



Report of Independent Registered Public Accounting Firm

To Management of DTE Gas Company

We have audited the accompanying balance sheets of DTE Gas Company as of December 31, 2015 and 2014 and the related statements of income, of retained earnings, and of cash flows for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-522. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Instruction 6 on page 123-1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Gas Company as of December 31, 2015 and 2014, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of DTE Gas Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

A handwritten signature in cursive script that reads "PricewaterhouseCoopers LLP".

March 11, 2016

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2015	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/14/2016
02 Title Chief Accounting Officer		

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

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The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature /S/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/14/2016
02 Title Chief Accounting Officer		

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	NONE	
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Discount on Capital Stock	254	NONE	
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Revenues from Natural Gas Processed by Others	315	NONE	
Gas Operation and Maintenance Expenses	320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	NONE	
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Exchange Gas Transactions	328-330		
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Particulars Concerning Certain Income Deduction and Interest Charges	340		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
COMMON SECTION			
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GAS PLANT STATISTICAL DATA			
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Gas and Oil Wells	510	NONE	
Gas Storage Projects	512-513		
Distribution and Transmission Lines	514		
Liquefied Petroleum Gas Operations	516-517	NONE	
Distribution System Peak Deliveries	518		
Auxiliary Peaking Facilities	519		
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MPSC SCHEDULES			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Donna M. England, Chief Accounting Officer One Energy Plaza Detroit, Michigan 48226-1279</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.</p> <p>Michigan - January 12, 1898</p>			
<p>3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.</p> <p>Not applicable</p>			
<p>4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Gas Utility - Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>1. <input type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: _____</p> <p>2. <input checked="" type="checkbox"/> No</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>		<p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> <p>3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>DTE Gas Holdings, Inc. is the holding company of the respondent. The attached pages 102a - 102p detail the chain of ownership and control to the main parent company.</p>			

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 - 1) DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC, ("Davidson"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - e) Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass

and is engaged in landfill gas projects.

- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C., ("DTE Methane") is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
- i) Eagle Hill Renewable Energy, LLC, ("Eagle Hill"), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC. Assets sold January 2, 2015 and entity is inactive.
- j) Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
- k) King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- l) Fayetteville Gas Producers, L.L.C., ("Fayetteville"), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m) Iredell Transmission, LLC, ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- n) Kiefer Landfill Generating II, LLC, ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o) Montgomery Gas Producers, L.L.C., ("Montgomery") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. **THIS ENTITY WAS DISSOLVED EFFECTIVE 06/15/2015.**
- p) Oklahoma Gas Producers, L.L.C., ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q) Phoenix Gas Producers, L.L.C., ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Pinnacle Gas Producers, L.L.C., ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

- q) Potrero Hills Energy Producers, LLC, ("Potrero"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - r) Raleigh Steam Producers, LLC, ("Raleigh"), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
 - s) RES Power, Inc., ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - i) Riverview Energy Systems, ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
 - t) Riverview Gas Producers, Inc., ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - u) Salem Energy Systems, LLC, ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
 - v) Salt Lake Energy Systems, L.L.C., ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
 - w) Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - x) Wake Gas Producers, L.L.C., ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - y) Uwharrie Mountain Renewable Energy, LLC, ("Uwharrie") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
 - z) Westside Gas Producers, L.L.C., ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Carbon, LLC, ("Carbon"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments.
 - b) DTE Chicago Fuels Terminal, LLC, ("Chicago Fuels"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.

- c) DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
 - i) Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - d) DTE Rail Holdings I, Inc., ("Rail Holdings I"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e) DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f) Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b) Delta Township Utilities II, LLC, ("Utilities II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c) DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d) DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - e) DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company as of May 2015.
 - f) DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is an inactive company.
 - g) DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i) Shenango Incorporated, ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Shenango is a wholly owned subsidiary of Coke

Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.

1. Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.
- h) DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in the operation and maintenance of coke battery facilities.
- i) DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- j) DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company.
- l) DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- m) DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- n) DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- o) DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
- i) Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
- p) DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- q) DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
- i) DTE Marietta, LLC, ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.

- ii) Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
1. DTE Burns Harbor Holdings, LLC, ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - a. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 2. DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
 3. DTE Heritage, LLC, ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
 4. DTE Indiana Harbor Holdings, LLC, ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
 - a. Indiana Harbor Coke Company L.P., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by DTE Indiana Harbor and operates a coke battery facility.
 5. DTE Lordstown, LLC, ("Lordstown"), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
 6. DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
 7. DTE PCI Enterprises Company, LLC, ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
 8. DTE Pittsburgh, LLC, ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
 9. DTE Pontiac North, LLC, ("Pontiac"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC and is an inactive company.

10. DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company.
 11. DTE Tonawanda, LLC, ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
 12. EES Coke Battery, L.L.C., ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.
 13. Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- r) DTE PetCoke, LLC, ("Pet Coke"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
 - s) DTE Philadelphia, LLC, ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
 - t) DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - i) MESC Capital, LLC, ("MESC Cap"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 1. Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - u) DTE REF Holdings, LLC, ("DTE REF"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - i) Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 1. Belle River Fuels Company, LLC, ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.

- ii) Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. **This LLC was merged into EROC Fuels, LLC effective 07/31/2015.**
- iii) DTE REF Holdings II, LLC, ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - 1. Arbor Fuels Company, LLC, ("Arbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC. This is a Project Company to own line number two from Chouteau Fuels Company, LLC and operates a refined emissions fuel production line.
 - 2. Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. REF Holdings II owns 1% of Canton and it operates a refined emissions fuel facility.
 - 3. Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
 - 4. EROC Fuels, Company, LLC ("EROC") and Belle River REF No. 2 LLC were merged into EROC Fuels Company, LLC effective 7/31/2015 and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies facility in Wisconsin.
 - 5. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and it leases a refined emissions fuel facility from Belle River.
 - 6. NEWTON RC, LLC ("Newton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.
 - 7. Pleasant Prairie RC, LLC ("PPRC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
- iv) DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- v) Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi) Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii) Kenosha Fuels Company, LLC, ("Kenosha"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Kenosha is a wholly owned

subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.

- viii) Mansfield Technology, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
- ix) Monroe Fuels Company, LLC, ("Monroe"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- x) St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- v) DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES and operates and maintains a cogeneration facility in San Diego California.
- w) DTE St. Bernard, LLC, ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- x) DTE St. Paul, LLC, ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.
 - i) St. Paul Cogeneration, LLC, ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - ii) Environmental Wood Supply, LLC, ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
- y) DTE Stoneman, LLC, ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- z) DTE Tuscola, LLC, ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.
- aa) DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.

- i) DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- bb) DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - i) DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - 1. Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - ii) DTE Stockton, LLC, ("Stockton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - iii) Woodland Biomass Power Ltd. is a California Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
- cc) Energy Equipment Leasing, LLC, ("Energy Equipment"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
- 4) DTE Energy Trading, Inc. ("DTE Energy Trading"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. ("Energy Supply"), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. ("DTE Ventures") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.

- 1) DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms Michigan 48025. Insight Energy Venture, LLC is owned 40% by DTE Energy Ventures, Inc. and 60% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises").
- 1) Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company, ("DTE Gas"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
 - i) Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 1. Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.

- i) Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
- ii) South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - 1. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
- iii) Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - 1. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv) Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v) W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
- vi) Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
 - i) Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - ii) Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - 1. Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.

- iii) DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
- iv) DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - 1. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- v) DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - 1. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - 2. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - 3. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - a. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
 - 4. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
- vi) DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC
- vii) DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE

Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.

- viii) DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- ix) DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - 1. Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- x) DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - 1. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - i) MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 1. Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii) MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii) MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

1. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 - i) MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii) MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 4) Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2) Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3) Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

- a) Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
- 5) St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
- 6) The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
- 7) The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
 - 1) DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
 - 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform Systems of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc	A 25% general partner in Blue Lake Gas Storage Company	100	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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OFFICERS

1. Report below the name, title and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.

4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Gerard M. Anderson, Chairman and Chief Executive Officer	1,268,269	8,406,500	9,674,769
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	494,808	1,612,184	2,106,992
3	Steven E. Kurmas, President and Chief Operating Officer	639,616	2,456,200	3,095,816
4	David E. Meador, Vice Chairman and Chief Administrative Officer	674,615	2,393,941	3,068,556
5	Gerardo Norcia, Group President and President and Chief Operating Officer - DTE Electric and Gas Storage and Pipelines	606,923	2,270,543	2,877,466
6				
7	(1) Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.			
8				
9				
10	(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
11				
12				
13				
14				
15				
16				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
Gerard M. Anderson Chairman and CEO	One Energy Plaza Detroit, MI 48226-1279	0	0
Lisa A. Muschong Vice President, Corporate Secretary, and Chief of Staff	One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Vice Chairman and Chief Administrative Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Senior Vice President and General Counsel	One Energy Plaza Detroit, MI 48226-1279	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p>		<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>	
<p>1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Not Applicable</p>			
<p>2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Not Applicable</p> <p>Total:</p> <p>By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p> <p>DTE Gas Board of Directors held no scheduled meetings during 2015. As permitted by law, the Board acted on numerous matters by written consent.</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): 12/31/2015			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	0	0
7	DTE Energy Company One Energy Plaza Detroit, MI 48226-1279	10,300,000	10,300,000	0	0
8					
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing</p>		<p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>	
<p>1. None</p> <p>2. None</p> <p>3. None</p> <p>4. None</p> <p>5. None</p> <p>6. None</p> <p>7. None</p> <p>8. None</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>9. None</p> <p>10. None</p> <p>11. None</p> <p>12. Important Changes See Notes to Consolidated Financial Statements starting on page 122.</p>			

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114, 118)	200-201	4,138,928,596	4,297,361,362	
3	Construction Work in Progress (107)	200-201	83,788,728	135,631,592	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,222,717,324	4,432,992,954	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,941,415,393	1,969,564,338	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,281,301,931	2,463,428,616	
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,281,301,931	2,463,428,616	
11	Utility Plant Adjustments (116)	122-123	0	0	
12	Gas Stored-Base Gas (117.1)	220	31,781,749	31,781,749	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)	221	2,011,324	2,011,324	
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	915,720	977,071	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	7,654,207	11,517,816	
21	(For cost of Account 123.1 See Footnote Page 224, line 42)				
22	Noncurrent Portion of Allowances	---	0	0	
23	Other Investments (124)	222-223,229	2,055,267	2,084,983	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Funds (128)		18,337,576	18,288,672	
28	LT Portion of Derivative Assets (175)		0	0	
29	LT Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		29,142,654	32,925,724	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)	---	218,955	401,643	
33	Special Deposits (132-134)	---	0	0	
34	Working Fund (135)	---	0	0	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)	228A	2,023,473	2,679,416	
37	Customer Accounts Receivable (142)	228A	213,289,862	151,410,943	
38	Other Accounts Receivable (143)	228A	33,284,861	21,117,742	
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	23,181,151	18,448,435	
40	Notes Receivable from Associated Companies (145)	228B	18,214,102	1,540,907	
41	Accounts Receivable from Associated Companies (146)	228B	20,350,633	18,029,557	
42	Fuel Stock (151)	228C	0	0	
43	Fuel Stock Expenses Undistributed (152)	228C	0	0	
44	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0	
45	Plant Materials and Operating Supplies (154)	228C	13,152,806	16,907,241	
46	Merchandise (155)	228C	0	0	
47	Other Materials and Supplies (156)	228C	0	0	
48	Nuclear Material Held for Sale (157)	228C	0	0	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2015/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
49	Allowances (158.1 and 158.2)	---	0	0	
50	(Less) Noncurrent Portion of Allowances	---	0	0	
51	Stores Expense Undistributed (163)	227C	1,698,118	2,520,742	
52	Gas Stored Underground-Current (164.1)	220	42,970,533	64,609,501	
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0	
54	Prepayments (165)	226,230	15,515,240	15,602,163	
55	Advances for Gas (166-167)	229	0	0	
56	Interest and Dividends Receivable (171)	---	0	0	
57	Rents receivable (172)	---	3,063,556	3,375,739	
58	Accrued Utility Revenues (173)	---	111,776,067	85,020,721	
59	Miscellaneous Current and Accrued Assets (174)	---	120,195,544	87,971,470	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		0	0	
63	(Less) Derivative Instrument Assets - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		572,572,599	452,739,350	
65	DEFERRED DEBITS				
66	Unamortized Debt Expenses (181)	---	5,080,150	5,475,755	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	0	0	
70	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0	
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0	
72	Clearing Accounts (184)	---	0	0	
73	Temporary Facilities	---	0	0	
74	Miscellaneous Deferred Debits (186)	233	932,103,913	942,705,967	
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0	
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
77	Unamortized Loss on Reacquired Debt (189)	---	23,374,853	21,789,867	
78	Accumulated Deferred Income Taxes (190)	234-235	139,713,588	129,814,944	
79	Unrecovered Purchased Gas Costs (191)	---	0	0	
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,100,272,504	1,099,786,533	
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,015,071,437	4,080,661,972	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Month, Day, Year)	2015/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	524,105,666	524,105,666
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	635,694,755	671,239,009
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,631,701	7,495,310
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(3,560,863)	(350,089)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,170,171,259	1,212,789,896
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,100,000,000	1,125,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	593,923	537,281
23	(Less) Current Portion of Long-Term Debt		140,000,000	0
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		959,406,077	1,124,462,719
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	15,509,101	12,866,943
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	156,389,932	109,486,200
30	Accumulated Misc. Operating Provisions (228.4)	---	404,300	622,000
31	Accumulated Provision for Rate Refunds (229)	---	3,902,258	0
32	LT Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		130,047,901	137,299,201
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		306,253,492	260,274,344
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		140,000,000	0
38	Notes Payable (231)	260A	144,985,573	193,970,845
39	Accounts Payable (232)	---	193,647,473	158,213,846
40	Notes Payable to Associated Companies (233)	260B	3,869,084	8,126,092
41	Accounts Payable to Associated Companies (234)	260B	36,410,977	32,093,023
42	Customer Deposits (235)	---	8,917,915	9,982,722
43	Taxes Accrued (236)	262-263	998,543	(1,282,758)
44	Interest Accrued (237)	---	11,505,275	11,005,088
45	Dividends Declared (238)	---	0	0
46	Matured Long-Term Debt (239)	---	0	0

Name of Respondent DTE Gas Company		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2015/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		6,484,428	4,218,956	
49	Misc. Current and Accrued Liabilities (242)		61,427,295	56,391,685	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	Federal Income Taxes Accrued for Prior Years (246)		0	0	
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0	
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0	
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0	
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		608,246,563	472,719,499	
60	DEFERRED CREDITS				
61	Customer Advances for Construction (252)		0	0	
62	Accumulated Deferred Investment Tax Credits (255)		5,103,010	4,249,798	
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0	
64	Other Deferred Credits (253)		90,114,415	67,342,095	
65	Other Regulatory Liabilities (254,285 and 286)		43,105,092	32,542,712	
66	Unamortized Gain on Reacquired Debt (257)		0	0	
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
68	Accumulated Deferred Income Taxes - Other Property (282)		485,513,253	531,133,939	
69	Accumulated Deferred Income Taxes - Other (283)		347,158,276	375,146,970	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		970,994,046	1,010,415,514	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,015,071,437	4,080,661,972	

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for Important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,355,668,227	1,602,978,469
3	Operating Expenses			
4	Operation Expenses (401)	320-325	889,652,314	1,099,951,966
5	Maintenance Expenses (402)	320-325	49,309,620	55,208,503
6	Depreciation Expenses (403)	336-338	85,695,329	81,730,990
7	Depreciation Expense for Asset Retirement Costs (403.1)		427,684	79,378
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	5,277,379	5,700,071
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		2,828,988	2,828,988
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	61,520,094	60,024,055
15	Income Taxes - Federal (409.1)	262-263	267,408	5,246,094
16	Income Taxes - Other (409.1)	262-263	123,324	7,060,762
17	Provision for Deferred Income Taxes (410.1)	234,272-277	165,169,622	162,850,501
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	94,683,503	87,029,935
19	Investment Tax Credit Adj. - Net (411.4)	266	(853,212)	(927,839)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		400	209,888
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		7,364,123	7,462,713
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,172,098,770	1,399,976,359
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		183,569,457	203,002,110

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,355,668,227	1,602,978,469			2
						3
		889,652,314	1,099,951,966			4
		49,309,620	55,208,503			5
		85,695,329	81,730,990			6
		427,684	79,378			7
		5,277,379	5,700,071			8
		0	0			9
		0	0			10
		0	0			11
		2,828,988	2,828,988			12
		0	0			13
		61,520,094	60,024,055			14
		267,408	5,246,094			15
		123,324	7,060,762			16
		165,169,622	162,850,501			17
		94,683,503	87,029,935			18
		(853,212)	(927,839)			19
		400	209,888			20
		0	0			21
		0	0			22
		0	0			23
		7,364,123	7,462,713			24
		1,172,098,770	1,399,976,359			25
		183,569,457	203,002,110			26

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2015/Q4
STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	183,569,457	203,002,110
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		64,457	42,534
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		79,552	75,909
33	Revenue From Non Utility Operations (417)		0	(123,118)
34	(Less) Expenses of Nonutility Operations (417.1)		0	0
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,863,609	4,285,440
37	Interest and Dividend Income (419)		6,666,033	6,719,744
38	Allowance for Other Funds Used During Construction (419.1)		968,347	388,359
39	Miscellaneous Nonoperating Income (421)		915,570	1,816,373
40	Gain on Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,398,464	13,053,423
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	863,789	32,280,604
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	82	1,442
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	741,404	1,688,134
49	Other Deductions (426.5)	340	938,996	234,405
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,544,271	34,204,585
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000
53	Income Taxes -- Federal (409.2)	262-263	(385,544)	(5,246,094)
54	Income Taxes -- Other (409.2)	262-263	(77,325)	(1,049,896)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	(6,516,313)
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	0	0
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		(432,869)	(12,782,303)
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		10,287,062	(8,368,859)
61	Interest Charges			
62	Interest on Long-Term Debt (427)		56,953,432	53,398,113
63	Amort. Of Debt Disc. And Expenses (428)	258-259	624,473	640,522
64	Amortization of Loss on Reacquired Debt (428.1)		1,584,987	1,584,987
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	24,301	10,385
68	Other Interest Expenses (431)	340	2,788,779	1,499,429
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		527,317	198,035
70	Net Interest Charges (Enter Total of lines 62 thru 69)		61,448,655	56,935,401
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		132,407,864	137,697,850
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		132,407,864	137,697,850

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Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Month, Day, Year)	Year of Report 2015/Q4
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, <u>then</u> provide the additional information requested in instruction #3, on a separate page.	
Line No.	Electric Utility	Gas Utility	
1 Debits to Account 410 from:			
2 Account 190		16,998,530	
3 Account 281		-	
4 Account 282		93,581,905	
5 Account 283		54,589,187	
6 Account 284		-	
7 Reconciling Adjustments		-	
8 TOTAL Account 410.1 (on pages 114-155 line 14)		165,169,622	
9 TOTAL Account 410.2 (on page 117 line 45)			
10 Credits to Account 411 from:			
11 Account 190		7,099,886	
12 Account 281		-	
13 Account 282		59,349,176	
14 Account 283		28,234,441	
15 Account 284		-	
16 Reconciling Adjustments		-	
17 TOTAL Account 411.1 (on pages 114-115 line 15)		94,683,503	
18 TOTAL Account 411.2 (on pages 117 line 46)			
19 Net ITC Adjustment:			
20 ITC Utilized for the Year DR		-	
21 ITC Amortized for the Year CR		853,212	
22 ITC Adjustments:			
23 Adjust last year's estimate to actual per filed return		-	
24 Other (specify)		-	
25 Net Reconciling Adjustments Account 411.4*		853,212	
26 Net Reconciling Adjustments Account 411.5**			
27 Net Reconciling Adjustments Account 420***			

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	16,998,530		16,998,530	1
	-		-	2
	93,581,905		93,581,905	3
	54,589,187		54,589,187	4
	-		-	5
	-		-	6
	165,169,622			7
		-		8
				9
	7,099,886		7,099,886	10
	-		-	11
	59,349,176		59,349,176	12
	28,234,441		28,234,441	13
	-		-	14
	-		-	15
	94,683,503			16
		-		17
				18
	-		-	19
	853,212		853,212	20
	-		-	21
	-		-	22
	-		-	23
	-		-	24
	853,212			25
				26
				27

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
OPERATING LOSS CARRYFORWARD							
Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.							
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)	
				Amount (d)	Year (e)		
1	2009	397,270,460	(B)	20,195,035	2008	377,075,425	
2			(F)	35,392,049	2010	341,683,376	
3			(F)	36,107,654	2011	305,575,722	
4			(F)	75,806,182	2012	229,769,540	
5			(F)	22,784,178	2013	206,985,362	
6			(F)	56,208,185	2014	150,777,177	
7	2015	53,093,569	(F)			203,870,746	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		635,694,755
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		(1)
13	TOTAL Debits to Retained Earnings (Acct. 439)		(1)
14	Balance Transferred from Income (Account 433 Less Account 418.1)		128,544,255
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		(93,000,000)
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		(93,000,000)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-
37	Balance - End of Year (Enter Total of lines 1 thru 36)		671,239,009
APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance - Beginning of Year (Debit or Credit)		3,631,701
48	Equity in Earnings for Year (Credit) (Account 418.1)		3,863,609
49	(Less) Dividends Received (Debit)		-
50	Other Changes (Explain)		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		7,495,310

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	132,407,864
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	91,400,392
5	Deferred Depreciation	2,828,988
6	Accretion Expense	7,364,123
7	Debt Expense Amortization	1,246,023
8	Deferred Income Taxes (Net)	70,486,119
9	Investment Tax Credit Adjustments (Net)	(853,212)
10	Net (Increase) Decrease in Receivables	98,389,744
11	Net (Increase) Decrease in Inventory	(26,216,027)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(54,251,380)
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(3,823,254)
16	(Less) Allowance for Other Funds Used During Construction	968,347
17	(Less) Undistributed Earnings from Subsidiary Companies	3,863,609
18	Other:	
19	Other Current and Deferred Assets and Liabilities	(54,547,175)
20	Loss/(Gain) of the Disposition of Property and Subsidiary Investments	
21	Other Operating	12,540,597
22	Net Cash Provided by (Used in) Operating Activities	
23	(Total of Lines 2 thru 22)	272,140,846
24		
25	Cash Flows from Investment Activities:	
26	Construction and Acquisition of Plant (including land):	
27	Gross Additions to Utility Plants (less nuclear fuel)	(250,356,581)
28	Gross Additions to Nuclear Fuel	
29	Gross Additions to Common Utility Plant	
30	Gross Additions to Nonutility Plant	
31	(Less) Allowance for Other Funds Used During Construction	(968,347)
32	Other:	
33	Net Property Retirements	
34	Removal Cost	(22,530,946)
35	Cash Outflows for Plant (Total of lines 27 thru 34)	(271,919,180)
36		
37	Acquisition of Other Noncurrent Assets (d)	
38	Proceeds from Disposal of Noncurrent Assets (d)	
39		
40	Investments in and Advances to Assoc. and Subsidiary Companies	
41	Contributions and Advances from Assoc. and Subsidiary Companies	
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	
44		
45	Purchase of Investment Securities (a)	
46	Proceeds from Sales of Investment Securities (a)	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 32) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
48	Loans Made or Purchased	
49	Collections on Loans	
50		
51	Net (Increase) Decrease in Receivables	16,017,252
52	Net (Increase) Decrease in Inventory	
53	Net (Increase) Decrease in Allowances Held for Speculation	
54	Net Increase (Decrease) in Payables and Accrued Expenses	
55	Other:	
56		
57		
58	Net Cash Provided by (Used in) Investing Activities	
59	(Total of lines 35 thru 57)	(255,901,928)
60		
61	Cash Flows from Financing Activities	
62	Proceeds from Issuance of:	
63	Long-Term Debt (b)	165,000,000
64	Preferred Stock	
65	Common Stock	
66	Other:	
67		
68	Net Increase in Short-Term Debt (c)	52,907,207
69	Other:	
70		
71		
72	Cash Provided by Outside Sources (Total of lines 63 thru 71)	217,907,207
73		
74	Payments for Retirement of:	
75	Long-Term Debt (b)	(140,000,000)
76	Preferred Stock	
77	Common Stock	
78	Other:	
79	Long-Term Debt Issuance Costs	(963,437)
80	Net Decrease in Short-Term Debt (c)	
81		
82	Dividends on Preferred Stock	
83	Dividends on Common Stock	(93,000,000)
84	Net Cash Provided by (Used in) Financing Activities	
85	(Total of lines 72 thru 83)	(16,056,230)
86		
87	Net Increase (Decrease) in Cash and Cash Equivalents	
88	(Total of lines 24, 59 and 85)	182,688
89		
90	Cash and Cash Equivalents at Beginning of Year	218,955
91		
92	Cash and Cash Equivalents at End of Year	401,643

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Per instructions 1 and 3 of the Statement of Cash Flows page 120, the following information is provided:

December 31, 2015
(In millions)

Supplemental disclosure of cash information

Cash paid for:

Interest, net of interest capitalized

\$ 58

Income taxes

\$ 6

Supplemental disclosure of non-cash investing and financing activities

Plant and equipment expenditures in accounts payable

\$ 34

See page 123 for additional required information as called for per instructions above.

Definitions

- AFUDC – Allowance for Funds Used During Construction
- ASU – Accounting Standards Update issued by the FASB
- Company – DTE Gas Company and any subsidiary companies
- Customer Choice – Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company, and numerous non-utility subsidiaries
- DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies
- EPA – U.S. Environmental Protection Agency
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.
- IRM – Infrastructure Recovery Mechanism
- MBT – Michigan Business Tax
- MCIT – Michigan Corporate Income Tax
- MGP – Manufactured Gas Plant
- MPSC – Michigan Public Service Commission
- NAV – Net Asset Value
- VEBA – Voluntary Employees Beneficiary Association

Instruction 6

The footnotes included herein are from DTE Gas' annual report as of December 31, 2015, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- Investments in Subsidiaries – DTE Gas' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- Debt – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- Accumulated Deferred Income Taxes – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- Accumulated Removal Costs – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- Other Reclassifications – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

DTE Gas Company

Notes to Consolidated Financial Statements

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a public gas utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain of its activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the EPA and the Michigan Department of Environmental Quality.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's Consolidated Financial Statements presentation. For reclassifications of deferred tax assets and liabilities arising from ASU 2015-17 see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements".

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. The Company records revenues for gas provided but unbilled at the end of each month. Rates for the Company include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For further discussion of recovery mechanisms authorized by the MPSC, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for the Company include unrealized gains and losses from derivatives accounted for as cash flow hedges and changes in benefit obligations, consisting of deferred actuarial losses and prior service costs. Refer to Note 15 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets", regarding the transfer of benefit obligations during the year.

The following table summarizes the changes in Accumulated other comprehensive income (loss) by component for the years ended December 31, 2015 and 2014:

	Changes in Accumulated Other Comprehensive Income (Loss) by Component (a)		
	Net Unrealized Loss on Derivatives	Benefit Obligations	Total
	(In millions)		
Balance, December 31, 2013	\$ (1)	\$ (1)	\$ (2)
Other comprehensive loss before reclassifications	—	(2)	(2)
Amounts reclassified from Accumulated other comprehensive loss	—	—	—
Net current-period Other comprehensive loss	—	(2)	(2)
Balance, December 31, 2014	\$ (1)	\$ (3)	\$ (4)
Other comprehensive income (loss) before reclassifications	—	—	—
Transfer of amounts from Accumulated other comprehensive income to affiliate	—	3	3
Amounts reclassified from Accumulated other comprehensive income	1	—	1
Net current-period Other comprehensive income	1	3	4
Balance, December 31, 2015	\$ —	\$ —	\$ —

(a) All amounts are net of tax.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Company's accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. The Company assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$85 million and \$112 million are included in Customer Accounts receivable at December 31, 2015 and 2014, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are included in Notes receivable on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which it has notes receivable.

Inventories

Natural gas inventory of \$65 million and \$43 million as of December 31, 2015 and 2014, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$60 million and \$110 million at December 31, 2015 and 2014, respectively.

The Company generally values materials and supplies inventory at average cost.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to the Company by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included in Other long-term assets on the Consolidated Statements of Financial Position. In accordance with MPSC regulations, the unamortized discount, premium, and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. The allocation for 2015, 2014, and 2013 for stock-based compensation expense was approximately \$5 million, \$17 million, and \$16 million, respectively.

Subsequent Events

The Company has evaluated subsequent events through March 11, 2016, the date that these Consolidated Financial Statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note	Title
5	Asset Retirement Obligations
6	Regulatory Matters
7	Income Taxes
8	Fair Value
9	Financial and Other Derivative Instruments

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers*. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. In July 2015, the FASB deferred implementation of the revenue standard to be effective for the first interim period within annual reporting periods beginning after December 15, 2017. The standard is to be applied retrospectively and early adoption is permitted in the preceding year. The Company is currently assessing the impact of this ASU on its Consolidated Financial Statements.

In April 2015, the FASB issued ASU No. 2015-03, *Simplifying the Presentation of Debt Issuance Costs*. This ASU requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This ASU is effective for reporting periods beginning after December 15, 2015 and interim periods therein. It is to be applied retrospectively and early adoption is permitted. Had the Company early adopted this ASU it would have decreased assets and liabilities on its Consolidated Statements of Financial Position by \$5 million at December 31, 2015 and 2014.

In July 2015, the FASB issued ASU No. 2015-11, *Inventory (Topic 330), Simplifying the Measurement of Inventory*. The ASU replaces the current lower of cost or market test with a lower of cost or net realizable value test when cost is determined on a first-in, first-out or average cost basis. The standard is effective for public entities for annual reporting periods beginning after December 15, 2016, and interim periods therein. It is to be applied prospectively and early adoption is permitted. The ASU will not have a significant impact on the Company's Consolidated Financial Statements.

In November 2015, the FASB issued ASU No. 2015-17, *Balance Sheet Classification of Deferred Taxes*. This ASU requires that all deferred tax assets and liabilities, along with any related valuation allowance, be classified as noncurrent on the balance sheet. This ASU is effective for reporting periods beginning after December 15, 2016, including interim periods therein. It may be applied either prospectively or retrospectively, and early adoption is permitted. The Company adopted this ASU at December 31, 2015. The adoption of this ASU impacted the Company's Consolidated Statements of Financial Position by decreasing assets and liabilities for 2014 by \$36 million.

NOTE 4 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2015	2014
	(In millions)	
Property, plant, and equipment		
Distribution	\$ 3,124	\$ 2,946
Storage	453	448
Transmission and other	890	863
Total	<u>4,467</u>	<u>4,257</u>
Less accumulated depreciation and amortization		
Distribution	(1,163)	(1,130)
Storage	(147)	(142)
Transmission and other	(370)	(363)
Total	<u>(1,680)</u>	<u>(1,635)</u>
Net Property, plant, and equipment	<u>\$ 2,787</u>	<u>\$ 2,622</u>

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

AFUDC capitalized was approximately \$1 million for the years ended December 31, 2015 and 2014.

The composite depreciation rate for the Company was approximately 2.6% in 2015 and 2.4% in 2014 and 2013. The average estimated useful life for gas distribution and storage property was 50 and 53 years, respectively, at December 31, 2015. The estimated useful lives for other utility assets range from 5 to 70 years.

The following is a summary of Depreciation and amortization expense:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Property, plant, and equipment	\$ 78	\$ 75	\$ 73
Regulatory assets and liabilities	24	23	22
	<u>\$ 102</u>	<u>\$ 98</u>	<u>\$ 95</u>

Capitalized software costs are classified as Property, plant, and equipment, and the related amortization is included in accumulated depreciation and amortization on the Consolidated Financial Statements. The Company capitalizes the costs associated with computer software developed or obtained for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years. The Company has the following balances for capitalized software:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Amortization expense of capitalized software	\$ 5	\$ 6	\$ 7
Gross carrying value of capitalized software	\$ 70	\$ 78	
Accumulated amortization of capitalized software	\$ 39	\$ 42	

NOTE 5 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Company's credit-adjusted risk-free rate. The Company recognizes in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the Asset retirement obligations for 2015 follows:

	(In millions)
Asset retirement obligations at December 31, 2014	\$ 130
Accretion	7
Asset retirement obligations at December 31, 2015	<u>\$ 137</u>

NOTE 6 — REGULATORY MATTERS

Regulation

The Company is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting, and operating-related matters. The Company operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

The Company also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements, and terms and conditions applicable to storage and transportation provided by the Company in interstate markets. FERC granted the Company authority to provide storage and related services in interstate commerce at market-based rates. The Company provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. The Company is also subject to the requirements of other regulatory agencies with respect to safety, environment, and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Company.

Regulatory Assets and Liabilities

The Company is required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Company's businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following are balances and a brief description of the Regulatory assets and liabilities at December 31:

	2015	2014
	(In millions)	
Assets		
Recoverable pension and other postretirement costs:		
Pension	\$ 520	\$ 541
Other postretirement costs	58	43
Deferred environmental costs	52	57
Recoverable Michigan income taxes	45	47
Unamortized loss on reacquired debt	22	23
Accrued GCR revenue	12	25
Cost to achieve Performance Excellence Process	5	8
Other	20	17
	734	761
Less amount included in Current Assets	(15)	(28)
	\$ 719	\$ 733
Liabilities		
Removal costs liability	\$ 291	\$ 308
Negative pension offset	46	67
Refundable income taxes	23	33
Accrued GCR refund	21	—
Energy optimization	10	10
Refundable revenue decoupling	—	4
Other	—	3
	391	425
Less amount included in Current Liabilities	(21)	(3)
	\$ 370	\$ 422

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in the Company's rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings. (a)

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the Company and offsetting Regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The Regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Accrued GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on gas costs incurred by the Company which are recoverable through the GCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management, and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Refundable income taxes* — Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by the Company which are recoverable through the GCR mechanism.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.
- *Refundable revenue decoupling* — Amounts refundable to customers for the change in revenue resulting from the difference in weather-adjusted average sales per customer compared to the base level of average sales per customer established by the MPSC.

2015 Rate Case Filing

The Company filed a rate case with the MPSC on December 18, 2015 requesting an increase in base rates of \$183 million based on a projected twelve-month period ending October 31, 2017. The requested increase in base rates is due primarily to an increase in net plant of \$800 million, inclusive of IRM capital investments being recovered through approved IRM surcharge filings. The rate filing also includes projected changes in sales, operation and maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.5% to 10.75% on a capital structure of 52% equity and 48% debt. The Company anticipates self-implementing a rate increase in November 2016 with an MPSC order expected by December 2016. Concurrent with the MPSC order in this rate case, the existing IRM surcharge will be terminated. However, in this rate case filing, the Company requested to implement a new IRM surcharge to become effective in January 2017.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

IRM

In November 2014, the Company filed an application with the MPSC for approval of an increased IRM surcharge to recover an additional \$47 million of annual capital expenditures in 2016 and 2017 for its gas main renewal program. In November 2015, the MPSC issued an order authorizing an expansion of its gas main renewal program and an increase in the IRM surcharge of \$16 million for 2016 and \$31 million for 2017. The 2017 increase is subject to a reduction to the 2016 level if the 2016 target is not met. The IRM surcharge authorized by the order in this filing will become effective in July 2016 and will be terminated upon the implementation of base rates requested in the December 18, 2015 rate case filing.

NOTE 7 — INCOME TAXES

Income Tax Summary

The Company is part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Gas is part of the Michigan consolidated income tax return of DTE Energy. The federal, state, and local income tax expense for the Company is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. The Company had an income tax receivable from DTE Energy of \$54 million and \$48 million at December 31, 2015 and 2014, respectively.

Total Income Tax Expense varied from the statutory federal income tax rate for the following reasons for the years ended December 31:

	2015	2014	2013
	(In millions)		
Income Before Income Taxes	\$ 204	\$ 215	\$ 218
Income tax expense at 35% statutory rate	\$ 72	\$ 75	\$ 76
Depreciation	(7)	(7)	(7)
State and local income taxes, net of federal benefit	10	10	10
Other, net	(3)	(1)	(2)
Income Tax Expense	\$ 72	\$ 77	\$ 77
Effective income tax rate	35.3%	35.8%	35.3%

Components of Income Tax Expense were as follows for the years ended December 31:

	2015	2014	2013
	(In millions)		
Current income tax expense			
State and other income tax	\$ —	\$ 7	\$ 2
Total current income taxes	—	7	2
Deferred income tax expense			
Federal	57	61	61
State and other income tax	15	9	14
Total deferred income taxes	72	70	75
Total	\$ 72	\$ 77	\$ 77

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related Regulatory assets and liabilities.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2015	2014
	(In millions)	
Property, plant, and equipment	\$ (605)	\$ (533)
Pension and benefits	(275)	(246)
Federal net operating loss carry-forward	22	—
State net operating loss carry-forwards	8	2
Other	20	33
Long-term deferred income tax liabilities	\$ (830)	\$ (744)
Deferred income tax assets	\$ 82	\$ 95
Deferred income tax liabilities	(912)	(839)
	\$ (830)	\$ (744)

The above table excludes unamortized investment tax credits of \$4 million and \$5 million at December 31, 2015 and 2014, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

DTE Gas has a federal net operating loss carry-forward available for use on the tax return of \$62 million as of December 31, 2015. No valuation allowance is required for federal net operating loss deferred tax assets.

The Company has a state and local deferred tax asset related to net operating loss carry-forwards of \$8 million and \$2 million at December 31, 2015 and 2014, respectively. DTE Gas does not have a valuation allowance with respect to these deferred tax assets.

Uncertain Tax Positions

The Company had less than \$1 million of unrecognized tax benefits at December 31, 2015 and 2014 that, if recognized, would not have a significant impact on its effective tax rate. The Company does not anticipate any material changes to the unrecognized tax benefits in the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2015 and 2014. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense (income) related to income taxes of a nominal amount in 2015, 2014, and 2013.

In 2015, DTE Energy settled a federal tax audit for the 2013 tax year. DTE Energy's federal income tax returns for 2014 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's MBT and MCIT returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 8 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2015 and 2014. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2015 and 2014:

	December 31, 2015				December 31, 2014			
	Carrying	Fair Value			Carrying	Fair Value		
	Amount	Level 1	Level 2	Level 3	Amount	Level 1	Level 2	Level 3
	(In millions)							
Notes receivable — affiliates	\$ 2	\$ —	\$ —	\$ 2	\$ 18	\$ —	\$ —	\$ 18
Short-term borrowings — other	\$ 194	\$ —	\$ 194	\$ —	\$ 145	\$ —	\$ 145	\$ —
Long-term debt	\$ 1,124	\$ —	\$ 643	\$ 534	\$ 1,099	\$ —	\$ 1,162	\$ 68

For further fair value information on financial and derivative instruments, see Note 9 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments".

NOTE 9 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and sells storage and transportation capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2018. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 10 — LONG-TERM DEBT

Long-Term Debt

The Company's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	2015	2014
	(In millions)	
First Mortgage Bonds, interest payable semi-annually		
3.64% series due 2023	\$ 50	\$ 50
3.74% series due 2025	70	70
3.35% series due 2027	40	—
3.94% series due 2028	50	50
3.92% series due 2042	70	70
4.35% series due 2044	150	150
4.21% series due 2045	125	—
Senior Notes, interest payable semi-annually		
5.94% series due 2015	—	140
6.04% series due 2018	100	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	1,125	1,100
Less amount due within one year	—	(140)
Less unamortized discount	(1)	(1)
Total	\$ 1,124	\$ 959

Debt Issuances

In 2015, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
(In millions)				
August	Mortgage Bonds (a)	3.35%	2027	\$ 40
August	Mortgage Bonds (a)	4.21%	2045	125
				\$ 165

(a) Proceeds were used for the redemption of long-term debt and general corporate purposes.

Debt Redemptions

In 2015, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount
(In millions)				
September	Senior Notes	5.94%	2015	\$ 140
				\$ 140

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt, at December 31, 2015:

	2016	2017	2018	2019	2020	2021 and Thereafter	Total
	(In millions)						
Amount to mature	\$ —	\$ —	\$ 100	\$ 120	\$ 50	\$ 855	\$ 1,125

Cross Default Provisions

Substantially all of the net properties of the Company are subject to the lien of mortgages. Should the Company fail to timely pay its indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2015, the Company had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in April 2020. The Company had \$194 million and \$145 million outstanding against the facility at December 31, 2015 and 2014, respectively.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital-lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2015, the total funded debt to total capitalization ratio for the Company was 0.48 to 1 and was in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 0.6% and 0.4% at December 31, 2015 and 2014, respectively.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

NOTE 13 — CAPITAL LEASES

Lessor — The Company leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. The components of the Company's net investment in the capital lease at December 31, 2015, were as follows:

	(In millions)
2016	\$ 9
2017	9
2018	9
2019	9
2020	8
Thereafter	—
Total minimum future lease receipts	44
Residual value of leased pipeline	40
Less unearned income	(24)
Net investment in capital lease	60
Less current portion	(3)
	\$ 57

NOTE 14 — COMMITMENTS AND CONTINGENCIES

Environmental

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of five of the MGP sites is complete and the sites are closed. The Company has also completed partial closure of two additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2015 and 2014, the Company had \$22 million and \$24 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximately 1,100 represented employees. The majority of the represented employees are under contracts that expire in 2017.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Purchase Commitments

As of December 31, 2015, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates that these commitments will be approximately \$1 billion from 2016 through 2051 as detailed in the following table:

	(In millions)
2016	\$ 406
2017	232
2018	55
2019	18
2020	18
2021 and thereafter	245
	<u>\$ 974</u>

The Company has made certain commitments in connection with 2016 annual capital expenditures that are expected to be approximately \$400 million.

Bankruptcies

Certain of the Company's customers and suppliers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and suppliers and their purchase and sale contracts, and records provisions for amounts considered at risk of probable loss in the allowance for doubtful accounts. The Company believes its accrued amounts are adequate for probable loss.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

The Company participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. The Company is allocated net periodic benefit costs for its share of the amounts of the combined plans.

Effective January 1, 2012 for the Company's non-represented employees, and in June 2011 and March 2013 for represented employees, the Company discontinued offering a defined benefit retirement plan to newly hired employees. In its place, the Company will annually contribute an amount equivalent to 4% (8% for certain represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed \$30 million to its qualified pension plans in 2015. At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$30 million in contributions to the pension plans in 2016.

The MPSC approved the deferral of the non-capitalized portion of the Company's negative pension expense as a Regulatory liability. In 2015 and 2014, the Company reduced this Regulatory liability as a result of positive pension expense of \$21 million and \$17 million, respectively. See Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

Net pension cost includes the following components for the years ended December 31:

	2015	2014	2013
	(In millions)		
Service cost	\$ 22	\$ 18	\$ 20
Interest cost	45	44	40
Expected return on plan assets	(80)	(73)	(75)
Amortization of:			
Net actuarial loss	46	34	45
Prior service credit	(1)	—	—
Net pension cost	\$ 32	\$ 23	\$ 30
	2015	2014	
	(In millions)		
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)			
Net actuarial loss	\$ 23	\$ 178	
Amortization of net actuarial loss	(46)	(34)	
Prior service credit	—	(4)	
Amortization of prior service credit	1	—	
Total recognized in Regulatory assets and Other comprehensive income (loss)	\$ (22)	\$ 140	
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	\$ 10	\$ 163	
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year			
Net actuarial loss	\$ 36	\$ 45	
Prior service credit	\$ (1)	\$ (1)	

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2015	2014
	(In millions)	
Accumulated benefit obligation, end of year	\$ 940	\$ 1,003
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 1,109	\$ 911
Service cost	22	18
Interest cost	45	44
Plan amendments	—	(4)
Actuarial (gain) loss	(76)	185
Transfer due to plan sponsorship change	(9)	—
Benefits paid	(47)	(45)
Projected benefit obligation, end of year	\$ 1,044	\$ 1,109
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 1,077	\$ 1,001
Actual return on plan assets	(19)	80
Company contributions	30	41
Benefits paid	(47)	(45)
Plan assets at fair value, end of year	\$ 1,041	\$ 1,077
Funded status of the plans	\$ (3)	\$ (32)
Amount recorded as:		
Noncurrent assets	\$ 106	\$ 114
Current liabilities	—	(1)
Noncurrent liabilities	(109)	(145)
	\$ (3)	\$ (32)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax		
Net actuarial loss	\$ —	\$ 5
Amounts recognized in Regulatory assets (see Note 6 - "Regulatory Matters")		
Net actuarial loss	\$ 525	\$ 547
Prior service credit	(5)	(6)
	\$ 520	\$ 541

At December 31, 2015, the benefits related to qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2016	\$ 50
2017	53
2018	55
2019	58
2020	61
2021-2025	337
Total	\$ 614

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Assumptions used in determining the projected benefit obligation and net pension costs for the years ended December 31 were:

	2015	2014	2013
Projected benefit obligation			
Discount rate	4.50%	4.12%	4.95%
Rate of compensation increase	4.65%	4.65%	4.20%
Net pension costs			
Discount rate	4.12%	4.95%	4.15%
Rate of compensation increase	4.65%	4.20%	4.20%
Expected long-term rate of return on plan assets	7.75%	7.75%	8.25%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.75% and other postretirement benefit plans of 8.00%, for 2016. The Company believes these rates are a reasonable assumption for the long-term rate of return on plan assets for 2016 given the current investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2015 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	<u>100%</u>

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for pension plan assets at December 31, 2015 and 2014

(a):

	December 31, 2015				December 31, 2014			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
Asset Category:								
Short-term Investments (b)	\$ 6	\$ —	\$ —	\$ 6	\$ 12	\$ —	\$ —	\$ 12
Equity Securities								
U.S. Large Cap (c)	230	—	—	230	245	—	—	245
U.S. Small Cap and Mid Cap (d)	60	—	—	60	62	—	—	62
Non-U.S. (e)	141	68	—	209	145	60	—	205
Fixed Income Securities (f)	2	269	—	271	2	291	—	293
Hedge Funds and Similar Investments (g)	61	26	125	212	62	26	121	209
Private Equity and Other (h)	—	—	53	53	—	—	51	51
Securities Lending (i)	(36)	(7)	—	(43)	(52)	(14)	—	(66)
Securities Lending Collateral (i)	36	7	—	43	52	14	—	66
Total	\$ 500	\$ 363	\$ 178	\$ 1,041	\$ 528	\$ 377	\$ 172	\$ 1,077

(a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value".

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds, and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables, and comparable transactions.

(i) In 2014, the Company began a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

The following table provides a reconciliation of beginning and ending balances of pension plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 121	\$ 51	\$ 172	\$ 108	\$ 47	\$ 155
Total realized/unrealized gains	3	3	6	6	4	10
Purchases, sales, and settlements:						
Purchases	1	10	11	7	8	15
Sales	—	(11)	(11)	—	(8)	(8)
Ending Balance at December 31	\$ 125	\$ 53	\$ 178	\$ 121	\$ 51	\$ 172
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 3	\$ (1)	\$ 2	\$ 6	\$ 3	\$ 9

There were no transfers from or into Level 3 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2015 and 2014.

Other Postretirement Benefits

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. The Company contributed \$24 million to these trusts for the defined benefit other postretirement medical and life insurance benefit plans during 2015. At the discretion of management, the Company anticipates making up to \$20 million of contributions to the trusts in 2016.

Starting in 2012, in lieu of offering future employees defined benefit post-employment health care and life insurance benefits, the Company allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were less than \$1 million in 2015, 2014, and 2013.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Beginning in 2013, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug, and dental coverage with a notional allocation to a Retiree Reimbursement Account. This change applies to both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses, or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit includes the following components for the years ended December 31:

	2015	2014	2013
	(In millions)		
Service cost	\$ 8	\$ 8	\$ 12
Interest cost	18	20	19
Expected return on plan assets	(40)	(35)	(35)
Amortization of:			
Net actuarial loss	7	5	13
Prior service credit	(28)	(30)	(26)
Net transition obligation	—	—	1
Net other postretirement credit	\$ (35)	\$ (32)	\$ (16)

	2015	2014
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets		
Net actuarial (gain) loss	\$ (5)	\$ 42
Amortization of net actuarial loss	(7)	(5)
Amortization of prior service credit	28	30
Total recognized in Regulatory assets	\$ 16	\$ 67
Total recognized in net periodic benefit cost and Regulatory assets	\$ (19)	\$ 35
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 1	\$ 7
Prior service credit	\$ (28)	\$ (28)

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability — affiliates in the Consolidated Statements of Financial Position at December 31:

	2015	2014
	(In millions)	
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	\$ 453	\$ 418
Service cost	8	8
Interest cost	18	20
Actuarial (gain) loss	(52)	28
Benefits paid	(23)	(21)
Accumulated postretirement benefit obligation, end of year	\$ 404	\$ 453
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 488	\$ 464
Actual return on plan assets	(6)	21
Company contributions	24	24
Benefits paid	(22)	(21)
Plan assets at fair value, end of year	\$ 484	\$ 488
Funded status, end of year	\$ 80	\$ 35
Amount recorded as:		
Noncurrent assets	\$ 80	\$ 45
Noncurrent liabilities	—	(10)
	\$ 80	\$ 35
Amounts recognized in Regulatory assets (see Note 6 - "Regulatory Matters")		
Net actuarial loss	\$ 90	\$ 103
Prior service credit	(32)	(60)
	\$ 58	\$ 43

At December 31, 2015, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2016	\$ 23
2017	24
2018	24
2019	25
2020	26
2021-2025	136
Total	\$ 258

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs for the years ended December 31 were:

	2015	2014	2013
Accumulated postretirement benefit obligation			
Discount rate	4.50%	4.10%	4.95%
Health care trend rate pre- and post- 65	6.25 / 6.75%	7.50 / 6.50%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2027	2025 / 2024	2025 / 2024
Other postretirement benefit costs			
Discount rate (prior to interim remeasurement)	4.10%	4.95%	4.15%
Discount rate (post interim remeasurement)	N/A	N/A	4.30%
Expected long-term rate of return on plan assets	8.00%	8.00%	8.25%
Health care trend rate pre- and post-65	7.50 / 6.50%	7.50 / 6.50%	7.00%
Ultimate health care trend rate	4.50%	4.50%	5.00%
Year in which ultimate reached pre- and post-65	2025 / 2024	2025 / 2024	2021

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$1 million in 2015 and would have increased the accumulated benefit obligation by \$24 million at December 31, 2015. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$1 million in 2015 and would have decreased the accumulated benefit obligation by \$20 million at December 31, 2015.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2015 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	<u>100%</u>

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for other postretirement benefit plan assets at December 31, 2015 and 2014 (a):

	December 31, 2015				December 31, 2014			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
(In millions)								
Asset Category:								
Short-term Investments (b)	\$ 2	\$ —	\$ —	\$ 2	\$ 2	\$ —	\$ —	\$ 2
Equity Securities								
U.S. Large Cap (c)	81	—	—	81	87	—	—	87
U.S. Small Cap and Mid Cap (d)	40	—	—	40	46	—	—	46
Non-U.S. (e)	78	18	—	96	70	19	—	89
Fixed Income Securities (f)	7	117	—	124	5	116	—	121
Hedge Funds and Similar Investments (g)	32	14	51	97	34	14	54	102
Private Equity and Other (h)	—	—	44	44	—	—	41	41
Securities Lending (i)	(35)	(2)	—	(37)	(44)	(5)	—	(49)
Securities Lending Collateral (i)	35	2	—	37	44	5	—	49
Total	\$ 240	\$ 149	\$ 95	\$ 484	\$ 244	\$ 149	\$ 95	\$ 488

- (a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds, and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables, and comparable transactions.
- (i) In 2014, the Company began a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

The following table provides a reconciliation of beginning and ending balances of other postretirement benefit plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 54	\$ 41	\$ 95	\$ 48	\$ 30	\$ 78
Total realized/unrealized gains	1	2	3	3	3	6
Purchases, sales, and settlements:						
Purchases	—	7	7	5	12	17
Sales	(4)	(6)	(10)	(2)	(4)	(6)
Ending Balance at December 31	\$ 51	\$ 44	\$ 95	\$ 54	\$ 41	\$ 95
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ —	\$ 1	\$ 1	\$ 3	\$ 2	\$ 5

There were no transfers from or into Level 3 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2015 and 2014.

Interim Re-Measurement of Other Postretirement Benefit Obligation

In March 2013, the Company reached agreements on new four-year labor contracts with certain represented employees under several bargaining units. As a term of the agreements, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug, and dental coverage for future Medicare eligible retirees and their covered dependents with an allocation to a Retiree Reimbursement Account, when the youngest of the retiree's covered household turns age 65. The initial amount of the allocation of \$3,250 per year for each eligible participant increases each year at the lower of the rate of medical inflation or 2%. The modification in retiree health coverage will reduce future other postretirement benefit costs.

Based on the impact of such benefit cost savings on the Consolidated Financial Statements, the Company re-measured its retiree health plan as of March 31, 2013. In performing the re-measurement, the Company updated its significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net other postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contracts.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Grantor Trust

The Company maintains a Grantor Trust that invests in life insurance contracts and income securities to fund other postretirement benefit obligations. Employees and retirees have no right, title, or interest in the assets of the Grantor Trust, and the Company can revoke the trust subject to providing the MPSC with prior notification. The Company accounts for its investment at fair value, which approximated \$18 million at December 31, 2015 and 2014, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Investments on the Consolidated Statements of Financial Position.

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$7 million in 2015 and 2014, and \$5 million in 2013.

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from the Company to the LLC.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

NOTE 16 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services, and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of the Company's transactions with affiliated companies for the years ended December 31:

	2015	2014	2013
	(In millions)		
Revenues			
Storage and transportation services	\$ 6	\$ 4	\$ 4
Other services	\$ 1	\$ 1	\$ 1
Costs			
Gas purchases	\$ 3	\$ 1	\$ (2)
Other services and interest	\$ 28	\$ 21	\$ 19
Corporate expenses (net)	\$ 122	\$ 129	\$ 126
Other			
Dividends declared	\$ 92	\$ 87	\$ 79
Dividends paid	\$ 92	\$ 87	\$ 79
Transfer of subsidiaries to an affiliate	\$ —	\$ —	\$ 2

The Company's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2015 and 2014.

There were no charitable contributions to the DTE Energy Foundation for the years ended December 31, 2015 and 2013, while there were \$22 million in contributions for the year ended December 31, 2014. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See Note 15, "Retirement Benefits and Trusteed Assets", for other related party transactions impacting the Company's Consolidated Financial Statements.

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	4,238,331,984		-
4	Property Under Capital Leases	-		-
5	Plant Purchased or Sold	-		-
6	Completed Construction not Classified	59,029,378		-
7	Experimental Plant Unclassified	-		-
8	TOTAL (Enter Total of lines 3 thru 7)	4,297,361,362		-
9	Leased to Others	-		-
10	Held for Future Use	-		-
11	Construction Work in Progress	135,631,592		-
12	Acquisition Adjustments	-		-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,432,992,954		-
14	Accum. Prov. For Depr., Amort., & Depl.	1,969,564,338		-
15	Net Utility Plant (Enter Total of line 13 less 14)	2,463,428,616		-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,969,564,338		-
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights	-		
20	Amort. of Underground Storage Land and Land Rights	-		
21	Amort. of Other Utility Plant	-		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,969,564,338		-
23	Leased to Others			
24	Depreciation	-		-
25	Amortization and Depletion	-		-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		-
27	Held for Future Use			
28	Depreciation	-		-
29	Amortization	-		-
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		-
31	Abandonment of Leases (Natural Gas)	-		-
32	Amort. of Plant Acquisition Adj.	-		-
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1,969,564,338		-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
4,238,331,984	-	-	-	-	3
-	-	-	-	-	4
-	-	-	-	-	5
59,029,378	-	-	-	-	6
-	-	-	-	-	7
4,297,361,362	-	-	-	-	8
-	-	-	-	-	9
-	-	-	-	-	10
135,631,592	-	-	-	-	11
-	-	-	-	-	12
4,432,992,954	-	-	-	-	13
1,969,564,338	-	-	-	-	14
2,463,428,616	-	-	-	-	15
					16
					17
1,969,564,338	-	-	-	-	18
-					19
-					20
-	-	-	-	-	21
1,969,564,338	-	-	-	-	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
					31
-	-	-	-	-	32
1,969,564,338	-	-	-	-	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- | | |
|--|--|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101. Gas Plant in Service (Classified). this schedule includes Account 102. Gas Plant Purchased or Sold; Account 103. Experimental Gas Plant Unclassified; and Account 106. Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these</p> |
|--|--|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	8,235	-
3	302	Franchises and Consents	2,419	-
4	303	Miscellaneous Intangible Plant	77,532,381	423,145
5		TOTAL Intangible Plant	77,543,035	423,145
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	(8,235)	-	301	2
-	-	8,235	10,654	302	3
(8,242,394)	-	-	69,713,132	303	4
(8,242,394)	-	-	69,723,786		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands	-	-	
29	325.2	Producing Leaseholds	-	-	
30	325.3	Gas Rights	-	-	
31	325.4	Rights-of-Way	-	-	
32	325.5	Other Land	-	-	
33	325.6	Other Land Rights	-	-	
34	326	Gas Well Structures	-	-	
35	327	Field Compressor Station Structures	-	-	
36	328	Field Measuring and Regulating Station Structures	-	-	
37	329	Other Structures	-	-	
38	330	Producing Gas Wells-Well Construction	-	-	
39	331	Producing Gas Wells-Well Equipment	-	-	
40	332	Field Lines	-	-	
41	333	Field Compressor Station Equipment	-	-	
42	334	Field Measuring and Regulating Station Equipment	-	-	
43	335	Drilling and Cleaning Equipment	-	-	
44	336	Purification Equipment	-	-	
45	337	Other Equipment	-	-	
46	338	Unsuccessful Exploration & Development Costs	-	-	
47		TOTAL Production and Gathering Plant	-	-	
48		Products Extraction Plant			
49	340.1	Land	-	-	
50	340.2	Land Rights	-	-	
51	341	Structures and Improvements	-	-	
52	342	Extraction and Refining Equipment	-	-	
53	343	Pipe Lines	-	-	
54	344	Extracted Products Storage Equipment	-	-	
55	345	Compressor Equipment	-	-	
56	346	Gas Measuring and Regulating Equipment	-	-	
57	347	Other Equipment	-	-	
58		TOTAL Products Extraction Plant	-	-	
59		TOTAL Natural Gas Production Plant	-	-	
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	-	-	
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land	3,791,960	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	-	325.2	29
-	-	-	-	325.3	30
-	-	-	-	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	-	329	37
-	-	-	-	330	38
-	-	-	-	331	39
-	-	-	-	332	40
-	-	-	-	333	41
-	-	-	-	334	42
-	-	-	-	335	43
-	-	-	-	336	44
-	-	-	-	337	45
-	-	-	-	338	46
-	-	-	-		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344.0	54
-	-	-	-	345.0	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	-		59
					60
-	-	-	-		61
					62
					63
-	-	-	3,791,960	350.1	64

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)	
65	350.2	Rights-of-Way	5,755,336	-	
66	351.0	Structures and Improvements	21,550,978	666,968	
67	352	Wells	95,385,572	6,044,818	
68	352.1	Storage Leaseholds and Rights	1,610,924	-	
69	352.2	Reservoirs	-	-	
70	352.3	Non-Recoverable Natural Gas	(356,592)	-	
71	353	Lines	38,282,732	-	
72	354	Compressor Station Equipment	188,732,477	3,230,872	
73	355	Measuring and Regulating Equipment	14,974,042	2,717,795	
74	356	Purification Equipment	21,944,351	25,932	
75	357	Other Equipment	-	-	
76	358	Asset Retirement Cost UG Storage	1,797,085	828,391	
77		TOTAL Underground Storage Plant	393,468,865	13,514,776	
78		Other Storage Plant			
79	360.1	Land	-	-	
80	360.2	Land Rights	-	-	
81	361	Structures and Improvements	-	-	
82	362	Gas Holders	-	-	
83	363	Purification Equipment	-	-	
84	363.1	Liquefaction Equipment	-	-	
85	363.2	Vaporizing Equipment	-	-	
86	363.3	Compressor Equipment	-	-	
87	363.4	Measuring and Regulating Equipment	-	-	
88	363.5	Other Equipment	-	-	
89		TOTAL Other Storage Plant	-	-	
90		Base Load Liquefied NG Terminating and Processing			
91	364.1	Land	-	-	
92	364.1a	Land Rights	-	-	
93	364.2	Structures and Improvements	-	-	
94	364.3	LNG Processing Terminal Equipment	-	-	
95	364.4	LNG Transportation Equipment	-	-	
96	364.5	Measuring and Regulating Equipment	-	-	
97	364.6	Compressor Station Equipment	-	-	
98	364.7	Communication Equipment	-	-	
99	364.8	Other Equipment	-	-	
100		TOTAL Base Load LNG Terminating and Processing	-	-	
101					
102		TOTAL Natural Gas Storage and Processing Plant	393,468,865	13,514,776	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
-	-	-	5,755,336	350.2	65
-	-	-	22,217,946	351	66
-	-	-	101,430,390	352	67
-	-	-	1,610,924	352.1	68
-	-	-	-	352.2	69
-	-	-	(356,592)	352.3	70
(454)	-	-	38,282,278	353	71
(257,516)	-	-	191,705,833	354	72
-	-	-	17,691,837	355	73
-	-	-	21,970,283	356	74
-	-	-	-	357	75
(472,154)	-	-	2,153,322	358	76
(730,124)	-	-	406,253,517		77
					78
-	-	-	-	360.1	79
-	-	-	-	360.2	80
-	-	-	-	361	81
-	-	-	-	362	82
-	-	-	-	363	83
-	-	-	-	363.1	84
-	-	-	-	363.2	85
-	-	-	-	363.3	86
-	-	-	-	363.4	87
-	-	-	-	363.5	88
-	-	-	-		89
					90
-	-	-	-	364.1	91
-	-	-	-	364.1a	92
-	-	-	-	364.2	93
-	-	-	-	364.3	94
-	-	-	-	364.4	95
-	-	-	-	364.5	96
-	-	-	-	364.6	97
-	-	-	-	364.7	98
-	-	-	-	364.8	99
-	-	-	-		100
					101
(730,124)	-	-	406,253,517		102

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	1,199,586	-
105	365.2	Land Rights	19,472,717	-
106	366.1	Compressor Station Structures	10,688,445	269,260
107	366.2	Measuring and regulating station structures	6,433,066	68,996
108	366.3	Other Structures	830,835	-
109	367	Mains	378,433,173	163,443
110	368	Compressor Station Equipment	82,047,358	272,996
111	369	Measuring and Regulating Station Equipment	59,438,277	7,281,681
112	370	Communication Equipment	-	-
113	371	Other Equipment	-	-
114	372	Asset Retirement Cost Transmission	713,191	-
115		TOTAL Transmission Plant	559,256,648	8,056,376
116		5. Distribution Plant		
117	374.1	Land	2,673,748	322,604
118	374.2	Land Rights	1,372,815	-
119	375	Structures and Improvements	15,416,614	800,260
120	376	Mains	1,269,488,915	61,720,916
121	377	Compressor Station Equipment	-	-
122	378	Measuring and Regulating Station Equipment - General	140,063,503	1,211,124
123	379	Measuring and Regulating Station Equipment - City Gate	63,215,070	20,483
124	380	Services	915,315,922	43,053,312
125	381	Meters- AMI	52,054,167	17,368,130
126	381	Meters	168,740,591	8,834,264
127	382	Meter Installations	202,953,274	25,376,044
128	383	House Regulators	-	-
129	384	House Regulator Installations	-	-
130	385	Industrial Measuring and Regulating Station Equipment	68,408,644	-
130	386	Other Property on Customer's Premises	-	-
131	387	Other Equipment	-	-
132	388	Asset Retirement Cost Distribution	6,462,359	74,149
133		TOTAL Distribution Plant	2,906,165,622	158,781,286
134		6. General Plant		
135	389.1	Land	1,199,695	-
136	389.2	Land Rights	-	-
137	390	Structures and Improvements	60,149,199	543,315
138	391	Office Furniture and Equipment	14,558,266	1,742,767
139	392	Transportation Equipment	67,199,324	1,562,785
140	393	Stores Equipment	339,566	-
141	394	Tools, Shop and Garage Equipment	28,660,047	1,183,758
142	395	Laboratory Equipment	235,284	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
-	-	-	1,199,586	365.1	104
-	-	-	19,472,717	365.2	105
-	-	-	10,957,705	366.1	106
(1,122)	-	-	6,500,940	366.2	107
-	-	-	830,835	366.3	108
-	66,077	-	378,662,693	367	109
-	-	-	82,320,354	368	110
(50,729)	-	-	66,669,229	369	111
-	-	-	-	370	112
-	-	-	-	371	113
-	-	-	713,191	372	114
(51,851)	66,077	-	567,327,250		115
					116
-	-	-	2,996,352	374.1	117
-	-	-	1,372,815	374.2	118
(25,226)	-	-	16,191,648	375	119
(1,881,367)	-	-	1,329,328,464	376	120
-	-	-	-	377	121
(74,794)	-	-	141,199,833	378	122
-	-	-	63,235,553	379	123
(11,581,420)	-	-	946,787,814	380	124
-	-	-	69,422,297	381	125
(3,977,122)	-	-	173,597,733	381	126
(291,494)	-	-	228,037,824	382	127
-	-	-	-	383	128
-	-	-	-	384	129
-	-	-	68,408,644	385	130
-	-	-	-	386	130
-	-	-	-	387	131
-	-	-	6,536,508	388	132
(17,831,423)	-	-	3,047,115,485		133
					134
-	-	-	1,199,695	389.1	135
-	-	-	-	389.2	136
(25,847)	-	-	60,666,667	390	137
(231,773)	-	-	16,069,260	391	138
(5,194,834)	-	212,838	63,780,113	392	139
(90,901)	-	-	248,665	393	140
(955,748)	-	4,037	28,892,094	394	141
(87,507)	-	-	147,777	395	142

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
143	396	Power Operated Equipment	16,723,205	1,404,614
144	397	Communication Equipment	11,973,523	1,056,002
145	398	Miscellaneous Equipment	1,456,317	6,291,342
146		SUBTOTAL (lines 132 thru 143)	202,494,426	13,784,583
147	399	Other Tangible Property	-	-
148		TOTAL General Plant	202,494,426	13,784,583
149		TOTAL (Accounts 101 and 106)	4,138,928,596	194,560,166
150	101.1	Property Under Capital Leases		
151	102	Gas Plant Purchased (See Instruction 8)		
152	(Less) 102	Gas Plant Sold (See Instruction 8)		
153	103	Experimental Gas Plant Unclassified		
154		TOTAL GAS PLANT IN SERVICE	4,138,928,596	194,560,166

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2015/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(1,048,291)	-	(4,036)	17,075,492	396	143
(1,385,858)	-	-	11,643,667	397	144
(529,765)	-	-	7,217,894	398	145
(9,550,524)	-	212,839	206,941,324		146
-	-	-	-	399	147
(9,550,524)	-	212,839	206,941,324		148
(36,406,316)	66,077	212,839	4,297,361,362		149
				101.1	150
				102	151
				(102)	152
				103	153
(36,406,316)	66,077	212,839	4,297,361,362		154

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)			
1. Report below descriptions and balances at end of year or project in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant		
2	Asset Preservation Software	1,185,617	-
3	Minor Projects	786,749	-
4			
5	Underground Storage Plant		
6	Alpena Compressor Station Upgrade	1,134,510	-
7	Belle River Horsepower Utilization	13,154,819	29,000,000
8	BRM GMVC Engine Overhaul	1,548,238	-
9	Casing, Rectifier & Groundbed - Corrosion	934,065	-
10	Compression Clean Burn	5,896,133	-
11	Compressor Station Upgrades	7,124,478	-
12	Nexus - DTE Gas	1,957,822	199,000,000
13	Stimulation/Recomplete - Columbus	707,725	-
14	Storage Field Boundary - Six Lakes	2,598,714	-
15	Well Plugging - Taggart	674,081	-
16	Minor Projects	3,550,056	-
17			
18	Transmission Plant		
19	Gaylord Dry Header Interconnect	338,763	2,300,000
20	Milford Junction Loop	357,704	8,700,000
21	Engine Control/Reliability	1,630,657	-
22	Pipeline Design	11,965,792	-
23	Transmission - Install - Escanaba	1,913,265	-
24	Minor Projects	3,101,493	-
25			
26	Distribution Plant		
27	AMR - Petoskey	573,603	-
28	AMR - Escanaba	574,563	-
29	AMR - Muskegon	1,386,267	-
30	AMR - Mt. Pleasant	520,663	-
31	AMR - Traverse City	600,083	-
32	Environmental Projects	512,127	-
33	Existing Protected Mains - Corrosion	796,467	-
34	Gordie Howe International Bridge	35,655	24,700,000
35	Henry Street Main Renewal	2,044,450	-
36	Main Retirement - SE	1,615,400	-
37	MMO - Main Renewals - MRP Service	7,541,432	-
38	New Market - New Mains - Petoskey	987,315	-
39	New Market - New Services - Grand Rapids	2,091,659	-
40	New Market - New Services - Tawas	2,247,945	-
41	New Market - New Services - Traverse City	594,991	-
42	Planned Main Renewal - Grand Rapids	958,656	-
43	Planned Main Renewal - DTE Gas	5,521,962	-
44	Planned Main Renewal - Muskegon	675,106	-
45	Planned MR Service Renewal - DTE Gas	646,945	-
46	Public Improvement - Main Renewal - Allen	1,236,260	-
47	Public Improvement - Main Renewal - Lynch	1,457,939	-
48	Public Improvement - Main Renewal - Grand Rapids	1,627,712	-
49	Public Improvement - Main Renewal - Michigan Ave	610,691	-
50			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)			
1. Report below descriptions and balances at end of year or project in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
51	Regulation & Valve Construction - Grand Rapids	631,850	-
52	Regulation & Valve Construction - River Rouge	2,846,879	-
53	Revenue Protection - SE Reconnect Gas - Coolidge	2,465,679	-
54	SEMI Main Renewal - 2016 CTA	555,458	-
55	Service Renewals - Leak Related - Coolidge	782,369	-
56	Service Renewals - Non-Leak Related - Coolidge	866,823	-
57	Service Abandonment - All Others - Coolidge	901,299	-
58	System Supply Main Renewal - Lynch	959,577	-
59	System Supply Main Renewal - Petoskey	718,737	-
60	Minor Projects	16,381,676	-
61			
62	General Plant		
63	DTE Gas - Facilities	948,558	-
64	Fleet Gas Operations & Engineering - Class 2	2,309,455	-
65	Fleet Gas Operations & Engineering - Class 3	1,034,977	-
66	Fleet Gas Operations & Engineering - Class 7	2,811,211	-
67	Minor Projects	5,998,472	-
68			
69	Projects with blank future spend are routine capital projects.		
70	TOTAL	\$ 135,631,592	\$ 263,700,000
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CONSTRUCTION OVERHEAD--GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On Page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page

218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	11,962,975	
2	Supervision, Engineering, Transportation and Other	32,026,080	
3	Pensions and Employee Benefits Capitalized	8,629,826	
4	Allowance for Funds Used During Construction	1,495,664	
5	Payroll Taxes	4,071,028	
6			222,514,877
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8			
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45			
46	TOTAL	58,185,573	222,514,877

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- | | |
|--|---|
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of</p> | <p>construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p> |
|--|---|

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision, Engineering, Transportation and Other

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2015 was 6.24% per annum.

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,941,415,393	1,941,415,393	-	-
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	85,695,329	85,695,329	-	-
4	(403.1) Deprec. and Deplet. Expense	427,684	427,684	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses - Clearing	6,037,105	6,037,105	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify):			-	-
9	(405) Amortization - Intangible	5,277,379	5,277,379	-	-
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	97,437,497	97,437,497	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	36,085,546	36,085,546	-	-
13	Cost of Removal	22,530,946	22,530,946	-	-
14	Salvage (Credit)	-	-	-	-
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	58,616,492	58,616,492	-	-
16	Other Debit or Credit Items (Describe):			-	-
17	Note (1)	(10,672,060)	(10,672,060)	-	-
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	1,969,564,338	1,969,564,338	-	-

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	-	-	-	-
21	Production and Gathering - Natural Gas	-	-	-	-
22	Intangible Plant - Gas	39,260,452	39,260,452	-	-
23	Underground Gas Storage	155,513,432	155,513,432	-	-
24	Other Storage Plant	-	-	-	-
25	Retirement Work in Progress	-	-	-	-
26	Transmission	268,349,630	268,349,630	-	-
27	Distribution	1,431,409,586	1,431,409,586	-	-
28	General	75,031,238	75,031,238	-	-
29	TOTAL (Enter total of lines 20 thru 28)	1,969,564,338	1,969,564,338	-	-

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Section A - Line Item Adjustments:

Non-Utility - 2015 Annual Depr Activity

ARO Adjustment & Write off

Removal Adjustment

Miscellaneous Adjustment

(61,351)

833,119

(11,447,459)

3,631

(10,672,060)

Line No.

C-17

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1 (c)	LNG Account 164.2 (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 31,781,749	\$ 42,970,533	\$ -	\$ -	\$ 74,752,282
2	Gas Delivered to Storage (contra Account)	-	158,097,702	-	-	158,097,702
3	Gas Withdrawn from Storage (contra Account)	-	(136,458,734)	-	-	(136,458,734)
4	Other Debits or Credits (Net)	-	-	-	-	-
5	Balance at End of Year	\$ 31,781,749	\$ 64,609,501	\$ -	\$ -	\$ 96,391,250
6	Mcf	60,536,175	49,729,180			110,265,355
7	Amount per Mcf	\$0.52500	\$1.29923			\$0.87418

8 *State basis of segregation of inventory between current and noncurrent portions:*

Current is working inventory gas, while noncurrent is base gas within the storage fields.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers or Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 194,166	\$ -	\$ 194,166
4	Storage Field Land and Land Rights			
5	Edmore Field	761,548	-	761,548
6	Leased Water Heaters	981,615	-	981,615
7	Minor Items	73,995	-	73,995
8		\$ 2,011,324	\$ -	\$ 2,011,324
9				
10				
11				
12				
13				
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 915,720
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (<i>Specify</i>):	
6	403.1 Depreciation Expense	61,351
7	TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>)	\$ 61,351
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>)	
13	Other Debit or Credit Items (<i>Describe</i>):	
14		
15	Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>)	\$ 977,071

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below Investments in Accounts 123, <i>Investment in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board</p>		<p>of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are property includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5	Detroit Investment Fund	2,055,267	29,716
6	Contribution made in May 1995		
7	Total Account 124	2,055,267	29,716
8			
9			
10	<u>Account 136</u>		
11	None		
12			
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14			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote</p>			<p>and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	2,084,983	2,084,983	-	-	1
					2
					3
					4
					5
					6
-	2,084,983	2,084,983	-	-	7
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	BLUE LAKE HOLDINGS, INC			
3	COMMON STOCK	6/25/91		-
4	(PAR VALUE \$0.01 PER SHARE, 10			
5	SHARES AT 12-31-98)			
6	ADDITIONAL PAID IN CAPITAL			7,490,192
7	OTHER COMPREHENSIVE INCOME			-
8	EQUITY IN EARNINGS			164,015
9	Total			7,654,207
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39	TOTAL Cost of Account 123.1 \$11,517,816		TOTAL	7,654,207

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

<p>4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>	<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>
--	---

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		-		1
				2
				3
				4
		7,490,192		5
		-		6
3,863,609	-	4,027,624		7
3,863,609	-	11,517,816		8
				9
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3,863,609	-	11,517,816		38
				39

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	2,023,473	2,679,416	
2	Customer Accounts Receivable (Account 142)	213,289,862	151,410,943	
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	33,284,861	21,117,742	
4	TOTAL	248,598,196	175,208,101	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)			
		23,181,151	18,448,435	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	225,417,045	156,759,666	
7				
8				
9	(1) Includes amount receivable from Employees	(187,515)	(243,364)	
10				
11				
12				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	22,349,211	-	-	831,940	23,181,151
2	Prov. For uncollectibles for current year (2)	40,010,880	-	-	3,884	40,014,764
3	Accounts written off	(52,855,960)	-	-	(118,331)	(52,974,291)
4	Coll. Of accounts written off	8,224,978	-	-	1,833	8,226,811
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of year	17,729,109	-	-	719,326	18,448,435
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
9	Provision for uncollect.-utility	40,010,880				
10	Provision for uncollect-merch.	-				
11	Directly charged to expense	4,034,988				
12	Uncollect. Expense (acct 904)	44,045,868				
13						

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year.		4. If any note was received in satisfaction of an open account, state the period covered by such open account.	
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.		5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.	
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	Blue Lake Holdings, Inc.	-	6,771,716	6,771,716	-	-
3	DTE Gas Services Company	3,913,696	7,470,701	9,844,079	1,540,318	11,005
4	DTE Energy Company	14,300,406	962,449,815	976,749,632	589	103,216
5	Total Account 145	18,214,102	976,692,232	993,365,427	1,540,907	114,221
6						
7	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
8	Purpose: To provide a line of credit to to associated companies					
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13	<u>Account 146</u>					
14	DTE Michigan Gathering Holding Company	-	-	-	-	-
15	DTE Energy Company	16	4,805,168	4,483,314	321,870	-
16	DTE Energy Resources, LLC	108,989	198,828	198,879	108,938	-
17	DTE Biomass Energy, Inc.	27	49	75	1	-
18	Westside Gas Producers, L.L.C.	-	997	997	-	-
19	DTE Energy Trading, Inc.	230,848	1,809,357	1,849,629	190,576	-
20	DTE Energy Services, Inc.	-	517	515	2	-
21	DTE Enterprises, Inc.	1,832	3,664	5,496	-	-
22	DTE East China, LLC	8,500	85,000	93,500	-	-
23	DTE MI Gathering Holding Company	12,234	521,939	524,000	10,173	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
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RECEIVABLES FROM ASSOCIATED COMPANIES (continued)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
24	<u>Account 146 (continued)</u>					
25	Washington 10 Storage Corporation	15,682	431,988	428,216	19,454	-
26	DTE Energy Services Operations	-	326	326	-	-
27	DTE East China Operations, LLC	-	2,300	2,300	-	-
28	DTE Electric Company	17,311,406	1,714,168,464	1,719,098,046	12,381,824	-
29	DTE Michigan Gathering Company	132,197	1,552,624	1,506,982	177,839	-
30	Saginaw Bay Pipeline Company	3,085	43,796	44,429	2,452	-
31	DTE Michigan Lateral Company	81,907	1,342,000	1,336,336	87,571	-
32	Citizens Gas Fuel Company	-	9	9	-	-
33	DTE Gas Enterprises, LLC	28	6,503	6,487	44	-
34	DTE Pipeline Company	3,610	65,773	67,195	2,188	-
35	DTE Millennium Company	9,683	-	-	9,683	-
36	DTE Gas Storage Company	9,637	136,889	139,388	7,138	-
37	Hayes Otsego Pipeline, LLC	-	578	122	456	-
38	Shelby Storage, LLC	-	1,108	1,108	-	-
39	DTE Gas Services Company	45,177	875,108	862,213	58,072	-
40	Washington 10 Storage Partner	185,004	3,372,720	3,220,679	337,045	-
41	DTE Energy Center LLC	1,797	1,048	2,523	322	-
42	DTE Energy Corporate Services, LLC	2,050,150	38,740,629	36,503,726	4,287,053	-
43	Bluestone Gas Corporation of NY	6,804	21,745	27,846	703	-
44	Bluestone Pipeline Company of PA	50,179	202,294	237,530	14,943	-
45	EES Coke Battery, LLC	-	71	71	-	-
46	DTE Defiance, LLC	-	500	500	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECEIVABLES FROM ASSOCIATED COMPANIES (continued)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
47	<u>Account 146 (continued)</u>					
48	DTE PetCoke, LLC	-	2,712	2,712	-	-
49	Jasper Fuels Company, LLC	-	215	215	-	-
50	DTE Energy Technologies	-	2,159	-	2,159	-
51	Canton Fuels Company, LLC	-	52	-	52	-
52	Susquehanna Gathering Company	81,841	316,398	389,240	8,999	-
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54						
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64						
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66						
67						
68	TOTAL Account 146	20,350,633	1,768,713,528	1,771,034,604	18,029,557	-
69	TOTAL Accounts 145 and 146	38,564,735	2,745,405,760	2,764,400,031	19,570,464	114,221

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

MATERIAL AND SUPPLIES

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	6,996,862	8,289,770	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	6,155,944	8,617,471	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	13,152,806	16,907,241	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,698,118	2,520,742	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	14,850,924	19,427,983	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Payment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	171,792
3	Prepaid Taxes (pages 262-263)	11,724,658
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments (1)	3,705,713
7	TOTAL	15,602,163

Notes:

- (1) Miscellaneous Prepayments:
 Prepaid MPSC Fee
 Flex Spending Account Deposit
 Prepayment of Medical & Dental Costs
 Prepaid Benefit Administration Fees
 Fleet License Plate Fees

Balance at End of Year (In Dollars)
805,745
71,100
2,764,035
42,636
22,197
3,705,713

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Regulatory Asset - Pension (U-13898)	540,897,000	23,250,000	228.3	44,431,000	519,716,000
2	Regulatory Asset - Other Post Retirement Benefit	42,620,000	21,298,000	228.3	5,648,000	58,270,000
3	Reg Asset-Environmental Costs (U-10150, U-13898) (1)	57,138,704	208,264	253 & 930.2	4,900,397	52,446,571
4	Reg Asset - Costs To Achieve (U-14909) (2)	7,933,390	-	930.2	2,828,987	5,104,403
5	Reg Asset-Revenue Decoupling Mechanism (U-15985)	2,279,750	4,374,577	496 & 431	1,846,352	4,807,975
6	Reg Asset - AFUDC Deferred Tax (U-15985) (3)	1,663,792	607,493	283	38,275	2,233,010
7	Accum. Def. Michigan Corporate Income Tax (U-16864) (4)	47,130,619	-	283 & 410.1	1,808,512	45,322,107
8	Reg Asset - Medicare Subsidy Def. Tax (U-16864) (5)	4,559,278	-	236, 283, & 410.1	455,928	4,103,350
9	Accum. Def. City Of Detroit Income Tax (6)	2,198,260	-	283 & 410.1	117,328	2,080,932
10	Prepaid Pension	114,015,000	25,182,000	228.3	32,901,000	106,296,000
11	N/R - Vector Pipeline Lease	59,995,626	5,936,444	172	9,312,182	56,619,888
12	Financing Expense ST Debt (7)	1,936,339	2,195,143	431	2,337,379	1,794,103
13	LT Receivables - Employees	837,844	978	242, 143, 236	37,396	801,426
14	LT Energy Optimization Incentive	3,618,583	3,602,183	143, 174 & 496	3,618,583	3,602,183
15	Prepaid OPEB	45,279,728	86,162,582	228.3	51,934,291	79,508,019
16						
17	Note: Above docket numbers refer to original authorization of regulatory asset.					
18						
19						
20	(1) Environmental costs related to former					
21	Manufactured Gas Plants (MGP) subject to 10 year					
22	amortization by vintage layer beginning subsequent					
23	year of payment					
24	(2) Cost to Achieve subject to 10 year amortization					
25	for vintage layers 2006-08					
26	(3) AFUDC Deferred Tax - 40 year amortization					
27	(4) Accum. Def. Michigan Corporate Income Tax - 28 year					
28	amortization					
29	(5) Medicare Subsidy Def. Tax - 12 year amortization					
30	(6) Accum. Def. City of Detroit Income Tax - 35 year					
31	amortization					
32	(7) Financing Expense ST Debt - 5 year amortization					
33						
34						
35						
36						
37						
38	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL	932,103,913				942,705,967

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Bad Debts	\$ 8,113,403	\$ 1,656,450	
11	Vacation Liability	4,486,429	546,813	
12				
13				
14	Other	127,113,756	14,795,267	7,099,886
15	TOTAL Gas (Enter Total of lines 10 thru 15)	139,713,588	16,998,530	7,099,886
16	Other (Specify)			
17	TOTAL (Account 190) (Enter Total of lines 8,	\$ 139,713,588	\$ 16,998,530	\$ 7,099,886
18	Classification of Total:			
19	Federal Income Tax	139,713,588	16,998,530	7,099,886
20	State Income Tax			
21	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes area being provided. Indicate insignificant amounts listed under Other.

Other Line 15
SEE Page 234.1

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
NOTES (Cont'd)							
1	Stock Compensation	2,193,479	1,466,150				
2	Interest Expense	-	(105,276)				
3	Severance Plans	-	(463,295)				
4	Section 263A Adjustment-Inventory	16,447,245				2,669,038	
5	Reserve for Injuries and Damages	4,045,688	855,222				
6	State Deferred Taxes	33,720,395				3,904,401	
7	Charitable Contributions	7,560,200	200				
8	Net Operating Loss	50,969,989	(18,843,273)			(118,137)	
9	Bonus Accrual and Payments	1,828,820				26,460	
10	Deferred Compensation	-	71,056				
11	Workmans Comp Payments	1,303,746	66,384			-	
12	Long Term Disability Plan	-	(75,600)				
13	Investment Tax Credit	1,786,048	298,625				
14	Reclassification Of Balances Between Deferred Tax Accounts	7,258,146	7,258,146				
15	Employee Benefits	-	24,918,921			(1)	
16	Reserve for Lost Gas	-	90,134				
17	Inventory Write Off	-				23,212	
18	Deferred Revenue	-	(653,577)				
19	State Tax Reserves	-	(88,550)			326,200	
20	Other Comprehensive Income	-				223,213	
21	Reserve for Michigan Public Power Agency Complaint	-				45,500	
22		-					
23							
24							
25							
26	Total Other	\$ 127,113,756	\$ 14,795,267			\$ 7,099,886	

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued					
3. If more space is needed, use separate pages as required.		and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other			
4. In the space provided below, identify by amount					
Changes During Year		ADJUSTMENTS		Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS Acct. No. (g) Amount (h)	CREDITS Acct. No. (i) Amount (j)		
NOTES (Continued)					
				727,329	1
				105,276	2
				463,295	3
				19,116,283	4
				3,190,466	5
				37,624,796	6
				7,560,000	7
				69,695,125	8
				1,855,280	9
				(71,056)	10
				1,237,362	11
				75,600	12
				1,487,423	13
				-	14
				(24,918,922)	15
				(90,134)	16
				23,212	17
				653,577	18
				414,750	19
				223,213	20
				45,500	21
				-	22
				-	23
				-	24
				-	25
-	-	-	-	119,418,375	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
8				
9				
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
-	-	-	-	-	-	5
						6
-	-	-	-	-	-	7
						8
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)-- State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-in Capital* (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>	
2		
3	BALANCE, DECEMBER 31, 2014	\$133,900,000
4	NO TRANSACTIONS DURING 2015	-
5		
6	BALANCE, DECEMBER 31, 2015	133,900,000
7		
8		
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>	
10		
11	BALANCE, DECEMBER 31, 2014	12,525
12	NO TRANSACTIONS DURING 2015	-
13		
14	BALANCE, DECEMBER 31, 2015	12,525
15		
16		
17		
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>	
19		
20	BALANCE, DECEMBER 31, 2014	390,193,141
21	CAPITAL CONTRIBUTION - CASH	-
22	CAPITAL REDUCTION - ASSET	-
23		
24	BALANCE, DECEMBER 31, 2015	\$390,193,141
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$524,105,666

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend

rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Redeemed

\$140,000,000, 5.94% Secured Senior Notes, 2008 Series H due September 1, 2015

Payment in the amount of \$140,000,000 was made on the maturity date of 9/01/2015

Securities Issued

2015 Series C 3.35% First Mortgage Bonds due 2027

\$40,000,000 - 2015 Series C 3.35% First Mortgage Bonds due 2027 was issued on August 27, 2015 at 100% with placement agents BNP Paribas and KeyBanc Capital Markets

The proceeds were used for the general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$40,000,000 was credited to Account 221 and issuance expenses of \$226,234 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

2015 Series D 4.21% First Mortgage Bonds due 2045

\$125,000,000 - 2015 Series D 4.21% First Mortgage Bonds due 2045 was issued on August 27, 2015 at 100% with placement agents BNP Paribas and KeyBanc Capital Markets

The proceeds were used for the general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$125,000,000 was credited to Account 221 and issuance expenses of \$706,981 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222 *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	<u>Account 221 - Bonds</u>			
2	Mortgage Bonds:			
3				
4	5.70% 2003 Series A Senior Note due 2033	02-20-03	03-15-33	200,000,000
5	5.00% 2004 Series E Senior Note due 2019	10-04-04	10-01-19	120,000,000
6	6.04% 2008 Series B Senior Note due 2018	04-11-08	04-15-18	100,000,000
7	6.44% 2008 Series C Senior Note due 2023	04-11-08	04-15-23	25,000,000
8	6.78% 2008 Series F Senior Note due 2028	06-26-08	06-15-28	75,000,000
9	5.94% 2008 Series H Senior Note due 2015	08-20-08	09-01-15	-
10	6.36% 2008 Series I Senior Note due 2020	08-20-08	09-01-20	50,000,000
11	3.92% 2012 Series D First Mortgage Bond due 2042	12-12-12	12-15-42	70,000,000
12	3.64% 2013 Series C First Mortgage Bond due 2023	12-12-13	12-15-23	50,000,000
13	3.74% 2013 Series D First Mortgage Bond due 2025	12-12-13	12-15-25	70,000,000
14	3.94% 2013 Series E First Mortgage Bond due 2028	12-12-13	12-15-28	50,000,000
15	4.35% 2014 Series F First Mortgage Bond due 2044	12-16-14	12-15-44	150,000,000
16	3.35% 2015 Series C First Mortgage Bond due 2027	08-27-15	09-01-27	40,000,000
17	4.21% 2015 Series D First Mortgage Bond due 2045	08-27-15	09-01-45	125,000,000
18				
19	Other Bonds:			
20	None			
21				
22				
23	Total Account 221 Bonds			1,125,000,000
24				
25				
26	<u>Account 224 - Other</u>			
27				
28	Total Account 224 Other			-
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			1,125,000,000

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(f)	
5.70	11,546,433				1
5.00	5,996,804				2
6.04	6,040,000				3
6.44	1,610,000				4
6.78	5,085,000				5
5.94	5,544,000				6
6.36	3,180,000				7
3.92	2,744,000				8
3.64	1,820,000				9
3.74	2,618,000				10
3.94	1,970,000				11
4.35	6,525,000				12
3.35	461,556				13
4.21	1,812,639				14
					15
					16
					17
					18
					19
					20
					21
					22
	56,953,432				23
					24
					25
					26
					27
					28
					29
					30
					31
					32
Lines 4 & 5: Interest on these instruments is reported net of OCI cash flow hedge					33
					34
					35
					36
					37
	56,953,432	-	-		38

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)							
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.				3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD			
				Date from (d)	Date to (e)		
1	UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT						
2							
3	First Mortgage Bonds:						
4							
5	5.70% 2003 Series A Senior Note due 2033	200,000,000	1,897,181	02-20-03	03-15-33		
6	5.00% 2004 Series E Senior Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19		
7	6.04% 2008 Series B Senior Note due 2018	100,000,000	652,468	04-11-08	04-15-18		
8	6.44% 2008 Series C Senior Note due 2023	25,000,000	213,248	04-11-08	04-15-23		
9	6.78% 2008 Series F Senior Note due 2028	75,000,000	521,559	06-26-08	06-15-28		
10	5.94% 2008 Series H Senior Note due 2015	140,000,000	735,428	08-20-08	08-31-15		
11	6.36% 2008 Series I Senior Note due 2020	50,000,000	239,830	08-20-08	08-31-20		
12	3.92% 2012 Series D First Mortgage Bond due 2042	70,000,000	547,386	12-12-12	12-15-42		
13	3.64% 2013 Series C First Mortgage Bond due 2023	50,000,000	307,180	12-12-13	12-15-23		
14	3.74% 2013 Series D First Mortgage Bond due 2025	70,000,000	430,052	12-12-13	12-15-25		
15	3.94% 2013 Series E First Mortgage Bond due 2028	50,000,000	307,180	12-12-13	12-15-28		
16	4.35% 2014 Series F First Mortgage Bond due 2044	150,000,000	840,377	12-16-14	12-15-44		
17	3.35% 2015 Series C First Mortgage Bond due 2027	40,000,000	226,234	08-27-15	03-01-16		
18	4.21% 2015 Series D First Mortgage Bond due 2045	125,000,000	706,981	08-27-15	03-01-16		
19							
20	TOTAL ACCOUNT 181	1,265,000,000	10,034,079				
21							
22	UNAMORTIZED PREMIUM ON OTHER BONDS						
23							
24							
25	TOTAL ACCOUNT 225	-	-				
26							
27							
28	UNAMORTIZED DISCOUNT ON FIRST MORTGAGE BONDS						
29							
30							
31	5.70% 2003 Series A Senior Note due 2033	200,000,000	726,000	02-20-03	03-15-33		
32	5.00% 2004 Series E Senior Note due 2019	120,000,000	487,200	10-04-04	10-01-19		
33							
34	TOTAL ACCOUNT 226	320,000,000	1,213,200				
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt--Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credit During Year (h)	Balance At End of Year (i)	Line No.
				1
				2
				3
				4
1,148,651		(63,094)	1,085,557	5
763,262		(160,688)	602,574	6
214,352		(65,174)	149,178	7
117,752		(14,206)	103,546	8
351,430		(26,118)	325,312	9
69,738		(69,736)	2	10
112,966		(19,935)	93,031	11
509,941		(18,241)	491,700	12
274,868		(30,692)	244,176	13
392,348		(35,813)	356,535	14
285,632		(20,467)	265,165	15
839,210	30,221	(29,065)	840,366	16
	226,234	(6,488)	219,746	17
	706,981	(8,114)	698,867	18
				19
5,080,150	963,436	(567,831)	5,475,755	20
				21
				22
				23
				24
-	-	-	-	25
				26
				27
				28
				29
439,557		(24,144)	415,413	30
154,366		(32,498)	121,868	31
				32
				33
593,923	-	(56,642)	537,281	34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized

on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 *Amortization of Loss on Recquired Debt*, or credited to Account 429.1, *Amortization of Gain on Recquired Debt-Credit*.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2						
3	7.6% due 2017					
4	6.75% due 2023					
5	7-1/2% due 2020					
6	7% due 2025					
7	6.2% due 2038					
8	Refunding with 5.7% 2003A due 2033 - 110003					
9	Senior Notes due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	15,691,161	14,829,272
10						
11	1999 6.85% due 2038					
12	1999 6.85% due 2039					
13	Refunding with 5.0% 2004E					
15	Senior Notes due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	1,116,352	881,331
16						
17	6.45% 1998 MOPPRS due 2038					
18	Refunding with 6.78% 2008 Series F					
19	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	6,567,340	6,079,264
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Account 189		\$ 354,501,000	\$ (39,186,493)	\$ 23,374,853	\$ 21,789,867
31						
32						
33						
34	Account 257					
35	None					
36						
37						
38						
39						
40						
41						

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
NOTES PAYABLE (Account 231)							
1. Report the particulars indicated concerning notes payable at end of year.				of credit.			
2. Give particulars of collateral pledged, if any.				4. Any demand notes should be designated as such in column (d).			
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines				5. Minor amounts may be grouped by classes, showing the number of such amounts.			
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1					%	\$	
2	Various Lenders of Commercial Paper Debt	For Gas in Underground Storage and Other Working Capital	Various	Various	Various	193,970,845	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
TOTAL							193,970,845

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on Page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	-	16,004,666	16,004,666	-	5,436
3	Blue Lake Holdings, Inc.	3,869,084	62,166,418	66,423,426	8,126,092	18,683
4	TOTAL 233	3,869,084	78,171,084	82,428,092	8,126,092	24,119
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Annually modified fixed rate.					
6	<u>Account 234</u>					
7	DTE Energy Company	1,416,013	80,126,210	78,792,148	81,951	
8	DTE Energy Resources, LLC	6	490,732	491,631	905	
9	DTE Biomass Energy, Inc.	420	468	48	-	
10	DTE Energy Trading	10,507	220,675	219,986	9,818	
11	DTE Energy Services, Inc.	-	1,066	1,068	2	
12	DTE Energy Services Operations	-	44	44	-	
13	Syndeco Realty Corporation	-	2,152	2,152	-	
14	DTE Electric Company	14,127,970	106,747,006	107,109,914	14,490,878	
15	DTE Michigan Gathering Holding Company	2,577	109,232	106,886	231	
16	Bluestone Pipe Company of PA	712	34,581	34,164	295	
18	Susquehanna Gathering Company	866	18,961	18,095	-	
19	DTE Michigan Gathering Company	238,627	1,613,560	1,478,829	103,896	
20	Saginaw Bay Pipeline Company	107	4,889	5,000	218	
20	DTE Michigan Lateral Company	2,430	162,468	166,797	6,759	
21	Citizens Gas Fuel Company	-	9	9	-	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.

3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on Page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
22	DTE Gas Enterprises, LLC	28	17,404	17,420	44	
23	DTE Pipeline Company	237	16,670	16,594	161	
24	DTE Gas Storage Company	42,738	250,468	251,985	44,255	
25	Hayes Otsego Pipeline, LLC	-	12	20	8	
26	Shelby Storage, LLC	-	283	283	-	
27	DTE Gas Services Company	20,596	556,236	564,626	28,986	
28	Washington 10 Storage Partnership	169,559	2,295,232	2,309,752	184,079	
29	Washington 10 Storage Corporation	1,293	63,687	65,740	3,346	
30	DTE Energy Center, LLC	1,662	2,063	491	90	
31	DTE Energy Corporate Services, LLC	20,363,251	191,874,078	188,647,634	17,136,807	
32	Bluestone Gas Corporation of NY	11,378	13,764	2,448	62	
33	Westside Gas Producers, LLC	-	70	70	-	
34	EES Coke Battery, LLC	-	4	4	-	
35	DTE Energy Technologies	-	-	222	222	
36	DTE Energy Foundation	-	21,600,000	21,600,000	-	
37	Canton Fuels Company, LLC	-	-	10	10	
38	Jasper Fuels Company, LLC	-	26	26	-	
39	DTE Defiance, LLC	-	546	546	-	
40	DTE PetCoke, LLC	-	2,317	2,317	-	
41	TOTAL 234	36,410,977	406,224,913	401,906,959	32,093,023	-
42	TOTAL	40,280,061	484,395,997	484,335,051	40,219,115	24,119

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 78)	132,407,864
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	55,041,289
8		
9	Total pre-tax income	187,449,153
10		
11	Add: Taxable income not reported on books:	27,000
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	53,767,697
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	4,831,956
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	289,505,463
24		
25		
26	Federal taxable income for the year	(53,093,569)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
183,569,457		1
		2
		3
		4
		5
129,753,349	2,654,515	6
55,426,833	(385,544)	7
		8
185,180,182	2,268,971	9
		10
27,000	-	11
		12
		13
		14
53,274,615	493,082	15
		16
		17
		18
968,347	3,863,609	19
		20
		21
		22
289,505,463	-	23
		24
		25
(51,992,013)	(1,101,556)	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.		Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated	
Line No.		TOTAL AMOUNT	
27	Line 11: Taxable Income Not Reported On Books:		
28	Grantor Trust	27,000	
29	Line 11 Subtotal:	27,000	
30			
31	Line 15: Deductions Recorded On Books Not Deducted From Return:		
32	Meals And Entertainment	500,000	
33	Fines and Penalties	82	
34	Bonus Accrual & Payments	75,600	
35	Reserve Environmental Clean	3,454,121	
36	Deductible State and Local Taxes	14,473,483	
37	Cost to Achieve	2,828,988	
38	Vector Pipeline Lease	3,064,000	
39	Section 263A Adjustment - Inventory	3,427,000	
40	Uncollectible Tracker Non Current	77,103	
41	Tax Reserves & Miscellaneous Taxes	155,000	
42	Gas Cost Recovery	25,034,000	
43	Inventory Write Off Physical	66,320	
44	Lobby Expenses	493,000	
45	Health Care Accrual	119,000	
46	Line 15 Subtotal:	53,767,697	
47			
48	Line 19: Income Recorded In Books Not Included In Return:		
49	AFUDC Equity	968,347	
50	Equity Earnings In Subsidiaries	3,863,609	
51	Line 19 Subtotal:	4,831,956	
52			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2		4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.	
Utility	Other	Line No.	
		27	
27,000		28	
27,000	-	29	
		30	
		31	
500,000		32	
	82	33	
75,600		34	
3,454,121		35	
14,473,483		36	
2,828,988		37	
3,064,000		38	
3,427,000		39	
77,103		40	
155,000		41	
25,034,000		42	
66,320		43	
	493,000	44	
119,000		45	
53,274,615	493,082	46	
		47	
		48	
968,347		49	
	3,863,609	50	
968,347	3,863,609	51	
		52	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.		Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated	
Line No.		TOTAL AMOUNT	
53	Line 23: Deductions On Return Not Charged Against Book Income:		
54	SFAS 106 Adjustment	43,780,000	
55	Tax Depreciation	132,663,317	
56	Loss on Required Debt	470,000	
57	Property Tax Paid	31,350,000	
58	Revenue Decoupling	4,737,000	
59	Reserve for Injuries and Damages	2,443,491	
60	Decrease in Bad Debt Reserve	4,732,716	
61	Stock Compensation	4,189,000	
62	Pension Plan	60,000,000	
63	ESOP	2,220,000	
64	Vacation Pay Accruals	1,449,709	
65	Deferred Compensation	213,609	
66	Workmans Comp Payments	189,668	
67	Long Term Disability Plan	9,000	
68	Reserve for Lost Gas	1,057,953	
69	Line 23 Subtotal:	289,505,463	
70			
71			
72			
73			
74			
75			
76			
77			
78			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
<p>return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2</p>		<p>4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>	
Utility	Other	Line No.	
		53	
43,780,000		54	
132,663,317		55	
470,000		56	
31,350,000		57	
4,737,000		58	
2,443,491		59	
4,732,716		60	
4,189,000		61	
60,000,000		62	
2,220,000		63	
1,449,709		64	
213,609		65	
189,668		66	
9,000		67	
1,057,953		68	
289,505,463	-	69	
		70	
		71	
		72	
		73	
		74	
		75	
		76	
		77	
		78	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CALCULATION OF FEDERAL INCOME TAX			
Line No		TOTAL AMOUNT	
1	Estimated Federal taxable income for the current year (page 261A)	(53,093,569)	
2			
3	Show computation of estimated gross Federal income tax applicable to line 1:		
4	\$ (53,093,569) * 35 %	(18,582,750)	
5			
6			
7			
8	TOTAL	(18,582,750)	
9			
10	Allocation of estimated gross Federal income tax from line 8		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))		
12			
13	Adjustment of last year's estimated Federal income tax to the filed tax return:		
14			
15	Last year's gross Federal income tax expense per the filed return	19,636,400	
16	Last year's estimated gross Federal income tax expense	19,836,922	
17	Increased (decreased) gross Federal income tax expense	(200,522)	
18			
19	Last year's investment tax credits utilized per the filed return	-	
20	Last year's investment tax credits estimated to be utilized	-	
21	Increased (decreased) investment tax credits utilized	-	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit	(60,000)	
26	Tax Reserves		
27	Audit Settlement	-	
28	Net Operating Loss Utilization	18,725,136	
29			
30	Total Current Federal Income Tax	(118,136)	
31	Expense:		
32	409.1 (page 114, line 12)	267,408	
33	409.2 (page 117, line 44)	(385,544)	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CALCULATION OF FEDERAL INCOME TAX (Continued)			
Utility	Other	Line No.	
		1	
		2	
		3	
		4	
		5	
		6	
		7	
		8	
		9	
(18,197,206)	(385,544)	10	
		11	
		12	
		13	
		14	
19,636,400	-	15	
19,836,922	-	16	
(200,522)	-	17	
		18	
		19	
		20	
		21	
		22	
		23	
		24	
(60,000)	-	25	
-	-	26	
-	-	27	
18,725,136	-	28	
		29	
267,408	(385,544)	30	
		31	
267,408		32	
	(385,544)	33	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal Insurance Contributions	126,989	
2	Federal Unemployment	9,854	
3	Federal Income - Accrual	(638,667)	
4	Michigan Unemployment	37,310	
5	Michigan Use	239,692	
6	MPSC Fee		756,237
7	Property - Prepaid		11,669,585
8	State/Local Taxes	1,223,365	
9	Other Tax expense		
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL	998,543	12,425,822

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		10,958,136		
2		39,072		
3		267,408		(385,544)
4		254,237		
5				
6		2,818,272		
7		47,849,873		30,000
8		123,324		(77,325)
9		(399,496)		
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	61,910,826	-	(432,869)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
11,239,429	11,212,916		153,502		1
42,836	52,637		53		2
(335,836)	-		(974,503)		3
227,190	264,193		307		4
5,257,147	3,954,955		1,541,884		5
2,818,272	2,867,780			805,745	6
47,879,483	47,934,556			11,724,658	7
45,999	3,273,365		(2,004,001)		8
(399,496)	(399,496)				9
					10
					11
					12
					13
					14
					15
					16
					17
66,775,024	69,160,906	-	(1,282,758)	12,530,403	18

DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	
			281,293	1
			3,764	2
				3
				4
			5,257,147	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
			5,542,204	18

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255.
Where appropriate, segregate the balances and transactions
by utility and non-utility operations. Explain by footnote
any correction adjustments to the account balance

shown in column (h). Include in column (j) the average
period over which the tax credits are amortized.
2. Fill in columns for all line items as appropriate.

Line No.	Subdivisions	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16	Total	255	5,103,010		
17					
18					
19					
20	TOTAL		5,103,010		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
411	(853,212)		4,249,798		15
					16
					17
					18
					19
	(853,212)		4,249,798		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Over Collection Gas Sales Revenue	20,900,621
2	Current Environmental Reserves MGP	6,607,123
3	Current Environmental Reserves Non MGP	1,121,730
4	Accrued Vacation	11,470,580
5	Gas Exchange / Imbalance Payable	1,172,964
6	Accrued Wages	3,825,870
7	Accrued Employee Incentives	5,460,800
8	Accrued Health Care	1,588,560
9	Reg. Liability - Self Implementation Surcharge	71,145
10	Employee Deductions	148,677
11	Current Portion - Workers Compensation	163,240
12	Flexible Spending	147,361
13	Michigan Energy Assistance Program	3,625,000
14	Other Current Liabilities Accrual (4)	88,014
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$56,391,685

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$0

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	67,570,599	926	43,536,887	22,258,523	46,292,235
2	Deferred Compensation	286,819	242	764,813	478,606	612
3	Environmental Remediation Expenses - MGP	16,519,297	186, 242	4,003,066	272,269	12,788,500
4	Environmental Remediation Expenses - Non MGP	2,480,198	242, 923	928,368	323,040	1,874,870
5	Gas Customer Choice Deposits	1,390,140	131, 496	656,018	3,129,044	3,863,166
6	LT Obligation Deferred Revenue-Marathon	1,867,362	489.3	76,111	731,461	2,522,712
7	Miscellaneous	-	142	43	43	-
8						
9						
10	Note: Above docket number refers to original authorization of regulatory liability.					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	90,114,415		49,965,306	27,192,986	67,342,095

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	485,513,253	93,581,905	59,349,176
4	Other (<i>Define</i>)			
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)			
6	Other (<i>Specify</i>)			
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

LINE 3 GAS - Utility			
Property Deferred Taxes	476,528,361	93,581,987	51,475,200
Vector Pipeline Lease	22,070,802	(82)	1,072,400
FAS 109 Deferred Tax Liability	(13,085,910)		6,801,576

SUBTOTAL	485,513,253	93,581,905	59,349,176
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)

Income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Credited	(h)	Debited	(j)		
							1
							2
0	0		0		11,387,957	531,133,939	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

569,217	519,204,365
	20,998,320
10,818,740	(9,068,746)

0	0	0	0	0	11,387,957	531,133,939
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the 2. For Other (Specify), include deferral relating to other respondent's accounting for deferred income taxes income and deductions.
relating to amounts recorded in Account 283.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9	Long Term Liabilities	-		
10	Property Taxes	10,446,957	28,184,531	16,758,000
11	Misc. Deferreds	-		
12	ACRS/MACRS & Retirement Plant	-		
13	MARS Project	-		
14	Other	336,711,319	26,404,656	11,476,441
15	TOTAL Gas (Total of lines 9 thru 13)	347,158,276	54,589,187	28,234,441
16	Other (Specify)			
17	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)	347,158,276	54,589,187	28,234,441
18	Classification of TOTAL			
19	Federal Income Tax	233,707,752	40,115,704	28,234,441
20	State Income Tax	113,450,524	14,473,483	-
21	Local Income Tax			

NOTES

Other Gas (Line 14)
SEE Page 276A.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						-	9
						21,873,488	10
						-	11
						-	12
						-	13
-			150,758,745		152,392,693	353,273,482	14
-			150,758,745		152,392,693	375,146,970	15
							16
-			150,758,745		152,392,693	375,146,970	17
							18
-			148,300,480		152,090,746	249,379,281	19
-			2,458,265		301,947	125,767,689	20
							21

NOTES (Continued)

Other Gas (Line 14)
SEE Page 276B.1

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				2. For Other (Specify), include deferral relating to other income and deductions.			
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
NOTES							
	Other Gas (Line 14)						
1	Accrued Public Utility Assessment	-			264,692		
2	Revenue Decoupling Mechanism	-			1,657,950		
3	Unamortized Loss on Reacquired Debt	8,743,291			166,785		
4	Reg Asset - FAS 158	141,168,650					
5	Medicare D Deferred Tax	2,115,906				428,572	
6	Cost to Achieve	2,776,686		(1)		990,146	
7	Reserve for Environmental	11,727,964				1,208,942	
8	Equity Earnings in Partnerships	-		(109,059)			
9	State/Local Deferred Tax	113,450,524			14,473,483		
10	Other	5,333,797					
11	Pension Plan	6,722,167			20,825,251	25,749,385	
12	SFAS 106 Adjustment	35,910,434		(35,910,434)			
13	Gas Cost Recovery	8,761,900		(69)		8,761,900	
14	Employee Benefits	-			25,036,058	(25,662,504)	
15							
16							
17							
18							
19							
20							
21	Total Other Gas	336,711,319			26,404,656	11,476,441	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.

5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
NOTES (Continued)							
						264,692	1
						1,657,950	2
						8,910,076	3
		283	141,168,650			-	4
						1,687,334	5
						1,786,539	6
						10,519,022	7
						(109,059)	8
		190,282	2,458,265	190,282	301,947	125,767,689	9
		283	5,333,797			-	10
		234	1,798,033			-	11
						-	12
						(69)	13
		283		190,282,283	152,090,746	202,789,308	14
						-	15
						-	16
						-	17
						-	18
						-	19
							20
-	-		150,758,745		152,392,693	353,273,482	21

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Energy Optimization Regulatory Liability U-15890 (254)	496 & 431	7,869,220	8,404,152	10,163,022
2	Refundable Income Taxes U-10083 (285/286)	190 & 411.1	11,097,312	-	22,379,690
3					
4					
5					
6					
7	NOTE:				
8	Accounts 254, 285 & 286 - Other Regulatory Liabilities				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL		18,966,532	8,404,152	32,542,712

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	808,684,087	930,134,291
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	189,037,902	212,778,315
5	Large (or Ind.) (See Instr. 6)	3,917,822	8,884,839
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales/Gas Customer Choice Revenue (1)	372,996	8,511,838
8	TOTAL Sales to Ultimate Consumers	1,002,012,807	1,160,309,283
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	1,002,012,807	1,160,309,283
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	1,002,012,807	1,160,309,283
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	6,277,391	7,861,625
16	488 Misc. Service Revenues	70,400,959	67,925,247
17	489 Rev. from Trans. of Gas of Others	302,050,558	333,151,210
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	93,258	97,551
22	494 Interdepartmental Rents	637,481	637,481
23	495 Other Gas Revenues	(1,956,800)	670,083
24	TOTAL Other Operating Revenues -	377,502,847	410,343,197
25	TOTAL Gas Operating Revenues	1,379,515,654	1,570,652,480
26	(Less) 496 Provision for Rate Refunds	23,847,427	(32,325,989)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,355,668,227	1,602,978,469
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	997,721,989	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	3,917,822	
30	Sales for Resale	0	
31	Other Sales to Pub. Auth. (Local Dist. Only)	0	
32	Interdepartmental Sales	372,996	
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,002,012,807	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

1. Report below *natural gas operating revenues* for each prescribed account, and manufactured gas revenues in total.
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.

The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.65 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	73,447,213	82,953,951
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	52,189,944	59,427,655
5	Large (or Ind.) (See Instr. 6)	1,301,623	1,591,388
6	TOTAL Sales to Ultimate Consumers	126,938,780	143,972,994
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,387,716	1,416,302
11			
12	TOTAL Other Operating Revenues	128,326,496	145,389,296
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	125,637,157	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,301,623	
30	Year End Reconciliation		
31	Other Choice Revenue	1,387,716	
32			
33	TOTAL (Same as Line 12, Columns (b) and (d))	128,326,496	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 7. See pages 108-109, important changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d) (1)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
18,019,911	22,279,536	163,063	173,932	1
				2
				3
15,343,208	18,689,291	23,233	24,690	4
426,631	560,069	153	168	5
33,789,750	41,528,896	186,449	198,790	6
				7
				8
				9
				10
NOTES (1) Line 33 does not tie to line 6 because of a year end reconciliation				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
33,363,119				28
426,631				29
(82,601)				30
				31
				32
33,707,149				33

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2015/Q4

625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service						
2	A. Residential Service	16,846	979,932	\$ 9,235,492	58.17	\$ 548.23	\$ 9.42
3	B. Residential space heating service	964,916	94,462,067	\$ 799,448,595	97.90	\$ 828.52	\$ 8.46
4	CD. Commercial Service						
5	C. Commercial service, except space heating	3,291	1,263,032	\$ 10,144,076	383.78	\$ 3,082.37	\$ 8.03
6	D. Commercial space heating	61,293	22,105,681	\$ 178,893,826	360.66	\$ 2,918.67	\$ 8.09
7	E. Industrial service	285	511,142	\$ 3,917,822	1,793.48	\$ 13,746.74	\$ 7.66
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales/Gas Customer Choice Revenue (1)		82,601	\$ 372,996			\$ 4.52
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,046,631	119,404,455	\$ 1,002,012,807	114.08	\$ 957.37	\$ 8.39
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	1,046,631	119,404,455	\$ 1,002,012,807	114.08	\$ 957.37	\$ 8.39
15	K. Other gas revenues			\$ 377,502,847			
16	A-K. TOTAL GAS OPERATING REVENUE			\$ 1,379,515,654			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2015/Q4

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold* (e)	Revenue (Show to nearest dollar) (f)
1	Rate GS-1	General Service	C,D&E	64,815	23,826,020	\$ 182,609,537
2	Rate A & AS	Res.& Res. Heat use	A&B	977,208	93,991,688	\$ 752,881,500
3	Rate 2A	Res.& Res. Heat use	A&B	4,554	3,070,346	\$ 22,078,346
4	Rate GS-2	Comm. & Ind. use	C,D&E	25	323,634	\$ 2,199,440
5	Rate S	Comm. Heating - Schools	D	29	200,641	\$ 1,253,357
6						
7	Customer Refunds					
8	Surcharges:	Energy Optimization, UETM, SI, LIEEF, RDM, IRM				\$ 67,217,271
9						
10						
11						
12						
13						
14						
15	Gas Customer Choice		A,B,C,D,E		82,601	\$ 372,996
16	Total Unbilled				(2,090,475)	\$ (26,599,640)
17						
18	Total Company			1,046,631	119,404,455	\$ 1,002,012,807

* Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2015/Q4

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Rate A & AS	Res & Res Heat	A & B	160,514	15,734,089	\$ 56,978,988
2	Rate 2A	Res & Res Heat	A & B	2,548	2,285,822	\$ 6,439,327
3	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	23,285	14,779,879	\$ 43,977,703
4	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	20	284,645	\$ 708,486
5	Rate S	Comm Ht - Schools	D	82	705,315	\$ 1,322,468
6						
7	Program Year end reconciliation				(82,601)	
8						
9	Energy Optimization					\$ 5,476,760
10	UETM Surcharge					\$ 515
11	SI Refunds/Surcharges					\$ (1)
12	LIEEF Refund					\$ -
13	RDM Surcharges					\$ (572,099)
14	BIO Green/VHWHF Surcharge					\$ -
15	IRM U-16999					\$ 3,462,096
16	Reservation Charge					\$ 9,144,537
17						
18						
19	TOTALS			186,449	33,707,149	\$ 126,938,780

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			2015/Q4

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1	Account 489.3			
2	ST		490	Various
3	LT		97	Various
4	XLT		17	Various
5	XXLT		3	Various
6	Special Contract - Customer A		1	Various
7	Special Contract - Customer B		1	Various
8	Special Contract - Customer C		1	Various
9	Aggregates		808	Various
10	Other (Liquidated Damages, Standby Charges, EO Surcharge & Other)			
11	Total End User Transportation		1,418	
12	Gas Customer Choice		186,450	Various
13	Choice supplier revenue - adjustments + billing fees			
14	TOTAL INTRASTATE TRANSPORTATION		187,868	
15				
16	Easement Agreement - INTERSTATE TRANSPORTATION		3,066	
17	TOTAL ACCOUNT 489.3		190,934	
18				
19	ACCOUNT 489.2			
20	INTRASTATE TRANSPORTATION			
21	SEMCO Energy		1	Various
22	Sequent Energy Canada Group		1	Various
23	Shell Energy		1	Various
24	*Washington 10 Storage Corp		1	Various
25	Various Intrastate		15	Various
26	TOTAL INTRASTATE TRANSPORTATION		19	
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
	18,336,261	26,280,320	143.32		1
	21,027,381	16,705,395	79.45		2
	25,296,302	13,366,031	52.84		3
	29,158,707	9,373,533	32.15		4
	24,514,365	2,844,352	11.60		5
	4,688,416	761,281	16.24		6
	10,175,685	3,669,672	36.06		7
	2,027,203	5,407,659	266.75		8
	(196,942)	6,663,343			9
135,862,685	135,027,378	85,071,586			10
34,059,623	33,707,149	126,938,780	376.59		11
		1,387,716			12
169,922,308	168,734,527	213,398,082			13
7,160,913	7,014,051	5,619,443	80.12		14
177,083,221	175,748,578	219,017,525			15
					16
					17
					18
					19
					20
1,152,712	1,178,014	101,104	8.58		21
3,662,735	3,662,735	421,051	11.50		22
4,500,467	4,516,955	426,579	9.44		23
16,792,780	16,792,730	1,190,807	7.09		24
1,633,064	1,581,722	1,011,185	63.93		25
27,741,758	27,732,156	3,150,726			26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.

3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
38	INTERSTATE TRANSPORTATION			
39	ANR Pipeline Company (1) & (5) & (6)		1	142 Miles
40	BP Canada Energy (4)		1	Various
41	CIMA Energy (4)		1	Various
42	*DTE Energy Trading (4)		1	Various
43	EDF Trading North America, LLC (4)		1	Various
44	Exelon Generation Company (4)		1	Various
45	Hartree Energy Trading (4)		1	Various
46	Iberdrola Renewables (3) & (4)		1	Various
47	J Aron & Co (4)		1	Various
48	Macquarie Energy (4)		1	Various
49	NJR Services (4)		1	Various
50	Panhandle Easter Pipeline (4) & (6)		1	Various
51	Powerex (4)		1	Various
52	Sequent Energy Management (4)		1	Various
53	Suncor Energy Marketing (4)		1	Various
54	Tenaska Gas Storage (4)		1	Various
55	Tenaska Marketing Ventures (4)		1	Various
56	Tidal Energy Marketing (4)		1	Various
57	Twin Eagle Resource (4)		1	Various
58	Unioin Gas (4)		1	Various
59	WGL Midstream (2)		1	Various
60	Wisconsin Gas (4)		1	Various
61	Wisconsin Public Service (4)		1	Various
62	Various Interstate		23	Various
63	Title Transfer Charges			
64	TOTAL INTERSTATE TRANSPORTATION		46	
65	TOTAL ACCOUNT 489.2		65	
66				
67				
68				
69				
70				
71				
72				
73				
74				
TOTAL			190,999	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received	Mcf of Gas Delivered	Revenue	Average Revenue per Mcf of Gas Delivered (in cents)	FERC Tariff Rate Schedule Designation	Line No.
(e)	(f)	(g)	(h)	(i)	
100,071,018	100,071,018	17,382,971	17.37	ST92-1997 / ST93-4518	38
20,305,987	20,308,500	1,770,683	8.72		39
12,286,927	12,286,153	1,280,746	10.42		40
7,056,924	7,061,109	914,804	12.96		41
2,129,071	2,129,070	224,020	10.52		42
1,785,455	1,785,455	599,370	33.57		43
4,532,174	4,533,004	2,245,983	49.55		44
1,125,690	1,125,690	274,752	24.41		45
8,202,614	8,204,113	861,966	10.51		46
4,203,613	4,203,715	255,852	6.09		47
4,577,118	4,577,112	409,193	8.94		48
23,480,565	23,480,565	6,510,000	27.73		49
1,925,965	1,925,965	264,550	13.74		50
4,690,038	4,690,015	410,389	8.75		51
3,320,614	3,321,764	1,194,676	35.97		52
1,363,759	1,363,759	1,172,891	86.00		53
17,565,795	17,465,403	1,647,142	9.43		54
14,690,675	14,690,698	2,011,965	13.70		55
1,965,325	1,965,324	180,672	9.19		56
4,511,869	4,511,869	219,000	4.85		57
2,092,799	2,092,799	220,023	10.51		58
4,300,395	4,300,392	3,854,012	89.62		59
2,240,202	2,240,202	2,147,783	95.87		60
5,560,540	5,661,040	2,517,940	44.48		61
		1,302,204			62
253,985,132	253,994,734	49,873,587			63
281,726,890	281,726,890	53,024,313			64
					65
					66
					67
					68
					69
					70
					71
					72
					73
					74
458,810,111	457,475,468	272,041,838			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2015/Q4

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County Michigan.
Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line
Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia or Mentor.
- (3) Point of Receipt: Volumes of gas received at Willow.
Point of Delivery: Volumes of gas delivered to the Washington Township.
- (4) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities respectively.
Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (5) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
- (6) Includes demand charges that may or may not have volumes associated with the charge.

* Affiliated company

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4)

1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf of Gas Injected (c)
1			
2	INTRASTATE		
3	Customer A	1	4,476,637
4	Misc. customers less than 1 Bcf	4	238,470
5		5	4,715,107
6			
7	INTERSTATE		
8	Customer B	1	0
9	Customer C	1	5,080,210
10	Customer D	1	3,220,191
11	Customer E	1	1,032,805
12	Customer F	1	10,763,298
13	Customer G	1	1,686,161
14	Customer H	1	1,049,800
15	Customer I	1	1,024,091
16	Customer J	1	5,463,105
17	Customer K	1	9,182,254
18	Customer L	1	999,999
19	Customer M	1	14,806,368
20	Customer N	1	2,000,000
21	Customer O	1	1,999,902
22	Customer P	1	10,591,294
23	Customer Q	1	5,248,826
24	Customer R	1	2,493,471
25	Misc. customers less than 1 Bcf	5	2,036,883
26	TOTAL INTERSTATE STORAGE	22	78,678,658
27			
28			
29			
30			
31			
32			
33			
TOTAL		27	83,393,765

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.65 psia at 60 degrees F.

6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
				1
			Rate Schedule:	2
3,107,068	3,156,767	101.60	Contract Storage (CS)	3
1,033,604	314,826	30.46		4
4,140,672	3,471,593	83.84		5
				6
				7
1,999,150	255,340	12.77		8
4,507,926	1,748,333	38.78		9
829,900	39,575	4.77		10
35,900	382,591	1,065.71		11
8,608,598	405,477	4.71		12
1,470,644	1,363,082	92.69		13
689,800	51,717	7.50		14
997,586	500,000	50.12		15
4,400,100	2,410,521	54.78		16
6,453,558	3,027,313	46.91		17
1,977,878	360,750	18.24		18
12,994,544	3,443,784	26.50		19
0	411,001	20.55	*	20
1,920,860	1,955,409	101.80		21
10,450,272	5,566,457	53.27		22
4,524,424	2,636,147	58.26		23
2,357,997	1,314,613	55.75		24
1,087,606	665,017	61.15		25
65,306,743	26,537,127	40.63		26
				27
				28
Note: Average Revenues (Column f) are total revenues divided by withdrawn volumes				29
* except for Line 20, since withdrawal volumes are zero, it is revenue divided by injections				30
				31
				32
				33
69,447,415	30,008,720	43.21		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	-	-
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility--Credit		
46	783 Rents		
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	-	-

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		-
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-		-
D. Other Gas Supply Expenses				
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	494,290,996		603,668,567
72	804 Natural Gas City Gate Purchases	50,784,103		154,645,207
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	545,075,099		758,313,774
78	806 Exchange Gas	1,657,918		(1,040,138)
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn from Storage--Debit	136,458,734		240,569,870
87	(Less) 808.2 Gas Delivered to Storage--Credit	158,161,937		279,302,736
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	7,565,646		9,671,988
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	4,366,257		4,110,916
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	11,931,903		13,782,904
95	813 Other Gas Supply Expenses	77,840		62,600
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	513,175,751		704,820,466
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	513,175,751		704,820,466

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses	288,326	401,142
104	817 Lines Expense	3,952	5,762
105	818 Compressor Station Expenses	4,529,527	4,152,895
106	819 Compressor Station Fuel and Power	5,944,320	7,961,747
107	820 Measuring and Regulating Station Expenses	0	124
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	2,180,380	3,355,171
111	824 Other Expenses	553,804	476,554
112	825 Storage Well Royalties	55,069	89,245
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	13,555,378	16,442,640
115	Maintenance		
116	830 Maintenance Supervision and Engineering	886,962	591,715
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells	743,736	741,131
119	833 Maintenance of Lines	104,163	247,406
120	834 Maintenance of Compressor Station Equipment	5,482,010	4,935,166
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment	0	5
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	7,216,871	6,515,423
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	20,772,249	22,958,063
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuels		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structure and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	20,772,249	22,958,063	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	13,343,187	17,648,811	
181	851 System Control and Load Dispatching	2,278,558	2,433,487	
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	573,945	750,072	
184	854 Gas for Compressor Station Fuel	1,881,441	2,039,392	
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	1,877,223	2,745,025	
187	857 Measuring and Regulating Station Expenses	1,029,186	712,408	
188	858 Transmission and Compression of Gas by Other	7,729,203	6,917,647	
189	859 Other Expenses	9,514,359	8,888,835	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	38,227,102	42,135,677	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	1,260,730	1,875,133
196	864 Maintenance of Compressor Station Equipment	956,961	1,219,019
197	865 Maintenance of Measuring and Reg. Station Equipment	22,460	35,083
198	866 Maintenance of Communicating Equipment	6,441,926	7,533,224
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	8,682,077	10,662,459
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	46,909,179	52,798,136
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	17,991,334	20,678,974
209	875 Measuring and Regulating Station Expenses--General	1,206,232	1,012,962
210	876 Measuring and Regulating Station Expenses--Industrial		
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	2,866,289	3,125,946
212	878 Meter and House Regulator Expenses	14,799,991	15,127,910
213	879 Customer Installations Expenses	22,830,592	24,074,936
214	880 Other Expenses	18,568,642	22,722,621
215	881 Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	78,263,080	86,743,349
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	16,074,773	21,691,196
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	5,561,381	5,498,546
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	934,500	1,149,090
225	892 Maintenance of Services	4,508,172	3,665,135
226	893 Maintenance of Meters and House Regulators	4,221,826	3,928,006
227	894 Maintenance of Other Equipment	772,043	812,535
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	32,072,695	36,744,508
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	110,335,775	123,487,857
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	561,762	458,268
233	902 Meter Reading Expenses	7,175,286	7,168,882
234	903 Customer Records and Collection Expenses	34,329,711	34,722,096
235	904 Uncollectible Accounts	44,045,868	46,711,399
236	905 Miscellaneous Customer Accounts Expenses	13,275,609	12,717,901
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	99,388,236	101,778,546

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	248,347	251,092
241	908 Customer Assistance Expenses	12,189,007	12,694,983
242	909 Informational and Instructional Expenses	655,318	606,872
243	910 Miscellaneous Customer Service and Informational Expenses	3,925,467	3,610,281
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	17,018,139	17,163,228
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	35,339,880	36,529,105
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	62,735	101,076
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	35,402,615	36,630,181
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	33,504,669	42,447,666
255	921 Office Supplies and Expenses	11,287,245	10,281,815
256	(Less) (922) Administrative Expenses Transferred--Cr.	8,442,192	9,185,488
257	923 Outside Services Employed	7,781,511	7,790,912
258	924 Property Insurance	263,739	218,062
259	925 Injuries and Damages	9,879,192	5,140,886
260	926 Employee Pensions and Benefits	6,138,666	10,206,326
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	329,961	413,572
263	(Less) (929) Duplicate Charges--Cr.		
264	930.1 General Advertising Expenses	3,085,326	3,191,105
265	930.2 Miscellaneous General Expenses	5,832,376	5,590,865
266	931 Rents	24,961,520	18,142,158
267	TOTAL Operation (Enter Total of lines 254 thru 266)	94,622,013	94,237,879
268	Maintenance		
269	935 Maintenance of General Plant	1,337,977	1,286,113
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	95,959,990	95,523,992
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	938,961,934	1,155,160,469

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1. Payroll Period Ended (Date)	12/31/15
2. Total Regular Full-Time Employees	1,586
3. Total Part-Time and Temporary Employees	59
4. Total Employees	1,645

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor

transactions (less than 100,000 Mcf) may be grouped.
2. Also give the particulars (details) call for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
2	Consumers Energy Company	Received by Displacement	165,012	(26,213)
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	792,454	404,109
7				
8	Union Gas	Received by Displacement	970,559	-
9				
10	Great Lakes Transmission Company	Received by Displacement	320,613	219,524
11				
12	Panhandle	Received by Displacement	259,042	222,921
13				
14	MGAT / Wet Header	Received by Displacement	911,684	-
15				
16	Other Gas Utilities	Received by Displacement	156,153	(262,630)
17				
18	Vector Pipeline	Received by Displacement	861,771	(75,003)
19				
20	DTE Gas Storage Company	Received by Displacement	1,370,006	(50,799)
21				
22	MichCon Gathering	Received by Displacement	919	3,770
23				
24				
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
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42				
43				
44				
45	TOTAL		5,808,213	\$435,679

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)					
was received or paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.		4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.			
Exchange Gas Delivered			Line No.		
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
		Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	1	
Delivered by Displacement	(155,238)	(17,489)	9,774	43,702	2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(878,169)	-	(85,715)	(404,109)	6
					7
Delivered by Displacement	(796,057)	(814,491)	174,502	814,491	8
					9
Delivered by Displacement	(368,045)	-	(47,432)	(219,524)	10
					11
Delivered by Displacement	(332,485)	110,429	(73,443)	(333,350)	12
					13
Delivered by Displacement	(809,038)	(487,659)	102,646	487,659	14
					15
Delivered by Displacement	(214,404)	539,943	(58,251)	(277,313)	16
					17
Delivered by Displacement	(831,064)	(62,716)	30,707	137,719	18
					19
Delivered by Displacement	(1,064,008)	(1,361,614)	305,998	1,412,413	20
					21
Delivered by Displacement	-	-	919	(3,770)	22
					23
					24
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	(5,448,508)	(\$2,093,597)	359,705	1,657,918	45

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24						
25						
26	Imbalance fees on off-system transportation agreements.			-	489	
27						
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44						
45	TOTAL	\$ -		\$ -		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

- | | |
|--|--|
| <p>1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.</p> | <p>4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).</p> <p>5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.</p> |
|--|--|

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	Gas use for Products Extractions--Cr. (Trans)	854	413,424	1,794,461	434.05		
2	810 Gas used for Compressor Station Fuel--Cr (Storage)	819	1,312,222	5,771,185	439.80		
	Total account 810		1,725,646	7,565,646	438.42		
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs--Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs--Cr (Nonmajor only)						
7		819, 854, 874, 877, 930.2	49,845	220,658	442.69		
	Oper. of Dist. Service Bldgs. (Dist)						
8	Oper. of Undgr. Stg. Wells (Storage)	816	62,871	279,928	445.24		
9	Other (storage)	818	-	-	-		
10	Undgr. Stor. Gas Losses (Storage)	823	198,260	864,121	435.85		
11	Undgr. Storage Well Royalties (Storage)	825	11,697	51,952	444.15		
12	Transmission Compression - others (Trans)	858	334,170	1,493,015	446.78		
13	Oper. of City Gate Stations (Dist)	877	249,592	1,108,581	444.16		
14	Other Operation Expenses (Storage)	830	-	-	-		
15	Other Operation Expenses (Storage)	832	94	413	439.36		
16	Other Operation Expenses (Trans)	857	18,803	82,814	440.43		
17	Other (may include capital) (primarily Trans)	818, 854, 858	61,064	264,775	433.60		
18							
19							
20	Total account 812		986,396	4,366,257	442.65		
21							
22							
23							
24							
25	TOTAL		2,712,042	11,931,903	439.96		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)			
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.		Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from	
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)	
1	ANR Pipeline Company (1)		
2			
3	Great Lakes Gas Transmission (2)		
4			
5	Vector Pipeline (3)		
6			
7			
8			
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16	(1) Expenses represent:		
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.		
18	b.) Transmission from the Columbus Meter Station to the Niagara		
19	Interconnection.		
20			
21	(2) Transmission from various points on Great Lake's system to various DTE Gas points.		
22			
23	(3) Transmission from various points on Vector Pipeline's system to Various DTE Gas points.		
24			
25	(4) Mcf of gas rec'd and delivered:		
26	Volumes are moved primarily on a fixed fee basis so volumes are not tracked.		
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46	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
(4)	(4)	\$7,675,593	(4)	1
(4)	(4)	43,485	(4)	2
(4)	(4)	10,125	(4)	3
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		\$7,729,203		45
				46

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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LEASE RENTAL CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the Lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Leases, Primary (P) or Renewal (R) (c)
Robert Meredith Trust	Site lease Traverse City	12/31/2015 (R)
R&B Davis Enterprises, LLC	Site lease Grayling Warehouse	12/31/2015 (R)
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2018 (R)
Southwest Michigan Industrial Investors, LLC	Kenwood Call Center	12/31/2015 (P)
Centerpoint Development Company LLC	Grand Rapids	12/31/2019 (P)
EDC of Charter County	First Street Parking Deck	11/30/2018 (R)

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	
	160,551	32,800		92,340		931	-
		32,500		197,750		880	-
		68,973		176,338		880	179,184
		437,409		4,055,382		931	-
		75,000		511,678		931	541,678
		136,716		287,412		931	451,032

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (In dollars) (b)
1	Bio-Green gas project	77,840.00
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50	TOTAL	77,840.00

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)			
1	Industry association dues		534,503
2	Experimental and general research expenses		
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)		
5	Other Environmental Remediation Costs		271,148
6	CNG Fuel, Co. Use Gas for Utility Operations		33,997
7	Amortization of Deferred MGP Environmental Remediation Costs		4,599,209
8	Shareholder Department labor, Registrar and Proxy Expenses		158,768
9	Directors Fees and Expenses		286,865
10	Investment Recovery		95,121
11	Corporate and affiliate allocations, net		(156,189)
12	Conference Sponsorship Fee		5,000
13	Misc. Other (13)		3,954
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49	TOTAL		5,832,376

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	7,266,356	-	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
7	Transmission plant	7,708,414	-	-
7	Distribution plant	65,762,491	-	-
10	General plant	5,385,752	-	-
11	Common plant-gas			
12				
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25	TOTAL	86,123,013	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	394,094	1.87%
2	Transmission Plant	561,379	1.40%
3	Distribution Plant	2,967,306	2.46%
4	General Plant	121,129	4.40%
5			
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

- (1) Amounts in column (b) are the average of the beginning and ending balances for 2015.
- (2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$82.4 million. The depreciation expense associated with these accounts is \$6 million.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>Miscellaneous Amortization (Account 425)</u>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<u>Miscellaneous Income Deductions (Account 426.1-426.5)</u>	
8	Account 426.1 DTE Energy Foundation	-
9	Account 426.1 The Heat and Warmth Fund	-
10	Account 426.1 United Way for Southeastern Michigan	-
11	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	195,316
12	Account 426.1 Corporate Donations	668,473
13	Account 426.2 Life Insurance	-
14	Account 426.3 Manistee County Treasurer - Late Payment Penalty	82
15	Account 426.3 Internal Revenue Service - Late Payment Penalty	-
16	Account 426.4 Legislative advocacy costs	741,404
17	Account 426.5 Canadian receivables - Currency conversion	-
18	Account 426.5 Grantor Trust - Investment Loss / Admin cost	937,636
19	Account 426.5 Other Deductions	1,360
20	TOTAL Miscellaneous Deductions	2,544,271
21		
22		
23	<u>Interest on Debt to Associated Companies (Account 430)</u>	
24	Associated Company	Interest Rate
25	DTE Energy Company	Variable 5,436
26	Blue Lake Holdings, Inc.	Variable 18,683
27	Saginaw Bay Pipeline Company	Variable -
28	Other	Variable 182
29	TOTAL Interest on Debt to Associated Companies	24,301
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	(d) - Other Interest Expenses (Account 431)	
3		
4	External Debt - Bank fees & Lines of Credit fees	975,685
5		
6	External Debt - Interest on short-term borrowings	332,537
7		
8	Regulatory item - Gas Cost Recovery (GCR)	781,638
9		
10	Interest Other - Customer deposits	686,734
11		
12	Regulatory item - Energy Optimization (EO)	53,314
13		
14	Interest Other - GCC Supplier Deposits	4,671
15		
16	Interest Other - Revenue Decoupling Mechanism (RDM)	15,764
17		
18	Interest Other - Tax related	(61,564)
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL - Other Interest Expenses (Account 431)	2,788,779
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>	
2	Revenue from Merchandise Sales and Contract Work	64,457
3	Expense from Merchandise Sales and Contract Work	(79,552)
4		(15,095)
5	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>	
6	Revenues from Non-Utility operations	-
7	Expenses from Non-Utility operations	-
8		-
9		
10	<u>Nonoperating Rental Income (Account 418)</u>	-
11		
12	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	
13	Blue Lake Holdings Inc	3,863,609
14	Saginaw Bay Pipeline Company	-
15		3,863,609
16	<u>Interest and Dividend Income (Account 419)</u>	
17	Interest Revenue from Vector Pipeline, L.P.	5,936,444
18	Interest Revenue with associated companies	114,221
19	Interest on Grantor Trust	2,877
20	Interest on Financing of Customer Attachment Program	612,491
21		6,666,033
22		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>	
2	AFUDC Equity	968,347
3		
4	<u>Miscellaneous Nonoperating Income (Account 421)</u>	
5	Grantor Trust Income	885,854
6	Equity earnings in Detroit Investment Fund	29,716
7		915,570
8		
9	TOTAL OTHER INCOME	12,398,464
10		
11		
12		
13		
14		
15		
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17		
18		
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21		
22		

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	36,166
5	Food Services	17,225
6	Political Lobbying	58,975
7	Professional Services	21,152
8		133,518
9		
10	Consultant Expense	
11	Democracy Data and Communications LLC	21,475
12	Target Point Consulting Inc	16,956
13	Other (4)	32,706
14		71,137
15		
16	Lobbying, Political Contributions and Memberships	
17	Detroit Regional Chamber	12,438
18	Edison Electric Institute	7,774
19	Michigan Republican Party	14,867
20	Nuclear Energy Institute Inc	11,660
21	Other (20)	50,352
22		97,091
23		
24	Advertising Expenditures	
25	Other Advertising	39,213
26		
27		
28	State and Federal Legislative Advocacy Expenses - Other (48)	400,445
29		
30		
32	TOTAL State and Federal Legislative Advocacy Expenses	\$ 741,404
32		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which		such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case). (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2	Gas Cost Recovery (GCR) Matters	-	14,576	14,576	-
3	MPSC Case U-16921-R, 2012-13 GCR Reconciliation				
4	MPSC Case U-17131-R, 2013-14 GCR Reconciliation				
5	MPSC Case U-17332, 2014-15 GCR Plan				
6	MPSC Case U-17332-R, 2014-15 GCR Reconciliation				
7	MPSC Case U-17691, 2015-16 GCR Plan				
8					
9	General Rate Case Matters	-	18,927	18,927	-
10	MPSC Cases U-17531 through U-17541, Presque				
11	Isle Electric & Gas Cooperative's Request to Serve				
12	MPSC Case U-17628, Permanent BioGreen Gas				
13	Program & Accounting Practices				
14	MPSC Case U-17822, Reconciliation of Revenue				
15	Decoupling Mechanism, 11/1/13 thru 10/31/14				
16	MPSC Case U-17991, Application for Accounting				
17	Authority				
18					
19	General Pricing and Regulation	-	1,541	1,541	-
20	Various MPSC Cases, Customer Complaints,				
21	Certificates of Public Convenience and Necessity,				
22	Gas Customer Choice				
23					
24	Main Gas Rate Case	-	414	414	-
25	MPSC Case U-16999, 2014 Infrastructure Recovery				
26	Mechanism (IRM) Review				
27	MPSC Case U-17701, Main Replacement Program				
28	Spending and Increase the IRM Surcharge				
29	MPSC Case U-17999, 2015 Main Base Case				
30					
31					
32	NOTE: Regulatory Affairs Labor is charged to a				
33	general Internal Order and it can not be determined				
34	what portion is attributed to specific DTE Gas case				
35	work.				
36					
37					
38	Utility Assessment	2,818,272	-	2,818,272	-
39		294,503	-	294,503	-
40					
41					
42					
43					
44					
45					
46	TOTAL	\$ 3,112,775	\$ 35,458	\$ 3,148,233	\$ -

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233

for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000 may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
GAS	928	14,576	-		-	-	1
							2
							3
							4
							5
							6
							7
GAS	928	18,927	-		-	-	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
GAS	928	1,541	-		-	-	18
							19
							20
							21
							22
GAS	928	414	-		-	-	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
GAS	408.1	2,818,272	-		-	-	37
GAS	928	294,503	-		-	-	38
							39
							40
							41
							42
							43
							44
							45
		\$ 3,148,233	\$ -		\$ -	\$ -	46

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts

in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General			
16	TOTAL Maint. (Total of lines 12 thru 14)			
17	Total Operation and Maintenance			
18	Production (Total lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (including Expl. And Dev.)	1,633		
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	3,301,950		
32	Transmission	11,558,398		
33	Distribution	51,077,416		
34	Customer Accounts	16,741,483		
35	Customer Service and Informational	3,401,908		
36	Sales	6,807,221		
37	Administration and General	25,004,252		
38	TOTAL Operation (Total of lines 28 thru 37)	117,894,261		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	2,674,607		
44	Transmission	2,857,592		
45	Distribution	15,116,078		
46	Administrative and General	476,516		
47	TOTAL Maint. (Total of lines 40 thru 46)	21,124,793		21,124,793

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Lines 28 and 40)			
50	Production--Natural Gas (Including Expl. And Dev.)	1,633		
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing	5,976,557		
53	Transmission (Lines 32 and 44)	14,415,990		
54	Distribution (Lines 33 and 45)	66,193,494		
55	Customer Accounts (Line 34)	16,741,483		
56	Customer Service and Informational (Line 35)	3,401,908		
57	Sales (Line 36)	6,807,221		
58	Administrative and General (Lines 37 and 46)	25,480,768		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	139,019,054		139,019,054
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	139,019,054		139,019,054
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	58,699,749		58,699,749
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	58,699,749		58,699,749
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify)			
75	Merchandising, Jobbing and Contract Work	39,649		39,649
76	Donations	50,679		50,679
77	Civic, Political and Related Activities	248,010		248,010
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	338,338		338,338
96	TOTAL SALARIES AND WAGES	198,057,141		198,057,141

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A&E Appliance Service 27422 Gratiot Ave Roseville, MI 48066-2916	Outside Contract Services	O&M	912	\$ 315,895
2	A OK Plumbing Inc 11825 Morgan Ave Plymouth, MI 48170	Outside Contract Services	O&M	912	\$ 129,720
3	A & K Services, Inc 302 West Main St Northville, MI 48167	Consulting Services	O&M	880	\$ 59,100
4	A1 Asphalt Inc 4636 Division St Wayland, MI 49348-8924	Paving Services	CAP, O&M	107, 880, 887 892	\$ 667,276
5	Aargon Agency, Inc 8668 Spring Mountain Rd Las Vegas, NV 89117	Professional Services	O&M	903	\$ 89,729
6	ABB Enterprise Software, Inc 400 Perimeter Center Terra, STE 500 Atlanta, GA 30346	IT Services Professional Services	CAP, O&M	107, 859, 880	\$ 332,754
7	Accounting Aid Society 7700 Second Ave, STE 314 Detroit, MI 48202	Professional Services	O&M	903	\$ 58,672
8	Accurate Repair Service 2435 Eastern Ave SE Grand Rapids, MI 49507-3641	Outside Contract Services	O&M	879, 912	\$ 90,529
9	Aclara Technologies, Inc 945 Hornet Rd Hazelwood, MO 63042	IT Hardware Services	CAP, O&M	107, 923	\$ 78,548

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2015/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
10	Advanced Appliance Service 2418 Dix Hwy Lincoln Park, MI 48146	Outside Contractor Services	O&M	912	\$ 50,480
11	Advanced Customer Service 32500 Concord, STE 333 Madison Heights, MI 48071	Marketing Services	O&M	912	\$ 297,117
12	Air King, Inc 14985 Telegraph Rd Redford, MI 48239	Outside Contract Services	O&M	912	\$ 191,997
13	Airtronic Heating & Cooling 26666 Grand River Ave Redford, MI 48240-1531	Outside Contract Services	O&M	912	\$ 84,385
14	AIS Construction Equipment Co 600 44th Street SW Grand Rapids, MI 49548-4114	Vehicle Parts and Rental Services	CAP, O&M	107, 818, 834	\$ 780,247
15	Allied, Inc 240 Metty Dr, STE D Ann Arbor, MI 48103	Vehicle Maintenance and Repair Services	CAP, O&M	107, 880, 935 908	\$ 71,270
16	Allied Printing Co Inc 22438 Woodward Ave Ferndale, MI 48220-1819	Printing and Mailing Services	CAP, O&M	107, 880, 903 909, 910, 912 923	\$ 77,934
17	Altec Industries, Inc 210 Inverness Center Dr Birmingham, AL 35242	Vehicle Maintenance and Repair Services	CAP	107	\$ 569,938
18	American Appliance & Heating 9282 General Dr, STE 120 Plymouth, MI 48170	Outside Contract Services	O&M	879, 912	\$ 2,183,509
19	American Dix Appliance Srv Inc 3311 Dix Hwy Lincoln Park, MI 48146	Outside Contract Service	O&M	912	\$ 417,812
20	American Litho, Inc 175 Mercedes Dr Carol Springs, IL 60188	Printing and Mailing Services	CAP, O&M	107, 880, 909 910, 912, 923	\$ 81,019
21	Appliance Doctors, Inc 23205 Gratiot, PMB 305 Eastpointe, MI 48021	Outside Contract Services	O&M	912	\$ 344,863

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
22	Arkos Field Services LP 8 E Hillis Road Houston, TX 77210-6088	Maintenance and Repair Services	CAP, O&M	107, 864	\$ 82,205
23	Asplundh Tree Expert Co, Inc 708 Blair Mill Rd Willow Grove, PA 19090-1784	Grounds Maintenance and Line Clearance Services	CAP, O&M	107, 850, 856 863, 887, 889	\$ 799,553
24	B and B Oilfield Equipment Corp PO Box 492 Mt Pleasant, MI 48804-0492	Equipment Maintenance and Repair Service	CAP	107	\$ 230,935
25	Baker Hughes Oilfield Operations, Inc 2929 Alien Pkwy Houston, TX 77019	Pipeline Maintenance and Repair Services	CAP, O&M	107, 830, 832	\$ 426,789
26	Balco Interiors, LLC 20700 Civic Center Dr, STE 250 Southfield, MI 48076	Office and Furniture Services	CAP, O&M	107, 879, 880 903, 908, 910 923	\$ 78,843
27	Bartech Group Inc 17199 N Laurel Park Dr, STE 224 Livonia, MI 48152-2683	Personnel Services	CAP, O&M	107, 823, 879 880, 892, 903 910, 912, 923	\$ 3,343,020
28	Basic Systems, Inc 9255 Cadiz Rd Cambridge, OH 43725	Consulting Services	CAP	107	\$ 266,793
29	Baumgardner Mechanical 24850 W McNichols Detroit, MI 48219	Outside Contract Service	O&M	912	\$ 256,699
30	Bigard and Huggard Drilling, Inc 5580 Venture Way Mt Pleasant, MI 48858-1149	Well Drilling Services	O&M	879, 912	\$ 648,750
31	Bostwick Co, Inc 3291 W Liberty Rd Ann Arbor, MI 48106	Paving Services	CAP, O&M	107, 887, 892	\$ 246,438
32	Boulevard & Trumbull Towing 2411 Vinewood St Detroit, MI 48216	Vehicle Maintenance and Repair Services	CAP, O&M	107, 923	\$ 53,923
33	Bradley & Co 26777 Central Blvd, STE 180 Southfield, MI 48076	Marketing Services	O&M	880, 903, 908 909, 912, 923	\$ 85,830

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
34	Brooks Electric Service Inc 8 E Hillis Road Stanton, MI 48888	Construction Services	CAP, O&M	107, 834, 891	\$ 118,035
35	BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke, VA 24019	Professional Services	CAP, O&M	107, 903, 923	\$ 166,806
36	Busens Appliance Inc 2323 Fort St Lincoln Park, MI 48146-2420	Outside Contract Service	O&M	912	\$ 984,799
37	CT Heating 1313 Rush Lake Rd Pinckney, MI 48169-8531	Outside Contract Services	O&M	912	\$ 64,961
38	Caps Heating & Cooling LLC 18908 Norwood Forest Dr Macomb Twp, MI 48042	Outside Contract Services	O&M	912	\$ 54,574
39	Checkfree 15 Sterling Dr Wallingford, CT 06492-1843	Professional Services	O&M	903	\$ 153,072
40	Coastal Chemical Co 5300 Memorial Dr, STE 250 Houston, TX 77007-8200	Compressor Station Services	O&M	850, 856	\$ 268,794
41	Comfort Zones, LLC 2816 Benjamin Ave Royal Oak, MI 48073	Outside Contract Services	O&M	912	\$ 113,506
42	Compuware Corp 1 Campus Martius Detroit, MI 48312	IT Services	CAP, O&M	107, 923	\$ 54,225
43	Consumer Insights, Inc 5455 Corporate Dr, STE 120 Troy, MI 48098-2620	Professional Services	O&M	823, 880, 901 908, 910	\$ 103,004
44	Corby Energy Services Inc 6001 Schooner St Belleville, MI 48111-5366	Construction Services	CAP	107	\$ 14,309,352
45	Corporate Eagle Management Svcs, Inc 6320 Highland Rd Waterford, MI 48327-1835	Travel Services	CAP, O&M	107, 923	\$ 75,445

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
46	Creek Enterprises 8 E Hillis Road Tecumseh, MI 49286	Underground Construction Services	CAP, O&M	107, 880	\$ 2,115,604
47	Cudd Pressure Control, Inc 2828 Technology Forest Blvd The Woodlands, TX 77381	Well Drilling Services	CAP	107	\$ 749,183
48	Cummings, McClorey, Davis & Acho, PLC 33900 Schoolcraft Livonia, MI 48150	Legal Services	O&M	925	\$ 98,813
49	Customer Contact Solutions 2 Wells Ave Newton, MA 24590	Professional Services	O&M	903, 908	\$ 148,673
50	Customerlink LLC 11 E Superior St, STE 430 Duluth, MN 55802	Professional Services	O&M	908, 910, 912	\$ 462,931
51	D Marco Contractors Inc 200 W State Fair Detroit, MI 48203	Construction and Paving Services	CAP, O&M	107, 887, 889 892	\$ 1,779,649
52	Debtnext Solutions, LLC 175 Montrose W Ave, STE 170 Copley, OH 44321	Professional Services	O&M	903	\$ 136,742
53	Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Services	CAP, O&M	107, 923	\$ 98,658
54	Devon Facility Management 535 Griswold, STE 2050 Detroit, MI 48226	Janitorial Services	CAP, O&M	107, 923, 935	\$ 1,041,515
55	Diversified Data Processing 10811 Northend Ave Ferndale, MI 48220	Professional Services	O&M	903, 910	\$ 317,241
56	DJG Mechanical LLC 153 S Washington Oxford, MI 48371	Outside Contract Service	O&M	912	\$ 581,994
57	DNV GL Energy Services USA, Inc 3031 W Grand Blvd STE 506 Detroit, MI 48202	Advertising Services	O&M	905, 908	\$ 3,896,441

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
58	Docs Appliance Service Inc 8 E Hillis Road Utica, MI 48317	Outside Contract Service	O&M	912	\$ 71,206
59	Donald R Deruiter 3780 Dickerson Rd Lake City, MI 49651	Pipeline Maintenance Services	O&M	833, 863	\$ 61,385
60	Dubar Drilling Fluids, LLC 510 White Pine Trail Cadillac, MI 49601	Well Drilling Services	CAP	107	\$ 73,572
61	Dziurman Dsign Inc 620 S Main St Clawson, MI 48017-2016	Marketing Services	O&M	912	\$ 2,619,199
62	Eagle Landscaping and Supply Co 20779 Lahser Rd Southfield, MI 48033	Construction Services	CAP, O&M	107, 887	\$ 3,775,014
63	Edward J Painting, LLC 1190 Wadhams Rd Kimball, MI 48074	Painting Services	CAP, O&M	107, 834, 864 891	\$ 589,897
64	EGS Customer Care, Inc 5085 W Park Blvd Plano, TX 75093	Marketing Services	O&M	912	\$ 1,855,318
65	EGS Financial Care, Inc 5085 W Park Blvd Plano, TX 75093	Professional Services	O&M	903, 910	\$ 2,977,546
66	EMC2 Corp 176 South Street Hopkinson, MA 01748-2230	IT Services	CAP, O&M	107, 923	\$ 379,020
67	EN Engineering LLC 28100 Torch Pkwy, STE 400 Warrenville, IL 60555-3938	Professional Services	O&M	850, 851	\$ 244,483
68	EN Pipeline Engineering LLC 7135 Janes Ave Woodridge, IL 60517	Professional Services	CAP	107	\$ 961,946
69	Enduro Pipeline Services, Inc 5002 S 45th West Ave Tulsa, OK 74107-7345	Pipeline Maintenance Services	CAP, O&M	107, 850	\$ 170,568

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
70	Ensite USA Inc 3100 S Gesser Houston, TX 77063	Pipeline Maintenance Services	CAP, O&M	107, 850, 856	\$ 1,488,559
71	Enviro Solutions, Inc 38115 Abruzzi Dr Westland, MI 48185-3279	Consulting Services	CAP, O&M	107, 878	\$ 71,790
72	Environmental Recycling 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	CAP, O&M	107, 935	\$ 52,037
73	EPI Printers, Inc 5404 Wayne Rd Battle Creek, MI 49037	Printing and Mailing Services	CAP, O&M	107, 880, 908 909, 912, 923	\$ 98,180
74	EQ Environmental Quality Co 36255 Michigan Ave Wayne, MI 48184	Waste Removal Services	CAP, O&M	107, 834, 850 856, 889	\$ 62,519
75	Ernst and Young LLP 5 Times Square New York, NY 10036-6527	Consulting Services	CAP, O&M	107, 850, 923	\$ 235,671
76	Erv Ehlers Co 30885 8 Mile Rd Livonia, MI 48152	Outside Contract Service	O&M	912	\$ 108,227
77	Estrada Associates LLC 3830 Packard Rd, STE 200B Ann Arbor, MI 48108	Professional Services	O&M	903, 910	\$ 74,288
78	Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Professional Services	O&M	903	\$ 286,000
79	Facilities Solution Corp 42822 Garfield Rd Clinton Township, MI 48038	Outside Contract Services	O&M	912	\$ 620,658
80	Fahey, Schultz, Burzych, Rhodes, PLC 4151 Okemos Rd Okemos, MI 48864	Legal Services	CAP, O&M	107, 923, 925	198,102
81	Fishbeck Thompson Carr Huber, Inc 1515 Arboretum Dr SE Grand Rapids, MI 49546-6494	Surveying Service	CAP, O&M	107, 818	\$ 80,745

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
82	Ford Quality Fleet Care Program PO Box 67000 Detroit, MI 48267-1218	Vehicle Maintenance and Repair Services	CAP, O&M	107, 850	\$ 1,180,957
83	Foresee Results, Inc 625 Avis Dr, STE 200 Ann Arbor, MI 48108-9649	IT Services	O&M	910	\$ 72,032
84	Fraza Forklifts of Detroit 39550 Schoolcraft Rd Plymouth, MI 48170	Vehicle Maintenance and Repair Services	CAP, O&M	107, 923	\$ 58,552
85	Full Circle Group, North America, LLC 5671 S redwood RD STE 20 Salt Lake City, UT 84123	Consulting Services	CAP, O&M	107, 903, 923	\$ 105,665
86	Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Services	CAP, O&M	107, 923	\$ 113,764
87	GDS Associates, Inc 1850 Parkway PL STE 800 Marietta, GA 30067	Consulting Services	O&M	908	\$ 62,374
88	GE Oil and Gas Compression Systems, LLC 4424 W Sam Houston Pkwy North Houston, TX 77041	Testing and Analyzing Services	CAP, O&M	107, 834, 853 864	\$ 209,741
89	General Electric Co 3135 Easton Turnpike Fairfield, CT 06828	Outside Contract Service	O&M	879, 912	\$ 81,810
90	GL Noble Denton, Inc 1155 Dairy Ashford, STE 315 Houston, TX 77079	Technical Services	O&M	850	\$ 61,072
91	Global Appliances 13007 E 8 Mile Rd Warren, MI 48089-3221	Outside Contract Service	O&M	912	\$ 583,621
92	Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48324	Personnel Services	CAP, O&M	107, 923, 930.2 935	\$ 231,692
93	Great Dane Heating & Air Conditioning 36611 Gratiot Clinton Township, MI 48035	Outside Contract Service	O&M	912	\$ 120,330

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
94	Great Lakes Dredge & Dock Corp 2122 York Rd Oakbrook, IL 60523	Environmental Services Well Drilling Services Pipeline Maintenance Services	CAP, O&M	107, 832, 834 850, 853	\$ 88,751
95	Great Lakes Geomatics LLC 12504 Stephens Rd Warren, MI 48089	Surveying Services	O&M	850	\$ 71,037
96	Hall Engineering Co 25400 Meadowbrook Rd Novi, MI 48375-1842	Electrical Equip Maintenance and Repair Services	CAP, O&M	107, 818, 863 866, 891, 834	\$ 545,801
97	Harris & Harris LTD 111 W Jackson Blvd STE 400 Chicago, IL 60604	Professional Services	O&M	902, 903	\$ 1,385,788
98	Haywood Associates 124 Jewett Street Georgetown, MA 01833	IT Services	CAP, O&M	107, 923	\$ 689,642
99	Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-3242	Benefits Administration Services Consulting Services	CAP, O&M	107, 880, 923 926	\$ 703,311
100	Higher Standards Appliance Repair 42902 Executive Dr Harrison Township, MI 48045	Outside Contract Services	O&M	912	\$ 115,575
101	Hoerbiger Services, Inc 14425 Torrey Chase Blvd, STE 300 Houston, TX 77014	Compressor Station Services	CAP	107	\$ 83,637
102	Holland Engineering 220 Hoover Blvd, STE 2 Holland, MI 49423-3766	Engineering and Surveying Services	CAP	107	\$ 759,338
103	Hunton and Williams 951 E Byrd St STE 200 Richmond, VA 23219-4038	Legal Services	CAP, O&M	107, 923	\$ 50,561
104	Hutchinson Cannatella PC 1001 Woodward Ave, Suite 900 Detroit, MI 48226-1999	Legal Services	CAP, O&M	107, 923, 925	\$ 128,503
105	HVAC Pro LLC 2882 N Milford Rd Highland, MI 48357	Outside Contract Services	O&M	912	\$ 58,213

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
106	ICF Resources LLC 100 E Michigan Ave, STE 815 Jackson, MI 49201	Administrative and Office Services	O&M	859, 905, 908	\$ 11,281,295
107	IHS Global, Inc 15 Inverness Way E Englewood, CO 80112	Professional Services	CAP, O&M	107, 830, 923	\$ 72,449
108	Infrasource Construction LLC 4033 E Morgan Rd Ypsilanti, MI 48197	Construction Services	CAP	107	\$ 11,636,414
109	Institute of Gas Technology 1700 S MT Prospect Rd Des Plaines, IL 60018	Professional Services	O&M	880, 908, 912	\$ 81,665
110	International Business Machine North Castle Dr Armonk, NY 10504	IT Service Expense	CAP, O&M	107, 908, 923	\$ 204,247
111	J Ferrara Home Service Corp 2810 Oakwood Blvd Melvindale, MI 48122-124	Outside Contract Service	O&M	912	\$ 1,028,605
112	J O Well Service & Testing Inc 6825 Lea Pick Dr Mt Pleasant, MI 48858-8911	Testing and Analysis Services	CAP, O&M	107, 830	\$ 78,748
113	Jacks Heating & Cooling Of Lapeer 1567 Imlay City Rd, STE B Lapeer, MI 48446-3175	Outside Contract Service	O&M	879, 912	\$ 119,417
114	Jan X Ray Services 8550 E Michigan Ave Parma, MI 49269	Testing & Analysis Services	CAP, O&M	107, 818, 832 834, 850, 856 859, 963, 864	\$ 692,865
115	JPW Associates, Inc PO Box 67 Haddon Heights, NJ 08035-0067	Instrumentation Maintenance and Repair Services	O&M	902	\$ 121,225
116	Kearsley Appliance 3104 Richfield Rd Flint, MI 48506-252	Outside Contract Service	O&M	879, 912	\$ 96,703
117	Keitz Heating and Air Conditioning 1695 Valley Dr Highland, MI 48356	Outside Contract Service	O&M	912	\$ 287,961

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
118	Kent Power, Inc 90 Spring St Kent City, MI 49330-9446	Construction Services	CAP	107	\$ 4,235,302
119	Kenwhirl Appliance 13603 Ashurst Street Livonia, MI 48150	Outside Contract Services	O&M	912	\$ 462,965
120	Kern International, Inc 3940 Gantz Rd STE A Grove City, OH 43123	Professional Services	O&M	903	\$ 55,711
121	Kiefner and Associates, Inc 4480 Bridgeview Ave, STE D Columbus, OH 43219	Engineering Services	O&M	850	\$ 66,861
122	Knight Watch, Inc 5070 Wynn Rd Kalamazoo, MI 48127-1435	Security Services	CAP, O&M	107, 923	\$ 79,182
123	KPMG LLP 3 Chestnut Ridge Rd Montvale, NJ 07645	Professional Services	CAP, O&M	107, 910, 923	\$ 95,464
124	Krueger Heating 28010 Harper Ave Saint Clair Shores, MI 48081-156	Outside Contract Services	O&M	879, 912	\$ 86,757
125	KTM Mechanical Inc 9568 26 Mile Rd Casco Township, MI 48064	Outside Contract Services	O&M	912	\$ 121,189
126	Larson Construction Co Inc 277 Seeley Rd NE Kalkaska, MI 49646	Construction Services	CAP	107	\$ 231,673
127	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Services	O&M	908	\$ 126,198
128	LJ Ross Associates 4 Universal Way Jackson, MI 49202	Professional Services	O&M	903	\$ 203,982
129	M L Chartier, Inc 9195 Marine City Hwy Fair Haven, MI 48023-1221	Excavation Services	CAP, O&M	107, 818, 834 850, 863	\$ 298,119

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
130	Maintenance Contract LLC 4404 Mitchell Rd SE Kalkaska, MI 49646-9683	Construction Services	CAP, O&M	107, 818, 832 834, 856, 864 877, 891	\$ 281,019
131	Market Strategies, Inc 17430 College Pkwy Livonia, MI 48152	Testing & Analysis Services	O&M	910, 920	\$ 174,621
132	Marketing Links Inc PO Box 250023 Franklin, MI 48025	Marketing Services	O&M	909	\$ 120,309
133	Master Mechanical Insulation 1775 E Maple Rd Troy, MI 48083	Professional Services	CAP, O&M	107, 864	\$ 107,805
134	McDonald Hopkin 600 Superior Ave E STE 2100 Cleveland, OH 44114	Legal Services	O&M	925	\$ 164,267
135	Mears Group 4500 N Mission Rd Rosebush, MI 48878	Surveying Services	O&M	850	\$ 83,150
136	Medmatics LLC 21 Old Main STE 205 Fishkill, NY 12524	Professional Services	O&M	910	\$ 50,745
137	Meridian Land Group 6009 Marsh Rd Haslett, MI 48840-8988	Consulting Services	CAP	107	\$ 217,800
138	Metropolitan Appliance Service LLC 3052 Heights Ravenna Rd Muskegon, MI 49444-3438	Outside Contract Services	O&M	879, 912	\$ 84,821
139	Metroscale Analytics of Michigan 1014 Iroquois Blvd Royal Oak, MI 48067	Professional Services	O&M	823	\$ 571,581
140	Michael J Whims Consulting LLC 1014 Iroquois Blvd Royal Oak, MI 48067	Engineering Services	CAP, O&M	107, 830	\$ 132,085
141	Michigan Greenscape Supplies LLC 3244 E Michigan Ave Ypsilanti, MI 48198	Grounds Maintenance Services	CAP, O&M	107, 887, 892	\$ 173,108

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
142	Michigan Tractor and Machinery Co 24800 Novi Rd Novi, MI 48375	Equipment Maintenance and Repair Services	CAP, O&M	107, 818, 834 850, 856, 880 923	\$ 141,602
143	Mich-Tech One Corp 10124 Willis Rd Willis, MI 48191-9750	Outside Contract Services	O&M	912	\$ 618,896
144	Mid State Oil Tools, Inc 1934 Commercial Dr Mt Pleasant, MI 48858-8913	Well Drilling Services	CAP	107	\$ 159,388
145	Midland Resource Recovery, Inc 16560 Myers Rd Luneburg, ON K2C 1R0	Waste Removal Services	CAP	107	\$ 80,584
146	Miller Canfield Paddock And Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services	CAP, O&M	107, 880, 902 923, 925	\$ 123,573
147	Miller Pipeline Corp 8850 Crawfordsville Rd Indianapolis, IN 46234-1559	Construction Services	CAP, O&M	107, 880, 887 892	\$ 28,464,104
148	Miss Dig System Inc 3285 Lapeer Rd W Auburn Hills, MI 48326	Outside Contract Services	CAP, O&M	107, 856, 874 923	\$ 298,214
149	Mobil Maintenance Inc 25803 Sherwood Ave Warren, MI 48091-4161	Vehicle Services	O&M	880, 903, 908 909, 912	\$ 173,863
150	Monroe Refrigeration & Heating Inc 5097 N Dixie Hwy Newport, MI 48166-9060	Outside Contract Services	O&M	912	\$ 213,593
151	Morrow and Co LLC 470 West Ave, 3rd Floor Stamford, CT 06902	Professional Services	CAP, O&M	107, 923, 930.2	\$ 54,901
152	Mr Appliance of Western Michigan 526 W 14th Street, STE 157 Traverse City, MI 49684	Outside Contract Services	O&M	879, 912	\$ 122,212
153	Mt Clemens Crane and Service Co, Inc 42827 Irwin Dr Harrison Township, MI 48045-1342	Overhead Crane Services	CAP, O&M	107, 834, 935	\$ 111,333

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
154	Mue Inc 2420 Auburn Rd Auburn Hills, MI 48326	Underground Construction Services	CAP	107	\$ 3,391,604
155	National Heating Co Inc 12824 Fenkell St Detroit, MI 48227	Outside Contract Services	O&M	912	\$ 157,483
156	National Business Supply Inc 2595 Bellingham Dr Troy, MI 48083-2036	Office Services	CAP, O&M	107, 880, 879 903, 923, 935	\$ 77,967
157	National Energy Foundation 4516 S 700 E STE 100 Salt Lake City, UT 84107	Administrative and Office Services	O&M	905, 908	\$ 771,366
158	National Safety Council 1121 Spring Lake Dr Itasca, IL 60143-3201	Professional Services	CAP, O&M	107, 923	\$ 88,862
159	Navigant Consulting Inc 2723 S State St, STE 150 Ann Arbor, MI 48104	Administrative and Office Services	CAP, O&M	107, 908, 923	\$ 1,207,484
160	Nexant, Inc 101 2nd St, 10th Floor San Francisco, CA 94105-3651	Advertising Services	O&M	905, 908	\$ 136,716
161	Neyer, Tiseo & Hindo LTD 41780 Six Mile Rd Northville, MI 48168	Engineering Services	CAP, O&M	107, 935	\$ 195,181
162	Nordstrom Samson & Associates Inc. 23761 Research Dr. Farmington Hills, MI 48335	Architectural Services	CAP, O&M	107, 834, 850 879, 880, 901 908, 912, 923 935	\$ 172,249
163	Northern Ind Construction Inc 2316 Pleasant Valley Rd Boyer City, MI 49712-9767	Construction Services	CAP, O&M	107, 834, 864	\$ 862,709
164	Northern Seal, Inc 312 E Dresden Street Kalkaska, MI 49646-8590	Professional Services	CAP, O&M	107, 891	\$ 50,218
165	Ogletree Deakins Nash Smoak PO Box 2757 Greenville, SC 29602	Legal Services	O&M	925	\$ 386,963

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DTE Gas Company					2015/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
166	Olameter Corp 4325 Concourse Dr Ann Arbor, MI 48108-9688	Meter Reading Services	O&M	823, 902	\$ 2,460,691
167	On Site Engineering PO Box 5647 Traverse City, MI 49696-5647	Well Drilling and Consulting Services	CAP, O&M	107, 830	\$ 113,363
168	Opower Inc 1515 N Courthouse Rd, STE 610 Arlington, VA 22201	Administrative and Office Services	O&M	905, 908	\$ 400,786
169	Outdoor Creations Group 1615 S Telegraph Bloomfield Hills, MI 48302	Paving Services	CAP, O&M	107, 887, 892	\$ 8,492,465
170	PJ Steel Supply Inc 305 E Park Dr Kalkaska, MI 49646	Construction and Excavation Services	CAP, O&M	107, 818, 850	\$ 2,680,991
171	Panther Drilling Systems, LLC 10600 W Ren Ave Yukon, OK 73099	Well Drilling Services	CAP	107	\$ 225,520
172	Paradigm Liaison Services PO Box 9123 Wichita, KS 67277	Professional Services	O&M	903	\$ 59,919
173	Pepper Hamilton LLP 4000 Towne Ctr, STE 1800 Southfield, MI 48075	Legal Services	CAP, O&M	107, 925	\$ 374,951
174	Phoenix Environmental Inc 45501 Helm St Plymouth, MI 48170	Storage Tank Services	CAP, O&M	107, 935	\$ 53,638
175	Pioneer Oil Tools Inc PO Box 131 Mt Pleasant, MI 48804-0131	Electrical Equip Maintenance and Repair Services	O&M	879, 912	\$ 69,324
176	Port City Communications Inc 942 Military St Port Huron, MI 48060	Benefits Administration Services	O&M	926	\$ 110,612
177	Power Advocate 179 Lincoln Street Boston, MA 02111	IT Services	O&M	910	\$ 116,042

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
178	Precision Temp Heating & Cooling 51452 Oro Rd. Shelby Township, MI 48315	Outside Contract Service	O&M	912	\$ 213,774
179	PricewaterhouseCoopers LLP 3109 W. Dr. M L King Jr. Blvd. Tampa, FL 33607	Financial Services	CAP, O&M	107, 932	\$ 1,335,160
180	Pro Mow Lawn Care LLC 2560 100th Street SW Byron Center, MI 49315	Janitorial Services	O&M	910	\$ 61,833
181	Pros Services, Inc PO Box 610548 Port Huron, MI 48061-0548	Environmental Services	CAP, O&M	107, 935	\$ 112,615
182	Quality Air Systems, Inc 6880 Earhart Rd Ann Arbor, MI 48105	Outside Contract Services	O&M	912	\$ 53,446
183	Quality Refrigeration Services 35985 Mound Rd Sterling Heights, MI 48310	Outside Contract Services	O&M	912	\$ 149,173
184	R And D Custom Builders INC. 3820S. Lachance Rd. Lake City, MI 49651-8965	Construction Services	CAP, O&M	107, 880, 935	\$ 176,788
185	R G Eisenhardt Contracting, Inc 973/8 Gratiot Ave Columbus, MI 48063-4121	Excavation Services	CAP, O&M	107, 818, 834 850	\$ 235,533
186	R L Coolsaet Construction Co. 28800 Goddard Romulus, MI 48174-2702	Construction Services	CAP, O&M	107, 850, 887 889	\$ 9,617,285
187	Rabine Utility Pavements LLC 900 National Pkwy STE 260 Schaumburg, IL 60173	Paving Services	CAP, O&M	107, 887, 892	\$ 75,124
188	Rand Industrial Insulation LLC 35555 Genron Ct Romulus, MI 48174	Technical Services	CAP	107	\$ 370,000
189	Raymond Excavating Co 800 Gratiot Blvd Marysville, MI 48040-1127	Excavation Services	CAP, O&M	107, 818, 834	\$ 79,854

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DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2015/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
190	Raytheon Professional Services 1919 Technology Dr Troy, MI 48083-4245	Training Services	CAP, O&M	107, 824, 851 859, 866, 880 923	\$ 1,193,644
191	Re:Group Inc 213 W Liberty, STE 100 Ann Arbor, MI 48104	Advertising Expense	CAP, O&M	107, 850, 880 903, 908, 912 912, 923, 928 930.1	\$ 3,978,642
192	Redbrick Health Corp 510 Marquette Ave, STE 500 Minneapolis, MN 55402	HR Services	O&M	880	\$ 171,864
193	Relo Direct Inc 161 N Clark St, STE 1250 Chicago, IL 60601	HR Services	CAP, O&M	107, 880, 923	\$ 81,433
194	Roese Contracting 2674 S Huron Rd Kawkawlin, MI 48619-9153	Construction Services	CAP	107	\$ 2,976,195
195	Rotary Multiforms Inc 2104 E 11 Mile Rd, STE 400 Warren, MI 48091-1087	Professional Services	O&M	903	\$ 101,182
196	Roy Longton Property Service LLC 14226 Eureka Southgate, MI 48195	Outside Contract Services	O&M	912	\$ 458,383
197	Rutledge, Manion, Rabaut, Terry Thomas 333 W Fort, STE 1600 Detroit, MI 48226	Legal Services	O&M	925	\$ 65,970
198	Sales Force.com The Landmark @ 1 Market, STE 300 San Francisco, CA 94105	Professional Services	O&M	908, 910, 912	\$ 87,574
199	Schafers Appliance Service 34272 Armanda Ridge Richmond, MI 48062	Outside Contract Services	O&M	879, 912	\$ 130,181
200	SCSR Inc 42882 Mound Rd Sterling Heights, MI 48314	Outside Contract Services	O&M	912	\$ 1,776,360

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
201	Security Corp 22325 Roethel Dr Novi, MI 48375-4710	Security Services	CAP, O&M	107, 903, 923	\$ 66,336
202	Seel LLC 7140 W Fort Detroit, MI 48209	Marketing Services	O&M	905, 908	\$ 3,299,949
203	Shambaugh and Son, LP PO Box 1287 Fort Wayne, IN 46801	Fire Prevention Services	CAP, O&M	107, 935	\$ 58,133
204	Siddock Group, Inc 45650 Grand River Ave Novi, MI 48374	Engineering Services	CAP	107	\$ 2,699,463
205	Sieb Plumbing & Heating Inc 303 E Front St Monroe, MI 48161-2099	Outside Contract Services	O&M	912	\$ 88,364
206	Solar Turbines Inc 1550 Coraopolis Heights Rd, STE 360 Moon Township, PA 15108-2973	Technical Services	CAP	107	\$ 11,996,058
207	Solrac Heating & Cooling 33657 Colfax Dr Sterling Heights, MI 48310	Outside Contract Services	O&M	912	\$ 120,258
208	South Lyon Fence Company 53583 Grand River Ave New Hudson, MI 48165-8522	Fencing Services	CAP, O&M	107, 834, 863 893, 935	\$ 132,145
209	Spacenet Inc 1750 Old Meadow Rd McLean, VA 22102	Telecommunication Services	CAP, O&M	107, 866	\$ 153,914
210	Spection LLC PO Box 190 Parma, MI 49269-0190	Pipeline Inspection Services	CAP, O&M	107, 850	\$ 87,274
211	SSOE, Inc 1001 Madison Ave Toledo, OH 43624-1585	Engineering Services	CAP, O&M	107, 935	\$ 432,011
212	Strategic Staffing Solutions Inc. 645 Griswold St. STE #2900 Detroit, MI 48226-4105	Personnel Services	CAP, O&M	107, 850, 880 823, 835, 908 910, 912, 923	\$ 4,511,493

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
213	Sun Heating and Cooling 756 Industrial Ct. Bloomfield Hills, MI 48302-0380	Outside Contract Services	O&M	912	\$ 189,857
214	Superior Heating & Cooling Inc 8015 Gratiot Ave Columbus, MI 48063	Outside Contract Services	O&M	912	\$ 185,156
215	Swan Electric Company, Inc 101 McVannel Dr Gaylord, MI 49734	Electrical Equip Maintenance and Repair Services	CAP, O&M	107, 853, 863 864, 877, 891	\$ 177,508
216	Swenski Tree Service, Inc 314 W Chicago Street Coldwater, MI 48126	Groundskeeping Services	CAP, O&M	107, 863	\$ 311,102
217	Tableau Software, Inc 837 N 34th Street, STE 200 Seattle, WA 98103	Professional Services	CAP, O&M	107, 880, 903 910, 923	\$ 143,291
218	Telelanguage Inc 514 SW 6th Ave, 4th Floor Portland, OR 97204	Professional Services	O&M	903, 912	\$ 59,477
219	Temperature Control Heating & Air 4105 7th Wyandotte, MI 48192	Outside Contract Services	O&M	912	\$ 91,762
220	Tetra Tech of Michigan 65 Cadillac Square, STE 3400 Detroit, MI 48226	Engineering Services	CAP, O&M	107, 923	\$ 329,693
221	The Energy Group PO Box 36934 Grosse Pointe Farms, MI 48236-0934	Construction Services	CAP, O&M	107, 903, 923	\$ 1,044,792
222	The Good Year Tire and Rubber Co 1144 E Market Street Akron, OH 44316-1000	Vehicle Maintenance and Repair Services	CAP, O&M	107, 923	\$ 717,215
223	Thomas A Bynum 9380 Lakepointe Clay Township, MI 48001	Outside Contract Services	O&M	912	\$ 65,601
224	Thunder Bay Tree Service 1172 Halley Rd Alpena, MI 49707-8109	Professional Services	CAP, O&M	107, 856, 863	\$ 170,650

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
225	Traffic Management Inc 2435 Lemon Ave Signal Hill, CA 90755	Engineering Services	CAP, O&M	107, 889	\$ 786,815
226	Transworld Systems, Inc 507 Prudential Rd Horsham, PA 19044	Professional Services	O&M	903	\$ 136,607
227	TRC Environmental Corp 21 Griffin Rd N Windsor, CT 06095	Environmental Services	O&M	912	\$ 151,119
228	TRG Customer Solutions Inc. 8375 Dix Ellis Trail, STE 101 Jacksonville, FL 32256	Marketing Services	O&M	912	\$ 876,403
229	Trimatrix Laboratories, Inc 5560 Corporate Exchange Ct SE Grand Rapids, MI 49512-5503	Technical Services	O&M	850	\$ 81,999
230	Truven Health Analytics, Inc 777 E Eisenhower Pkwy Ann Arbor, MI 48108	Benefits Administration Services	O&M	880, 926	\$ 88,455
231	URG Acquisition Co, LLC 6808 19 1/2 Mile Rd Sterling Heights, MI 48314	Surveying Services	CAP, O&M	107, 874, 902 903	\$ 4,367,839
232	US Ecology Michigan, Inc 6520 Georgia Street Detroit, MI 48211-1662	Hazardous Waste Services	CAP, O&M	107, 850, 889 935	\$ 89,111
233	US Security Associates Inc. 200 Mansell Ct, Suite 500 Roswell, GA 30076	Outside Contract Service	CAP, O&M	107, 850, 880 908, 923, 935	\$ 1,427,693
234	Value Integration, LLC 645 Griswold, STE 1900 Detroit, MI 48226	Consulting Services	CAP, O&M	107, 923	\$ 74,704
235	Varoli Corp 821 2nd Ave, STE 1000 Seattle, WA 98104-2885	Professional Services	O&M	910	\$ 172,238
236	Vectorform 3905 Rochester Rd Royal Oak, MI 48073	Marketing Services	CAP, O&M	107, 874	\$ 134,635

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
237	Vercruysse Murray PC 31780 Telegraph Rd., STE 220 Bingham Farms, MI 48025-3469	Legal Services	O&M	925	\$ 55,643
238	Vesco Oil Corp 16055 W 12 Mile Rd Southfield, MI 48076-2979	Vehicle Maintenance and Repair Services	CAP, O&M	107, 923	\$ 105,108
239	Vision Metering LLC 7 Ross Cannon St York, SC 29745	Maintenance and Repair Services	CAP	107	\$ 100,718
240	W J O'Neil Co 35457 Industrial Rd Livonia, MI 48150-1233	Construction Services	CAP, O&M	107, 850	\$ 707,376
241	Wade Trim Associates Inc 500 Griswold Ave, STE 2500 Detroit, MI 48226	Surveying Services	CAP, O&M	107, 850, 863	\$ 444,168
242	Waste Management of Michigan, Inc 48797 Alpha Dr STE 150 Wixom, MI 48393	Waste Removal Services	O&M	935	\$ 148,304
243	Wells Fargo Shareowner Service 161 N Concord Exchange South St Paul, MN 55075	Financial Services	O&M	930.2	\$ 95,707
244	White And Case LLP 701 Thirteenth St NW Washington, DC 20005	Legal Services	CAP, O&M	107, 859, 923	\$ 206,185
245	Willbros Engineers Inc 2087 E 71st St Tulsa, OK 74136-5423	Engineering Services	CAP, O&M	107, 850, 880	\$ 801,256
246	Wind Lake Solutions 400 Bay View Rd STE A Mukwonago, WI 53149-1745	Technical Services	CAP, O&M	107, 850, 887 892	\$ 304,569
247	Wisner 6 Brewster Rd Wayland, MA 01778-3704	Consulting Services	CAP, O&M	107, 908	\$ 68,797
248	Wolverine Building Group, Inc 4045 Barden SE Grand Rapids, MI 49512	Construction Related Services	CAP	107	\$ 86,470

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Washington 10 Strg Partnr	Sub of DTE Gas Storage Co.	Admin. & General	920-930	1,497,424
2			Tax Other than Income	408.1	115,238
3			Gas Transportation	489, 494	1,191,156
4			Operations	804-893	94,031
5			Admin. & General		
6	Wash 10 Storage Corp	Sub of DTE Gas Storage Co.	Admin. & General	920-926	98,490
7			Tax Other than Income	408.1	7,797
8			Operations		
9			Capital		
10	Bluestone Pipe Co of PA	Sub of DTE Pipeline Co	Admin. & General	920-930	13,156
11			Tax Other than Income	408.1	819
12			Operations	804-893	57,273
13			Non-operating Income		
14			Capital		
15	Susquehanna Gathering Co	Sub of Bluestone Pipe Co of PA	Admin. & General	920-930	12,317
16			Tax Other than Income	408.1	774
17			Operations	804-893	107,990
18			Capital		
19	Bluestone Gas Corp of NY	Sub of DTE Pipeline Co	Admin. & General	920-930	1,495
20			Tax Other than Income	408.1	122
21			Operations	804-893	5,946
22			Capital		
23	DTE MI Gathering Hold. Co.	Sub of DTE Pipeline Co	Operations	495, 804-893	104,764
24	DTE Michigan Gathering Co	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-930	714,349
25			Tax Other than Income	408.1	49,272
26			Operations	804-893	340,507
27			Capital		
28			Admin. & General		
29	DTE Energy Corporate Services	Sub of DTE Energy Co.	Gas Transportation	489, 494	72,990
30			Commercial & Industrial Sales	481	138,008
31			Demonstrating & Selling	912	30,000
32			Operations		
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415	32,898			1,497,424	Cost	1
				115,238	Cost	2
				1,191,156	Contract	3
				94,031	Cost	4
		146	7,338	7,338	Cost	5
				98,490	Cost	6
				7,797	Cost	7
		146	5,631	5,631	Cost	8
		107	217,455	217,455	Cost	9
				13,156	Cost	10
				819	Cost	11
				57,273	Cost	12
				32,898	Cost	13
		107	58,975	58,975	Cost	14
				12,317	Cost	15
				774	Cost	16
				107,990	Cost	17
		107	110,463	110,463	Cost	18
				1,495	Cost	19
				122	Cost	20
				5,946	Cost	21
		107	11,302	11,302	Cost	22
				104,764	Cost	23
				714,349	Cost	24
				49,272	Cost	25
				340,507	Cost	26
		107	166,535	166,535	Cost	27
		146	9,403	9,403	Cost	28
				72,990	Cost	29
				138,008	Contract	30
				30,000	Cost	31
		146	787,099	787,099	Cost	32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report	Year of Report
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
41	DTE East China, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489,494	85,000
42	DTE River Rouge No.1, LLC	Sub of DTE Generation, Inc.	Gas Transportation	489,494	117,670
43	Metro Energy, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489,494	181,683
44	Saginaw Bay Pipeline Co.	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	33,795
45			Tax Other than Income	408.1	2,109
46					
47	DTE Energy Trading	Sub of DTE Energy Resources	Gas Transportation	489,494	923,687
48			Admin. & General	920-930	517,312
49			Tax Other than Income	408.1	41,225
50					
51	DTE Pipeline Company	Sub of DTE Gas Enterprises, LLC	Tax Other than Income	408.1	1,645
52			Admin. & General	920-930	19,982
53			Capital		
54	DTE Gas Storage Co.	Sub of DTE Pipeline Company	Admin. & General	920-930	76,637
55			Tax Other than Income	408.1	5,417
56					
57	DTE Electric Company	Sub of DTE Energy Co.	Operations	804-893	
58			Tax Other than Income	408.1	19,897
59			Admin. & General	920-930	298,440
60			Gas Transportation	481,489,495	2,984,356
61			Capital		
62					
63	DTE Michigan Lateral Company	Sub of DTE MI Gathering Holding	Admin. & General	920-930	642,982
64			Operations	804-893	226,655
65			Tax Other than Income	408.1	44,353
66			Operations		
67			Capital		
68					
69	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Admin. & General	920-930	545,845
70			Tax Other than Income	408.1	43,456
71			Gas Transportation	489,494	432,274
72			Capital		
73					
74					
75					
76					
77					
78					
79					
TOTAL					11,898,338

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc).</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				85,000	Contract	41
				117,670	Contract	42
				181,683	Contract	43
				33,795	Cost	44
				2,109	Cost	45
						46
				923,687	Contract	47
				517,312	Cost	48
				41,225	Cost	49
						50
				1,645	Cost	51
				19,982	Cost	52
		107	36,586	36,586	Cost	53
				76,637	Cost	54
				5,417	Cost	55
						56
		146	9,487	9,487	Cost	57
				19,897	Cost	58
				298,440	Cost	59
				2,984,356	Contract	60
		146	383,834	383,834	Cost	61
						62
				642,982	Cost	63
				226,655	Cost	64
				44,353	Cost	65
		146	20,621	20,621	Cost	66
		107	196,645	196,645	Cost	67
						68
				545,845	Cost	69
				43,456	Cost	70
				432,274	Contract	71
		107	2,736	2,736	Cost	72
						73
						74
						75
						76
						77
						78
						79
	32,898		2,024,110	13,955,346		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Enterprises	DTE Enterprises, Inc			
2					
3	DTE Electric Company	Sub of DTE Energy Co.	Operations	804-893	2,082,584
4			Customer Service	901-910, 916	1,208,274
5			Sales Expense	911-913	9,798
6			Admin. & General	920-930	727
7			Rent Expense	931	23,719,717
8			Construction		
9					
10	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Operations	804-893	193,630
11					
12	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Co.	Operations	804-893	11,860,083
13			Customer Service	901-910, 916	43,714,320
14			Admin. & General	920-930	70,531,150
15			Taxes Other	408.1	3,684,615
16			Merch/Job Revenue		
17			Operations		
18			Construction		
19					
20	DTE Gas Storage Company	Sub of DTE Pipeline Company	Operations	804-893	1,577,413
21			Admin. & General	920-930	35,163
22					
23	DTE Energy Trading	Sub of DTE Energy Resources	Operations	804-893	31,199
24					
25	DTE Michigan Gathering Company	Sub of Michigan Gathering Holding Co	Operations	804-893	1,811,703
26					
27	Washington 10 Storage Partnership	Sub of DTE Gas Storage Co.	Operations	804-893	2,010,000
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
TOTAL					162,470,376

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415-426.5	1,592,928	107	7,896	7,896	Cost	1
						2
				2,082,584	Cost	3
				1,208,274	Cost	4
				9,798	Cost	5
				727	Cost	6
				23,719,717	Cost	7
		107	528,688	528,688	Cost	8
						9
				193,630	Cost	10
						11
				11,860,083	Cost	12
				43,714,320	Cost	13
				70,531,150	Cost	14
				3,684,615	Cost	15
				1,592,928	Cost	16
		146	91,054	91,054	Cost	17
		107	21,253,263	21,253,263	Cost	18
						19
				1,577,413	Cost	20
				35,163	Cost	21
						22
				31,199	Cost	23
						24
				1,811,703	Cost	25
						26
				2,010,000	Cost	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
	1,592,928		21,880,901	185,944,205		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership.

Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)
1	<u>FIELD COMPRESSOR STATIONS</u>		
2			
3			
4			
5			
6	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>		
7	Columbus Station (site 6328)		32,476,596
8	Columbus Twp., St. Clair Co.		
9	Belle River Mills Station (site 6840)		154,845,723
10	China Twp., St. Clair Co.		
11	W. C. Taggart Compressor Station (site 6963)		74,722,457
12	Belvidere Twp., Montcalm Co.		
13			
14	<u>TRANSMISSION COMPRESSOR STATIONS</u>		
15	Kalkaska Station (site 6740)		37,424,145
16	Kalkaska Twp., Kalkaska Co.		
17	Milford Station (site 6535)		34,984,882
18	Milford Twp., Oakland Co.		
19	Reed City Compressor Station (site 6041) (3)		1,838,809
20	Lincoln Twp., Osceola Co.		
21	Willow Run Compressor Station (site 1950)		27,437,771
22	Ypsilanti Twp., Washtenaw Co.		
23	Alpena Station (site 6988) (3)		3,580,942
24	Hamilton Twp., Clare Co.		
25	3 Satellite Stations		552,118
26	Various Locations		
27			
28			
29			
30	<u>DISTRIBUTION COMPRESSOR STATION</u>		
31			
32			
33	<u>OTHER COMPRESSOR STATIONS</u>		
34			
35	(1) Respondent does not maintain separate payrolls for compressor stations.		
36	(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company		
37	at the respective compressor stations.		
38	(3) Compressor stations not running		
39	(4) Total for Underground Storage Compressor Stations		
40			
41			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

COMPRESSOR STATIONS (Continued)

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Operation Date			Line No.
Fuel or Power (2) (d)	Other (2) (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (f)	
						1
						2
						3
						4
						5
						6
	244,963	54,932	4,454	2	8/17/15	7
						8
	3,856,844	859,370	19,697	5	6/18/15	9
						10
	1,842,514	397,869	21,123	14	1/8/15	11
347,632 (4)						12
						13
						14
117,044	513,017	114,040	8,771	2	3/17/15	15
						16
13,853	1,068,667	233,010	10,840	4	5/30/15	17
						18
			N/A	N/A	N/A	19
						20
	296,254	66,226	3,071	1	5/3/15	21
						22
	238	53	29	1	7/10/15	23
						24
			23,058	3	7/10/15	25
						26
						27
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	9,547,296	
3	Structures and Improvements	22,217,946	
4	Storage Wells and Holders	102,684,722	
5	Storage Lines	38,282,278	
6	Other Storage Equipment	233,521,275	
7	TOTAL (Enter Total of Lines 2 Thru 6)	406,253,517	
8	Storage Expenses		
9	Operation	13,555,378	
10	Maintenance	7,216,871	
11	Rents		
12	TOTAL (Enter Total of Lines 9 Thru 11)	20,772,249	
13	Storage Operations (In Mcf @ 14.73)		
14	Gas Delivered to Storage		
15	January	2,081,402	
16	February	(1,771,164)	
17	March	1,193,407	
18	April	1,040,298	
19	May	7,843,888	
20	June	5,573,817	
21	July	10,471,095	
22	August	7,255,821	
23	September	8,426,182	
24	October	(4,626,737)	
25	November	(180,995)	
26	December	(671,357)	
27	TOTAL (Enter Total of Lines 15 Thru 26)	36,635,657	
28	Gas Withdrawn from Storage		
29	January	18,690,827	
30	February	17,470,191	
31	March	4,796,281	
32	April	(3,735,233)	
33	May	(1,742,167)	
34	June	(2,718,088)	
35	July	490,088	
36	August	(3,009,487)	
37	September	(510,820)	
38	October	(4,611,007)	
39	November	2,144,066	
40	December	4,356,654	
41	TOTAL (Enter Total of Lines 29 Thru 40)	31,621,305	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf @ 14.73)			
42	Top or Working Gas End of Year	49,457,166		
43	Cushion Gas (Including Native Gas)	60,205,047		
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	109,662,213		
45	Certified Storage Capacity	139,866,699		
46	Number of Injection -- Withdrawl Wells	138		
47	Number of Observation Wells	70		
48	Maximum Day's Withdrawl from Storage	2,265,426		
49	Date of Maximum Day's Withdrawl	2/19/15		
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2015
90,319.433 Mcf was stored for others.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

DISTRIBUTION AND TRANSMISSION LINES

- | | |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Integated Natual Gas Systems	
2	Located in State of Michigan	
3		
4	Distribution Mains	19,082.7
5	Transmission Mains	1,962.7
6		
7		
8		
9		
10		
11		
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18		
19		
20	TOTAL	21,045.4

Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on press base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	2/19		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,265,514	
3	Deliveries to Others		-	
4	TOTAL		2,265,514	
5	Date of Second Highest Day's Deliveries	2/15		
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,165,492	
7	Deliveries to Others		-	
8	TOTAL		2,165,492	
9	Date of Third Highest Day's Deliveries	2/23		
10	Deliveries to Customer Subject to MPSC Rate Schedules		2,119,388	
11	Deliveries to Others		-	
12	TOTAL		2,119,388	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	2/14 - 2/16		
14	Deliveries to Customer Subject to MPSC Rate Schedules		6,252,949	
15	Deliveries to Others		-	
16	TOTAL		6,252,949	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(5,707,414)	
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	February		
21	Deliveries to Customer Subject to MPSC Rate Schedules		47,637,032	
22	Deliveries to Others		2,599,225	
23	TOTAL		50,236,257	

* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

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AUXILIARY PEAKING FACILITY

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is

submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1						
2						
3						
4	West Central Michigan	Underground Storage Plant	345,000		X	
5						
6						
7	Southeastern Michigan	Underground Storage Plant	3,124,000		X	
8						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on following page.

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
FOOTNOTE DATA					
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)		
			Footnotes are included in the Notes to the Financial Statements on pages 122 through 123-30.		