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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION MI0048
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDED December, 2006 (Prepared with Audited Data)
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.	BORROWER NAME
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>	GREAT LAKES ENERGY COOPERATIVE

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Steven Boeckman

3/6/2007

DATE

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Michigan Public Service Commission
APR 20 2007

**REGULATED ENERGY
DIVISION**

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	123,452,181	126,157,561	124,990,334	12,048,962
2. Power Production Expense	83,003	124,738	78,295	6,782
3. Cost of Purchased Power	80,623,482	82,901,283	80,309,719	7,915,906
4. Transmission Expense	0			
5. Distribution Expense - Operation	6,402,915	7,463,326	7,450,711	550,785
6. Distribution Expense - Maintenance	8,224,268	9,809,790	8,429,234	885,767
7. Customer Accounts Expense	3,663,824	3,757,664	3,939,863	323,076
8. Customer Service and Informational Expense	624,855	712,472	684,308	25,370
9. Sales Expense	152,275	178,410	210,250	66,591
10. Administrative and General Expense	7,067,527	6,762,341	7,335,316	582,489
11. Total Operation & Maintenance Expense (2 thru 10)	106,842,149	111,710,024	108,437,696	10,356,766
12. Depreciation and Amortization Expense	8,007,720	8,637,543	8,721,165	748,657
13. Tax Expense - Property & Gross Receipts	0			
14. Tax Expense - Other	312,600	373,978	423,800	(15,272)
15. Interest on Long-Term Debt	6,235,903	7,301,306	7,249,746	651,746
16. Interest Charged to Construction - Credit	0			
17. Interest Expense - Other	124,413	172,308	54,000	34,655
18. Other Deductions	86,827	192,678	103,000	97,906
19. Total Cost of Electric Service (11 thru 18)	121,609,612	128,387,837	124,989,407	11,874,458
20. Patronage Capital & Operating Margins (1 minus 19)	1,842,569	(2,230,276)	927	174,504
21. Non Operating Margins - Interest	496,655	306,936	300,000	55,330
22. Allowance for Funds Used During Construction	0			
23. Income (Loss) from Equity Investments	134,979	187,265	117,000	16,773
24. Non Operating Margins - Other	(201,217)	(313,000)	(124,999)	(19,982)
25. Generation and Transmission Capital Credits	9,639,541	10,206,194	7,253,000	1,208,551
26. Other Capital Credits and Patronage Dividends	176,968	236,303	125,000	25,157
27. Extraordinary Items	0			
28. Patronage Capital or Margins (20 thru 27)	12,089,495	8,393,422	7,670,928	1,460,333

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PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	2,165	2,522	5. Miles Transmission	0.00	
2. Services Retired	161	166	6. Miles Distribution - Overhead	11,035.00	11,053.00
3. Total Services in Place	128,347	130,703	7. Miles Distribution - Underground	2,584.00	2,726.00
4. Idle Services (Exclude Seasonals)	9,516	10,659	8. Total Miles Energized (5 + 6 + 7)	13,619.00	13,779.00

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	294,764,945	29. Memberships.....	519,740
2. Construction Work in Progress	6,175,827	30. Patronage Capital.....	104,777,076
3. Total Utility Plant (1 + 2)	300,940,772	31. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort	76,112,366	32. Operating Margins - Current Year.....	8,212,222
5. Net Utility Plant (3 - 4)	224,828,406	33. Non-Operating Margins.....	181,202
6. Non-Utility Property (Net)	0	34. Other Margins and Equities.....	2,164,443
7. Investments in Subsidiary Companies	1,016,464	35. Total Margins & Equities (29 thru 34).....	115,854,683
8. Invest. in Assoc. Org. - Patronage Capital	60,781,597	36. Long-Term Debt - RUS (Net).....	133,274,863
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - FFB - RUS Guaranteed.....	3,266,162
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	3,064,208	38. Long-Term Debt - Other - RUS Guaranteed.....	0
11. Investments in Economic Development Projects	1,604,198	39. Long-Term Debt Other (Net).....	26,347,428
12. Other Investments	392,746	40. Long-Term Debt - RUS - Econ. Devel. (Net).....	548,955
13. Special Funds	0	41. Payments - Unapplied	0
14. Total Other Property & Investments (6 thru 13) ...	66,859,213	42. Total Long-Term Debt (36 thru 40 - 41).....	163,437,408
15. Cash - General Funds	1,563,184	43. Obligations Under Capital Leases - Noncurrent.....	169,631
16. Cash - Construction Funds - Trustee	0	44. Accumulated Operating Provisions and Asset Retirement Obligations..	5,635,384
17. Special Deposits	2,578,055	45. Total Other Noncurrent Liabilities (43 + 44).....	5,805,015
18. Temporary Investments	421,945	46. Notes Payable.....	7,561,418
19. Notes Receivable (Net)	0	47. Accounts Payable.....	11,319,615
20. Accounts Receivable - Sales of Energy (Net)	20,474,037	48. Consumers Deposits.....	407,686
21. Accounts Receivable - Other (Net)	781,904	49. Current Maturities Long-Term Debt.....	5,772,440
22. Materials and Supplies - Electric & Other	2,388,154	50. Current Maturities Long-Term Debt -Economic Development.....	226,150
23. Prepayments	862,903	51. Current Maturities Capital Leases.....	89,225
24. Other Current and Accrued Assets	31,811	52. Other Current and Accrued Liabilities.....	4,463,002
25. Total Current and Accrued Assets (15 thru 24)	29,101,993	53. Total Current & Accrued Liabilities (45 thru 52).....	29,839,536
26. Regulatory Assets	0	54. Regulatory Liabilities.....	0
27. Other Deferred Debits	515,090	55. Other Deferred Credits.....	6,368,060
28. Total Assets and Other Debits (5+14+25 thru 27)..	321,304,702	56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55).....	321,304,702

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

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PART D. NOTES TO FINANCIAL STATEMENTS

Note 1: Special Deposits, Form 7A, Number 6.

The Michigan Public Service Commission (MPSC) requires rural utility cooperatives to maintain funds to satisfy any "refundable contributions in aid of construction" plus any "power supply cost recovery over collections" less any "power supply cost recovery under collections" At December 31, 2006, Great Lakes Energy was required to have \$2,461,939 in Special Deposits as determined by the following:

Refundable contributions in aid of construction	\$5,152,482
Plus power supply cost recovery over collections	\$ 0
Less power supply cost recovery under collections	<u>(\$2,690,543)</u>
Special deposits required at 12/31/06	\$2,461,939

The special deposits were invested in Commercial Paper through NRUCFC at year end.

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI0048
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PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	233,518,291	29,205,965	3,781,804		258,942,452
2. General Plant	18,726,988	3,029,811	1,209,690		20,547,109
3. Headquarters Plant	12,819,449	57,261		(24,695)	12,852,015
4. Intangibles	35,510	6,773	4,030		38,253
5. Transmission Plant	0				0
6. All Other Utility Plant	2,385,117				2,385,117
7. Total Utility Plant in Service (1 thru 6)	267,485,355	32,299,810	4,995,524	(24,695)	294,764,946
8. Construction Work in Progress	11,118,453	(4,942,627)			6,175,826
9. TOTAL UTILITY PLANT (7 + 8)	278,603,808	27,357,183	4,995,524	(24,695)	300,940,772

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	2,225,098	3,660,428		3,489,688	7,684		2,388,154
2. Other	0						0

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.66	4.82	.08	3.94	9.50
2. Five-Year Average	.67	6.05	.09	3.96	10.77

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	228	4. Payroll - Expensed	7,560,829
2. Employee - Hours Worked - Regular Time	467,109	5. Payroll - Capitalized	2,586,560
3. Employee - Hours Worked - Overtime	31,454	6. Payroll - Other	2,674,929

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	1,809,690	
	b. Special Retirements	339,985	
	c. Total Retirements (a + b)	2,149,675	
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	1,745,782	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	183,339	
	c. Total Cash Received (a + b)	1,929,121	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. AMOUNT DUE OVER 60 DAYS	\$ 911,120	2. AMOUNT WRITTEN OFF DURING YEAR	\$ 640,457
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USDA-RUS

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Part K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (f)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (g)
1	Wolverine Pwr Supply Coop, Inc	20910	1,337,049,000	82,901,283	6.20		
	Total		1,337,049,000	82,901,283	6.20		

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BORROWER DESIGNATION

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PART L. LONG-TERM LEASES

No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Global Tower LLC	Tower	14,509
2	Dobson Communications	Tower	4,663
3	Antenna Designs	Tower	1,044
4	Midwest Tower Partners	Tower	6,892
5	Northern Broadcast Inc.	Tower	24,894
6	CSX	Railroad	3,078
7	State of Michigan (MDOT)	Railroad	285
8	Paul Latorre	Tower	12
	Total		55,377

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PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 8/23/2006	2. Total Number of Members 103,261	3. Number of Members Present at Meeting 13	4. Was Quorum Present? N
5. Number of Members Voting by Proxy or Mail 2,962	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 556,318	8. Does Manager Have Written Contract? Y

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PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service	133,274,863	5,505,032	2,961,961	8,466,993
2	National Rural Utilities Cooperative Finance Corporation	16,347,933	1,370,229	1,930,256	3,300,485
3	Bank for Cooperatives				
4	Federal Financing Bank	3,266,162	257,888	109,353	367,241
5	RUS - Economic Development Loans	548,955	0	207,785	207,785
6	Payments Unapplied				
7	CoBank	8,938,177	216,411	137,065	353,476
8	Rural Economic Development Grant - City of Newaygo	400,000			
9	City of Newaygo Special Assessment	5,629	612	1,842	2,454
10	IRP	655,689	7,060	27,976	35,036
11	Obligation under Capital Lease (phone system)	169,631	18,354	84,023	102,377
	Total	163,607,039	7,375,586	5,460,261	12,835,847

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PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER		TOTAL YEAR TO DATE (c)
		(a)	AVERAGE NO. CONSUMERS SERVED (b)	
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	72,163	71,786	
	b. kWh Sold			664,247,903
	c. Revenue			69,398,157
2. Residential Sales - Seasonal	a. No. Consumers Served	38,367	38,183	
	b. kWh Sold			73,549,890
	c. Revenue			14,282,308
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	9,255	9,190	
	b. kWh Sold			167,705,403
	c. Revenue			18,091,763
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	259	255	
	b. kWh Sold			351,808,219
	c. Revenue			22,208,300
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		120,044	119,414	
11. TOTAL kWh Sold (lines 1b thru 9b)				1,257,311,415
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				123,980,528
13. Other Electric Revenue				2,177,033
14. kWh - Own Use				
15. TOTAL kWh Purchased				1,337,049,000
16. TOTAL kWh Generated				(174)
17. Cost of Purchases and Generation				83,026,021
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident _____ Coincident <u> X </u>				261,638

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PART I. INVESTMENTS

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	Investment in Subsidiaries	1,016,464			
	WPC Patronage - G&T		59,577,332		
	NRUCFC Patronage		736,892		
	Federated Patronage	170,144			
	CoBank Patronage		146		
	NISC Patronage	156,965			
	Resco Patronage	140,117			
	Resco Stock	5,400			
	MECA Statewide Membership	141,720			
	WPC Membership - G&T	600			
	NRUCFC Membership		1,000		
	CoBank Membership		1,000		
	NRTC Membership	2,000			
	NISC Membership	50			
	Geothermal Energy Membership	600			
	NRUCFC CTC's		2,911,838		
	Totals	1,634,060	63,228,208		
3	Investments in Economic Development Projects				
	Borland BP		9,259		X
	Petoskey Investment Group		382,500		X
	Boyne USA Resort		224,792		X
	Double J Resort		180,555		X
	Advance Fiber Molding		28,136		X
	IRP Loans		538,164		X
	Revolving Loan Fund		144,792		X
	Investment in City of Newaygo		96,000		X
	Totals		1,604,198		
4	Other Investments				
	Homestead Funds - Deferred Comp.		46,382		
	Vanguard Investment - Director Def. Comp.		84,575		
	American Funds - Mutual Funds	261,789			
	Totals	261,789	130,957		
6	Cash - General				
	Fifth Third Bank	(87,833)			
	West Shore Bank	221,823	100,000		
	Choice One Bank	86,242			
	Huntington Bank	29,317			
	United Bank of Michigan	18,343			
	Choice One Bank - Economic Dev.	215,137	100,000		X
	Huntington Bank - Revolving Loan Fund	150,740	100,000		X
	Choice One Bank - IRP Account	525,240	100,000		X
	Working Funds - Petty Cash	4,175			
	Totals	1,163,184	400,000		
7	Special Deposits				
	NRUCFC - See section D, note 1		2,578,055		
	Totals		2,578,055		
8	Temporary Investments				
	Commercial Paper		421,945		
	Totals		421,945		

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BORROWER DESIGNATION

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PERIOD ENDED

December, 2006

PART I. INVESTMENTS

9	Accounts and Notes Receivable - NET				
	Other Accounts Receivable - Net		781,905		
	Totals		781,905		
11	TOTAL INVESTMENTS (1 thru 10)	3,059,033	69,145,268		

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BORROWER DESIGNATION

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PART II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
Total					
TOTAL (Include Loan Guarantees Only)					

USDA-RUS

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BORROWER DESIGNATION
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Part III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT
[Total Of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form7, Part C, Line3)] 1.01 %

PART IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors		21,396	15,584	
2	Energy Resources Conservation Loans				
	Total		21,396	15,584	

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

OPERATING REPORT - FINANCIAL

BORROWER DESIGNATION MI0048

PERIOD ENDED
December, 2006 (Prepared with Audited Data)

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

BORROWER NAME

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

GREAT LAKES ENERGY COOPERATIVE

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DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

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Steven Boeckman

3/15/2007

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION <div style="text-align: right;">MI0048</div> PLANT <div style="text-align: right;">Beaver Island</div> PERIOD ENDED <div style="text-align: right;">December, 2006</div>
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SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Sche. (i)	Unsche. (j)	(k)	(l)
1.	1	1,250	2.65				36	8,724			31	
2.	2	1,250	.60				11	5,557		3,192	7	
3.	3	900	1.97				36	8,724			23	
4.												
5.												
6.	TOTAL	3,400	5.23	0.00	0.00		83	23,005	0	3,192	61	12,007.86
7.	Average BTU		140,000.00				STATION SERVICE (MWh)				174.00	
8.	Total BTU (10 ⁶)		732.48			732.48	NET GENERATION (MWh)				(113.00)	(6,482.12)
9.	Total Del. Cost (\$)		9,495.58				STATION SERVICE % OF GROSS				285.24	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	0.26%
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.20%
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	66.92%
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	2,700

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	9,680		
3.	Fuel, Gas	547.2	0		
4.	Fuel, Other	547.3	0		
5.	Energy for Compressed Air	547.4	0	0.00	
6.	FUEL SUBTOTAL (2 thru 5)	547	9,680	(85.66)	
7.	Generation Expenses	548	113,927		
8.	Miscellaneous Other Power Generation Expenses	549	68		
9.	Rents	550	0		
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)		113,995	(1,008.81)	
11.	OPERATION EXPENSE (6 + 10)		123,675	(1,094.47)	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	1,063		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	MAINTENANCE EXPENSE (12 thru 15)		1,063	(9.41)	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		124,738	(1,103.88)	
18.	Depreciation	553,512	84,338		
19.	Interest	554,513	0		
20.	TOTAL FIXED COST (18 + 19)		84,338	(746.35)	
21.	POWER COST (17 + 20)		209,076	(1,850.23)	

REMARKS (including Unscheduled Outages)