According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE
BORROWER DESIGNATION MT0048

RURAL UTILITIES SERVICE	BORROWER DESIGNATION MI0048			
	PERIOD ENDED			
FINANCIAL AND STATISTICAL REPORT	December, 2006 (Prepared with Audited Data)			
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.	BORROWER NAME			
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.	GREAT LAKES ENERGY COOPERATIVE			

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVH

(check one of the following)

■ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

ig)	There has in the service of the solid actions
	There has interinger Public Service from the obligations

under the RUS loan documents. Said default(s) is/are

Steven Boeckman

specifically described in Part D of this report.

3/6/2007 DATE

## REGULATED ENERGY DIVISION

PART A. STATEMENT OF OPERATIONS YEAR-TO-DATE ITEM BUDGET THIS YEAR LAST YEAR THIS MONTH (a) (b) (c) (d) 123,452,181 Operating Revenue and Patronage Capital 124,990,334 12,048,962 126,157,561 Power Production Expense 83.003 124,738 6,782 78.295 Cost of Purchased Power 82,901,283 80,309,719 80,623,482 7,915,906 Transmission Expense 4 5. Distribution Expense - Operation 7,450,711 6,402,915 7,463,326 550,785 Distribution Expense - Maintenance 9,809,790 8,224,268 8,429,234 885,767 Customer Accounts Expense 3,663,824 3,757,664 3,939,863 323.076 8. Customer Service and Informational Expense 712,472 624,855 684,308 25.370 Sales Expense 152,275 178,410 210,250 Q. 66,591 10. Administrative and General Expense 7,067,527 6,762,341 7,335,316 582,489 11. Total Operation & Maintenance Expense (2 thru 10) 106,842,149 111,710,024 108,437,696 10,356,766 12. Depreciation and Amortization Expense 8,007,720 8,637,543 8,721,165 748,657 13. Tax Expense - Property & Gross Receipts 14. Tax Expense - Other 312,600 373,978 423,800 (15, 272)15. Interest on Long-Term Debt 7,301,306 7,249,746 6,235,903 651,746 16. Interest Charged to Construction - Credit 17. Interest Expense - Other 124,413 172,308 54,000 34,655 18. Other Deductions 103.000 86,827 192,678 97,906 19. Total Cost of Electric Service (11 thru 18) 124,989,407 121,609,612 128,387,837 874,458 20. Patronage Capital & Operating Margins (1 minus 19) (2,230,276) 1,842,569 927 174,504 21. Non Operating Margins - Interest 306,936 496,655 300,000 55,330 22. Allowance for Funds Used During Construction 23. Income (Loss) from Equity Investments 134,979 187,265 117,000 16,773 24. Non Operating Margins - Other (201, 217)(313,000)(124, 999)(19,982) 25. Generation and Transmission Capital Credits 9,639,541 10,206,194 7,253,000 1,208,551 26. Other Capital Credits and Patronage Dividends 176,968 236,303 125,000 25,157 27. Extraordinary Items 28. Patronage Capital or Margins (20 thru 27) 12,089,495 8,393,422 7,670,928 1,460,333

RUS Form 7

	USDA - RUS		BORROWER DESIGNATION MI0048				
FINANCIAL A	ND STATISTICAL R	EPORT	PERIOD ENDED				
INSTRUCTIONS - See RUS Bulle	tin 1717B-2		December, 2006				
	PART B. DATA	ON TRANSMISSIO	N AND DISTRIBUTION P	LANT			
	YEAR-TO	)-DATE		YEAR-TO-	DATE		
t	LAST YEAR	THIS YEAR	-	LAST YEAR	THIS YEAR		
ITEM	(a)	(b)	ITEM	<i>(a)</i>	( <b>b</b> )		
1. New Services Connected	2,165	2,522	5. Miles Transmission	0.00			
2. Services Retired	161	166	<ol> <li>Miles Distribution - Overhead</li> </ol>	11,035.00	11,053.		
3. Total Services in Place	128,347	130,703	7. Miles Distribution -	2,584.00	2,726.		
	120,347	130,703	Onderground	_,			
4. Idle Services (Exclude Seasonals)	9,516	10,659	8. Total Miles Energized $(5+6+7)$	13,619.00	13,779.		
	•	PART C. BALA	NCE SHEET				
ASSETS	AND OTHER DEBITS		LIABIL	ITIES AND OTHER CRE	DITS		
1. Total Utility Plant in Servi	ce	294,764,945	29. Memberships		519,740		
2. Construction Work in Prog	ress	6,175,827	30. Patronage Capital				
3. Total Utility Plant $(1 + 2)$		300,940,772	31. Operating Margins - Price				
4. Accum. Provision for Dep			37 Operating Margins - Cu	rrent Vear	8,212,22		
5. Net Utility Plant $(3 - 4)$							
7. Investments in Subsidiary	lon-Utility Property (Net) nvestments in Subsidiary Companies 1,016,			35. Total Margins & Equities (29 thru 34)			
8. Invest, in Assoc. Org Pat							
9. Invest. in Assoc. Org Ot							
10. Invest. in Assoc. Org Ot			38. Long-Term Debt - Other				
11. Investments in Economic I			39. Long-Term Debt Other (	(Net)	26,347,428		
12. Other Investments			40. Long-Term Debt - RUS	- Econ. Devel. (Net)			
13. Special Funds			41. Payments - Unapplied		(		
14. Total Other Property & In-			42. Total Long-Term Debt (.	36 thru 40 - 41)	163,437,408		
15. Cash - General Funds			43. Obligations Under Capit				
16. Cash - Construction Funds	s - Trustee	0	44. Accumulated Operating		· ·		
17. Special Deposits			and Asset Retirement O		5,635,384		
18. Temporary Investments			45. Total Other Noncurrent	Liabilities (43 + 44)	5,805,015		
19. Notes Receivable (Net)	-	0	46. Notes Payable				
20. Accounts Receivable - Sale			47. Accounts Payable				
21. Accounts Receivable - Oth	er (Net)	781,904	48. Consumers Deposits				
22. Materials and Supplies - E			49. Current Maturities Long				
23. Prepayments			50. Current Maturities Long				
24. Other Current and Accrued			-Economic Develo	pment	226,150		
25. Total Current and Accrued	Assets (15 thru 24)	29,101,993	51. Current Maturities Capit				
26. Regulatory Assets		0	52. Other Current and Accru				
27. Other Deferred Debits			53. Total Current & Accrued	Liabilities (45 thru 52)	29,839,536		
28. Total Assets and Other De	bits (5+14+25 thru 27)	321,304,702	54. Regulatory Liabilities				
			55. Other Deferred Credits				
			56. Total Liabilities and Oth	er Credits	·		
			(25) (2) (5) (5)	55)	321,304,702		

USDA-RUS	BORROWER DESIGNATION MI0048 PERIOD ENDED December, 2006	
INSTRUCTIONS - See RUS Bulletin 1717B-2		
PART D. NOTES TO FINANCIA	LSTATEMENTS	
Note 1: Special Deposits, Form 7A, Number 6.		
The Michigan Public Service Commission (MPSC) requir to satisfy any "refundable contributions in aid of construct over collections" less any "power supply cost recovery un Lakes Energy was required to have \$2,461,939 in Specia	tion" plus any "power supp nder collections" At Decen	oly cost recovery nber 31, 2006, Great
Refundable contributions in aid of construction	\$5,152,482	,
Plus power supply cost recovery over collections	\$0	
Less power supply cost recovery under collections	<u>(\$2,690,543)</u>	
Special deposits required at 12/31/06	\$2,461,939	
The special deposits were invested in Commercial Paper	r through NRUCFC at year	r end.

PLANT ITEM         BECINNING OF YEAR         ADDITIONS (a)         RETIREMENTS (b)         AND TRANSFER (c)         OF YEAR (c)           1. Distribution Plant         233,518,221         29,205,965         3,761,804         228,942           2. General Plant         32,818,221         29,205,965         3,761,804         228,942           3. Hadquarters Plant         32,819,449         57,261         (24,695)         12,852           4. Imangibles         35,512         6,773         4,030         29         29,247,943           5. Transmission Plant         0         2,385         2,299,810         2,385         2,347,943           6. All Other Utility Plant         2,2465,355         32,299,810         4,995,524         (24,695)         2,947,946           6. Construction Work in Progress         1,11,4453         (4,942,627)         4,995,524         (24,695)         300,940           PART F. MATERIALS AND SUPPLIES           BALANCE         PART F. MATERIALS AND SUPLIES         BALANCE         BALANCE         10,00         (c)         (c) <td< th=""><th colspan="4"></th><th>BORROWER DI</th><th>ESIGNATIC</th><th>)N MI0048</th><th> }</th><th></th><th></th></td<>					BORROWER DI	ESIGNATIC	)N MI0048	 }				
INSTRUCTIONS - See K05 Builtein 1/1/19-2           PART E. CHANCES IN UTILITY PLANT           BLANCE         BLANCE         BLANCE         BALANCE           BCOTNING         (b)         (c)         (d)         (d)           1. Distribution Plant         233, 538, 291         29, 205, 965         3, 781, 804         228, 942           2. General Plant         31, 726, 988         3, 029, 631         3, 226, 965         24, 695)         122, 657           4. Intangibles         35, 510         6, 773         4, 030         20, 547         38           5. Transmission Plant         0         20, 297, 261         (24, 695)         32, 298, 304         298, 534         (24, 695)         294, 764           8. Construction Work in Progress         11, 128, 433         49, 495, 534         (24, 695)         300, 940           7. Total Utility Plant in Service (1 thru 6)         287, 485, 358         32, 299, 830         4, 995, 534         (24, 6 95)         300, 940           7. Total Utility Plant (7 + 8)         278, 610, 862         7, 587, 133         4, 995, 534         (24, 6 95)         300, 940           Total Utility Plant (7 + 8)         278, 748, 548         7, 684         7, 684         2, 388         2, 388           1. Electr	FINAN	FINANCIAL AND STATISTICAL REPORT				PERIOD ENDED						
PLANT ITEM         BALANCE BEGINNING (a)         ADDITIONS (b)         RETIREMENTS (c)         ADJUSTMENTS AND TRANSFER         BALANCE EN OF YEAR           1. Distribution Plant         233, 518, 291, 292, 595, 503         3, 781, 904         2258, 982           2. General Plant         11, 239, 749, 904         2258, 982         20, 985           3. Headquarters Plant         11, 218, 9, 449         57, 263         (24, 695)         12, 955           4. Intangibles         35, 510         6, 773         4, 035         38           5. Transmission Plant         2, 385, 117         2         23, 386, 244         24, 695)         234, 764           8. Construction Work in Progress         11, 118, 453         (4, 942, 627)         (4, 995, 524         (24, 695)         300, 940           9. TOTAL UTILITY PLANT (7 + 8)         278, 639, 698         27, 357, 183         4, 995, 524         (24, 695)         300, 940           FART F. MATERIALS ND SUPPLIES           TEM         BALANCE BEGINNING OF VEAR         (c)         (c)         (d)         (e)         (f)         (g)           1. Electric         2, 2, 255         3, 660, 428         3, 489, 688         7, 684         2, 388           2. Other         0         AVERAGE HOURS PER CONSUMER BY CAUSE         TOTAL<	INSTRUCTIONS - S	INSTRUCTIONS - See RUS Bulletin 1717B-2				December, 2006						
PLANT ITEM         BEGINNING OF YEAR         ADDITIONS (b)         RETIREMENTS (c)         AND TRANSFER (d)         OF YEAR (c)           1. Distribution Plant         233,518,291         29,205,965         3,781,804         228,942           2. General Plant         13,726,988         3,029,811         1,209,650         228,052           3. Headquarters Plant         12,819,445         57,261         (24,6953)         12,952           4. Intagibles         35,520         6,773         4,030         38           5. Transmission Plant         0         6         6,317         5,921         (24,6953)         22,947           6. All Other Utility Plant is Service (1 thu 0)         267,485,355         32,299,810         4,995,524         (24,695)         247,764           7. Total Utility Plant in Service (1 thu 0)         267,485,355         32,299,810         4,995,524         (24,695)         300,940           9. TOTAL UTILITY PLANT (7+8)         278,603,808         27,357,183         4,995,524         (24,695)         300,940           11. LIER         BALANCE         PART F. MATERIALS AND SUPPLIES         BALANCE         BALANCE         100 FYI         SOLD         ADJUSTMENT         ENDO FYI           12. Electric         2,225,098         3,660,428         3,489,					PA	RT E. CHANGI	ES IN UTILITY I	PLANT				
I. Distribution Plant         233, \$18, 291         29, 205, 965         3, 781, 864         288, 942           2. General Plant         18, 726, 988         3, 029, 611         1, 2, 09, 690         20, 547           3. Headquarters Plant         12, 819, 449         57, 261         (24, 695)         12, 828           5. Transmission Plant         0         (24, 695)         12, 828         3, 510         6, 773         4, 030         38           5. Transmission Plant         0         2, 385, 117         2, 235, 117         2, 235, 234         (24, 695)         244, 764           6. All Other Utility Plant in Service (1 thru 6)         267, 485, 355         32, 299, 810         4, 995, 524         (24, 695)         264, 764           7. Total Utility Plant in Progress         11, 118, 453         (4, 942, 627)         5, 524         (24, 695)         30, 940           PART F. MATERIALS AND SUPPLIES           BALANCE         BALANCE         BALANCE         BALANCE         BALANCE         BALANCE         BALANCE         SALVAGED         VERA         (a)         (b)         (c)         (f)         (g)         (g)<		PLANT ITEN	M		BEG	INNING	ADDITIONS	RETIREN				BALANCE END OF YEAR
2. General Plant         18, 726, 988         3, 029, 811         1, 209, 680         20, 547           3. Headquarters Plant         12, 819, 449         57, 261         (24, 695)         12, 852           4. Intangibles         35, 510         6, 773         4, 030         38           5. Transmission Plant         0         20, 947         34         38           6. All Other Utility Plant         2, 385, 117         4, 995, 524         (24, 695)         294, 764           6. Construction Work in Progress         11, 118, 453         (4, 942, 627)         6, 955         294, 764           6. Construction Work in Progress         11, 118, 453         (4, 942, 627)         6, 955         300, 940           PART F. MATERIALS AND SUPPLIES           BALANCE         BALANCE         SALVAGED         USED (NET)         SOLD         ADJUSTMENT         END OF YI           (a)         (b)         (c)         (c)         (d)         (g)         (g)         (g)           1. Electric         2,225, 99         3, 660, 428         3, 499, 688         7, 684         2, 388           2. Other         0          (d)         (c)         (d)         (g)         (g)           1. Electric         2,225, 99						. ,		· · · · ·		( <i>d</i> )		
3. Headquarters Plant         12,819,449         57,261         (24,695)         12,819,439           3. Headquarters Plant         35,510         6,773         4,030         38           5. Transmission Plant         0         0         2,385,117         2,385,127         2,4,695)         2,24,695)         2,39,910         4,995,524         (24,695)         2,94,764         6,175           9. TOTAL UTILITY PLANT (7 + 8)         273,57,138         4,995,524         (24,695)         300,940         2,358         2,2,25,098         3,660,428         2,388         7,684         2,388         2,388         2,388         2,388         2,388         2,388         2,388         2,388         2,388         2,348         2,388         2,398         2,398         2,398         2,398         2,398         2,398         2,398         2,398         2,398         2,398         2,398         2,												258,942,45
Intragenetic function         Intragenetic function         Interpretation         Interpretation <thinterpretation< th="">         Interpretation</thinterpretation<>								1,20	09,690			20,547,10
5. Transmission Plant       0       0       2.385,117       2.385,117         6. All Other Utility Plant in Service (1 thru 6)       267,485,355       32,239,810       4,995,524       (24,695)       294,764         8. Construction Work in Progress       11,118,453       (4,942,627)       63,808       27,357,183       4,995,524       (24,695)       300,940         PART F. MATERIALS AND SUPPLIES         TEM       BALANCE       BALANCE       BALANCE       BALANCE       BALANCE       BALANCE       Image: Colspan="4">Construction Work in Progress         TEM       BALANCE       BALANCE       BALANCE       Image: Colspan="4">SOLD       ADJUSTMENT       BALANCE         BEGINNING OF YL       (a)       (b)       (c)       (d)       (e)       (f)       (g)       (g) </td <td>· · · · · · · · · · · · · · · · · · ·</td> <td>nt</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(24,69</td> <td>5)</td> <td>12,852,03</td>	· · · · · · · · · · · · · · · · · · ·	nt								(24,69	5)	12,852,03
6. All Other Utility Plant         2,385,117         2,385         2,2,29,810         4,995,524         (24,695)         294,764           8. Construction Work in Progress         11,118,453         (4,942,627)         (24,695)         294,764           9. TOTAL UTILITY PLANT (7 + 8)         273,877,183         4,995,524         (24,695)         300,940           PART F. MATERIALS AND SUPPLIES           ITEM         BALANCE BEGINNING OF VEAR         PURCHASED         SALVAGED         USED (NET)         SOLD         ADJUSTMENT         BALANCE END OF YI           1. Electric         2,225,098         3,660,428         3,489,688         7,664         2,388           2. Other         0         ITEM         AVERAGE HOURS PER CONSUMER BY CAUSE         TOTAL           ITEM         Septint Caphalazed         3.94         2.56<							6,773		4,030			38,25
7. Total Utility Plant in Service (1 thu 6)         267,485,355         32,299,810         4,995,524         (24,695)         294,764           8. Construction Work in Progress         11,118,453         (4,942,627)         6,175         6,175           9. TOTAL UTILITY PLANT (7 + 8)         278,603,808         27,357,183         4,995,524         (24,695)         300,940           PART F. MATERIALS AND SUPPLIES           BALANCE         BEGINNING OF YEAR         PURCHASED         SALVAGED         USED (NET)         SOLD         ADJUSTMENT         END OF YI           (a)         (b)         (c)         (d)         (e)         (f)         (g)           1. Electric         2,225,098         3,660,428         3,489,688         7,664         2,388           2. Other         0          AVERAGE HOURS PER CONSUMER BY CAUSE         TOTAL           ITEM         POWER SUPPLIER         EXTREME STORM         PREARANGED         ALL OTHER         (c)         (d)         (e)           1. Present Year         .66         4.82         .08         3.94         2.594         2.594         2.594         2.594         2.595         1.12           1. Present Year         .66         4.82         .08         3.94         2.5			_			-						
Normation Work in Progress         11,118,453         (4,942,627)         6,175           9. TOTAL UTILITY PLANT (7 + 8)         278,603,808         27,357,183         4,995,524         (24,695)         300,940           PART F. MATERIALS AND SUPPLIES           ITEM         BALANCE BEGINNING OF YEAR         PURCHASED (a)         SALVAGED         USED (NET)         SOLD         ADJUSTMENT         BALANCE END OF YI           1. Electric         2,225,098         3,660,428         3,489,688         7,684         2,388           2. Other         0         (a)         (c)         (d)         (e)         (f)         (g)           1. Present Year         .666         4.92         .09         3.96         1         TOTAL           1. Number of Full Time Employees         228         4, Payroll - Expensed         7,560         1           1. Number of Full Time Employees         228         4, Payroll - Expensed         7,560         1           2. Employee - Hours Worked - Regular Time         467,109         5. Payroll - Capitalized         2,586         2,586           3. Employee - Hours Worked - Overtime         31,454         6. Payroll - Spensed         7,560         2,586           3. Employee - Hours Worked - Overtime         31,454         6. Pa											- \	2,385,1
B. Construction Work in Progress         CHINE (49)         CHINE (49) <td></td> <td></td> <td>1ru 6)</td> <td></td> <td></td> <td></td> <td></td> <td>4,99</td> <td>35,524</td> <td></td> <td><b>)</b> 것입</td> <td></td>			1ru 6)					4,99	35,524		<b>)</b> 것입	
PART F. MATERIALS AND SUPPLIES         ITEM       BALANCE BEGINNING OF YEAR       PURCHASED       SALVAGED       USED (NET)       SOLD       ADJUSTMENT       BALANCE END OF YI         (a)       (b)       (c)       (d)       (e)       (f)       (g)         1. Electric       2,225,098       3,660,428       3,489,688       7,684       2,388         2. Other       0       PART G. SERVICE INTERRUPTIONS       TOTAL       2,388         PART G. SERVICE INTERRUPTIONS         TOTAL         POWER SUPPLIER       EXTREME STORM       PREARANGED       ALL OTHER         (b)       (c)       (d)       (e)       (e)         1. Present Year       .66       4.82       .008       3.94         2. Five-Year Average       .67       6.05       .09       3.94         2. Employee - Hours Worked - Regular Time       467,109       5. Payroll - Expensed       7,550         2. Employee - Hours Worked - Regular Time       31,454       6. Payroll - Other       2,674         PART I. PATRONAGE CAPITAL         ITEM       DESCRIPTION       (d)       (b)         1. Capital Credits - Distributions       a. General Retirements       1,809,690       2,149,675<											<u>   </u>	
ITEM         BALANCE BEGINNING OF YEAR (a)         PURCHASED (b)         SALVAGED (c)         USED (NET)         SOLD         ADJUSTMENT         BALANCE END OF YI (D)         BALANCE END OF YI           1. Electric         2,225,098         3,660,428         3,489,688         7,684         2,388           2. Other         0           2,388         2,388         2,388           2. Other         0            2,388         2,388           2. Other         0           AVERAGE HOURS PER CONSUMER BY CAUSE         TOTAL           TOTAL           POWER SUPPLIER (a)         EXTREME STORM (b)         PREARRANGED (c)         ALL OTHER (d)         TOTAL           ITEM         OWER SUPPLIER (a)         EXTREME STORM (b)         7.084         3.94           ITEM         AVERAGE HOURS PER CONSUMER BY CAUSE (c)         TOTAL           ITEM         OWER SUPPLIER (a)         STORD         ALL OTHER (d)         TOTAL           ITEM         FARTH. EMPLOYEE-HOUR AND PAYROLL STATISTICS           1. Number of Full Time Employees         228         4. Payroll - Capitalized         2,586           3. Employee - Hours Worked - Overtime         31,454	9. TOTAL UTILITY	(PLANI (7 + 8)	s)						95,524	(24,69	57	300,940,7
$\begin{array}{ c c c c c } TEM & BEGINNING OF YEAR (a) & PURCHASED & SALVAGED & USED (NET) & SOLD & ADJUSTMENT & END OF YI (a) & (b) & (c) & (d) & (e) & (f) & (g) & ($					га	KIF. MAIEF	TALS AND SUF	TLIES		- <u>r</u>		
1. Electric         2,225,098         3,660,428         3,489,688         7,684         2,386           2. Other         0         PART G. SERVICE INTERRUPTIONS         TOTAL           PART G. SERVICE INTERRUPTIONS           ITEM         AVERAGE HOURS PER CONSUMER BY CAUSE         TOTAL           POWER SUPPLIER         EXTREME STORM         PREARRANGED         ALL OTHER         (c)         (d)         (e)           1. Present Year         .66         4.82         .08         3.94         .08         3.94           2. Five-Year Average         .67         6.05         .09         3.96         1           PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS           1. Number of Full Time Employees         228         4. Payroll - Expensed         7,560           2. Employee - Hours Worked - Regular Time         467,109         5. Payroll - Capitalized         2,586           3. Employee - Hours Worked - Overtime         31,454         6. Payroll - Other         2,674           ITEM           ITEM         DESCRIPTION         ITHIS YEAR         (d)           0.         Special Retirements         3339,985         3339,985           1. Capital Credits - Distributions         a. General Retirements (a + b)         2,149	ITEM	BEGINNING		PURCH	IASED	SALVAGED	USED (NET)	s	SOLD	ADJUSTM	IENT	BALANCE
2. Other       0       PART G. SERVICE INTERRUPTIONS         ITEM       AVERAGE HOURS PER CONSUMER BY CAUSE         ITEM       POWER SUPPLIER (a)       EXTREME STORM (b)       PREARRANGED (c)       ALL OTHER (d)       TOTAL         1. Present Year       .66       4.82       .08       3.94         2. Five-Year Average       .67       6.05       .09       3.96       1         PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS         1. Number of Full Time Employees       228       4. Payroll - Expensed       7,560         2. Employee - Hours Worked - Regular Time       467,109       5. Payroll - Capitalized       2,586         3. Employee - Hours Worked - Overtime       31,454       6. Payroll - Other       2,674         THEM         DESCRIPTION         THIS YEAR (a) General Retirements         J. 454 (b) Payroll - Capitalized         J. 454 (b) Payroll - Other         Contal Retirements         Distributions         b. Special Retirements       339,985         C. Total Retirements (a + b)         Capital Credits - Distributions         Capital Credits - Received From Retirement of Patronage Capital by Suppliers		<b>1</b>				( <i>c</i> )			( <i>e</i> )	(/)		(g)
PART G SERVICE INTERRUPTIONS         ITEM       AVERAGE HOURS PER CONSUMER BY CAUSE       TOTAL         POWER SUPPLIER       EXTREME STORM       PREARANGED       ALL OTHER         (a)       (b)       (c)       (d)       (e)         1. Present Year       .66       4.82       .08       3.94         2. Five-Year Average       .67       6.05       .09       3.96       1         PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS         1. Number of Full Time Employees       228       4. Payroll - Expensed       7.560         2. Employee - Hours Worked - Regular Time       467,109       5. Payroll - Capitalized       2.586         3. Employee - Hours Worked - Overtime       31.454       6. Payroll - Other       2.674         THEM       THIS YEAR       CUMULATIVI (a)         ITEM       DESCRIPTION       1,809,690       0         1. Capital Credits - Distributions       a. General Retirements       1,809,690       0         1. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782       1,745,782         2. Capital Credits - Received       b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339	1. Electric	2,225,		3,6	60,428		3,489,6	588	7,68	4		2,388,15
$\begin{tabular}{ c c c c c } \hline $AVERAGE HOURS PER CONSUMER BY CAUSE $$TOTAL$$ TOTAL$$ POWER SUPPLIER $$EXTREME STORM $$(a)$ $$PEARRANGED $$(c)$ $$ALL OTHER $$(a)$ $$(b)$ $$(c)$ $$(d)$ $$(e)$ $$(e)$ $$(e)$ $$(d)$ $$(e)$ $$(e)$ $$(e)$ $$(e)$ $$(f)$	2. Other		0									
HEMPOWER SUPPLIER (a)EXTREME STORM (b)PREARANGED (c)ALL OTHER (d)HOTAL1. Present Year.664.82.083.94(e)2. Five-Year Average.676.05.093.961PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS1. Number of Full Time Employees2284. Payroll - Expensed7,5602. Employee - Hours Worked - Regular Time467,1095. Payroll - Capitalized2,5863. Employee - Hours Worked - Overtime31,4546. Payroll - Other2,674THES YEAR (a)CUMULATIVE (b)1. Capital Credits - Distributionsa. General Retirements1,809,69001. Capital Credits - Receiveda. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power1,745,782183,339					PA	RT G. SERVIC	E INTERRUPTI	ONS				
POWER SUPPLIER (a)EXTREME STORM (b)PREARRANGED (c)ALL OTHER (d)(e)1. Present Year	ITEM			A	VERAG	E HOURS PER	-					TOTAL
2. Five-Year Average       .67       6.05       .09       3.96       1         PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS         1. Number of Full Time Employees       228       4. Payroll - Expensed       7,560         2. Employee - Hours Worked - Regular Time       467,109       5. Payroll - Capitalized       2,586         3. Employee - Hours Worked - Overtime       31,454       6. Payroll - Capitalized       2,674         THIS YEAR       CUMULATIVE         ITEM         ITEM       DESCRIPTION       (a)       (b)         1. Capital Credits - Distributions       a. General Retirements       1,809,690       (b)         2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782       1,745,782         b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339       183,339				ER	EXTR			NGED AL				( <i>e</i> )
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS         1. Number of Full Time Employees       228       4. Payroll - Expensed       7,560         2. Employee - Hours Worked - Regular Time       467,109       5. Payroll - Capitalized       2,586         3. Employee - Hours Worked - Overtime       31,454       6. Payroll - Other       2,674         PART I. PATRONAGE CAPITAL         THIS YEAR       CUMULATIVI (a)         ITEM       DESCRIPTION       (a)       (b)         1. Capital Credits - Distributions       a. General Retirements       1,809,690       0         b. Special Retirements (a + b)       2,149,675       2,149,675       1,745,782         2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339	I. Present Year			.66		4.82	2	.08		3.94		9.1
1. Number of Full Time Employees2284. Payroll - Expensed7,5602. Employee - Hours Worked - Regular Time $467,109$ 5. Payroll - Capitalized $2,586$ 3. Employee - Hours Worked - Overtime $31,454$ 6. Payroll - Other $2,674$ PART I. PATRONAGE CAPITALTHIS YEAR (a)CUMULATIVE (b)1. Capital Credits - Distributionsa. General Retirements b. Special Retirements $1,809,690$ (b)2. Capital Credits - Receiveda. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power $1,745,782$ $1,745,782$ b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System $183,339$ $183,339$	2. Five-Year Average			.67		6.05	5	.09		3.96		10.
2. Employee - Hours Worked - Regular Time $467, 109$ 5. Payroll - Capitalized $2,586$ 3. Employee - Hours Worked - Overtime $31,454$ $6.$ Payroll - Other $2,674$ <b>PART I. PATRONAGE CAPITAL</b> THIS YEAR (a)CUMULATIVE (b)ITEMInterventsCOMULATIVE (a)CUMULATIVE (b)1. Capital Credits - Distributionsa. General Retirements $1,809,690$ $1,809,690$ $0.690$ 2. Capital Credits - Receivedc. Total Retirements (a + b) $2,149,675$ $2,149,675$ 2. Capital Credits - Receiveda. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power $1,745,782$ $1,745,782$ b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System $183,339$ $183,339$				PAR'	TH. EM	PLOYEE-HOU	R AND PAYROI	LL STATIS	STICS			
3. Employee - Hours Worked - Overtime       31,454       6. Payroll - Other       2,674         PART I. PATRONAGE CAPITAL         THIS YEAR       CUMULATIVE (a)       CUMULATIVE (a)         ITEM       DESCRIPTION       THIS YEAR (a)       CUMULATIVE (a)         1. Capital Credits - Distributions       a. General Retirements       1,809,690       1         2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782         2. Capital Credits - Received       b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       1,83,339	1. Number of Full Ti	ime Employees				228	4. Payroll - Ex	pensed				7,560,82
PART I. PATRONAGE CAPITAL         ITEM       DESCRIPTION       THIS YEAR (a)       CUMULATIVE (b)         1. Capital Credits - Distributions       a. General Retirements       1,809,690         b. Special Retirements       339,985         c. Total Retirements (a + b)       2,149,675         2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782         b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339	2. Employee - Hours	Worked - Regu	ılar Tim	e		467,109	5. Payroll - Ca	pitalized				2,586,56
ITEMDESCRIPTIONTHIS YEAR (a)CUMULATIVE (b)1. Capital Credits - Distributionsa. General Retirements1,809,690b. Special Retirements339,9852,149,675c. Total Retirements (a + b)2,149,6752,149,6752. Capital Credits - Receiveda. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power1,745,782b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System183,339	3. Employee - Hours	Worked - Over	time			31,454	6. Payroll - Of	her				2,674,92
ITEMDESCRIPTION(a)(b)1. Capital Credits - Distributionsa. General Retirements1,809,690(b)b. Special Retirements339,985339,985(c)c. Total Retirements (a + b)2,149,675(c)(c)2. Capital Credits - Received From Retirement of Patronage Capital by Suppliers of Electric Power1,745,782(c)b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System183,339(c)					PAR	T I. PATRONA	GE CAPITAL					
Distributionsb. Special Retirements339,985c. Total Retirements (a + b)2,149,6752. Capital Credits - Receiveda. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power1,745,782b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System183,339	ITEM				DE	SCRIPTION			ТНІ		C	
c. Total Retirements (a + b)       2,149,675         2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782         b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339	1. Capital Credits - a. General Reti			al Retire	ments					1,809,690		
2. Capital Credits - Received       a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power       1,745,782         b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System       183,339	Distributions b. Special Retir		l Retirei	ments								
Received     of Electric Power     1,745,782       b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System     183,339				ents (a +	b)				2,149,675			
for Credit Extended to the Electric System 183,339	Received of Electric Po b. Cash Received		ctric Pov	ver					1,745,782			
c. Total Cash Received (a + b)							Lenders		183,339			
		c. Total Cash R			ceived (a	+ b)				1,929,121	4 7 1	
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			PART	Г <mark>Ј. D</mark> U	E FROM	CONSUMERS	FORELECTR	C SERVIC	CE			
I. AMOUNT DUE OVER 60 DAYS \$ 911, 120 2. AMOUNT WRITTEN OFF DURING YEAR \$ 640	I. AMOUNT DUE	OVER 60 DAYS	S \$			911,120	2. AMOUNT	WRITTEN	OFF DUI	RING YEAR	\$	640,45

		BORROWER DESIGNATION						
			MI0048 PERIOD ENDED December, 2006					
			Part K. kWh PURC	CHASED AND TOTAL	COST			
No	ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	TOTAL COST TOTAL COS FUEL COST WHEELING ADJUSTMENT OTHER CHAR		INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (9)
1	Wolverine Pwr Supply Coop, Inc	20910	1,337,049,000	82,901,283	6.20			
	Total		1,337,049,000	82,901,283	6.20			

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	USD	BORROWER DESIGNATION						
	FINANCIAL AND ST	MI0048						
			PERIOD ENDED					
		۴. ۲	December, 2006					
	INSTRUCTIONS - Se							
	PART L. LONG-TERM LEASES							
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)					
1	Global Tower LLC	Tower	14,509					
2	Dobson Communications	Tower	4,663					
3	Antenna Designs	Tower	1,044					
4	Midwest Tower Partners	Tower	6,892					
5	Northern Broadcast Inc.	24,894						
6	CSX	Railroad	3,078					
7	State of Michigan (MDOT)	Railroad	285					
8	Paul Latorre	Tower	12					
	Total		55,377					

	A-RUS	BORROWER DESIGNATION MI0048			
FINANCIAL AND S INSTRUCTIONS - See RUS Bulletin	1717B-2	PERIOD ENDED December, 2006			
		ETING AND BOARD DATA			
1. Date of Last Annual Meeting 8/23/2006	2. Total Number of Members	3. Number of Members Present at Meeting 13	4. Was Quorum Present?		
5. Number of Members Voting by Proxy or Mail 2,962	6. Total Number of Board Members	<ul> <li>7. Total Amount of Fees and Expenses for Board Members</li> <li>\$ 556,318</li> </ul>	8. Does Manager Have Written Contract? Y		

	USDA-RUS BORROWER DESIGNATIONS - See RUS Bulletin 1717B-2 BORROWER DESIGNATIONS - See RUS Bulletin 1717B-2								
	PAR1	N. LONG-TERM DEBT AND	DEBT SERVICE REQUIREM	ENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)				
1	Rural Utilities Service	133,274,863	5,505,032	2,961	,961 8,466,993				
2	National Rural Utilities Cooperative Finance Corporation	16,347,933	1,370,229	1,930	,256 3,300,485				
3	Bank for Cooperatives								
4	Federal Financing Bank	3,266,162	257,888	109	,353 367,241				
5	RUS - Economic Development Loans	548,955	0	207	,785 207,785				
6	Payments Unapplied								
7	CoBank	8,938,177	216,411	137	,065 353,476				
8	Rural Economic Development Grant - City of Newaygo	400,000							
9	City of Newaygo Special Assessment	5,629	612	1	,842 2,454				
10	IRP	655,689	7,060	27	,976 35,036				
11	Obligation under Capital Lease (phone system)	169,631	18,354	84	,023 102,377				
	Total	163,607,039	7,375,586	5,460,	,261 12,835,847				

	USDA - RUS	BORROWER DESIGNATION MI0048					
FINANCI	AL AND STATISTICAL REPORT		PERIOD ENDED				
INSTRUCTIONS - See RUS Bulletin 1717B-2							
	PART O. POWER REQUI	REMENTS	S DATA BASE - A	NNUAL SUMMARY			
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DE	CEMBER	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)		
1. Residential Sales	a. No. Consumers Served		72,163	71,786	。1997年1月18日,國际合力		
(excluding	b. kWh Sold				664,247,903		
seasonal)	c. Revenue				69,398,157		
2. Residential Sales -	a. No. Consumers Served		38,367	38,183			
Seasonal	b. kWh Sold				73,549,890		
	c. Revenue	And Street	2. 医结子 2.		14,282,308		
3. Irrigation Sales	a. No. Consumers Served		- <u>/ / / / / / / / / / / / / / / / / / /</u>				
	b. kWh Sold						
	c. Revenue						
4. Comm. and Ind.	a. No. Consumers Served		9,255	9,190			
1000 KVA or	b. kWh Sold				167,705,403		
Less	c. Revenue				18,091,763		
5. Comm. and Ind.	a. No. Consumers Served		259	255			
Over 1000 KVA	b. kWh Sold				351,808,219		
	c. Revenue				22,208,300		
6. Public Street &	a. No. Consumers Served						
Highway	b. kWh Sold						
Lighting	c. Revenue		TIXE .				
7. Other Sales to	a. No. Consumers Served		· · ·	<u>na na interna interna na secona na sec</u>			
Public Authorities	b. kWh Sold						
	c. Revenue				·		
8. Sales for Resale -	a. No. Consumers Served		Nettopolitation - Alicente (1711.)				
8. Sales for Resale - RUS Borrowers	b. kwh Sold						
	c. Revenue						
9. Sales for Resale -	a. No, Consumers Served	Character					
Other	b. kWh Sold		the fire the				
	c. Revenue						
	······································		120,044	119,414			
	sumers (lines 1a thru 9a)		120,044				
11. TOTAL kWh Sold (			Alex And Alex		1,257,311,415		
12. TOTAL Revenue Ro Electric Energy (li					123,980,528		
13. Other Electric Reven					2,177,033		
14. kWh - Own Use							
15. TOTAL kWh Purchased			13. No. 1975		1,337,049,000		
16. TOTAL kWh Generated		14 24 24	The state		(174)		
17. Cost of Purchases an			A. A. C. A.	анан алан алан алан алан алан алан алан	83,026,021		
		an a	tint Carlot da sual				
<ol> <li>18. Interchange - kWh -</li> <li>19. Peak - Sum All kW</li> </ol>		127					
Non-coincident	Coincident		دروبر بردوبر را مهجمه م		261,638		

RUS Form 7

USDA-RUS BORROWER DESIGNATION MI0048 FINANCIAL AND STATISTICAL REPORT PERIOD ENDED December, 2006 INSTRUCTIONS - See RUS Bulletin 1717B-2 PART I. INVESTMENTS DESCRIPTION INCLUDED EXCLUDED INCOME OR LOSS RURAL DEVELOPMENT No (\$) (b) (\$) (c) (\$) (d) (e) (a) 2 Investments in Associated Organizations Investment in Subsidiaries 1,016,464 WPC Patronage - G&T 59,577,332 NRUCFC Patronage 736,892 Federated Patronage 170,144 CoBank Patronage 146 NISC Patronage 156,965 Resco Patronage 140,117 Resco Stock 5,400 MECA Statewide Membership 141,720 WPC Membership - G&T 600 NRUCFC Membership 1,000 CoBank Membership 1,000 2,000 NRTC Membership NISC Membership 50 Geothermal Energy Membership 600 NRUCFC CTC's 2,911,838 Totals 1,634,060 63,228,208 3 Investments in Economic Development Projects Borland BP 9,259 х 382,500 Petoskey Investment Group lх Boyne USA Resort 224,792 х Double J Resort 180,555 х Advance Fiber Molding 28,136 x IRP Loans 538,164 х Revolving Loan Fund 144,792 х Investment in City of Newaygo 96,000 Totals 1,604,198 Other Investments 4 Homestead Funds - Deferred Comp. 46,382 Vanguard Investment - Director Def. Comp. 84,575 American Funds - Mutual Funds 261,789 Totals 261,789 130,957 6 Cash - General Fifth Third Bank (87,833) West Shore Bank 221,823 100,000 Choice One Bank 86,242 Huntington Bank 29,317 United Bank of Michigan 18,343 Choice One Bank - Economic Dev. 215,137 100,000 х Huntington Bank - Revolving Loan Fund 150,740 100,000 х Choice One Bank - IRP Account 525,240 100,000 х Working Funds - Petty Cash 4,175 Totals 1,163,184 400,000 7 **Special Deposits** NRUCFC - See section D, note 1 2,578,055 Totals 2,578,055 **Temporary Investments** 8 Commercial Paper 421,945 Totals 421,945

		BORROWER DESIGNATION			
		MI0048			MI0048
	FINANCIAL AND	PERIOD ENDED			
		December, 2006			
	INSTRUCTIONS -				
		PART I. INVESTMENTS	6		
9	Accounts and Notes Receivable - NET				
	Other Accounts Receivable - Net				
	Totals				
11	TOTAL INVESTMENTS (1 thru 10)	3,059,033	69,145,268		

		в	BORROWER DESIGNATION						
		м	10048						
	FINANCIAL		PERIOD ENDED December, 2006						
	INSTRUCTIONS - See RUS Bulletin 1717B-2								
		PART II. LOAN	I GUARANTEES						
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)				
	Total								
	TOTAL (Include Loan Guarantees Only)								

		B	BORROWER DESIGNATION							
	FINANCIAL	м	MI0048							
	FINANCIAL	P	PERIOD ENDED							
		ecember, 2006								
INSTRUCTIONS - See RUS Bulletin 1717B-2										
		Part III	. RATIO							
	OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY Of Included Investments (Partl, 11b) and Loan Guarantees - I		1.01 %							
		PART IN	LOANS							
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)					
1	Employees, Officers, Directors		21,396	15,5	84					
2	Energy Resources Conservation Loans									
	Total		21,396	15,5	84					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.											
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION MI0048										
	PERIOD ENDED										
<b>OPERATING REPORT - FINANCIAL</b>	December, 2006 (Prepared with Audited Data)										
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	BORROWER NAME GREAT LAKES ENERGY COOPERATIVE										
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.											
CERTIFICATION											
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001. We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.											
DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII (check one of the following)											
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.										
Steven Boeckman 3/15/2007 DATE											

RUS Form 12

UNITED STATES DEPARTMENT OF AGRICULTURE								E	BORROWER DESIGNATION MI0048								
RURAL UTILITIES SERVICE									PLANT Beaver Island								
OPERATING REPORT - INTERNAL COMBUSTION PLANT									PERIOD ENDED December, 2006								
INSTRUCTIONS - Submit an original and two copies to RUS or file electronica For detailed instructions, see Bulletin 1717B-3.									This data will be used to review your financial situation. Your response is								
For deta	ailed instru	ctions, see Bull			required (7 U.S.C. 901 et. seq.) and may be confidential. BUSTION GENERATING UNITS												
							AL CU	VIBUSI	IION GEI	NEKA			CHOUDS				
LINE	UNIT	UNIT SIZE FUEL CONSUMPTION										RATING HOURS			I		
NO.	NO.	(kW)	OIL	GAS (1000 C.F.)		OTHER	ТО	TAL	IN		ON	OUT OF	OUT OF SERVICE			BTU	
110.	110.	(11 ) )	(1000 Gals.)			-			SERVICI	E STA			Unsche.	(MWh)		PER kWh	
	<i>(a)</i>				(e)		( <i>f</i> )	(g) (h		( <i>h</i> )	<i>(i)</i>	(j)	(k	)	( <i>l</i> )		
1.	1	1,250	2.65						36	8,724				31			
2.	2	1,250	.60						11	5	,557		3,192	7		1	
3.	3	900	1.97						36	8	724			23			
4.							-										
5.	TOTAL						-										
6. 7.	TOTAL Average	3,400 BTU	5.23 140,000.00	0.0	0	0.00	-		83		,005		3,192	61 174.		12,007.86	
8.	Total BT		732.48	<u> </u>			732	. 48	STATION SERV						00)	(6,482.12)	
9.		el. Cost (\$)	9,495.58										OF GROSS 285			( • ) • • • • • • • • • • • •	
			SECTION	B. LAB	OR	REPORT				SE	CTIO	NC. FAG	CTORS &	MAXIM	UM DI	EMAND	
LINE				LINE					LINE								
NO.	ITEM		VALUE	NO	NO. ITEM		V		ALUE	NO.	ITEM				VALUE		
1.	No. Emp. Full Time 5.			Ν	Maint. Plant Payroll (\$)			1. Load Fa			Factor (%)	actor (%)			0.26%		
2.	(incl. Superintendent) No. Emp. Part Time						2. Plant F			Factor (%)	actor (%)			0.20%			
	-				Other Accounts			3. Running		ng Plant C	apacity Fa	66.92%					
3.	Total Emp Hrs. Worked				$\rightarrow$	Plant Payroll (\$	)		4. 15 Mi		. Gross Max. Demand (kW				5.528		
4.	Worked     7.     TOTAL       Oper. Plant Payroll (\$)     7.     Plant Payroll (\$				6			5.	Indica	ted Gross	ed Gross Max. Demand (kW)						
			5	ECTIO		COST OF N		L ERGY	GENER						2	,700	
								OUNT	-					<b>X</b> 71			
NO.	PRODUCTION EXPENSE							MBER	AM	(a)		MIL	MILLS/NET kWh (b)			b BTU c)	
1.	Operation, Supervision and Engineering							46				(0)		(	L)		
2.	Fuel, Oil							7.1	0 9,680					_			
3.	Fuel, Gas							7.2	0								
4.	Fuel, Ot						54	7.3	0								
5.	Energy for Compressed Air							7.4	0			_	0.00				
6.	FUEL SUBTOTAL (2 thru 5)							547		9,680			(85.66)				
7.	Generation Expenses Miscellaneous Other Power Generation Expenses							548		113,927 68		-					
<u> </u>	Rents							549 550		0							
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)							550		113,995		(	1,008.81)				
11.	<b>OPERATION EXPENSE</b> $(6 + 10)$									123,675		(	(1,094.47)				
12.	Mainten	ance, Supervi	5	51	0												
13.		ance of Struc		52	0												
14.	Maintenance of Generating and Electric Plant							53	1,063		_						
15. 16.	Maintenance of Miscellaneous Other Power Generating Plant							54	0			(0.41)					
10.									1,063		1	(9.41) (1,103.88)					
	17.     101AL FRODUCTION EXPENSE (11 + 10)       18.     Depreciation							512	84,338		(	1,103.00)					
19.								513	0								
20.	20. <b>TOTAL FIXED COST</b> (18 + 19)								84,338				(746.35)				
21. <b>POWER COST</b> ( <i>17</i> + 20)									209,076			(	1,850.23)				
REMA	RKS (inc	luding Unsch	eduled Outag	es)													

iges) (1 ng