Operations	-	1,042	1,042	-	
63	Washington 10 Storage Corporation	-	208	208	-	
64	DTE Pulp & Paper Holdings	-	3,190	3,190	-	
65	Mobile Energy Services Co	-	71	71	-	
66	Total Accounts Payable	73,496,124	2,868,705,797	2,885,896,125	90,686,452	3,209
67						
68						
69						
70						
71	TOTAL	73,496,124	2,868,705,797	2,885,896,125	90,686,452	3,209

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	623,208,598
2		
3		
4	Taxable Income Not Reported on Books	
5		47,178,430
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		1,021,407,878
11		
12		267,653,026
13		
14	Income Recorded on Books Not Included in Return	
15		74,234,304
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,732,164,063
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	153,049,565
28	Show Computation of Tax:	
29		
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44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2016/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Income from Non-Qualified Nuclear Decommissioning Trust	1,077,000
Securitization Over/Under Recovery	3,314,350
Insurance Reimbursement - St. Clair Power Plant	12,500,000
Contribution in Aid of Construction	24,537,182
Fermi 2 Nonqualified Decom Fund Revenue	5,749,898
	47,178,430

Schedule Page: 261 Line No.: 10 Column: b

Lobbying	2,074,000
Meals & Entertainment	1,620,000
Fines and penalties	100,000
Book Depreciation	691,094,250
Nuclear Fuel Amortization	57,927,640
Uniform Cap Costs Avoided Interest	17,957,000
State Deferred Taxes	84,394,302
Enterprise Business System Amortization	2,611,299
Interest Expense	2,159,608
OPEB Regulatory Liability	55,007,367
Cost to Achieve Amortization	18,004,256
Pension Equalization Mechanism	507,375
Loss on Reacquired Debt	2,845,384
Inventory Reserve	4,568,707
Legal Reserve	3,482,704
Accrued Workers Comp	406,800
Accrued Bonus	3,454,700
Nuclear Refueling Outage Accrual	22,815,308
Renewable Energy Credits	3,588,212
Transitional Reconciliation Mechanism	11,726,292
Plug In Electric Vehicle Amortization	1,246,105
Severance Plans	393,750
Self Implementation Refund	26,728,000
Reserve for Injuries and Damages	2,667,771
Amortization of Fermi 3 Licensing Costs	4,027,048
	1,021,407,878

Schedule Page: 261 Line No.: 12 Column: b

Current	-7,793
Deferred	274,011,036
Investment Tax Credit	-6,350,217
Total Federal Expense	267,653,026

Schedule Page: 261 Line No.: 15 Column: b

Renewable Energy Over/Under Recovery	51,898,467
Municipal Interest Income	6,000,000
AFUDC Equity	16,335,837
	74,234,304

Schedule Page: 261 Line No.: 20 Column: b

Employee Stock Ownership Plan	7,384,035
Pension	17,568,878
Long Term Disability Plan	247,000
AFUDC Debt	7,818,654
Removal Costs	176,952,352
Tax Depreciation	482,975,233

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2016/Q4
FOOTNOTE DATA			

Tax Depreciation - Bonus Depreciation	300,319,000
Nuclear Fuel Tax Depreciation	44,436,886
Amort of Fermi 2 Licensing Costs	880,346
Computer Software Development Costs	72,100,000
VEBA	138,743,000
ACRS and MACRS Dispostions	27,225,642
Casualty Loss	30,000,000
Synthetic Lease	47,886
Section 263A Adjustment	35,069,709
Repairs Allowance	335,122,000
Vacation Pay Accrual	1,366,104
Bad Debt Reserve	2,213,622
Property Taxes	14,575,051
Supplemental Savings Plan	213,245
Environmental Reserve	190,941
Health Care Accrual	262,000
PSCR Over/Under Recovery	18,694,888
Deferred Gain - Parking Agrmt (MGM)	385,764
Energy Optimization Over/Under Recovery	158,869
Customer 360 Reg Asset	17,212,958
	1,732,164,063

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	623,208,598
Plus Federal Income Tax (Page 261, Line 12)	267,653,026
Total Pre-Tax Income	890,861,624
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	47,178,430
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	1,021,407,878
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	74,234,304
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	1,732,164,063
	153,049,565
Taxable Income	153,049,565
Tax Rate	35%
Tax	53,567,347
R&D Credit	-1,950,000
NOL Utilization	-51,625,140
Current Federal Income Tax	-7,793

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2016 on or before October 15, 2017.

Name of Group Members:

Parent: DTE Energy Company
First Tier Subsidiaries:
DTE Electric Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax 2015	41,703				
2	Federal Income Tax 2016			-7,793		
3						
4	State/Local Income Tax 2015	-5,753,207			-5,753,207	
5	State/Local Income Tax 2016			2,064,392	11,598,259	
6						
7	Federal Unemployment 2015	215			215	
8	Federal Unemployment 2016			173,701	173,327	
9						
10	FICA 2015	353,904			353,904	
11	FICA 2016			37,882,345	37,444,997	
12						
13	Michigan Unemployment 2015	1,069			1,069	
14	Michigan Unemployment 2016			1,021,735	974,840	
15						
16	Use Tax 2015	3,368,015			3,368,015	
17	Use Tax 2016			11,631,410	11,146,017	
18						
19	MPSC Assessment Fees 2015		2,539,047	2,539,047		
20	MPSC Assessment Fees 2016			6,491,155	9,230,720	
21						
22	Property Tax 2015 & Prior		44,105,868	142,766,714	98,660,846	
23	Property Tax 2016			96,535,403	141,606,374	
24						
25	Miscellaneous Tax Liability					
26						
27	Other Tax Expense			-1,213,504	-1,213,504	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-1,988,301	46,644,915	299,884,605	307,591,872	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
33,910		-232,250			224,457	2
						3
						4
-9,533,867		11,058,709			-8,994,317	5
						6
						7
374		164,538			9,163	8
						9
						10
437,348		34,024,199			3,858,146	11
						12
						13
46,895		1,044,915			-23,180	14
						15
						16
485,393		144,000			11,487,410	17
						18
		2,539,047				19
	2,739,565	6,491,155				20
						21
		142,518,649			248,065	22
	45,070,971	96,292,903			242,500	23
						24
						25
						26
		-1,213,504				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-8,529,947	47,810,536	292,832,361			7,052,244	41

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	25,480,207			411.4	6,111,600	
6	Solar	32,363,102	190,282	38,425,264	411.4	238,617	
7							
8	TOTAL	57,843,309		38,425,264		6,350,217	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
19,368,607			5
70,549,749			6
			7
89,918,356			8
			9
			10
			11
			12
			13
			14
			15
			16
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			48

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages	10,160,236
2	Accrued Employee Incentives	20,662,300
3	Accrued Vacation	42,324,898
4	Flexible Spending	252,035
5	Employee Savings Plans	442,733
6	Tax Liability - Other	1,708,440
7	Low Income Energy Assistance Fund	1,995,539
8	Michigan Energy Assistance Program	4,532,418
9	Fermi 2 Refueling Outage Expense Accrued	26,512,664
10	Current Portion - Environmental Remediation Costs	4,425,954
11	Accrued Health Care	5,408,442
12	Current Portion - Realized Deferred Gain	368,929
13	Current Portion - Workers Compensation	434,271
14	Fermi ARO	100,000
15	CIAC Refundables	3,859,135
16	Current Portion - Contract Reserves	4,801,709
17	Current Portion - Customer Deposits	4,482,930
18	Energy Supply Agreement(s)	159,943
19	Escheatment Liability	3,931,439
20	Other Liabilities (1)	121,490
21		
22		
23		
24		
25		
26	TOTAL	\$136,685,505

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	14,160,566
28		
29		
30		
31		
32		
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34		
35		
36		
37		
38		
39	TOTAL	\$14,160,566

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Fermi 2 Decommissioning Fund	176,695,957	126,403	26,494,952	43,900,113	194,101,118
2	LT Environmental	6,871,601	416	3,972,341	729,194	3,628,454
3	Deferred Compensation	2,030	926	1,026,778	1,024,748	
4	Deferred Gain on Sale of Property	6,237,278	421.1	368,929		5,868,349
5	Renewable Energy Surcharge	1,407,083	431	40,000	5,355	1,372,438
6	Notes Payable		416	175,000	4,828,018	4,653,018
7	Other LT Reserve		416	548,005	2,192,019	1,644,014
8	Other Unearned Revenue	945,341	454,151	338,920		606,421
9	Other LT Lease	1,194,546	416,421.1	62,727		1,131,819
10	Other LT Obligation		549	24,996	137,110	112,114
11	Surety Bond	300,000				300,000
12	Dept. of Environmental Quality				1,050,000	1,050,000
13						
14						
15						
16						
17						
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46						
47	TOTAL	193,653,836		33,052,648	53,866,557	214,467,745

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: f

Deferred Gain on Sale of Property is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 6 Column: f

Notes payable is being amortized over the term of the notes, approximately 4 years on the licensed software and 10 years on the equipment.

Schedule Page: 269 Line No.: 8 Column: f

Other Unearned Revenue includes gain on sale of equipment being amortized approximately 17.5 years and contract being amortized approximately 10 years.

Schedule Page: 269 Line No.: 9 Column: f

Other Long-Term (LT) Lease is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 10 Column: f

Other Long-Term (LT) Obligation includes an annuity payment that is being amortized over the term of the contract, approximately 24 years.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,137,901,885	514,763,062	289,267,876
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,137,901,885	514,763,062	289,267,876
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,137,901,885	514,763,062	289,267,876
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	5,063,604	186,255	14,793,978	3,373,127,445	2
							3
							4
			5,063,604		14,793,978	3,373,127,445	5
							6
							7
							8
			5,063,604		14,793,978	3,373,127,445	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Description	Beginning	Ending
Includes FAS 109	61,312,457	56,509,697

Schedule Page: 274 Line No.: 2 Column: h

Description	
FAS 109 Amortization	4,802,760
Other Comprehensive Income	17,887
Solar ITC - Basis Adjustment	242,957
	5,063,604

Schedule Page: 274 Line No.: 2 Column: j

Description	
AFUDC	9,741,468
Solar ITC - Basis Adjustment	712,001
Ludington ITC - Basis Adjustment	4,340,509
	14,793,978

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	97,688,888	89,194,369	83,669,793
4	(2) Other	701,752,405	213,792,992	9,672,864
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	799,441,293	302,987,361	93,342,657
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	799,441,293	302,987,361	93,342,657
20	Classification of TOTAL			
21	Federal Income Tax	277,086,710	228,640,728	93,342,657
22	State Income Tax	522,354,583	74,346,633	
23	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						103,213,464	3
		186	26,553,165	219	80,222	879,399,590	4
							5
							6
							7
							8
			26,553,165		80,222	982,613,054	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			26,553,165		80,222	982,613,054	19
							20
			2,266,766		76,065	410,194,080	21
			24,286,399		4,157	572,418,974	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: b

PSCR Under Recovery	124
Pension Equalization	177,581
Health Care Accrual	823,538
Equity Earnings In Partnerships-Book	793,053
EIB Insurance	9,032,336
Reserve Environmental Clean	-3,799,169
Loss on Reacquired Debt	14,921,648
Deferred Plug-in Electric Vehicle Costs	2,180,685
Cost to Achieve	10,410,319
Employee Benefits	118,091,253
Customer 360 Regulatory Asset	2,178,748
Transitional Recovery Mechanism	15,779,935
Reg Asset - Medicare Subsidy	8,807,771
State Deferred Taxes	522,354,583
	<hr/>
	701,752,405

Schedule Page: 276 Line No.: 4 Column: c

PSCR Under Recovery	6,543,086
Health Care Accrual	149,387
Equity Earnings In Partnerships-Book	35,425
EIB Insurance	-296,479
Reserve Environmental Clean	980,126
Rabbi Trusts	-17,499
Loss on Reacquired Debt	-47,173
Supplemental Savings Plan	-596,563
Cost to Achieve	-525,124
Employee Benefits	123,121,621
Customer 360 Regulatory Asset	9,468,238
Transitional Reconciliation Mechanism	425,651
Energy Optimization	328,478
Reg Asset - Medicare Subsidy	-122,815
State Deferred Taxes	74,346,633
	<hr/>
	213,792,992

Schedule Page: 276 Line No.: 4 Column: d

Pension Equalization	177,581
Loss on Reacquired Debt	995,885
Deferred Plug-in Electric Vehicle Costs	436,137
Cost to Achieve	6,301,490
Employee Benefits	-2,800,536
Transitional Reconciliation Mechanism	4,562,307
	<hr/>
	9,672,864

Schedule Page: 276 Line No.: 4 Column: h

Reg Asset - Medicare Subsidy	2,266,766
State Deferred Taxes	24,286,399
	<hr/>
	26,553,165

Schedule Page: 276 Line No.: 4 Column: j

EIB Insurance	76,065
State Deferred Taxes	4,157
	<hr/>
	80,222

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: k

PSCR Under Recovery	6,543,210
Health Care Accrual	972,925
Equity Earnings In Partnerships-Book	828,478
EIB Insurance	8,811,922
Reserve Environmental Clean	-2,819,043
Loss on Reacquired Debt	13,878,590
Deferred Plug-in Electric Vehicle Costs	1,744,548
Supplemental Savings Plan	74,636
Cost to Achieve	3,583,705
Employee Benefits	243,324,716
Customer 360 Regulatory Asset	11,646,986
Transitional Reconciliation Mechanism	11,524,634
Energy Optimization	328,478
Reg Asset - Medicare Subsidy	6,418,190
State Deferred Taxes	572,537,615
	879,399,590

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Optimization (U-15806-EO)	(779,640)	449.1	9,324,491	10,104,131	
2	Renewable Energy (U-16806-RPS)	197,270,667	449.1	56,368,203	4,469,735	145,372,199
3	Other Post Employ Benefits Deferral (U-17767)		926	57,950	55,085,318	55,007,368
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	196,491,027		65,750,644	69,639,184	200,379,567

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	\$ 2,501,715		\$ 385,764	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 2,501,715		\$ 385,764	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	None				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work (Accounts 415 and 416)</u>	
2	Revenues from Merchandising, Jobbing and Contract Work	18,739,700
3	Cost of Merchandising, Jobbing and Contract Work	(23,016,555)
4	Total Accounts 415 and 416	(4,276,855)
5		
6	<u>Non-utility Operations (Accounts 417 and 417.1)</u>	
7	Revenues from non-utility operations	5,618,692
8	Expenses of non-utility operations	-
9	Total Accounts 417 and 417.1	5,618,692
10		
11		
12	<u>Non-operating Rental Income (Account 418)</u>	None
13		
14		
15	<u>Equity in Earnings of Subsidiary Companies (Account 418.1)</u>	
16	Edison Illuminating Company of Detroit	1
17	Total Account 418.1	1
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	MISO Interest	63,647
3	Interest from settlement of use tax litigation	8,162,821
4	Interest from affiliates	165,712
5	Total Account 419	8,392,180
6		
7		
8	Allowance for Other Funds Used During Construction (Account 419.1)	
9	AFUDC - Electric	18,202,970
10	Total Account 419.1	18,202,970
11		
12		
13	Miscellaneous Non-operating Income (Account 421)	
14	Investment Income Rabbi Trust Investments	14,519,227
15	Investment Income Fermi 1 Fund	37,085
16	Equity Earnings Detroit Investment Fund	74,648
17	Accretion Expense Fermi 1 ARO	(1,078,339)
18	Other Non-operating income	(4)
19	Total Account 421	13,552,617
20		
21		
22		
23		
24		
25		
26		
27		
28		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,476,036,505	2,190,692,280
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,752,868,839	1,703,745,146
5	Large (or Ind.) (See Instr. 4)	854,788,633	650,277,111
6	(444) Public Street and Highway Lighting	56,923,325	56,054,195
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,940,615,302	4,600,768,732
11	(447) Sales for Resale	49,554,877	87,753,484
12	TOTAL Sales of Electricity	4,990,170,179	4,688,522,216
13	(Less) (449.1) Provision for Rate Refunds	-61,810,737	-62,927,242
14	TOTAL Revenues Net of Prov. for Refunds	5,051,980,916	4,751,449,458
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,271,009	14,055,125
17	(451) Miscellaneous Service Revenues	8,972,035	7,924,177
18	(453) Sales of Water and Water Power	32,035	32,828
19	(454) Rent from Electric Property	14,301,977	14,731,901
20	(455) Interdepartmental Rents	33,359,077	33,248,273
21	(456) Other Electric Revenues	3,350,436	4,203,656
22	(456.1) Revenues from Transmission of Electricity of Others	84,231,506	67,212,530
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	159,518,075	141,408,490
27	TOTAL Electric Operating Revenues	5,211,498,991	4,892,857,948

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,874,913	15,000,789	1,966,635	1,953,736	2
				3
17,515,469	17,185,466	201,154	199,516	4
10,009,791	9,696,430	737	727	5
264,415	290,598	890	895	6
				7
				8
				9
43,664,588	42,173,283	2,169,416	2,154,874	10
2,333,576	4,108,482		1	11
45,998,164	46,281,765	2,169,416	2,154,875	12
				13
45,998,164	46,281,765	2,169,416	2,154,875	14

Line 12, column (b) includes \$ 30,866,683 of unbilled revenues.
Line 12, column (d) includes 119,401 MWH relating to unbilled revenues

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: d

Includes 364,600 MWh of unmetered sales for 2016.

Schedule Page: 300 Line No.: 17 Column: b

Total includes the following amounts: \$4,068,612 Contribution in Aid of Construction Tax Gross-Up, \$1,944,045 New Service Charge, \$2,443,600 Reconnect at Meter, \$749,781 AMI Opt Out Fees, and (\$234,003) of items that do not individually meet the \$250,000 threshold.

Schedule Page: 300 Line No.: 21 Column: b

Total includes the following: \$1,327,746 steam sold to Great Lakes Steel, \$761,132 steam sold to Monsanto, \$882,447 Sales & Use Tax fee, \$260,799 Service Charge on Returned Checks and \$118,312 of items that do not individually meet the \$250,000 threshold.

Schedule Page: 300 Line No.: 22 Column: b

Consists of \$67,004,968 Electric Choice Revenue, \$16,517,734 Ancillary Transmission Services Revenue, and \$708,804 Wholesale Delivery Services Revenue.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	29,012	32,157
3	Commercial and Industrial Sales		
4	Small (or Commercial)	55,790,548	41,972,352
5	Large (or Industrial)	11,188,224	9,252,310
6	Less: Securitization LLC Revenue incl. above	(2,816)	1,159,244
7	Note: Securitization LLC Revenue was a		
8	refund to customers in 2015 which results in		
9	an add back instead of a subtraction.		
10			
11			
12	TOTAL Customer Choice Sales	67,004,968	52,416,063
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
416	507	40	44	1 2
				3
2,997,580	2,999,622	4,678	4,937	4
1,938,364	1,898,452	115	116	5 6 7 8 9 10 11
4,936,360	4,898,581	4,833	5,097	12 13 14
				15 16 17 18

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES			
Line No.	Footnotes		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non manufacturing customers taking service at Primary service (or greater) voltage levels. Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	D1 Residential Service	14,246,650	2,263,724,760	1,884,848	7,559	0.1589
3	D1 and D5 with Water Heating	48,837	6,703,672	3,746	13,037	0.1373
4	D1.1 Interruptible Space Cond	460,281	62,999,502			0.1369
5	D1.2 Time of Day Elec. Service	123,886	15,963,131	7,047	17,580	0.1289
6	D1.3 Senior Citizen Residential	83,339	10,484,747	10,763	7,743	0.1258
7	D1.3 & D5 with Water Heating	2,394	257,833	290	8,255	0.1077
8	D1.4 Optional Residential	26,315	3,257,846	951	27,671	0.1238
9	D1.5 Supplemental Rate Heating	933	116,409			0.1248
10	D1.6 Residential Service Special	217,412	21,630,544	27,211	7,990	0.0995
11	D1.7 Experimental Time of Day	110,987	10,041,394			0.0905
12	D1.8 Exper Dynamic Peak PR	15,805	2,246,418	1,492	10,593	0.1421
13	D1.9 Experimental Vehicle	3,899	570,734	2,024	1,926	0.1464
14	D2 Residential Space Heating	280,068	38,462,788	29,500	9,494	0.1373
15	D2 & D5 with Water Heating	18,707	2,135,425	786	23,800	0.1142
16	D5 with Water Heating	131,687	14,754,255	52,504	2,508	0.1120
17	D9 Outdoor Protective Lighting	7,676	1,628,795	8,512	902	0.2122
18	R2 Special Purpose Facilities		167			
19	Change in Unbilled	96,004	21,950,394			0.2286
20	Adjustments	33	292,985	-63,039	-1	8.8783
21	Less Securitization		-1,185,294			
22	Subtotal	15,874,913	2,476,036,505	1,966,635	8,072	0.1560
23						
24	(442) Commercial					
25	D1.1 Interruptible Air Cond	7,242	757,170			0.1046
26	D3 General Service	7,340,047	892,432,271	187,752	39,094	0.1216
27	D3 and D5 with Water Heating	5,312	622,736	127	41,827	0.1172
28	D3.1 Unmetered General Service	75,635	9,186,598	1,924	39,311	0.1215
29	D3.2 Secondary Educ Institution	277,325	22,244,470	1,046	265,129	0.0802
30	D3.3 Interruptible General Servc	107,873	10,690,058			0.0991
31	D1.8 Exper Dynamic Peak	216	25,655	1	216,000	0.1188
32	D4 Large General Service	2,260,560	219,355,093	7,944	284,562	0.0970
33	D5 Water Heating	5,903	485,547	881	6,700	0.0823
34	D9 Outdoor Protective Lighting	29,043	4,951,599	9,411	3,086	0.1705
35	R1.1 Alternative Elec Metal Mltg	2,611	261,404			0.1001
36	R1.2 Electric Process Heat Second	58,667	4,681,646			0.0798
37	R2 Special Purpose Facilities		41,013			
38	R3 Parallel Operation and Standby	26,287	2,397,145			0.0912
39	R7 Experimental Greenhouse	2,666	177,913			0.0667
40	R8 Space Heating-Separate Meter	60,496	6,785,625	1,123	53,870	0.1122
41	TOTAL Billed	43,545,187	4,909,748,619	2,169,416	20,072	0.1128
42	Total Unbilled Rev.(See Instr. 6)	119,401	30,866,683	0	0	0.2585
43	TOTAL	43,664,588	4,940,615,302	2,169,416	20,127	0.1131

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R8 Space Heating	15,766	1,700,633	617	25,553	0.1079
2	R8 and D5 with Water Heating	317	32,025	5	63,400	0.1010
3	D1.7 Experimental Time of Day	9,488	616,246			0.0650
4	Large Customer Contracts					
5	D6/D11 Primary	5,713,457	451,465,797	1,446	3,951,215	0.0790
6	D6.1/D11 Alternative Primary					
7	D6.2 Primary Edu Institution	927,341	72,041,592	155	5,982,845	0.0777
8	D8 Interruptible	498,190	32,945,274	139	3,584,101	0.0661
9	D10 All Electric School Building	28,788	2,966,621	32	899,625	0.1031
10	R1.2 Electric Process Heat - Prim	21,350	1,496,624	11	1,940,909	0.0701
11	Change in Unbilled Primary	40,742	8,814,366			0.2163
12	Adjustments	147	5,805,516	-11,460	-13	39.4933
13	Less Securitization		-113,798			
14	Subtotal	17,515,469	1,752,866,839	201,154	87,075	0.1001
15	Industrial					
16	D6, D7 & D11 Primary	7,641,997	517,622,447	681	11,221,728	0.0677
17	D6.1/D11 Alternative Primary					
18	D8 Interruptible	237,844	16,326,357	84	2,831,476	0.0686
19	R1.1 Alternative Elec Metal Mltg.	52,399	3,389,351	9	5,822,111	0.0647
20	R1.2 Electric Process Heat	445,505	28,364,417	118	3,775,466	0.0637
21	R3 Parallel Operation and Standby	70,272	4,898,626	11	6,388,364	0.0697
22	R10 Interruptible Supply	1,576,045	90,990,339	58	27,173,190	0.0577
23	Change in Unbilled	-14,271	-122,881			0.0086
24	Adjustments		-6,679,546	-224		
25	Less Securitization		-477			
26	Subtotal	10,009,791	654,788,633	737	13,581,806	0.0654
27	(444) Public Street & Highway Lt.					
28	E1. Municipal Street Lighting	191,859	51,778,813	890	215,572	0.2699
29	E1.1 Energy Only Municipal Street	15,243	1,272,564	292	52,202	0.0835
30	E2 Traffic and Signal Lights	60,387	3,647,348	145	416,462	0.0604
31	Change in Unbilled	-3,074	224,804			-0.0731
32	Adjustments			-437		
33	Less Securitization		-204			
34	Subtotal	264,415	56,923,325	890	297,096	0.2153
35	(445) Other Sales to Public Autho					
36	E5 Secondary Pumping					
37	Change in Unbilled					
38	Adjustments					
39	Add Securitization Net Refunds					
40	Subtotal					
41	TOTAL Billed	43,545,187	4,909,748,619	2,169,416	20,072	0.1128
42	Total Unbilled Rev.(See Instr. 6)	119,401	30,866,683	0	0	0.2585
43	TOTAL	43,664,588	4,940,615,302	2,169,416	20,127	0.1131

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	4,938,607	67,250,138	4,833	1,021,851	\$ 0.013617
2	Unbilled Revenue	(2,247)	(245,170)	4,833	(465)	\$ 0.109110
3						
4						
5						
6						
7	Note: Customer counts on rows 1 and 2 represent the same customers. As a result, the total number of customers value in row 36 is adjusted to represent the true actual number of customers.					
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34	Total Billed	4,938,607	\$ 67,250,138	4,833	1,021,851	\$ 0.013617
35	Total Unbilled Rev. (See Instr. 6)	(2,247)	\$ (245,170)	4,833	(465)	\$ 0.109110
36	TOTAL	4,936,360	\$ 67,004,968	4,833	1,021,386	\$ 0.013574

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		2,850		2,850	1
2,239,411		46,830,579		46,830,579	2
		1,832		1,832	3
					4
93,888		2,610,581		2,610,581	5
		1,894		1,894	6
		500		500	7
		29,808		29,808	8
		957		957	9
		104,475		104,475	10
277		-28,599		-28,599	11
					12
					13
					14
0	0	0	0	0	
2,333,576	0	49,554,877	0	49,554,877	
2,333,576	0	49,554,877	0	49,554,877	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

This revenue represents our sales to MISO, our area's independent grid operator.

Schedule Page: 310 Line No.: 3 Column: a

The activity in rows 3-9 relates to renewable energy purchase power agreements.

Schedule Page: 310 Line No.: 6 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	14,246,024	14,412,369	
5	(501) Fuel	678,383,934	864,792,872	
6	(502) Steam Expenses	17,734,290	23,384,305	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	3,629,058	5,076,088	
10	(506) Miscellaneous Steam Power Expenses	88,899,086	64,407,117	
11	(507) Rents	1,465,607	593,671	
12	(509) Allowances	16,542,883	16,479,124	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	820,900,882	989,145,546	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	801,929	378,582	
16	(511) Maintenance of Structures	13,317,836	11,551,911	
17	(512) Maintenance of Boiler Plant	100,180,966	83,431,497	
18	(513) Maintenance of Electric Plant	21,233,769	24,215,540	
19	(514) Maintenance of Miscellaneous Steam Plant	29,046,954	27,762,529	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	164,581,454	147,340,059	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	985,482,336	1,136,485,605	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	15,368,140	13,722,202	
25	(518) Fuel	57,927,640	46,113,108	
26	(519) Coolants and Water	3,300,146	3,594,817	
27	(520) Steam Expenses	23,582,442	6,697,406	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	3,795,775	3,740,252	
31	(524) Miscellaneous Nuclear Power Expenses	71,919,890	57,837,741	
32	(525) Rents			
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	175,894,033	131,705,526	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	15,813,003	20,000,162	
36	(529) Maintenance of Structures	22,352,229	17,031,104	
37	(530) Maintenance of Reactor Plant Equipment	31,996,406	32,114,001	
38	(531) Maintenance of Electric Plant	17,266,903	29,067,395	
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,714,653	3,402,036	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	93,143,194	101,614,698	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	269,037,227	233,320,224	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	1,911,398	1,147,594	
45	(536) Water for Power			
46	(537) Hydraulic Expenses	1,299,057	693,475	
47	(538) Electric Expenses	1,101,760	1,021,439	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	593,724	640,911	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,905,939	3,503,419	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	384,234	377,560	
54	(542) Maintenance of Structures	605,868	1,230,916	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	520,184	1,230,069	
56	(544) Maintenance of Electric Plant	1,111,661	2,621,594	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,855,982	1,541,686	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,477,929	7,001,825	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,383,868	10,505,244	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	68,983,334	24,030,267
64	(548) Generation Expenses	2,371,359	2,234,486
65	(549) Miscellaneous Other Power Generation Expenses	5,737,983	4,306,206
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	77,092,676	30,570,959
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	20,081,081	14,074,394
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	20,081,081	14,074,394
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	97,173,757	44,645,353
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	455,407,059	389,543,378
77	(556) System Control and Load Dispatching	3,947,093	6,260,187
78	(557) Other Expenses	-88,926,931	-88,641,760
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	370,427,221	307,161,805
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,731,504,409	1,732,118,231
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	10,714,615	9,850,292
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	770,410	708,262
93	(562) Station Expenses		10,656
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	317,463,580	282,220,894
97	(566) Miscellaneous Transmission Expenses	25,995,300	29,539,178
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	354,943,905	322,329,282
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	354,943,905	322,329,282

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,189,979	8,838,853	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	7,189,979	8,838,853	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	7,189,979	8,838,853	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	38,846,842	40,403,084	
135	(581) Load Dispatching	1,363,456	1,336,573	
136	(582) Station Expenses	5,691,097	6,591,441	
137	(583) Overhead Line Expenses	17,821,882	8,042,045	
138	(584) Underground Line Expenses	3,509,371	6,259,478	
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses	12,930,568	12,074,014	
141	(587) Customer Installations Expenses	348,652	327,452	
142	(588) Miscellaneous Expenses	19,157,188	20,100,462	
143	(589) Rents	2,028	133,051	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	99,671,084	95,267,600	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	3,997,884	2,479,073	
147	(591) Maintenance of Structures	2,070,633	1,925,391	
148	(592) Maintenance of Station Equipment	26,881,851	25,803,821	
149	(593) Maintenance of Overhead Lines	129,944,950	122,459,463	
150	(594) Maintenance of Underground Lines	18,479,629	17,154,445	
151	(595) Maintenance of Line Transformers			
152	(596) Maintenance of Street Lighting and Signal Systems	2,280,837	2,094,328	
153	(597) Maintenance of Meters			
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	183,655,784	171,916,521	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	283,326,868	267,184,121	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	1,143,960	1,118,148	
160	(902) Meter Reading Expenses	4,729,617	7,496,983	
161	(903) Customer Records and Collection Expenses	61,938,711	61,355,798	
162	(904) Uncollectible Accounts	48,848,605	52,780,354	
163	(905) Miscellaneous Customer Accounts Expenses	35,425,628	39,432,306	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	152,086,521	162,183,589	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,576,929	2,197,638
168	(908) Customer Assistance Expenses	79,789,057	75,914,804
169	(909) Informational and Instructional Expenses	2,439,513	2,360,302
170	(910) Miscellaneous Customer Service and Informational Expenses	6,386,854	7,867,562
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	91,192,353	88,340,306
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	208,923	248,837
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,247,205	133,311
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,456,128	382,148
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	117,369,827	110,832,084
182	(921) Office Supplies and Expenses	39,809,433	38,576,959
183	(Less) (922) Administrative Expenses Transferred-Credit	28,645,730	27,086,897
184	(923) Outside Services Employed	26,939,660	25,743,815
185	(924) Property Insurance	6,615,353	5,936,012
186	(925) Injuries and Damages	10,971,637	8,041,721
187	(926) Employee Pensions and Benefits	159,255,427	135,184,223
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	508,747	419,134
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	5,145,282	3,532,391
192	(930.2) Miscellaneous General Expenses	6,579,875	976,374
193	(931) Rents	7,752,230	6,497,524
194	TOTAL Operation (Enter Total of lines 181 thru 193)	352,301,741	308,653,340
195	Maintenance		
196	(935) Maintenance of General Plant	5,636,532	5,379,253
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	357,938,273	314,032,593
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	2,979,638,436	2,895,409,123

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2016
2. Total Regular Full-Time Employees	4595
3. Total Part-Time and Temporary Employees	5
4. Total Employees	4600

NOTE: DTE Corporate Services (Estimated Employee Equivalents)	<u>1860</u>
Total Employees / Equivalents	6460

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LES (Ann Arbor Landfill Facility)	OS				
2	City of Ann Arbor (Barton Dam)	OS				
3	Fortistar Methane 3 (Arbor Hills)	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	LES (Sumpter Pine Tree Acres Landfill)	OS				
7	Riverview Energy Systems 1	OS				
8	Stirling Biopower, Inc	OS				
9	STS Hydro Power Ltd	OS				
10	LES (Sumpter City Sand Facility)	OS				
11	City of Ann Arbor (Superior Dam)	OS				
12	Wayne Energy Recovery, Inc	OS				
13	Heritage Stoney Corners Wind Farm I	OS				
14	Green Racer Wind LLC (Tuscola II)	OS				
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (l) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,824				156,954		156,954	1
4,673				287,186		287,186	2
108,662				6,629,498		6,629,498	3
8,632				406,569		406,569	4
198,246				10,929,899		10,929,899	5
72,359				4,158,447		4,158,447	6
37,960				2,351,701		2,351,701	7
115				2,594		2,594	8
7,046				432,315		432,315	9
85,912				4,935,844		4,935,844	10
1,943				119,596		119,596	11
2,882				128,974		128,974	12
77,362				6,653,532		6,653,532	13
305,312				15,036,604		15,036,604	14
9,961,215				454,439,103	967,956	455,407,059	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	L'anse Warden Electric Company LLC	OS				
2	Blue Water Renewables, Inc	OS				
3	Gratiot County Wind LLC	OS				
4	Waste Management Renewable Energy LLC	OS				
5	Canyon Wind LLC (Tuscola I)	OS				
6	Pheasant Run I LLC	OS				
7	Blg Turtle Wind Farm LLC	OS				
8	Renewable energy transfer price	OS				
9	MidContinent Independent					
10	System Operator	OS				
11	Consumers Energy	OS				
12	GreenCurrent Renewable Energy Credits	OS				
13	Net change in amounts accrued	OS				
14						
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
94,368				9,284,235		9,284,235	1
24,108				2,372,926		2,372,926	2
278,241				23,724,017		23,724,017	3
27,799				2,362,967		2,362,967	4
352,809				21,486,101		21,486,101	5
256,834				12,639,246		12,639,246	6
77,498				4,107,383		4,107,383	7
				88,926,931		88,926,931	8
							9
7,688,376				230,021,721		230,021,721	10
					25,954	25,954	11
					942,002	942,002	12
246,454				7,283,863		7,283,863	13
							14
9,961,215				454,439,103	967,956	455,407,059	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

All companies on page 326 and 326.1 that are classified as Other Service (with the exception of MidContinent Independent Service Operator and Green Currents) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

GreenCurrent Renewable Energy Credit transactions are classified as Other Service as they represent expense associated with green current renewable energy credits.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

Schedule Page: 326.1 Line No.: 2 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Schedule Page: 326.1 Line No.: 11 Column: l

Settlements of \$25,954 related to adjustments of Ludington pump data throughout the year. Because charges would normally be processed through MidContinent Independent System Operator, they are classified as Other Service.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	See FN			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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15				
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32				
33				
34				
TOTAL				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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						31
						32
						33
						34
			0	0		0

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a
See Footnote on Page 300, Line 22, Column b.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at

each point, such sales may be grouped.
 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
 4. Designate associated companies.
 5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
 2. Minor rents may be grouped by classes.
 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account

represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
 4. Designate is lessee is an associated company.
 5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent From Electric Property (Account 454)		
17	AT&T, Comcast, and others	Pole Contacts	11,704,531
18	AT&T, Comcast, and others	Conduit Rental	448,388
19	Various	Real Estate & Other	489,721
20	Various	Antenna Revenue	1,368,305
21	Verizon	Long Term Lease Amortization	291,032
22			14,301,977
23			
24			
25	Interdepartmental Rents (Account 455)		33,359,077
26			
27			
28			
29			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 2016/Q4	Year of Report 2016/Q4
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power development		of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1 2 3 4 5 6 7 8 9	Solutia	Industrial	Trenton Channel Power Plant	32,035
10	TOTAL			32,035

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.	
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	
11	Miscellaneous Service Revenues (Account 451)		
12			
13	Contribution in Aid of Construction Tax Gross-Up		4,068,612
14	New Service Charge		1,944,045
15	Reconnect at Meter		2,443,600
16	Reconnect at Pole		16,190
17	AMI Opt Out Fees		749,781
18	Miscellaneous Customer Account Adjustments		(299,995)
19	Accounting Adjustments & Other		49,802
20			
21			
22		Total Account 451	8,972,035
23			
24	Revenues from Transmission of Electricity of Others (Account 456.1)		
25			
26	Transmission Services		16,517,734
27	Electric Choice Revenue		67,004,968
28	Wholesale Delivery Services		708,804
29		Total Account 456.1	84,231,506
30			
31			
32	Continued on Page 331B.1		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

<p>1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract</p>	<p>cessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.</p> <p>2. Designate associated companies.</p> <p>3. Minor items may be grouped by classes.</p>
--	--

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	Continued From Page 331B	
32	Other Electric Revenues (Account 456)	
33	Steam Sold To Other Companies	
34	Great Lakes Steel Corporation	1,327,746
35	Monsanto	761,132
36	Sales and Use Tax Collection Fee	882,447
37	Service Charge - Returned Checks	260,799
38	Unauthorized Use Charge	12,200
39	Miscellaneous	106,112
40	Total Account 456	3,350,436
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	96,553,977

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent ISO	FNS			317,463,580			317,463,580
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				317,463,580			317,463,580

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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LEASE RENTALS CHARGED

- | | |
|--|--|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |
|--|--|

(a)	(b)	(c)
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
1 JAMES GREEN & JILL GREEN	Joplin Substation	8/28/2018 (P)
2 MACOMB EDISON ASSOCIATES LLC	Macomb Center	12/31/2017 (R)
3 EDWARD MONTEDONICO	Western Wayne Service Center	12/31/2016 (R)
4 MACHINERY PLAZA INC	AMI Warehouse	12/31/2016 (R)
5 K F LAND CO LLC II	Farmington Office	12/31/2019 (R)
6 PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	4/30/2017 (R)
7 SOCIETY OF ST VINCENT DE PAUL	Eastern Market Office	6/30/2017 (P)
8 101 S. WASHINGTON	Lansing Governmental Affairs Office	4/30/2018 (R)
9 ST. CLAIR FUELS COMPANY, LLC	Coal Supply Agreement	12/31/2019 (P)
10 MONROE FUELS COMPANY, LLC	Coal Supply Agreement	12/31/2021 (P)
11 Altec Capital Services	Vehicle lease	Monthly (R)

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

	Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1			-		14,667	592	5,333	
2			203,830		835,854	580	203,830	
3	1,421,054		262,155		1,710,149	931	-	
4	2,632,500	65,789	292,500		960,857	931	-	
5			206,842		612,982	931	695,711	
6			236,027		2,106,923	426.4	78,676	
7			171,966		990,429	935	44,034	
8			88,900		740,582	426.4	94,515	
9			92,790,809		700,767,730	151	-	
10			365,838,493		2,334,988,877	151	-	
11			1,164,117			930.2		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original - (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	
ALF I, INC.	Rail Car lease	6/30/2024 (P)	
ALF II, INC.	Rail Car lease	6/01/2024 (P)	
CIT Group/Equipment Financing	Rail Car lease	5/31/2016 (R)	
CIT Group/Equipment Financing	Rail Car lease	4/30/2016 (R)	
First Union Rail Corporation	Rail Car lease	10/01/2018 (P)	
First Union Rail Corporation	Rail Car lease	4/30/2018 (P)	
First Union Rail Corporation	Rail Car lease	12/31/2019 (P)	
Fleet Financial	Rail Car lease	3/20/2021 (P)	
GATX Corporation	Rail Car lease	9/30/2017 (R)	
GATX Corporation	Rail Car lease	9/30/2017 (R)	
GATX Corporation	Rail Car lease	9/30/2016 (R)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
Helm Financial Corporation	Rail Car lease	4/26/2016 (P)	
Mitsui Rail Capital, LLC	Rail Car lease	9/30/2018 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	8/30/2018 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	7/31/2016 (R)	
Progress Rail Leasing Corporation	Rail Car lease	8/1/2022 (R)	
U.S. Bancorp Equipment Finance	Rail Car lease	2/28/2017 (P)	
U.S. Bancorp Equipment Finance	Rail Car lease	6/14/2022 (P)	
Citicorp Railmark	Rail Car lease	3/31/2016 (P)	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) -	Year of Report 2016/Q4
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		2,717,416		3,623,221		151	20,380,619
		786,683		1,048,911		151	5,769,009
		140,659		586,080		151	-
		93,280		559,680		151	-
		3,779,401		39,998,660		151	6,613,952
		1,692,600		2,821,000		151	2,256,800
		4,182,408		6,970,680		151	12,547,224
		6,950,353		92,092,172		151	29,538,999
		631,800		1,421,550		151	473,850
		648,000		1,458,000		151	486,000
		567,000		1,512,000		151	-
		315,315		1,081,080		151	-
		573,300		1,965,600		151	-
		365,820		1,254,240		151	-
		284,280		3,411,360		151	-
		331,200		745,200		151	579,600
		470,400		1,097,600		151	784,000
		282,960		1,414,800		151	-
		225,000		1,350,000		151	-
		438,912		1,371,600		151	-
		2,918,517		15,565,425		151	16,295,055
		133,929		915,180		151	22,321
		2,453,413		35,574,489		151	13,493,772
		379,798		1,519,192		151	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Directors Expenses	3,484,418
7	Shareholder Services Costs	531,432
8	Environmental Remediation Costs	1,806,090
9	Membership & Dues	935,836
10	Other Management Services	-177,901
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	6,579,875

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				82,830,528	82,830,528
2	Steam Production Plant	124,198,808	18,717,395			142,916,203
3	Nuclear Production Plant	42,516,735	5,042,577			47,559,312
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	9,703,476				9,703,476
6	Other Production Plant	56,617,583	804,568			57,422,151
7	Transmission Plant	1,378,765				1,378,765
8	Distribution Plant	297,989,074	609,488			298,598,562
9	Regional Transmission and Market Operation					
10	General Plant	47,828,841	32,824			47,861,665
11	Common Plant-Electric					
12	TOTAL	580,233,282	25,206,852		82,830,528	688,270,662

B. Basis for Amortization Charges

Intangible Plant (Software)	Basis 2015	Basis 2016	Change in Basis from Prior Year
Straight Line - 4 Years	-	5,042,176	5,042,176
Straight Line - 5 Years	355,592,321	314,182,645	(41,409,676)
Straight Line - 7 Years	19,815,579	2,003,730	(17,811,849)
Straight Line - 15 Years	288,547,371	288,903,114	355,743
	663,955,271	610,131,665	(53,823,606)

Note: The basis change from prior year is the net impact from additions and retirements. A new Intangible Plant (Software) with a 4 year useful life was added in the third quarter of 2016.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used In Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	726,599	50.35	10.00	1.41	200-SC	27.02
13	312	4,277,472	38.47	9.70	2.23	200-SC	24.62
14	314	552,713	37.40	9.70	2.27	200-SC	23.03
15	315	143,563	41.03	12.10	2.13	200-SC	24.02
16	316	17,430	40.46	9.70	2.08	200-SC	24.87
17	Non Belle River						
18	311	108,733	59.30	3.60	1.48	200-SC	39.22
19	312	430,247	58.32	5.80	1.59	200-SC	39.23
20	314	86,961	56.13	4.10	1.64	200-SC	39.24
21	315	16,309	55.39	6.30	1.73	200-SC	39.24
22	316	981	58.42	6.40	1.58	200-SC	40.12
23	Belle River Unit 1						
24	311	112,108	60.15	3.60	1.47	200-SC	40.11
25	312	440,384	58.22	5.80	1.61	200-SC	40.12
26	314	97,359	58.91	4.20	1.53	200-SC	40.12
27	315	11,929	59.13	6.40	1.61	200-SC	40.11
28	316	1,196	58.42	6.40	1.58	200-SC	40.12
29	Belle River Unit 2						
30	311	196,903	56.61	3.60	1.61	200-SC	40.13
31	312	224,074	59.02	5.80	1.58	200-SC	40.11
32	314	62,942	60.06	4.20	1.49	200-SC	40.11
33	315	9,628	60.32	6.40	1.51	200-SC	40.11
34	316	3,676	58.42	6.40	1.58	200-SC	40.12
35	Belle River Common						
36	Subtotal - Steam Prod	7,461,207					
37	321	172,888	38.36	45.00	4.54	200-SC	34.82
38	322	402,538	37.05	45.00	3.55	200-SC	34.82
39	323	173,293	36.99	45.00	4.46	200-SC	34.83
40	324	57,343	36.65	45.00	4.22	200-SC	34.83
41	325	80,970	37.70	45.00	4.24	200-SC	34.82
42	Subtotal - Nuclear	887,032					
43	331	32,973	69.00	91.00	3.03	R1.5	38.07
44	332	116,893	74.88	93.00	2.81	L5	39.83
45	333	128,315	58.87	85.00	3.48	R3	37.27
46	334	13,924	56.33	52.00	3.30	R1.5	28.90
47	335	9,265	38.87	56.00	4.78	L0	21.07
48	336	1,863	76.00	100.00	2.79	None	40.50
49	Subtotal-Hydraulic Prod	303,233					
50	341	10,431	31.94	5.00	3.84	R4	12.64

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	342	14,966	31.65	5.00	3.60	R4	18.55
13	343	122,428	38.28	5.00	5.62	R4	3.62
14	344	373,149	30.98	5.00	3.63	R4	18.74
15	344 - Pre 295	1,585	26.00		3.78	L3	25.50
16	344 - Wind	838,760	26.00		3.78	L3	25.50
17	345	38,310	33.63	5.00	3.73	R4	12.20
18	346A		20.00		4.24	R4	
19	346B	57,964	23.00		4.93	L3	22.50
20	346C	12,073	20.00		4.24	L3	
21	Subtotal-Other Prod Pla	1,469,666					
22	352		62.00	5.00		S3	42.54
23	353	83,562	55.70	10.00	1.65	L0	49.43
24	Subtotal-Trans Plant	83,562					
25	361	152,061	62.20	5.00	1.76	R2	41.74
26	361 - Wind	3,911	60.00	5.00	1.75	R2	59.55
27	362	1,157,030	57.17	50.00	2.66	SC	45.97
28	362 - Wind	55,141	55.00	50.00	2.72	SC	54.75
29	362 - Solar	252	55.00	50.00	2.72	SC	54.75
30	363	459	15.00		6.70		15.00
31	364	1,297,096	35.05	75.00	5.24	S2	25.65
32	364 - Wind	545	35.00	75.00	5.00	S2	34.50
33	365	1,942,816	35.26	50.00	4.41	R2	25.95
34	365 - Wind	5,114	35.00	75.00	5.00	S2	34.50
35	366	354,572	61.67	10.00	1.84	R3	40.88
36	367	1,068,383	45.77	50.00	3.43	R3	28.95
37	367 - Wind	25,012	45.00	50.00	3.33	R3	44.51
38	368	546,643	40.86	5.00	2.77	R2	19.18
39	369A	174,081	40.27	125.00	5.83	R2	30.44
40	369B	187,741	36.01	120.00	6.29	R2	23.66
41	370A	51,549	42.74	40.00	3.37	SC	31.36
42	370B	311,127	20.00		5.00	S3	
43	371A	24,928	30.55		3.38	S3	18.79
44	371B	29,705	25.15	45.00	6.24	S3	17.21
45	373A	87,334	25.12	45.00	5.83	R3	17.30
46	373B	125,376	51.64	45.00	2.93	R1.5	34.54
47	Subtotal-Distribution P	7,600,876					
48	390	323,390	35.87	5.00	3.53	L1.5	25.33
49	392	155,751	6.67		15.00	S6	2.93
50	396	17,433	6.00		3.00		6.00

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397	123,754	30.02		4.34	S4	17.31
13	Subtotal-Gen Plant-Depr	620,328					
14	391A	40,911	15.00		6.67	SQ	7.31
15	391B	58,118	8.00		12.50	SQ	4.24
16	391B - 5 Year	20,925	5.00		20.00	SQ	
17	391C	6,810	10.00		10.00	SQ	4.84
18	393	3,413	22.00		4.55	SQ	7.54
19	394	80,049	25.00		4.00	SQ	12.78
20	395	16,616	15.00		6.67	SQ	6.25
21	398	5,459	15.00		6.67	SQ	9.89
22	Subtotal-Gen Plant-Amor	232,301					
23							
24							
25	Grand Total	18,658,205					
26							
27							
28							
29							
30							
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Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 17 Column: b
Page 337 Line 17 (b) Non Belle River total is 5,717,777
Schedule Page: 336 Line No.: 23 Column: b
Page 337 Line 23 (b) Belle River Unit 1 total is 643,231
Schedule Page: 336 Line No.: 29 Column: b
Page 337 Line 29 (b) Belle River Unit 2 total is 662,976
Schedule Page: 336 Line No.: 35 Column: b
Page 337 Line 35 (b) Belle River Unit Common total is 437,223
Schedule Page: 336 Line No.: 49 Column: a
Page 337 Lines 43-47 (f) Mortality Curves Updated
Schedule Page: 336.1 Line No.: 15 Column: a
Page 337.1 Line 15 344 - Pre 295 was added for 2016
Schedule Page: 336.1 Line No.: 16 Column: a
Page 337.1 Line 16 344 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 18 Column: a
Page 337.1 Line 18 346A was updated for 2016
Schedule Page: 336.1 Line No.: 19 Column: a
Page 337.1 Line 19 (c-g) columns c through g updated for 346B
Schedule Page: 336.1 Line No.: 20 Column: f
Page 337.1 Line 20 (f) Mortality Curve Type updated for 346C
Schedule Page: 336.1 Line No.: 26 Column: a
Page 337.1 Line 26 361 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 28 Column: a
Page 337.1 Line 28 362 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 29 Column: a
Page 337.1 Line 29 362 - Solar was added for 2016
Schedule Page: 336.1 Line No.: 30 Column: a
Page 337.1 Line 30 363 was added for 2016
Schedule Page: 336.1 Line No.: 32 Column: a
Page 337.1 Line 32 364 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 34 Column: a
Page 337.1 Line 34 365 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 37 Column: a
Page 337.1 Line 37 367 - Wind was added for 2016
Schedule Page: 336.1 Line No.: 41 Column: f
Page 337.1 Line 41 (f) Mortality Curve Type updated for 370A
Schedule Page: 336.1 Line No.: 49 Column: c
Page 337.1 Line 49 (c) Estimated Average Service Life updated for 392
Schedule Page: 336.1 Line No.: 49 Column: f
Page 337.1 Line 49 (f) Mortality Curve Type updated for 392
Schedule Page: 336.2 Line No.: 25 Column: b

FootNotes:

(1) Amounts in column (b) are the average of the beginning and ending balances for 2016.

(2) Columns (c) - (g) were updated in 2016. There have not been any changes to the reported amounts in 2016 other than those mentioned in the notes above.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Amortization (Account 425)	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	Miscellaneous Income Deductions (Account 426.1-426.5)	
8	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	757,456
9	Account 426.1 The Heat and Warmth Fund	1,250,000
10	Account 426.1 United Way for Southeastern Michigan	1,250,000
11	Account 426.1 Corporate Donations	1,405,494
12	TOTAL Donations	4,662,950
13		
14	Account 426.2 Life Insurance	-
15		
16	Account 426.3 North American Electric Reliability Corporation (NERC) Penalty	100,000
17		
18	Account 426.4 Political and Civic Activities (1)	2,799,926
19		
20	Account 426.5 Rabbi Trust - Investment Losses	2,985,226
21	Account 426.5 NonQualified Pension Expense	6,119,543
22	TOTAL Other Deductions	9,104,769
23		
24	TOTAL Miscellaneous Deductions	16,667,645
25		
26		
27	Interest on Debt to Associated Companies (Account 430)	
28	Associated Company	Interest Rate
29	DTE Energy Company	Variable
30	Midwest Energy Res. Co.	Variable
31	Other	Variable
32	TOTAL Interest on Debt to Associated Companies	3,835
33		
34		
35	(1) Details of Political and Civic Activities are provided on Page 341	
36		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2016/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization (Account 425)*-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (Account 430)* -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense (Account 431)* -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Interest Rate (%)	Amount (b)
1	(d) - Other Interest Expenses (Account 431)		
2			
3	External Debt - Fees & Lines of Credit Fees	Variable	802,829
4			
5	External Debt - Interest on short-term borrowings	0.54 - 0.84	865,230
6			
7	Regulatory item - Power Supply Cost Recovery	Variable	960,724
8			
9	Regulatory item - Energy Optimization	0.59 - 0.86	19,871
10			
11	Regulatory item - Renewable Energy Program	0.59 - 0.86	1,134,827
12			
13	Regulatory item - Public Lighting Transitional Reconciliation Mechanism	0.59 - 0.86	(311,577)
14			
15	Other - Tax Reserves	4.25 - 6.0	2,762,863
16			
17	Other - Customer Deposits	6.54 - 7.39	1,517,417
18			
19	Other - Miscellaneous	Variable	71,091
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL Other Interest Expenses (Account 431)		7,823,275
32			
33			
34			
35			
36			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.

5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	169,932
5	Political Lobbying	284,239
6	Professional Services	63,909
7		518,080
8		
9	Recruiting and Relocation Expenses	
10	Russell Reynolds Associates Incorporated	101,095
11	Other (2)	20,195
12		121,290
13		
14	Lobbying, Political Contributions and Memberships	
15	Aramark Corporation	93,985
16	Edison Electric Institute	144,365
17	Michigan Retailers Association	62,692
18	Two Peninsulas LLC	81,098
19	Other (24)	426,656
20		808,796
21		
22	Advertising Expenditures	
23	Other Advertising	-
24		
25		
26	State and Federal Legislative Advocacy Expenses - Other (61)	1,351,760
27		
28		
29	TOTAL State and Federal Legislative Advocacy Expenses	\$ 2,799,926
30		
31		
32		

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Power Supply Cost Recovery (PSCR) Cases		38,520	38,520	
2	U-17319-R, 2014 PSCR Reconciliation				
3	U-17680, 2015 PSCR Plan Case				
4	U-17680-R, 2015 PSCR Reconciliation				
5	U-17920, 2016 PSCR Plan Case				
6	U-18143, 2017 PSCR Plan Case				
7					
8	Main Electric Rate Cases		108,041	106,041	
9	U-18462, Response to Storm Damage				
10	U-17761, Reconciliation of Transitional				
11	Reconciliation Mechanism, 8/2013-12/2014				
12	U-17767, 2014 Main Rate Case				
13	U-17936, Strategies Report for Time of				
14	Use Rates and Peak Pricing				
15	U-17992, 2016-2020 Electric Supply Reliability				
16	Plans				
17	U-18005, Reconciliation of Transitional				
18	Reconciliation Mechanism, 1/2015-12/2015				
19	U-18014, 2016 Main Rate Case				
20	U-18033, Defer Amounts on Obsolete Inventory				
21	U-18091, Method and Avoided Cost Calculation				
22	U-18098, Study Guidelines, Rules, Procedures				
23	for Emergency Medical Holds (EMH)				
24	U-18099, Investigate Compliance for EMH				
25	U-18100, Amend Outdoor Protective Lighting				
26	Rate Schedule D9				
27	U-18115, Revisions to Public Act 299 of 1972				
28	U-18122, Defer Costs on New Customer				
29	Relationship and Billing System				
30	U-18150, Approve Depreciation Accrual Rates				
31	U-18172, Accidental Electrocution, 9/7/16				
32	U-18177, Implement New Estimated Bill				
33	Procedure for Customer 360 Billing System				
34	U-18192, Amend Retail Access Service Rider				
35	U-18195, Depreciation Practices for Ludington				
36	Pumped Storage Plant				
37					
38	General Pricing and Regulation		1,413	1,413	
39	Various MPSC Cases, Customer Complaints,				
40	Certificates of Public Convenience and				
41	Necessity, Gas Customer Choice				
42					
43	Assessment Fees	9,030,202		9,030,202	
44		362,773		362,773	
45					
46	TOTAL	9,392,975	145,974	9,538,949	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	38,520					1
							2
							3
							4
							5
							6
							7
Electric	928	106,041					8
							9
							10
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							30
							31
							32
							33
							34
							35
							36
							37
Electric	928	1,413					38
							39
							40
							41
							42
Electric	408.1	9,030,202					43
Electric	928	362,773					44
							45
		9,538,949					46

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
1	B. Electric, R, D & D Performed Externally:	
2	(1) Research Support to the electrical	
3	Research Council or the Electric Power	
4	Research Institute	
5		Fossil Generation - Capital
6		Environmental Technology - Capital
7		Environmental - Capital
8		Environmental - O&M
9		Nuclear Generation - O&M
10		Nuclear Generation - O&M - Renewables
11		Distribution & Operations - O&M
12	(7) Total Costs Incurred Externally	
13		
14		
15		
16		
17		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D Items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	1,025,806	107	1,025,806		5
	1,000,562	107	1,000,562		6
	637,125	107	637,125		7
	334,566	506	334,566		8
	1,003,549	524	1,003,549		9
	229,027	920	229,027		10
	70,563	580	70,563		11
	4,301,198		4,301,198		12
					13
					14
					15
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	157,480,721		
4	Transmission	35,550		
5	Regional Market			
6	Distribution	51,357,307		
7	Customer Accounts	36,743,003		
8	Customer Service and Informational	19,048,026		
9	Sales	101		
10	Administrative and General	122,906,230		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	387,570,938		
12	Maintenance			
13	Production	100,518,615		
14	Transmission			
15	Regional Market			
16	Distribution	73,310,149		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	173,828,764		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	257,999,336		
21	Transmission (Enter Total of lines 4 and 14)	35,550		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	124,667,456		
24	Customer Accounts (Transcribe from line 7)	36,743,003		
25	Customer Service and Informational (Transcribe from line 8)	19,048,026		
26	Sales (Transcribe from line 9)	101		
27	Administrative and General (Enter Total of lines 10 and 17)	122,906,230		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	561,399,702		561,399,702
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 44)			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	561,399,702		561,399,702
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	254,257,736		254,257,736
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	254,257,736		254,257,736
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79	183 Stock and Procurement Pool	16,073,681		16,073,681
80				
81	183 Preliminary Survey	39,235		39,235
82				
83	253 Remediation Costs - DTE	105,161		105,161
84				
85	416 Costs and Expenses of Merchandise and Jobbing	6,704,311		6,704,311
86	426.1 Donations	194,192		194,192
87	426.4 Civic, Political, and Related Expenses	1,090,395		1,090,395
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	24,206,975		24,206,975
96	TOTAL SALARIES AND WAGES	839,864,413		839,864,413

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	4D Building Inc	Equipment Rental Services	CAP, O&M	107, 506, 513, 514, 524,	\$ 948,079
2	54500 Pontiac Trail			528, 529, 531, 931	
3	Milford, MI 48381				
4					
5	Aargon Agency, Inc	Professional Services	O&M	901, 903	\$ 300,405
6	8668 Spring Mountain Road				
7	Las Vegas, NV 89117				
8					
9	ABB Inc	Engineering Services	CAP, O&M	107, 512, 513, 514, 532,	\$ 10,145,278
10	12040 Regency Parkway	Technical Services		553, 921, 923	
11	Suite 200				
12	Cary, NC 27518				
13					
14	Accenture LLP	IT & Consulting Services	CAP, O&M	107, 923	\$ 41,004,787
15	161 North Clark Street				
16	Chicago, IL 60601				
17					
18	Aclara Technologies, LLC	IT Services	CAP, O&M	107, 908, 921, 923	\$ 253,696
19	945 Hornet Road				
20	Hazelwood, MO 63042				
21					
22	Ada Carbon Solutions	Chemical Services	CAP, O&M	107, 923	\$ 2,528,315
23	Red River LLC				
24	1460 West Canal Court, Ste 100				
25	Littleton, CO 80120				
26					
27	Ada - ES Inc	Equipment Rental Services	CAP, O&M	107, 931	\$ 4,530,093
28	9135 South Ridgeline, Ste 200				
29	Highlands Ranch, CO 80129				
30					
31	Administrative Controls	Engineering Services	CAP, O&M	107, 528, 923	\$ 432,312
32	525 Avis Drive, Ste 2				
33	Ann Arbor, MI 48108-9616				
34					
35					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
36	Advent Design Corp	Electrical Equipment	O&M	923	\$ 305,299
37	925 Canal Street	Maintenance & Repair			
38	Bristol, PA 19007	Services			
39					
40	Aecom Energy & Construction	Engineering Services	CAP, O&M	107, 530, 923	\$ 5,217,491
41	6200 S Quebec Street				
42	Greenwood Village, CO 80111				
43					
44	Aecom Michigan LLC	Engineering Services	CAP, O&M	107, 517, 524, 529, 530,	\$ 141,158,543
45	4840 Cox Road			531, 532, 923	
46	Glen Allen, VA 23060				
47					
48	AEP Indiana Michigan	Overhead Construction	CAP, O&M	107, 580	\$ 579,390
49	Transmission	Services			
50	1 Riverside Plaza				
51	Columbus, OH 43215				
52					
53	Ahead LLC	IT Services	CAP, O&M	107, 903, 921,923	\$ 8,240,094
54	150 South Wacker, Ste 2520				
55	Chicago, IL 60606				
56					
57	Albemarle Corp	Chemical Services	O&M	923	\$ 1,911,942
58	451 Florida Street				
59	Baton Rouge, LA 70801				
60					
61	Allied Inc	Equipment Maintenance	CAP, O&M	107, 923, 935	\$ 1,080,480
62	240 Metty Drive, Ste D	& Repair Services			
63	Ann Arbor, MI 48103				
64					
65	Allied Printing Company, Inc	Printing & Mailing Services	CAP, O&M	107, 506, 517, 524, 580,	\$ 400,813
66	22438 Woodward Avenue			593, 903, 908, 909, 910,	
67	Ferndale, MI 48220-1819			912, 920, 923	
68					
69	American Energy Services, Inc	Pole Installation Services	O&M	596, 923	\$ 977,822
70	69210 Skinner Drive				
71	Richmond, MI 48062				
72					
73	Anixter Power Solutions, Inc	Technical Services	CAP, O&M	107, 592, 923	\$ 7,486,632
74	38000 Jay Kay Drive				
75	Romulus, MI 48174				
76					
77	API Construction Co	Insulation Services	CAP, O&M	107, 506, 511, 512, 513,	\$ 3,187,006
78	1100 Old Highway 8 NW			514, 923	
79	New Brighton, MN 55112				
80					
81	Aquilex LLC DBA HydroChem,	Hazardous Waste Services	CAP, O&M	107, 500, 501, 502, 505,	\$ 22,866,506
82	LLC			506, 511, 512, 513, 514,	
83	987 West Hurd Road			553, 592, 921, 923	
84	Monroe, MI 48162				
85					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount	
86	Ardmore Power Logistics, LLC	Delivery Services	CAP, O&M	107, 500, 501, 506, 510,	\$ 5,521,647	
87	24610 Detroit, Ste 1200			511, 512, 513, 514, 517,		
88	Westlake, OH 44145			520, 524, 528, 529, 530,		
89				531, 532, 548, 549, 553,		
90				580, 582, 583, 584, 586,		
91				588, 590, 591, 592, 593,		
92				594, 596, 901, 902, 903,		
93				905, 907, 908, 909, 910,		
94				912, 920, 921, 925, 928,		
95				935		
96						
97	Aristeo Construction Co	Consulting & Engineering Services	CAP, O&M	107, 923		\$ 32,099,538
98	12811 Farmington Road					
99	Livonia, MI 48150-1607					
100						
101	Armond Cassil Railroad	Railroad Services	CAP	107	\$ 1,481,349	
102	Construction					
103	6403 Rinke Avenue					
104	Warren, MI 48091-5399					
105						
106	Asplundh Construction Corp	Construction Services	CAP, O&M	107, 580, 588, 593, 923	\$ 17,707,658	
107	708 Blair Mill Road					
108	Willow Grove, PA 19090-1701					
109						
110	Asplundh Tree Expert Co	Line Clearance Services	CAP, O&M	107, 580, 593, 923	\$ 34,009,967	
111	708 Blair Mill Road					
112	Willow Grove, PA 19090-1784					
113						
114	Atlas Oil Company	Chemical Services	O&M	908, 923	\$ 270,571	
115	24501 Ecorse Road	Electrical Equipment				
116	Taylor, MI 48180-1641	Maintenance & Repair Services				
117						
118						
119	Atwell, LLC	Surveying Services	CAP, O&M	107, 920, 923	\$ 1,669,697	
120	2 Towne Square, Ste 700					
121	Southfield, MI 48076					
122						
123	Babcock and Wilcox Power	Construction Services	CAP, O&M	107, 923	\$ 3,353,922	
124	2849 Sterling Drive					
125	Hatfield, PA 19440					
126						
127	Babcock and Wilcox Construction	Welding and Construction Services	CAP, O&M	107, 512, 923	\$ 20,847,825	
128	13024 Ballantyne Corporate					
129	Charlotte, NC 28277					
130						
131	Badger Holding, LLC	Scaffolding Services	CAP, O&M	107, 500, 506, 511,	\$ 14,301,329	
132	N19 W24200 Riverwood Drive			512, 513, 514, 553,		
133	Waukesha, WI 53188			921, 923		
134						
135						

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
136	Balco Interiors, LLC	Professional Services	CAP, O&M	107, 501, 506, 510, 517,	\$ 10,035,721
137	48700 Grand River Avenue			524, 529, 556, 580, 581,	
138	Novi, MI 48374			586, 588, 901, 903, 908,	
139				910, 920, 921, 923, 935	
140					
141	Barpellam Incorporated	Professional Services	CAP, O&M	107, 500, 506, 510, 512,	\$ 3,151,466
142	27777 Franklin Road, Ste 600			514, 517, 524, 528, 530,	
143	Southfield, MI 48034			531, 553, 556, 580, 583,	
144				586, 588, 592, 593, 903,	
145				907, 908, 910, 923, 925,	
146				935	
147					
148	Barr Engineering Company	Engineering Services	CAP, O&M	107, 923	\$ 1,466,445
149	4300 Marketpointe Drive				
150	Minneapolis, MN 55435				
151					
152	Bartech Group Inc	Personnel Services	CAP, O&M	107, 500, 506, 510, 512,	\$ 10,532,302
153	17199 North Laurel Park Drive			513, 514, 517, 520, 524,	
154	Livonia, MI 48152-2683			528, 530, 531, 532, 549,	
155				556, 580, 582, 583, 586,	
156				588, 592, 593, 596, 902,	
157				903, 907, 908, 910, 920,	
158				923, 935	
159					
160	Barton Malow Co	Construction Services	CAP, O&M	107, 506, 511, 512	\$ 140,749,545
161	26500 American Drive				
162	Southfield, MI 48034				
163					
164	BHI Energy/ Power Services	Personnel Services	CAP, O&M	107, 517, 520, 530, 923	\$ 11,004,229
165	60 Industrial Park Road				
166	Plymouth, MA 02360				
167					
168	Bio Serv Corp	Pest Control Services	CAP, O&M	107, 501, 511, 512, 513,	\$ 274,265
169	PO Box 309			514, 553, 580, 903, 923,	
170	Troy, MI 48099-0309			935	
171					
172	Black & Veatch Ltd of Michigan	Engineering Services	CAP, O&M	107, 501, 553, 921, 923	\$ 3,900,054
173	3550 Green Court				
174	Ann Arbor, MI 48105				
175					
176	Bradley Company	Marketing Services	CAP, O&M	107, 506, 556, 580, 582,	\$ 486,469
177	26777 Central Park Boulevard			586, 588, 903, 908, 909,	
178	Southfield, MI 48076			920, 923, 930.2	
179					
180	Bradley Morris Inc	Personnel Services	O&M	580, 921	\$ 346,071
181	1825 Barrett Lakes Boulevard				
182	Kennesaw, GA 30144				
183					
184					
185					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
186	Brand Energy Services LLC	Scaffolding Services	CAP, O&M	107, 506, 511, 512, 513,	\$ 20,886,318
187	4400 Campbells Run Road			514, 592, 923	
188	Pittsburg, PA 15205				
189					
190	BSC Acquisition Sub LLC	Professional Services	CAP, O&M	107, 903, 921	\$ 332,572
191	7702 Plantation Road				
192	Roanoke, VA 24019				
193					
194	Burns & McDonnell Consultants	Consulting Services	CAP, O&M	107, 580, 923	\$ 2,237,625
195	9400 Ward Parkway				
196	Kansas City, MO 64114				
197					
198	Cabot Norit Americas, Inc	Chemical Services	O&M	923	\$ 351,746
199	3200 University Avenue				
200	Marshall, TX 75670				
201					
202	Cameco Inc	Property Site Services	CAP, O&M	107, 923	\$ 58,872,823
203	11095 Viking Drive, Ste 210				
204	Eden Prairie, MN 55344				
205					
206	Canon Solutions America Inc	Office Services	CAP, O&M	107, 524, 903, 921	\$ 532,866
207	12379 Collection Center Drive				
208	Chicago, IL 60693				
209					
210	Cass Lock Contracting & Sales	Building Maintenance & Repair Services	CAP, O&M	107, 511, 512, 514, 528,	\$ 522,024
211	3431 Michigan Ave			580, 586, 903, 921, 935	
212	Detroit, MI 48216-1040				
213					
214	CDA Engineering Inc	Engineering Services	CAP, O&M	107, 506, 512, 513, 514,	\$ 7,214,083
215	550 Stephenson Highway			923	
216	Troy, MI 48083-1109				
217					
218	CDW Direct LLC	IT & Telecom Services	CAP, O&M	107, 506, 524, 530, 548,	\$ 6,243,895
219	200 N Milwaukee Avenue			909, 920, 921, 923	
220	Vernon Hills, IL 60061-1577				
221					
222	Center Line Electric, Inc	Equipment Maintenance & Repair Services	CAP, O&M	107, 588, 593, 908, 923	\$ 420,775
223	26554 Lawrence				
224	Centerline, MI 48015-1203				
225					
226	CG Power Systems USA, Inc	Construction Services	CAP	107	\$ 895,800
227	One Pauwels Drive				
228	Washington, MO 63090				
229					
230	Charles A Vitale	Consulting Services	CAP, O&M	107, 530, 923	\$ 470,802
231	9 Haven Road				
232	Old Bridge, NJ 08857-1816				
233					
234					
235					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
236	City of Detroit	Administration & Office Services	O&M	588	\$ 3,601,730
237	1340 Third Street				
238	Detroit, MI 48226				
239					
240	Clean Air Engineering, Inc	Construction Services	CAP, O&M	107, 923	\$ 1,978,962
241	500 W Wood Street				
242	Palatine, IL 60067-4975				
243					
244	Cloverdale Equipment Company	Rental Services	CAP, O&M	107, 512, 593, 921, 923,	\$ 290,670
245	13133 Cloverdale Street			931	
246	Oak Park, MI 48237-3272				
247					
248	CLS Release Management LLC	Ground Maintenance Services	CAP, O&M	107, 582, 588, 593, 923	\$ 660,413
249	6413 Beechwood Drive				
250	Cass City, MI 48726				
251					
252	Coltec Industries	Engineering Services	O&M	531, 923	\$ 259,080
253	701 White Avenue				
254	Beloit, WI 53511-5447				
255					
256	Commercial Construction Inc	Welding Services	CAP, O&M	107, 506, 511, 512, 513,	\$ 7,446,957
257	7428 Kensington Road			923	
258	Brighton, MI 48116				
259					
260	Commercial Diving and Marine Services, Inc	Professional Services	CAP, O&M	107, 500, 511, 512, 514,	\$ 2,906,852
261	405 Rawlins Street			524, 529, 531, 923	
262	Port Huron, MI 48060				
263					
264					
265	Commonwealth Associates, Inc	Professional Services	CAP, O&M	107, 923	\$ 391,538
266	PO Box 1124				
267	Jackson, MI 49204-1124				
268					
269	Conco Systems, Inc	Steam Turbine Maintenance Services	O&M	512, 530, 531, 923	\$ 1,146,734
270	530 Jones Street				
271	Verona, PA 15147-1121				
272					
273	Consumer Insights Inc	Consulting Services	CAP, O&M	107, 510, 901, 908, 909,	\$ 376,778
274	5455 Corporate Drive, Ste 120			910, 920, 923, 930.1	
275	Troy, MI 48098-2620				
276					
277	Consumers Energy Company	Electrical & Construction Services	CAP, O&M	107, 506, 529, 923	\$ 85,178,910
278	1 Energy Plaza				
279	Jackson, MI 49201-2276				
280					
281	Continental Field Machining Co	Mechanical Equipment Maintenance & Repair Services	O&M	530	\$ 709,515
282	1875 Fox Lane				
283	Elgin, IL 60123-7813				
284					
285					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
286	Corby Energy Services, Inc	Construction Services	CAP, O&M	107, 513, 549, 580, 588,	\$ 37,360,432
287	6001 Schooner Street			592, 593, 594, 596, 923	
288	Belleville, MI 48111-5366				
289					
290	Coritech Services, Inc	Engineering Services	CAP, O&M	107, 923	\$ 927,197
291	4716 Delemere				
292	Royal Oak, MI 48073				
293					
294	Corporate Eagle Management	Travel Services	CAP, O&M	107, 580, 921	\$ 328,964
295	Services				
296	6320 Highland Road				
297	Waterford, MI 48327-1835				
298					
299	Creative Breakthroughs, Inc	IT Services	CAP, O&M	107, 921, 923, 925	\$ 2,204,447
300	1260 Woodward Heights				
301	Ferndale, MI 48220				
302					
303	Cummings, McClorey, Davis	Legal Services	O&M	923, 925	\$ 272,503
304	and Acho PLC				
305	33900 Schoolcraft Road				
306	Livonia, MI 48150				
307					
308	Cummins Bridgeway LLC	Electrical Equipment	CAP, O&M	107, 588, 592, 593, 923	\$ 2,860,996
309	21810 Clessle Court	Maintenance & Repair			
310	New Hudson, MI 48165-8573	Services			
311					
312	Customer Contact Solutions	Professional Services	O&M	580, 901, 903, 908	\$ 495,262
313	2 Wells Avenue				
314	Newton, MA 02459				
315					
316	Customerlink LLC	Professional Services	O&M	908, 910, 921, 923	\$ 2,089,607
317	11 East Superior Street				
318	Duluth, MN 55802				
319					
320	CXTEC	IT & Telecom Services	CAP, O&M	107, 524, 530, 921, 923	\$ 317,176
321	5404 South Bay Road				
322	Syracuse, NY 13212-3885				
323					
324	D&L Water Control, Inc	Engineering Services	CAP, O&M	107, 506, 512, 923, 935	\$ 304,157
325	7534 Baron Drive	Professional Services			
326	Canton, MI 48187				
327					
328	Davey Tree Expert Co	Line Clearance Services	CAP, O&M	107, 580, 583, 593, 923	\$ 55,419,117
329	1500 North Mantua Street				
330	Kent, OH 44240				
331					
332	Davies Consulting, LLC	Consulting Services	CAP, O&M	107, 580, 923	\$ 985,567
333	6935 Wisconsin Avenue				
334	Chevy Chase, MD 20815				
335					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
336	DebtNext Solutions, LLC	Professional Services	O&M	901, 903	\$ 457,796
337	175 Montrose West Avenue				
338	Copley, OH 44321				
339					
340	Delta Star, Inc	Construction Services	CAP	107	\$ 702,606
341	3550 Mayflower Drive				
342	Lynchburg, VA 24501				
343					
344	Demaria Building Company, Inc	Construction Maintenance and Repair Services	CAP, O&M	107, 921, 923	\$ 6,808,852
345	45500 Grand River Avenue				
346	Novi, MI 48374				
347					
348	Detroit Elevator Company	Elevator Maintenance & Repair Services	CAP, O&M	107, 923	\$ 912,191
349	2121 Burdette Street				
350	Ferndale, MI 48220-1992				
351					
352	Detroit Labs LLC	Consulting & IT Services	CAP, O&M	107, 923	\$ 1,360,000
353	1050 Woodward Avenue				
354	Detroit, MI 48226				
355					
356	Development Dimensions International	Professional Services	CAP, O&M	107, 923	\$ 303,968
357					
358	1225 Washington Pike				
359	Bridgeville, PA 15017				
360					
361	Devon Facility Management	Janitorial Services	CAP, O&M	107, 553, 580, 903, 908, 909, 923, 935	\$ 3,185,252
362	535 Griswold Street, Ste 2050				
363	Detroit, MI 48226				
364					
365	Diamond Power International	Technical Services	CAP, O&M	107, 923	\$ 335,444
366	2600 East Main Street				
367	Lancaster, OH 43130-0415				
368					
369	Diamond Technical Services	Inspection Services	CAP, O&M	107, 512, 513, 923	\$ 495,266
370	9152 Route 22				
371	Blairsville, PA 15717				
372					
373	Diversified Data Processing	Professional Services	O&M	903, 910	\$ 623,723
374	10811 Northend Avenue				
375	Ferndale, MI 48220				
376					
377	Diversified Minority Services, Inc	Janitorial Services	CAP, O&M	107, 506, 511, 512, 513, 514, 923	\$ 10,918,642
378	55 Pennsylvania Avenue				
379	Milan, MI 48160				
380					
381	DLI Properties, LLC	Advertising Expense	O&M	907	\$ 283,920
382	2000 Brush Street, Ste 200				
383	Detroit, MI 48226-2229				
384					
385					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
386	DNV GL Energy Services USA	Advertising Expense	CAP, O&M	107, 905, 923	\$ 39,605,941
387	3031 West Grand Boulevard				
388	Detroit, MI 48202				
389					
390	Donbethea Inc	Personnel Services	O&M	517, 923	\$ 644,516
391	8758 Feri Circle				
392	Port Orange, FL 32128-6044				
393					
394	Doshi Associates, Inc	Engineering & Substation Services	O&M	582, 592, 923	\$ 918,473
395	5755 New King Street, Ste 210				
396	Troy, MI 48098				
397					
398	DRM Maintenance & Management	Ground & Substation Services	CAP, O&M	107, 506, 514, 592, 923	\$ 724,068
399	380 East Monroe Street				
400	Dundee, MI 48131				
401					
402	Duke & Duke Services	Mechanical Equipment Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 513, 514, 553, 921, 923	\$ 9,994,558
403	25566 Pennsylvania Road				
404	Taylor, MI 48180-6417				
405					
406	Duke Energy Renewables	Construction Services	O&M	921, 923	\$ 6,580,391
407	550 South Tryon Street				
408	Charlotte, NC 28202				
409					
410	Dynamic Compressor Services	Engineering Services	CAP, O&M	107, 512, 923	\$ 410,304
411	21283 Russell Street				
412	Rockwood, MI 48173-9749				
413					
414	Eastman Fire Protection Inc	Fire Protection Services	CAP, O&M	107, 506, 512, 923	\$ 694,718
415	1450 Souter Drive				
416	Troy, MI 48083				
417					
418	Ecova, Inc	Consulting Services	O&M	908, 923	\$ 1,016,460
419	1313 North Atlantic Street				
420	Spokane, WA 99201				
421					
422	EDF Renewable Services, Inc	Construction Services	O&M	553, 923	\$ 6,304,219
423	15445 Innovation Drive				
424	San Diego, CA 92128				
425					
426	Edward J Painting, LLC	Painting Services	CAP, O&M	107, 500, 511, 512, 514, 923	\$ 757,160
427	1190 Wadhams Road				
428	Kimball, MI 48074				
429					
430	EEl Global, Inc	Marketing Services	O&M	920, 923	\$ 645,724
431	1400 South Livernois				
432	Rochester Hills, MI 48307				
433					
434					
435					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
436	EGS Financial Care, Inc	Professional Services	O&M	593, 903, 910, 923	\$ 5,977,560
437	5085 West Park Boulevard				
438	Plano, TX 75093				
439					
440	Electric Power Research Institute	Consulting Services	CAP, O&M	107, 517, 524, 553, 580,	\$ 7,470,329
441	3420 Hillview Avenue			920, 921, 923	
442	Palo Alto, CA 94304				
443					
444	Enercon Services, Inc	Professional Services	CAP, O&M	107, 923	\$ 370,391
445	5100 East Skelly Drive Ste 450				
446	Tulsa, OK 74135-6547				
447					
448	Energy Group, Inc	Overhead Line & Construction Services	CAP, O&M	107, 580, 583, 593, 594,	\$ 36,517,590
449	8837 Lyndon Street			903, 923	
450	Detroit, MI 48238				
451					
452	Energy Sciences Resource	Engineering Services	CAP, O&M	107, 907, 908, 923	\$ 764,218
453	Partners				
454	725 South Adams Road				
455	Birmingham, MI 48009				
456					
457	Energy Solutions, LLC	Radwaste Services	O&M	923	\$ 7,321,060
458	423 West 300 South, Ste 200				
459	Salt Lake City, UT 84101				
460					
461	Engineering Consultants Group	Engineering Services	CAP, O&M	107, 506, 513, 553, 920,	\$ 1,050,794
462	3394 West Market Street			923	
463	Fairlawn, OH 44333				
464					
465	Enviro Solutions, Inc	Environmental Consulting Services	CAP, O&M	107, 506, 524, 553, 923	\$ 308,843
466	38115 Abruzzi Drive				
467	Westland, MI 48185-3279				
468					
469	Environmental Recycling	Hazardous Waste Services	CAP, O&M	107, 500, 506, 514, 582,	\$ 1,623,443
470	527 E Woodland Circle			588, 596, 923, 935	
471	Bowling Green, OH 43402-8966				
472					
473	Ernst & Young LLP	Consulting Services	CAP, O&M	107, 580, 908, 923	\$ 1,858,020
474	5 Times Square				
475	New York, NY 10036-6527				
476					
477	Exhibit Works, Inc	Construction Services	CAP, O&M	107, 553, 923	\$ 299,484
478	27777 Inkster Road, Ste 200				
479	Farmington Hills, MI 48334				
480					
481	Expand, LLC	Construction Services	O&M	582	\$ 333,479
482	4040 Embassy Parkway				
483	Akron, OH 44333				
484					
485					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
486	Experian Information Solutions	Professional Services	O&M	524, 901, 903, 923	\$ 661,113
487	475 Anton Boulevard				
488	Costa Mesa, CA 92626-7036				
489					
490	Facility Matrix Group, Inc	Professional Services	CAP, O&M	107, 506, 524, 586, 923	\$ 331,923
491	555 Friendly Street				
492	Pontiac, MI 48341				
493					
494	Federal Industrial Services, Inc	Boiler Cleaning Services	CAP, O&M	107, 512, 513	\$ 338,358
495	11223 East 8 Mile Road				
496	Warren, MI 48089				
497					
498	Ferndale Electric Company	Substation Services	CAP, O&M	107, 580, 588, 923	\$ 3,605,258
499	915 East Drayton Avenue				
500	Ferndale, MI 48220-1409				
501					
502	Fibrwrap Construction Services	Nuclear Maintenance & Repair Services	CAP	107	\$ 1,550,014
503	17988 Edison Avenue				
504	Chesterfield, MO 63005				
505					
506	First Energy Solutions Corp	Construction Services	CAP, O&M	107, 923	\$ 267,872
507	76 South Main Street				
508	Akron, OH 44308-1812				
509					
510	Firstfuel Software, Inc	Marketing Services	O&M	908, 923	\$ 408,300
511	420 Bedford Street				
512	Lexington, MA 02420				
513					
514	Flsmidth Inc	Engineering & Construction Services	CAP, O&M	107, 923	\$ 656,421
515	2040 Avenue C				
516	Bethlehem, PA 18017				
517					
518	Ford Quality Fleet Care Program	Vehicle Maintenance & Repair Services	CAP, O&M	107, 921, 923	\$ 786,938
519	PO Box 67000				
520	Detroit, MI 48267				
521					
522	Full Circle Group North	Consulting Services	CAP, O&M	107, 580, 903, 923	\$ 431,299
523	America, LLC				
524	5671 South Redwood Road				
525	Salt Lake City, UT 84123				
526					
527	Furmanite America	Boiler Maintenance & Repair Services	CAP, O&M	107, 512, 529, 530, 532	\$ 506,783
528	2435 North Central Expressway				
529	Richardson, TX 75080				
530					
531	Gail & Rice Inc	Administrative & Office Services	O&M	908, 909, 912, 920, 923	\$ 273,410
532	30700 Northwestern Highway				
533	Farmington Hills, MI 48334				
534					
535					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
536	Gallup Inc	Human Resources Services	CAP, O&M	107, 923	\$ 350,512
537	1001 Gallup Drive				
538	Omaha, NE 68102				
539					
540	Gandol, Inc	Building Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 514	\$ 403,901
541	27455 Goddard Road				
542	Romulus, MI 48174-2601				
543					
544	Gardiner C Vose, Inc	Construction Services	CAP, O&M	107, 506, 580, 903, 923, 935	\$ 472,218
545	832 Crestview Avenue				
546	Bloomfield Hills, MI 48302-0009				
547					
548	GCA Services Group, Inc	Janitorial Services	CAP, O&M	107, 520, 524, 529, 530, 532, 923	\$ 1,213,997
549	3400 C W Wendover Avenue				
550	Greensboro, NC 27407				
551					
552	GDS Associates, Inc	Consulting Services	O&M	908, 923	\$ 253,125
553	1850 Parkway Place, Ste 800				
554	Marietta, GA 30067				
555					
556	GE Company	Construction Services	CAP, O&M	107, 923	\$ 3,147,023
557	4200 Wildwood Parkway				
558	Atlanta, GA 30339-8402				
559					
560	GE Hitachi Nuclear Energy	Engineering Services	CAP, O&M	107, 519, 524, 528, 530, 923	\$ 17,386,379
561	3901 Castle Hayne Road				
562	Wilmington, NC 28401				
563					
564	GE Intelligent Platforms, Inc	IT Services	O&M	553, 923	\$ 263,937
565	2500 Austin Drive	Wind Equipment Services			
566	Charlottesville, VA 22911-8319				
567					
568	GE Mobile Water, Inc	Water Conditioning Services	O&M	512, 923	\$ 320,160
569	4545 Patent Road				
570	Norfolk, VA 23502-5604				
571					
572	GEM, Inc	Boiler Maintenance & Repair Services	CAP, O&M	107, 506	\$ 498,259
573	PO Box 716				
574	Toledo, OH 43697-0716				
575					
576	General Electric International	Technical Services	CAP, O&M	107, 553, 592, 923	\$ 1,739,783
577	4710 Hudson Drive	Wind Equipment Services			
578	Stow, OH 44224				
579					
580	General Electric International	Engineering & Steam Turbine Maintenance Services	CAP, O&M	107, 513, 531, 553, 921, 923	\$ 10,597,723
581	1 Village Center Drive				
582	Van Buren Township, MI 48111				
583					
584					
585					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
586	Geosyntec Consultants, Inc	Engineering Services	CAP, O&M	107, 500, 506, 512, 923	\$ 1,259,672
587	900 Broken Sound Parkway NW				
588	Boca Raton, FL 33487				
589					
590	Global Nuclear Fuel Americas,	Property Site Services	CAP, O&M	107, 923	\$ 32,535,532
591	LLC				
592	3901 Castle Hayne Road				
593	Wilmington, NC 28402				
594					
595	Golder Associates, Inc	Environmental Services	CAP, O&M	107, 500, 923	\$ 871,552
596	15851 South US Highway 27				
597	Lansing, MI 48906-5678				
598					
599	Goodwills Green Works, Inc	Personnel Services	CAP, O&M	107, 506, 512, 513, 514,	\$ 1,908,136
600	6421 Lynch Road			529, 553, 580, 582, 586,	
601	Detroit, MI 48234			592, 593, 903, 921, 923,	
602				930.2, 935	
603					
604	Graybar Electric Company, Inc	IT & Telecom Rental	CAP, O&M	107, 506, 512, 588, 921,	\$ 264,588
605	34 North Meramec Avenue			931	
606	Clayton, MO 63105-3844				
607					
608	Great Lakes Tower & Antenna	Telecom Services	CAP, O&M	107, 530, 531, 921, 923	\$ 657,801
609	13885 Telegraph Road				
610	Flat Rock, MI 48134				
611					
612	Grunwell Cashero Company	Construction Services	CAP, O&M	107, 591, 923	\$ 1,158,814
613	1041 Major Street				
614	Detroit, MI 48217-1376				
615					
616	Guardian Plumbing & Heating	Plumbing Services	CAP, O&M	107, 591, 923, 935	\$ 386,176
617	34400 Glendale Street				
618	Livonia, MI 48150-1302				
619					
620	Guerreso Associates Inc	Consulting Services	CAP, O&M	107, 920, 923	\$ 730,262
621	6860 Crestway Drive				
622	Bloomfield Hills, MI 48301-2809				
623					
624	Hallmark Business Connections	Benefits Services	O&M	926	302,684
625	121 South 8th Street, Floor 7				
626	Minneapolis, MN 55402				
627					
628	Harlan Electric Co	Construction Services	CAP, O&M	107, 580, 593, 596, 923	\$ 14,742,488
629	2695 Crooks Road	Lighting Services			
630	Rochester Hills, MI 48309-3658				
631					
632	Harris & Harris, Ltd	Professional Services	O&M	901, 902, 903	\$ 4,543,942
633	111 W Jackson Boulevard				
634	Chicago, IL 60604				
635					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
636	HDR Michigan Inc	Engineering Services	CAP, O&M	107, 514, 923	\$ 1,146,934
637	5405 Data Court, Ste 100				
638	Ann Arbor, MI 48108				
639					
640	Headwater Resources, Inc	Marketing Services	CAP, O&M	107, 501, 506, 511, 923	\$ 3,607,534
641	10701 S River Front Parkway				
642	S Jordon, UT 84095				
643					
644	Healey Fire Protection Inc	Fire Protection Services	CAP, O&M	107, 501, 506, 511, 512,	\$ 255,017
645	134 Northpointe Drive			517, 532, 553, 921, 923,	
646	Lake Orion, MI 48359-1863			935	
647					
648	Henry Ford Health System	Benefits Administration	CAP, O&M	107, 514, 517, 520, 524	\$ 2,537,633
649	1 Ford Place	Services		530, 531, 925	
650	Detroit, MI 48202				
651					
652	Hewitt Assoc	Consulting Services	CAP, O&M	107, 923, 926	\$ 3,226,430
653	100 Half Day Road				
654	Lincolnshire, IL 60069-3242				
655					
656	High Voltage Maintenance Corp	Substation Services	CAP, O&M	107, 592, 923	\$ 886,149
657	5100 Energy Drive				
658	Dayton, OH 45414				
659					
660	Holtec International	Radwaste Services	CAP, O&M	107, 524, 923	\$ 3,945,000
661	1 Holtec Drive				
662	Marlton, NJ 08053				
663					
664	Howden North America, Inc	Technical Services	O&M	500, 512, 514, 923	\$ 1,364,066
665	7909 Parklane Road, Ste 300				
666	Columbia, SC 29223				
667					
668	Hunton and Williams	Legal Services	CAP, O&M	107, 506, 923, 925	\$ 571,841
669	951 E Byrd Street, Ste 200				
670	Richmond, VA 23219				
671					
672	Hutchinson Cannatella PC	Legal Services	CAP, O&M	107, 921, 923, 925	\$ 403,421
673	1001 Woodward Avenue				
674	Detroit, MI 48226				
675					
676	ICF Resources LLC	Administrative & Office	O&M	501, 905, 908, 909, 923	\$ 40,228,251
677	100 East Michigan Avenue	Services			
678	Jackson, MI 49201				
679					
680	Ideal Contracting LLC	Construction Services	CAP, O&M	107, 511, 512, 592, 923	\$ 28,062,355
681	2525 Clark Street				
682	Detroit, MI 48209-9703				
683					
684					
685					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
686	IHS Global, Inc	Professional Services	CAP, O&M	107, 500, 506, 524, 549,	\$ 930,508
687	15 Inverness Way East	Consulting Services		920, 923	
688	Englewood, CO 80112				
689					
690	Industrial Electric Co	Electrical Equipment	CAP, O&M	107, 903, 908, 921, 923,	\$ 336,273
691	275 E Milwaukee Street	Maintenance & Repair		935	
692	Detroit, MI 48202-3233	Services			
693					
694	Ingersoll Rand Co	Mechanical Equipment	CAP, O&M	107, 512, 923, 935	\$ 447,510
695	800 E Beaty Street	Maintenance & Repair			
696	Davidson, NC 28036	Services			
697					
698	Inland Industrial Services Group	Hazardous Waste Services	CAP, O&M	107, 501, 506, 511, 512,	\$ 569,929
699	2021 S Schaefer Highway			514	
700	Detroit, MI 48217-1200				
701					
702	Inovateus Solar LLC	Engineering Services	CAP, O&M	107, 923	\$ 1,668,990
703	19890 State Line Road				
704	South Bend, IN 46637				
705					
706	Inovateus Solar LLC	Solar Project Services	O&M	923	\$ 35,617,377
707	708 Sherman Lane				
708	Cassopolis, MI 49031				
709					
710	Insight Energy Ventures, LLC	Marketing Services	CAP, O&M	107, 921, 923	\$ 2,988,775
711	333 West 7th Street, Ste 200				
712	Royal Oak, MI 48067				
713					
714	International Business Machines	IT Services	CAP, O&M	107, 908, 921, 923	\$ 11,278,770
715	North Castle Drive				
716	Armonk, NY 10504				
717					
718	International Chimney Corp	Technical Services	CAP, O&M	107, 506, 511, 512, 514,	\$ 5,774,305
719	55 S Long Street			923	
720	Williamsville, NY 14221				
721					
722	IPC Services, Inc	Building Maintenance &	CAP, O&M	107, 506, 511, 512	\$ 1,500,698
723	PO Box 187	Repair Services			
724	Marine City, MI 48039				
725					
726	Itron, Inc	Professional Services	CAP, O&M	107, 586, 908, 921, 923	\$ 5,218,026
727	2111 N Molter Road				
728	Liberty Lake, WA 99019				
729					
730	J and D Catering, Inc	Food Services	O&M	506, 923	\$ 338,587
731	515 Donnalee Drive				
732	Monroe, MI 48162-3310				
733					
734					
735					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
736	J Givoo Consultants, Inc	Technical Services	O&M	530	\$ 1,525,146
737	410 Holly Glen Drive				
738	Cherry Hill, NJ 08034				
739					
740	J J Barney Construction, Inc	Construction Services	CAP, O&M	107, 592, 923	\$ 823,989
741	2397 Devondale, Ste 101				
742	Rochester Hills, MI 48309				
743					
744	J Ranck Electric, Inc	Weather Services	CAP, O&M	107, 580, 593, 920, 923	\$ 653,893
745	1993 Gover Parkway	Electrical Services			
746	Mt Pleasant, MI 48858				
747					
748	J S Vig Construction Co	Building Maintenance & Repair Services	CAP	107	\$ 1,573,440
749	16650 Racho				
750	Taylor, MI 48180				
751					
752	Jaco Environmental, Inc	Administrative & Office Services	O&M	905, 908	\$ 4,715,278
753	PO Box 1478				
754	Snohomish, WA 98291				
755					
756	Job Site Services, Inc	Environmental Services	O&M	923	\$ 303,346
757	4395 Wilder Road				
758	Bay City, MI 48706				
759					
760	John E Green Co	Substation Services	CAP, O&M	107, 511, 512, 514, 553, 923, 935	\$ 1,794,171
761	220 Victor Avenue				
762	Highland Park, MI 48203				
763					
764	Jones Day	Legal Services	CAP, O&M	107, 920, 923	\$ 306,461
765	51 Louisiana Avenue NW				
766	Washington, DC 20001-2113				
767					
768	Kaltz Excavating Co, Inc	Underground Construction Services	CAP, O&M	107, 511, 580, 588, 593, 594, 923	\$ 26,965,615
769	2420 Auburn Road				
770	Auburn Hills, MI 48326-3104				
771					
772	Kappen Tree Services, LLC	Line Clearance Services	CAP, O&M	107, 593, 923	\$ 44,823,668
773	2675 Hurds Corner Road				
774	Cass City, MI 48726-9393				
775					
776	Kennedy Industries, Inc	Technical Services	CAP, O&M	107, 506, 512, 514, 532, 923	\$ 1,480,982
777	4925 Holtz Drive				
778	Wixom, MI 48393				
779					
780	Kinectrics North America, Inc	Testing & Consulting Services	O&M	528, 530, 923	\$ 255,900
781	800 Kipling Avenue, Unit 2				
782	Toronto, ON M8Z 5G5				
783					
784					
785					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
786	Knight Watch	Security Services	CAP, O&M	107, 921, 923	\$ 1,014,760
787	5070 Wynn Road				
788	Kalamazoo, MI 49048				
789					
790	Konecranes Nuclear Equipment	Overhead Crane Services	O&M	529, 530, 531, 923	\$ 2,855,151
791	5300 S Emmer Drive				
792	New Berlin, WI 53151				
793					
794	KPMG LLP	Professional Services	CAP, O&M	107, 580, 910, 923	\$ 454,516
795	3 Chestnut Ridge Road				
796	Montvale, NJ 07645				
797					
798	Lakeside Environmental	Line Clearance Services	CAP, O&M	107, 593, 923	\$ 7,988,476
799	Consultants				
800	295 Buck Road, Ste 203				
801	Southampton, PA 18966				
802					
803	Lean Learning Center	Consulting Services	CAP, O&M	107, 580, 923	\$ 410,850
804	1221 Bowers Street, Ste 219				
805	Birmingham, MI 48012-0219				
806					
807	Lecom, Inc	Overhead Construction Services	CAP, O&M	107, 580, 583, 593, 923	\$ 31,893,884
808	29377 Hoover Road				
809	Warren, MI 48093				
810					
811	Lewis, Goetz and Company, Inc	Maintenance & Repair Services	CAP, O&M	107, 501, 512, 923	\$ 268,837
812	7900 Beech Daly Road, Ste 106				
813	Taylor, MI 48180				
814					
815	Liberty Painting Co	Painting Services	CAP, O&M	107, 514, 532, 553, 591, 592, 903, 923, 935	\$ 405,515
816	46225 Glen Eagle Drive				
817	Shelby Township, MI 48315-6117				
818					
819	Life Cycle Engineering, Inc	Environmental Services	CAP, O&M	107, 923	\$ 375,535
820	4360 Corporate Road, Ste 100				
821	North Charleston, SC 29405				
822					
823	Livinglab LLC	Construction Services	CAP, O&M	107, 923	\$ 297,298
824	4444 Second Avenue				
825	Detroit, MI 48201				
826					
827	LJ Ross Associates, Inc	Professional Services	O&M	901, 903	\$ 682,912
828	4 Universal Way				
829	Jackson, MI 49202				
830					
831	Logisticus Projects Group, LLC	Consulting Services	CAP, O&M	107, 923	\$ 613,354
832	7025 CR46A PMB150 Ste 1071				
833	Lake Mary, FL 32746				
834					
835					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
836	Lorenzo Cement & Contracting	Construction Services	CAP, O&M	107, 591, 923	\$ 721,410
837	34133 Birchway Circle				
838	Sterling Heights, MI 48312				
839					
840	Louisville Gas & Electric	Overhead Construction	O&M	580	\$ 273,746
841	PO Box 32010	Services			
842	Louisville, KY 40232				
843					
844	M J Electric LLC	Construction Services	CAP, O&M	107, 580, 593, 923	\$ 803,340
845	200 W Frank Pipp Drive				
846	Iron Mountain, MI 49801-1419				
847					
848	Maple Landscaping & Lawn	Grounds Maintenance	CAP, O&M	107, 506, 514, 923	\$ 315,920
849	Service	Services			
850	6123 King Road				
851	Marine City, MI 48039				
852					
853	Market Strategies Inc	Marketing Services	O&M	908, 910, 920, 923	\$ 322,557
854	17430 College Parkway				
855	Livonia, MI 48152				
856					
857	Marketing Links Inc	Marketing Services	O&M	908, 909, 921, 923	\$ 724,914
858	31671 E Bellvine Trail				
859	Beverly Hills, MI 48025				
860					
861	Marmon Wire & Cable Inc	Construction Services	O&M	923	\$ 2,230,844
862	53 Old Wilton Road				
863	Milford, NH 03055				
864					
865	McDonald Hopkins LLC	Legal Services	O&M	925	\$ 264,792
866	600 Superior Avenue East				
867	Cleveland, OH 44114				
868					
869	Mechanical Dynamics & Analysis	Steam Turbine Maintenance	CAP, O&M	107, 512, 513, 923	\$ 5,933,433
870	19 British American Boulevard	Services			
871	Latham, NY 12110				
872					
873	Mercury Fulfillment Systems, Inc	Marketing Services	O&M	506, 908, 909, 912, 920,	\$ 615,062
874	35610 Mounds Road			921, 923	
875	Sterling Heights, MI 48310				
876					
877	Metallizers of Mid America, Inc	Boiler Cleaning Services	CAP, O&M	107, 512, 513, 514	\$ 987,475
878	16280 Martinsville Road				
879	Belleville, MI 48111-3070				
880					
881	Meter Readings Holding, LLC	Equipment Maintenance &	CAP, O&M	107, 923	\$ 1,069,700
882	945 Hornet Drive	Repair Services			
883	Hazelwood, MO 63042				
884					
885					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
886	Metro Engineering Solutions	Engineering & Consulting Services	CAP, O&M	107, 923	\$ 251,142
887	6001 Schooner				
888	Belleville, MI 48112				
889					
890	Metso Minerals Industries, Inc	Technical Services	CAP, O&M	107, 923	\$ 1,678,439
891	2715 Pleasant Valley				
892	York, PA 17402				
893					
894	Meylan Industrial Services, Inc	Water & Sand Blasting Services	CAP, O&M	107, 512, 923	\$ 4,144,664
895	3919 South 147th Street				
896	Omaha, NE 68144				
897					
898	Michels Power	Overhead Construction Services	O&M	580, 593	\$ 255,273
899	1775 East Shady Lane				
900	Neenah, WI 54956				
901					
902	Michigan Tractor & Machinery Company	Rental Services Maintenance & Repair Services	CAP, O&M	107, 501, 506, 511, 512, 513, 514, 524, 529, 530, 531, 532, 553, 591, 592, 921, 923, 931	\$ 14,053,020
903					
904	24800 Novi Road				
905	Novi, MI 48375				
906					
907	Mid American Group	Construction Services	CAP, O&M	107, 512, 517, 524, 529, 530, 531, 532, 591, 592, 923	\$ 13,743,143
908	8475 Port Sunlight				
909	Newport, MI 48166				
910					
911	Midwest Powerline, Inc	Overhead Construction Services	CAP	107	\$ 290,957
912	1632 E Michigan Avenue				
913	Battle Creek, MI 49014				
914					
915	Miller Canfield Paddock & Stone	Legal Services	CAP, O&M	107, 506, 580, 902, 925, 930.2, 923	\$ 1,176,915
916	150 W Jefferson Avenue				
917	Detroit, MI 48226-4416				
918					
919	Miss Dig System, Inc	Underground Utility Services	CAP, O&M	107, 580, 923	\$ 580,205
920	3285 Lapeer Road				
921	Auburn Hills, MI 48326				
922					
923	Monarch Electric Apparatus Service	Electrical Maintenance & Repair Services	CAP, O&M	107, 506, 512, 591, 923	\$ 457,246
924					
925	18800 Meginnity Street				
926	Melvindale, MI 48122				
927					
928	Monarch Welding & Engineering	Boiler Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 514, 553	\$ 20,424,604
929	23635 Mound Road				
930	Warren, MI 48091				
931					
932	Monroe Plumbing and Heating Company	Plumbing Services	CAP, O&M	107, 506, 511, 514, 530, 923	\$ 1,343,393
933					
934	506 Cooper Street				
935	Monroe, MI 48161-1687				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
936	Motor City Electric Company	Construction Services	CAP, O&M	107, 923	\$ 19,344,177
937	9440 Grinnell Street				
938	Detroit, MI 48213-1151				
939					
940	Motor City Electric Utilities Co	Construction Services	CAP, O&M	107, 512, 513, 514, 553,	\$ 9,011,872
941	9440 Grinnell Street	Electrical Maintenance &		580, 593, 921, 923, 931,	
942	Detroit, MI 48213-1151	Repair Services		935	
943					
944	Mt Clemens Crane & Service Co	Overhead Crane Services	CAP, O&M	107, 506, 511, 512, 513,	\$ 532,670
945	42827 Irwin Drive			923, 935	
946	Harrison Township, MI 48045				
947					
948	N G Gilbert Corp	Overhead Construction	CAP, O&M	107, 580, 588, 593, 923	\$ 16,034,184
949	101 S Main Street	Services			
950	Parker City, IN 47368-9547				
951					
952	NAES Corp	Professional Services	O&M	548, 553, 923	\$ 3,450,275
953	1180 NW Maple Street, Ste 200				
954	Issaquah, WA 98027				
955					
956	National Business Supply, Inc	Office Services	CAP, O&M	107, 506, 524, 553, 556,	\$ 4,465,389
957	2595 Bellingham Drive			580, 586, 903, 920, 921,	
958	Troy, MI 48083-2036			923, 935	
959					
960	National Energy Foundation	Administrative & Office	O&M	905, 908, 920	\$ 1,091,561
961	4516 S 700 E, Ste 100	Services			
962	Salt Lake City, UT 84107				
963					
964	National Safety Council	Professional Services	CAP, O&M	107, 582, 910, 921, 923	\$ 258,809
965	1121 Spring Lake Drive				
966	Itasca, IL 60143-3201				
967					
968	National Utility Industry Training	Training Services	O&M	581, 582, 588, 593, 594,	\$ 853,266
969	900 7th Street NW, 3rd Floor			923	
970	Washington, DC 20001				
971					
972	Navigant Consulting	Administrative & Office	CAP, O&M	107, 908, 923	\$ 7,298,678
973	2723 S State Street	Services			
974	Ann Arbor, MI 48104				
975					
976	Nedrow Refractories Co	Refractory Services	CAP, O&M	107, 512, 923	\$ 285,602
977	150 Landrow				
978	Wixom, MI 48393				
979					
980	N-Ergy LLC	Consulting Services	CAP, O&M	107, 923	\$ 511,204
981	325 St Lawrence Boulevard				
982	Northville, MI 48168				
983					
984					
985					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
986	Newkirk Electric Associates, Inc	Engineering Services	CAP, O&M	107, 580, 923	\$ 2,535,964
987	1875 Roberts Street				
988	Muskegon, MI 49442				
989					
990	Nexant, Inc	Administrative & Office Services	O&M	905, 908	\$ 1,428,452
991	101 2nd Street 10th Floor	Advertising Services			
992	San Francisco, CA 94105-3651				
993					
994	Neyer Tiseo & Hindo Ltd	Engineering Services	CAP, O&M	107, 500, 512, 514, 553, 591, 592, 923, 935	\$ 4,956,008
995	41780 Six Mile Road				
996	Northville, MI 48168				
997					
998	Nordstrom Samson & Assoc Inc	Architectural Services	CAP, O&M	107, 500, 501, 506, 510, 514, 553, 556, 580, 583, 586, 588, 592, 593, 596, 901, 903, 908, 920, 923, 930.2, 935	\$ 1,607,132
999	23761 Research Drive				
1000	Farmington Hills, MI 48335-2626				
1001					
1002					
1003					
1004	North Star HR Corporation	Benefits Administration Services	CAP, O&M	107, 580, 581, 586, 588, 921, 926	\$ 1,239,450
1005	2000 Town Center, Ste 1900				
1006	Southfield, MI 48075				
1007					
1008	Nova Consultants Inc	Engineering Services	CAP, O&M	107, 923	\$ 11,066,617
1009	21580 Novi Road, Ste 300				
1010	Novi, MI 48375-5603				
1011					
1012	NSI Consulting & Development	Professional & Consulting Services	CAP, O&M	107, 923	\$ 1,082,088
1013	24079 Research Road				
1014	Farmington Hills, MI 48335				
1015					
1016	Nuance Enterprise Solutions	Professional Services	O&M	910	\$ 338,672
1017	1 Wayside Road				
1018	Burlington, MA 01803				
1019					
1020	Ogletree, Deakins, Nash, Smoak	Legal Services	O&M	925	\$ 542,755
1021	PO Box 2757				
1022	Greenville, SC 29602				
1023					
1024	Ohio Lumex Company, Inc	Construction Services	CAP, O&M	107, 506, 923	\$ 1,909,665
1025	9263 Ravenna Road, Unit A3				
1026	Twinsburg, OH 44087				
1027					
1028	Olameter Corp	Meter Reading Services	O&M	586, 902, 923	\$ 5,811,510
1029	4325 Concourse Drive				
1030	Ann Arbor, MI 48108-9688				
1031					
1032	Old Town Landscape, Inc	Groundskeeping Services	O&M	524, 530, 531, 532, 923	\$ 275,042
1033	778 Stumpmier				
1034	Monroe, MI 48162				
1035					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1036	Oracle America, Inc	Office & Administrative Services	O&M	905, 908, 921	\$ 8,126,103
1037	500 Oracle Parkway				
1038	Redwood Shores, CA 94065				
1039					
1040	Orbital Energy Services	Mechanical Equipment	CAP, O&M	107, 513, 923	\$ 765,072
1041	13979 Willowbrook Road	Repair & Maintenance			
1042	Roscoe, IL 61073	Services			
1043					
1044	Oscar W Larson	Storage Tank Services	CAP, O&M	107, 506, 511, 512, 514,	\$ 1,244,686
1045	10100 Dixie Highway			524, 923	
1046	Clarkston, MI 48348-2414				
1047					
1048	Osmose Utilities Services, Inc	Construction Services	CAP, O&M	107, 592, 923	\$ 2,039,345
1049	215 Greencastle Road				
1050	Tyrone, GA 30290				
1051					
1052	Overhead Lines. LLC	Overhead Construction	CAP, O&M	107, 580, 593, 923	\$ 7,761,123
1053	7929 E M36	Services			
1054	Whitmore Lake, MI 48189				
1055					
1056	Palmer Moving & Storage	Moving & Storage Services	CAP, O&M	107, 506, 514, 524, 528,	\$ 1,316,584
1057	24660 Dequindre Road			553, 562, 580, 586, 588,	
1058	Warren, MI 48091-3332			591, 593, 596, 903, 908,	
1059				920, 921, 923, 930.2, 935	
1060					
1061	Par Electric Contractors, Inc	Overhead Construction	CAP, O&M	107, 580	\$ 3,088,364
1062	4770 N Belleview Avenue, Ste 300	Services			
1063	Kansas City, MO 64116-2188				
1064					
1065	Peaker Services, Inc	Mechanical Equipment	CAP, O&M	107, 512, 553, 921, 923	\$ 1,159,778
1066	8080 Kensington Court	Repair & Maintenance			
1067	Brighton, MI 48116-8591	Services			
1068					
1069	Peer Insight LLC	Professional Services	O&M	908, 923	\$ 506,904
1070	641 Pennsylvania Avenue, SE				
1071	Washington, DC 20003				
1072					
1073	PES Group Inc	Engineering Services	O&M	908, 923	\$ 5,538,968
1074	615 Griswold Street, Ste 805				
1075	Detroit, MI 48226				
1076					
1077	PKMJ Technical Services	Construction Services	CAP, O&M	107, 517, 530, 923	\$ 1,361,700
1078	410 Rouser Road				
1079	Moon Township, PA 15108				
1080					
1081	Power Plus Engineering Inc	Professional Services	CAP, O&M	107, 506, 511, 580, 921,	\$ 491,052
1082	46575 Magellan Drive	Construction Services		923	
1083	Novi, MI 48377				
1084					
1085					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1086	Power Vac of Michigan, Inc	Water & Sand Blasting	CAP, O&M	107, 594, 923, 935	\$ 1,854,777
1087	44300 Grand River Avenue	Services			
1088	Novi, MI 48375				
1089					
1090	Preventive Maintenance	Electrical Equipment	CAP, O&M	107, 580, 588, 593, 594,	\$ 396,127
1091	Technologies	Repair & Maintenance		908, 923	
1092	29395 Wall Street	Services			
1093	Wixom, MI 48393				
1094					
1095	PricewaterhouseCoopers LLP	Financial Services	CAP, O&M	107, 903, 923	\$ 7,054,393
1096	3109 W Drive ML King Jr Blvd				
1097	Tampa, FL 33607				
1098					
1099	Professional Power Products	Equipment Maintenance &	CAP, O&M	107, 923	\$ 1,878,942
1100	448 West Madison Street	Repair Services			
1101	Darien, WI 53114				
1102					
1103	Property Damage Recovery	Professional Services	O&M	583, 923	\$ 1,883,320
1104	1167 Autumn View Drive				
1105	Rochester, MI 48307				
1106					
1107	Pros Services, Inc	Environmental Services	CAP, O&M	107, 506, 512, 514, 531,	\$ 6,054,895
1108	PO Box 610548	Hazardous Waste Services		553, 582, 588, 591, 592,	
1109	Port Huron, MI 48061-0548			594, 923, 930.2, 935	
1110					
1111	PSC Industrial Outsourcing	Water & Sand Blasting	CAP, O&M	107, 511, 512, 513, 514,	\$ 6,267,957
1112	5151 San Felipe, Ste 1600	Services		923	
1113	Houston, TX 77056				
1114					
1115	Quality Lines, Inc	Overhead Construction	CAP, O&M	107, 583, 593, 923	\$ 17,944,069
1116	22283 Township Road, Ste 177	Services			
1117	Forest, OH 45843				
1118					
1119	RJ Stacey, LTD	Boiler Maintenance &	CAP, O&M	107, 512, 513, 514, 923	\$ 691,042
1120	788 Pinnery Boulevard	Repair Services			
1121	Lake Orion, MI 48362				
1122					
1123	Rand Environmental Services, Inc	Environmental Services	CAP, O&M	107, 500, 506, 511, 512,	\$ 12,541,116
1124	35555 Genron Court	Hazardous Waste		513, 514, 530, 588, 591,	
1125	Romulus, MI 48174	Services		592, 921, 923, 935	
1126					
1127	Raymond Excavating Co	Excavation Services	CAP, O&M	107, 501, 502, 505, 506,	\$ 2,922,100
1128	800 Gratiot Boulevard			511, 512, 513, 514, 553,	
1129	Marysville, MI 48040-1127			921, 923, 931	
1130					
1131	Raytheon Professional Services	Training Services	CAP, O&M	107, 506, 524, 580, 581,	\$ 4,709,897
1132	1919 Technology Drive			588, 923	
1133	Troy, MI 48083-4245				
1134					
1135					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1136	RCB Industries, Inc	Telecom Services	CAP, O&M	107, 506, 513, 530, 903,	\$ 2,539,049
1137	1030 North Crooks Road, Ste G			921, 923	
1138	Clawson, MI 48017-1020				
1139					
1140	RE:Group Inc	Advertising Services	CAP, O&M	107, 580, 593, 903, 908,	\$ 7,757,807
1141	213 W Liberty, Ste 100			909, 910, 912, 920, 921,	
1142	Ann Arbor, MI 48104			928, 930.1	
1143					
1144	Redbrick Health Corp	HR Services	O&M	926	\$ 836,406
1145	510 Marquette Avenue, Ste 500				
1146	Minneapolis, MN 55402				
1147					
1148	Relo Direct Inc	HR Services	CAP, O&M	107, 506, 524, 553, 593,	\$ 1,817,387
1149	161 N Clark Street, Ste 1250			920, 921, 923	
1150	Chicago, IL 60601				
1151					
1152	Renew Valve & Premier Valve	Maintenance & Repair Services	CAP, O&M	107, 512, 923	\$ 250,855
1153	845 Monroe Street				
1154	Carleton, MI 48117-9393				
1155					
1156	Ricoh Americas Corporation	IT & Telecom Services	CAP, O&M	107, 500, 501, 506, 512,	\$ 1,724,032
1157	70 Valley Stream Parkway			513, 514, 517, 524, 528,	
1158	Malvern, PA 19355			529, 532, 549, 553, 556,	
1159				580, 582, 583, 584, 586,	
1160				588, 593, 596, 901, 902,	
1161				903, 907, 908, 909, 910,	
1162				912, 920, 921, 923, 925,	
1163				928, 931	
1164					
1165	Riley Power, Inc	Construction Maintenance and Repair Services	CAP	107	\$ 3,620,474
1166	170 Tucapau Road				
1167	Duncan, SC 29334				
1168					
1169	RKA Petroleum Companies, Inc	Vehicle Services	CAP, O&M	107, 501, 512, 592, 921,	\$ 5,196,989
1170	28340 Wick Road			923	
1171	Romulus, MI 48174				
1172					
1173	RMF Nooter, Inc	Boiler Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512	\$ 6,171,355
1174	915 Matzinger Road				
1175	Toledo, OH 43612-3820				
1176					
1177	Roncelli Inc	Construction Services	CAP	107	\$ 476,187
1178	6471 Metro Parkway				
1179	Sterling Heights, MI 48311				
1180					
1181	Roy Smith Co	Storage Tank Services	O&M	506, 511, 512, 514, 553,	\$ 475,045
1182	14650 Dequindre Street			923	
1183	Detroit, MI 48212				
1184					
1185					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1186 1187 1188 1189	Royal Roofing Company, Inc 2445 Brown Road Orion, MI 48359	Building Maintenance and Repair Services	CAP, O&M	107, 511, 512, 514, 529, 591, 592, 923, 935	\$ 649,576
1190 1191 1192 1193	Rudolph Libbe, Inc 6494 Latcha Road Walbridge, OH 43465	Construction Services	CAP	107	\$ 513,081
1194 1195 1196 1197	Rudolph Libbe of Michigan LLC 47461 Clipper Street Plymouth, MI 48170	Construction Services	CAP, O&M	107, 923	\$ 2,893,115
1198 1199 1200 1201	S & C Electric Company 6601 N Ridge Boulevard Chicago, IL 60626-3997	Electrical Maintenance & Repair Services	CAP	107	\$ 336,189
1202 1203 1204 1205	Sargent & Lundy LLC 55 E Monroe Street Chicago, IL 60603-5713	Engineering Services	CAP, O&M	107, 517, 530, 531, 923	\$ 9,668,608
1206 1207 1208 1209	SAS Institute, Inc 100 Sas Campus Drive Cary, NC 27513-8617	IT Services Training Services	CAP, O&M	107, 920, 921, 923	\$ 418,899
1210 1211 1212 1213	SCI Services, LLC PO Box 7123 Novi, MI 48376	Security Services	CAP, O&M	107, 923	\$ 1,303,394
1214 1215 1216 1217	Seaway Painting LLC 31801 Schoolcraft Road Livonia, MI 48150-1808	Painting Services	CAP, O&M	107, 511, 512, 513, 514, 596, 923	\$ 1,104,117
1218 1219 1220 1221	Secure Door, LLC 75 Lafayette, Ste 200 Mt Clemens, MI 48043	Building Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 514, 553, 923, 935	\$ 3,414,177
1222 1223 1224 1225	Security Corp 22325 Roethel Drive Novi, MI 48375-4710	Security Services	CAP, O&M	107, 524, 903, 921, 923	\$ 860,276
1226 1227 1228 1229	Seel, LLC 7140 W Fort Street Detroit, MI 48209	Administrative & Office Services	CAP, O&M	107, 905, 908, 921, 923	\$ 15,099,140
1230 1231 1232 1233 1234 1235	SGS Herguth Labs 101 Corporate Place Vallejo, CA 94590	Testing & Analyzing Services	O&M	517, 923	\$ 334,176

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1236 1237 1238 1239	Shambaugh & Sons LP PO Box 1287 Fort Wayne, IN 46801	Fire Protection Services	CAP, O&M	107, 511, 512, 921, 923, 935	\$ 945,090
1240 1241 1242 1243	Sidock Group Inc 45650 Grand River Avenue Novi, MI 48374	Engineering Services	CAP, O&M	107, 500, 506, 511, 512, 513, 514, 921, 923	\$ 4,612,818
1244 1245 1246 1247	Siemens Energy Inc 7000 Siemens Road Wendell, NC 27591	Steam Turbine Maintenance Services	CAP, O&M	107, 500, 510, 513, 923	\$ 3,483,938
1248 1249 1250 1251	Siemens Industry, Inc 1000 Deerfield Parkway Buffalo Grove, IL 60089-4513	Professional Services	CAP, O&M	107, 580, 921, 923	\$ 380,652
1252 1253 1254 1255	SKF USA Inc 890 Forty Foot Road Lansdale, PA 19446	Construction Services	O&M	513, 923	\$ 367,090
1256 1257 1258 1259	Soil and Materials Engineers 4219 Woodward Avenue Detroit, MI 48201-1817	Environmental Services	CAP, O&M	107, 923	\$ 293,675
1260 1261 1262 1263	South Lyon Fence Co, Inc 53583 Grand River Avenue New Hudson, MI 48165-8522	Fencing Services	CAP, O&M	107, 553, 592, 903, 921, 923, 935	\$ 281,849
1264 1265 1266 1267	SPE Utility Contractors, LLC 4400 Dove Road Port Huron, MI 48060-7443	Overhead Construction Services	CAP, O&M	107, 580, 593, 923	\$ 3,812,222
1268 1269 1270 1271	Sponseller Group 1600 Timber Wolf Drive Holland, OH 43528-8303	Engineering Services	CAP, O&M	107, 500, 506, 512, 921, 923	\$ 367,805
1272 1273 1274 1275	Stantec Consulting Michigan Inc 3959 Research Park Drive Ann Arbor, MI 48108-2216	Environmental Services	CAP, O&M	107, 506, 514, 923	\$ 283,604
1276 1277 1278 1279	State Line Construction 440 Burroughs, Suite 302 Detroit, MI 48202	Overhead Construction Services	CAP, O&M	107, 580, 923	\$ 252,389
1280 1281 1282 1283 1284 1285	Strategic Staffing Solutions LC 645 Griswold Street, Suite 2900 Detroit, MI 48226	Personnel Services	CAP, O&M	107, 506, 513, 520, 524, 528, 529, 531, 553, 556, 580, 593, 596, 901, 902, 903, 908, 910, 920, 921, 923, 930.1	\$ 45,337,212

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1286 1287 1288 1289	Structural Group Inc 280 W Jefferson Avenue Trenton, MI 48183	Engineering Services	CAP, O&M	107, 506, 511, 591, 592	\$ 931,398
1290 1291 1292 1293	Structural Integrity Associates 5215 Hellyer Avenue, Suite 210 San Jose, CA 95138-1025	Engineering Services	CAP, O&M	107, 512, 528, 532, 923	\$ 1,556,524
1294 1295 1296 1297	Structuretec Group Corp 4777 Campus Drive Kalamazoo, MI 49008	Engineering Services	O&M	591, 923	\$ 296,550
1298 1299 1300 1301	Suburban Sewer & Septic Tank 441 Carleton Rockwood Road Carleton, MI 48117-9205	Waste Removal Services	CAP, O&M	107, 506, 511, 514, 520, 524, 529, 531	\$ 516,344
1302 1303 1304 1305	Support Technology Inc 1622 Country Club Drive Pittsburgh, PA 15237-1471	Engineering Services	CAP, O&M	107, 529, 530	\$ 714,716
1306 1307 1308 1309	System Operations Success 10715 Sikes Place, Ste 114 Charlotte, NC 28277	Training Services	O&M	580, 923	\$ 1,312,988
1310 1311 1312 1313	Tableau Software, Inc 1621 North 34th Street Seattle, WA 98103	Professional Services	CAP, O&M	107, 549, 580, 903, 908, 910, 921, 923	\$ 409,726
1314 1315 1316 1317	Tessco, Inc 11126 McCormick Road Hunt Valley, MD 21031-1404	Telecom Services	CAP, O&M	107, 506, 512, 580, 921, 923	\$ 768,822
1318 1319 1320 1321	Tetra Tech of Michigan PC 65 Cadillac Square, Ste 3400 Detroit, MI 48226	Engineering Services	CAP, O&M	107, 506, 920, 923	\$ 3,804,652
1322 1323 1324 1325	The Babcock & Wilcox Company 13024 Ballantyne Corp Place Charlotte, NC 28277	Engineering Services	CAP, O&M	107, 500, 923	\$ 1,785,130
1326 1327 1328 1329	The Gel Group 2040 Savage Road Charleston, SC 29407	Testing & Analyzing Services	O&M	517, 923	\$ 293,117
1330 1331 1332 1333 1334 1335	The Goodyear Tire & Rubber Co 1144 E Market Street Akron, OH 44316-1000	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 671,116

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1336	The Hartford Steam Boiler	Engineering Services	O&M	532, 923	\$ 327,992
1337	One State Street				
1338	Hartford, CT 06102-5024				
1339					
1340	The Hydaker Wheatlake Co	Overhead Construction	CAP, O&M	107, 580, 592, 593, 921,	\$ 46,369,940
1341	420 Roth Street	Services		923	
1342	Reed City, MI 49677				
1343					
1344	The Kenrich Group LLC	Engineering Services	O&M	923, 925	\$ 443,026
1345	1919 M Street NW, Ste 620				
1346	Washington, DC 20036				
1347					
1348	The McGraw Hill Companies	Publication Services	CAP, O&M	107, 923	\$ 314,354
1349	2 Penn Plaza, 25th Floor				
1350	New York, NY 10121				
1351					
1352	The Robert Henry Corporation	Overhead Construction	CAP, O&M	107, 580	\$ 330,946
1353	404 South Frances Street	Services			
1354	South Bend, IN 46617				
1355					
1356	Thompson Electric, Inc	Overhead Construction	CAP, O&M	107, 580, 593	\$ 2,372,854
1357	49 Northmoreland Avenue	Services			
1358	Munroe Falls, OH 44262				
1359					
1360	Traffic Management Inc	Engineering Services	CAP, O&M	107, 588, 592, 593, 594,	\$ 5,296,280
1361	2435 Lemon Avenue			596, 923	
1362	Signal Hill, CA 90755				
1363					
1364	Trane US, Inc	HVAC Services	CAP, O&M	107, 506, 511, 512, 529,	\$ 1,289,686
1365	3600 Pammel Creek Road			923, 935	
1366	La Crosse, WI 54601				
1367					
1368	Transworld Systems Inc	Professional Services	O&M	901, 903	\$ 457,345
1369	507 Prudential Road				
1370	Horsham, PA 19044				
1371					
1372	TRC Engineers Michigan, Inc	Construction Services	O&M	923	\$ 641,220
1373	1540 Eisenhower Place	Environmental Services			
1374	Ann Arbor, MI 48108				
1375					
1376	TRC Environmental Corp	Environmental Services	CAP, O&M	107, 506, 548, 580, 923	\$ 593,234
1377	21 Griffin Road North				
1378	Windsor, CT 06095				
1379					
1380	Triangle Electric Co	Substation Services	CAP, O&M	107, 513, 923	\$ 2,254,420
1381	29787 Stephenson Highway				
1382	Madison Heights, MI 48071-2334				
1383					
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1385					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1386 1387 1388 1389	Truckway Service Inc of Michigan 5850 Pardee Taylor, MI 48180	Hazardous Waste Services	O&M	501, 506, 511, 512, 923, 931	\$ 1,891,817
1390 1391 1392 1393	Turrin Corporation 6417 Center Drive Sterling Heights, MI 48312	Electrical Equipment Repair & Maintenance Services	CAP, O&M	107, 506, 511, 512, 513, 514, 588, 921, 923, 935	\$ 5,929,789
1394 1395 1396 1397	United Conveyor Corp 2100 Norman Drive West Waukegon, IL 60085-6753	Construction Services	CAP	107	\$ 1,095,570
1398 1399 1400 1401	Universal Protection Service LP 1551 North Tunstin Avenue Santa Ana, CA 92705	Security Services	CAP, O&M	107, 524, 530, 923	\$ 15,980,406
1402 1403 1404 1405	Urenco, Inc 2600 Virginia Avenue NW Washington, DC 20037	Property Site Services	CAP, O&M	107, 923	\$ 52,949,654
1406 1407 1408 1409	URS Michigan LLC 27777 Franklin Road, Ste 2000 Southfield, MI 48034	Construction Services Environmental Services	CAP, O&M	107, 500, 506, 512, 513, 514, 923	\$ 56,537,775
1410 1411 1412 1413	US Inspection Services, Inc 277 South Street Rochester, MI 48307	Technical Services	CAP, O&M	107, 500, 512, 514, 923	\$ 420,857
1414 1415 1416 1417 1418	US Security Associates, Inc 200 Mansell Court, Ste 500 Roswell, GA 30076	Security Services	CAP, O&M	107, 501, 506, 511, 512, 513, 514, 549, 580, 588, 592, 593, 903, 908, 921, 923, 935	\$ 2,818,792
1419 1420 1421 1422	US Trackworks 1165 142nd Avenue Wayland, MI 49348-9751	Railroad Services	CAP, O&M	107, 511, 512, 923	\$ 438,289
1423 1424 1425 1426	USIC Locating Services, Inc PO Box 713359 Cincinnati, OH 45271-3359	Underground Services	O&M	580, 923	\$ 800,054
1427 1428 1429 1430	Utility Resource Group, LLC 6808 19 1/2 Mile Road Sterling Heights, MI 48314	Surveying & Underground Services	CAP, O&M	107, 553, 580, 586, 902, 903, 923	\$ 4,980,018
1431 1432 1433 1434 1435	Valve Reconditioning Service Co 17180 Francis Street Melvindale, MI 48122-2316	Valve Maintenance & Repair Services	CAP, O&M	107, 500, 512, 513, 514, 921, 923	\$ 2,172,041

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1436	VectorForm	Marketing Services	CAP, O&M	107, 908, 921, 923	\$ 2,846,317
1437	3905 Rochester Road				
1438	Royal Oak, MI 48073				
1439					
1440	Vesco Oil Corporation	Vehicle Maintenance & Repair Services	CAP, O&M	107, 512, 921	\$ 269,763
1441	16055 West 12 Mile Road				
1442	Southfield, MI 48076				
1443					
1444	W J O'Neil Co.	HVAC Services	CAP, O&M	107, 923	\$ 473,088
1445	35457 Industrial Road				
1446	Livonia, MI 48150-1233				
1447					
1448	W 3 Construction Co	Construction Services	CAP	107	\$ 1,065,201
1449	7601 Second Avenue				
1450	Detroit, MI 48202				
1451					
1452	Walker Miller Energy Services	Marketing Services	O&M	921, 923	\$ 12,580,849
1453	2990 West Grand Boulevard West				
1454	Detroit, MI 48202				
1455					
1456	Waste Mgmt of Michigan, Inc	Waste Removal Services	CAP, O&M	107, 506, 511, 512, 514, 553, 580, 582, 588, 593, 921, 923, 935	\$ 1,469,814
1457	48797 Alpha Drive, Ste 100				
1458	Wixom, MI 48393				
1459					
1460	Weir Valves & Controls USA, Inc	Technical Services	O&M	530	\$ 333,890
1461	29 Old Right Road				
1462	Ipswich, MA 01938				
1463					
1464	White and Case LLP	Legal Services	CAP, O&M	107, 923, 925	\$ 427,041
1465	701 Thirteenth Street NW				
1466	Washington, DC 20005				
1467					
1468	WindLogics, Inc	Consulting Services	O&M	920, 923	\$ 699,400
1469	1021 Bandana Boulevard East				
1470	St Paul, MN 55108				
1471					
1472	Winston & Strawn, LLP	Legal Services	CAP, O&M	107, 517, 524, 923	\$ 655,867
1473	35 W Wacker Drive				
1474	Chicago, IL 60601-9703				
1475					
1476	Wolverine Building Group, Inc	Construction Services	O&M	923	\$ 665,695
1477	4045 Barden SE				
1478	Grand Rapids, MI 49512				
1479					
1480	Wright Tree Service, Inc	Line Clearance Services	CAP, O&M	107, 593, 923	\$ 5,805,844
1481	5930 Grand Avenue				
1482	West Des Moines, IA 50266				
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1486	Xtreme Powerline Construction 922 7th Street Port Huron, MI 48060	Overhead Construction Services	CAP, O&M	107, 580, 593, 923	\$ 13,922,936
1487					
1488					
1489					
1490					
1491					
1492					
1493					
1494					
1495					
1496					
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Interdepartmental Rents	455	32,735
2					
3	DTE Energy Resources, LLC	Affiliate	Commercial sales	442	84,229
4					
5	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	203,204
6					
7	DTE Coke Holdings, LLC	Affiliate	Fuel	501	540,816
8					
9	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	928,131
10					
11	River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	24,326
12					
13	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	4,877,363
14			Fuel	501	120,000
15			Administrative & General		
16					
17	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
18			Fuel	501	419,822
19			Commercial sales	442	564,032
20					
21	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
22			Administrative & General	920-926	17,742
23					
24	DTE ES Operations, LLC	Affiliate	Administrative & General	920-926	247,315
25			Taxes Other Than Income	408.1	10,810
26					
27	Metro Energy, LLC	Affiliate	Commercial sales	442	7,435,060
28					
29	Blue Water Renewables	Affiliate	Commercial sales	442	103,845
30					
TOTAL					74,472,233

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				32,735	Cost	1
						2
				84,229	Cost	3
						4
				203,204	Cost	5
						6
				540,816	Contract	7
						8
				928,131	Cost	9
						10
				24,326	Cost	11
						12
				4,877,363	Cost	13
				120,000	Contract	14
		146	5,227	5,227	Cost	15
						16
415	2,593,810			2,593,810	Cost	17
				419,822	Cost	18
				564,032	Cost	19
						20
415	7,166			7,166	Cost	21
				17,742	Cost	22
						23
				247,315	Cost	24
				10,810	Cost	25
						26
				7,435,060	Cost	27
						28
				103,845	Cost	29
						30
	547,206,091		1,945,258	623,623,582		

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)	
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	332,187	
2			Fuel Inventory			
3			Fuel	501	(226,600)	
4			Maint of misc steam plant	514	(142,270)	
5			Taxes Other Than Income	408.1	18,724	
6						
7	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue			
8			Fuel	501	(17,270)	
9			Commercial sales	442	39,300	
10						
11	St Clair Fuels Co., LLC	Affiliate	Fuel	501	9,563,861	
12			Administrative & General			
13			Commercial sales	442	158,345	
14						
15	DTE Energy Ventures	Affiliate	Administrative & General	920-926	74,934	
16						
17	DTE Gas Company	Affiliate	Interdepartmental Rents	455	24,897,081	
18			Administrative & General	920-926	1,096,697	
19			Taxes Other Than Income	408.1	60,084	
20			Commercial sales	442	944,061	
21			Maintenance	512	108,924	
22			Operations & Maintenance	586	1,253,034	
23			Fuel	501	58,328	
24						
25	Washington 10 Storage	Affiliate	Commercial sales	442	203,642	
26						
27						
28						
29						
30						
TOTAL					74,472,233	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
415	65,707,075	146	13,431	345,618	Cost	1		
		151	1,817,511	1,817,511	Cost	2		
					(226,600)	Cost	3	
					(142,270)	Cost	4	
					18,724	Cost	5	
							6	
					65,707,075	Contract	7	
					(17,270)	Contract	8	
					39,300	Cost	9	
							10	
					9,563,861	Contract	11	
				146	21,253	21,253	Cost	12
					158,345	Cost	13	
							14	
				146	14,208	89,142	Cost	15
							16	
						24,897,081	Cost	17
				146	54,143	1,150,840	Cost	18
						60,084	Cost	19
						944,061	Cost	20
						108,924	Cost	21
						1,253,034	Cost	22
						58,328	Cost	23
								24
						203,642	Cost	25
						26		
						27		
						28		
						29		
						30		
	547,206,091		1,945,258	623,623,582				

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	119,040
2					
3	DTE Pipeline Company	Affiliate	Interdepartmental Rents	455	1,844,468
4					
5	DTE Gas Services Co	Affiliate	Interdepartmental Rents	455	457,056
6					
7	MichCon Fuel Services	Affiliate	Commercial sales	442	58,844
8					
9	Monroe Fuels Company, LLC	Affiliate	Fuel	501	7,020,252
10			Merch/Job Revenue		
11			Commercial sales	442	251,980
12					
13	DTE Energy Corp Services LLC	Affiliate	Maintenance	512	216,026
14			Merch/Job Revenue		
15			Commercial sales	442	33,174
16			Operation supervision	580	19,431
17					
18	Huron Fuels Co LLC	Affiliate	Fuel	501	5,263,860
19			Steam Power Operations	502-505	1,013,707
20			Maintenance	512	3,985,605
21			Merch/Job Revenue		
22			Commercial sales	442	156,298
23			Administrative & General		
24					
25					
26					
27					
28					
29					
30					
TOTAL					74,472,233

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				119,040	Cost	1
				1,844,468	Cost	2
						3
				457,056	Cost	4
						5
				58,844	Cost	6
						7
				7,020,252	Cost	8
415	362,442,871			362,442,871	Cost	9
				251,980	Cost	10
						11
						12
				216,026	Cost	13
415	7,200			7,200	Cost	14
				33,174	Cost	15
				19,431	Cost	16
						17
				5,263,860	Cost	18
				1,013,707	Cost	19
				3,985,805	Cost	20
415	116,447,969			116,447,969	Cost	21
				156,298	Cost	22
		146	19,485	19,485	Cost	23
						24
						25
						26
						27
						28
						29
						30
	547,206,091		1,945,258	623,623,582		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.
3. In column (c) describe the nature of the goods and

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Administrative & General	920-930.2	4,409,479
2					
3	DTE Energy Trading, Inc.	Affiliate	Labor & Materials		
4			System Control & Load Dispatch	556	676,676
5					
6	DTE Energy Services, Inc	Affiliate	Misc Other Power Gen Expense	415-417	701,052
7			Operations & Maintenance	500-596	96,040
8					
9	EES Coke Battery, LLC	Affiliate	Fuel inventory		
10					
11	Midwest Energy Resources Co.	Subsidiary	Fuel	501	9,206,385
12			Labor & Materials		
13			Steam Plant Maintenance	514	12,315
14					
15	Belle River Fuels Co, LLC	Affiliate	Fuel inventory		
16					
17	St Clair Fuels Co, LLC	Affiliate	Fuel	501	9,500,000
18			Fuel inventory		
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

TOTAL					412,727,753
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				4,409,479	Contract	1
						2
		107	92,394	92,394	Contract	3
				676,676	Contract	4
						5
				701,052	Contract	6
				96,040	Contract	7
						8
		151	2,598,914	2,598,914	Contract	9
						10
				9,206,385	Contract	11
		107	982,496	982,496	Contract	12
				12,315	Contract	13
						14
		151	11,070,588	11,070,588	Contract	15
						16
				9,500,000	Contract	17
		151	83,290,809	83,290,809	Contract	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	5,425,524		709,058,150	1,127,211,427		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Company	Affiliate	Operations & Maintenance	506-596	5,800,365
2			Fuel	501	3,704,269
3			Customer Service	901-916	548,627
4			Rent	931	579,401
5			Labor & Materials		
6					
7	Monroe Fuels Co, LLC	Affiliate	Fuel Inventory		
8					
9	Blue Water Renewables	Affiliate	Operations & Maintenance	557	(15,444)
10			Purchased power	555	2,404,193
11					
12	DTE Energy Corporate Services, LLC	Affiliate	Labor & Materials		
13			Taxes Other Than Income		
14			Operations & Maintenance	408.1, 500-596	46,853,100
15			Maintenance	935	5,631,152
16			Administrative & General	920-931	226,733,265
17			Customer Service	901-916	87,074,815
18			Fuel	501	3,612,063
19					
20	Huron Fuels Co, LLC	Affiliate	Fuel	501	5,200,000
21			Fuel Inventory		
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					412,727,753

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				5,800,365	Contract	1
				3,704,269	Contract	2
				548,627	Contract	3
				579,401	Contract	4
		107	131,419	131,419	Contract	5
						6
		151	372,794,732	372,794,732	Contract	7
						8
				(15,444)	Contract	9
				2,404,193	Contract	10
						11
		107	124,321,105	124,321,105	Contract	12
416,421.2-426.5	5,425,524			5,425,524	Contract	13
				46,853,100	Contract	14
				5,631,152	Contract	15
				226,733,265	Contract	16
				87,074,815	Contract	17
				3,612,063	Contract	18
						19
				5,200,000	Contract	20
		151	113,775,693	113,775,693	Contract	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	5,425,524		709,058,150	1,127,211,427		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	43,664,588
3	Steam	27,195,842	23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear	9,146,766	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	2,333,576
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	71,093
7	Other	1,309,878	27	Total Energy Losses	1,544,444
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	47,613,701
9	Net Generation (Enter Total of lines 3 through 8)	37,652,486			
10	Purchases	9,961,215			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,613,701			

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: DTE Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,271,635	425,071	7,084	13	19
30	February	3,633,890	106,878	6,833	11	20
31	March	3,685,251	160,808	6,978	5	20
32	April	3,300,088	188,240	6,320	6	10
33	May	3,558,930	126,420	8,812	26	16
34	June	4,585,315	528,904	10,475	27	16
35	July	4,817,700	227,324	11,269	22	16
36	August	4,750,495	85,163	11,422	12	14
37	September	3,985,595	143,223	10,888	7	14
38	October	3,533,793	59,161	7,335	6	15
39	November	3,470,057	97,990	6,591	21	19
40	December	4,020,952	184,394	7,404	15	19
41	TOTAL	47,618,701	2,333,576			

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)	Plant Name: <i>Belle River DTE -81%</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1984	1984				
4	Year Last Unit was Installed	1985	1985				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00	1135.39				
6	Net Peak Demand on Plant - MW (60 minutes)	1298	1057				
7	Plant Hours Connected to Load	7909	7909				
8	Net Continucus Plant Capablilty (Megawatts)	1270	1034				
9	When Not Limited by Condenser Water	1270	1034				
10	When Limited by Condenser Water	1270	1034				
11	Average Number of Employees	181	181				
12	Net Generation, Exclusive of Plant Use - KWh	6502560000	5294384352				
13	Cost of Plant: Land and Land Rights	0	1752040				
14	Structures and Improvements	0	373864748				
15	Equipment Costs	0	1428025076				
16	Asset Retirement Costs	0	2726261				
17	Total Cost	0	1806368125				
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1590.9671				
19	Production Expenses: Oper, Supv, & Engr	2033364	2033364				
20	Fuel	150489156	121739556				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2142402	2142402				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1430590	1430590				
26	Misc Steam (or Nuclear) Power Expenses	7694144	3557001				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	2751219	2751219				
31	Maintenance of Boiler (or reactor) Plant	18146457	12548792				
32	Maintenance of Electric Plant	2303677	2303677				
33	Maintenance of Misc Steam (or Nuclear) Plant	4171346	4171346				
34	Total Production Expenses	191162355	152677947				
35	Expenses per Net KWh	0.0294	0.0288				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	2 Oil	Nat. Gas	Coal	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Tons	Barrel	Mcf	Tons	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	3644658	29497	29030	2962948	23870	23550
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9131	138380	1047	9116	138297	1048
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.357	54.602	6.160	38.670	54.242	6.521
41	Average Cost of Fuel per Unit Burned	37.554	54.757	1.491	36.604	54.425	7.312
42	Average Cost of Fuel Burned per Million BTU	2.056	9.421	1.424	2.004	9.364	6.984
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.021	0.000	0.000
44	Average BTU per KWh Net Generation	10266.453	0.000	0.000	10265.905	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Ferri 2</i> (d)	Plant Name: <i>Monroe</i> (e)	Plant Name: <i>Greenwood EC</i> (f)	Line No.						
Nuclear	Steam	Steam	1						
Conventional	Conventional	Conventional	2						
1988	1971	1979	3						
1988	1974	1979	4						
1215.00	3279.60	815.40	5						
1159	2886	801	6						
8398	8783	1343	7						
1161	3086	785	8						
1161	3086	785	9						
1141	2986	785	10						
828	406	52	11						
9146766000	14024712000	330050000	12						
36758	3958006	2195131	13						
182110609	494754450	78694627	14						
810883697	3312486514	317334613	15						
228094022	97384193	996138	16						
1221125086	3906583163	399220509	17						
1005.0412	1191.7865	489.6008	18						
15368140	2557730	495493	19						
57927640	346449135	12645075	20						
3300146	0	0	21						
23582442	12430021	504	22						
0	0	0	23						
0	0	0	24						
3795775	23082	381	25						
71919890	16127606	3546224	26						
0	0	0	27						
0	0	0	28						
15813003	0	0	29						
22352229	3959640	452443	30						
31996406	63641728	2418312	31						
17266903	12975252	707374	32						
5714653	8500964	1090235	33						
269037227	466665158	21356041	34						
0.0294	0.0333	0.0647	35						
Nuclear	Coal	No. 2 Oil	All	Nat. Gas	Oil	All			36
MWDTH	Tons	Barrel		Mcf	Barrel				37
1178806	0	0	7389141	39424	0	3440170	409	0	38
96558	0	0	9713	138626	0	1049	138297	0	39
0.000	0.000	0.000	46.901	42.000	0.000	3.733	173.790	0.000	40
49.141	0.000	0.000	44.572	56.164	0.000	3.755	122.260	0.000	41
0.600	0.000	0.000	2.290	9.645	0.000	3.586	20.942	0.000	42
0.006	0.000	0.000	0.000	0.000	0.024	0.000	0.000	0.039	43
10556.557	0.000	0.000	0.000	0.000	10271.345	0.000	0.000	10794.437	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>River Rouge</i> (b)	Plant Name: <i>St. Clair PP</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1958	1953				
4	Year Last Unit was Installed	1958	1969				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.10	1547.40				
6	Net Peak Demand on Plant - MW (60 minutes)	285	1186				
7	Plant Hours Connected to Load	6119	7700				
8	Net Continuous Plant Capability (Megawatts)	280	1416				
9	When Not Limited by Condenser Water	280	1416				
10	When Limited by Condenser Water	272	1367				
11	Average Number of Employees	91	282				
12	Net Generation, Exclusive of Plant Use - KWh	1000617000	3678810000				
13	Cost of Plant: Land and Land Rights	3167862	1717828				
14	Structures and Improvements	26645312	72669402				
15	Equipment Costs	225298988	948796963				
16	Asset Retirement Costs	754224	10508801				
17	Total Cost	255866386	1033692994				
18	Cost per KW of Installed Capacity (line 17/5) Including	714.5110	668.0193				
19	Production Expenses: Oper, Supv, & Engr	1222468	1317075				
20	Fuel	31641916	106499841				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	933	2736625				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	852	1882864				
26	Misc Steam (or Nuclear) Power Expenses	5547803	30351225				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	142264				
30	Maintenance of Structures	1279608	1840912				
31	Maintenance of Boiler (or reactor) Plant	5912808	11546586				
32	Maintenance of Electric Plant	647692	3814327				
33	Maintenance of Misc Steam (or Nuclear) Plant	2863245	9159428				
34	Total Production Expenses	49117325	169291147				
35	Expenses per Net KWh	0.0491	0.0460				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	All	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Tons	Mcf		Tons	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	520062	14452895	0	2167399	16965	382609
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	14563	1623	0	9373	281253	1047
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	40.512	4.382	0.000	41.774	81.982	4.739
41	Average Cost of Fuel per Unit Burned	41.079	4.497	0.000	40.454	102.477	4.642
42	Average Cost of Fuel Burned per Million BTU	2.303	6.845	0.000	2.152	17.592	4.435
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.028	0.025	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	11916.511	11209.000	0.000	0.000

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Trenton Channel PP</i> (d)	Plant Name: <i>Northeast Peaker</i> (e)	Plant Name: <i>Placid Peaker</i> (f)	Line No.						
	Steam	Gas Turbine	Internal Combustion						
	Conventional	Full Outdoor	Full Outdoor						
	1968	1966	1969						
	1968	1971	1970						
	675.00	126.20	13.50						
	703	45	12						
	6190	86	72						
	520	150	14						
	520	150	14						
	520	116	14						
	109	1	1						
	1961121000	1162000	176000						
	327226	0	0						
	40752466	88681	17797						
	278625361	15735138	2088195						
	32950234	0	0						
	352655287	15823819	2105992						
	522.4523	125.3868	155.9994						
	1131116	0	0						
	53131514	271029	69649						
	0	0	0						
	423806	0	0						
	0	0	0						
	0	0	0						
	291289	0	0						
	10369392	11800	13261						
	0	0	0						
	0	0	0						
	0	0	0						
	3034014	0	0						
	5125331	0	0						
	785446	0	0						
	2064394	0	0						
	76356302	282829	82910						
	0.0389	0.2434	0.4711						
Coal	No. 2 Oil	All	Nat Gas	No. 2 Oil		No. 2 Oil			
Tons	Barrel		Mcf	Barrel		Barrel			
1112562	11407	0	3479	3317	0	950	0	0	37
9295	138280	0	1026	11513	0	137214	0	10	38
45.073	58.501	0.000	8.236	66.633	0.000	65.731	0.000	0.000	39
44.856	55.287	0.000	7.216	77.049	0.000	73.282	0.000	0.000	40
2.416	9.511	0.000	7.034	13.278	0.000	12.724	0.000	0.000	41
0.000	0.000	0.026	0.145	0.188	0.000	0.155	0.000	0.000	42
0.000	0.000	10373.457	20630.058	14195.430	0.000	12218.750	0.000	0.000	43
									44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam Peaker (b)	Plant Name: Dean Peaker (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	2002
4	Year Last Unit was Installed	1971	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.50	347.20
6	Net Peak Demand on Plant - MW (60 minutes)	13	338
7	Plant Hours Connected to Load	61	1254
8	Net Continuous Plant Capability (Megawatts)	14	384
9	When Not Limited by Condenser Water	14	384
10	When Limited by Condenser Water	14	312
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	113000	293102000
13	Cost of Plant: Land and Land Rights	0	1251530
14	Structures and Improvements	17797	83267
15	Equipment Costs	2105252	141043302
16	Asset Retirement Costs	0	0
17	Total Cost	2123049	142378099
18	Cost per KW of Installed Capacity (line 17/5) Including	157.2629	410.0752
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	54674	12581206
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	19023	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	73697	12581206
35	Expenses per Net KWh	0.6522	0.0429
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	730	3306513
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	13738	1053
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	64.499	3.505
41	Average Cost of Fuel per Unit Burned	74.862	3.805
42	Average Cost of Fuel Burned per Million BTU	12.977	3.615
43	Average Cost of Fuel Burned per KWh Net Gen	0.171	0.043
44	Average BTU per KWh Net Generation	13165.625	11861.590

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Renaissance Peaker</i> (d)			Plant Name: <i>Superior Peaker</i> (e)			Plant Name: <i>Greenwood Peaker</i> (f)			Line No.
	Gas Turbine			Gas Turbine			Gas Turbine		1
	Full Outdoor			Full Outdoor			Full Outdoor		2
	2002			1966			1999		3
	2002			1966			1999		4
	775.20			64.00			255.90		5
	643			31			259		6
	2481			34			1301		7
	776			76			278		8
	776			76			278		9
	652			52			224		10
	1			1			1		11
	1039221000			-20000			200488000		12
	105000			0			0		13
	8334281			281113			256139		14
	118034326			6245671			76781428		15
	0			0			34187		16
	126473607			6526784			77071754		17
	163.1496			101.9810			301.1792		18
	0			0			0		19
	30435039			124592			9630631		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	0			0			0		25
	0			46293			0		26
	0			0			0		27
	0			0			0		28
	0			0			0		29
	0			0			0		30
	0			0			0		31
	0			0			0		32
	0			0			0		33
	30435039			170885			9630631		34
	0.0293			-8.5443			0.0480		35
Nat. Gas			No. 2 Oil			Nat. Gas			36
Mcf			Barrel			Mcf			37
10944649	0	0	1408	0	0	2169040	0	0	38
1045	0	0	138093	0	0	1047	0	0	39
2.612	0.000	0.000	68.447	0.000	0.000	4.440	0.000	0.000	40
2.781	0.000	0.000	88.495	0.000	0.000	4.440	0.000	0.000	41
2.661	0.000	0.000	15.263	0.000	0.000	4.238	0.000	0.000	42
0.029	0.000	0.000	0.494	0.000	0.000	0.048	0.000	0.000	43
10989.424	0.000	0.000	32392.857	0.000	0.000	11433.694	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Hancock Peaker (b)	Plant Name: Belle River Gas Pkr (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1999
4	Year Last Unit was Installed	1970	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	159.80	255.90
6	Net Peak Demand on Plant - MW (60 minutes)	107	268
7	Plant Hours Connected to Load	165	2163
8	Net Continuous Plant Capability (Megawatts)	170	278
9	When Not Limited by Condenser Water	170	278
10	When Limited by Condenser Water	128	224
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	7818000	364011000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	23778	503893
15	Equipment Costs	16694161	81999936
16	Asset Retirement Costs	0	0
17	Total Cost	16717939	82503829
18	Cost per KW of Installed Capacity (line 17/5) Including	104.6179	322.4065
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	573461	11524463
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	5575
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	573461	11530038
35	Expenses per Net KWh	0.0734	0.0317
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	128695 0 0	3944057 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1024 0 0	1030 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.537 0.000 0.000	2.685 0.000 0.000
41	Average Cost of Fuel per Unit Burned	4.456 0.000 0.000	2.922 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.351 0.000 0.000	2.838 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.072 0.000 0.000	0.032 0.000 0.000
44	Average BTU per KWh Net Generation	16469.008 0.000 0.000	11157.215 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <i>St. Clair Peaker</i> (d)			Plant Name: <i>Delray Peaker</i> (e)			Plant Name: <i>Enrico Fermi Peaker</i> (f)			Line No.
	Gas Turbine			Gas Turbine			Gas Turbine		1
	Full Outdoor			Full Outdoor			Full Outdoor		2
	1968			1999			1966		3
	1968			1999			1966		4
	18.59			142.30			64.00		5
	18			94			40		6
	82			559			528		7
	23			159			75		8
	23			159			75		9
	19			127			51		10
	1			1			1		11
	214000			29244000			4657000		12
	0			0			0		13
	37102			16704			0		14
	4695288			48730117			10213315		15
	0			0			0		16
	4732390			48746821			10213315		17
	254,5664			342,5637			159,5830		18
	0			0			0		19
	29238			1599021			1540898		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	0			0			0		25
	8015			68468			0		26
	0			0			0		27
	0			0			0		28
	0			0			0		29
	0			0			0		30
	0			0			0		31
	0			0			0		32
	0			0			0		33
	37253			1667489			1540898		34
	0.1741			0.0570			0.3309		35
Nat. Gas	No. 2 Oil		Nat. Gas			No. 2 Oil			36
Mcf	Barrel		Mcf			Barrel			37
5085	78	0	370586	0	0	18796	0	0	38
1008	138215	0	1059	0	0	137307	0	0	39
4,702	69.812	0.000	4,203	0.000	0.000	58.729	0.000	0.000	40
4,702	69.673	0.000	4,315	0.000	0.000	81.981	0.000	0.000	41
4,665	11.819	0.000	4,077	0.000	0.000	14.216	0.000	0.000	42
0,096	0.267	0.000	0,053	0.000	0.000	0,326	0.000	0.000	43
20582.329	22550.000	0.000	12994.136	0.000	0.000	22930.611	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Belle River Oil Pkr (b)	Plant Name: Colfax Peaker (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1969
4	Year Last Unit was Installed	1981	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.50	13.50
6	Net Peak Demand on Plant - MW (60 minutes)	9	13
7	Plant Hours Connected to Load	71	108
8	Net Continuous Plant Capability (Megawatts)	14	14
9	When Not Limited by Condenser Water	14	14
10	When Limited by Condenser Water	14	14
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	124000	575000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	529100	18115
15	Equipment Costs	2869307	2135054
16	Asset Retirement Costs	0	0
17	Total Cost	3398407	2153169
18	Cost per KW of Installed Capacity (line 17/5) Including	251.7339	159.4940
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	73166	134057
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	15620
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	73166	149677
35	Expenses per Net KWh	0.5900	0.2603
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	869	1916
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136984	137249
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.977	65.444
41	Average Cost of Fuel per Unit Burned	84.182	69.979
42	Average Cost of Fuel Burned per Million BTU	13.758	65.650
43	Average Cost of Fuel Burned per KWh Net Gen	0.180	0.153
44	Average BTU per KWh Net Generation	13066.339	2325.740

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <i>River Rouge Peaker</i> (d)	Plant Name: <i>Monroe Peaker</i> (e)	Plant Name: <i>Oliver Peaker</i> (f)	Line No.
Internal Combustion	Internal Combustion	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1967	1969	1969	3
1967	1969	1970	4
11.60	13.50	13.50	5
9	12	12	6
57	60	21	7
11	14	14	8
11	14	14	9
11	14	14	10
1	1	1	11
-85000	84000	-331000	12
0	0	0	13
28315	140359	17797	14
1620498	1971091	2179601	15
0	0	0	16
1648813	2111450	2197398	17
142.1391	156.4037	162.7702	18
0	0	0	19
17697	55177	27799	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
10106	30910	4760	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
27803	86087	32559	34
-0.3271	1.0248	-0.0984	35
No. 2 Oil	No. 2 Oil	No. 2 Oil	36
Barrels	Barrels	Barrels	37
459	945	178	38
137887	137825	137705	39
38.590	58.362	79.967	40
38.590	58.362	155.884	41
6.666	10.080	26.937	42
0.109	0.130	0.678	43
16288.344	12849.765	25170.732	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Slocum Peaker</i> (b)	Plant Name: <i>Wilmont Peaker</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1968	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.50	13.50
6	Net Peak Demand on Plant - MW (60 minutes)	12	12
7	Plant Hours Connected to Load	48	85
8	Net Continuous Plant Capability (Megawatts)	14	14
9	When Not Limited by Condenser Water	14	14
10	When Limited by Condenser Water	14	14
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	-34000	84000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	68534
15	Equipment Costs	1813368	1999062
16	Asset Retirement Costs	0	0
17	Total Cost	1831165	2067596
18	Cost per KW of Installed Capacity (line 17/5) Including	135.6419	153.1553
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	53257	47827
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	6592	24942
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	59849	72769
35	Expenses per Net KWh	-1.7603	0.8663
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	750	721
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138304	138718
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	69.338	62.885
41	Average Cost of Fuel per Unit Burned	71.029	66.359
42	Average Cost of Fuel Burned per Million BTU	12.229	11.558
43	Average Cost of Fuel Burned per KWh Net Gen	0.165	0.183
44	Average BTU per KWh Net Generation	13524.845	15793.893

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 10 Column: d

The cost of Nuclear Fuel is computed using a units of production methodology based on megawatt = days thermal for all costs.

Schedule Page: 402 Line No.: 20 Column: b

Schedule for Pages 402-403 Line No. 20

Total Fuel Handling Reported Costs (501) are \$34.17M

Fuel Handling Expense Breakdown is as follows:

Belle River Power Plant: \$5.78 million

St. Clair Power Plant: \$8.68 million

Monroe Power Plant: \$4.07 million

River Rouge Power Plant: \$1.36 million

Trenton Channel Power Plant: \$1.05 million

MERC: \$10.09 million

Other – FS & Logistics: \$3.14 million

Schedule Page: 403.1 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.1 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 403.3 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b1

Represents combined total for all fuel types.

Schedule Page: 402 Line No.: 43 Column: c1

Represents combined total for all fuel types.

Schedule Page: 402 Line No.: 44 Column: b1

Represents combined total for all fuel types.

Schedule Page: 402 Line No.: 44 Column: c1

Represents combined total for all fuel types.

Schedule Page: 402.1 Line No.: 43 Column: c1

Represents combined total for all fuel types.

Schedule Page: 402.1 Line No.: 44 Column: c1

Represents combined total for all fuel types.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	2680 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total Installed cap (Gen name plate Rating in MW)		2,093
5	Net Peak Demand on Plant-Megawatts (60 minutes)		1,636
6	Plant Hours Connect to Load While Generating		3,312
7	Net Plant Capability (In megawatts)		1,940
8	Average Number of Employees		41
9	Generation, Exclusive of Plant Use - Kwh		1,882,618,000
10	Energy Used for Pumping		2,634,268,000
11	Net Output for Load (line 9 - line 10) - Kwh		-751,650,000
12	Cost of Plant		
13	Land and Land Rights		3,316,795
14	Structures and Improvements		61,210,549
15	Reservoirs, Dams, and Waterways		217,211,441
16	Water Wheels, Turbines, and Generators		247,241,479
17	Accessory Electric Equipment		56,340,383
18	Miscellaneous Powerplant Equipment		16,783,504
19	Roads, Railroads, and Bridges		3,416,146
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		605,520,297
22	Cost per KW of Installed cap (line 21 / 4)		289.3074
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington (DTE%)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	1,026					4
	802					5
	1,623					6
	951					7
	41					8
	1,134,713,429					9
	1,563,027,337					10
	-428,313,908					11
						12
	3,190,436					13
	32,742,229					14
	116,893,226					15
	153,524,948					16
	17,284,468					17
	9,264,945					18
	1,862,785					19
						20
	334,763,037					21
	326,2798					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	40,532,294					36
	40,532,294					37
	0.0357					38

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 408 Line No.: -1 Column: c

(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	SOLAR ARRAY					
2	SCIO Solar Array (Scio Twp)	2010	0.06		75	1,056,389
3	Blue Cross Blue Shield Solar (Detroit)	2011	0.22		244	1,280,365
4	Monroe County Community Solar (Monroe)	2011	0.51		518	3,252,904
5	Ford Solar Array (Wayne)	2011	0.50		637	2,369,931
6	Training and Development Center Solar (Westland)	2011	0.39		481	1,905,390
7	General Motors Solar Array (Hamtramck)	2011	0.52		611	2,833,622
8	DTE Headquarters (DECo Project #3)	2012	0.08		79	920,930
9	Mercy High School (Farmington Hills)	2012	0.40		419	2,253,796
10	Warren Consolidated Schools (Sterling Heights)	2012	0.19		185	1,358,581
11	General Motors Orion Assembly (Orion Twp)	2012	0.35		433	1,639,547
12	Huron Clinton Indian Springs Metro (White Lake)	2012	0.50		495	1,926,723
13	WII-Le Farms (Bad Axe)	2012	0.49		413	1,543,403
14	Immaculate House of Mary (Monroe)	2012	0.52		674	2,618,445
15	University of Michigan - North Campus Center	2012	0.43		498	2,364,767
16	University of Michigan - Institute of Science	2013	0.24		273	1,946,977
17	Riopelle Farms (Harbor Beach)	2013	0.51		673	2,375,966
18	St. Clair RESA (Marysville)	2013	0.52		669	2,672,947
19	Lelprandt Orchards (Pigeon)	2013	0.51		627	2,520,398
20	Hartland Schools (Hartland)	2013	0.44		551	2,206,626
21	McPhall (Wixom)	2014	0.82		1,038	3,797,393
22	Dominos Farm	2015	1.09		1,384	7,057,782
23	Thumb Electric Cooperative	2015	0.67		760	3,475,460
24	Ford World Headquarters	2015	1.04		942	5,543,748
25	Ashley (Romulus)	2015	0.76		849	2,704,954
26	Brownstown (Taylor)	2016	0.50		654	1,848,059
27	Greenwood Energy Center	2016	1.90		1,851	4,810,099
28	Ypsilanti	2016	0.84		209	2,812,995
29	General Motors - Warren	2016	0.90		72	2,356,464
30						
31						
32	WIND					
33	Gratiot Wind Park (Breckinridge)	2011	102.40		253,737	247,996,211
34	Thumb Wind Park (Minden)	2012	32.00		111,755	77,878,656
35	Thumb Wind Park (Sigel)	2012	64.00		243,023	154,735,104
36	Thumb Wind Park (McKinley)	2012	14.40		51,509	37,143,907
37	Echo Wind Park	2014	163.00		399,867	361,737,098
38	Brookfield Wind Park	2014	74.80		260,639	163,009,321
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (In cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
17,606,483			1,815	Solar		2
5,819,841			6,150	Solar		3
6,378,243			14,125	Solar		4
4,739,862			19,125	Solar		5
4,885,615			3,269	Solar		6
5,449,273			19,125	Solar		7
11,511,625			1,821	Solar		8
5,634,490			13,969	Solar		9
7,150,426			7,550	Solar		10
4,684,420			13,575	Solar		11
3,853,446			13,525	Solar		12
3,149,802			18,625	Solar		13
5,035,471			14,125	Solar		14
5,499,458			16,125	Solar		15
8,112,404			9,354	Solar		16
4,658,757			18,925	Solar		17
5,140,283			19,125	Solar		18
4,941,957			19,125	Solar		19
5,015,059			19,125	Solar		20
4,630,967			80,897	Solar		21
6,475,029			51,750	Solar		22
5,187,254			37,450	Solar		23
5,330,527			35,595	Solar		24
3,559,150			58,285	Solar		25
3,696,118			4,125	Solar		26
2,531,631			51,907	Solar		27
3,348,804			83,145	Solar		28
2,618,293			64,188	Solar		29
						30
						31
						32
2,421,838			3,371,416	Wind		33
2,433,708			1,652,607	Wind		34
2,417,736			3,182,145	Wind		35
2,579,438			868,622	Wind		36
2,219,246			4,287,665	Wind		37
2,179,269			2,404,093	Wind		38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 37 Column: a

Echo Wind Park includes costs for Pinnebog Wind Park which was placed in service in 2016.

Installed Capacity (in MW):

Echo Wind Park = 112.00

Pinnebog Wind Park = 51.00

Total = 163.00

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES
Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Trenton Channel (Unit 7)	Removed From Service		110		April 2016	
2	River Rouge (Unit 2)	Removed From Service		260		June 2016	
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction		
				Start (d)	Completion (e)	
8	Ludington Pumped Storage	Plant Upgrade*				
9			Unit 1	386.75	2019	2020
10			Unit 3	386.75	2018	2019
11			Unit 4	386.75	2015	2016
12			Unit 5	386.75	2016	2017
13			Unit 6	386.75	2017	2018
14	*Note: Ludington is jointly owned by DTE Electric Company (49%) and Consumers Energy Company (51%). Each company will receive their pro-rata portion of the incremental capacity from the upgrade.					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
			15	Pine River (Pine River, Bethany, and Coe Townships)	Wind	161.3
16	Demille (Lapeer Township)	Solar	28	28	May 2016	April 2017
17	Turrill (Lapeer Township)	Solar	20	20	August 2016	April 2017
18	O'Shea (City of Detroit)	Solar	2	2	January 2017	August 2017
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
					22	
23						
24						
25						
26						
27						
28						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Trenton Channel	Trenton, MI	1/1968	O, P	2520/521	1000/1000	3,580
2							
3							
4							
5							
6							
7							
8	St. Clair	East China Twp., MI	4/1953-1954	NG,O,P	1800/330	1000/1000	1,070
9							
10							
11							
12							
13							
14							
15							
16			1/1961	NG,P	2450/516	1050/1000	2,100
17							
18			1/1969	O, P	2520/517	1000/1000	3,554
19							
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure		Power Factor	Voltage (in MV) <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>			
	Max. Rating Mega-Watt	Type <i>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	<i>(Designate air cooled generators)</i> Min. Max.						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1968	520	TC	2,400	3,600	(2)	535,500	(2)	45.0	.90	22.0	535,500	1	
											=====	2	
												3	
												4	
												5	
												6	
												7	
1953	158	CC	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	8	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	9	
1953	162	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	10	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	11	
1954	168	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	12	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	13	
1954	158	CC	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	14	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	15	
1961	320	CC	2,400	3,600HP	(2)	194,013	(2)	45.0	.85	18.0	194,013	16	
				1,800LP	(2)	158,737	(2)	45.0	.85	18.0	158,737	17	
1969	450	TC	2,401	3,600	(2)	544,500	(2)	60.0	.90	18.0	544,500	18	
											-----	19	
											1,547,250	20	
											=====	21	
												22	
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												30	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.

3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Monroe	Monroe, MI	1/1971	O,P	3800/740	1006/1002	5,718
2			1/1973	O,P	3800/737	1006/1002	5,718
3			1/1973	O,P,PC	3800/737	1006/1002	5,718
4			1/1974	O,P,PC	3800/740	1006/1002	5,718
5	River Rouge	River Rouge, MI	1/1958	BFG, COG, NG, P	2400/498	1050/1000	2,000
6							
7							
8							
9							
10							
11							
12	Greenwood	Greenwood Twp., MI	1/1979	NG,O	2,520	1005/1005	5,500
13							
14							
15	Belle River (1)	East China Twp., MI	1/1984	O,P	2,520	1005/1005	4,550
16			1/1985	O,P	2,520	1005/1005	4,550
17	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/531	15,163
18							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2016/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Include both ratings for boiler and turbine-generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure <i>(Designate air cooled generators)</i>	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)				
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>				Min.	Max.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1971	758	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	2	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	3	
1974	762	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4	
											----- 3,279,600 -----	5	
											----- 199,431 -----	6	
1958	280	CC	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	8	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	9	
											----- 358,123 -----	10	
											----- 815,400 -----	11	
1979	785	TC	2,520	3,600	(2)	815,400	(2)	75.0	.90	26.0	815,400	18	
											----- 697,500 -----	19	
1984	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	21	
1985	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	22	
											----- 1,395,000 -----	23	
											----- 1,215,000 -----	24	
1988	1161	TC	1,000	1,800	(2)	1,215,000	60.0	75.0	.90	22.0	1,215,000	27	
											----- ----- -----	28	
											----- ----- -----	29	
											----- ----- -----	30	
											----- ----- -----	31	
											----- ----- -----	32	
											----- ----- -----	33	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

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|--|--|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.</p> <p>Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i> (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	The following notes refer to pages 413A through 413B.1.						
2							
3	(1) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's ownership interest is 81.39% of the plant's capacity and energy output, and the same percentage of the plant's operation, maintenance expenses, and capital improvement costs. Expense accounts affected are steam power generation operation and maintenance accounts, administrative and general operation accounts, and taxes other than income taxes. Refer to Note 7 of the Notes to Consolidated Financial Statements in the 2016 Annual Report to Shareholders.						
4							
5							
6							
7	(2) Name plates do not include minimum hydrogen pressure on corresponding ratings.						
8	(3) <u>Kind of Fuel</u>						
9	P	Pulverized Coal					
10	O	Oil					
11	NG	Natural Gas					
12	PC	Petroleum Coke					
13	COG	Coke Oven Gas					
14	BFG	Blast Furnace Gas					
15	N	Nuclear					
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g) (3)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	361.5'	353'
2					Vert F	1973	361.5'	353'
3					Vert F	1973	361.5'	353'
4					Vert F	1973	361.5'	353'
5					Vert F	1973	361.5'	353'
6					Vert F	1973	361.5'	353'
7								
8	(1) DTE Electric Company and the Consumers Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.							
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15								
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18								
19								
20	(2) All units are reversible pump/turbines.							
21								
22	(3) Gross Static Head pond full with average lake level for 2016 of 580.54'.							
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Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

Generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner,

basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate, whether turbine or pump (i))	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
None									1
									2
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or contemplated. Equipment and its book cost are contemplated.

GENERATORS OR GENERATOR/MOTORS
(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	4	1,319
2							
3							
4							
5							
6	1973	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	2	774
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers			
			<i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Township, MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
14	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
15	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
16	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
17	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
18	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
19	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
20	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
21	Delray #11	Detroit, MI	Gas Turbine	1999	Open	Direct
22	Delray #12	Detroit, MI	Gas Turbine	1999	Open	Direct
23	Dean	East China Township, MI	Gas Turbine	2002	Open	Direct
24	Renaissance	Montcalm, MI	Gas Turbine	2002-03	Open	Direct
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
21,456	1966	13.8 kV	3	60	16.000	4	64.000	1
114,389	1999	13.8 kV	3	60	85.300	3	255.900	2
25,479	1967	13.8 kV	3	60	19.000	3	57.000	3
25,479	1969	13.8 kV	3	60	19.000	1	19.000	4
56,189	1966-70	13.8 kV	3	60	41.900	2	83.800	5
21,456	1966-67	13.8 kV	3	60	16.000	4	64.000	6
26,284	1971	13.8 kV	3	60	19.600	1	19.600	7
28,564	1971	13.8 kV	3	60	21.300	2	42.600	8
24,943	1968	13.8 kV	3	60	18.600	1	18.600	9
21,456	1966	13.8 kV	3	60	16.000	4	64.000	10
3,621	1980	4.16 kV	3	60	2.700	5	13.500	11
124,715	1999	13.8 kV	3	60	93.000	3	279.000	12
3,621	1969	4.16 kV	3	60	2.700	5	13.500	13
3,621	1969	4.16 kV	3	60	2.700	5	13.500	14
3,621	1970	4.16 kV	3	60	2.700	5	13.500	15
3,621	1970	4.16 kV	3	60	2.700	5	13.500	16
3,621	1971	4.16 kV	3	60	2.700	5	13.500	17
3,889	1967	4.16 kV	3	60	2.900	4	11.600	18
3,621	1968	4.16 kV	3	60	2.700	5	13.500	19
3,621	1968	4.16 kV	3	60	2.700	5	13.500	20
98,699	1999	13.8 kV	3	60	73.600	1	73.600	21
92,128	1999	13.8 kV	3	60	68.700	1	68.700	22
116,401	2002	13.8 kV	3	60	86.800	4	347.200	23
259,890	2002-03	13.8 kV	3	60	193.800	4	775.200	24
								25
								26
								27
								28
								29
								30
								31
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		230.00	230.00	Tower	0.29		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.29		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - St Clair Shores	Distribution	40.00	4.80	
2	Abbott - St Clair Shores	Distribution	24.00	4.80	
3	Academy - Ann Arbor	Single Customer	40.00	13.20	
4	Acme - Brownstown Twp	Distribution	40.00	13.20	
5	Adair - Columbus Twp	Distribution	40.00	4.80	
6	Adams - Romeo	Distribution	120.00	40.00	
7	Adams - Romeo	Distribution	120.00	13.20	
8	Adams - Romeo	Distribution			
9	Airport - Huron Twp	Distribution	120.00	13.20	
10	Akron - City Of Novi	Distribution	120.00	13.20	
11	Akron - City Of Novi	Distribution			
12	Alamo - Huron Twp	Distribution	120.00	13.20	
13	Alfred - Detroit	Distribution	120.00	13.20	
14	Alfred - Detroit	Distribution			
15	Algonac - Algonac	Distribution	40.00	13.20	
16	Algonac - Algonac	Distribution	24.00	4.80	
17	Algonac - Algonac	Distribution			
18	Allen Park - Allen Park	Distribution	40.00	4.80	
19	Allen Park - Allen Park	Distribution	24.00	4.80	
20	Allison - Romulus	Single Customer	120.00	13.20	
21	Almont - Almont	Distribution	40.00	4.80	
22	Alpha - Sterling Hts	Distribution	120.00	13.20	
23	Alpha - Sterling Hts	Distribution			
24	Alpine - Bloomfield Twp	Distribution	40.00	13.20	
25	Amherst - Detroit	Single Customer	120.00	13.20	
26	Amsterdam - Detroit	Distribution	24.00	4.80	
27	Anderson - Fremont Twp	Distribution	24.00	4.80	
28	Angola - Southfield	Distribution	40.00	13.20	
29	Angola - Southfield	Distribution			
30	Annchester - Detroit	Distribution	40.00	4.80	
31	Annchester - Detroit	Distribution	24.00	4.80	
32	Apache - Troy	Distribution	120.00	13.20	
33	Apache - Troy	Distribution			
34	Applegate - Applegate	Distribution	40.00	4.80	
35	Applegate - Applegate	Distribution			
36	Appoline - Detroit	Distribution	40.00	4.80	
37	Appoline - Detroit	Distribution	24.00	4.80	
38	Arctic - Allen Park	Single Customer	120.00	13.20	
39	Argo - Ann Arbor	Distribution	40.00	4.80	
40	Arizona - Ypsilanti Twp	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
30	1					6
50	2					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
24	1					25
55	5					26
1	6					27
75	3					28
			Static Capacitor	3	18	29
10	1					30
20	2					31
120	3					32
			Static Capacitor	3	18	33
2	3					34
			Static Capacitor	1	6	35
20	2					36
10	1					37
9	1					38
18	3					39
50	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arizona - Ypsilanti Twp	Distribution			
2	Armada - Armada	Distribution	40.00	13.20	
3	Armada - Armada	Distribution	40.00	4.80	
4	Arnold - Troy	Distribution	40.00	4.80	
5	Arrowhead - Elkland Twp	Distribution	120.00	40.00	
6	Arrowhead - Elkland Twp	Distribution			
7	Arsenal - Warren	Single Customer	40.00	4.80	
8	Artillery - Detroit	Distribution	24.00	4.80	
9	Aspen - Wheatland Twp	Distribution	40.00	13.20	
10	Aspen - Wheatland Twp	Distribution			
11	Atlanta - Denmark Twp	Distribution	120.00	13.20	
12	Atlas - Riverview	Distribution	40.00	4.80	
13	Attica - Attica Twp	Distribution	40.00	4.80	
14	Auburn Heights - Rochester Hills	Distribution	120.00	13.20	
15	Auburn Heights - Rochester Hills	Distribution	40.00	13.20	
16	Auburn Heights - Rochester Hills	Distribution			
17	Augusta - Macomb	Distribution	120.00	13.20	
18	Augusta - Macomb	Distribution			
19	Bad Axe - Verona Twp	Distribution	120.00	40.00	
20	Bad Axe - Verona Twp	Distribution	120.00	13.20	
21	Bad Axe - Verona Twp	Distribution	40.00	4.80	
22	Bad Axe - Verona Twp	Distribution			
23	Badger - Pontiac	Single Customer	40.00	4.80	
24	Baker - St Clair Shores	Distribution	40.00	4.80	
25	Baldwin - Orion Twp	Distribution	40.00	13.20	
26	Baldwin - Orion Twp	Distribution			
27	Balfour - Detroit	Distribution	24.00	4.80	
28	Baltic - Plymouth Twp	Distribution	120.00	40.00	
29	Barnes Lake - Deerfield Twp	Distribution	40.00	4.80	
30	Bartlett - Pontiac	Distribution	40.00	8.30	
31	Bates - Ann Arbor	Single Customer	40.00	4.80	
32	Battery - Brownstown Twp	Single Customer	120.00	13.20	
33	Beach - Harrison Twp	Distribution	40.00	13.20	
34	Beaumont - Royal Oak	Single Customer	40.00	4.80	
35	Beaumont - Royal Oak	Single Customer	24.00	4.80	
36	Beck - Roseville	Distribution	120.00	13.20	
37	Beck - Roseville	Distribution			
38	Bell Creek - Livonia	Distribution	40.00	13.20	
39	Belle River PP - China Twp	Distribution	345.00	13.20	
40	Belleville - Van Buren Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	12	1
5	1					2
4	1					3
20	2					4
50	1					5
			Static Capacitor	1	6	6
25	2					7
15	2					8
5	1					9
			Static Capacitor	1	6	10
8	1					11
20	2					12
6	1					13
25	1					14
25	1					15
			Static Capacitor	2	12	16
80	2					17
			Static Capacitor	2	12	18
75	1					19
17	2					20
8	2					21
			Static Capacitor	2	13	22
2	1					23
23	2					24
30	2					25
			Static Capacitor	3	24	26
30	3					27
75	1					28
10	1					29
13	1					30
15	2					31
9	1					32
50	2					33
38	3					34
13	1					35
50	2					36
			Static Capacitor	2	12	37
40	2					38
300	2					39
10	3					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Belleville - Van Buren Twp	Distribution	40.00	4.80	
2	Belmont - Melvindale	Single Customer	24.00	4.80	
3	Bemis - Sallme	Distribution	120.00	13.20	
4	Bennet - Marlette Twp	Distribution	120.00	40.00	
5	Benson - Sterling Heights	Distribution	120.00	13.20	
6	Benson - Sterling Heights	Distribution	40.00	13.20	
7	Bergen - Oregon Twp	Distribution	120.00	13.20	
8	Berkley - Berkley	Distribution	40.00	4.80	
9	Berkley - Berkley	Distribution	24.00	4.80	
10	Berlin - Berlin Twp	Distribution	120.00	13.20	
11	Bernard - Wales Twp	Distribution	40.00	4.80	
12	Beverly - Beverly Hills	Distribution	40.00	4.80	
13	Biddle - Wayne	Distribution	40.00	13.20	
14	Biddle - Wayne	Distribution	40.00	4.80	
15	Biddle - Wayne	Distribution			
16	Biltmore - Dearborn Hts	Distribution	40.00	13.20	
17	Biltmore - Dearborn Hts	Distribution	40.00	4.80	
18	Bingham - Bingham Twp	Distribution	40.00	4.80	
19	Bingham - Bingham Twp	Distribution			
20	Birch - Vassar	Distribution	40.00	4.80	
21	Birch - Vassar	Distribution			
22	Birmingham - Birmingham	Distribution	40.00	4.80	
23	Bishop - Warren	Distribution	40.00	4.80	
24	Bishop - Warren	Distribution			
25	Bismarck - Sterling Heights	Distribution	120.00	13.20	
26	Blair - Royal Oak	Distribution	40.00	4.80	
27	Bloomfield - Pontiac	Distribution	120.00	40.00	
28	Bloomfield - Pontiac	Distribution	40.00	13.20	
29	Bloomfield - Pontiac	Distribution			
30	Bogie Lake - White Lake Twp	Distribution	40.00	13.20	
31	Bond - Iosco Twp	Distribution	40.00	13.20	
32	Bond - Iosco Twp	Distribution			
33	Boulder - Frenchtown Twp	Single Customer	120.00	13.20	
34	Boyne - Macomb Twp	Distribution	120.00	40.00	
35	Boyne - Macomb Twp	Distribution	120.00	13.20	
36	Boyne - Macomb Twp	Distribution			
37	Bray - Arbela Twp	Distribution	40.00	13.20	
38	Brazil - Madison Heights	Distribution	40.00	13.20	
39	Bredow - Huron Twp	Distribution	40.00	4.80	
40	Brest - Frenchtown Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	4					1
3	1					2
25	1					3
75	1					4
25	1					5
50	2					6
8	1					7
20	2					8
10	1					9
9	1					10
18	2					11
26	2					12
15	2					13
20	2					14
			Static Capacitor	2		17 15
20	2					16
20	2					17
6	1					18
			Static Capacitor	1		5 19
12	2					20
			Static Capacitor	1		7 21
33	3					22
20	2					23
			Static Capacitor	2		19 24
80	2					25
15	2					26
300	3					27
40	2					28
			Static Capacitor	5		102 29
6	1					30
5	1					31
			Static Capacitor	1		5 32
25	1					33
100	1					34
80	2					35
			Static Capacitor	1		18 36
5	1					37
30	2					38
2	1					39
8	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brest - Frenchtown Twp	Distribution	40.00	4.80	
2	Brewer - Addison Twp	Distribution	40.00	13.20	
3	Brewer - Addison Twp	Distribution			
4	Briggs - Detroit	Single Customer	24.00	4.80	
5	Brighton - Brighton	Distribution	40.00	4.80	
6	Bristol - Detroit	Single Customer	120.00	13.20	
7	Brock - Dearborn Hts	Distribution	120.00	40.00	
8	Brock - Dearborn Hts	Distribution			
9	Bronco - Shelby Twp	Distribution	120.00	13.20	
10	Bronco - Shelby Twp	Distribution			
11	Brooks - Southfield	Distribution	40.00	13.20	
12	Brooks - Southfield	Distribution			
13	Brown City - Brown City	Distribution	40.00	4.80	
14	Brownstown - Woodhaven	Distribution	120.00	40.00	
15	Brownstown - Woodhaven	Distribution	40.00	13.20	
16	Brownstown - Woodhaven	Distribution			
17	Bruce - Bruce Twp	Distribution	40.00	13.20	
18	Buckler - Ann Arbor	Distribution	40.00	13.20	
19	Buckler - Ann Arbor	Distribution			
20	Bunce Creek - Marysville	Distribution	120.00	40.00	
21	Bunce Creek - Marysville	Distribution	120.00	24.00	
22	Bunce Creek - Marysville	Distribution	40.00	13.20	
23	Bunert - Warren	Distribution	24.00	13.20	
24	Bunert - Warren	Distribution	24.00	4.80	
25	Bunert - Warren	Distribution			
26	Burbank - Mt Clemens	Distribution	40.00	4.80	
27	Burkhardt - Howell	Single Customer	40.00	13.20	
28	Burns - Washington Twp	Single Customer	120.00	13.20	
29	Burton - Ann Arbor	Distribution	40.00	4.80	
30	Butler - Mt Clemens	Single Customer	40.00	13.20	
31	Cabot - Frenchtown Twp	Distribution	40.00	13.20	
32	Calumet - Waterford Twp	Distribution	40.00	4.80	
33	Camden - Waterford Twp	Distribution	40.00	13.20	
34	Camden - Waterford Twp	Distribution	40.00	4.80	
35	Campus - Ann Arbor	Single Customer	40.00	13.20	
36	Campus - Ann Arbor	Single Customer	40.00	4.80	
37	Capac - Capac	Distribution	40.00	13.20	
38	Capac - Capac	Distribution			
39	Cargo - Plymouth	Single Customer	40.00	13.20	
40	Carleton - Ash Twp	Distribution	40.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	2					1
25	2					2
			Static Capacitor	1		7 3
23	2					4
12	2					5
50	2					6
200	2					7
			Static Capacitor	2	48	8
80	2					9
			Static Capacitor	2	12	10
50	2					11
			Static Capacitor	2	12	12
3	1					13
225	3					14
30	2					15
			Static Capacitor	1	18	16
13	1					17
50	2					18
			Static Capacitor	2	12	19
150	2					20
100	2					21
8	2					22
30	2					23
8	2					24
			Static Capacitor	1	9	25
25	2					26
25	1					27
50	2					28
33	3					29
20	2					30
5	1					31
5	2					32
40	2					33
12	2					34
50	2					35
23	2					36
15	2					37
			Static Capacitor	1	7	38
25	1					39
4	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Caro - Caro	Distribution	40.00	4.80	
2	Carpenter - Milan	Distribution	40.00	4.80	
3	Carpenter - Milan	Distribution			
4	Carsonville - Carsonville	Distribution	40.00	4.80	
5	Carter - Auburn Hills	Distribution	40.00	13.20	
6	Carter - Auburn Hills	Distribution			
7	Caseville - Caseville Twp	Distribution	40.00	13.20	
8	Caseville - Caseville Twp	Distribution			
9	Casey - St Clair Twp	Single Customer	40.00	4.80	
10	Cass City - Cass City	Distribution	40.00	13.20	
11	Cass City - Cass City	Distribution	40.00	4.80	
12	Catalina - Pontiac	Distribution	120.00	13.20	
13	Cato - Detroit	Distribution	120.00	13.20	
14	Cato - Detroit	Distribution	120.00	4.80	
15	Cato - Detroit	Distribution			
16	Cedar - Port Huron	Distribution	40.00	4.80	
17	Cedar - Port Huron	Distribution	24.00	4.80	
18	Centerline - Center Line	Distribution	24.00	4.80	
19	Cessna - Howell Twp	Distribution	40.00	13.20	
20	Champion - Detroit	Single Customer	24.00	13.20	
21	Chandler - Detroit	Distribution	24.00	4.80	
22	Charlotte - Detroit	Distribution	24.00	4.80	
23	Chesterfield - Chesterfield Twp	Distribution	40.00	13.20	
24	Chesterfield - Chesterfield Twp	Distribution			
25	Chestnut - Madison Heights	Distribution	120.00	40.00	
26	Chestnut - Madison Heights	Distribution	120.00	13.20	
27	Chestnut - Madison Heights	Distribution			
28	Chicago Blvd - Detroit	Distribution	24.00	4.80	
29	Chilson - Genoa Twp	Distribution	40.00	13.20	
30	Chippewa - Port Huron	Distribution	40.00	4.80	
31	Chippewa - Port Huron	Distribution			
32	Cicot - Lincoln Park	Single Customer	120.00	13.20	
33	Clarkston - Independence Twp	Distribution	40.00	13.20	
34	Clarkston - Independence Twp	Distribution			
35	Clifford - Clifford	Distribution	40.00	4.80	
36	Clifford - Clifford	Distribution			
37	Clyde - Highland Twp	Distribution	40.00	13.20	
38	Coats - Orion Twp	Distribution	40.00	13.20	
39	Cody - Lyon Twp	Distribution	120.00	40.00	
40	Cody - Lyon Twp	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
8	2					2
			Static Capacitor	1	7	3
3	2					4
30	2					5
			Static Capacitor	1	6	6
13	2					7
			Static Capacitor	1	9	8
6	1					9
8	1					10
8	2					11
50	2					12
80	2					13
50	2					14
			Static Capacitor	2	12	15
10	1					16
10	1					17
20	2					18
25	2					19
10	2					20
70	6					21
15	2					22
45	3					23
			Static Capacitor	2	12	24
300	3					25
120	3					26
			Static Capacitor	5	66	27
33	3					28
15	2					29
33	3					30
			Static Capacitor	1	5	31
9	1					32
50	2					33
			Static Capacitor	1	12	34
9	2					35
			Static Capacitor	1	7	36
13	1					37
8	1					38
80	2					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cody - Lyon Twp	Distribution			
2	Cogswell - Romulus	Single Customer	120.00	13.20	
3	Colfax - Handy Twp	Distribution	120.00	40.00	
4	Colfax - Handy Twp	Distribution	40.00	13.20	
5	Colfax - Handy Twp	Distribution	40.00	4.80	
6	Colfax - Handy Twp	Distribution	40.00	4.80	
7	Colfax - Handy Twp	Distribution			
8	Coller - Pontiac	Single Customer	40.00	4.80	
9	Collins - Ypsilanti Twp	Distribution	120.00	13.20	
10	Collins - Ypsilanti Twp	Distribution			
11	Colorado - Orion Twp	Distribution	120.00	13.20	
12	Colorado - Orion Twp	Distribution			
13	Columbiaville - Columbiaville	Distribution	40.00	4.80	
14	Commerce Lake - Commerce Twp	Distribution	40.00	13.20	
15	Commerce Lake - Commerce Twp	Distribution			
16	Conant - Detroit	Distribution	24.00	4.80	
17	Conrad - Howell Twp	Distribution	40.00	13.20	
18	Coolidge - Detroit	Distribution	24.00	4.80	
19	Cooper - Taylor	Single Customer	120.00	4.80	
20	Cornell - Ypsilanti	Distribution	40.00	4.80	
21	Cortland - Highland Park	Distribution	120.00	24.00	
22	Cortland - Highland Park	Distribution	120.00	4.80	
23	Cosmo - Pigeon	Single Customer	120.00	13.20	
24	Cottage - Burchville Twp	Distribution	40.00	13.20	
25	Crawford - Troy Twp	Distribution	40.00	13.20	
26	Crestwood - Dearborn	Distribution	120.00	13.20	
27	Crestwood - Dearborn	Distribution			
28	Cross - Kinde Village	Distribution	40.00	13.20	
29	Crown - Pittsfield Twp	Distribution	120.00	13.20	
30	Crown - Pittsfield Twp	Distribution	40.00	13.20	
31	Crown - Pittsfield Twp	Distribution			
32	Culver - Waterford Twp	Distribution	40.00	4.80	
33	Curtis - Detroit	Distribution	40.00	4.80	
34	Custer - Monroe	Distribution	120.00	24.00	
35	Custer - Monroe	Distribution	40.00	24.00	
36	Custer - Monroe	Distribution	24.00	4.80	
37	Custer - Monroe	Distribution			
38	Cypress - Marysville	Distribution	120.00	13.20	
39	Dakota - Troy	Single Customer	40.00	4.80	
40	Daly - Dearborn Hts	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	18	1
25	1					2
100	1					3
30	2					4
14	1		Generating Transform			5
2	2		Grounding Transforme			6
			Static Capacitor	1	12	7
4	1					8
50	2					9
			Static Capacitor	2	12	10
80	2					11
			Static Capacitor	2	12	12
3	1					13
50	2					14
			Static Capacitor	2	12	15
35	3					16
30	2					17
30	3					18
6	1					19
20	2					20
300	3					21
60	3					22
40	1					23
5	1					24
75	3					25
80	2					26
			Static Capacitor	2	12	27
8	1					28
40	1					29
25	1					30
			Static Capacitor	1	9	31
25	2					32
20	2					33
150	2					34
80	5					35
23	2					36
			Static Capacitor	2	31	37
50	2					38
12	2					39
20	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Darville - Hamburg	Single Customer	40.00	13.20	
2	Davis - W Bloomfield	Distribution	40.00	13.20	
3	Davis - W Bloomfield	Distribution			
4	Dayton - Van Buren Twp	Distribution	120.00	40.00	
5	Dayton - Van Buren Twp	Distribution	40.00	13.20	
6	Dayton - Van Buren Twp	Distribution			
7	Deacon - Detroit	Single Customer	120.00	4.80	
8	Deacon - Detroit	Single Customer	24.00	4.80	
9	Dean - East China Twp	Distribution	120.00	13.20	
10	Dearborn - Dearborn	Distribution	40.00	4.80	
11	Dearborn - Dearborn	Distribution	24.00	4.80	
12	Decatur - Dearborn	Distribution	24.00	4.80	
13	Delray PP - Detroit	Distribution	120.00	13.20	
14	Denby - Gibraltar	Single Customer	24.00	6.90	
15	Denver - Detroit	Distribution	24.00	4.80	
16	Derby - Vassar	Distribution	40.00	4.80	
17	Derby - Vassar	Distribution			
18	Dewey - Livonia	Distribution	40.00	13.20	
19	Dewey - Livonia	Distribution			
20	Dexter - Dexter	Distribution	40.00	4.80	
21	Diamond - Dexter	Distribution	40.00	13.20	
22	Diamond - Dexter	Distribution			
23	Diesel - Redford Twp	Single Customer	120.00	13.20	
24	Disco - Shelby Twp	Distribution	40.00	13.20	
25	Dix - Southgate	Distribution	40.00	4.80	
26	Dolphin - Detroit	Single Customer	40.00	4.80	
27	Dorset - Saline Twp	Distribution	120.00	40.00	
28	Douglass - Van Buren Twp	Single Customer	120.00	13.20	
29	Dover - Rochester Hills	Distribution	40.00	13.20	
30	Drake - Farmington Hills	Distribution	120.00	13.20	
31	Drake - Farmington Hills	Distribution			
32	Drexel - Farmington Hills	Distribution	120.00	13.20	
33	Drexel - Farmington Hills	Distribution	40.00	13.20	
34	Drexel - Farmington Hills	Distribution			
35	Dublin - Huron Twp	Distribution	40.00	13.20	
36	Dudley - Troy	Distribution	40.00	13.20	
37	Dudley - Troy	Distribution	40.00	4.80	
38	Dudley - Troy	Distribution			
39	Dunn - Pt Huron	Single Customer	40.00	4.80	
40	Dunn - Pt Huron	Single Customer	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
65	3					2
			Static Capacitor	4	25	3
150	2					4
15	2					5
			Static Capacitor	2	25	6
25	1					7
25	1					8
400	2		Generating Transform			9
23	2					10
10	1					11
20	2					12
200	2		Generating Transform			13
20	2					14
30	3					15
25	2					16
			Static Capacitor	1	7	17
30	2					18
			Static Capacitor	2	12	19
3	1					20
25	2					21
			Static Capacitor	2	14	22
80	2					23
30	2					24
38	2					25
5	2					26
50	1					27
50	2					28
50	2					29
80	2					30
			Static Capacitor	2	12	31
25	1					32
50	2					33
			Static Capacitor	3	18	34
20	2					35
30	2					36
23	2					37
			Static Capacitor	2	9	38
10	1					39
10	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Durant - Milford Twp	Single Customer	120.00	13.20	
2	Duvall - Northville Twp	Distribution	120.00	13.20	
3	Duvall - Northville Twp	Distribution			
4	Eastland - Harper Woods	Distribution	40.00	4.80	
5	Echo Wind Park - Elkton	Distribution	120.00	34.50	
6	Echo Wind Park - Elkton	Distribution	40.00	34.50	
7	Eckles - Plymouth Twp	Distribution	40.00	4.80	
8	Ecorse - Ecorse	Distribution	40.00	4.80	
9	Ecorse - Ecorse	Distribution	24.00	4.80	
10	Eight Mile - Detroit	Distribution	24.00	4.80	
11	Elba - Elba Twp	Distribution	40.00	4.80	
12	Elba - Elba Twp	Distribution			
13	Elgin - Livonia	Distribution	40.00	4.80	
14	Elkton - Elkton	Distribution	40.00	4.80	
15	Elkton - Elkton	Distribution			
16	Elm - Taylor	Distribution	120.00	40.00	
17	Elm - Taylor	Distribution	120.00	13.20	
18	Elm - Taylor	Distribution			
19	Emerick - Ypsilanti Twp	Distribution	40.00	4.80	
20	Emmett - Kenossee Twp	Distribution	40.00	4.80	
21	Empire - Detroit	Distribution	24.00	4.80	
22	Enrico Fermi PP - Frenchtown Twp	Distribution	120.00	13.20	
23	Erin - East Pointe	Distribution	120.00	40.00	
24	Erin - East Pointe	Distribution	40.00	24.00	
25	Erin - East Pointe	Distribution	40.00	4.80	
26	Erin - East Pointe	Distribution			
27	Essex - Detroit	Distribution	120.00	24.00	
28	Euclid - Troy	Distribution	40.00	13.20	
29	Evergreen - Detroit	Distribution	120.00	40.00	
30	Evergreen - Detroit	Distribution	40.00	24.00	
31	Evergreen - Detroit	Distribution	40.00	4.80	
32	Evergreen - Detroit	Distribution			
33	Explorer - Dearborn	Single Customer	120.00	13.20	
34	Fairfax - Port Huron	Distribution	40.00	13.20	
35	Fairgrove - Fairgrove Twp	Distribution	40.00	4.80	
36	Fairlane - Detroit	Distribution	24.00	4.80	
37	Fairmount - Detroit	Distribution	24.00	4.80	
38	Falcon - Marysville	Distribution	40.00	4.80	
39	Farmington - Farmington	Distribution	40.00	13.20	
40	Farmington - Farmington	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
80	2					2
			Static Capacitor	2	12	3
30	3					4
112	1		Generating Transform			5
50	1		Generating Transform			6
20	2					7
10	1					8
20	2					9
33	3					10
3	1					11
			Static Capacitor	1	5	12
15	2					13
12	2					14
			Static Capacitor	1	10	15
200	2					16
50	2					17
			Static Capacitor	2	36	18
15	2					19
3	1					20
30	3					21
68	1					22
300	3					23
45	2					24
25	2					25
			Static Capacitor	2	54	26
300	3					27
20	2					28
300	3					29
80	6					30
40	4					31
			Static Capacitor	4	84	32
50	2					33
30	2					34
3	1					35
20	2					36
20	2					37
12	2					38
30	2					39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Farmington - Farmington	Distribution			
2	Fawn - Mayfield Twp	Distribution	120.00	13.20	
3	Ferndale - Ferndale	Distribution	24.00	4.80	
4	Fiber - Port Huron	Single Customer	40.00	13.20	
5	Fifteen Mile - Sterling Heights	Distribution	40.00	4.80	
6	Fifteen Mile - Sterling Heights	Distribution			
7	Filmore - Allen Park	Distribution	120.00	13.20	
8	Filmore - Allen Park	Distribution			
9	Finlay - Livonia	Distribution	40.00	4.80	
10	Fisher - Gibraltar	Distribution	40.00	13.20	
11	Fisher - Gibraltar	Distribution			
12	Flag - Romulus Twp	Distribution	40.00	4.80	
13	Flat Rock - Flat Rock	Distribution	40.00	4.80	
14	Fleming - Ash Twp	Distribution	40.00	13.20	
15	Fleming - Ash Twp	Distribution			
16	Fletcher - Freedom Twp	Single Customer	40.00	4.80	
17	Flint - Genoa Twp	Distribution	120.00	13.20	
18	Flint - Genoa Twp	Distribution			
19	Florida - Livonia	Distribution	40.00	13.20	
20	Ford Engineering - Dearborn	Single Customer	40.00	13.20	
21	Forester - Forester Twp	Distribution	40.00	4.80	
22	Fountain - Plymouth	Distribution	40.00	13.20	
23	Fountain - Plymouth	Distribution			
24	Fowlerville - Fowlerville	Distribution	40.00	4.80	
25	Fowlerville - Fowlerville	Distribution	24.00	4.80	
26	Fowlerville - Fowlerville	Distribution			
27	Fox - Franklin	Distribution	40.00	4.80	
28	Franklin - Bloomfield Twp	Distribution	40.00	4.80	
29	Fraser - Fraser	Distribution	40.00	4.80	
30	Freedom - Lodi Twp	Distribution	40.00	13.20	
31	French Landing - Van Buren Twp	Distribution	40.00	13.20	
32	French Landing - Van Buren Twp	Distribution	40.00	4.80	
33	French Landing - Van Buren Twp	Distribution			
34	Frisbie - Detroit	Distribution	120.00	24.00	
35	Frisbie - Detroit	Distribution	24.00	4.80	
36	Front Street - Monroe	Distribution	24.00	4.80	
37	Fuller - Ann Arbor Twp	Distribution	40.00	4.80	
38	Gagetown - Elkland Twp	Distribution	40.00	4.80	
39	Gagetown - Elkland Twp	Distribution			
40	Garden City - Garden City	Distribution	40.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	19	1
50	2					2
20	2					3
10	1					4
20	2					5
			Static Capacitor	1	9	6
50	2					7
			Static Capacitor	2	6	8
20	2					9
23	2					10
			Static Capacitor	1	9	11
8	2					12
9	2					13
43	4					14
			Static Capacitor	2	24	15
5	1					16
50	2					17
			Static Capacitor	2	12	18
23	2					19
75	3					20
1	3					21
50	2					22
			Static Capacitor	2	6	23
4	2					24
2	2					25
			Static Capacitor	1	6	26
20	2					27
14	2					28
33	3					29
10	1					30
5	1					31
3	3					32
			Static Capacitor	1	12	33
300	3					34
40	4					35
23	2					36
8	2					37
3	1					38
			Static Capacitor	1	5	39
18	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garfield - Detroit	Distribution	24.00	4.80	
2	Gary - Detroit	Distribution	40.00	4.80	
3	Gay - Inkster	Distribution	40.00	4.80	
4	General Dynamics - Sterling Heights	Single Customer	120.00	13.20	
5	Genesee - River Rouge	Distribution	24.00	4.80	
6	Genoa - Genoa Twp	Distribution	120.00	40.00	
7	Genoa - Genoa Twp	Distribution	120.00	13.20	
8	Genoa - Genoa Twp	Distribution	40.00	13.20	
9	Genoa - Genoa Twp	Distribution			
10	Gibson - Detroit	Distribution	24.00	4.80	
11	Giddings - Auburn Hills	Distribution	120.00	13.20	
12	Giddings - Auburn Hills	Distribution			
13	Gilbert - Romulus Twp	Distribution	40.00	13.20	
14	Gilbert - Romulus Twp	Distribution			
15	Glendale - Redford Twp	Distribution	40.00	4.80	
16	Globe - Vassar Twp	Distribution	40.00	13.20	
17	Golf - Macomb Twp	Distribution	120.00	13.20	
18	Golf - Macomb Twp	Distribution			
19	Goodison - Oakland Twp	Distribution	40.00	13.20	
20	Goodison - Oakland Twp	Distribution			
21	Graf - Indianfields Twp	Single Customer	40.00	2.40	
22	Grand River - Detroit	Distribution	24.00	4.80	
23	Grant - Detroit	Distribution	24.00	4.80	
24	Grayling - Shelby Twp	Distribution	120.00	13.20	
25	Grayling - Shelby Twp	Distribution			
26	Great Lakes A - Ecorse	Single Customer	24.00	6.90	
27	Great Lakes B - Ecorse	Single Customer	24.00	6.90	
28	Great Lakes C - Ecorse	Single Customer	24.00	13.20	
29	Great Lakes D - Ecorse	Single Customer	24.00	13.20	
30	Great Lakes E - Ecorse	Single Customer	24.00	6.90	
31	Great Lakes J - Ecorse	Single Customer	24.00	6.90	
32	Great Lakes K - Ecorse	Single Customer	24.00	13.20	
33	Great Lakes R - Ecorse	Single Customer	13.20	6.90	
34	Greenwood EC - Avoca	Distribution	345.00	13.20	
35	Gregory - Fowlerville	Single Customer	40.00	13.20	
36	Grenada - Superior Twp	Distribution	40.00	13.20	
37	Griffin - Leroy Twp	Distribution	40.00	13.20	
38	Griffin - Leroy Twp	Distribution			
39	Grissom - W Bloomfield	Single Customer	40.00	13.20	
40	Grosse Ile - Grosse Ile	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
58	4					1
20	2					2
18	2					3
8	1					4
30	3					5
150	2					6
25	1					7
10	1					8
			Static Capacitor	2	36	9
15	2					10
50	2					11
			Static Capacitor	2	12	12
50	2					13
			Static Capacitor	3	11	14
38	3					15
3	1					16
120	3					17
			Static Capacitor	3	18	18
50	2					19
			Static Capacitor	1	12	20
3	4					21
40	4					22
20	2					23
80	2					24
			Static Capacitor	2	12	25
20	2					26
20	2					27
100	4					28
20	2					29
40	4					30
30	3					31
50	2					32
48	3					33
300	2					34
8	1					35
35	2					36
15	2					37
			Static Capacitor	2	12	38
13	1					39
30	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Grosse Pointe - Detroit	Distribution	40.00	4.80	
2	Grosse Pointe - Detroit	Distribution	24.00	4.80	
3	Grosse Pointe - Detroit	Distribution			
4	Gulley - Dearborn	Distribution	40.00	4.80	
5	Gunston - Detroit	Distribution	24.00	4.80	
6	Hager - Northville Twp	Distribution	120.00	13.20	
7	Hager - Northville Twp	Distribution			
8	Hamburg - Hamburg Twp	Distribution	40.00	13.20	
9	Hamburg - Hamburg Twp	Distribution			
10	Hamlin - Rochester Hills	Distribution	120.00	13.20	
11	Hamlin - Rochester Hills	Distribution			
12	Hancock - Commerce Twp	Distribution	120.00	40.00	
13	Hancock - Commerce Twp	Distribution	120.00	13.20	
14	Hancock - Commerce Twp	Distribution	40.00	13.20	
15	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
16	Hancock - Commerce Twp	Distribution			
17	Hannan - Romulus Twp	Single Customer	40.00	13.20	
18	Hanover - Allen Park	Single Customer	24.00	13.20	
19	Harbor Beach PP - Harbor Beach	Distribution	120.00	40.00	
20	Harper - Clinton Twp	Distribution	40.00	4.80	
21	Harper - Clinton Twp	Distribution			
22	Hartwick - Detroit	Single Customer	24.00	4.80	
23	Harvey - Westland	Distribution	40.00	4.80	
24	Haskell - Taylor	Distribution	40.00	4.80	
25	Haskell - Taylor	Distribution	24.00	4.80	
26	Hatcl - Ypsilanti	Single Customer	120.00	13.20	
27	Hawthorne - Dearborn Hts	Distribution	40.00	4.80	
28	Hayes - Detroit	Distribution	24.00	4.80	
29	Hazel Park - Ferndale	Distribution	24.00	4.80	
30	Hemlock - Ann Arbor Twp	Distribution	40.00	4.80	
31	Hickory - Southfield	Distribution	40.00	13.20	
32	Hickory - Southfield	Distribution	40.00	4.80	
33	Highland Park - Highland Park	Single Customer	24.00	4.80	
34	Hill - Shelby Twp	Distribution	40.00	4.80	
35	Hines - Livonia	Distribution	120.00	40.00	
36	Hines - Livonia	Distribution	120.00	13.20	
37	Hines - Livonia	Distribution			
38	Hobart - Ann Arbor Twp	Distribution	40.00	4.80	
39	Hobart - Ann Arbor Twp	Distribution			
40	Homer - Van Buren Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
26	2					2
			Static Capacitor	1	6	3
20	2					4
20	2					5
120	3					6
			Static Capacitor	3	18	7
25	2					8
			Static Capacitor	1	7	9
80	2					10
			Static Capacitor	2	12	11
150	2					12
80	2					13
90	2		Generating Transform			14
85	1		Generating Transform			15
			Static Capacitor	5	72	16
15	2					17
15	2					18
50	1					19
30	3					20
			Static Capacitor	1	6	21
20	1					22
12	2					23
13	1					24
10	1					25
25	1					26
36	2					27
30	3					28
28	3					29
23	2					30
50	2					31
20	2					32
15	2					33
23	2					34
170	3					35
80	2					36
			Static Capacitor	5	66	37
13	2					38
			Static Capacitor	1	9	39
15	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hoover - Ann Arbor	Distribution	40.00	4.80	
2	Hoover - Ann Arbor	Distribution			
3	Houston - Ira Twp	Distribution	120.00	13.20	
4	Howard - Detroit	Distribution	24.00	4.80	
5	Howell - Howell	Distribution	40.00	4.80	
6	Howell - Howell	Distribution			
7	Hunters Creek - Lapeer Twp	Distribution	120.00	40.00	
8	Hunters Creek - Lapeer Twp	Distribution	120.00	13.20	
9	Hurst - Livingston Co	Distribution	120.00	40.00	
10	Hurst - Livingston Co	Distribution	40.00	13.20	
11	Ida - Ida Twp	Distribution	40.00	4.80	
12	Imlay City - Imlay City	Distribution	40.00	4.80	
13	Imlay City - Imlay City	Distribution			
14	Indian - Redford Twp	Distribution	40.00	4.80	
15	Ingalls - Ann Arbor	Single Customer	40.00	13.20	
16	Inkster - Inkster	Distribution	40.00	4.80	
17	Ionia - Utica	Single Customer	40.00	4.80	
18	Ira - Ira Twp	Distribution	40.00	4.80	
19	Ira - Ira Twp	Distribution			
20	Ironton - River Rouge	Distribution	120.00	24.00	
21	Ironton - River Rouge	Distribution			
22	Ivanhoe - Bloomfield Twp	Distribution	40.00	4.80	
23	Ivy - Washington Twp	Distribution	40.00	4.80	
24	Jackson Road - Scio Twp	Distribution	40.00	4.80	
25	Jacob - Ira Twp	Distribution	120.00	13.20	
26	Jacob - Ira Twp	Distribution			
27	Jarvis - Ferndale	Single Customer	24.00	4.80	
28	Jason - Sterling Heights	Distribution	40.00	13.20	
29	Jefferson - Trenton	Distribution	120.00	24.00	
30	Jefferson - Trenton	Distribution	120.00	13.20	
31	Jefferson - Trenton	Distribution	40.00	24.00	
32	Jefferson - Trenton	Distribution			
33	Jerome - Wayne	Single Customer	24.00	4.80	
34	Jewell - Washington Twp	Distribution	120.00	13.20	
35	Jewell - Washington Twp	Distribution			
36	Joplin - Kingston	Distribution	40.00	4.80	
37	Jordan - Independence Twp	Distribution	40.00	4.80	
38	Joslyn - Auburn Hills	Distribution	120.00	13.20	
39	Joslyn - Auburn Hills	Distribution			
40	Jupiter - Allen Park	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	3					1
			Static Capacitor	2	21	2
19	2					3
71	7					4
25	2					5
			Static Capacitor	1	7	6
105	2					7
9	1					8
75	1					9
50	2					10
3	1					11
12	2					12
			Static Capacitor	1	12	13
20	2					14
50	2					15
17	2					16
13	1					17
3	2					18
			Static Capacitor	1	5	19
195	3					20
			Static Capacitor	1	18	21
22	2					22
3	1					23
5	2					24
50	2					25
			Static Capacitor	2	12	26
4	2					27
40	2					28
150	2					29
50	2					30
30	2					31
			Static Capacitor	2	12	32
1	3					33
75	3					34
			Static Capacitor	3	18	35
2	1					36
19	2					37
80	2					38
			Static Capacitor	2	12	39
80	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jupiter - Allen Park	Distribution			
2	Keego - Orchard Lake	Distribution	40.00	4.80	
3	Kellogg - Oceaola Twp	Distribution	40.00	13.20	
4	Kellogg - Oceaola Twp	Distribution			
5	Kennett - Pontiac	Single Customer	40.00	4.80	
6	Kenney - Warren	Distribution	40.00	4.80	
7	Kenney - Warren	Distribution	24.00	4.80	
8	Kensli - Green Oak Twp	Distribution	40.00	13.20	
9	Kensli - Green Oak Twp	Distribution			
10	Kent - Detroit	Distribution	24.00	4.80	
11	Kentucky - Milan	Single Customer	120.00	13.20	
12	Kern - Pontiac	Distribution	120.00	13.20	
13	Kilgore - Greenwood Twp	Distribution	120.00	13.20	
14	King Seeley - Scio Twp	Distribution	40.00	4.80	
15	Kingsford - Kingston Twp	Distribution	40.00	4.80	
16	Koppernick - Canton Twp	Distribution	120.00	13.20	
17	Koppernick - Canton Twp	Distribution			
18	Korte - Dearborn	Distribution	40.00	4.80	
19	Korte - Dearborn	Distribution	24.00	4.80	
20	Kramer - Ypsilanti	Single Customer	40.00	4.80	
21	Lakeport - Burtchville Twp	Distribution	40.00	4.80	
22	Lakeside - St Clair Shores	Distribution	40.00	4.80	
23	Lakeside - St Clair Shores	Distribution	24.00	4.80	
24	Lakeville Road - Oxford Twp	Distribution	40.00	4.80	
25	Lambert - Detroit	Distribution	24.00	4.80	
26	Lancaster - Southfield	Distribution	40.00	13.20	
27	Landis - Warren	Distribution	40.00	13.20	
28	Lapeer - Lapeer	Distribution	120.00	13.20	
29	Lapeer - Lapeer	Distribution	40.00	4.80	
30	Lapeer - Lapeer	Distribution			
31	Laredo - Pontiac	Distribution	40.00	13.20	
32	Laredo - Pontiac	Distribution			
33	Lark - Scio Twp	Distribution	120.00	40.00	
34	Lark - Scio Twp	Distribution			
35	Lauder - Detroit	Distribution	40.00	4.80	
36	Lauder - Detroit	Distribution	24.00	4.80	
37	Lawton - Warren	Single Customer	40.00	4.80	
38	Lebaron - Auburn Hills	Single Customer	120.00	13.20	
39	Lee - Grant Twp	Distribution	120.00	40.00	
40	Lee - Grant Twp	Distribution			

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
12	2					2
18	2					3
			Static Capacitor	1	10	4
20	2					5
10	1					6
10	1					7
50	2					8
			Static Capacitor	1	10	9
20	2					10
50	2					11
50	2					12
9	1					13
6	6					14
1	3					15
80	2					16
			Static Capacitor	2	12	17
10	1					18
23	2					19
20	2					20
3	1					21
13	1					22
10	1					23
2	1					24
20	2					25
55	3					26
30	2					27
50	2					28
8	2					29
			Static Capacitor	2	9	30
50	2					31
			Static Capacitor	2	12	32
30	1					33
			Static Capacitor	1	12	34
20	2					35
10	1					36
8	2					37
160	4					38
75	1					39
			Static Capacitor	1	5	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Leland - Ann Arbor	Single Customer	40.00	4.80	
2	Lemay - Utica	Single Customer	40.00	13.20	
3	Levan - Livonia	Single Customer	120.00	13.20	
4	Lexington - Lexington Twp	Distribution	40.00	13.20	
5	Lexington - Lexington Twp	Distribution	40.00	4.80	
6	Liberty - Warren	Distribution	24.00	4.80	
7	Lilac - Howell	Distribution	40.00	13.20	
8	Lilac - Howell	Distribution			
9	Lily - W. Bloomfield	Distribution	120.00	13.20	
10	Lily - W. Bloomfield	Distribution			
11	Lima - Lima Twp	Distribution	40.00	13.20	
12	Lima - Lima Twp	Distribution			
13	Lincoln - Royal Oak	Distribution	120.00	24.00	
14	Lincoln - Royal Oak	Distribution	24.00	4.80	
15	Lincoln - Royal Oak	Distribution			
16	Linwood - Detroit	Distribution	24.00	4.80	
17	Livonia - Livonia	Single Customer	40.00	4.80	
18	Lockdale - Troy	Distribution	40.00	13.20	
19	Lockdale - Troy	Distribution			
20	Logan - Sterling Heights	Single Customer	120.00	13.20	
21	Lombard - Warren	Distribution	40.00	13.20	
22	Lombard - Warren	Distribution			
23	Long Lake - Bloomfield Hills	Distribution	120.00	13.20	
24	Long Lake - Bloomfield Hills	Distribution	24.00	13.20	
25	Long Lake - Bloomfield Hills	Distribution			
26	Lowell - Sterling Heights	Single Customer	40.00	13.20	
27	Luzon - Dundee Twp	Distribution	120.00	24.00	
28	Luzon - Dundee Twp	Distribution	120.00	13.20	
29	Luzon - Dundee Twp	Distribution	40.00	13.20	
30	Luzon - Dundee Twp	Distribution			
31	Lynch Road - Detroit	Single Customer	24.00	4.80	
32	Mack - Detroit	Distribution	120.00	24.00	
33	Mack - Detroit	Distribution	120.00	13.20	
34	Mack - Detroit	Distribution			
35	Macomb - Clinton Twp	Distribution	120.00	40.00	
36	Macomb - Clinton Twp	Distribution	120.00	13.20	
37	Macomb - Clinton Twp	Distribution			
38	Macon - Macon Twp	Distribution	40.00	13.20	
39	Macon - Macon Twp	Distribution			
40	Madison - Detroit	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	2					1
13	1					2
80	2					3
5	1					4
3	1					5
20	2					6
15	2					7
			Static Capacitor	1	6	8
80	2					9
			Static Capacitor	2	12	10
15	2					11
			Static Capacitor	1	5	12
135	3					13
40	4					14
			Static Capacitor	4	66	15
12	2					16
8	2					17
75	3					18
			Static Capacitor	3	15	19
80	2					20
65	3					21
			Static Capacitor	2	22	22
25	1					23
25	1					24
			Static Capacitor	2	12	25
50	2					26
60	6					27
25	1					28
15	1					29
			Static Capacitor	1	10	30
43	4					31
200	2					32
50	2					33
			Static Capacitor	3	54	34
200	2					35
80	2					36
			Static Capacitor	5	66	37
5	1					38
			Static Capacitor	1	5	39
50	5					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Madrid - Marion Twp	Distribution	120.00	40.00	
2	Madrid - Marion Twp	Distribution	40.00	13.20	
3	Mallard - Westland	Distribution	120.00	13.20	
4	Mallard - Westland	Distribution			
5	Malta - Sterling Heights	Distribution	120.00	13.20	
6	Malta - Sterling Heights	Distribution			
7	Mandalay - Royal Oak	Distribution	40.00	4.80	
8	Manor - Sterling Heights	Single Customer	40.00	13.20	
9	Marine City - East China Twp	Distribution	40.00	4.80	
10	Marine City - East China Twp	Distribution			
11	Marion - River Rouge	Single Customer	120.00	13.20	
12	Marlette - Marlette	Distribution	40.00	13.20	
13	Marlette - Marlette	Distribution	40.00	4.80	
14	Marlette - Marlette	Distribution			
15	Martin - Warren	Single Customer	24.00	13.20	
16	Maumee - Troy	Distribution	40.00	13.20	
17	Maumee - Troy	Distribution			
18	Maxwell - Detroit	Distribution	120.00	13.20	
19	Maybee - Maybee	Distribution	40.00	13.20	
20	Maybee - Maybee	Distribution	40.00	4.80	
21	Mayville - Mayville	Distribution	40.00	4.80	
22	Mazda - Flat Rock	Single Customer	120.00	13.20	
23	Mcauley - Ann Arbor	Single Customer	24.00	13.20	
24	Mcgraw - Detroit	Distribution	24.00	4.80	
25	Mckinley Wind Park - Pigeon	Distribution	40.00	34.50	
26	Mckinstry - Detroit	Distribution	24.00	4.80	
27	Medina - Clinton Twp	Distribution	120.00	40.00	
28	Medina - Clinton Twp	Distribution	120.00	13.20	
29	Medina - Clinton Twp	Distribution			
30	Melrose - East Pointe	Distribution	24.00	4.80	
31	Melvindale - Melvindale	Distribution	24.00	4.80	
32	Menlo - Kimball Twp	Distribution	120.00	13.20	
33	Mercy - Pontiac	Single Customer	40.00	13.20	
34	Merriman Road - Huron Twp	Distribution	40.00	4.80	
35	Metamora - Metamora Twp	Distribution	40.00	13.20	
36	Metamora - Metamora Twp	Distribution	40.00	4.80	
37	Metro - Romulus Twp	Single Customer	40.00	4.80	
38	Meyers - Detroit	Distribution	24.00	4.80	
39	Middlebelt - Livonia	Distribution	40.00	4.80	
40	Midtown - Detroit	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	1					1
5	1					2
50	2					3
			Static Capacitor	2		4
120	3					5
			Static Capacitor	3	18	6
35	3					7
25	2					8
12	2					9
			Static Capacitor	1	7	10
25	1					11
5	1					12
11	2					13
			Static Capacitor	1	5	14
50	2					15
45	3					16
			Static Capacitor	3	15	17
40	1					18
5	1					19
6	1					20
3	1					21
50	2					22
50	2					23
40	4					24
20	1		Generating Transform			25
41	3					26
150	2					27
65	2					28
			Static Capacitor	2	12	29
20	2					30
36	2					31
50	2					32
25	2					33
8	1					34
10	1					35
3	1					36
33	3					37
26	2					38
20	2					39
50	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Midtown - Detroit	Distribution			
2	Milan - Milan	Distribution	120.00	13.20	
3	Milford - Milford	Distribution	40.00	13.20	
4	Milford - Milford	Distribution			
5	Milk River - Grosse Pte Woods	Single Customer	40.00	4.80	
6	Milk River - Grosse Pte Woods	Single Customer	24.00	4.80	
7	Millington - Millington	Distribution	40.00	13.20	
8	Millington - Millington	Distribution	40.00	4.80	
9	Minden Wind Park - Minden	Distribution	40.00	34.50	
10	Mohawk - Bloomfield Twp	Distribution	40.00	4.80	
11	Mohican - Marysville	Distribution	120.00	13.20	
12	Monarch - Pittsfield Twp	Distribution	40.00	4.80	
13	Monarch - Pittsfield Twp	Distribution			
14	Monroe PP - Monroe	Distribution	13.20	4.80	
15	Monsanto - Trenton	Single Customer	24.00	4.80	
16	Montcalm - Pontiac	Distribution	120.00	13.20	
17	Mopar - Detroit	Single Customer	120.00	13.20	
18	Morrison - Southfield	Single Customer	40.00	4.80	
19	Mott - Ypsilanti Twp	Distribution	40.00	13.20	
20	Mound Road - Warren	Distribution	24.00	4.80	
21	Mt Clemens - Mt Clemens	Distribution	40.00	4.80	
22	Mustang - Sterling Heights	Single Customer	120.00	13.20	
23	Myrtle - Ferndale	Single Customer	24.00	0.24	
24	Nankin - Wayne	Distribution	40.00	4.80	
25	National - Rochester	Single Customer	40.00	4.80	
26	Navarre - Detroit	Distribution	120.00	24.00	
27	Navarre - Detroit	Distribution	24.00	4.80	
28	Navarre - Detroit	Distribution			
29	Neff - Sand Beach Twp	Distribution	40.00	4.80	
30	Neff - Sand Beach Twp	Distribution			
31	Nelson Mills - Marysville	Distribution	40.00	4.80	
32	New Baltimore - New Baltimore	Distribution	40.00	13.20	
33	New Baltimore - New Baltimore	Distribution	40.00	4.80	
34	New Boston - Huron Twp	Distribution	40.00	4.80	
35	New Haven - New Haven	Distribution	40.00	4.80	
36	Newburgh - Westland	Distribution	120.00	40.00	
37	Newburgh - Westland	Distribution	120.00	13.20	
38	Newburgh - Westland	Distribution	40.00	13.20	
39	Newburgh - Westland	Distribution			
40	Nickel - Romulus	Single Customer	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	9	1
25	1					2
50	2					3
			Static Capacitor	3	24	4
6	1					5
6	1					6
5	1					7
3	1					8
50	1		Generating Transform			9
19	2					10
15	2					11
23	2					12
			Static Capacitor	1	10	13
16	1					14
15	2					15
50	1					16
80	2					17
25	2					18
40	2					19
20	2					20
20	2					21
65	2					22
1	2					23
18	2					24
4	1					25
275	4					26
35	3					27
			Static Capacitor	5	88	28
8	2					29
			Static Capacitor	1	6	30
10	2					31
19	2					32
9	2					33
3	1					34
12	2					35
225	3					36
25	1					37
30	2					38
			Static Capacitor	5	66	39
2	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Niles - Summerfield Twp	Distribution	120.00	13.20	
2	Nine Mile - Warren	Distribution	24.00	4.80	
3	Nixon - Waterford Twp	Distribution	40.00	13.20	
4	Nixon - Waterford Twp	Distribution			
5	Noble - Saline	Single Customer	120.00	13.20	
6	Nolan - Genoa Twp	Distribution	120.00	13.20	
7	Nolan - Genoa Twp	Distribution			
8	North Branch - North Branch Twp	Distribution	40.00	13.20	
9	North Branch - North Branch Twp	Distribution	40.00	4.80	
10	North Branch - North Branch Twp	Distribution			
11	Northeast - Warren	Distribution	120.00	24.00	
12	Northeast - Warren	Distribution	120.00	13.20	
13	Northeast - Warren	Distribution			
14	Northeast - Warren	Distribution	120.00	13.20	
15	Northeast - Warren	Distribution	24.00	13.20	
16	Northland - Southfield	Distribution	40.00	13.20	
17	Northland - Southfield	Distribution	40.00	4.80	
18	Northland - Southfield	Distribution	24.00	4.80	
19	Northville - Northville	Distribution	40.00	13.20	
20	Northville - Northville	Distribution	40.00	4.80	
21	Northville - Northville	Distribution			
22	Northwest - Detroit	Distribution	120.00	40.00	
23	Northwest - Detroit	Distribution	40.00	24.00	
24	Northwest - Detroit	Distribution			
25	Norway - Plymouth Twp	Single Customer	40.00	13.20	
26	Novi - Novi	Distribution	40.00	4.80	
27	Nunneley - Clinton Twp	Distribution	40.00	4.80	
28	Nunneley - Clinton Twp	Distribution			
29	Oak Beach - Hume Twp	Distribution	40.00	4.80	
30	Oak Park - Oak Park	Distribution	40.00	4.80	
31	Oak Park - Oak Park	Distribution	24.00	4.80	
32	Oak Ridge - Brownstown Twp	Distribution	120.00	13.20	
33	Oak Ridge - Brownstown Twp	Distribution			
34	Oakman - Detroit	Distribution	24.00	4.80	
35	Oakwood - Oxford Twp	Distribution	40.00	13.20	
36	Oasis - Independence Twp	Distribution	40.00	13.20	
37	Odell - Raisinville Twp	Distribution	40.00	13.20	
38	Ogden - Plymouth Twp	Distribution	40.00	13.20	
39	Ohio - Southfield	Distribution	40.00	4.80	
40	Oliver - Oliver Twp	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
30	3					2
81	3					3
			Static Capacitor	4	19	4
50	2					5
50	2					6
			Static Capacitor	2	12	7
5	1					8
6	1					9
			Static Capacitor	1	7	10
300	3					11
70	3		Generating Transform			12
			Static Capacitor	6	108	13
50	2					14
68	1		Generating Transform			15
55	3					16
23	2					17
10	1					18
50	2					19
15	2					20
			Static Capacitor	1	7	21
300	4					22
60	4					23
			Static Capacitor	4	120	24
20	2					25
8	2					26
36	2					27
			Static Capacitor	1	9	28
3	1					29
20	2					30
10	1					31
96	2					32
			Static Capacitor	2	12	33
28	3					34
30	2					35
30	2					36
5	1					37
20	2					38
30	3					39
16	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customer with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Olson - Detroit	Single Customer	24.00	0.48	
2	Omaha - Plymouth Twp	Distribution	40.00	13.20	
3	Omaha - Plymouth Twp	Distribution			
4	Omega - Harrison Twp.	Distribution	40.00	13.20	
5	Opal - Argyle Twp	Distribution	40.00	13.20	
6	Opal - Argyle Twp	Distribution			
7	Orchard - Detroit	Distribution	24.00	4.80	
8	Oregon - Milan	Distribution	40.00	13.20	
9	Orion - Lake Orion	Distribution	40.00	13.20	
10	Orion - Lake Orion	Distribution			
11	Osprey - Springfield Twp	Distribution	40.00	13.20	
12	Otis - Warren	Distribution	40.00	13.20	
13	Otis - Warren	Distribution	24.00	13.20	
14	Otsego - Imlay Twp	Distribution	120.00	40.00	
15	Otsego - Imlay Twp	Distribution	40.00	13.20	
16	Otsego - Imlay Twp	Distribution			
17	Ottawa - Livonia	Distribution	120.00	13.20	
18	Ottawa - Livonia	Distribution			
19	Otter Lake - Otter Lake	Distribution	40.00	4.80	
20	Outer Drive - Detroit	Distribution	24.00	4.80	
21	Owendale - Brookfield Twp	Distribution	40.00	4.80	
22	Oxford - Oxford	Distribution	40.00	13.20	
23	Oxford - Oxford	Distribution			
24	Oxide - Detroit	Single Customer	24.00	4.80	
25	Paddock - Pontiac	Distribution	40.00	8.30	
26	Page - Milford Twp	Distribution	40.00	13.20	
27	Page - Milford Twp	Distribution			
28	Palmer - Plymouth Twp	Single Customer	40.00	4.80	
29	Parkdale - Rochester Hills	Single Customer	40.00	4.80	
30	Parker Rd - Fort Gratiot Twp	Distribution	40.00	13.20	
31	Parker Rd - Fort Gratiot Twp	Distribution			
32	Patton - Southfield	Distribution	40.00	13.20	
33	Paul - Ypsilanti Twp	Distribution	40.00	4.80	
34	Paul - Ypsilanti Twp	Distribution			
35	Perkins - Livonia	Single Customer	40.00	4.80	
36	Peru - Inkster	Distribution	120.00	13.20	
37	Peru - Inkster	Distribution			
38	Petersburg - Summerfield Twp	Distribution	40.00	13.20	
39	Phoenix - Ann Arbor Twp	Distribution	120.00	40.00	
40	Phoenix - Ann Arbor Twp	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	3					1
50	2					2
			Static Capacitor	2		3
30	2					4
5	1					5
			Static Capacitor	1		6
40	4					7
15	2					8
30	2					9
			Static Capacitor	1		10
25	1					11
40	2					12
15	1					13
75	1					14
20	2					15
			Static Capacitor	1		16
80	2					17
			Static Capacitor	2		18
3	1					19
20	2					20
2	1					21
15	2					22
			Static Capacitor	1		23
8	1					24
10	2					25
40	2					26
			Static Capacitor	1		27
8	2					28
20	2					29
50	2					30
			Static Capacitor	1		31
30	2					32
8	2					33
			Static Capacitor	2		34
2	1					35
50	2					36
			Static Capacitor	2		37
10	1					38
200	2					39
25	1					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Phoenix - Ann Arbor Twp	Distribution	24.00	13.20	
2	Phoenix - Ann Arbor Twp	Distribution			
3	Pickler - Romulus	Single Customer	40.00	13.20	
4	Piedmont - Lodi Twp	Distribution	40.00	13.20	
5	Pigeon - Winsor Twp	Distribution	40.00	13.20	
6	Pigeon - Winsor Twp	Distribution			
7	Pinckney - Pinckney	Distribution	40.00	13.20	
8	Pinckney - Pinckney	Distribution			
9	Pine Grove - Port Huron	Distribution	40.00	4.80	
10	Pine Grove - Port Huron	Distribution	24.00	4.80	
11	Pine Grove - Port Huron	Distribution			
12	Pingree - Detroit	Distribution	24.00	4.80	
13	Pinnebog - Bad Axe	Distribution	345.00	120.00	
14	Pinnebog - Bad Axe	Distribution	120.00	34.50	
15	Pioneer - Pittsfield Twp	Distribution	120.00	40.00	
16	Pioneer - Pittsfield Twp	Distribution	120.00	13.20	
17	Pioneer - Pittsfield Twp	Distribution			
18	Pittsfield - Ann Arbor	Distribution	40.00	4.80	
19	Placid - Springfield Twp	Distribution	120.00	40.00	
20	Placid - Springfield Twp	Distribution	120.00	13.20	
21	Placid - Springfield Twp	Distribution			
22	Placid - Springfield Twp	Distribution	40.00	4.80	
23	Pluto - Warren	Distribution	120.00	13.20	
24	Pluto - Warren	Distribution			
25	Plymouth - Plymouth	Distribution	40.00	4.80	
26	Plymouth - Plymouth	Distribution			
27	Polaris - Livonia	Single Customer	120.00	13.20	
28	Pontiac - Orton Twp	Distribution	120.00	13.20	
29	Poplar - Northfield Twp	Distribution	120.00	13.20	
30	Port Austin - Port Austin	Distribution	40.00	4.80	
31	Port Austin - Port Austin	Distribution			
32	Port Hope - Gore Twp	Distribution	40.00	4.80	
33	Port Huron - Port Huron	Distribution	40.00	4.80	
34	Port Huron - Port Huron	Distribution	24.00	4.80	
35	Port Sanilac - Port Sanilac	Distribution	40.00	4.80	
36	Praxair - River Rouge	Single Customer	120.00	13.20	
37	Press Plant - Warren	Single Customer	24.00	4.80	
38	Price - Ann Arbor	Distribution	40.00	4.80	
39	Proctor - Novesta Twp	Distribution	40.00	4.80	
40	Prospect - Superior Twp	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1					1
			Static Capacitor	4	72	2
8	1					3
25	2					4
20	2					5
			Static Capacitor	1	5	6
50	2					7
			Static Capacitor	1	9	8
9	1					9
18	2					10
			Static Capacitor	1	5	11
14	2					12
60	1					13
60	1		Generating Transform			14
150	2					15
80	2					16
			Static Capacitor	4	45	17
26	2					18
200	2					19
15	2					20
			Static Capacitor	1	18	21
14	1		Generating Transform			22
50	2					23
			Static Capacitor	2	12	24
15	2					25
			Static Capacitor	2	19	26
25	1					27
50	2					28
25	1					29
7	4					30
			Static Capacitor	1	5	31
4	1					32
10	1					33
6	1					34
3	1					35
155	5					36
38	3					37
15	2					38
3	1					39
3	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Proud - Millford Twp	Distribution	120.00	40.00	
2	Proud - Millford Twp	Distribution	120.00	13.20	
3	Pulford - Detroit	Distribution	24.00	4.80	
4	Puritan - Detroit	Distribution	24.00	4.80	
5	Putnam - Fremont Twp	Distribution	40.00	4.80	
6	Quall - Wisner	Distribution	40.00	4.80	
7	Quaker - Novi	Distribution	120.00	13.20	
8	Quaker - Novi	Distribution			
9	Quarton Road - Birmingham	Distribution	40.00	4.80	
10	Queen - Frenchtown Twp	Distribution	40.00	4.80	
11	Quincy - Fremont Twp	Distribution	40.00	4.80	
12	Ramsey - Clinton	Single Customer	40.00	13.20	
13	Ramville - Warren	Single Customer	120.00	13.20	
14	Rapid Street - Pontiac	Distribution	40.00	8.30	
15	Ravine - Farmington Twp	Distribution	40.00	4.80	
16	Ray - Armada	Single Customer	40.00	13.20	
17	Red Run - Warren	Distribution	120.00	40.00	
18	Red Run - Warren	Distribution	120.00	13.20	
19	Red Run - Warren	Distribution			
20	Redford - Detroit	Distribution	40.00	4.80	
21	Redford - Detroit	Distribution	24.00	4.80	
22	Redford - Detroit	Distribution			
23	Reese - Denmark Twp	Distribution	40.00	4.80	
24	Reese - Denmark Twp	Distribution			
25	Regent - Ann Arbor	Distribution	40.00	4.80	
26	Remer - E China Twp	Distribution	120.00	40.00	
27	Remer - E China Twp	Distribution	40.00	13.20	
28	Remer - E China Twp	Distribution	120.00	4.80	
29	Reno - Freedom Twp	Distribution	40.00	4.80	
30	Republic - Monroe	Single Customer	24.00	4.80	
31	Rialto - Melvindale	Single Customer	24.00	13.20	
32	Richmond - Richmond Twp	Distribution	40.00	13.20	
33	Richmond - Richmond Twp	Distribution	40.00	4.80	
34	Richmond - Richmond Twp	Distribution			
35	Richville - Denmark Twp	Distribution	40.00	4.80	
36	River Raisin - Raisinville Twp	Distribution	40.00	4.80	
37	Riverside - Cottrellville Twp	Distribution	40.00	13.20	
38	Riverview - Riverview	Distribution	120.00	40.00	
39	Riverview - Riverview	Distribution	40.00	4.80	
40	Riverview - Riverview	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
25	1					2
48	4					3
33	3					4
14	1		Generating Transform			5
2	1					6
50	2					7
			Static Capacitor	2	12	8
15	2					9
5	2					10
2	1					11
5	2					12
50	2					13
20	2					14
20	2					15
5	1					16
225	3					17
50	2					18
			Static Capacitor	3	54	19
10	1					20
18	2					21
			Static Capacitor	2	18	22
4	1					23
			Static Capacitor	1	5	24
20	2					25
175	2					26
50	2					27
15	1		Generating Transform			28
3	2					29
33	3					30
8	1					31
8	1					32
12	2					33
			Static Capacitor	1	10	34
3	1					35
3	2					36
5	1					37
150	2					38
10	2					39
			Static Capacitor	2	36	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Robin - Dryden Twp	Distribution	120.00	13.20	
2	Rochester - Rochester	Distribution	40.00	4.80	
3	Rockwood - Rockwood	Distribution	40.00	4.80	
4	Rockwood - Rockwood	Distribution			
5	Romeo - Romeo	Distribution	40.00	4.80	
6	Romulus - Romulus Twp	Distribution	120.00	40.00	
7	Romulus - Romulus Twp	Distribution	120.00	13.20	
8	Romulus - Romulus Twp	Distribution			
9	Roosevelt - Monroe	Distribution	24.00	4.80	
10	Roseville - Roseville	Distribution	24.00	4.80	
11	Rotunda - Dearborn	Distribution	230.00	13.20	
12	Rotunda - Dearborn	Distribution			
13	Rush - Watertown Twp	Distribution	120.00	40.00	
14	Rush - Watertown Twp	Distribution	40.00	13.20	
15	Rush - Watertown Twp	Distribution			
16	Salem - Salem Twp	Distribution	40.00	13.20	
17	Salem - Salem Twp	Distribution	40.00	4.80	
18	Saline - Saline	Distribution	40.00	13.20	
19	Saline - Saline	Distribution			
20	Sandusky - Sandusky	Distribution	120.00	40.00	
21	Sandusky - Sandusky	Distribution	40.00	13.20	
22	Sandusky - Sandusky	Distribution	40.00	4.80	
23	Sandusky - Sandusky	Distribution			
24	Sargent - Southfield	Distribution	40.00	13.20	
25	Saturn - Hamtramck	Single Customer	120.00	13.20	
26	Savage - Troy	Distribution	40.00	13.20	
27	Savage - Troy	Distribution			
28	Savannah - Detroit	Distribution	24.00	4.80	
29	Savoy - St Clair Shores	Distribution	40.00	13.20	
30	Saxon - Elk Twp	Distribution	40.00	13.20	
31	Schaefer - Detroit	Single Customer	24.00	4.80	
32	Scotten - Detroit	Distribution	24.00	4.80	
33	Scottsdale - Ypsilanti	Single Customer	120.00	13.20	
34	Seamless Tube - South Lyon	Single Customer	40.00	4.80	
35	Seaside - Harbor Beach	Single Customer	120.00	13.20	
36	Sebewaing - Sebewaing Twp	Distribution	40.00	4.80	
37	Sebewaing - Sebewaing Twp	Distribution			
38	Selfridge - Harrison Twp	Distribution	40.00	13.20	
39	Selfridge - Harrison Twp	Single Customer	40.00	4.80	
40	Selkirk - Green Oak Twp	Distribution	120.00	40.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	2					1
23	2					2
8	2					3
			Static Capacitor	1	10	4
13	2					5
200	2					6
8	1					7
			Static Capacitor	1	12	8
18	3					9
30	3					10
80	2					11
			Static Capacitor	2	12	12
50	1					13
5	1					14
			Static Capacitor	1	7	15
8	1					16
3	3					17
50	2					18
			Static Capacitor	3	22	19
75	1					20
8	1					21
5	2					22
			Static Capacitor	1	7	23
50	2					24
80	2					25
45	3					26
			Static Capacitor	3	18	27
30	3					28
30	2					29
3	1					30
19	2					31
40	4					32
8	1					33
8	1					34
50	2					35
4	1					36
			Static Capacitor	2	12	37
5	1					38
19	2					39
50	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Selkirk - Green Oak Twp	Distribution	40.00	13.20	
2	Selkirk - Green Oak Twp	Distribution			
3	Seneca - Rochester Hills	Distribution	120.00	13.20	
4	Seneca - Rochester Hills	Distribution			
5	Seville - Frenchtown Twp	Distribution	120.00	13.20	
6	Seville - Frenchtown Twp	Distribution			
7	Seward - Ann Arbor	Single Customer	40.00	13.20	
8	Shaddick - Dearborn	Distribution	24.00	4.80	
9	Shaw - Goodland Twp	Distribution	40.00	4.80	
10	Sheldon - Van Buren Twp	Distribution	40.00	13.20	
11	Sheldon - Van Buren Twp	Single Customer	120.00	13.20	
12	Sherwood - Sumpter Twp	Distribution	40.00	4.80	
13	Shoal - Frenchtown Twp	Distribution	120.00	13.20	
14	Shores - St Clair Shores	Distribution	40.00	4.80	
15	Sidney - Plymouth Twp	Distribution	40.00	13.20	
16	Sidney - Plymouth Twp	Distribution			
17	Sigel Wind Park - Harbor Beach	Distribution	120.00	34.50	
18	Simpson - Marysville	Single Customer	40.00	13.20	
19	Six Mile - Redford Twp	Distribution	40.00	4.80	
20	Skylark - City Of Warren	Single Customer	120.00	13.20	
21	Slater - Brockway Twp	Distribution	40.00	4.80	
22	Sloan - Sterling Heights	Distribution	120.00	13.20	
23	Sloan - Sterling Heights	Distribution			
24	Slocum - Trenton	Distribution			
25	Slocum - Trenton	Distribution	24.00	4.80	
26	Snover - Moore Twp	Distribution	40.00	4.80	
27	South Lyon - South Lyon	Distribution	40.00	4.80	
28	Southfield - Southfield	Distribution	120.00	40.00	
29	Southfield - Southfield	Distribution	120.00	13.20	
30	Southfield - Southfield	Distribution			
31	Spartan - Woodhaven	Single Customer	40.00	4.80	
32	Spencer - Auburn Hills	Distribution	120.00	13.20	
33	Spencer - Auburn Hills	Distribution			
34	Spokane - Rochester Hills	Distribution	120.00	40.00	
35	Spokane - Rochester Hills	Distribution	120.00	13.20	
36	Spokane - Rochester Hills	Distribution			
37	Sport - Wayne	Single Customer	120.00	13.20	
38	Spruce - Scio Twp	Distribution	120.00	13.20	
39	Spruce - Scio Twp	Distribution			
40	St Antoine - Detroit	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	3	19	2
50	2					3
			Static Capacitor	2	12	4
50	2					5
			Static Capacitor	2	6	6
5	1					7
15	2					8
3	1					9
50	2					10
8	1					11
6	1					12
50	2					13
28	3					14
40	2					15
			Static Capacitor	1	7	16
75	1		Generating Transform			17
10	2					18
25	2					19
80	2					20
3	1					21
80	2					22
			Static Capacitor	2	12	23
			Static Capacitor	2	31	24
14	1		Generating Transform			25
3	1					26
9	2					27
300	3					28
120	3					29
			Static Capacitor	5	78	30
2	1					31
80	2					32
			Static Capacitor	2	12	33
200	2					34
120	3					35
			Static Capacitor	4	48	36
50	2					37
50	2					38
			Static Capacitor	2	12	39
120	3					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	St Antoine - Detroit	Distribution			
2	St Clair - St Clair	Distribution	40.00	4.80	
3	St Clair PP - East China Twp	Distribution	120.00	13.20	
4	St Louis - Detroit	Distribution	24.00	4.80	
5	Stark - Livonia	Distribution	40.00	4.80	
6	State - Pittsfield Twp	Distribution	40.00	13.20	
7	State - Pittsfield Twp	Distribution			
8	Stephens - Warren	Distribution	120.00	24.00	
9	Stephens - Warren	Distribution	120.00	13.20	
10	Stephens - Warren	Distribution	24.00	4.80	
11	Stephens - Warren	Distribution			
12	Sterling - Sterling Heights	Distribution	120.00	40.00	
13	Sterling - Sterling Heights	Distribution	40.00	13.20	
14	Sterling - Sterling Heights	Distribution			
15	Stockbridge - White Oak Twp	Distribution	40.00	13.20	
16	Stockbridge - White Oak Twp	Distribution	40.00	4.80	
17	Stockwell - Pontiac	Distribution	40.00	8.30	
18	Stoepel - Detroit	Distribution	24.00	4.80	
19	Stratford - Oxford Twp.	Distribution	120.00	40.00	
20	Stratford - Oxford Twp.	Distribution	120.00	13.20	
21	Sullivan - Oliver Twp-Huron	Distribution	40.00	4.80	
22	Sulphite - Pt Huron	Single Customer	40.00	4.80	
23	Sumpter - Sumpter Twp	Distribution	120.00	13.20	
24	Sunbird - Orion Twp	Single Customer	120.00	13.20	
25	Sunset - Farmington Hills	Distribution	120.00	40.00	
26	Sunset - Farmington Hills	Distribution	120.00	13.20	
27	Sunset - Farmington Hills	Distribution			
28	Superior - Superior Twp	Distribution	120.00	40.00	
29	Superior - Superior Twp	Distribution			
30	Superior - Superior Twp	Distribution	40.00	13.20	
31	Sutton - Clinton Twp	Distribution	40.00	4.80	
32	Swan Creek - Berlin Twp	Distribution	120.00	13.20	
33	Swift - Rich Twp	Single Customer	40.00	4.80	
34	Syracuse - Taylor	Distribution	40.00	4.80	
35	Tacoma - Maple Valley Twp	Distribution	40.00	13.20	
36	Tacoma - Maple Valley Twp	Distribution			
37	Tahoe - Novi	Distribution	40.00	13.20	
38	Talbot - Minden Twp	Distribution	40.00	13.20	
39	Tamrack - Lyon Twp	Distribution	120.00	13.20	
40	Tamrack - Lyon Twp	Distribution	40.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	3	18	1
10	2					2
20	1					3
40	4					4
20	2					5
50	2					6
			Static Capacitor	1	7	7
195	3					8
50	2					9
20	2					10
			Static Capacitor	5	66	11
225	3					12
75	3					13
			Static Capacitor	6	54	14
2	1					15
3	1					16
20	2					17
36	4					18
200	2					19
50	2					20
3	1					21
25	2					22
9	1					23
80	2					24
200	2					25
80	2					26
			Static Capacitor	4	60	27
195	3					28
			Static Capacitor	3	66	29
68	1		Generating Transform			30
15	2					31
19	2					32
5	1					33
37	3					34
5	1					35
			Static Capacitor	1	6	36
50	2					37
5	1					38
25	1					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tamrack - Lyon Twp	Distribution			
2	Tandem - Ecorse	Single Customer	120.00	13.20	
3	Taurus - Woodhaven	Single Customer	120.00	13.20	
4	Taylor - City Of Taylor	Distribution	120.00	13.20	
5	Taylor - City Of Taylor	Distribution			
6	Teggerdine - White Lake Twp	Distribution	40.00	13.20	
7	Teggerdine - White Lake Twp	Distribution			
8	Tempest - Pontiac	Single Customer	120.00	13.20	
9	Temple - Detroit	Distribution	120.00	13.20	
10	Temple - Detroit	Distribution			
11	Tienken - Rochester Hills	Distribution	120.00	13.20	
12	Tienken - Rochester Hills	Distribution			
13	Tiffany - Taylor	Distribution	40.00	13.20	
14	Tiffany - Taylor	Distribution			
15	Tipton Metal Prod - Warren	Single Customer	24.00	4.80	
16	Tireman - Detroit	Distribution	24.00	4.80	
17	Titan - Sterling Heights	Single Customer	40.00	4.80	
18	Todd - Webster Twp	Distribution	40.00	4.80	
19	Topaz - Wayne	Single Customer	120.00	13.20	
20	Toyota - Saline	Single Customer	40.00	13.20	
21	Trenton - Trenton	Distribution	40.00	4.80	
22	Trenton - Trenton	Distribution	24.00	4.80	
23	Trenton Channel PP - Trenton	Distribution	120.00	24.00	
24	Trinity - Monroe Twp	Distribution	40.00	13.20	
25	Trinity - Monroe Twp	Distribution	24.00	13.20	
26	Troy - Royal Oak	Distribution	120.00	40.00	
27	Troy - Royal Oak	Distribution			
28	Turner - Detroit	Distribution	24.00	4.80	
29	Tuscola - Indianfields Twp	Distribution	120.00	40.00	
30	Tuscola - Indianfields Twp	Distribution	120.00	13.20	
31	Tuscola - Indianfields Twp	Distribution			
32	Twelve Mile - Royal Oak	Distribution	40.00	4.80	
33	Twelve Mile - Royal Oak	Distribution	24.00	4.80	
34	Twelve Mile - Royal Oak	Distribution			
35	Union Lake - Waterford Twp	Distribution	40.00	4.80	
36	Unionville - Columbia Twp	Distribution	40.00	4.80	
37	University - Ann Arbor	Single Customer	40.00	13.20	
38	Utah - China Twp	Single Customer	40.00	4.80	
39	Utica - Utica	Distribution	40.00	4.80	
40	Valley - Van Buren Twp	Single Customer	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	3	18	1
120	3					2
25	1					3
80	2					4
			Static Capacitor	2	12	5
50	2					6
			Static Capacitor	3	18	7
80	2					8
120	3					9
			Static Capacitor	4	24	10
65	2					11
			Static Capacitor	2	12	12
30	2					13
			Static Capacitor	1	6	14
12	2					15
28	3					16
19	2					17
3	1					18
80	2					19
25	1					20
9	1					21
13	1					22
150	2					23
15	1					24
10	1					25
400	4					26
			Static Capacitor	4	120	27
28	3					28
50	1					29
50	2					30
			Static Capacitor	2	13	31
10	1					32
10	1					33
			Static Capacitor	1	9	34
25	2					35
2	3					36
75	3					37
1	3					38
38	2					39
3	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Van Dyke - Sterling Heights	Single Customer	120.00	13.20	
2	Venice - Dearborn	Distribution	24.00	4.80	
3	Venoy - Westland	Distribution	120.00	13.20	
4	Venoy - Westland	Distribution			
5	Vernier - Grosse Pte Woods	Distribution	40.00	4.80	
6	Veterans - Ann Arbor	Single Customer	40.00	13.20	
7	Victor - Lenox Twp	Distribution	120.00	40.00	
8	Victor - Lenox Twp	Distribution	120.00	13.20	
9	Victor - Lenox Twp	Distribution			
10	Villa - Redford Twp	Distribution	40.00	4.80	
11	Visteon - Van Buren Twp	Single Customer	120.00	13.20	
12	Vital - Dundee Twp	Single Customer	120.00	13.20	
13	Voyager - Detroit	Single Customer	120.00	13.20	
14	Wabash - Port Huron Twp	Distribution	120.00	40.00	
15	Wabash - Port Huron Twp	Distribution	40.00	13.20	
16	Wabash - Port Huron Twp	Distribution			
17	Wagner - Detroit	Distribution	24.00	4.80	
18	Walker - Detroit	Distribution	24.00	4.80	
19	Walled Lake - Walled Lake	Distribution	40.00	4.80	
20	Walled Lake - Walled Lake	Distribution			
21	Walnut - W Bloomfield Twp	Distribution	40.00	13.20	
22	Walnut - W Bloomfield Twp	Distribution			
23	Walton - Pontiac	Distribution	120.00	40.00	
24	Walton - Pontiac	Distribution	40.00	4.80	
25	Walton - Pontiac	Distribution			
26	Wardlow - Highland Twp	Distribution	40.00	13.20	
27	Wardlow - Highland Twp	Distribution			
28	Warren - Dearborn	Distribution	120.00	24.00	
29	Warren - Dearborn	Distribution	120.00	13.20	
30	Warren - Dearborn	Distribution			
31	Washington - Washington Twp	Distribution	40.00	4.80	
32	Washington - Washington Twp	Distribution			
33	Waterford - Waterford Twp	Distribution	40.00	13.20	
34	Waterford - Waterford Twp	Distribution	40.00	4.80	
35	Waterford - Waterford Twp	Distribution			
36	Waterman - Detroit	Distribution	120.00	24.00	
37	Waterman - Detroit	Distribution	24.00	4.80	
38	Wayburn - Detroit	Distribution	24.00	4.80	
39	Wayne - Canton Twp	Distribution	120.00	13.20	
40	Wayne - Canton Twp	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
30	3					2
50	2					3
			Static Capacitor	2	9	4
38	3					5
25	2					6
175	2					7
50	2					8
			Static Capacitor	2	36	9
20	2					10
9	1					11
50	2					12
80	2					13
150	2					14
50	2					15
			Static Capacitor	1	18	16
30	3					17
50	5					18
12	2					19
			Static Capacitor	1	7	20
50	2					21
			Static Capacitor	2	12	22
200	2					23
15	2					24
			Static Capacitor	2	48	25
23	2					26
			Static Capacitor	1	7	27
300	4					28
50	2					29
			Static Capacitor	5	100	30
12	2					31
			Static Capacitor	1	7	32
30	2					33
15	2					34
			Static Capacitor	1	9	35
300	3					36
4	1					37
30	3					38
120	3					39
			Static Capacitor	3	18	40

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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Webster - Royal Oak	Distribution	40.00	4.80	
2	Webster - Royal Oak	Distribution	24.00	4.80	
3	Wells - Dundee Twp	Single Customer	40.00	4.80	
4	West End - Detroit	Distribution	24.00	4.80	
5	Westchester - Bloomfield Twp	Distribution	40.00	4.80	
6	Westland - Westland	Distribution	40.00	13.20	
7	Westland - Westland	Distribution			
8	Wheeler - Pontiac	Distribution	120.00	13.20	
9	White Lake - White Lake Twp	Distribution	40.00	13.20	
10	White Lake - White Lake Twp	Distribution	40.00	4.80	
11	White Lake - White Lake Twp	Distribution			
12	Whitmore Lake - Northfield Twp	Distribution	40.00	13.20	
13	Whittier - Royal Oak	Distribution	120.00	4.80	
14	Wick - Romulus Twp	Distribution	120.00	13.20	
15	Wick - Romulus Twp	Distribution	40.00	13.20	
16	Wiley - St Clair Twp	Distribution	40.00	4.80	
17	William Rensi - Waterford Twp	Distribution	40.00	4.80	
18	William Rensi - Waterford Twp	Distribution			
19	Williamston - Williamstown Twp	Distribution	40.00	13.20	
20	Williamston - Williamstown Twp	Distribution			
21	Willow Run - Ypsilanti Twp	Single Customer	120.00	13.20	
22	Willow Run - Ypsilanti Twp	Single Customer			
23	Wilmont - Kingston Twp	Distribution	40.00	4.80	
24	Wilson - Ash Twp	Distribution	40.00	13.20	
25	Wingate - Van Buren Twp	Single Customer	40.00	13.20	
26	Wixom - Wixom	Distribution	120.00	13.20	
27	Wixom - Wixom	Distribution			
28	Wolcott - Ypsilanti	Single Customer	40.00	4.80	
29	Wolfhill - Brandon Twp	Distribution	40.00	13.20	
30	Wolfhill - Brandon Twp	Distribution			
31	Wolverine - Ann Arbor Twp	Distribution	40.00	13.20	
32	Wooden Track - Port Huron	Distribution	24.00	4.80	
33	Woodhaven - Woodhaven	Single Customer	120.00	13.20	
34	Woodside - Oak Park	Distribution	40.00	4.80	
35	Woodside - Oak Park	Distribution	24.00	4.80	
36	Worth - Worth Twp	Distribution	40.00	4.80	
37	Worth - Worth Twp	Distribution			
38	Wyoming - Detroit	Single Customer	120.00	13.20	
39	Yale - Yale	Distribution	40.00	4.80	
40	Yates - Peck	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
10	1					2
13	1					3
43	4					4
20	2					5
30	2					6
			Static Capacitor	2	12	7
130	4					8
10	1					9
8	1					10
			Static Capacitor	1	10	11
20	2					12
50	2					13
25	1					14
50	2					15
10	2					16
15	2					17
			Static Capacitor	1	9	18
40	2					19
			Static Capacitor	2	6	20
75	3					21
			Static Capacitor	6	36	22
14	1		Generating Transform			23
8	1					24
10	2					25
80	2					26
			Static Capacitor	2	12	27
6	1					28
20	2					29
			Static Capacitor	1	10	30
30	2					31
12	2					32
50	2					33
10	1					34
20	2					35
3	1					36
			Static Capacitor	1	7	37
8	1					38
9	4					39
3	1					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	York - Pittsfield Twp	Distribution	40.00	4.80	
2	Yost - Livonia	Distribution	120.00	40.00	
3	Yost - Livonia	Distribution	120.00	13.20	
4	Yost - Livonia	Distribution			
5	Ypsilanti - Ypsilanti	Distribution	40.00	4.80	
6	Yuma - Ft Gratiot Twp	Distribution	120.00	40.00	
7	Zachary - Van Buren Twp	Distribution	120.00	13.20	
8	Zebra - Canton Twp	Distribution	120.00	13.20	
9	Zebra - Canton Twp	Distribution			
10	Zenon - Detroit	Distribution	120.00	4.80	
11	Zenon - Detroit	Distribution			
12	Zug A - River Rouge	Single Customer	24.00	4.80	
13	Zug B - River Rouge	Single Customer	120.00	13.20	
14					
15					
16					
17					
18					
19					
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21					
22					
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	2					1
75	1					2
80	2					3
			Static Capacitor	3	18	4
15	2					5
50	1					6
19	2					7
80	2					8
			Static Capacitor	2	12	9
80	2					10
			Static Capacitor	2	6	11
20	2					12
50	2					13
						14
						15
						16
						17
						18
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						40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 14 Column: b

Pg 450 Table 1

	HV	LV	Character	A 2015 MVA	= A - B Change MVA	B 2016 MVA
1	345,000	120,000	Distribution	0.0	-60.0	60.0
2	345,000	13,200	Distribution	0.0	-600.0	600.0
3	230,000	13,200	Distribution	80.0	0.0	80.0
4	120,000	40,000	Distribution	8,555.0	-30.0	8,585.0
5	120,000	34,500	Distribution	0.0	0.0	0.0
6	120,000	24,000	Distribution	3,110.0	-300.0	3,410.0
7	120,000	13,200	Distribution	6,279.1	-393.0	6,672.1
8	120,000	4,800	Distribution	160.0	-80.0	240.0
9	40,000	34,500	Distribution	0.0	0.0	0.0
10	40,000	24,000	Distribution	295.0	0.0	295.0
11	40,000	13,200	Distribution	4,417.8	-75.8	4,494.6
12	40,000	8,300	Distribution	62.5	0.0	62.5
13	40,000	4,800	Distribution	2,716.0	-46.2	2,762.2
14	40,000	4,160	Distribution	14.0	14.0	0.0
15	40,000	2,400	Distribution	0.0	0.0	0.0
16	24,000	13,200	Distribution	55.0	-50.0	105.0
17	24,000	6,900	Distribution	0.0	0.0	0.0
18	24,000	4,160	Distribution	3.0	3.0	0.0
19	24,000	4,800	Distribution	2,336.2	24.5	2,311.7
20	24,000	480	Distribution	0.0	0.0	0.0
21	24,000	240	Distribution	0.0	0.0	0.0
22	13,200	6,900	Distribution	0.0	0.0	0.0
23	13,200	4,800	Distribution	0.0	-15.7	15.7
				28,083.6	-1,610.1	29,693.7

Pg 450 Table 2

	HV	LV	Character	A 2015 MVA	= A - B Change MVA	B 2016 MVA
1	120,000	Cust Volt	Single Customer	2,927.5	380.0	2,547.5
2	40,000	Cust Volt	Single Customer	1,081.2	2.5	1,078.7
3	24,000	Cust Volt	Single Customer	710.2	-50.5	740.7
4	13,200	Cust Volt	Single Customer	48.0	0.0	48.0
				4,766.9	351.9	4,415.0

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FOOTNOTE DATA			

Pg 450 Table 3

			A	= A - B	B
	HV	Name and Location	2015 MVA	Change MVA	2016 MVA
1	120,000	Dean - East China Twp	0.0	-400.0	400.0
2	120,000	Delray PP - Detroit	200.0	0.0	200.0
3	120,000	Echo Wind Park - Elkton	0.0	-112.0	112.0
4	120,000	Hancock - Commerce Twp	85.0	0.0	85.0
5	120,000	Northeast - Warren	70.0	0.0	70.0
6	120,000	Pinnebog - Bad Axe	0.0	-60.0	60.0
7	120,000	Remer - & China Twp	15.0	0.0	15.0
8	120,000	Sigel Wind Park - Harbor Beach	0.0	-75.0	75.0
9	40,000	Coifax - Handy Twp	14.0	0.0	14.0
10	40,000	Dayton - Van Buren Twp	10.0	10.0	0.0
11	40,000	Echo Wind Park - Elkton	0.0	-50.0	50.0
12	40,000	Hancock - Commerce Twp	90.0	0.0	90.0
13	40,000	MckInley Wind Park - Pigeon	0.0	-20.0	20.0
14	40,000	Minden Wind Park - Minden	0.0	-50.0	50.0
15	40,000	Placid - Springfield Twp	14.0	0.0	14.0
16	40,000	Putnam - Fremont Twp	14.0	0.0	14.0
17	40,000	Superior - Superior Twp	68.0	0.0	68.0
18	40,000	Wilmington - Kingston Twp	14.0	0.0	14.0
19	24,000	Northeast - Warren	68.0	0.0	68.0
20	24,000	Slocum - Trenton	14.0	0.0	14.0
			676.0	-757.0	1,433.0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	2,607,989		
2	Additions During Year			
3	Purchases	508,555		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	508,555		
6	Reduction During Year			
7	Retirements	515,639		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	515,639		
10	Number at End of Year (Lines 1+ 5 - 9)	2,600,905		
11	In Stock	138,522		
12	Locked Meters on Customers' Premises	53,940		
13	Inactive Transformers on System			
14	In Customers' Use	2,407,605		
15	In Company's Use	838		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,600,905		

Name of Respondent DTE Electric Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	146,001,334	(72,605,634)	0	3,503,013,104	3,503,013,104
2	Water Pollution Control Facilities	6,529,755	(1,669,230)	0	192,131,500	192,131,500
3	Solid Waste Disposal Costs	14,626,229	(913,912)	0	105,160,803	105,160,803
4	Noise Abatement Equipment	0	0	0	378,840	378,840
5	Esthetic Costs	0	0	0	506,942	506,942
6	Additional Plant Capacity					
7	Miscellaneous (<i>Identify significant</i>)					
8	TOTAL (Total of lines 1 thru 7)	167,157,318	(75,188,776)	0	3,801,191,189	3,801,191,189
9	Construction work in progress				259,266,637	259,266,637

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the

- addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	80,875,451	80,875,451
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	42,045,115	34,070,052
3	Fuel Related Costs		
4	Operation of Facilities	3,846,105	3,846,105
5	Fly Ash and Sulfur Sludge Removal	133,324	133,324
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (<i>Identify significant</i>)		
11	TOTAL	126,899,995	118,924,932

Schedule Page: 431 Line No. 2 Column: b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

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RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
 - i. Waves, tides or currents
 - ii. Water released through a dam
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	14,669,534			66,054,131	66,054,131
3	Solar Thermal					
4	Wind Energy	115,719,038	(964,794)		1,020,255,508	1,020,255,508
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	130,388,572	(964,794)	-	1,086,309,639	1,086,309,639
11	Construction work in progress	149,590,697		(130,489,609)	94,778,668	94,778,668

(d) adjustment for construction work in progress is transfer to Plant in Service

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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	40,028,591	40,028,591
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	12,769,528	12,769,528
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	16,755,898	16,755,898
6	Interest on Regulatory Liability (asset)	660,935	660,935
7	Taxes and Fees (include credits)	8,983,220	8,983,220
8	Administrative and General	6,590,318	6,590,318
9	Other (Benefits 906,749, Payroll Tax 250,597, Royalties 3,865,806)	5,023,152	5,023,152
10	TOTAL	90,811,642	90,811,642