

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report submitted for year ending: December 31, 2013	
Present name of respondent: DTE Gas Company	
Address of principal place of business: One Energy Plaza, Detroit, Michigan 48226-1279	
Utility representative to whom inquires regarding this report may be directed:	
Name: Donna M. England	Title: Chief Accounting Officer
Address: One Energy Plaza, Detroit	
City: Detroit	State: Michigan Zip: 48226-1279
Telephone, Including Area Code: (313) 235-4000	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders: N/A	
[]	were forwarded to the Commission
[]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[]	are published
[X]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
4300 W. Sagnia Hwy
Lansing, MI 48917



Report of Independent Registered Public Accounting Firm

To Management of
DTE Gas Company:

We have audited the accompanying balance sheets of DTE Gas Company as of December 31, 2013 and 2012 and the related statements of income, of retained earnings, and of cash flows for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-522. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Instruction 6 on page 123.2, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Gas Company as of December 31, 2013 and 2012, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

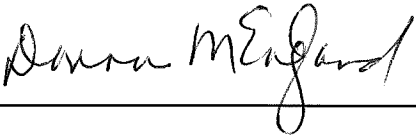
This report is intended solely for the information and use of the management of DTE Gas Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

March 18, 2014

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2013	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature 	04 Date Signed (Mo, Da, Yr) April 29, 2014
02 Title Chief Accounting Officer		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule	Reference Page No. (b)	Remarks	
(a)		(c)	
<p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</p> <p>Capital Stock 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock 252 NONE</p> <p>Other Paid-in Capital 253</p> <p>Discount on Capital Stock 254 NONE</p> <p>Capital Stock Expense 254 NONE</p> <p>Securities Issued or Assumed and Securities Refunded or Retired During the Year 255</p> <p>Long Term Debt 256-257</p> <p>Unamortized Debt Expense, Premium and Discount on Long-Term Debt 258-259</p> <p>Unamortized Loss and Gain on Required Debt 260</p> <p>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes M 261A-B</p> <p>Calculation of Federal Income Tax M 261C-D</p> <p>Taxes Accrued, Prepaid and Charged During Year 262-263</p> <p>Investment Tax Credits Generated and Utilized 264-265</p> <p>Accumulated Deferred Investment Tax Credits M 266-267</p> <p>Miscellaneous Current and Accrued Liabilities M 266-267</p> <p>Other Deferred Credits 269</p> <p>Accumulated Deferred Income Taxes - Accelerated Amortization Property 272-273 NONE</p> <p>Accumulated Deferred Income Taxes - Other Property 274-275</p> <p>Accumulated Deferred Income Taxes - Other M 276A-B</p> <p>Other Regulatory Liabilities 278</p> <p style="text-align: center;">INCOME ACCOUNT SUPPORTING SCHEDULES</p> <p>Gas Operating Revenues 300-301</p> <p>Customer Choice Gas Operating Revenues 302-303</p> <p>Rates and Sales Section M 305A-C</p> <p>Customer Choice Sales Data by Rate Schedules 306C</p> <p>Off-System Sales - Natural Gas M 310A-B NONE</p> <p>Revenue from Transportation of Gas of Others - Natural Gas 312-313</p> <p>Revenues from Storing Gas of Others - Natural Gas 314-314.1</p> <p>Sales of Products Extracted from Natural Gas 315 NONE</p> <p>Revenues from Natural Gas Processed by Others 315 NONE</p> <p>Gas Operation and Maintenance Expenses M 320-325</p> <p>Number of Gas Department Employees 325</p> <p>Exploration and Development Expenses 326 NONE</p> <p>Abandoned Leases 326 NONE</p> <p>Gas Purchases M 327, 327A-B 327A-327B NONE</p> <p>Exchange Gas Transactions 328-330</p> <p>Gas Used in Utility Operations - Credit 331</p> <p>Transmission and Compression of Gas by Others 332-333</p> <p>Other Gas Supply Expenses 334</p> <p>Miscellaneous General Expenses - Gas M 335</p> <p>Depreciation, Depletion and Amortization of Gas Plant 336-338</p> <p>Income from Utility Plan Leased to Others 339 NONE</p> <p>Particulars Concerning Certain Income Deduction and Interest Charges 340-340A</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
COMMON SECTION			
Regulatory Commission Expenses	350-351	NONE	
Research, Development and Demonstration Activities	352-253		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357-357.11		
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	NONE	
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realized Value	504-505	NONE	
Compressor Stations	508-509	NONE	
Gas and Oil Wells	510		
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517	NONE	
Distribution System Peak Deliveries	M 518	NONE	
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholders' Report	--		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expenses	117A-B	NONE	
Operating Loss Carryforward	117C		
Notes & Accounts Receivable Summary for Balance Sheet	228A		
Accumulated Provision for Uncollectible Accounts - Credit	228A		
Receivables From Associated Companies	228B	NONE	
Materials and Supplies	228C		
Notes Payable	260A		
Payables to Associated Companies	260B		
Customer Advances for Construction	268	NONE	
Accumulated Deferred Income Taxes - Temporary	277		
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Lease Rentals Charged	333A-333D		
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N	NONE	
Particulars Concerning Certain Other Income Accounts	341-341A	NONE	
Gain or Loss on Disposition of Property	342A-B		
Expenditures for Certain Civic, Political and Related Activities	343		
Common Utility Plant and Expenses	356		
Summary of Costs Billed to Associated Companies	358-359	NONE	
Summary of Costs Billed from Associated Companies	360-361		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Donna M. England, Chief Accounting Officer One Energy Plaza, Detroit, Michigan 48226-1279</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.</p> <p>Michigan - January 12, 1898</p>			
<p>3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Gas Utility - Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>1. <input type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: _____</p> <p>2. <input checked="" type="checkbox"/> No</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>		<p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> <p>3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>DTE Gas Holdings, Inc. is the holding company of the respondent. The attached pages 102a - 102q detail the chain of ownership and control to the main parent company.</p>			

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 - 1. DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a. Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b. Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c. Blue Water Renewables, Inc., ("Blue Water"), is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d. Davidson Gas Producers, LLC, ("Davidson"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

- e. Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- f. DTE Methane Resources, L.L.C., ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- g. Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
- i. Eagle Hill Renewable Energy, LLC, ("Eagle Hill"), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC.
- h. Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
- i. King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.
- i. Fayetteville Gas Producers, L.L.C., ("Fayetteville"), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- j. Iredell Transmission, LLC, ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- k. Kiefer Landfill Generating II, LLC, ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- l. Montgomery Gas Producers, L.L.C., ("Montgomery") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Oklahoma Gas Producers, L.L.C., ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Orlando Gas Producers, Inc., ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Phoenix Gas Producers, L.L.C., ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p. Pinnacle Gas Producers, L.L.C., ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q. Potrero Hills Energy Producers, LLC, ("Potrero"), is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. Raleigh Steam Producers, LLC, ("Raleigh"), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- s. RES Power, Inc., ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
- i. Riverview Energy Systems, ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t. Riverview Gas Producers, Inc., ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Salem Energy Systems, LLC, ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v. Salt Lake Energy Systems, L.L.C., ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w. Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- x. Wake Gas Producers, L.L.C., ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y. Uwharrie Mountain Renewable Energy, LLC, ("Uwharrie"), formerly Elements Markets LFG, LLC, is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- z. Westside Gas Producers, L.L.C., ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Wichita Gas Producers, L.L.C., ("Wichita"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
 - a. DTE Carbon, LLC, ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
 - b. DTE Chicago Fuels Terminal, LLC, ("Chicago Fuels"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c. DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
 - i. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - d. DTE Rail Holdings I, Inc., ("Rail Holdings I"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e. DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f. Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
3. DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a. Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b. Delta Township Utilities II, LLC, ("Utilities II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c. DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d. DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

- e. DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.
- f. DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.
- g. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Burns Harbor Fuels Company, LLC, ("Harbor Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is an inactive company.
 - ii. Shenango Incorporated, ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.
 - a) Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.
 - iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is an inactive company.
 - iv. Zug Islands Fuels Company, LLC, ("Zug Island"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is an inactive company.
- h. DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- i. DTE Coolco, LLC, ("Coolco") is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District.
- j. DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- k. DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- l. DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

- m. DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- n. DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- o. DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- p. DTE Hillman, LLC, ("Hillman") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman was dissolved on January 8, 2014
 - i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES. Cactus was dissolved on November 29, 2013
- q. DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 - i. Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan
- r. DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- s. DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - i. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
 - a) DTE Burns Harbor Holdings, LLC, ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - i. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 - b) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

- c) DTE Heritage, LLC, ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- d) DTE Indiana Harbor Holdings, LLC, ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
 - i. Indiana Harbor Coke Company L.P. , ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
- e) DTE Lordstown, LLC, ("Lordstown"), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Moraine, LLC, ("Moraine") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is an inactive company.
- g) DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- h) DTE PCI Enterprises Company, LLC, ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- i) DTE Pittsburgh, LLC, ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
- j) DTE Pontiac North, LLC, ("Pontiac"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- k) DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC, ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C., ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

- n) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- ii. Southeast Michigan Biosolids, LLC, ("Southeast"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Southeast is a wholly owned subsidiary of DTE ES, and is engaged in biosolids projects. This entity was cancelled effective June 4, 2013.
- iii. DTE Marietta, LLC., ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts.
- t. DTE PetCoke, LLC, ("Pet Coke"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- u. DTE Philadelphia, LLC, ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- v. DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - i. MESC Capital, LLC, ("MESC Cap"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a) Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - ii. DTE Open-Loop Biomass, LLC, ("Open Loop") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.
- w. DTE REF Holdings, LLC, ("DTE REF"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.
 - i. Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a) Belle River Fuels Company, LLC, ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a

wholly owned subsidiary of Belle River fuels and it owns and operates a facility for the production of refined coal.

- ii. Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. Belle River REF 2 owns and operates a facility for the production of refined coal.
- iii. DTE REF Holdings II, LLC., ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company with 21% interest in Canton Fuels Company, LLC and 1% interest in Chouteau Fuels Company, LLC.
 - a) Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 21% of Canto and it operates a refined emissions fuel facility.
 - b) Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
- iv. Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- v. Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vi. Kenosha Fuels Company, LLC, ("Kenosha"), formerly St. Clair REF No. 1, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.
- vii. Monroe Fuels Company, LLC, ("Monroe"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It operates a refined emissions fuel facility.
- viii. St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- x. DTE Rochester, LLC, ("Rochester") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Rochester is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration and coal storage facility in Rochester, New York. Rochester was dissolved November 15, 2013.
- y. DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.
- z. DTE Silver Grove, LLC, ("Silver Grove") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky.

- aa. DTE St. Bernard, LLC, ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- bb. DTE St. Paul, LLC, ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.
 - i. St. Paul Cogeneration, LLC, ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.
 - ii. Environmental Wood Supply, LLC, ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.
- cc. DTE Stoneman, LLC, ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
- dd. DTE Tuscola, LLC, ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois
- ee. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC
 - i. DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- ff. DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - i. DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC
 - a) Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.

- ii. DTE Stockton, LLC, ("Stockton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
 - iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
- gg. Energy Equipment Leasing, LLC, ("Energy Equipment"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
- 2. DTE Energy Trading, Inc. ("DTE Energy Trading"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a. DTE Energy Supply, Inc. ("Energy Supply"), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. ("DTE Ventures"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc owns DTE Solar Company of California.
 - 1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises").
 - 1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.

- a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc. It owns 33.3% of UtiliPro Services, LLC.
 - i. UtiliPro Services, LLC, ("UtiliPro"), is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts.
 - b) DTE Gas Company, ("DTE Gas"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
 - i. Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a) Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - ii. MichCon Development Corporation, ("MichCon Development"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of DTE Gas and is engaged in real estate development through partnerships. This entity was dissolved effective May 31, 2013.
3. DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
- a. DTE Gas Storage Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
 - i. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company
 - ii. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

- iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
- vi. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company.
- b. DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.
 - i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - ii. Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a) Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
 - iii. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
 - iv. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a) Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
 - v. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a

39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

- a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.
- vi. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- viii. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- ix. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a) CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b) DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c) DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.

- i. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
 - d) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.
 - c. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a) Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - d. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 - i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1. Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2.

3. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 4. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
 5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

- a. DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2013/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform Systems of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc	A 25% general partner in Blue Lake Gas Storage Company	100	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

OFFICERS

1. Report below the name, title and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.

4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Gerard M. Anderson Chairman and Chief Executive Officer, DTE Energy	\$ 1,218,269	\$ 7,659,844	\$ 8,878,113
2	David E. Meador Vice Chairman and Chief Administrative Officer, DTE Energy	\$ 634,615	\$ 2,272,054	\$ 2,906,669
3	Steven E. Kurmas President and Chief Operating Officer, DTE Energy	\$ 568,269	\$ 2,078,939	\$ 2,647,208
4	Gerardo Norcia Group President, DTE Energy	\$ 536,538	\$ 2,009,982	\$ 2,546,520
5	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	\$ 508,961	\$ 1,426,111	\$ 1,935,072
6	(1) Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.			
7				
8				
9	(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
10				
11				
12				
13				
14				
15				
16				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
Gerard M. Anderson Chairman and Chief Executive Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Lisa A. Muschong Corporate Secretary	One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Vice Chairman and Chief Administrative Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Senior Vice President and General Counsel	One Energy Plaza Detroit, MI 48226-1279	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p>		<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>	
<p>1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">Not Applicable</p>			
<p>2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Not Applicable</p> <p>Total:</p> <p>By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p> <p style="text-align: center;">DTE Gas Board of Directors held no scheduled meetings during 2013. As permitted by law, the Board acted on numerous matters by written consent.</p>			

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES				Number of votes as of December 31, 2013:	
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	10,300,000	10,300,000	-	-		
5	TOTAL number of security holders	1	1	-	-		
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	-	-		
7							
8	DTE Gas Holdings, Inc.						
9	One Energy Plaza						
10	Detroit, Michigan 48226-1279	10,300,000	10,300,000	-	-		
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing</p>		<p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>	
<p>1. None</p> <p>2. None</p> <p>3. None</p> <p>4. None</p> <p>5. None</p> <p>6. None</p> <p>7. None</p> <p>8. None</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>9. None</p> <p>10. None</p> <p>11. None</p> <p>12. Important Changes See Notes to Consolidated Financial Statements starting on page 123-3.</p>			

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114, 118)	200-201	3,805,079,763	3,973,987,714	
3	Construction Work in Progress (107)	200-201	118,595,032	93,255,830	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,923,674,795	4,067,243,544	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,892,913,004	1,922,239,698	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,030,761,791	2,145,003,846	
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,030,761,791	2,145,003,846	
11	Utility Plant Adjustments (116)	122-123	0	0	
12	Gas Stored-Base Gas (117.1)	220	32,418,445	32,418,445	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)	221	2,541,585	2,011,324	
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	793,019	854,369	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	10,609,749	6,068,767	
21	(For cost of Account 123.1 See Footnote Page 224, line 42)				
22	Noncurrent Portion of Allowances	---	0	0	
23	Other Investments (124)	222-223,229	1,888,115	1,910,785	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Funds (128)		14,430,136	16,898,722	
28	LT Portion of Derivative Assets (175)		0	0	
29	LT Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		28,676,566	26,035,229	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)	---	709,436	525,955	
33	Special Deposits (132-134)	---	0	0	
34	Working Fund (135)	---	0	0	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)	228A	407,240	657,589	
37	Customer Accounts Receivable (142)	228A	167,600,137	197,324,506	
38	Other Accounts Receivable (143)	228A	32,809,692	32,419,781	
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	20,175,575	19,680,360	
40	Notes Receivable from Associated Companies (145)	228B	8,349,533	5,034,368	
41	Accounts Receivable from Associated Companies (146)	228B	23,824,973	23,477,863	
42	Fuel Stock (151)	228C	0	0	
43	Fuel Stock Expenses Undistributed (152)	228C	0	0	
44	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0	
45	Plant Materials and Operating Supplies (154)	228C	14,972,667	13,499,574	
46	Merchandise (155)	228C	0	0	
47	Other Materials and Supplies (156)	228C	0	0	
48	Nuclear Material Held for Sale (157)	228C	0	0	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2013/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
49	Allowances (158.1 and 158.2)	---	0	0	
50	(Less) Noncurrent Portion of Allowances	---	0	0	
51	Stores Expense Undistributed (163)	227C	2,745,848	1,246,941	
52	Gas Stored Underground-Current (164.1)	220	36,875,442	4,154,687	
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0	
54	Prepayments (165)	226,230	13,577,465	14,285,896	
55	Advances for Gas (166-167)	229	0	0	
56	Interest and Dividends Receivable (171)	---	0	0	
57	Rents receivable (172)	---	2,523,132	2,780,244	
58	Accrued Utility Revenues (173)	---	112,131,333	132,073,416	
59	Miscellaneous Current and Accrued Assets (174)	---	101,787,030	94,879,701	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		0	0	
63	(Less) Derivative Instrument Assets - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		498,138,353	502,680,161	
65	DEFERRED DEBITS				
66	Unamortized Debt Expenses (181)	---	4,274,948	4,773,562	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	0	0	
70	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0	
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0	
72	Clearing Accounts (184)	---	0	0	
73	Temporary Facilities	---	0	0	
74	Miscellaneous Deferred Debits (186)	233	1,025,981,082	852,862,796	
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0	
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
77	Unamortized Loss on Reacquired Debt (189)	---	26,544,826	24,959,840	
78	Accumulated Deferred Income Taxes (190)	234-235	376,919,619	280,748,692	
79	Unrecovered Purchased Gas Costs (191)	---	0	0	
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,433,720,475	1,163,344,890	
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,023,715,630	3,869,482,571	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2013/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	524,105,666	524,105,666
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	528,361,977	586,367,090
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(6,549)	1,261,516
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(2,763,660)	(1,976,637)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,059,997,434	1,120,057,635
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	920,000,000	1,030,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	753,472	662,131
23	(Less) Current Portion of Long-Term Debt		60,000,000	80,000,000
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		859,246,528	949,337,869
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	14,035,139	14,410,449
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	309,742,264	117,474,275
30	Accumulated Misc. Operating Provisions (228.4)	---	455,781	404,300
31	Accumulated Provision for Rate Refunds (229)	---	21,471,190	130,000
32	LT Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		129,387,630	126,572,336
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		475,092,004	258,991,360
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		60,000,000	80,000,000
38	Notes Payable (231)	260A	109,983,220	95,993,892
39	Accounts Payable (232)	---	137,471,076	136,674,713
40	Notes Payable to Associated Companies (233)	260A	61,728,099	14,054,791
41	Accounts Payable to Associated Companies (234)	260A	44,867,782	38,343,499
42	Customer Deposits (235)	---	12,768,067	9,851,124
43	Taxes Accrued (236)	262-263	3,317,134	(1,451,874)
44	Interest Accrued (237)	---	12,675,556	12,347,940
45	Dividends Declared (238)	---	0	0
46	Matured Long-Term Debt (239)	---	0	0

Name of Respondent DTE Gas Company		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2013/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		73,488	3,486,905	
49	Misc. Current and Accrued Liabilities (242)		81,204,764	67,862,317	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	Federal Income Taxes Accrued for Prior Years (246)		0	0	
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0	
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0	
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0	
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		524,089,186	457,163,307	
60	DEFERRED CREDITS				
61	Customer Advances for Construction (252)		0	0	
62	Accumulated Deferred Investment Tax Credits (255)		6,851,636	6,030,849	
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0	
64	Other Deferred Credits (253)		126,730,126	130,701,620	
65	Other Regulatory Liabilities (254,285 and 286)		63,192,221	50,770,307	
66	Unamortized Gain on Reacquired Debt (257)		0	0	
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
68	Accumulated Deferred Income Taxes - Other Property (282)		336,466,652	451,199,761	
69	Accumulated Deferred Income Taxes - Other (283)		572,049,844	445,229,863	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,105,290,479	1,083,932,400	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,023,715,630	3,869,482,571	

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2013/Q4
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for Important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,447,095,245	1,292,562,607
3	Operating Expenses			
4	Operation Expenses (401)	320-325	978,977,662	878,276,117
5	Maintenance Expenses (402)	320-325	51,227,140	37,478,860
6	Depreciation Expenses (403)	336-338	77,363,436	81,537,891
7	Depreciation Expense for Asset Retirement Costs (403.1)		234,698	(7,052,956)
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	6,916,486	6,848,031
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		2,828,988	2,828,988
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	55,867,780	53,253,690
15	Income Taxes - Federal (409.1)	262-263	6,828,616	(134,200)
16	Income Taxes - Other (409.11)	262-263	2,233,386	7,247,982
17	Provision for Deferred Income Taxes (410.1)	234,272-277	175,321,233	113,873,146
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	107,270,618	63,595,326
19	Investment Tax Credit Adj. - Net (411.4)	266	(820,787)	(895,404)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		(98,158)	0
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		7,216,437	7,052,956
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,256,826,299	1,116,719,775
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		190,268,946	175,842,832

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,447,095,245	1,292,562,607			2
						3
		978,977,662	878,276,117			4
		51,227,140	37,478,860			5
		77,363,436	81,537,891			6
		234,698	(7,052,956)			7
		6,916,486	6,848,031			8
		0	0			9
		0	0			10
		0	0			11
		2,828,988	2,828,988			12
		0	0			13
		55,867,780	53,253,690			14
		6,828,616	(134,200)			15
		2,233,386	7,247,982			16
		175,321,233	113,873,146			17
		107,270,618	63,595,326			18
		(820,787)	(895,404)			19
		(98,158)	0			20
		0	0			21
		0	0			22
		0	0			23
		7,216,437	7,052,956			24
		1,256,826,299	1,116,719,775			25
		190,268,946	175,842,832			26

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2013/Q4
STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	190,268,946	175,842,832
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		24,946	2,494,292
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		62,535	2,253,251
33	Revenue From Non Utility Operations (417)		(17,526)	57,314
34	(Less) Expenses of Nonutility Operations (417.1)		0	3,158
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,398,639	2,176,519
37	Interest and Dividend Income (419)		6,867,333	6,985,604
38	Allowance for Other Funds Used During Construction (419.1)		777,005	745,625
39	Miscellaneous Nonoperating Income (421)		2,710,516	1,604,330
40	Gain on Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		13,698,378	11,807,275
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	5,862,134	22,091,791
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	0	(3,677)
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	1,059,361	1,017,944
49	Other Deductions (426.5)	340	220,090	398,843
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,141,585	23,504,901
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000
53	Income Taxes -- Federal (409.2)	262-263	(6,828,616)	134,199
54	Income Taxes -- Other (409.21)	262-263	(1,364,817)	27,156
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	6,397,701	0
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	0	8,370,708
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)			0
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		(1,765,732)	(8,179,353)
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		8,322,525	(3,518,273)
61	Interest Charges			
62	Interest on Long-Term Debt (427)		52,368,171	52,616,394
63	Amort. Of Debt Disc. And Expenses (428)	258-259	627,538	674,495
64	Amortization of Loss on Reacquired Debt (428.1)		1,584,986	1,607,501
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	97,532	119,565
68	Other Interest Expenses (431)	340	3,417,750	4,142,355
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		442,305	497,415
70	Net Interest Charges (Enter Total of lines 62 thru 69)		57,653,672	58,662,895
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		140,937,799	113,661,664
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		140,937,799	113,661,664

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Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Month, Day, Year)	Year of Report 2013/Q4
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, <u>then</u> provide the additional information requested in instruction #3, on a separate page.	
Line No.	Electric Utility	Gas Utility	
1 Debits to Account 410 from:			
2 Account 190		\$	35,675,757
3 Account 281			
4 Account 282			99,172,265
5 Account 283			40,473,211
6 Account 284			
7 Reconciling Adjustments			
8 TOTAL Account 410.1 (on pages 114-155 line 14)			175,321,233
9 TOTAL Account 410.2 (on page 117 line 45)			
10 Credits to Account 411 from:			
11 Account 190			16,670,056
12 Account 281			
13 Account 282			65,622,045
14 Account 283			24,978,517
15 Account 284			
16 Reconciling Adjustments			
17 TOTAL Account 411.1 (on pages 114-115 line 15)			107,270,618
18 TOTAL Account 411.2 (on pages 117 line 46)			
19 Net ITC Adjustment:			
20 ITC Utilized for the Year DR			
21 ITC Amortized for the Year CR			820,787
22 ITC Adjustments:			
23 Adjust last year's estimate to actual per filed return			
24 Other (specify)			
25 Net Reconciling Adjustments Account 411.4*		\$	820,787
26 Net Reconciling Adjustments Account 411.5**			
27 Net Reconciling Adjustments Account 420***			

* on pages 114-15 line 16

** on page 117 line 47

*** on page 117 line 48

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)				
3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).		(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).		
Other Utility	Total Utility	Other Income	Total Company	Line No.
	\$ 35,675,757	\$ 5,705,000	\$ 41,380,757	1
				2
	99,172,265		99,172,265	3
	40,473,211	1,065,694	41,538,905	4
				5
				6
				7
	175,321,233			8
		\$ 6,770,694		9
	16,670,056	372,993	17,043,049	10
				11
	65,622,045		65,622,045	12
	24,978,517		24,978,517	13
				14
				15
				16
	107,270,618			17
		372,993		18
	820,787		\$ 820,787	19
				20
				21
				22
				23
				24
	\$ 820,787			25
				26
				27

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4
OPERATING LOSS CARRYFORWARD						
Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.						
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2009	397,270,460	(B)	20,195,035	2008	377,075,425
2			(F)	35,392,049	2010	341,683,376
3			(F)	36,107,654	2011	305,575,722
4			(F)	75,806,182	2012	229,769,540
5			(F)	10,575,134	2013	219,194,406
6						
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
STATEMENT OF RETAINED EARNINGS FOR THE YEAR			
1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first account 439, <i>Adjustments to Retained Earnings</i> , reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.		5. Show dividends for each class and series of capital stock. 6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i> . 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.	
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		528,361,977
1	Balance - Beginning of Year		
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		137,539,160
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
29	Dividends Declared - Common Stock (Account 438)				
30	Cash		(79,000,000)		
31	Non-Cash (Note 1)		(2,664,621)		
32					
33					
34					
35	TOTAL Dividends Declared - Common Stock (Account 438)		(81,664,621)		
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		2,130,574		
37	Balance - End of Year (Enter Total of lines 1 thru 36)		586,367,090		
APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.					
38					
39					
40					
41					
42					
43	TOTAL Appropriated Retained Earnings (Account 215)				
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.					
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)				
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)				
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		586,367,090		
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
47	Balance - Beginning of Year (Debit or Credit)		(6,549)		
48	Equity in Earnings for Year (Credit) (Account 418.1)		3,398,639		
49	(Less) Dividends Received (Debit)		(5,275,000)		
50	Other Changes (Return of investment)		3,144,426		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		1,261,516		

Note 1 Saginaw Bay Pipeline Company was transferred to DTE Michigan Gathering Holding Company on November 1, 2013.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2013	Year of Report 2013/Q4
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STATEMENT OF CASH FLOWS		
1	If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.	2. Under "Other" specify significant amounts and group others. 3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	140,937,799
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	95,741,955
5	Amortization of Cost to Achieve	2,828,988
6		
7		
8	Deferred Income Taxes (Net)	74,448,316
9	Investment Tax Credit Adjustments (Net)	(820,787)
10	Net (Increase) Decrease in Receivables	(41,968,802)
11	Net (Increase) Decrease in Inventory	24,944,998
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(14,036,763)
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(15,707,410)
16	(Less) Allowance for Other Funds Used During Construction	777,005
17	(Less) Undistributed Earnings from Subsidiary Companies	(4,540,982)
18	Other:	
19	Other Current and Deferred Assets and Liabilities	(34,774,618)
20	Loss/(Gain) of the Disposition of Property and Subsidiary Investments	(98,159)
21	Debt Expense Amortization	1,177,713
22	Other Operating	5,726,706
23	Net Cash Provided by (Used in) Operating Activities	
24	(Total of Lines 2 thru 22)	242,163,913
25		
26	Cash Flows from Investment Activities:	
27	Construction and Acquisition of Plant (including land):	
28	Gross Additions to Utility Plants (less nuclear fuel)	(187,778,133)
29	Gross Additions to Nuclear Fuel	
30	Gross Additions to Common Utility Plant	
31	Gross Additions to Nonutility Plant	
32	(Less) Allowance for Other Funds Used During Construction	(777,005)
33	Other:	
34	Net Property Retirements	
35	Removal Cost	(19,671,434)
36	Cash Outflows for Plant (Total of lines 28 thru 35)	(206,672,562)
37		
38	Acquisition of Other Noncurrent Assets (d)	
39	Proceeds from Disposal of Noncurrent Assets (d)	628,420
40		
41	Investments in and Advances to Assoc. and Subsidiary Companies	
42	Contributions and Advances from Assoc. and Subsidiary Companies	
43	Disposition of Investments in (and Advances to)	
44	Associated and Subsidiary Companies	
45		
46	Purchase of Investment Securities (a)	
47	Proceeds from Sales of Investment Securities (a)	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2013	Year of Report 2013/Q4
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long-term debt.

(c) Include commercial paper.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
48	Loans Made or Purchased	
49	Collections on Loans	
50		
51	Net (Increase) Decrease in Receivables	(5,284,717)
52	Net (Increase) Decrease in Inventory	
53	Net (Increase) Decrease in Allowances Held for Speculation	
54	Net Increase (Decrease) in Payables and Accrued Expenses	
55	Other:	
56		
57		
58	Net Cash Provided by (Used in) Investing Activities	
59	(Total of lines 36 thru 57)	(211,328,859)
60		
61	Cash Flows from Financing Activities	
62	Proceeds from Issuance of:	
63	Long-Term Debt (b)	170,000,000
64	Preferred Stock	
65	Common Stock	
66	Other:	
67		
68	Net Increase in Short-Term Debt (c)	(62,018,535)
69	Other:	
70		
71		
72	Cash Provided by Outside Sources (Total of lines 63 thru 71)	107,981,465
73		
74	Payments for Retirement of:	
75	Long-Term Debt (b)	(60,000,000)
76	Preferred Stock	
77	Common Stock	
78	Other:	
79		
80	Net Decrease in Short-Term Debt (c)	
81		
82	Dividends on Preferred Stock	
83	Dividends on Common Stock	(79,000,000)
84	Net Cash Provided by (Used in) Financing Activities	
85	(Total of lines 72 thru 83)	(31,018,535)
86		
87	Net Increase (Decrease) in Cash and Cash Equivalents	
88	(Total of lines 24, 59 and 85)	(183,482)
89		
90	Cash and Cash Equivalents at Beginning of Year	709,436
91		
92	Cash and Cash Equivalents at End of Year	525,955

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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NOTES TO FINANCIAL STATEMENTS

- | | |
|--|--|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p> | <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p> |
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SEE PAGE 123 FOR REQUIRED INFORMATION

DEFINITIONS

ASC – Accounting Standards Codification

Company – DTE Gas Company and any subsidiary companies.

Customer Choice – Michigan legislation giving customers the option to choose alternative suppliers for gas.

DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company and numerous non-utility subsidiaries.

DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies.

FASB – Financial Accounting Standards Board

FERC – Federal Energy Regulatory Commission

GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.

MPSC – Michigan Public Service Commission

RDM – A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage of natural gas.

The footnotes included herein are from DTE Gas's annual report as of December 31, 2013, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the Michigan Public Service Commission (MPSC) as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- *Investments in Subsidiaries* – DTE Gas's investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by Federal Energy Regulatory Commission (FERC) in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

DTE Gas Company

Notes to Consolidated Financial Statements

NOTE 1 — BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a Michigan corporation organized in 1898. DTE Gas is an indirect, wholly-owned subsidiary of DTE Energy. DTE Gas is a public utility subject to regulation by the MPSC and the FERC. DTE Gas is engaged in the purchase, storage, transportation, distribution and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity.

References in this report to “we”, “us”, “our” or “Company” are to DTE Gas Company and its subsidiaries, collectively.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company's proportionate interests in certain jointly owned utility plants. The Company eliminates all intercompany balances and transactions.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery and storage of natural gas are recognized as services are provided. DTE Gas records revenues for gas provided but unbilled at the end of each month. Rates for DTE Gas include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

See Note 7 for further discussion of recovery mechanisms authorized by the MPSC.

Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. As shown in the following tables, amounts recorded to accumulated other comprehensive loss for the year ended December 31, 2013 include unrealized gains and losses from derivatives accounted for as cash flow hedges and changes in benefit obligations, consisting of deferred actuarial losses, prior service costs and transition amounts related to pension and other postretirement benefit plans.

**Changes in Accumulated Other Comprehensive Loss
by Component (a)**

For The Year Ended December 31, 2013

	Net Unrealized Loss on Derivatives	Benefit Obligations (In millions)	Total
Beginning balances, December 31, 2012	\$ (1)	\$ (2)	\$ (3)
Other comprehensive income before reclassifications	—	1	1
Amounts reclassified from Accumulated other comprehensive income (loss)	—	—	—
Net current-period other comprehensive income	—	1	1
Ending balances, December 31, 2013	\$ (1)	\$ (1)	\$ (2)

(a) All amounts are net of tax.

Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Gas assesses late payment fees on trade receivables based on contractual past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$132 million and \$112 million are included in customer accounts receivable at December 31, 2013 and 2012, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

Inventories

DTE Gas generally values materials and supplies inventory at average cost.

Natural gas inventory of \$4 million and \$37 million as of December 31, 2013 and 2012, respectively, is determined using the last-in, first-out (LIFO) method. At December 31, 2013, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$170 million. At December 31, 2012, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$113 million.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to DTE Gas by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as trading and has recorded such investments at market value with unrealized gains or losses included in earnings.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for stock-based compensation expense was approximately \$16 million in 2013, \$11 million in 2012 and \$9 million in 2011.

Subsequent Events

The Company has evaluated subsequent events through March 18, 2014, the date that these financial statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's consolidated financial statements:

Note	Title
3	Fair Value
4	Financial and Other Derivative Instruments
6	Asset Retirement Obligation
7	Regulatory Matters
8	Income Taxes

NOTE 3 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2013 and 2012:

	December 31, 2013			December 31, 2012		
	Carrying Amount	Fair Value		Carrying Amount	Fair Value	
		Level 1	Level 2		Level 1	Level 2
			Level 3			Level 3
	(In millions)					
Notes receivable - affiliates	\$ 5	\$ —	\$ —	\$ 5	\$ 8	\$ —
Short-term borrowings - affiliates	\$ 12	\$ —	\$ —	\$ 12	\$ 59	\$ —
Short-term borrowings - other	\$ 96	\$ —	\$ 96	\$ —	\$ 110	\$ —
Long-term debt	\$ 1,029	\$ —	\$ 908	\$ 204	\$ 919	\$ 133

Other Securities

At December 31, 2013 and 2012, trading securities consisted of life insurance contracts, which had underlying investments in money-market and debt and equity securities. Gains related to the trading securities held at December 31, 2013, 2012, and 2011 were \$3 million, \$2 million and \$1 million, respectively.

NOTE 4 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. DTE Gas has risk management policies to monitor and manage market risks. DTE Gas purchases, stores, transports, distributes and sells gas. The Company has fixed-priced contracts for portions of its expected gas supply requirements through 2016. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

NOTE 5 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

	2013	2012
	(In millions)	
Property, Plant and Equipment		
Distribution	\$ 2,834	\$ 2,704
Storage	431	426
Other	836	852
Total	4,101	3,982
Less Accumulated Depreciation		
Distribution	(1,129)	(1,057)
Storage	(138)	(132)
Other	(338)	(365)
Total	(1,605)	(1,554)
Net Property, Plant and Equipment	\$ 2,496	\$ 2,428

AFUDC capitalized in 2013 and 2012 was approximately \$1 million in each year.

The composite depreciation rate for DTE Gas was 2.4% in 2013 and 2012, and 2.3% in 2011.

The average estimated useful life for gas distribution and storage property was 50 years and 53 years, respectively, at December 31, 2013.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization, on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was \$7 million in 2013, 2012 and 2011. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2013 were \$96 million and \$61 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2012 were \$93 million and \$54 million, respectively.

NOTE 6 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligation for the year ended December 31, 2013 follows:

	(In millions)
Asset retirement obligations at December 31, 2012	\$ 130
Accretion	8
Transfer to DTE affiliate	(1)
Liabilities settled	(10)
Asset retirement obligations at December 31, 2013	\$ 127

NOTE 7 — REGULATORY MATTERS

Regulation

DTE Gas is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting and operating-related matters. DTE Gas operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

DTE Gas also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements and terms and conditions applicable to storage and transportation provided by DTE Gas in interstate markets. FERC granted DTE Gas authority to provide storage and related services in interstate commerce at market-based rates. DTE Gas provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. We are subject to the requirements of other regulatory agencies with respect to safety, the environment and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

Regulatory Assets and Liabilities

DTE Gas is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the regulatory assets and liabilities as of December 31:

	2013	2012
	(In millions)	
Assets		
Recoverable pension and other postretirement costs:		
Pension	\$ 403	\$ 605
Other postretirement costs	—	110
Deferred environmental costs	57	58
Recoverable Michigan income taxes	49	51
Unamortized loss on reacquired debt	25	26
Cost to achieve Performance Excellence Process	11	14
Recoverable revenue decoupling	9	—
Other	17	43
	571	907
Less amount included in current assets	(13)	(18)
	<u>\$ 558</u>	<u>\$ 889</u>
Liabilities		
Asset removal costs	\$ 318	\$ 358
Negative pension offset	84	105
Refundable income taxes	45	56
Refundable other postretirement costs	24	—
Refundable uncollectible expense	12	27
Accrued GCR refund	12	16
Energy optimization	6	8
	501	570
Less amount included in current liabilities and other liabilities	(24)	(22)
	<u>\$ 477</u>	<u>\$ 548</u>

As noted below, certain regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Gas's rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former manufactured gas plant sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings. (a)
- *Recoverable Michigan income taxes* — In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan. State deferred tax liabilities were established for the Company, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. In May 2011, the MBT was repealed and the Michigan Corporate Income Tax (MCIT) was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.

- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Recoverable revenue decoupling* — Amounts recoverable from DTE Gas customers for the change in revenue resulting from the difference in weather-adjusted average sales per customer compared to the base level of average sales per customer established by the MPSC. The December 2012 order in DTE Gas's rate case required the RDM be discontinued effective November 1, 2012. The order provided for a new RDM, which began in November 2013.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Refundable income taxes* — Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Refundable other postretirement costs* — Accounting rules for other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs or credits that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Gas records the favorable impact of actuarial gains or losses and prior services credits as a regulatory liability since the impact will reduce expense in a future rate setting process as the deferred items are recognized as a component of net periodic benefit costs.
- *Refundable uncollectible expense (UETM)* — Liability for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization. The UETM was terminated in the December 20, 2012 MPSC approval of the partial settlement agreement.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.

Energy Optimization (EO) Plans

The EO plan is designed to help customers reduce their energy usage by: 1) building customer awareness of energy efficiency options and 2) offering a diverse set of programs and participation options that result in energy savings for each customer class.

In May 2013, DTE Gas filed an application for approval of its reconciliation of its 2012 EO plan expenses. DTE Gas's EO reconciliation included a cumulative \$7 million net over-recovery for its 2012 EO plans. DTE Gas proposed that the calculated over-recovery for 2012 be carried forward into 2013 and used as the beginning balance for the 2013 reconciliation. On December 6, 2013, the MPSC approved the settlement agreement of the DTE Gas 2012 EO reconciliation that carried forward to 2013 the 2012 over-recovery. In addition, the MPSC authorized performance incentive surcharges, over a 12-month period effective January 1, 2014, of approximately \$4 million for DTE Gas.

In July 2013, DTE Gas filed an application with the MPSC for the biennial review of its EO plan. On December 19, 2013, the MPSC approved the settlement agreement for the EO plan of DTE Gas.

2012 Gas Rate Case Filing

DTE Gas filed a rate case on April 20, 2012 based on a projected test year for the twelve-month period ending October 31, 2013. On December 20, 2012, the MPSC approved a partial settlement agreement and authorized the Company to increase its annual gas revenues by \$19.9 million for service rendered on and after January 1, 2013. The partial settlement agreement did not resolve the proposal for an infrastructure recovery mechanism (IRM) designed to recover DTE Gas's projected costs over a five-year period related to its gas main renewal, pipeline integrity and meter move out programs. On April 16, 2013, the MPSC issued an order approving the IRM and authorized the recovery of the cost of service related to \$77 million of annual investment in the programs beginning in May 2013. The IRM will adjust annually in July for the incremental investment each year, after a limited hearing on the reconciliation of the prior year capital expenditures. When DTE Gas files a rate case, all capital invested as part of the IRM will be rolled into rate base and recovery would continue through base rates as part of a base rate case filing. As part of any future rate case, DTE Gas may propose to implement an updated IRM to address the recovery of future infrastructure investments.

DTE Gas UETM

In March 2013, DTE Gas filed an application with the MPSC for approval of its UETM reconciliation for 2012 requesting authority to refund approximately \$20 million. On September 10, 2013, the MPSC approved a settlement agreement approving the requested 2012 UETM refund over a twelve-month period beginning in October 2013.

DTE Gas Revenue Decoupling Mechanism (RDM)

In October 2012, DTE Gas filed an application with the MPSC for approval of its RDM reconciliation for the period July 1, 2011 through June 30, 2012. The application requests authority to adjust existing retail gas rates so as to collect a net amount of approximately \$9 million, plus interest. On March 15, 2013, the MPSC approved a settlement agreement and authorized the implementation of surcharges during the billing months of April 2013 through March 2014.

In May 2013, DTE Gas filed an application with the MPSC for approval of its RDM reconciliation for the period July 1, 2012 through October 31, 2012. DTE Gas's RDM application proposed the recovery of a net under-recovery of approximately \$5.2 million. On November 14, 2013, the MPSC approved a settlement agreement and authorized the implementation of surcharges during the billing months of December 2013 through March 2014.

The December 2012 order in DTE Gas's rate case required the RDM be discontinued effective November 1, 2012. The order also provided for a new RDM for the period November 1, 2013 through October 31, 2014. The new RDM decouples weather normalized distribution revenue inside caps. The caps are tied to expected conservation targets: 1.125% in the first reconciliation period and 2.25% for the second and future periods.

DTE Gas Depreciation Filing

In compliance with an MPSC order, DTE Gas filed a depreciation case in June 2012. On May 15, 2013, the MPSC approved a settlement agreement increasing DTE Gas's composite depreciation rates from 2.29% to 2.51%, effective on the same date as the MPSC-approved rates are effective in DTE Gas's next general rate case. The Company cannot predict when DTE Gas will file its next rate case.

NOTE 8 — INCOME TAXES

Income Tax Summary

DTE Gas is part of the consolidated federal income tax return of DTE Energy. Our federal income tax expense is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. DTE Gas had an income tax receivable of \$48 million at December 31, 2013 and \$42 million at December 31, 2012 due from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

	2013	2012	2011
	(In millions)		
Income before income taxes	\$ 218	\$ 164	\$ 168
Income tax expense at 35% statutory rate	\$ 76	\$ 57	\$ 59
Depreciation	(7)	(7)	(7)
State and local income taxes, net of federal benefit	10	7	9
Adjustment to deferred tax accounts	—	(6)	—
Other, net	(2)	(1)	(2)
Income tax expense	\$ 77	\$ 50	\$ 59
Effective income tax rate	35.3%	30.5%	35.1%

During 2012, the Company recorded a \$6 million adjustment to deferred taxes recognized in prior years. This adjustment is not considered material to the operating results of any of the relevant periods.

Components of income tax expense were as follows:

	2013	2012	2011
	(In millions)		
Current income tax expense			
State and other income	\$ 2	\$ 8	\$ 6
Total current income taxes	2	8	6
Deferred income tax expense			
Federal	61	38	46
State and other income taxes	14	4	7
Total deferred income taxes	75	42	53
Total	\$ 77	\$ 50	\$ 59

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

	2013	2012
	(In millions)	
Property, plant and equipment	\$ (493)	\$ (475)
Pension and benefits	(173)	(165)
Net operating losses	26	29
Other comprehensive income	—	2
Other	(24)	30
	\$ (664)	\$ (579)
Current deferred income tax assets	\$ 37	\$ 53
Long-term deferred income tax liabilities	(701)	(632)
	\$ (664)	\$ (579)
Deferred income tax liabilities	\$ (899)	\$ (984)
Deferred income tax assets	235	405
	\$ (664)	\$ (579)

The above table excludes unamortized investment tax credits of \$6 million and \$7 million at December 31, 2013 and 2012, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2013	2012
	(In millions)	
Balance at January 1	\$ 1	\$ 1
Adjustments to unrecognized tax benefits	—	—
Balance at December 31	\$ 1	\$ 1

Unrecognized tax benefits of less than \$1 million at December 31, 2013 and 2012, respectively, if recognized, would not have a significant impact on our effective rate.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2013 and 2012, respectively. The Company had no accrued penalties pertaining to income taxes. We had insignificant interest in relation to income tax in 2013 and 2012.

In 2013, DTE Energy and its subsidiaries settled a federal tax audit for the 2011 tax year, which resulted in the recognition of a nominal amount of unrecognized tax benefit. DTE Energy's federal income tax returns for 2012 and subsequent years remain subject to examination by the IRS. The DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for 2008 and subsequent years remain subject to examination by the State of Michigan.

Michigan Corporate Income Tax (MCIT)

In May 2011, the Michigan Business Tax (MBT) was repealed and the MCIT was enacted effective January 1, 2012. The MCIT subjects corporations with business activity in Michigan to a 6% tax rate on an apportioned income tax base and eliminates the modified gross receipts tax and nearly all credits available under the MBT. The MCIT also eliminated the future deductions allowed under MBT that enabled companies to establish a one-time deferred tax asset upon enactment of the MBT to offset deferred tax liabilities that resulted from enactment of the MBT. As a result of the enactment of the MCIT, the net state deferred tax liability was remeasured to reflect the impact of the MCIT tax rate on cumulative temporary differences expected to reverse after the effective date.

No recognition of these non-cash transactions have been reflected in the Consolidated Statements of Cash Flows.

NOTE 9 — LONG-TERM DEBT AND PREFERRED SECURITIES

Long-Term Debt

Our long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	2013	2012
	(In millions)	
First Mortgage Bonds, interest payable semi-annually		
8.3% series due 2014	\$ 80	\$ 80
3.6% series due 2023	50	—
3.7% series due 2025	70	—
3.9% series due 2028	50	—
3.9% series due 2042	70	70
Senior notes, interest payable semi-annually		
5.3% series due 2013	—	60
5.9% series due 2015	140	140
6.0% series due 2018	100	100
5.0% series due 2019	120	120
6.4% series due 2020	50	50
6.4% series due 2023	25	25
6.8% series due 2028	75	75
5.7% series due 2033	200	200
	1,030	920
Less: amount due within one year	(80)	(60)
Less: unamortized discount	(1)	(1)
Total	\$ 949	\$ 859

Debt Issuances

In 2013, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
December	Mortgage Bonds (a)	3.64%	2023	\$ 50
December	Mortgage Bonds (a)	3.74%	2025	70
December	Mortgage Bonds (a)	3.94%	2028	50
				\$ 170

(a) Proceeds were used for the redemption of long-term debt; repayment of short-term borrowings and general corporate purposes.

Debt Redemptions

In 2013, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
April	Senior Notes	5.26%	2013	\$ 60
				\$ 60

The following table shows the scheduled debt maturities:

	2014	2015	2016	2017	2018	2019 and thereafter	Total
	(In millions)						
Amount to mature	\$ 80	\$ 140	\$ —	\$ —	\$ 100	\$ 709	\$ 1,029

Cross Default Provisions

Substantially all of the net properties of DTE Gas are subject to the lien of its mortgage. Should DTE Gas fail to timely pay its indebtedness under the mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Preferred and Preference Securities - Authorized and Unissued

At December 31, 2013, DTE Gas had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 10 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Gas has a \$300 million unsecured revolving credit agreement with a syndicate of 19 banks that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. No one bank provides more than 8.7% of the commitment in the facility. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in April 2018. At December 31, 2013 and 2012, DTE Gas had \$96 million and \$110 million, respectively, outstanding against this facility.

The above agreements require the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2013, the total funded debt to total capitalization ratio for DTE Gas is 0.48 to 1 and is in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 0.2% and 0.4% at December 31, 2013 and 2012, respectively.

NOTE 11 — CAPITAL AND OPERATING LEASES

Lessee - DTE Gas leases various assets under operating lease arrangements expiring at various dates through 2024. Some leases contain renewal options. Future minimum lease payments under non-cancelable leases at December 31, 2013 were:

	Operating Leases
	(In millions)
2014	\$ 1
2015	1
Total minimum lease payments	\$ 2

Rental expense for operating leases was \$1 million in 2013, 2012 and 2011.

Lessor - DTE Gas leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. The components of the net investment in the capital lease at December 31, 2013, were as follows:

	(In millions)
2014	\$ 9
2015	9
2016	9
2017	9
2018	9
Thereafter	17
Total minimum future lease receipts	62
Residual value of leased pipeline	40
Less unearned income	(36)
Net investment in capital lease	66
Less current portion	(3)
	<u>\$ 63</u>

NOTE 12 — COMMITMENTS AND CONTINGENCIES

Environmental Matters

Contaminated Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as manufactured gas plant (MGP) sites. DTE Gas owns, or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites. Cleanup activities associated with these sites will be conducted over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. Accordingly, DTE Gas recognizes a liability and corresponding regulatory asset for estimated investigation and remediation costs at former MGP sites. As of December 31, 2013 and 2012, the Company had \$27 million and \$28 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows DTE Gas to amortize the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximately 1,100 represented employees. The majority of the represented employees are under contracts that expire in 2017.

Purchase Commitments

As of December 31, 2013, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term gas purchase and transportation agreements. The Company estimates that these commitments will be approximately \$1.1 billion from 2014 through 2051 as detailed in the following table:

	(In millions)
2014	\$ 435
2015	268
2016	77
2017	23
2018	16
2019 — 2051	271
	<u>\$ 1,090</u>

DTE Gas also estimates that 2014 capital expenditures will be over approximately \$240 million. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

The Company purchases and sells natural gas and gas storage and transportation services from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail, financial and other industries. Certain of its customers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss.

The Company provides services to the city of Detroit, Michigan (Detroit). Detroit filed for Chapter 9 bankruptcy protection on July 18, 2013. Detroit has been paying amounts owed in a timely manner and its accounts are substantially current. The Company does not expect Detroit's bankruptcy filing to have a material impact on its financial results.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

See Note 7 for a discussion of contingencies related to regulatory matters.

NOTE 13 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Gas participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Gas is allocated net periodic benefit costs (credits) for its share of the amounts of the combined plans.

Effective January 1, 2012 for non-represented employees and in March 2013 for the majority of represented employees, the Company discontinued offering a defined benefit retirement plan. In its place, the Company will annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan.

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. At the discretion of management, and depending on financial market conditions, the Company anticipates making a contribution of approximately \$65 million in 2014.

The MPSC approved the deferral of the non-capitalized portion of the Company's pension expense. In 2013 and 2012, the Company deferred \$21 million and \$16 million, respectively, as a regulatory liability. See Note 7.

Net pension cost includes the following components:

	2013	2012	2011
	(In millions)		
Service cost	\$ 20	\$ 16	\$ 14
Interest cost	40	43	41
Expected return on plan assets	(75)	(72)	(72)
Amortization of:			
Net loss	45	39	30
Net pension cost	<u>\$ 30</u>	<u>\$ 26</u>	<u>\$ 13</u>

	2013	2012
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income:		
Net actuarial (gain) loss	\$ (157)	\$ 92
Amortization of net actuarial gain	(45)	(39)
Total recognized in Regulatory assets and Other comprehensive income	<u>\$ (202)</u>	<u>\$ 53</u>
Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income	<u>\$ (172)</u>	<u>\$ 79</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive loss into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 33	\$ 45
Prior service cost (credit)	<u>\$ (1)</u>	<u>\$ —</u>

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2013	2012
	(In millions)	
Accumulated benefit obligation, end of year	\$ 832	\$ 906
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 1,003	\$ 871
Service cost	20	16
Interest cost	40	43
Actuarial (gain) loss	(105)	117
Benefits paid	(47)	(44)
Projected benefit obligation, end of year	\$ 911	\$ 1,003
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 920	\$ 846
Actual return on plan assets	128	97
Company contributions	—	21
Benefits paid	(47)	(44)
Plan assets at fair value, end of year	\$ 1,001	\$ 920
Funded status of the plans, end of year	\$ 90	\$ (83)
Amounts recorded as:		
Noncurrent assets	\$ 206	\$ 98
Current liabilities	—	(1)
Noncurrent liabilities	(116)	(180)
	\$ 90	\$ (83)
Amounts recognized in Accumulated other comprehensive loss, pre-tax		
Net actuarial loss	\$ 2	\$ 3
Amounts recognized in Regulatory assets (see Note 7)		
Net actuarial loss	\$ 406	\$ 608
Prior service cost	(3)	(3)
	\$ 403	\$ 605

At December 31, 2013, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2014	\$ 46
2015	47
2016	48
2017	52
2018	53
2019 - 2023	301
Total	\$ 547

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2013	2012	2011
Projected benefit obligation			
Discount rate	4.95%	4.15%	5.00%
Rate of compensation increase	4.20%	4.20%	4.20%
Net pension costs			
Discount rate	4.15%	5.00%	5.50%
Rate of compensation increase	4.20%	4.20%	4.00%
Expected long-term rate of return on plan assets	8.25%	8.25%	8.50%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.75% and other postretirement benefit plans of 8.00%, for 2014. The Company believes these rates are a reasonable assumption for the long-term rate of return on its plan assets for 2014 given its investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks and large and small market capitalizations. Fixed income securities generally include market and long duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans and U.S. Treasuries. Other assets such as private markets and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2013 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

Fair Value Measurements for pension plan assets at December 31, 2013 and 2012 (a):

	December 31, 2013				December 31, 2012			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
Asset Category:								
Short-term investments (b)	\$ 6	\$ —	\$ —	\$ 6	\$ —	\$ 7	\$ —	\$ 7
Equity securities								
U.S. Large Cap (c)	243	—	—	243	199	13	—	212
U.S. Small/Mid Cap (d)	61	—	—	61	45	1	—	46
Non U.S. (e)	167	35	—	202	155	35	—	190
Fixed income securities (f)	4	237	—	241	25	205	—	230
Hedge Funds and Similar Investments (g)	74	19	108	201	61	23	99	183
Private Equity and Other (h)	—	—	47	47	—	—	52	52
Total	\$ 555	\$ 291	\$ 155	\$ 1,001	\$ 485	\$ 284	\$ 151	\$ 920

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on net asset values (NAV). Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2013			Year Ended December 31, 2012		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance	\$ 99	\$ 52	\$ 151	\$ 89	\$ 50	\$ 139
Total realized/unrealized gains (losses):						
Realized gains (losses)	1	5	6	5	(1)	4
Unrealized gains (losses)	10	(4)	6	(1)	3	2
Purchases, sales and settlements:						
Purchases	4	4	8	73	10	83
Sales	(6)	(10)	(16)	(67)	(10)	(77)
Ending Balance	\$ 108	\$ 47	\$ 155	\$ 99	\$ 52	\$ 151
The amount of total gains for the period attributable the change in unrealized gains or losses related to assets still held at the end of the period	\$ 10	\$ 1	\$ 11	\$ 5	\$ 1	\$ 6

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2013 and 2012.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our other postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. The Company contributed \$25 million to its other postretirement medical and life insurance benefit plans during 2013. At the discretion of management, the Company may make up to a \$25 million contribution to its VEBA trusts in 2014.

Starting in 2012, in lieu of offering future employees post-employment health care and life insurance benefits, the Company allocates a fixed amount per year to an account in a tax-exempt trust for each employee. These trusts are managed either by the Company (for non-represented and certain represented groups), or by the Utility Workers of America (UWUA) for Local 223 employees. The cost of these plans was less than \$1 million in 2013 and 2012.

Beginning in 2013, the Company replaced sponsored retiree medical, prescription drug and dental coverage with a Retiree Health Care Allowance (RHCA). This change applies to both current and future Medicare eligible non-represented retirees, spouses, surviving spouses, or same sex domestic partners; as well as future Medicare eligible represented retirees, spouses, surviving spouses, or same sex domestic partners. The 2013 RHCA allowance ranged between \$3,250 and \$3,500 depending on an employee's date of hire and will increase each year at the lower of the rate of medical inflation or 2%.

Net other postretirement cost (benefit) includes the following components:

	2013	2012	2011
	(In millions)		
Service cost	\$ 12	\$ 17	\$ 15
Interest cost	19	27	27
Expected return on plan assets	(35)	(33)	(31)
Amortization of:			
Net loss	13	14	11
Prior service credit	(26)	(2)	(2)
Net transition obligation	1	1	1
Net other postretirement cost (benefit)	\$ (16)	\$ 24	\$ 21

	2013	2012
	(In millions)	
Other changes in plan assets and APBO recognized in Regulatory assets (liabilities)		
Net actuarial gain	\$ (88)	\$ (21)
Amortization of net actuarial gain	(13)	(14)
Prior service credit	(58)	(54)
Amortization of prior service cost	26	2
Amortization of transition asset	(1)	(1)
Total recognized in Regulatory assets (liabilities)	\$ (134)	\$ (88)
Total recognized in net periodic benefit cost and Regulatory assets (liabilities)	\$ (150)	\$ (64)
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 6	\$ 14
Prior service credit	(30)	(16)
Net transition obligation	—	1
	\$ (24)	\$ (1)

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as Accrued postretirement liability - affiliates in the Consolidated Statements of Financial Position at December 31:

	2013	2012
	(In millions)	
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	\$ 525	\$ 564
Service cost	12	17
Interest cost	19	27
Plan amendments	(58)	(54)
Actuarial gain	(59)	(10)
Medicare Part D subsidy	—	2
Benefits paid	(21)	(21)
Accumulated postretirement benefit obligation, end of year	\$ 418	\$ 525
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 396	\$ 332
Actual return on plan assets	64	44
Company contributions	25	45
Benefits paid	(21)	(25)
Plan assets at fair value, end of year	\$ 464	\$ 396
Funded status at fair value, end of year	\$ 46	\$ (129)
Amount recorded as:		
Noncurrent assets (liabilities)	\$ 46	\$ (129)
Amounts recognized in Regulatory assets (liabilities) (see Note 7)		
Net loss	\$ 66	\$ 167
Prior service credit	(90)	(58)
Net transition obligation	—	1
	\$ (24)	\$ 110

At December 31, 2013, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2014	\$ 24
2015	26
2016	27
2017	28
2018	29
2019 - 2023	160
Total	\$ 294

Assumptions used in determining the projected benefit obligation and net other postretirement benefit cost are listed below:

	2013	2012	2011
Accumulated postretirement benefit obligation			
Discount rate	4.95%	4.15%	5.00%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.00%	7.00%
Ultimate health care trend rate	4.50%	5.00%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2021	2020
Other postretirement benefit costs			
Discount rate (prior to interim remeasurement)	4.15%	5.00%	5.50%
Discount rate (post interim remeasurement)	4.30%	N/A	N/A
Expected long-term rate of return on plan assets	8.25%	8.25%	8.75%
Health care trend rate pre- and post-65	7.00%	7.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2021	2020	2019

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$2 million in 2013 and increased the accumulated benefit obligation by \$27 million at December 31, 2013. A one percentage point decrease in the health care cost trend rates would have decreased the total service cost and interest cost components of benefit costs by \$2 million in 2013 and would have decreased the accumulated benefit obligation by \$23 million at December 31, 2013.

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plans is similar to those previously described for our pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2013 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	<u>100%</u>

Fair Value Measurements for Other postretirement benefit plan assets at December 31, 2013 and 2012 (a):

	December 31, 2013				December 31, 2012			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
Asset Category:								
Short-term investments (b)	\$ 2	\$ —	\$ —	\$ 2	\$ —	\$ 1	\$ —	\$ 1
Equity securities								
U.S. Large Cap (c)	94	—	—	94	66	1	—	67
U.S. Small/Mid Cap (d)	43	—	—	43	35	—	—	35
Non U.S. (e)	85	3	—	88	78	4	—	82
Fixed income securities (f)	5	107	—	112	13	85	—	98
Hedge Funds and Similar Investments (g)	39	8	48	95	35	8	41	84
Private Equity and Other (h)	—	—	30	30	—	—	29	29
Total	\$ 268	\$ 118	\$ 78	\$ 464	\$ 227	\$ 99	\$ 70	\$ 396

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on net asset values (NAV). Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2013			Year Ended December 31, 2012		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance	\$ 41	\$ 29	\$ 70	\$ 32	\$ 20	\$ 52
Total realized/unrealized gains (losses):						
Realized gains (losses)	—	1	1	2	(4)	(2)
Unrealized gains	4	2	6	—	5	5
Purchases, sales and settlements:						
Purchases	3	1	4	30	12	42
Sales	—	(3)	(3)	(23)	(4)	(27)
Ending Balance	\$ 48	\$ 30	\$ 78	\$ 41	\$ 29	\$ 70
The amount of total gains for the period attributable the change in unrealized gains or losses related to assets still held at the end of the period	\$ 4	\$ 3	\$ 7	\$ 2	\$ 1	\$ 3

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2013 and 2012.

Interim Re-measurement of Other Postretirement Benefit Obligation

In March 2013, the Company reached agreements on new four-year labor contracts with certain represented employees under several bargaining units. As a term of the agreements, the Company replaced sponsored retiree medical, prescription drug and dental coverage for future Medicare eligible retirees with a Retiree Health Care Allowance (RHCA) account of \$3,250 per year. The modification in retiree health coverage will reduce future postretirement benefit costs.

Based on the impact of such benefit cost savings on the financial statements, the Company re-measured its retiree health plan as of March 31, 2013. In performing the re-measurement, the Company updated its significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contract.

Healthcare Legislation

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least “actuarially equivalent” to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by nominal amounts in 2013, \$2 million in 2012 and \$1 million in 2011.

Grantor Trust

DTE Gas maintains a Grantor Trust to fund other postretirement benefit obligations that invests in life insurance contracts and income securities. Employees and retirees have no right, title or interest in the assets of the Grantor Trust, and the Company can revoke the trust subject to providing the MPSC with prior notification. DTE Gas accounts for its investment at fair value, approximately \$17 million and \$14 million at December 31, 2013 and 2012, respectively, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Investments on the Consolidated Statements of Financial Position.

Defined Contribution Plans

The Company also participates in defined contribution retirement savings plans for DTE Energy and its affiliates. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution

rate and, in some cases, years of credited service. The cost of these plans was \$5 million in 2013 and 2012 and \$4 million in 2011.

NOTE 14 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas participates in a defined benefit retirement plan sponsored by another affiliate of DTE Energy. DTE Gas records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

The following is a summary of transactions with affiliated companies:

	2013	2012	2011
	(In millions)		
Revenues			
Storage and transportation services	\$ 4	\$ 4	\$ 2
Other services	\$ 1	\$ 3	\$ 3
Costs			
Gas purchases	\$ (2)	\$ 2	\$ 3
Other services and interest	\$ 19	\$ 18	\$ 17
Customer service and administrative and general expenses	\$ 126	\$ 116	\$ 118
Other			
Dividends declared	\$ 79	\$ 82	\$ 80
Dividends paid	\$ 79	\$ 82	\$ 80
Transfer of subsidiaries to an affiliate	\$ 2	\$ —	\$ 12

	December 31	
	2013	2012
	(In millions)	
Assets		
Accounts receivable (includes income taxes receivable of \$48 and \$42, respectively)	\$ 52	\$ 43
Notes receivable	\$ 5	\$ 8
Prepaid pension costs	\$ 206	\$ 97
Prepaid postretirement costs	\$ 46	\$ —
Liabilities & Equity		
Accounts payable	\$ 19	\$ 22
Short-term borrowings	\$ 12	\$ 59
Accrued pension liability	\$ 116	\$ 180
Accrued postretirement liability	\$ —	\$ 129

Our accounts and notes receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

Charitable contributions to the DTE Energy Foundation were \$21 million for the year ended December 31, 2012. There were no contributions for the years ended December 31, 2013 and 2011, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations and does not serve a direct business or political purpose of DTE Gas.

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,973,987,714	-	
4	Property Under Capital Leases	-	-	
5	Plant Purchased or Sold	-	-	
6	Completed Construction not Classified	-	-	
7	Experimental Plant Unclassified	-	-	
8	TOTAL (Enter Total of lines 3 thru 7)	3,973,987,714	-	
9	Leased to Others	-	-	
10	Held for Future Use	-	-	
11	Construction Work in Progress	93,255,830	-	
12	Acquisition Adjustments	-	-	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,067,243,544	-	
14	Accum. Prov. For Depr., Amort., & Depl.	1,922,239,698	-	
15	Net Utility Plant (Enter Total of line 13 less 14)	2,145,003,846	-	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,922,239,698	-	
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights	-		
20	Amort. of Underground Storage Land and Land Rights	-		
21	Amort. of Other Utility Plant	-		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,922,239,698	-	
23	Leased to Others			
24	Depreciation	-	-	
25	Amortization and Depletion	-	-	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	
27	Held for Future Use			
28	Depreciation	-	-	
29	Amortization	-	-	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-	
31	Abandonment of Leases (Natural Gas)	-	-	
32	Amort. of Plant Acquisition Adj.	-	-	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1,922,239,698	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
3,973,987,714	-	-	-	-	3
-	-	-	-	-	4
-	-	-	-	-	5
-	-	-	-	-	6
-	-	-	-	-	7
3,973,987,714	-	-	-	-	8
-	-	-	-	-	9
-	-	-	-	-	10
93,255,830	-	-	-	-	11
	-	-	-	-	12
4,067,243,544	-	-	-	-	13
1,922,239,698	-	-	-	-	14
2,145,003,846	-	-	-	-	15
					16
					17
1,922,239,698	-	-	-	-	18
-					19
-					20
-	-	-	-	-	21
1,922,239,698	-	-	-	-	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
					31
-	-	-	-	-	32
1,922,239,698	-	-	-	-	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)				
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and		include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these		
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	8,235	-
3	302	Franchises and Consents	2,419	-
4	303	Miscellaneous Intangible Plant	92,758,740	3,382,617
5		TOTAL Intangible Plant	92,769,394	3,382,617
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
<p>amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.</p> <p>6. Show in column (f) reclassification or transfers with utility plant accounts. Include also in column (f) the additions or reductions of primary account classification arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	-	8,235	301	2
-	-	-	2,419	302	3
(6,809,836)	-	-	89,331,521	303	4
(6,809,836)	-	-	89,342,175		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands	-	-	-
29	325.2	Producing Leaseholds	-	-	-
30	325.3	Gas Rights	-	-	-
31	325.4	Rights-of-Way	-	-	-
32	325.5	Other Land	-	-	-
33	325.6	Other Land Rights	-	-	-
34	326	Gas Well Structures	-	-	-
35	327	Field Compressor Station Structures	-	-	-
36	328	Field Measuring and Regulating Station Structures	-	-	-
37	329	Other Structures	-	-	-
38	330	Producing Gas Wells-Well Construction	-	-	-
39	331	Producing Gas Wells-Well Equipment	-	-	-
40	332	Field Lines	-	-	-
41	333	Field Compressor Station Equipment	-	-	-
42	334	Field Measuring and Regulating Station Equipment	-	-	-
43	335	Drilling and Cleaning Equipment	-	-	-
44	336	Purification Equipment	-	-	-
45	337	Other Equipment	-	-	-
46	338	Unsuccessful Exploration & Development Costs	-	-	-
47		TOTAL Production and Gathering Plant	-	-	-
48		Products Extraction Plant			
49	340.1	Land	-	-	-
50	340.2	Land Rights	-	-	-
51	341	Structures and Improvements	-	-	-
52	342	Extraction and Refining Equipment	-	-	-
53	343	Pipe Lines	-	-	-
54	344	Extracted Products Storage Equipment	-	-	-
55	345	Compressor Equipment	-	-	-
56	346	Gas Measuring and Regulating Equipment	-	-	-
57	347	Other Equipment	-	-	-
58		TOTAL Products Extraction Plant	-	-	-
59		TOTAL Natural Gas Production Plant	-	-	-
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	-	-	-
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land	3,791,960	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	-	325.2	29
-	-	-	-	325.3	30
-	-	-	-	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	-	329	37
-	-	-	-	330	38
-	-	-	-	331	39
-	-	-	-	332	40
-	-	-	-	333	41
-	-	-	-	334	42
-	-	-	-	335	43
-	-	-	-	336	44
-	-	-	-	337	45
-	-	-	-	338	46
-	-	-	-		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344.0	54
-	-	-	-	345.0	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	-		59
					60
-	-	-	-		61
					62
					63
-	-	-	3,791,960	350.1	64

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)	
65	350.2	Rights-of-Way	5,729,318	26,018	
66	351.0	Structures and Improvements	20,021,508	1,295,745	
67	352	Wells	92,121,615	3,323,872	
68	352.1	Storage Leaseholds and Rights	1,127,815	-	
69	352.2	Reservoirs	-	-	
70	352.3	Non-Recoverable Natural Gas	(356,592)	-	
71	353	Lines	38,282,589	143	
72	354	Compressor Station Equipment	182,138,282	3,197,643	
73	355	Measuring and Regulating Equipment	14,603,182	133,506	
74	356	Purification Equipment	21,614,593	30,821	
75	357	Other Equipment	-	-	
76	358.2	Asset Retirement Cost UG Storage	509,971	-	
77		TOTAL Underground Storage Plant	379,584,241	8,007,748	
78		Other Storage Plant			
79	360.1	Land	-	-	
80	360.2	Land Rights	-	-	
81	361	Structures and Improvements	-	-	
82	362	Gas Holders	-	-	
83	363	Purification Equipment	-	-	
84	363.1	Liquefaction Equipment	-	-	
85	363.2	Vaporizing Equipment	-	-	
86	363.3	Compressor Equipment	-	-	
87	363.4	Measuring and Regulating Equipment	-	-	
88	363.5	Other Equipment	-	-	
89		TOTAL Other Storage Plant	-	-	
90		Base Load Liquefied NG Terminating and Processing			
91	364.1	Land	-	-	
92	364.1a	Land Rights	-	-	
93	364.2	Structures and Improvements	-	-	
94	364.3	LNG Processing Terminal Equipment	-	-	
95	364.4	LNG Transportation Equipment	-	-	
96	364.5	Measuring and Regulating Equipment	-	-	
97	364.6	Compressor Station Equipment	-	-	
98	364.7	Communication Equipment	-	-	
99	364.8	Other Equipment	-	-	
100		TOTAL Base Load LNG Terminating and Processing	-	-	
101					
102		TOTAL Natural Gas Storage and Processing Plant	379,584,241	8,007,748	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
-	-	-	5,755,336	350.2	65
(5,012)	-	-	21,312,241	351	66
(235,065)	-	-	95,210,422	352	67
-	-	-	1,127,815	352.1	68
-	-	-	-	352.2	69
-	-	-	(356,592)	352.3	70
-	-	-	38,282,732	353	71
(93)	-	(10,000)	185,325,832	354	72
(36,048)	-	10,000	14,710,640	355	73
-	-	-	21,645,414	356	74
-	-	-	-	357	75
-	-	-	509,971	358.2	76
(276,218)	-	-	387,315,771		77
					78
-	-	-	-	360.1	79
-	-	-	-	360.2	80
-	-	-	-	361	81
-	-	-	-	362	82
-	-	-	-	363	83
-	-	-	-	363.1	84
-	-	-	-	363.2	85
-	-	-	-	363.3	86
-	-	-	-	363.4	87
-	-	-	-	363.5	88
-	-	-	-		89
					90
-	-	-	-	364.1	91
-	-	-	-	364.1a	92
-	-	-	-	364.2	93
-	-	-	-	364.3	94
-	-	-	-	364.4	95
-	-	-	-	364.5	96
-	-	-	-	364.6	97
-	-	-	-	364.7	98
-	-	-	-	364.8	99
-	-	-	-		100
					101
(276,218)	-	-	387,315,771		102

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)	
103		4. Transmission Plant			
104	365.1	Land	1,146,244	53,342	
105	365.2	Land Rights	19,472,709	8	
106	366.1	Compressor Station Structures	10,158,183	230,253	
107	366.2	Measuring and regulating station structures	6,855,890	597,272	
108	366.3	Other Structures	524,480	12,802	
109	367	Mains	369,866,699	5,340,877	
110	368	Compressor Station Equipment	80,128,822	1,541,144	
111	369	Measuring and Regulating Station Equipment	53,537,363	3,888,505	
112	370	Communication Equipment	-	-	
113	371	Other Equipment	-	-	
114	372	Asset Retirement Cost Transmission	573,997	-	
115		TOTAL Transmission Plant	542,264,387	11,664,203	
116		5. Distribution Plant			
117	374.1	Land	2,669,521	1,953	
118	374.2	Land Rights	922,815	-	
119	375	Structures and Improvements	14,185,753	280,891	
120	376	Mains	1,150,096,682	55,633,996	
121	377	Compressor Station Equipment	-	-	
122	378	Measuring and Regulating Station Equipment - General	134,808,350	3,742,238	
123	379	Measuring and Regulating Station Equipment - City of	57,456,747	4,423,517	
124	380	Services	809,254,823	67,600,536	
125	381.02	Meters- AMI	11,383,349	1,242,654	
126	381.1	Meters	162,924,757	27,617,846	
127	382	Meter Installations	180,417,066	14,042,006	
128	383	House Regulators	-	-	
129	384	House Regulator Installations	-	-	
130	385	Industrial Measuring and Regulating Station Equipment	68,477,466	-	
130	386	Other Property on Customer's Premises	-	-	
131	387	Other Equipment	-	-	
132	388	Asset Retirement Cost Distribution	14,572,255	-	
133		TOTAL Distribution Plant	2,607,169,584	174,585,637	
134		6. General Plant			
135	389.1	Land	1,559,465	93,320	
136	389.2	Land Rights	-	-	
137	390	Structures and Improvements	61,439,260	5,144,534	
138	391	Office Furniture and Equipment	12,067,670	1,975,770	
139	392	Transportation Equipment	58,736,357	8,600,844	
140	393	Stores Equipment	528,991	5,865	
141	394	Tools, Shop and Garage Equipment	23,574,917	2,333,536	
142	395	Laboratory Equipment	885,110	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
-	-	-	1,199,586	365.1	104
-	-	-	19,472,717	365.2	105
(627)	-	-	10,387,809	366.1	106
(67,905)	-	-	7,385,257	366.2	107
-	-	-	537,282	366.3	108
(12,707)	(29,420)	128,879	375,294,328	367	109
(102,822)	-	-	81,567,144	368	110
(501,194)	-	(128,879)	56,795,795	369	111
-	-	-	-	370	112
-	-	-	-	371	113
-	139,194	-	713,191	372	114
(685,255)	109,774	-	553,353,109		115
					116
-	-	-	2,671,474	374.1	117
-	-	450,000	1,372,815	374.2	118
(34,160)	-	-	14,432,484	375	119
(1,521,275)	-	-	1,204,209,403	376	120
-	-	-	-	377	121
(242,019)	-	-	138,308,569	378	122
(122,186)	-	-	61,758,078	379	123
(11,524,882)	(665,340)	(97,594)	864,567,543	380	124
-	-	20,844,820	33,470,823	381.02	125
(2,924,020)	-	(20,844,820)	166,773,763	381.1	126
(167,086)	-	-	194,291,986	382	127
-	-	-	-	383	128
-	-	-	-	384	129
-	-	-	68,477,466	385	130
-	-	-	-	386	130
-	-	-	-	387	131
-	(7,932,053)	-	6,640,202	388	132
(16,535,628)	(8,597,393)	352,406	2,756,974,606		133
					134
-	-	(450,000)	1,202,785	389.1	135
-	-	-	-	389.2	136
(6,422,150)	-	-	60,161,644	390	137
(771,063)	-	-	13,272,377	391	138
(6,494,724)	-	120,929	60,963,406	392	139
(94,938)	-	-	439,918	393	140
(627,349)	-	(11,300)	25,269,804	394	141
(303,677)	-	-	581,433	395	142

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
143	396	Power Operated Equipment	15,371,216	2,046,179
144	397	Communication Equipment	8,132,034	1,377,301
145	398	Miscellaneous Equipment	997,137	(317,288)
146		SUBTOTAL (lines 132 thru 143)	183,292,157	21,260,061
147	399	Other Tangible Property	-	-
148		TOTAL General Plant	183,292,157	21,260,061
149		TOTAL (Accounts 101 and 106)	3,805,079,763	218,900,266
150	101.1	Property Under Capital Leases		
151	102	Gas Plant Purchased (See Instruction 8)		
152	(Less) 102	Gas Plant Sold (See Instruction 8)		
153	103	Experimental Gas Plant Unclassified		
154		TOTAL GAS PLANT IN SERVICE	3,805,079,763	218,900,266

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2013/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(1,426,352)	-	(12,035)	15,979,008	396	143
(1,001,195)	-	-	8,508,140	397	144
(56,311)	-	-	623,538	398	145
(17,197,759)	-	(352,406)	187,002,053		146
-	-	-	-	399	147
(17,197,759)	-	(352,406)	187,002,053		148
(41,504,696)	(8,487,619)	-	3,973,987,714		149
				101.1	150
				102	151
				(102)	152
				103	153
(41,504,696)	(8,487,619)	-	3,973,987,714		154

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)			
1. Report below descriptions and balances at end of year or project in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research		Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts). 3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant		
2	Asset Preservation Software	951,327	100,000
3	IT Support - Detroit	948,730	-
4	Minor Projects	255,751	-
5			
6	Underground Storage Plant		
7	Belle River Header Modificaion	3,798,825	296,772
8	BRM GMVC Engine Overhaul	690,347	423,372
9	Compression Clean Burn	684,621	150,000
10	Replace Yard Valves - Belle River	782,530	300,000
11	Upgrade Industrial State Measusurement	1,806,940	350,000
12	Well Upgrade/Improvments - Belle River	1,188,680	661,000
13	Compressor Station Upgrades - Belle River	500,042	210,000
14	Minor Projects	3,097,924	1,037,177
15			
16	Transmission Plant		
17	Pipeline Design	6,427,731	90,000
18	Transmission -Install - Escanaba	820,434	568,000
19	Minor Projects	2,072,139	1,019,647
20			
21	Distribution Plant		
22	AMI - Automated Meter Integration	758,225	-
23	Casing Rectifier & Groundbed	984,150	-
24	Existing Protected Mains	1,110,729	-
25	Gas Quality Initiative	589,663	-
26	MMO-Main Renewals--MRP Service	10,101,818	-
27	Planned Main Renewal - Allen Road	510,320	-
28	Planned Main Renewal - Grand Rapids	4,453,095	-
29	Planned Main Renewal - DTE Gas	16,344,069	-
30	Planned Main Renewal - Muskegon	1,962,362	-
31	Public Improv-Main Renewal - Allen Road	855,368	-
32	Public Improv-Main Renewal -Grand Rapids	745,610	-
33	Public Improv-Main Renewal -MI	1,080,523	-
34	Regulation & Valve Const	1,134,607	83,995
35	Service Abandon-All Others-Allen Road	1,220,352	-
36	Service Abandon-All Others-Coolidge	1,164,498	-
37	Urban Renewal Abandonments- Coolidge	887,385	-
38	Rev Protect-ReconnectTheft	759,336	-
39	Serv Renwls-Leak Related-Coolidge	580,969	-
40	New Market -New Services- Grand Rapids	642,564	-
41	Minor Projects	15,800,444	163,511
42			
43	General Plant		
44	eNominator(eGMS)Cust.& SOX Enhancements	665,175	-
45	Replace Endpoint Devices	1,280,984	-
46	Vehicles - Allen Rd	759,280	-
47	Minor Projects	4,838,283	-
48			
49	Projects with blank future spend are routine capital projects.		
50			
51	TOTAL	\$ 93,255,830	\$ 5,453,474

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
CONSTRUCTION OVERHEAD--GAS			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page		218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	10,876,066	155,843,557
2	Supervision, Engineering, Transportation and Other	28,402,714	155,843,557
3	Pensions and Employee Benefits Capitalized	13,143,937	155,843,557
4	Allowance for Funds Used During Construction	1,219,310	155,843,557
5	Payroll Taxes	3,548,881	155,843,557
6			
7			
8			
9			
10			
11			
12			
13			
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45			
46	TOTAL	57,190,908	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of		construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.	
<u>General Administration Capitalized</u> Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.			
<u>Supervision, Engineering, Transportation and Other</u> Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.			
<u>Pensions and Employees' Benefits Capitalized</u> Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.			
<u>Allowance for Funds Used During Construction (A.F.U.D.C.)</u> An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2013 was 6.24% per annum.			
<u>Payroll Taxes</u> Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.			
Note: See Page 217 for amounts capitalized.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,892,913,004	1,892,913,004	-	-
2	Depreciation Prov. for Year, Charged to	-	-	-	-
3	(403) Depreciation Expense	77,363,436	77,363,436	-	-
4	(403.1) Deprec. and Deplet. Expense	234,698	234,698	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses - Clearing	3,776,200	3,776,200	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify): (405) Amortization - Intan	6,916,486	6,916,486	-	-
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	88,290,820	88,290,820	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	41,504,696	41,504,696	-	-
13	Cost of Removal	19,682,612	19,682,612	-	-
14	Salvage (Credit)	(11,178)	(11,178)	-	-
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	61,176,130	61,176,130	-	-
16	Other Debit or Credit Items (Describe):	2,212,004	2,212,004	-	-
17					
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	1,922,239,698	1,922,239,698	-	-

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	-	-	-	-
21	Production and Gathering - Natural Gas	-	-	-	-
22	Intangible Plant - Gas	54,370,756	54,370,756	-	-
23	Underground Gas Storage	148,477,119	148,477,119	-	-
24	Other Storage Plant	-	-	-	-
25	Retirement Work in Progress	(3,242,779)	(3,242,779)	-	-
26	Transmission	245,558,342	245,558,342	-	-
27	Distribution	1,404,631,242	1,404,631,242	-	-
28	General	72,445,018	72,445,018	-	-
29	TOTAL (Enter total of lines 20 thru 28)	1,922,239,698	1,922,239,698	-	-

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Line No.

Section A - Line item Adjustments:

Non-Utility - 2013 Annual Depr Activity

(61,351)

ARO Adjustment

2,238,873

Miscellaneous adjustment

34,482

2,212,004

C-16

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4			
GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)						
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60° F.</p>						
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 32,418,445	\$ 36,875,442	\$ -	\$ -	\$ 69,293,887
2	Gas Delivered to Storage (contra Account)		119,686,958			119,686,958
3	Gas Withdrawn from Storage (contra Account)		(152,407,713)			(152,407,713)
4	Other Debits or Credits (Net)					-
5	Balance at End of Year	\$ 32,418,445	\$ 4,154,687	\$ -	\$ -	\$ 36,573,132
6	Mcf	62,536,175	37,197,020			99,733,195
7	Amount per Mcf	\$0.51840	\$0.11169			\$0.36671
8	<p><i>State basis of segregation of inventory between current and noncurrent portions:</i></p> <p>Current is working inventory gas, while noncurrent is base gas within the storage fields.</p>					

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

Line No.	Description and Location (a)	Beginning of Year (b)	Sales, Transfers, etc. (c)	End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 724,427	\$ (530,261)	\$ 194,166
4	Storage Field Land and Land Rights			
5	Edmore Field	761,548	0	761,548
6	Leased Water Heaters	981,615	0	981,615
7	Minor Items	73,995	0	73,995
8		\$ 2,541,585	\$ (530,261)	\$ 2,011,324
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 793,019
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (<i>Specify</i>):	
6	403-01 Deprec. Exp.	61,350
7	TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>)	\$ 61,350
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>)	
13	Other Debit or Credit Items (<i>Describe</i>):	
14		
15	Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>)	\$ 854,369

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
INVESTMENTS (Accounts 123, 124, 136)			
1. Report below Investments in Accounts 123, <i>Investment in Associated Companies</i> , 124, <i>Other Investments</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board		of Directors, and included in Account 124, <i>Other Investments</i> , state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are property includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5	Detroit Investment Fund	1,888,115	22,670
6	Contribution made in May 1995		
7			
8	Total Account 124	1,888,115	22,670
9			
10			
11	<u>Account 136</u>		
12	None		
13			
14			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote</p>			<p>and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	1,910,785	1,910,785	-	-	1
					2
					3
					4
					5
					6
					7
-	1,910,785	1,910,785	-	-	8
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	BLUE LAKE HOLDINGS, INC			
3	COMMON STOCK	6/25/91		0
4	(PAR VALUE \$0.01 PER SHARE, 10			
5	SHARES AT 12-31-98)			
6	ADDITIONAL PAID IN CAPITAL			7,490,192
7	OTHER COMPREHENSIVE INCOME			0
8	EQUITY IN EARNINGS			652,949
9	Total			8,143,141
10				
11	SAGINAW BAY PIPELINE COMPANY			
12	COMMON STOCK	5/26/95		0
13	(PAR VALUE \$0.01 PER SHARE, 1,000			
14	SHARES AT 12-31-98)			
15	ADDITIONAL PAID IN CAPITAL			3,159,780
16	EQUITY IN EARNINGS			(693,172)
17	Total			2,466,608
18				
19				
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39	TOTAL Cost of Account 123.1 \$6,068,767		TOTAL	10,609,749

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)		Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
			0		1
					2
					3
					4
					5
			7,490,192		6
			0		7
3,200,626	(5,275,000)	(2)	(1,421,425)		8
3,200,626	(5,275,000)		6,068,767		9
					10
			0		11
					12
					13
					14
	(3,159,780)	(3)	0		15
198,013	495,159	(3)	0		16
198,013	(2,664,621)		0		17
					18
					19
					20
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3,398,639	(7,939,621)		6,068,767		39

(1) MichCon Development was closed in 2012

(2) Dividend from Blue Lake

(3) Company transferred to Affiliate

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable employees included in Notes Receivable (Account 141) employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	407,240	657,589
2	Customer Accounts Receivable (Account 142)	167,600,137	197,324,506
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	32,809,692	32,419,781
4	TOTAL	200,817,069	230,401,876
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	20,175,575	19,680,360
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	180,641,494	210,721,516
7			
8			
9	(1) Includes amount receivable from Employees	952,903	996,846
10			
11			
12			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	19,539,188	-	-	636,387	20,175,575
2	Prov. For uncollectibles for current year (2)	40,513,484	-	-	311,736	40,825,220
3	Accounts written off	(53,304,070)	-	-	(198,537)	(53,502,607)
4	Coll. Of accounts written off	12,177,033	-	-	5,139	12,182,172
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of year	18,925,635	-	-	754,725	19,680,360
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
8	is primarily related to low income match write offs:					
9	Provision for uncollect.-utility	40,513,484				
10	Provision for uncollect-merch.	-				
11	Directly charged to expense	1,890,282				
12	Uncollect. Expense (acct 904)	42,403,766				
13						

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year.		4. If any note was received in satisfaction of an open account, state the period covered by such open account.	
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.		5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.	
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	Saginaw Bay Pipeline Company	32,167	1,708,702	1,740,869	-	1,513
3	DTE Gas Services Company	8,317,366	8,130,939	11,413,937	5,034,368	20,361
4	DTE Energy Company	-	3,750	3,750	-	4,228
5	Total Account 145	8,349,533	9,843,391	13,158,556	5,034,368	26,102
6						
7	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
8	Purpose: To provide a line of credit to to associated companies					
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13						
14						
15	<u>Account 146</u>					
16	Omni Coal Group LLC	-	3,753	3,753	-	
17	Blue Lake Holdings	-	5,275,000	5,275,000	-	
18	DTE Michigan Gathering Holding Company	-	1,086,027	1,018,587	67,440	
19	DTE Energy Company	10,014	5,691,749	5,577,036	124,727	
20	DTE Energy Resources, Inc.	30	5,448	5,457	21	
21	DTE Biomass Energy, Inc.	5	2,964	2,966	3	
22	Fayetteville Gas Producers	1,420	-	1,420	-	
23	Pinnacle Gas Producers	-	5,115	5,115	-	
24	Westside Gas Producers LLC	-	37,065	37,065	-	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 146 (continued)					
2	DTE Energy Trading, Inc.	261,356	2,552,501	2,704,495	109,362	
3	DTE Energy Services, Inc.	40	1,797	1,805	32	
4	South Romeo Gas Storage Company LLC	-	1,099	1,099	-	
5	DTE East China, LLC	8,500	102,000	102,000	8,500	
6	DTE Tonawanda LLC	-	133	133	-	
7	DTE ES Operations	-	847	847	-	
8	DTE Coal Services, Inc.	18	5	23	-	
9	DTE Electric Company	19,834,472	1,570,657,532	1,571,297,541	19,194,463	
10	Midwest Energy Resource Company	-	52	-	52	
11	DTE Michigan Gathering Company	114,067	1,546,668	1,528,850	131,885	
12	Saginaw Bay Pipeline Company	66,494	1,016,804	1,068,172	15,126	
13	DTE Michigan Lateral Company	86,060	872,990	895,089	63,961	
14	Citizens Gas Fuel Company	2	193	170	25	
15	DTE Gas Enterprises LLC	-	3,114	3,114	-	
16	DTE Pipeline Company	4,127	33,317	37,437	7	
17	DTE Millennium Company	9,999	-	-	9,999	
18	DTE Gas Storage Company	220,059	320,106	524,994	15,171	
19	Hayes Otsego Pipeline LLC	-	2,134	1,849	285	
20	Shelby Storage LLC	119,766	17,682	137,186	262	
21	DTE Gas Services Company	18,930	218,760	221,704	15,986	
22	DTE Gas Resources	5	4	9	-	
23	Blue Water Renewables Inc	230	30	260	-	
24	Washington 10 Strg Partner	-	1,710,742	1,614,606	96,136	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 146 (continued)</u>					
2	Washington 10 Storage Corporation	20,340	159,421	162,776	16,985	
3	DTE Energy Center LLC	2,106	5,979	8,085	-	
4	DTE Cool Company LLC	-	388	388	-	
5	DTE Energy Corporate Services, LLC	2,874,625	46,935,672	46,382,665	3,427,632	
6	Bluestone gas Corporation of NY	74,005	487,209	555,408	5,806	
7	Bluestone Pipe Company of PA	79,791	841,478	829,283	91,986	
8	Susquehanna Gathering Company	18,512	789,199	725,700	82,011	
9	TOTAL Account 146	23,804,633	1,640,225,556	1,640,569,311	23,460,878	-
10						
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25	TOTAL Accounts 145 and 146	32,174,506	1,650,228,368	1,653,890,643	28,512,231	26,102

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

MATERIAL AND SUPPLIES

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	6,792,935	7,446,118	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated) (1)	8,179,732	6,053,456	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	14,972,667	13,499,574	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	2,745,848	1,246,941	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	17,718,515	14,746,515	

(1) \$2,586,786 adjustment made to Truck stock inventory in December 2013, offsetting account to operating expense

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Payment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	156,307
3	Prepaid Taxes (pages 262-263)	11,094,868
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments (1)	3,034,721
7	TOTAL	14,285,896

Notes:

- (1) Miscellaneous Prepayments:
 Prepaid MPSC Fee
 Flex Spending Account Deposit
 Prepayment of Medical & Dental Costs
 Prepaid Benefit Administration Fees

Balance at End of Year (In Dollars)

669,220
 71,100
 2,269,028
 25,373

3,034,721

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (less than \$50,000) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Reg Asset-FAS 87 Min Pension Liability	713,473,000	29,708,889	228.3	339,842,889	403,339,000	
2	Reg Asset - Uncollectible Tracker (U-13898)	139,318	1,715	485 & 430	141,033	-	
3	Reg Asset-Environmental Costs (U-10150, U-13898) (1)	57,408,932	3,863,233	253 & 930.2	3,787,561	57,484,604	
4	Reg Asset - Costs To Achieve (U-14909) (2)	13,591,366	0	930.2	2,828,988	10,762,378	
5	Reg Asset-Revenue Decoupling Mechanism (U-15985)	13,788,436	1,169,000	496 & 431	14,230,860	726,576	
6	Reg Asset - AFUDC Deferred Tax (U-15985)	979,266	494,689	283	17,911	1,456,044	
7	Accum. Def. Michigan Corporate Income Tax (U-16864)	50,747,643	0	283 & 410.1	1,808,512	48,939,131	
8	Reg Asset - Medicare Subsidy Def. Tax (U-16864)	5,622,206	0	236, 283, & 410.1	607,000	5,015,206	
9	Accum. Def. City Of Detroit Income Tax	3,139,006	0	283 & 410.1	823,418	2,315,588	
10	Prepaid Pension	97,482,000	111,185,500	228.3	2,225,500	206,442,000	
11	N/R - Vector Pipeline Lease	65,839,426	6,476,868	172	9,257,112	63,059,182	
12	Financing Expense ST Debt	2,875,564	2,701,944	431.0	3,065,070	2,512,438	
13	LT Receivables - Employees	894,919	0	Various	36,079	858,840	
15	LT Energy Optimization Incentive	0	8,125,339	143, 174 & 496	4,282,530	3,842,809	
16	Prepaid OPEB	0	46,109,000	228.3	0	46,109,000	
17							
18							
19	Note: Above docket numbers refer to original						
20	authorization of regulatory asset.						
21							
22	(1) Environmental costs related to former						
23	Manufactured Gas Plants (MGP) subject to 10 year						
24	amortization by vintage layer beginning subsequent						
25	year of payment.						
26							
27	(2) Cost to Achieve subject to 10 year amortization						
28	for vintage layers 2006-08						
29							
30							
31							
32							
33							
34							
35							
36							
37							
38	Misc. Work in Progress						
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
40	TOTAL	1,025,981,082				852,862,796	

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Bad Debts	\$ 20,859,345	\$ 12,947,826	\$ -
11	VEBA	106,512,996	14,795,053	92,305
12	Tax Basis Adjustments	50,463,138		
13	Lost Gas	2,192,435	1,340,998	
14	Vacation Liability	5,885,973	12,361	156,528
15	Other	191,005,732	6,579,519	16,421,223
16	TOTAL Gas (Enter Total of lines 10 thru 15)	376,919,619	35,675,757	16,670,056
17	Other (Specify)			
18	TOTAL (Account 190) (Enter Total of lines 8,	\$ 376,919,619	\$ 35,675,757	\$ 16,670,056
19	Classification of Total:			
20	Federal Income Tax	376,919,619	35,675,757	16,670,056
21	State Income Tax			
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Line 15
SEE Page 234.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
					1,023,394	6,888,125	10
					61,477,306	30,332,942	11
					50,463,138	-	12
					1,151	850,286	13
					1,776,132	4,254,008	14
5,705,000	372,993		235,765,276		192,857,374	238,423,331	15
5,705,000	372,993		235,765,276		307,598,495	280,748,692	16
							17
5,705,000	372,993		235,765,276		307,598,495	280,748,692	18
							19
5,705,000	372,993		235,765,276		307,598,495	280,748,692	20
							21
							22

NOTES (Continued)

Other Line 15
SEE Page 235.1

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.			2. At Other (Specify), include deferrals relating to other income and deductions.	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
NOTES (Cont'd)				
1	Post 1992 Misc. Deferrals	\$ 145,370,512	\$ -	\$ -
2	Inventory Capitalized	7,250,751		
3	Vector Pipeline	5,165,591		
4	Environmental Insurance Recovery	(7,529,661)		
5	Self-Implementation Refund	4,063,500	455,000	
6	Long-term DFIT Assets	8,423,728		
7	Stock Compensation	1,119,569	111,847	1,148,823
8	Interest Expense	(150,322)		19,315
9	Restricted Stock	(193,830)		
10	Deferred Tax Adjustment	11,310,250		
11	Health Care Accrual	(608,242)		454,694
12	Section 263A Adjustment-Inventory	(881,834)	2,573,425	810,940
13	State Tax Reserve	19,250		
14	Reserve for Injuries and Damages	(749,430)		189,876
15	State and Local Taxes	6,431,886	1,315,343	5,819,119
16	Severance Plans	86,345	48,825	
17	SFAS 106 Book Accruals	(6,077,331)		
18	Charitable Contributions	7,455,000		
19	Net Operating Loss	10,500,000	787,455	
20	Bonus Accrual and Payments			457,205
21	Uncollectable Tracker - Non Current		464,626	
22	Inventory Write Off Physical Disp		2,164	
23	Medicare D Subsidy Tax Reg Asset			
24	Equity Earnings in Partnerships-Book		16,402	
25	Pension Plan		13,365	491,027
26	Deferred Compensation		42,877	90,748
27	Workmans Comp Payments		87,257	
28	Long Term Disability Plan			137,900
29	Supplemental Retirement Plan (SERP)		44,851	
30	Executive Supplement Retirement		337,510	
31	Investment Tax Credit			
32	Supplemental Death/Retirement			
33	Reclassification Of Balances Between Deferred Tax Accounts		278,572	6,801,576
34				
35	Total Other	\$ 191,005,732	\$ 6,579,519	\$ 16,421,223

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued					
3. If more space is needed, use separate pages as required.					
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other					
Changes During Year		ADJUSTMENTS		Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS Acct. No. (g) Amount (h)	CREDITS Acct. No. (i) Amount (j)		
NOTES (Continued)					
			145,370,512	-	1
			7,250,751	-	2
			5,165,591	-	3
		7,529,661		-	4
			3,608,500	-	5
			8,423,728	-	6
		227,907		2,384,452	7
		188,226		57,219	8
		193,830		-	9
			11,310,250	-	10
		221,375		67,827	11
		18,741,563		16,097,244	12
			19,250	-	13
		3,917,081		3,357,527	14
	372,993	23,616,457		34,925,112	15
			37,520	-	16
		6,077,331		-	17
5,705,000				1,750,000	18
		65,404,672		75,117,217	19
		1,514,800		1,972,005	20
		464,626		-	21
		2,164		-	22
			337,331	(337,331)	23
		140,370		123,968	24
		103,035,756		103,513,418	25
		34,575		82,446	26
		1,663,097		1,575,840	27
			47,950	89,950	28
		44,851		-	29
		337,510		-	30
		2,398,067		2,398,067	31
		11,357		11,357	32
			11,285,991	(4,762,987)	33
					34
5,705,000	372,993	235,765,276	192,857,374	238,423,331	35

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
-	-	-	-	-	-	5
						6
-	-	-	-	-	-	7
						8
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)-- State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-in Capital* (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>	
2		
3	BALANCE, DECEMBER 31, 2012	\$133,900,000
4	NO TRANSACTIONS DURING 2013	-
5		
6	BALANCE, DECEMBER 31, 2013	133,900,000
7		
8		
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>	
10		
11	BALANCE, DECEMBER 31, 2012	12,525
12	NO TRANSACTIONS DURING 2013	-
13		
14	BALANCE, DECEMBER 31, 2013	12,525
15		
16		
17		
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>	
19		
20	BALANCE, DECEMBER 31, 2012	390,193,141
21	CAPITAL CONTRIBUTION - CASH	-
22	CAPITAL REDUCTION - ASSET	-
23		
24	BALANCE, DECEMBER 31, 2013	\$390,193,141
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$524,105,666

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
<p>Securities Retired</p> <p><u>\$60,000,000 5.26% Senior Notes, 2008 Series A due 2013</u></p> <p>Payment in the amount of \$60,000,000 was made on the maturity date of 4/15/2013</p> <p>Securities Issued</p> <p>The following 3 bonds were issued on December 12, 2013 at par by private placement agents KeyBanc Capital Markets Inc., and J.P. MorganSecurities LLC.</p> <p><u>\$50,000,000 3.64% First Mortgage Bonds, 2013 Series C due 2023</u> <u>\$70,000,000 3.74% First Mortgage Bonds, 2013 Series D due 2025</u> <u>\$50,000,000 3.94% First Mortgage Bonds, 2013 Series E due 2028</u></p> <p>The proceeds were used for general corporate purposes</p> <p>The principal amount of \$170,000,000 was credited to acct 221 and issuance expenses of \$1,007,141 were charged to Account 181</p> <p>These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)				
1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i> , 222 <i>Reacquired Bonds</i> , 223, <i>Advances from Associated Companies</i> , and 224, <i>Other Long-Term Debt</i> . If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.		2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.		
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent (d)
1	Account 221 - Bonds			
2	Mortgage Bonds:			
3				
4	8.25% Series due 2014	09-26-94	05-01-14	80,000,000
5	5.7% 2003A Snr Note due 2033	02-20-03	03-15-33	200,000,000
6	5.0% 2004E Snr Note due 2019	10-04-04	10-01-19	120,000,000
7	5.26% 2008 Series A Snr Note due 2013	04-11-08	04-15-13	-
8	6.04% 2008 Series B Snr Note due 2018	04-11-08	04-15-18	100,000,000
9	6.44% 2008 Series C Snr Note due 2023	04-11-08	04-15-23	25,000,000
10	6.78% 2008 Series F Snr Note due 2028	06-26-08	06-15-28	75,000,000
11	5.94% 2008 Snr Note due 2015	08-20-08	09-01-15	140,000,000
12	6.36% 2008 Snr Note due 2020	08-20-08	09-01-20	50,000,000
13	3.92% 2012 Snr Note due 2042	12-12-12	12-15-42	70,000,000
14	3.64% 2013 Series C Snr Note due 2023	12-12-13	12-15-23	50,000,000
15	3.74% 2013 Series D Snr Note due 2025	12-12-13	12-15-25	70,000,000
16	3.94% 2013 Series E Snr Note due 2028	12-12-13	12-15-28	50,000,000
17				
18				
19	Other Bonds:			
20	None			
21				
22				
23	Total Account 221 Bonds			1,030,000,000
24				
25				
26	Account 224 - Other			
27				
28	Total Account 224 Other			-
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			\$ 1,030,000,000

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p>			<p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies</i>.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(f)	
8.25	6,600,000				1
5.70	11,396,804				2
5.00	6,146,434				3
5.26	911,733				4
6.04	6,040,000				5
6.44	1,610,000				6
6.78	5,085,000				7
5.94	8,316,000				8
6.36	3,180,000				9
3.92	2,744,000				10
3.64	96,056				11
3.74	138,172				12
3.94	103,972				13
					14
					15
					16
					17
					18
					19
					20
					21
					22
	52,368,171				23
					24
					25
					26
					27
					28
					29
					30
					31
					32
Lines 5 & 6: Interest on these instruments is reported net of OCI cash flow hedge					33
					34
					35
					36
					37
	\$ 52,368,171	\$ -	\$ -		38

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date from (d)	Date to (e)
1	UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT				
2					
3	First Mortgage Bonds:				
4					
5	8.25% 1994 Series due 2014	80,000,000	700,000	09-26-94	05-01-14
6	5.7% 2003A Snr Note due 2033	200,000,000	1,897,181	02-20-03	03-15-33
7	5.0% 2004E Snr Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
8	5.26% 2008 Series A Snr Note due 2013	60,000,000	416,035	04-11-08	04-15-13
9	6.04% 2008 Series B Snr Note due 2018	100,000,000	652,468	04-11-08	04-15-18
10	6.44% 2008 Series C Snr Note due 2023	25,000,000	213,247	04-11-08	04-15-23
11	6.78% 2008 Series F Snr Note due 2028	75,000,000	521,559	06-26-08	06-15-28
12	5.94% 2008 Snr Note due 2015	140,000,000	735,428	08-20-08	09-01-15
13	6.36% 2008 Snr Note due 2020	50,000,000	239,830	08-20-08	09-01-20
14	3.92% 2012 Snr Note due 2042	70,000,000	546,132	12-12-12	12-15-42
15	3.64% 2013 Series C Due 2023	50,000,000	296,218	12-12-13	12-15-23
16	3.74% 2013 Series D Due 2025	70,000,000	414,705	12-12-13	12-15-25
17	3.94% 2013 Series E Due 2028	50,000,000	296,218	12-12-13	12-15-28
18					
19					
20	TOTAL ACCOUNT 181	\$ 1,090,000,000	\$ 9,337,996		
21					
22					
23	UNAMORTIZED PREMIUM ON OTHER BONDS				
24					
25					
26	TOTAL ACCOUNT 225	\$ -	\$ -		
27					
28					
29	UNAMORTIZED DISCOUNT ON FIRST MORTGAGE BONDS				
30					
31	8.25% 1994 Series due 2014	80,000,000	680,000	09-26-94	05-01-14
32	5.7% 2003A Snr Note due 2033	200,000,000	726,000	02-20-03	03-15-33
33	5.0% 2004E Snr Note due 2019	120,000,000	487,200	10-04-04	10-01-19
34					
35	TOTAL ACCOUNT 226	\$ 400,000,000	\$ 1,893,200		
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt--Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credit During Year (h)	Balance At End of Year (i)	Line No.
				1
				2
				3
				4
47,627		(35,719)	11,908	5
1,274,837		(63,093)	1,211,744	6
1,084,638		(160,688)	923,950	7
23,984		(23,984)	-	8
344,700		(65,174)	279,526	9
146,164		(14,206)	131,958	10
403,666		(26,118)	377,548	11
278,946		(104,604)	174,342	12
152,836		(19,935)	132,901	13
517,550	27,670	(18,249)	526,971	14
-	296,218	(1,562)	294,656	15
-	414,705	(1,823)	412,882	16
-	296,218	(1,042)	295,176	17
				18
				19
\$ 4,274,948	\$ 1,034,811	\$ (536,197)	\$ 4,773,562	20
				21
				22
				23
				24
\$ -	\$ -	\$ -	\$ -	25
				26
				27
				28
				29
				30
46,264		(34,699)	11,565	31
487,846		(24,144)	463,702	32
219,362		(32,498)	186,864	33
				34
\$ 753,472	\$ -	\$ (91,341)	\$ 662,131	35
				36
				37
				38
				39
				40
				41
				42
				43
				44

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized

- on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Description of Long-Term Debt (a)	Date Required (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2						
3	7.6% due 2017					
4	6.75% due 2023					
5	7-1/2% due 2020					
6	7% due 2025					
7	6.2% due 2038					
8	Refunding with 5.7% 2003A due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	17,414,938	16,553,049
9						
10	1999 6.85% Senior Note due 2038					
11	1999 6.85% Senior Note due 2039					
12	Refunding with 5.0% 2004E due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	1,586,395	1,351,374
13						
15	8% series due 2002					
16	6.45% 1998 MOPPRS due 2038					
17	Refunding with 6.78% 2008 Series F					
18	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	7,543,493	7,055,417
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Account 189		\$ 354,501,000	\$ (39,186,493)	\$ 26,544,826	\$ 24,959,840
31						
32						
33						
34	Account 257					
35	None					
36						
37						
38						
39						
40						
41						

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4	
NOTES PAYABLE (Account 231)							
1. Report the particulars indicated concerning notes payable at end of year.				of credit.			
2. Give particulars of collateral pledged, if any.				4. Any demand notes should be designated as such in column (d).			
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines				5. Minor amounts may be grouped by classes, showing the number of such amounts.			
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1					%	\$	
2	Various Lenders of Commercial Paper Debt	For Gas in Underground Storage and Other Working Capital	Various	Various	Various	95,993,892	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
TOTAL							95,993,892

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.

3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on Page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	58,806,507	1,121,135,863	1,074,347,871	12,018,515	90,586
3	Blue Lake Holdings, Inc.	2,921,592	7,103,670	6,218,354	2,036,276	6,939
4	TOTAL 233	61,728,099	1,128,239,533	1,080,566,225	14,054,791	97,525
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Annually modified fixed rate.					
6	<u>Account 234</u>					
7	DTE Energy Company	1,978,861	83,274,067	83,402,428	2,107,222	
8	DTE Energy Resources, LLC	30	40,717	50,631	9,944	
9	DTE Biomass Energy, Inc	5	2,966	2,964	3	
10	Fayetteville Gas Producer	1,420	1,420	-	-	
11	Pinnacle Gas Producers	-	427	427	-	
12	DTE Energy Trading	6,646	85,076	83,545	5,115	
13	DTE Energy Services, Inc.	40	4,213	4,205	32	
14	South Romeo Gas Storage Company	-	147	147	-	
15	EES Coke Battery, LLC	-	1,596	1,596	-	
16	DTE Tonawanda LLC	-	8	8	-	
17	DTE ES Operations	-	1,458	1,458	-	
18	DTE Coal Services, Inc	18	2,037	2,019	-	
19	Syndeco Realty Corp	-	3,138	3,138	-	
20	DTE Electric Company	22,255,855	74,180,181	67,793,912	15,869,586	
21	Omni Coal Group LLC	-	383	383	-	
22	DTE Enterprises, Inc	5,903	74,853	75,446	6,496	
23	DTE Michigan Gathering Holding Company	9,985	320,605	311,959	1,339	
	TOTAL	106,595,881	1,492,917,075	1,438,719,484	52,398,290	97,525

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2013/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	DTE Michigan Gathering Company	775,801	2,965,187	2,662,125	472,739	
2	Saginaw Bay Pipeline Company	4,650	85,178	80,672	144	
3	DTE Michigan Lateral Company	13,529	78,405	66,554	1,678	
4	Citizens Gas Fuel Company	73	118	46	1	
5	DTE Gas Enterprises, LLC	-	14,909	14,909	-	
6	DTE Pipeline Company	5	4,378	4,380	7	
7	DTE Millennium Company	620	-	-	620	
8	DTE Gas Storage Company	43,779	259,814	261,246	45,211	
9	Hayes Otsego Pipeline LLC	-	203	249	46	
10	Shelby Storage LLC	602	886	284	-	
11	DTE Gas Services Company	569	1,677,665	1,888,324	211,228	
12	DTE Gas Resources	5	9	4	-	
13	Blue Water Renewables, Inc	8	38	30	-	
14	Washington 10 Strg Parthn	2,250	1,476,063	1,608,380	134,567	
15	Wash 10 Storage Corp	1,491	12,526	13,549	2,514	
16	DTE Energy Center LLC	-	7,797	7,869	72	
17	St Clair REF No 3 LLC	106	-	(106)	-	
18	DTE Cool Company LLC	-	521	521	-	
19	DTE Eng Corp Svcs LLC	19,756,012	199,967,234	199,641,960	19,430,738	
20	Bluestone Gas Corp of NY	7,392	21,614	14,564	342	
21	Bluestone Pipe Co of PA	109	44,123	87,869	43,855	
22	Susquehanna Gathering Co	2,018	67,582	65,564	-	
23	TOTAL 234	44,867,782	364,677,542	358,153,259	38,343,499	-
	TOTAL	106,595,881	1,492,917,075	1,438,719,484	52,398,290	97,525

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.		Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated	
Line No.		TOTAL AMOUNT	
1	Utility net operating income (page 114 line 20)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 68)	\$	140,937,799
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses		59,570,588
8			
9	Total pre-tax income		200,508,387
10			
11	Add: Taxable income not reported on books:		0
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return		45,985,076
16			
17			
18			
19	Subtract: Income recorded on books not included in return:		6,672,331
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:		228,816,792
24			
25			
26	Federal taxable income for the year	\$	11,004,340

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2		4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.	
Utility		Other	Line No.
\$ 190,268,946			1
			2
			3
			4
			5
140,318,580		619,219	6
61,067,197		(1,496,609)	7
			8
201,385,777		(877,390)	9
			10
0		0	11
			12
			13
			14
45,292,375		692,701	15
			16
			17
			18
3,273,692		3,398,639	19
			20
			21
			22
212,516,792		16,300,000	23
			24
			25
\$ 30,887,668		\$ (19,883,328)	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (CONT'D)

Line No.		TOTAL AMOUNT
1		
2	Line 11: Taxable Income Not Reported On Books:	
3		\$ -
4		
5	Line 15: Deductions Recorded On Books Not Deducted From Return:	
6	Meals And Entertainment	\$ 300,000
7	Vacation Pay Accruals	447,223
8	Bonus Accrual	1,306,300
9	Cost to Achieve	2,828,988
10	Loss on Required Debt	1,584,987
11	Vector Pipeline Lease	2,523,132
12	State Deferred Taxes	14,056,942
13	Revenue Decoupling	21,884,000
14	Reserve for Injuries and Damages	542,504
15	Stock Compensation	465,000
16	Long Term Disability Plan	24,000
17	Health Care Accrual	22,000
18	Line 15 Subtotal:	\$ 45,985,076
19		
20	Line 19: Income Recorded In Books Not Included In Return:	
21	AFUDC Equity	\$ 777,005
22	Equity Earnings In Subsidiaries	3,398,639
23	Grantor Trust	2,496,687
24	Line 19 Subtotal:	\$ 6,672,331
25		
26	Line 23: Deductions On Return Not Charged Against Book Income:	
27	SFAS 106 Adjustment	\$ 42,271,580
28	Tax Depreciation	108,478,770
29	Section 263A Adjustment - Inventory	7,352,642
30	Decrease in Bad Debt Reserve	36,993,789
31	Reserve Environmental Clean	1,258,140
32	Pension Plan	38,185
33	ESOP	2,279,350
34	Property Taxes	5,725,000
35	Deferred Compensation	122,506
36	Workmans Comp Payments	191,194
37	Tax Reserves & Miscellaneous Taxes	68,032
38	Misc Temp Adj Cur DFIT	2,600,000
39	Reserve for Lost Gas	3,831,422
40	Self Implementation Rate Refund	1,300,000
41	Charitable Contributions	16,300,000
42	Inventory Write Off Physical Disp	6,182
43	Line 23 Subtotal:	\$ 228,816,792

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
Utility	Other	Line No.	
		1	
		2	
\$ -	\$ -	3	
		4	
		5	
\$ 300,000	\$ -	6	
447,223		7	
1,306,300		8	
2,828,988		9	
1,584,987		10	
2,523,132		11	
13,364,241	692,701	12	
21,884,000		13	
542,504		14	
465,000		15	
24,000		16	
22,000		17	
\$ 45,292,375	\$ 692,701	18	
		19	
		20	
\$ 777,005	\$ -	21	
	3,398,640	22	
2,496,686		23	
\$ 3,273,691	\$ 3,398,640	24	
		25	
		26	
\$ 42,271,580	\$ -	27	
108,478,770		28	
7,352,642		29	
36,993,789		30	
1,258,140		31	
38,185		32	
2,279,350		33	
5,725,000		34	
122,506		35	
191,194		36	
68,032		37	
2,600,000		38	
3,831,422		39	
1,300,000		40	
	16,300,000	41	
6,182		42	
\$ 212,516,792	\$ 16,300,000	43	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
CALCULATION OF FEDERAL INCOME TAX			
Line No.		TOTAL AMOUNT	
1	Estimated Federal taxable income for the current year (page 261A)	\$ 11,004,340	
2			
3	Show computation of estimated gross Federal income tax applicable to line 1:		
4	\$11,004,340 * 35 %	3,851,519	
5			
6			
7			
8	TOTAL	\$ 3,851,519	
9			
10	Allocation of estimated gross Federal income tax from line 8		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))		
12			
13	Adjustment of last year's estimated Federal income tax to the filed tax return:		
14			
15	Last year's gross Federal income tax expense per the filed return	\$ 27,639,577	
16	Last year's estimated gross Federal income tax expense	30,881,921	
17	Increased (decreased) gross Federal income tax expense	(3,242,344)	
18			
19	Last year's investment tax credits utilized per the filed return	0	
20	Last year's investment tax credits estimated to be utilized	0	
21	Increased (decreased) investment tax credits utilized	0	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit	(69,041)	
26	Tax Reserves	(51,479)	
27	Audit Settlement	298,800	
28	Net Operating Loss Utilization	(787,455)	
29			
30	Total Current Federal Income Tax	0	
31	Expense:		
32	409.1 (page 114, line 12)	6,828,616	
33	409.2 (page 117, line 44)	(6,828,616)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

CALCULATION OF FEDERAL INCOME TAX (Continued)

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
\$ 10,680,135	\$ (6,828,616)	11
		12
		13
		14
\$ 27,639,577	0	15
30,881,921	0	16
\$ (3,242,344)	0	17
		18
		19
		20
		21
		22
		23
		24
(69,041)	0	25
(51,479)	0	26
298,800	0	27
(787,455)	0	28
		29
\$ 6,828,616	\$ (6,828,616)	30
		31
\$ 6,828,616		32
	\$ (6,828,616)	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal Insurance Contributions	36,451	
2	Federal Unemployment	2,833	
3	Federal Income - Accrual	-597,844	
4	Michigan Unemployment	10,220	
5	Michigan Use	72,408	
6	MPSC Fee		727,238
7	Property - Prepaid		10,638,386
8	State/Local Taxes	3,793,066	
9	Other Tax expense		
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL	3,317,134	11,365,624

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		10,104,539		
2		74,839		
3		6,828,616		-6,828,616
4		491,207		
5				
6		2,441,772		
7		42,739,592		
8		2,233,386		-1,364,817
9		15,831		
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	64,929,782	0	-8,193,433

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
10,542,547	10,497,274		81,724		1
77,021	73,506		6,348		2
-40,824			-638,668		3
342,769	329,069		23,920		4
3,559,245	3,686,986		-55,333		5
2,441,772	2,383,754			669,220	6
42,766,662	43,223,144			11,094,868	7
868,569	5,531,500		-869,865		8
15,831	15,831				9
					10
					11
					12
					13
					14
					15
					16
					17
60,573,592	65,741,064	0	-1,451,874	11,764,088	18

DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	
			438,008	1
			2,182	2
			40,824	3
				4
			3,559,245	5
				6
			27,070	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
			4,067,329	18
			-148,438	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance

shown in column (h). Include in column (j) the average period over which the tax credits are amortized.

2. Fill in columns for all line items as appropriate.

Line No.	Subdivisions	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16	Total	255	6,851,636		
17					
18					
19					
20	TOTAL		6,851,636		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income				Line No.	
Account Number (f)	Amount (g)	Adjustments (h)	Balance at End of Year (i)		Average Period of Allocation to Income (j)
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
411	(820,787)		6,030,849		15
					16
					17
					18
					19
	(820,787)		6,030,849		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
MISCELLANEOUS CURRENT AND ACCURED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Over Collection Gas Sales Revenue	11,842,923	
2	Current Environmental Reserves MGP	6,877,087	
3	Current Environmental Reserves Non MGP	1,419,606	
4	Accrued Vacation	12,286,261	
5	Gas Exchange / Imbalance Payable	1,013,386	
6	Accrued Wages	4,636,880	
7	Accrued Employee Incentives	5,794,300	
8	Accrued Health Care	649,479	
9	Current Pension Benefits	507,000	
10	Reg. Liability - Self Implementation Surcharge	12,611,186	
11	Tax Liability - Other	1,008,000	
12	Employee Deductions	268,148	
13	Current Portion - Workers Comp	225,870	
14	Flexible Spending	214,274	
15	Escheat Liability	10,221	
16	DTE Foundation Contribution	5,000,000	
17	Michigan Energy Assistance Program	3,459,116	
18	Other Current Liabilities Accrual (2 classes)	38,580	
19			
20			
21			
22			
23	TOTAL	\$67,862,317	
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)			
Line No.	List advances by department (a)	Balance End of Year (b)	
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	TOTAL	\$0	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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OTHER DEFERRED CREDITS (Account 253)

- | | |
|---|---|
| <p>1. Report below the particulars (details) for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$10,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	104,640,683	926.2	40,203,882	19,099,587	83,536,388
2	Regulatory Liability - Other Post Retirement Benefit		182.3		24,854,000	24,854,000
3	Deferred Compensation	561,418	Var	380,511	272,263	453,170
4	Environmental Remediation Expenses - MGP	16,631,988	186 & 242	5,075,774	4,937,721	16,493,935
5	Environmental Remediation Expenses - Non MGP	2,630,623	242 & 923	426,338	465,976	2,670,261
6	Gas Customer Choice Deposits	1,882,181	131 & 496	923,039	850,190	1,809,332
7	LT Obligation Deferred Revenue-Marathon		253 & 489.3	64,034	948,568	884,534
8	Reserve for LIEEF collections	383,207	242 & 496	383,207		-
9	Miscellaneous	26	253	14,371	14,345	-
10						
11	Note: Above docket number refers to original authorization of regulatory liability.					
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	126,730,126		47,471,156	51,442,650	130,701,620

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to property not subject to accelerated amortization. 2. For Other (<i>Specify</i>), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric				
3	Gas	336,466,652	99,172,265	65,622,045	
4	Other (<i>Define</i>)				
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)				
6	Other (<i>Specify</i>)				
7					
8					
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)				
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				
NOTES					
LINE 3 GAS - Utility					
FASB 96 Plant Excess DFIT		(\$16,610,650)			
Property Deferred Taxes		353,473,402	99,172,265	64,738,949	
FASB 96 Non-Plant Excess DFIT & Reg Asset		(396,100)			
Vector Pipeline Lease				883,096	
FAS 109 Deferred Tax Liability					
SUBTOTAL		336,466,652	99,172,265	65,622,045	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Credited	(h)	Debited	(j)		
							1
							2
0	287,276		18,304,591		99,774,756	451,199,761	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

	16,610,650	0
287,276	57,958,012	445,577,454
	396,100	0
	24,809,994	23,926,898
18,304,591		(18,304,591)

0	287,276	0	18,304,591	0	99,774,756	451,199,761
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferral relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9	Long Term Liabilities	\$ (27,029,512)		
10	Property Taxes	13,777,934	26,526,342	15,305,851
11	Misc. Deferreds	441,235,504		
12	ACRS/MACRS & Retirement Plant	989,753		
13	MARS Project	22,482,098		
14	Other	120,594,067	13,946,869	9,672,666
15	TOTAL Gas (Total of lines 9 thru 13)	572,049,844	40,473,211	24,978,517
16	Other (Specify)			
17	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)	572,049,844	40,473,211	24,978,517
18	Classification of TOTAL			
19	Federal Income Tax	\$ 476,267,049	27,481,963	24,978,517
20	State Income Tax	95,782,795	12,991,248	0
21	Local Income Tax			

NOTES

Other Gas (Line 14)
SEE Page 276A.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
					27,029,512	0	9
			3,784,948			21,213,477	10
			441,235,504			0	11
			989,753			0	12
			22,482,098			0	13
1,065,694	0		186,322,221		484,404,643	424,016,386	14
1,065,694	0		654,814,524		511,434,155	445,229,863	15
							16
1,065,694	0		654,814,524		511,434,155	445,229,863	17
							18
0	0		651,638,770		511,434,155	338,565,880	19
1,065,694	0		3,175,754			106,663,983	20
							21

NOTES (Continued)

Other Gas (Line 14)
SEE Page 276B.1

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4	
ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				2. For Other (Specify), include deferral relating to other income and deductions.			
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
NOTES							
	Other Gas (Line 14)						
1	GCR Undercollections	2,646,264					
2	FAS 133 MTM	(323,482)					
3	FAS 96 Excessive Deferrals	598,843					
4	VEBA	103,906,634					
5	DFIT State/Local	24,304,566					
6	MBT/MCIT DTL (Pre 2010)	50,690,907					
7	MBT/MCIT DTL (Pre 2010) - Federal & State Gross-up	3,195,743					
8	AFUDC Equity	979,264					
9	Net Operation Loss	(65,404,672)					
10	Accrued Public Utility Assessment					3,742	
11	Revenue Decoupling Mechanism					8,124,033	
12	Unamortized Loss on Reacquired Debt					554,745	
13	Pension Plans						
14	Medicare D Deferred Tax						
15	Cost to Achieve					990,146	
16	Reserve for Environmental				440,349		
17	AFUDC Equity Deferred Tax						
18	State/Local Deferred Tax				12,991,248		
19	Other Deferred Income Tax				515,272		
20							
21	Total Other Gas	120,594,067			13,946,869	9,672,666	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4				
ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)							
3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other. 4. Fill in all columns for all items as appropriate. 5. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	DEBITS Amount (h)	Account Debited (i)	CREDITS Amount (j)		
NOTES (Continued)							
		190,282	2,646,264			0	1
				190,282	323,482	0	2
		190,282	598,843			0	3
		190,282	103,906,634			0	4
		190,282	24,304,566			0	5
		190,282	50,690,907			0	6
		190,282	3,195,743			0	7
		190,282	979,264			0	8
				190,282	65,404,672	0	9
				190,282	516,550	512,808	10
				190,282	10,517,146	2,393,113	11
				190,282	9,290,689	8,735,944	12
				190,282	287,986,639	287,986,639	13
				190,282	1,849,706	1,849,706	14
				190,282	4,270,163	3,280,017	15
				190,282	9,627,602	10,067,951	16
				190,282	151,043	151,043	17
1,065,694				190,282	92,607,041	106,663,983	18
				190,282	1,859,910	2,375,182	19
							20
1,065,694	0		186,322,221		484,404,643	424,016,386	21

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$50,000) may be grouped by classes.

4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Energy Optimization Regulatory Liability U-15890 (254)	496 & 431	7,075,496	5,750,894	6,195,993
2	Refundable Income Taxes U-10083 (285/286)	190 & 411.1	11,097,312		44,574,314
3					
4					
5					
6					
7	NOTE:				
8	Accounts 254, 285 & 286 - Other Regulatory Liabilities				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				50,770,307

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS OPERATING REVENUES (ACCOUNT 400)				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.		4. Report quantities of natural gas sold in Mcf (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted		5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously		
		OPERATING REVENUES		
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	855,247,110	769,198,312	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	186,338,439	163,511,646	
5	Large (or Ind.) (See Instr. 6)	4,254,163	6,965,637	
6	482 Other Sales to Public Authorities	0	0	
7	484 Interdepartmental Sales/Gas Customer Choice Revenue (1)	12,929,105	247,893	
8	TOTAL Sales to Ultimate Consumers	1,058,768,817	939,923,488	
9	483 Sales for Resale	0	0	
10	TOTAL Nat. Gas Service Revenues	1,058,768,817	939,923,488	
11	Revenues from Manufactured Gas	0	0	
12	TOTAL Gas Service Revenues	1,058,768,817	939,923,488	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers	0	0	
15	487 Forfeited Discounts	8,105,477	9,210,828	
16	488 Misc. Service Revenues	59,423,302	56,361,430	
17	489 Rev. from Trans. of Gas of Others	316,552,900	308,662,601	
18	490 Sales of Prod. Ext. from Nat. Gas	0	0	
19	491 Rev. from Nat. Gas Proc. by Others	0	0	
20	492 Incidental Gasoline and Oil Sales	0	0	
21	493 Rent from Gas Property	79,637	120,950	
22	494 Interdepartmental Rents	618,383	653,196	
23	495 Other Gas Revenues	688,697	638,618	
24	TOTAL Other Operating Revenues	385,468,396	375,647,623	
25	TOTAL Gas Operating Revenues	1,444,237,213	1,315,571,111	
26	(Less) 496 Provision for Rate Refunds	(2,858,032)	23,008,504	
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,447,095,245	1,292,562,607	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	1,041,585,549		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	4,254,163		
30	Sales for Resale	0		
31	Other Sales to Pub. Auth. (Local Dist. Only)	0		
32	Interdepartmental Sales/Gas Customer Choice Revenue	12,929,105		
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,058,768,817		

Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)			
1. Report below <i>natural gas operating revenues</i> for each prescribed account, and manufactured gas revenues in total. 2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.		The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on term basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported	
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	81,762,790	73,943,610
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	58,364,095	48,662,409
5	Large (or Ind.) (See Instr. 6)	1,534,809	1,264,122
6	TOTAL Sales to Ultimate Consumers	141,661,694	123,870,141
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,439,234	1,473,472
11			
12	TOTAL Other Operating Revenues	143,100,928	125,343,613
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	140,126,885	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,534,809	
30	Year End Reconciliation		
31	Other Choice Revenue	1,439,234	
32			
33	TOTAL (Same as Line 12, Columns (b) and (d))	143,100,928	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2013/Q4

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2013/Q4

625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service						
2	A. Residential Service	16,686	1,003,890	\$ 9,498,757	60.16	\$ 569.27	\$ 9.46
3	B. Residential space heating service	928,727	98,607,749	\$ 845,748,353	106.18	\$ 910.65	\$ 8.58
4	CD. Commercial Service						
5	C. Commercial service, except space heating	3,133	1,148,912	\$ 9,544,681	366.71	\$ 3,046.50	\$ 8.31
6	D. Commercial space heating	57,727	21,272,314	\$ 176,793,758	368.50	\$ 3,062.58	\$ 8.31
7	E. Industrial service	266	574,647	\$ 4,254,163	2,160.33	\$ 15,993.09	\$ 7.40
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales/Gas Customer Choice Revenue (1)		2,564,265	\$ 12,929,105			\$ 5.04
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,006,539	125,171,777	\$ 1,058,768,817	124.36	\$ 1,051.89	\$ 8.46
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	1,006,539	125,171,777	\$ 1,058,768,817	124.36	\$ 1,051.89	\$ 8.46
15	K. Other gas revenues			\$ 385,468,396			
16	A-K. TOTAL GAS OPERATING REVENUE			\$ 1,444,237,213			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
DTE Gas Company			

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold* (e)	Revenue (Show to nearest dollar) (f)
1	Rate GS-1	General Service	C,D&E	61,081	21,937,582	\$ 177,895,193
2	Rate A	Res.& Res. Heat use	A&B	921,447	92,324,352	\$ 776,241,424
3	Rate 2A	Res.& Res. Heat use	A&B	4,500	3,036,595	\$ 23,918,256
4	Rate AS	Res.& Res. Heat use	A&B	19,466	2,357,278	\$ 18,293,652
5	Rate GS-2	Comm. & Ind. use	C, D&E	19	288,466	\$ 2,077,157
6	Rate S	Comm. Heating - Schools	D	27	204,036	\$ 1,355,206
7						
8	Customer Refunds					
9	Surcharges:	Energy Optimization, UETM, SI, LIEEF, RDM, IRM				\$ 29,741,055
10						
11						
12						
13						
14						
15	Gas Customer Choice		A,B,C,D,E		2,564,265	\$ 12,929,105
16	Total Unbilled				2,459,202	\$ 16,317,769
17						
18	Total Company			1,006,540	125,171,776	\$ 1,058,768,817

* Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2013/Q4

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Rate A	Res & Res Heat	A & B	179,320	18,914,116	\$ 67,170,200
2	Rate 2A	Res & Res Heat	A & B	2,819	2,724,923	\$ 7,606,432
3	Rate AS	Res & Res Heat	A & B	5,113	618,054	\$ 2,046,598
4	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	26,900	17,957,080	\$ 52,986,931
5	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	24	369,487	\$ 902,880
6	Rate S	Comm Ht - Schools	D	76	733,785	\$ 1,347,854
7						
8	Program Year end reconciliation				(2,564,265)	
9						
10	Energy Optimization					\$ 6,585,219
11	UETM Surcharge					\$ (2,746,119)
12	SI Refunds/Surcharges					\$ (70,463)
13	LIEEF Refund					\$ (292,895)
14	RDM Surcharges					\$ 4,943,768
15	BIO Green/VHWHF Surcharge					\$ 487,244
16	IRM U-16999					\$ 694,045
17						
18	TOTALS			214,252	38,753,180	\$ 141,661,694

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas. 3. Enter the average number of customers per company and/or by rate schedule.			4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)	
1	Account 489.3			
2	ST	481	Various	
3	LT	109	Various	
4	XLT	17	Various	
5	XXLT	2	Various	
6	Special Contract - Customer A	1	Various	
7	Special Contract - Customer B	1	Various	
8	Special Contract - Customer C	1	Various	
9	Special Contract - Customer D	1	Various	
10	Aggregates	813		
11	Other (Includes Liquidated Damages, Standby Charges, EO Surcharge and other)		Various	
12	Total End User Transportation	1,426	Various	
13	Gas Customer Choice	214,252	Various	
14	Choice supplier revenue - adjustments + billing fees			
15	TOTAL INTRASTATE TRANSPORTATION	215,678		
16				
17	Exelon - INTERSTATE TRANSPORTATION	2,524		
18	TOTAL ACCOUNT 489.3	218,202		
19				
20	ACCOUNT 489.2			
21	INTRASTATE TRANSPORTATION			
22	Cargill Incorporated	1	Various	
23	Consumers Energy	1	Various	
24	Oneok Energy Services Company	1	Various	
25	SEMCO Energy	1	Various	
26	Sequent Energy Canada Group	1	Various	
27	Suncor Energy Marketing	1	Various	
28	United Energy Trading	1	Various	
29	Various Intrastate	19	Various	
30	TOTAL INTRASTATE TRANSPORTATION	26		
31	INTERSTATE TRANSPORTATION			
32	ANR Pipeline Company (1) & (7) & (8)	1	142 Miles	
33	BP Canada Energy (5)	1	Various	
34	CIMA Energy (5)	1	Various	
35	Citigroup (5)	1	Various	
36	*DTE Energy Trading (5)	1	Various	
37	Enbridge Gas Distribution (5)	1	Various	
38	Hess Energy Trading (5)	1	Various	
39	Iberdrola Renewables (4) & (5)	1	Various	
40	J Aron & Co (5)	1	Various	
41	JP Morgan Ventures (5)	1	Various	
42	Macquarie Cook Energy (5)	1	Various	
43	Mleco, Inc (5)	1	Various	
44	NJR Services (5)	1	Various	
45	Panhandle Easter Pipeline (5) & (8)	1	Various	
46	Powerex (5)	1	Various	
47	Repsol (5)	1	Various	
48	Sequent Energy Management (5)	1	Various	
49	Shell Energy NA (3)	1	Various	
50	Tenaska Marketing Ventures (5)	1	Various	
51	Tidal Energy Marketing (5)	1	Various	
52	Twin Eagle Resource (5)	1	Various	
53	Unioin Gas (5)	1	Various	
54	Wisconsin Gas (5)	1	Various	
55	Wisconsin Public Service (5)	1	Various	
56	Various Interstate	14	Various	
57	Title Transfer Charges			
58	TOTAL INTERSTATE TRANSPORTATION	38		
59	TOTAL ACCOUNT 489.2	64		
TOTAL		218,266		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.			"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."		
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
	18,204,999	25,963,631	142.62		1
	28,968,432	21,998,714	75.94		2
	20,448,597	12,811,672	62.65		3
	20,942,976	5,824,622	27.81		4
	14,667,806	2,622,414	17.88		5
	1,634,228	281,774	17.24		6
	1,031,720	601,130	58.26		7
	10,695,916	4,355,915	40.73		8
	2,058,472	5,664,634	275.19		9
	84,179	1,882,479			10
116,050,181	118,737,325	82,006,985			11
36,869,023	38,753,180	141,661,694	365.55		12
		1,439,234			13
152,919,204	157,490,505	225,107,913			14
5,673,810	6,095,213	4,450,632	73.02		15
158,593,014	163,585,718	229,558,545			16
					17
1,775,244	1,775,575	181,816	10.24		18
1,274,571	1,249,948	401,759	32.14		19
1,074,380	1,074,426	107,808	10.03		20
1,031,633	1,027,776	50,055	4.87		21
8,759,848	8,755,231	840,974	9.61		22
6,826,561	6,826,561	270,537	3.96		23
1,053,853	1,053,853	134,500	12.76		24
2,116,894	2,152,782	374,734	17.41		25
23,912,984	23,916,152	2,362,183			26
58,543,503	58,543,503	17,381,719	29.69	ST92-1997/ST93-4518	27
20,496,213	20,496,814	1,619,678	7.90		28
24,691,412	24,688,891	1,922,092	7.79		29
5,987,572	5,987,668	566,402	9.46		30
16,168,676	16,168,677	1,820,418	11.26		31
4,527,679	4,527,679	487,375	10.76		32
8,871,499	8,876,226	922,512	10.39		33
4,686,156	4,689,060	426,384	9.09		34
8,368,438	8,367,047	804,054	9.61		35
2,738,753	2,738,753	214,049	7.82		36
2,970,033	2,968,818	260,876	8.79		37
10,517,325	10,518,786	998,124	9.49		38
1,570,890	1,570,893	182,362	11.61		39
13,928,565	13,928,565	6,550,939	47.03		40
6,600,963	6,600,963	701,025	10.62		41
6,861,941	6,861,829	752,412	10.97		42
6,708,563	6,707,550	526,078	7.84		43
5,451,664	5,451,668	534,822	9.81		44
12,601,784	12,601,783	1,057,003	8.39		45
22,897,877	22,897,838	1,992,722	8.70		46
10,035,351	10,032,604	921,015	9.18		47
1,619,710	1,619,710	57,742	3.56		48
6,504,089	6,504,089	3,859,079	59.33		49
3,720,980	3,720,980	2,233,130	60.01		50
2,824,241	2,822,315	3,243,871	114.94		51
		1,348,216			52
269,895,877	269,892,709	51,384,099			53
293,808,861	293,808,861	53,746,282			54
452,401,875	457,394,579	283,304,827			55

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)			
<p>(1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County Michigan.</p> <p>(1) Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.</p> <p>(2) Point of Receipt: Volumes of gas received at Willow, Belle River, or Kalkaska.</p> <p>(2) Point of Delivery: Volumes of gas delivered at Union - Dawn</p> <p>(3) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line</p> <p>(3) Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia or Mentor.</p> <p>(4) Point of Receipt: Volumes of gas received at Willow</p> <p>(4) Point of Delivery: Volumes of gas delivered to the Washington Township</p> <p>(5) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities respectively.</p> <p>(5) Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.</p> <p>(6) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line.</p> <p>(6) Point of Delivery: Volumes of gas delivered to West Branch/ Saginaw Bay.</p> <p>(7) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)</p> <p>(7) Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)</p> <p>(8) Includes demand charges that may or may not have volumes associated with the charge.</p> <p>* Affiliated company</p>			

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REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4)			
1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by rate schedule.		4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf of Gas Injected (c)
1			
2	INTRASTATE		
3	Customer A	1	14,807
4	Customer B	1	738,794
5	Misc. customers less than 1 Bcf	3	97,706
6	TOTAL INTRASTATE STORAGE	5	851,307
7			
8	INTERSTATE		
9	Customer C	1	2,726,283
10	Customer D	1	6,166,151
11	Customer E	1	3,905,944
12	Customer F	1	2,015,000
13	Customer G	1	1,000,000
14	Customer H	1	0
15	Customer I	1	9,678,010
16	Customer J	1	2,289,962
17	Customer K	1	5,521,401
18	Customer L	1	4,340,010
19	Customer M	1	2,402,611
20	Customer N	1	507,992
21	Customer O	1	4,229,954
22	Customer P	1	4,752,235
23	Customer Q	1	293,851
24	Customer R	1	90,051
25	Customer S	1	2,419,700
26	Customer T	1	5,130,412
27	Customer U	1	2,718,904
28	Misc. customers less than 1 Bcf	6	2,165,213
29	TOTAL INTERSTATE STORAGE	25	62,353,684
30			
31			
32			
33			
TOTAL		30	63,204,991

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REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)				
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.				
Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (In cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
			Rate Schedule:	1
			Contract Storage (CS)	2
1,014,382	1,089,481	107.40 ¢		3
2,786,357	3,207,519	115.12 ¢		4
367,712	898,004	244.21 ¢		5
4,168,451	5,195,004	124.63 ¢		6
				7
				8
3,757,893	1,065,251	28.35 ¢		9
5,819,138	4,132,000	71.01 ¢		10
7,932,978	726,066	9.15 ¢		11
1,007,500	12,953	1.29 ¢		12
1,000,000	10,000	1.00 ¢		13
1,070,000	111,864	10.45 ¢		14
9,929,010	423,505	4.27 ¢		15
2,348,892	952,899	40.57 ¢		16
3,701,401	340,515	9.20 ¢		17
4,340,010	614,200	14.15 ¢		18
2,688,907	777,447	28.91 ¢		19
2,033,592	2,578,408	126.79 ¢		20
8,446,037	5,294,375	62.68 ¢		21
6,361,901	393,435	6.18 ¢		22
1,122,761	894,185	79.64 ¢		23
1,250,000	1,917,658	153.41 ¢		24
2,489,700	210,860	8.47 ¢		25
6,692,568	2,638,563	39.43 ¢		26
2,918,663	1,314,613	45.04 ¢		27
3,709,970	3,644,272	98.23 ¢		28
78,620,921	28,053,069	35.68 ¢		29
				30
Note: Average Revenues (Column f) are total revenues divided by withdrawn volumes				31
				32
				33
82,789,372	33,248,073	40.16 ¢		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	-	-	
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)	-	-	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility--Credit			
46	783 Rents			
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		-
C. Exploration and Development				
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-		-
D. Other Gas Supply Expenses				
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	531,223,698		516,122,350
72	804 Natural Gas City Gate Purchases	59,511,620		17,871,835
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	590,735,318		533,994,185
78	806 Exchange Gas	(3,764,470)		(1,982,943)
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn from Storage--Debit	152,437,134		(88,218,416)
87	(Less) 808.2 Gas Delivered to Storage--Credit	119,686,958		(103,607,438)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	8,973,664		7,519,196
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	3,518,392		3,882,187
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	12,492,056		11,401,383
95	813 Other Gas Supply Expenses	32,956		32,250
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	607,261,924		536,031,131
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	607,261,924		536,031,131

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	527,193	346,265	
104	817 Lines Expense	2,562	2,333	
105	818 Compressor Station Expenses	3,383,089	2,943,241	
106	819 Compressor Station Fuel and Power	6,766,152	6,517,336	
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses	1,949,801	2,241,540	
111	824 Other Expenses	535,165	309,472	
112	825 Storage Well Royalties	75,864	60,571	
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	13,239,826	12,420,758	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	1,050,644	808,561	
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells	642,226	610,114	
119	833 Maintenance of Lines	147,220	238,170	
120	834 Maintenance of Compressor Station Equipment	5,347,894	2,672,652	
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	7,187,984	4,329,497	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	20,427,810	16,750,255	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuels			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	20,427,810	16,750,255	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	15,658,771	3,556,508	
181	851 System Control and Load Dispatching	1,839,818	1,302,785	
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	562,274	821,083	
184	854 Gas for Compressor Station Fuel	2,525,631	1,241,046	
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	2,475,658	1,909,330	
187	857 Measuring and Regulating Station Expenses	597,430	744,262	
188	858 Transmission and Compression of Gas by Other	7,560,643	4,231,698	
189	859 Other Expenses	6,899,149	3,619,589	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	38,119,374	17,426,301	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains	1,478,328	1,159,348	
196	864 Maintenance of Compressor Station Equipment	1,175,617	622,477	
197	865 Maintenance of Measuring and Reg. Station Equipment	42,807	36,358	
198	866 Maintenance of Communicating Equipment	6,391,354	4,797,242	
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	9,088,106	6,615,425	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	47,207,480	24,041,726	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering			
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	16,932,794	14,833,882	
209	875 Measuring and Regulating Station Expenses--General	718,238	592,378	
210	876 Measuring and Regulating Station Expenses--Industrial			
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	2,722,858	2,502,668	
212	878 Meter and House Regulator Expenses	16,265,179	12,408,774	
213	879 Customer Installations Expenses	21,429,769	17,706,376	
214	880 Other Expenses	19,761,541	14,501,764	
215	881 Rents			
216	TOTAL Operation (Enter Total of lines 204 thru 215)	77,830,379	62,545,842	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	21,713,649	14,163,365	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	3,074,019	2,654,109	
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial			
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	1,173,158	886,587	
225	892 Maintenance of Services	3,096,367	3,442,130	
226	893 Maintenance of Meters and House Regulators	4,025,416	3,798,399	
227	894 Maintenance of Other Equipment	606,271	601,001	
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	33,688,880	25,545,591	
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	111,519,259	88,091,433	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	335,646	392,682	
233	902 Meter Reading Expenses	8,252,543	8,026,244	
234	903 Customer Records and Collection Expenses	37,290,541	35,681,659	
235	904 Uncollectible Accounts	42,403,766	37,325,315	
236	905 Miscellaneous Customer Accounts Expenses	15,050,765	14,352,815	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	103,333,261	95,778,715	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	399,106	329,021
241	908 Customer Assistance Expenses	11,404,761	16,286,552
242	909 Informational and Instructional Expenses	678,012	680,012
243	910 Miscellaneous Customer Service and Informational Expenses	1,025,691	955,074
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	13,507,570	18,250,659
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	28,717,451	22,802,396
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	218,518	221,042
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	28,935,969	23,023,438
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	39,768,699	36,982,342
255	921 Office Supplies and Expenses	8,851,031	7,884,983
256	(Less) (922) Administrative Expenses Transferred--Cr.	7,496,714	6,458,824
257	923 Outside Services Employed	7,610,563	5,695,874
258	924 Property Insurance	419,346	623,705
259	925 Injuries and Damages	5,114,369	3,205,032
260	926 Employee Pensions and Benefits	17,492,258	42,667,008
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	389,530	596,086
263	(Less) (929) Duplicate Charges--Cr.		
264	930.1 General Advertising Expenses	3,194,598	2,071,489
265	930.2 Miscellaneous General Expenses	5,416,263	2,902,471
266	931 Rents	15,989,416	16,629,107
267	TOTAL Operation (Enter Total of lines 254 thru 266)	96,749,359	112,799,273
268	Maintenance		
269	935 Maintenance of General Plant	1,262,170	988,347
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	98,011,529	113,787,620
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	1,030,204,802	915,754,977

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/13
2. Total Regular Full-Time Employees	1,520
3. Total Part-Time and Temporary Employees	52
4. Total Employees	1,572

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

NOTE: Pages 372A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)				
1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor		transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) call for concerning each natural gas exchange where consideration		
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
2	Consumers Energy Company	Received by Displacement	126,095	87,498
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	346,615	-
7				
8	Union Gas	Received by Displacement	319,343	(41,670)
9				
10	Great Lakes Transmission Company	Received by Displacement	205,744	46,155
11				
12	Panhandle	Received by Displacement	178,441	(231,456)
13				
14	MGAT / Wet Header	Received by Displacement	435,778	4,140,495
15				
16	Other Gas Utilities	Received by Displacement	240,587	(64,776)
17				
18	Vector Pipeline	Received by Displacement	368,869	(149,545)
19				
20	DTE Gas Storage Company	Received by Displacement	716,906	-
21				
22	MichCon Gathering	Received by Displacement	18,039	(80,287)
23				
24				
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL		2,956,417	\$3,706,414

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4		
EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)					
was received or paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.			4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.		
Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Delivered by Displacement	(143,004)	-	(16,909)	(87,498)	1
					2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(305,698)	(209,318)	40,917	209,318	6
					7
Delivered by Displacement	(161,175)	(750,860)	158,168	792,530	8
					9
Delivered by Displacement	(254,113)	185,199	(48,369)	(231,354)	10
					11
Delivered by Displacement	(127,058)	(12,100)	51,383	243,556	12
					13
Delivered by Displacement	(1,452,459)	912,618	(1,016,681)	(5,053,113)	14
					15
Delivered by Displacement	(236,689)	55,980	3,898	8,796	16
					17
Delivered by Displacement	(315,879)	(107,315)	52,990	256,860	18
					19
Delivered by Displacement	(715,672)	(16,148)	1,234	16,148	20
					21
Delivered by Displacement	-	-	18,039	80,287	22
					23
					24
					25
					26
					27
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					43
					44
	(3,711,747)	\$58,056	(755,330)	(\$3,764,470)	45

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2013/Q4	
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)							
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.				6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.			
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)	
		Amount (j)	Account (k)	Amount (l)	Account (m)		
1							
2	N/A						
3							
4							
5	N/A						
6	N/A						
7							
8	N/A						
9							
10	N/A						
11							
12	N/A						
13							
14	N/A						
15							
16	N/A						
17							
18	N/A						
19							
20	N/A						
21							
22	N/A						
23							
24							
25							
26	Imbalance fees on off-system transportation agreements.			-	489		
27							
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41							
42							
43							
44							
45	TOTAL	\$ -		\$ -			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	2/27/2014	2013/Q4

GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel--Cr (Trans)	854	507,615	2,408,725	474.52		
2	811 Gas use for Products Extractions--Cr. (Storage)	819	1,365,585	6,569,080	481.05		
	Total account 810		1,873,200	8,977,805	479.28		
2	811 Gas use for Products Extractions--Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Resondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs--Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs--Cr (Nonmajor only)						
7	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	59,061	287,775	487.25		
8	Oper. of Undgr. Stg. Wells (Storage)	816	105,193	511,838	486.57		
9	Other (storage)	818	0	69	0.00		
10	Undgr. Stor. Gas Losses (Storage)	823	207,843	996,799	479.59		
11	Undgr. Storage Well Royalties (Storage)	825	14,804	71,570	483.45		
12	Transmission Compression - others (Trans)	858	91,960	447,571	486.70		
13	Oper. of City Gate Stations (Dist)	877	228,990	1,115,144	486.98		
14	Other Operation Expenses (Storage)	830	0	0	0.00		
15	Other Operation Expenses (Storage)	832	94	453	481.91		
16	Other Operation Expenses (Trans)	857	16,433	80,683	490.98		
17	Other (may include capital) (primarily Trans)	Various	458	2,349	512.88		
18							
19	Total account 812		724,836	3,514,251	484.83		
20							
21							
22							
23							
24							
25	TOTAL		2,598,036	12,492,056	480.83		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)			
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.		Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from	
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)	
1	ANR Pipeline Company (1)		
2			
3	Great Lakes Gas Transmission (2)		
4			
5	Panhandle Eastern Pipeline (3)		
6			
7	Vector Pipeline (4)		
8			
9	Saginaw Bay (5)		
10			
11			
12			
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15			
16	(1) Expenses represent:		
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.		
18	b.) Transmission from the Columbus Meter Station to the Niagara		
19	Interconnection.		
20			
21	(2) Transmission from various points on Great Lake's system to various DTE Gas points.		
22			
23	(3) Transmission from various points on Panhandle Eastern's system to River Rouge.		
24			
25	(4) Transmission from various points on Vector Pipeline's system to Various DTE Gas points.		
26			
27	(5) Transmission of gas between West Branch (Alpena system) and Kalkaska		
28			
29	(6) Mcf of gas rec'd and delivered:		
30	Volumes are moved primarily on a fixed fee basis so volumes are not tracked.		
31			
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45			
46	TOTAL		

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)				
which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.		3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.		
Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
(6)	(6)	\$7,460,571	(6)	1
(6)	(6)	24,969	(6)	2
(6)	(6)	13	(6)	3
(6)	(6)	18,100	(6)	4
(6)	(6)	56,990	(6)	5
				6
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		\$7,560,643		45
				46

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
LEASE RENTAL CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p>		<p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the Lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:</p>	
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Leases, Primary (P) or Renewal (R) (c)	
Bel-Air 8 Mile, LLC	Site lease 8 Mile Road Business Office	2/28/2014 (R)	
Robert Meredith Trust	Site lease Traverse City	10/31/2015 (P)	
R&B Davis Enterprises, LLC	Site lease Grayling Warehouse	6/30/2015 (R)	
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2013 (P)	
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2018 (R)	
Southwest Michigan Industrial Investors, LLC	Site lease	12/31/2015 (P)	
Centerpoint Development Company LLC	Site lease	12/31/2019 (P)	
EDC of Charter County	Site lease	11/30/2013 (R)	

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		66,825		95,200		931	5,600
		29,770		32,060		931	50,380
		38,980		127,000		various	58,000
		27,902		315,828		various	-
		39,062		39,062		various	316,460
		402,419		3,225,300		931	906,852
		102,778		360,000		931	540,000
		117,629		600,000		931	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)			
Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification and clearly indicate the nature of such expenses. Show maintenance purpose of property to which any expenses relate.			
Line No.	Description (a)	Amount (In dollars) (b)	
1	Bio-Green gas project	32,956	
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49			
50	TOTAL	32,956	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)			
1	Industry association dues		543,244
2	Experimental and general research expenses		
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)		
5	Other Environmental Remediation Costs		300,666
6	CNG Fuel, Co. Use Gas for Utility Operations and Affiliated Overheads		(258,556)
7	Amortization of Deferred MGP Environmental Remediation Costs		3,787,229
8	Shareholder Department labor, Registrar and Proxy Expenses		132,823
9	Directors Fees and Expenses		678,814
10	Investment Recovery		72,160
11	Misc. Other		159,883
12			
13			
14			
15			
16			
17			
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49	TOTAL		5,416,263

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	7,073,162	-	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
8	Transmission plant	7,332,878	-	-
9	Distribution plant	58,850,796	-	-
10	General plant	4,341,298	-	-
11	Common plant-gas			
12				
13				
14				
15				
16				
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23				
24				
25	TOTAL	77,598,134	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine		depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	6,916,486	6,916,486	Intangible plant	1
-	-	-	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	-	-	Products extraction plant	4
-	-	7,073,162	Underground gas storage plant	5
-	-	-	Other storage plant	6
-	-	-	Base load LNG terminating and processing plant	7
-	-	7,332,878	Transmission plant	8
-	-	58,850,796	Distribution plant	9
-	-	4,341,298	General plant	10
		-	Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
-	6,916,486	84,514,620	TOTAL	25

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	379,148	1.88%
2	Transmission Plant	545,992	1.39%
3	Distribution Plant	2,668,795	2.47%
4	General Plant	108,241	3.85%
5			
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

(1) Amounts in column (b) are the average of the beginning and ending balances for 2013.

(2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$75.5 million. The depreciation expense associated with these accounts is \$3.8 million.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2013/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>Miscellaneous Amortization (Account 425)</u>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>	
8	Account 426.1 DTE Energy Foundation	-
9	Account 426.1 The Heat and Warmth Fund	5,000,000
10	Account 426.1 Corporate Donations	862,134
11	Account 426.2 Life Insurance	-
12	Account 426.3 Penalties State & IRS	-
13	Account 426.4 Legislative advocacy costs	1,059,361
14	Account 426.5 Canadian receivables - Currency conversion	-
15	Account 426.5 Grantor Trust - Investment Loss / Admin cost	220,090
16	Account Other	-
17	TOTAL Miscellaneous Deductions	7,141,585
18		
19		
20	<u>Interest on Debt to Associated Companies (Account 430)</u>	
21	Associated Company	Interest Rate
22	DTE Energy Company	Variable 90,586
23	Blue Lake Holdings, Inc.	Variable 6,939
24	Saginaw Bay Pipeline Company	Variable -
25	Other	Variable 7
26	TOTAL Interest on Debt to Associated Companies	97,532
27		
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2013/Q4
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other</i></p>		<p><i>Deductions, of the Uniform System of Accounts</i>. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	(d) - Other Interest Expenses (Account 431)	Interest Rate (%)	
3			
4	External Debt - Bank fees & Lines of Credit fees	Variable	1,054,758
5			
6	External Debt - Interest on short-term borrowings	0.21 - 0.45	349,480
7			
8	Regulatory item - Gas Cost Recovery (GCR)	10.5	1,077,340
9			
10	Regulatory item - Uncollectible Tracker (UETM)	Variable	32,661
11			
12	Regulatory item - Energy Optimization (EO)	0.25 - 0.37	23,051
13			
14	Regulatory item - Other (SRT, SI, other)	Variable	41,566
15			
16	Regulatory item - Revenue Decoupling Mechanism (RDM)	Variable	(31,878)
17			
18	Interest expense Other - Misc	Variable	186
19			
20	Interest Other - GCC Supplier Deposits	0.25 - 0.37	4,878
21			
22	Interest Other - Customer deposits	6.73 - 7.5	797,593
23			
24	Interest Other - Tax related	3.0 - 4.25	68,115
25			
26			
27			
28			
29			
30	TOTAL - Other Interest Expenses (Account 431)		3,417,750
31			
32			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>	
2	Revenue from Merchandise Sales and Contract Work	24,946
3	Expense from Merchandise Sales and Contract Work	(62,535)
4		(37,589)
5	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>	
6	Revenues from Non-Utility operations	(17,526)
7	Expenses from Non-Utility operations	-
8		(17,526)
9		
10	<u>Nonoperating Rental Income (Account 418)</u>	-
11		
12	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	
13	Blue Lake Holdings Inc	3,200,626
14	Saginaw Bay Pipeline Company	198,013
15		3,398,639
16	<u>Interest and Dividend Income (Account 419)</u>	
17	Interest Revenue from Vector Pipeline, L.P.	6,476,868
18	Interest Revenue with associated companies	26,102
19	Interest on Grantor Trust	830
20	Interest on Financing of Customer Attachment Program	363,533
21		6,867,333
22		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>	
2	AFUDC Equity	777,005
3		
4	<u>Miscellaneous Nonoperating Income (Account 421)</u>	
5	Grantor Trust Income	2,687,846
6	Equity earnings in Detroit Investment Fund	22,670
7		2,710,516
8		
9	TOTAL OTHER INCOME	13,698,378
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
<p align="center">EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)</p>			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.</p> <p>5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	State and Federal Legislative Advocacy Expenses	1,059,361	
2			
3	TOTAL	1,059,361	
4			
5			
6			
7			
8			
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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which		such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case). (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2	GCR Matters	-	11,778	11,778	-
3	MPSC Case No. U-15701-R, 2009-10 GCR Recon				
4	MPSC Case No. U-16146-R, 2010-11 GCR Recon				
5	MPSC Case No. U-16482-R, 2011-12 GCR Recon				
6	MPSC Case No. U-16921, 2012-13 GCR Plan				
7	MPSC Case No. U-16921-R, 2012-13 GCR Recon				
8	MPSC Case No. U-17131, 2013-14 GCR Plan				
9					
10	General Rate Case Matters	-	38,565	38,565	-
11	MPSC Case No. U-16769, DTE Gas Depreciation Case				
12	MPSC Case No. U-17103, RDM Reconciliation				
13	MPSC Case No. U-17214, 2012 UETM Reconciliation				
14	MPSC Case No. U-17216, RDM Reconciliation - 4				
15	month ending 10/2012				
16	MPSC Case No. U-17487, 2013 GCC Tariff Changes				
17					
18	General Pricing and Regulation	-	994	994	-
19	Various MPSC Cases, Customer Complaints,				
20	Certificates of Public Convenience and Necessity,				
21	Gas Customer Choice				
22					
23	Main Gas Rate Case	-	37,468	37,468	-
24	MPSC Case No. U-16999, DTE Gas 2012 Rate Case				
25	MPSC Case No. U-16999 SI, Refund of SI amounts				
26	MPSC Case No. U-17238, Report on U16999 Self				
27	Implementation				
28					
29					
30	NOTE: Regulatory Affairs Labor is charged to a				
31	general Internal Order and it can not be determined				
32	what portion is attributed to specific DTE Gas case				
33	work.				
34					
35	Utility Assessment	2,441,771	-	2,441,771	-
36		300,725	-	300,725	-
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$ 2,742,496	\$ 88,805	\$ 2,831,301	\$ -

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

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|---|--|
| <p>3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization.</p> <p>4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233</p> | <p>for Account 186.</p> <p>5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.</p> <p>6. Minor items (less than \$25,000 may be grouped.</p> |
|---|--|

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	11,778	-		-	-	1
							2
							3
							4
							5
							6
							7
							8
							9
GAS	928	38,565	-		-	-	10
							11
							12
							13
							14
							15
							16
							17
GAS	928	994	-		-	-	18
							19
							20
							21
							22
GAS	928	37,468	-		-	-	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
GAS	408.1	2,441,771	-		-	-	35
GAS	928	300,725	-		-	-	36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		\$ 2,831,301	\$ -		\$ -	\$ -	46

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts		in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General			
16	TOTAL Maint. (Total of lines 12 thru 14)			
17	Total Operation and Maintenance			
18	Production (Total lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	2,660,217		
32	Transmission	10,820,556		
33	Distribution	46,790,232		
34	Customer Accounts	18,074,580		
35	Customer Service and Informational	2,587,626		
36	Sales	5,427,228		
37	Administration and General	25,196,941		
38	TOTAL Operation (Total of lines 28 thru 37)	111,557,380		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	2,243,995		
44	Transmission	2,718,666		
45	Distribution	16,922,645		
46	Administrative and General	454,757		
47	TOTAL Maint. (Total of lines 40 thru 46)	22,340,063		22,340,063

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (<i>Lines 28 and 40</i>)			
50	Production--Natural Gas (Including Expl. And Dev.)			
51	Other Gas Supply (<i>Lines 30 and 42</i>)			
52	Storage, LNG Terminating and Processing	4,904,212		
53	Transmission (<i>Lines 32 and 44</i>)	13,539,222		
54	Distribution (<i>Lines 33 and 45</i>)	63,712,877		
55	Customer Accounts (<i>Line 34</i>)	18,074,580		
56	Customer Service and Informational (<i>Line 35</i>)	2,587,626		
57	Sales (<i>Line 36</i>)	5,427,228		
58	Administrative and General (<i>Lines 37 and 46</i>)	25,651,698		
59	TOTAL Operation and Maint. (<i>Total of lines 49 thru 58</i>)	133,897,443		133,897,443
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (<i>Total of lines 25, 59, and 61</i>)	133,897,443		133,897,443
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	52,901,239		52,901,239
67	Other			
68	TOTAL Construction (<i>Total of lines 65 thru 67</i>)	52,901,239		52,901,239
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (<i>Total of lines 70 thru 72</i>)			
74	Other Accounts (<i>Specify</i>)	12,769		12,769
75	Merchandising, Jobbing and Contract Work	265		265
76	Non Utility Operations	306,351		306,351
77	Civic, Political and Related Activities			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	319,385		319,385
96	TOTAL SALARIES AND WAGES	187,118,067		187,118,067

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A&E Appliance Service 27422 Gratiot Ave Roseville, MI 48066-2916	Professional Service Expense	O&M	912	\$ 158,152
2	A OK Plumbing Inc 11825 Morgan Ave Plymouth, MI 48170	Professional Service Expense	O&M	912	\$ 128,900
3	Accurate Repair Service 2435 Eastern Ave SE Grand Rapids, MI 49057	Professional Service Expense	O&M	912	\$ 77,699
4	Advanced Customer Service 32500 Concord STE 333 Madison Heights, MI 48071	Marketing Service Expense	O&M	912	\$ 68,854
5	Airtronic Heating & Cooling 26666 Grand River Ave Redford, MI 48240-1531	Outside Contract Service	O&M	912	\$ 157,369
6	American Appliance Consulting LLC 37466 Ann Arbor Trail Livonia, MI 48150	Consulting Service Expense	O&M	912	\$ 57,433
7	American Appliance Heating 37529 Schoolcraft Rd Livonia, MI 48150-1009	Outside Contract Service	O&M	912	\$ 1,744,104
8	American Dix Appliance Srv Inc 3311 Dix Hwy Lincoln Park, MI 48146	Outside Contract Service	O&M	912	\$ 360,564
9	Americlerk Inc 1025 N Campbell Rd Royal Oak, MI 48067-1519	Legal Service Expense	O&M, CAP	107, 903, 923	\$ 96,510
10	APAC Customer Service Inc 507 Prudential Rd Horsham, PA 19044	Marketing Service Expense	O&M	912	\$ 1,688,356

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
11	Appliance Doctors Po Box 24722 Detroit, MI 48224-0722	Outside Contract Service	O&M	912	\$ 485,642
12	Apptio Inc 11100 NE 8th St, Ste 600 Bellevue, WA 98004	IT Service Expense	O&M, CAP	107, 921, 923	\$ 72,179
13	Bartech Group Inc 17199 N Laurel Park Dr Ste 224 Livonia, MI 48152-2683	Personnel Service Expense	O&M, CAP	107, 823, 850 859, 874, 879 880, 887, 902 903, 912, 923	\$ 1,796,152
14	Baumgardner Mechanical 24850 W McNichols Detroit, MI 48219	Outside Contract Service	O&M	912	\$ 321,923
15	Best Asphalt, Inc 6334 N Beverly PLZ Romulus, MI 48174	Construction Service Expense	O&M	880	\$ 670,986
16	Booz & Co NA Inc 4 Wood Hollow Rd Parsippany, NJ 0754	Consulting Expense	O&M, CAP	107, 923	\$ 157,197
17	Brooks Electric Service Inc 8 E Hillis Road Stanton, MI 48888	Construction Service Expense	CAP	107	\$ 109,616
18	BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke, VA 24019	Professional Service Expense	O&M	903	\$ 174,160
19	Busens Appliance Inc 2323 Fort St Lincoln Park, MI 48146-2420	Outside Contract Service	O&M	912	\$ 704,391
20	Checkfree 15 Sterling Dr Wallingford, CT 06492-1843	Professional Service Expense	O&M	903	\$ 164,188
21	Comsource, Inc 2130 Austin Ave Rochester Hills, MI 48309-3367	IT Service Expense	O&M, CAP	107, 921, 923	\$ 105,848
22	Corby Energy Service Inc 6001 Schooner St Belleville, MI 48111-5366	Construction Service Expense	CAP	107	\$ 897,013

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
23	CT Heating 1313 Rush Lake Rd Pinckney, MI 48169-8531	Outside Contract Service	O&M	912	\$ 109,131
24	Cummings McClorey Davis and Acho PI 33900 Schoolcraft Rd Livonia, MI 48150	Legal Service Expense	O&M	925	\$ 126,245
25	Customerlink LLC 11 E First St Ste 300 Duluth, MN 55802	Professional Service Expense	O&M	908, 910, 912	\$ 404,521
26	Dave Smith Appliance Services, LLC 3820 W Alexis Rd, Ste A Toledo, OH 42623	Outside Contract Service	O&M	912	\$ 55,357
27	Detectent Inc 120 W Grand Ave, Ste 104 Escondido, CA 92025	Professional Service Expense	O&M	903	\$ 206,720
28	Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Service Expense	O&M, CAP	107, 923	\$ 120,962
29	Diversified Data Processing 10811 NOrthend Ave Ferndale, MI 48220	Profession Service Expense	O&M, CAP	107, 902, 903 921, 923	\$ 158,929
30	DJG Mechanical LLC 153 S Washington Oxford, MI 48371	Outside Contract Service	O&M	912	\$ 111,846
31	Docs Appliance Service Inc 45618 Van Dyke Utica, MI 48317	Outside Contract Service	O&M	912	\$ 115,988
32	Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Service Expense	CAP	107	\$ 209,875
33	Douglas Technologies Inc 251045 Tower Ridge Estate Calgary, AB T3Z 2M3	IT Service Expense	O&M	866	\$ 81,623
34	Ductz North America LLC 731 Fairfield Ct Ann Arbor, MI 48108	Outside Contract Service	O&M	912	\$ 84,619

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
35	Dziurman Dsign Inc 620 S Main St Clawson, MI 48017-2016	Marketing Service Expense	O&M	880, 912	\$ 2,888,450
36	Ecorse and Hannan Development, LLC 44725 Grand Rive Ave Ste 101 Novi, MI 48375	Outside Contract Service	CAP	107	\$ 234,000
37	Energy Management & Service Co 109 Fieldview Dr Versailles, KY 40383	Engineering Service Expense	CAP	107	\$ 94,858
38	EnergySolution Center Inc 400 B capitol ST NW Washington, DC 200001	Consulting Service Expense	O&M	912	\$ 52,600
39	Enterprise Products Operating LLC 400 N Capitol ST NW Washington DC 20001	Professional Service Expense	O&M	803	\$ 2,307,725
40	Ernst and Young LLP 5 Times Square New York, NY 10036-6527	Consulting Service Expense	O&M	908	\$ 86,250
41	ERV Ehlers Co 30885 8 Mile Rd Livonia, MI 48152	Outside Contract Service	O&M	912	\$ 57,767
42	Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Professional Service Expense	O&M	903	\$ 192,365
43	Full Circle Group North America, LLC 5671 S Redwood RD, STE 20 Salt Lake City, UT 84123	Consulting Service Expense	O&M, CAP	107, 923	\$ 64,286
44	Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Service Expense	O&M, CAP	107, 923	\$ 142,464
45	Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-000	Construction Service Expense	O&M, CAP	107, 830, 903 923, 930.2, 932	\$ 233,372
46	General Electric Co 3135 Easton Turnpike Fairfield, CT 6828	Outside Contract Service	O&M	912	\$ 192,105

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
47	Global Appliances 13007 E 8 Mile Rd Warren, MI 48089-3221	Outside Contract Service	O&M	912	\$ 558,023
48	Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48324	Personnel Service Expense	O&M, CAP	107, 830 903, 923 930.2, 930	\$ 198,891
49	Great Dane Heating & Air Conditioning 36611 Gratiot Clinton Twp, MI 48035	Outside Contract Service	O&M	912	\$ 153,653
50	Great Lakes Dredge & Dock Corp 9030 Monroe Rd Oak Brook, IL 60523	Environmental Service Expense	O&M	923, 932	\$ 685,399
51	Heath Consultants Inc 9030 Monroe Rd Houston, TX 77061	Surveying Service Expense	O&M, CAP	107, 874	\$ 2,581,234
52	Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-3242	Benefits Administration Expense	O&M, CAP	107, 923, 926	\$ 690,750
53	Hewlett Packard Co 8000 Foothills Blvd Roseville, CA 95747-6588	IT Service Expense	O&M, CAP	107, 921, 923	\$ 52,539
54	Holland Engineering 220 Hoover Blvd, Ste 2 Holland, MI 49423-3766	Surveying Service Expense	O&M, CAP	107, 850	\$ 374,274
55	Honigman, Miller, Schwartz 660 Woodward Ave Detroit, MI 48226	Legal Service Expense	O&M, CAP	107, 923, 925	\$ 578,722
56	Horizon Environmental Corp 4771 50Th St Se, Ste 1 Grand Rapids, MI 49512	Environmental Services Expense	O&M	923	\$ 83,739
57	Hutchinson Cannatella PC 1001 Woodward Ave, Suite 900 Detroit, MI 48226-1999	Legal Service Expense	O&M, CAP	107, 923, 925	\$ 207,708
58	ICF Resources LLC 100 E Michigan Ave, Ste 815 Jackson, MI 49201	Advertising Service Expense	O&M	905	\$ 1,468,368

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
59	Impact Bus Group Inc 4150 E Beltline Ne, Ste 1 Grand Rapids, MI 49525	Consulting Expense	O&M	903	\$ 94,434
60	International Business Machine North Castle Dr Armonk, NY 10504	IT Service Expense	O&M, CAP	107, 921, 923	\$ 251,702
61	J Ferrara Home Service Corp 2810 Oakwood Blvd Melvindale, MI 48122-124	Outside Contract Service	O&M	912	\$ 820,057
62	Jacks Heating & Cooling Of Lapeer 1567 Imlay City Rd, Ste B Lapeer, MI 48446-317	Outside Contract Service	O&M	912	\$ 102,205
63	Job Site Service Inc 4395 Wilder Rd Bay City, MI 48706	Engineering Service Expense	O&M, CAP	107, 923	\$ 3,249,370
64	Kearsley Appliance 3104 Richfield Rd Flint, MI 48506-252	Outside Contract Service	O&M	912	\$ 106,899
65	Keitz Heating and Air Conditioning 1695 Valley Dr Highland, MI 48356	Outside Contract Service	O&M	912	\$ 259,033
66	Keitz Heating and Air Conditioning 1695 Valley Dr Highland, MI 48356	Outside Contract Service	O&M	912	\$ 259,033
67	Kema Service Inc 3031 W Grand Blvd, Ste 506 Detroit, MI 48202	Advertising Expense	O&M	905	\$ 4,672,021
68	Kenwhirl Appliance 8300 N Telegraph Rd Dearborn Heights, MI	Outside Contract Service	O&M	912	\$ 244,807
69	Knight Watch, Inc 5070 Wynn Rd Kalamazoo, MI 48127-1435	Engineering Service Expense	CAP	107	\$ 84,481
70	Krueger Heating 28010 Harper Ave Saint Clair Shores, MI 48081-156	Outside Contract Service	O&M	912	\$ 129,912

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
71	KTM Mechanical Inc 9568 26 Mile Rd Casco Twp, MI 48064	Outside Contract Service	O&M	912	\$ 188,761
72	Larson Construction Co Inc 277 Seeley Rd NE Kalkaska, MI 49646	Construction Service Expense	O&M, CAP	107, 850, 891	\$ 141,928
73	Law Offices Of Albert Taylor Nelson 101 W Big Beaver Rd, Ste 1000 Troy, MI 48084	Legal Service Expense	O&M	925	\$ 185,603
74	Lexis Nexis Examen 3831 N Freeway Blvd, Ste 200 Sacramento, CA 95834-1933	Legal Service Expense	O&M, CAP	107, 923	\$ 58,702
75	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Service Expense	O&M	903, 908	\$ 226,632
76	Littler Mendelson Pc 650 California St, 20Th Fl San Francisco, CA 94108	Legal Service Expense	O&M	925	\$ 52,421
77	McDonald Hopkins LLC 600 Superior Ave E, Suite 2100 Cleveland, OH 44114	Legal Service Expense	O&M	925	\$ 104,684
78	Mears Group, Inc 4500 N Mission Rd Rosebush, MI 48878	Engineering Service Expense	O&M	850	\$ 752,708
79	Meridian Land Group 6009 Marsh RD Haslett, MI 48840-8988	Consulting Service Expense	CAP	107	\$ 61,374
80	Metro Engineering Solutions 6001 Schooner Belleville, MI 48112	Engineering Service Expense	O&M, CAP	107, 887	\$ 98,177
81	Metropolitan Appliance Service LLC 3052 Heights Ravenna Rd Muskegon, MI 49444-3438	Outside Contract Service	O&M	912	\$ 73,487
82	Michael J Whims Consulting LLC 1014 Iroquois Blvd Royal Oak, MI 48067	Engineering Service Expense	CAP	107	\$ 103,668

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
83	Mich-Tech One Corp 10124 Willis Rd Willis, Mi 48191-9750	Outside Contract Service	O&M	912	\$ 405,549
84	Miller Canfield Paddock And Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Service Expense	O&M, CAP	107, 923, 925	\$ 340,796
85	Miller Pipeline Corp 8850 Crawfordsville Rd Indianapolis, IN 46234-1559	Construction Service Expense	O&M, CAP	107, 875, 877 880, 887, 889 891, 892, 893	\$ 14,670,273
86	Miss Dig System Inc 3285 Lapeer Rd W Auburn Hills, MI 48326	Outside Contract Service	O&M	856	\$ 272,355
87	Monroe Refrigeration & Heating INC 5097 N Dixie Hwy Newport, MI 48166-9060	Outside Contract Service	O&M	912	\$ 183,098
88	National Cherry Festival Inc 250 E Front St, Suite 301 Traverse City, MI 49684	Professional Service Expense	O&M	426.1	\$ 50,740
89	National Heating Co Inc 12824 Fenkell St Detroit, MI 48227	Outside Contract Service	O&M	912	\$ 246,204
90	Nordstrom Samson & Associates Inc. 23761 Research Dr. Farmington Hills, MI 48335	Architectural Service Expense	O&M, CAP	107, 903, 923	\$ 386,321
91	Northern Ind Construction Inc 2316 Pleasant Valley Rd Boyne City, MI 49712-9767	Construction Service Expense	O&M, CAP	107, 834, 891	\$ 815,098
92	Nth Consultants Ltd 2000 Brush St Detroit, MI 48226	Engineering Service Expense	CAP	107	\$ 1,265,547
93	OC Tanner Recognition Co 1930 S State St Salt Lake City, UT 84115	Consulting Service Expense	O&M	926	\$ 64,252
94	Ogletree Deakins Nash Smoak PO Box 2757 Greenville, SC 29602	Legal Service Expense	O&M	925	\$ 51,603

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
95	Oscar W Larson 10100 Dixie HWY Clarkson, MI 48348-2414	Marketing Service Expense	O&M	912	\$ 74,387
96	PJ Steel Supply Inc 305 E Park Dr Kalkaska, MI 49646	Engineering Service Expenses	O&M, CAP	107, 850	\$ 286,628
97	Pepper Hamilton LLP 4000 Towne Ctr, Ste 1800 Southfield, MI 48075	Legal Service Expense	O&M, CAP	107, 923, 925	\$ 292,937
98	Port City Communications Inc 942 Military St Port Huron MI 48060	Benefits Administration Expense	O&M	932	\$ 113,171
99	Precision Temp Heating & Cooling 51452 Oro Rd. Shelby Twp., MI 48315	Outside Contract Service	O&M	912	\$ 333,177
100	PricewaterhouseCoopers LLP 3109 W. Dr. M L King Jr. Blvd. Tampa, FL 33607	Financial Service Expense	O&M, CAP	107, 923	\$ 1,182,346
101	Quality Air Systems, Inc 6880 Earhart Rd Ann Arbor, MI 48105	Outside Contract Service	O&M	912	\$ 52,467
102	Quality Refridgeration Services 35985 Mound Rd Sterling Heights, MI 48310	Outside Contract Service	O&M	912	\$ 217,298
103	R And D Custom Builders INC. 3820S. Lachance Rd. Lake City, MI 49651-8965	Construction Service Expense	O&M, CAP	107, 864, 932	\$ 140,138
104	R L Coolsaet Construction Co. 28800 Goddard Rd. Romulus, MI 48174-2702	Construction Service Expense	O&M, CAP	107, 850, 877 887, 889, 891	\$ 6,391,396
105	Re:Group Inc 213 W Liberty, Ste 100 Ann Arbor, MI 48104	Advertising Expense	O&M, CAP	107, 850, 880 908, 909, 912 921, 930.1	\$ 3,565,319
106	Relo Direct Inc 161 N Clark St Ste 1250 Chicago, IL 60601	HR Service Expense	O&M, CAP	107, 850, 903 912, 921, 923	\$ 91,318

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
107	Research Data Analysis Inc 450 Enterprise Ct. Bloomfield Hills, MI 48302-0306	Marketing Service Expense	O&M	910, 912	\$ 108,701
108	Roese Contracting 2674 S Huron Rd Kawkawlin, MI 48619-9153	Construction Service Expense	CAP	107	\$ 379,063
109	Rotary Multiforms Inc 2104 E 11 Mile Rd, Ste 400 Warren, MI 48091-1087	Professional Service Expense	O&M	903	\$ 102,652
110	Sagewell Inc 100 Cambridge Pard Dr Cambridge, MA 02140	Personnel Services	O&M	823	\$ 303,109
111	Schafers Appliance Service 34272 Armanda Ridge Richmond, MI 48062	Outside Contract Service	O&M	912	\$ 127,744
112	SCSR INC. DBA: Phil's Service 50 S. Williams Lake Rd. White Lake, MI 48386	Outside Contract Service	O&M	912	\$ 2,167,827
113	Sidock Group, Inc 45650 Grand River Ave Novi, MI 48341	Engineering Service Expense	CAP	107	\$ 1,183,393
114	Sieb Plumbing & Heating Inc 303 E Front St Monroe, MI 48161-2099	Outside Contract Service	O&M	912	\$ 94,487
115	Simplifi Health Benefit Management 250 Civic Center Dr, Ste 350 Columbus, OH 43215	Benefits Administration Expense	O&M	926	\$ 1,951,940
116	SMS Systems Maintenance 9013 Perimeter Woods Dr STE E Charlotte, NC 28216	IT Service Expense	O&M, CAP	107, 921, 923	\$ 82,958
117	Soil and Material Engineers 43980 Plymouth Oaks Blvd Plymouth, MI 48170-2584	Environmental Service Expense	O&M, CAP	107, 880 887, 932	\$ 74,558
118	Spacenet Inc 1750 Old Meadow Rd McLean, VA 22102	Professional Services Expense	O&M	866, 921	\$ 53,125

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
119	Stantec Consulting Michigan Inc 3959 Research Park Dr Ann Arbor, MI 48108-2216	Environmental Svcs Expense	O&M, CAP	107, 923	\$ 211,925
120	Strategic Staffing Solutions Inc. 645 Griswold St. Ste #2900 Detroit, MI 48226-4105	Personnel Service Expense	O&M, CAP	107, 880, 903 908, 909 910, 921, 923 930.1, 932	\$ 347,580
121	Sun Heating and Cooling 756 Industrial Ct. Bloomfield Hills, MI 48302-0380	Outside Contract Service	O&M	912	\$ 145,045
122	Superior Heating & Cooling INC. 8015 Gratiot Ave. Columbus, MI 48063	Outside Contract Service	O&M	912	\$ 109,635
123	Supreme Heating & Cooling LLC 14641 E. Warren Ave. Detroit, MI 48215	Outside Contract Service	O&M	912	\$ 87,941
124	T D Williamson Inc Po Box 3409 Tulsa, OK 74101-3409	Engineering Service Expense	O&M, CAP	107, 850	\$ 123,799
125	The Bradley Co 6960 Orchard Lake Rd Ste 149 West Bloomfield, MI 48334	Marketing Service Expense	O&M, CAP	107, 426.1, 834 834, 880, 902 903, 905, 908 910, 921, 930.1 931	\$ 195,423
126	The Corporate Executive Board Co 1919 N Lynn St Arlington, VA 22209	Professional Service Expense	CAP	107	\$ 51,242
127	The Energy Group PO Box 36934 Grosse Pointe Farms, MI 48236-0934	Construction Service Expense	O&M	874	\$ 145,805
128	Traffic Management Inc 2435 Lemon Ave Signal Hill, CA 90755	Engineering Service Expense	O&M, CAP	107, 850, 889	\$ 405,576
129	TRC Environmental Corp 21 Griffin Rd N Windsor, CT 06095	Environmental Svcs Expense	O&M	923	\$ 351,604

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
130	TRG Customer Solutions Inc. 8375 Dix Ellis Trail Ste 101 Jacksonville, FL 32256	Marketing Service Expense	O&M	912	\$ 511,248
131	Truven Health Analytics Inc 777 E Eisenhower Pkwy Ann Arbor, MI 48108	Benefits Administration Expense	O&M	926	\$ 58,622
132	US Security Associates Inc. 200 Mansell Ct., Suite 500 Roswell, GA 30076	Outside Contract Service	CAP	107	\$ 838,466
133	Utility Resource Group LLC 49751 W Central Park Shelby Township, MI 48317	Surveying Service Expense	O&M, CAP	107, 874	\$ 812,548
134	W J Oneil Co 35457 Industrial Rd Livonia, MI 48150-1233	Construction Service Expense	O&M, CAP	107, 932	\$ 211,245
135	Wade Trim Associates Inc 500 Griswold Ave, Ste 2500 Detroit, MI 48226	Surveying Service Expense	O&M, CAP	107, 850 863, 923	\$ 141,349
136	Wells Fargo Shareowner Service 161 N Concord Exchange South St Paul, MN 55075	Financial Service Expense	O&M	930.2	\$ 83,238
137	White And Case LLP 701 Thirteenth St NW Washington DC 20005	Legal Service Expense	O&M	923	\$ 99,909
138	Willbros Engineers Inc 2087 E 71st St Tulsa, OK 74136-5423	Engineering Service Expense	CAP	107	\$ 622,788
139	William W Rutherford & Associates 4400 N Versailles Dallas, TX 75205	Consulting Services	O&M	880	\$ 142,200

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent Company	Admin. & General	912	5,669
2	Pinnacle Gas Producers	Sub of DTE Biomass Energy, Inc.	Tax Other than Income	408	385
3			Admin. & General	920-926	4,303
4	Omni Coal Group, LLC	Sub of DTE Coal Services, Inc.	Tax Other than Income	408	177
5			Admin. & General	920-926	3,194
6	Shelby Storage LLC	Sub of DTE Gas Storage Co.	Admin. & General	920-926	3,389
7			Tax Other than Income	408	281
8	DTE Gas Enterprises, LLC	Sub of DTE Enterprises, Inc.	Balance Sheet		
9	Washington 10 Strg Partnr	Sub of DTE Gas Storage Co.	Admin. & General	920-926	1,149,894
10			Tax Other than Income	408	78,915
11			Merch/Job Revenue		
12			Operations	850-880	46,825
13	Wash 10 Storage Corp	Sub of DTE Gas Storage Co.	Admin. & General	920-926	96,451
14			Tax Other than Income	408	6,837
15			Merch/Job Revenue		
16	Bluestone Pipe Co of PA	Sub of DTE Pipeline Co	Admin. & General	920-926	14,670
17			Tax Other than Income	408	936
18			Operations	850-880	43,391
19	Susquehanna Gathering Co	Sub of Bluestone Pipe Co of PA	Admin. & General	920-926	506
20			Tax Other than Income	408	35
21			Operations	850-880	68,602
22	Bluestone Gas Corp of NY	Sub of DTE Pipeline Co	Admin. & General	920-926	1,189
23			Tax Other than Income	408	69
24	DTE MI Gathering Hold. Co.	Sub of DTE Pipeline Co	Admin. & General	920-926	724
25			Tax Other than Income	408	50
26			Operating Revenue	495	51,566
27	DTE Energy Corp Serv., LLC	Sub of DTE Energy Co.	Admin. & General	912	15,007
28			Gas Transportation	489	108,041
29			Commercial /Indust Sales	481	163,394

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.		reported.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which		7. In column (j) report the total.				
		8. In column (k) indicate the pricing method (cost, per contract terms, etc).				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				5,669	Cost	1
				385	Cost	2
				4,303	Cost	3
				177	Cost	4
				3,194	Cost	5
		146	13,727	17,116	Cost	6
				281	Cost	7
		146	1,025	1,025	Cost	8
		146	71,167	1,221,061	Cost	9
				78,915	Cost	10
415	220,208			220,208	Cost	11
				46,825	Cost	12
		146	34,973	131,424	Cost	13
				6,837	Cost	14
415	7,610			7,610	Cost	15
		146	741,042	755,712	Cost	16
				936	Cost	17
				43,391	Cost	18
		146	704,292	704,798	Cost	19
				35	Cost	20
				68,602	Cost	21
		146	453,189	454,378	Cost	22
				69	Cost	23
		146	55,301	56,025	Cost	24
				50	Cost	25
				51,566	Cost	26
		146	151,232	166,239	Cost	27
				108,041	Contract	28
				163,394	Contract	29

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and			services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Michigan Gathering Co	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	975,092
2			Tax Other than Income	408	58,098
3			Operations	850-880	2,743,096
4	DTE East China, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489	102,000
5	DTE River Rouge No.1, LLC	Sub of DTE Generation, Inc.	Gas Transportation	489	112,643
6	Metro Energy, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489	186,984
7	Saginaw Bay Pipeline Co.	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	44,297
8			Tax Other than Income	408	2,357
9			Gas Transportation	489	39,717
10			Operations	850-880	152,079
11	DTE Energy Trading	Sub of DTE Energy Resources	Gas Transportation	494	1,889,173
12			Admin. & General	920-926	604,370
13			Tax Other than Income	408	41,188
14	DTE Pipeline Company	Sub of DTE Gas Enterprises, LLC	Admin. & General	920-926	17,649
15			Tax Other than Income	408	1,323
16	DTE Gas Storage Co.	Sub of DTE Pipeline Company	Admin. & General	920-926	224,096
17			Tax Other than Income	408	15,462
18	DTE Electric Company	Subsidiary of DTE Energy Co.	Admin. & General	920-926	50,818
19			Operations	850-880	1,147,553
20			Gas Transportation	489	986,074
21			Commercial & Indust Sales	481	38,944
22	DTE Michigan Lateral Compan	Sub of DTE MI Gathering Holding	Admin. & General	920-926	526,827
23			Operations	850-880	119,616
24			Tax Other than Income	408	33,744
25	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Admin. & General	920-926	114,042
26			Tax Other than Income	408	7,800
27			Gas Transportation	489	268,837
28					
29					
TOTAL					12,368,379

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc).</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	77,682	1,052,774	Cost	1
				58,098	Cost	2
				2,743,096	Cost	3
				102,000	Contract	4
				112,643	Contract	5
				186,984	Contract	6
		146	661,466	705,763	Cost	7
				2,357	Cost	8
				39,717	Contract	9
				152,079	Cost	10
		146	9,433	1,898,606	Cost	11
				604,370	Cost	12
				41,188	Cost	13
		146	9,965	27,614	Cost	14
				1,323	Cost	15
		146	4,402	228,498	Cost	16
				15,462	Cost	17
				50,818	Cost	18
				1,147,553	Cost	19
		146	4,718	990,792	Contract	20
				38,944	Contract	21
		146	107,725	634,552	Cost	22
				119,616	Cost	23
				33,744	Cost	24
		146	75,544	189,586	Cost	25
				7,800	Cost	26
				268,837	Contract	27
						28
						29
	227,818		3,176,883	15,773,080		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent Company	A&G Expense	920-935	845,520
2					
3	DTE Energy Resources, LLC	Sub of DTE Energy Co.	O&M Expense	804-893	13,244
4			A&G Expense	920-935	4,973
5			Sales Promotion	911-913	14,739
6			Taxes - Other	408	1,948
7			Construction		
8					
9	DTE Electric Company	Sub of DTE Energy Co.	O&M Expense	804-893	724,206
10			Customer Service	901-910, 916	1,289,208
11			A&G Expense	920-935	130,527
12			Rent Expense	931, 494	14,782,914
13			Taxes - Other	408	57,782
14			Construction		
15					
16	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	O&M Expense	804-859	164,659
17					
18	Bluestone Pipe Co. of PA	Sub of DTE Pipeline Co.	O&M Expense	816-893	27,151
19					
20	Susquehanna Gathering Co.	Sub of Bluestone Pipe Co. of PA	O&M Expense	816-893	49,801
21					
22	Syndeco Realty Corp.	Sub of DTE Energy Co.	A&G Expense	920-930	3,138
23					
24	Saginaw Bay Pipeline Company	Sub of DTE Gas Co.	O&M Expense	816-893	56,989
25					
26	DTE Michigan Gathering Company	Sub of DTE MI Gathering Holding Co.	O&M Expense	804-893	2,570,238
27					
28	DTE Energy Trading	Sub of DTE Energy Resources	O&M Expense	804 - 893	9,341
29					
30					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4			
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				845,520	Cost	1
						2
				13,244	Cost	3
				4,973	Cost	4
				14,739	Cost	5
				1,948		6
		106	12,688	12,688	Cost	7
						8
				724,206	Cost	9
				1,289,208	Cost	10
				130,527		11
				14,782,914	Cost	12
				57,782		13
		106	1,622,563	1,622,563	Cost	14
						15
				164,659	Cost	16
						17
				27,151	Cost	18
						19
				49,801	Cost	20
						21
				3,138	Cost	22
						23
				56,989	Cost	24
						25
				2,570,238	Cost	26
						27
				9,341	Cost	28
						29
						30

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Co.	O&M Expense	816-893	11,497,403
2			Customer Service	901 - 910, 916	43,855,124
3			Sales Promotion	911 - 913	224,194
4			A&G Expense	920 - 935	74,397,993
5			Taxes Other	408	3,417,177
6			Miscellaneous Non-Op		
7			Construction		
8					
9	DTE Gas Storage Company	Sub of DTE Gas Enterprises, LLC	O&M Expense	816-893	165,000
10			A&G Expense	920 - 935	20,017
11					
12	Washington 10 Storage Partnership	Sub of DTE Gas Enterprises, LLC	O&M Expense	816-893	1,554,250
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					155,877,536

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4			
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415 - 426	2,004,238	106	19,284,193	11,497,403	Cost	1
				43,855,124	Cost	2
				224,194	Cost	3
				74,397,993	Cost	4
				3,417,177	Cost	5
				2,004,238	Cost	6
				19,284,193	Cost	7
						8
				165,000	Cost	9
				20,017	Cost	10
						11
				1,554,250	Cost	12
						13
						14
		15				
		16				
		17				
		18				
		19				
		20				
		21				
		22				
		23				
		24				
		25				
		26				
		27				
		28				
		29				
		30				
	2,004,238		20,919,444	178,801,218		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
COMPRESSOR STATIONS				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership,		
Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)	
1	<u>FIELD COMPRESSOR STATIONS</u>			
2				
3				
4				
5				
6	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>			
7	Columbus Station (site 6328)		24,266,743	
8	Columbus Twp., St. Clair Co.			
9	Belle River Mills Station (site 6840)		142,224,238	
10	China Twp., St. Clair Co.			
11	W. C. Taggart Compressor Station (site 6963)		75,907,175	
12	Belvidere Twp., Montcalm Co.			
13				
14	<u>TRANSMISSION COMPRESSOR STATIONS</u>			
15	Kalkaska Station (site 6740)		35,386,443	
16	Kalkaska Twp., Kalkaska Co.			
17	Milford Station (site 6535)		31,977,399	
18	Milford Twp., Oakland Co.			
19	Reed City Compressor Station (site 6041) (3)		2,016,150	
20	Lincoln Twp., Osceola Co.			
21	Willow Run Compressor Station (site 1950)		23,959,625	
22	Ypsilanti Twp., Washtenaw Co.			
23				
24				
25	Alpena Station (site 6988) (3)		3,574,044	
26	Hamilton Twp., Clare Co.			
27	3 Satellite Stations		617,432	
28	Various Locations			
29				
30	<u>DISTRIBUTION COMPRESSOR STATION</u>			
31				
32				
33	<u>OTHER COMPRESSOR STATIONS</u>			
34				
35				
36	(1) Respondent does not maintain separate payrolls for compressor stations.			
37	(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company			
38	at the respective compressor stations.			
39	(3) Compressor stations not running			
40				
41				

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
COMPRESSOR STATIONS (Continued)						
<p>If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size</p>			<p>of each such unit, and the date each such unit was placed in operation.</p> <p>3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p>			
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F) (f)	Operation Date			Line No.
Fuel or Power (2) (d)	Other (2) (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	
						1
						2
						3
						4
						5
	246,073	50,169	3,096	2	3/31/13	6
						7
	4,737,396	965,474	21,041	6	3/31/13	8
						9
	1,782,683	349,889	18,717	14	2/21/13	10
369,544						11
						12
						13
						14
125,763	609,145	123,327	8,910	2	5/15/13	15
						16
14,226	1,572,644	313,716	12,070	4	6/15/13	17
						18
	-	-	N/A	N/A	N/A	19
						20
	338,880	69,583	2,814	1	6/28/13	21
						22
						23
						24
	155	30	N/A	N/A	N/a	25
						26
			25,300	3	9/17/13	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).			
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	9,547,296	
3	Structures and Improvements	21,312,241	
4	Storage Wells and Holders	95,981,645	
5	Storage Lines	38,282,732	
6	Other Storage Equipment	221,681,886	
7	TOTAL (Enter Total of Lines 2 Thru 6)	386,805,800	
8	Storage Expenses		
9	Operation	13,239,826	
10	Maintenance	7,187,984	
11	Rents		
12	TOTAL (Enter Total of Lines 9 Thru 11)	20,427,810	
13	Storage Operations (In Mcf @ 14.73)		
14	Gas Delivered to Storage		
15	January	(3,782,092)	
16	February	(842,488)	
17	March	(243,271)	
18	April	2,845,398	
19	May	6,549,695	
20	June	7,480,670	
21	July	5,311,918	
22	August	4,151,020	
23	September	4,922,352	
24	October	(457,177)	
25	November	(2,586,475)	
26	December	1,773,876	
27	TOTAL (Enter Total of Lines 15 Thru 26)	25,123,426	
28	Gas Withdrawn from Storage		
29	January	9,267,678	
30	February	12,882,465	
31	March	7,839,843	
32	April	2,919,104	
33	May	(1,362,817)	
34	June	(1,175,029)	
35	July	(1,871,555)	
36	August	(5,437,509)	
37	September	(5,420,126)	
38	October	(3,092,806)	
39	November	2,900,010	
40	December	12,911,499	
41	TOTAL (Enter Total of Lines 29 Thru 40)	30,360,757	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)			Total Amount (b)
	Storage Operations (In Mcf @ 14.73)			
42	Top or Working Gas End of Year			36,993,555
43	Cushion Gas (Including Native Gas)			62,194,107
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)			99,187,662
45	Certified Storage Capacity			137,877,557
46	Number of Injection -- Withdrawl Wells			150
47	Number of Observation Wells			64
48	Maximum Day's Withdrawl from Storage			2,006,216
49	Date of Maximum Day's Withdrawl			1/22/13
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2013
50,685,780 Mcf was stored for others.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
DISTRIBUTION AND TRANSMISSION LINES			
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.	
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)	
1	Integrated Natural Gas Systems		
2	Located in State of Michigan		
3			
4	Distribution Mains	18,938.9	
5	Transmission Mains	1,961.4	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	TOTAL	20,900.3	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on press base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	1/22		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,006,294	
3	Deliveries to Others		0	
4	TOTAL		2,006,294	
5	Date of Second Highest Day's Deliveries	1/21		
6	Deliveries to Customers Subject to MPSC Rate Schedules		1,933,321	
7	Deliveries to Others		0	
8	TOTAL		1,933,321	
9	Date of Third Highest Day's Deliveries	1/23		
10	Deliveries to Customer Subject to MPSC Rate Schedules		1,828,658	
11	Deliveries to Others		0	
12	TOTAL		1,828,658	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/21		
		1/22		
		1/23		
14	Deliveries to Customer Subject to MPSC Rate Schedules		5,768,274	
15	Deliveries to Others		0	
16	TOTAL		5,768,274	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(4,171,651)	
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	December		
21	Deliveries to Customer Subject to MPSC Rate Schedules		38,306,784	
22	Deliveries to Others		4,282,414	
23	TOTAL		42,589,198	

* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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AUXILIARY PEAKING FACILITY

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is

submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	West Central Michigan	Underground Storage Plant	540,000		X	
2						
3	Southeastern Michigan	Underground Storage Plant	3,353,000		X	
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on following page.

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
FOOTNOTE DATA					
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)		
			Footnotes are included in the Notes to the Financial Statements on pages 123-1 through 123-28.		