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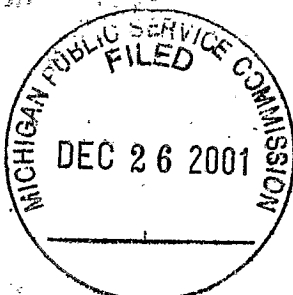
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CANCELLED BY 10-11-2001  
 ORDER U-12133  
 REMOVED BY PMP  
 DATE 10-17-2003

(Continued on Sheet No. 2.2)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

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CANCELLED  
 BY ORDER \_\_\_\_\_ U-14846  
 REMOVED BY \_\_\_\_\_ RL  
 DATE \_\_\_\_\_ 05-12-06

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ISSUED AUGUST 16, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 25, 2005

Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF  
 SEPTEMBER 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED MARCH 29, 2005  
 IN CASE NO. U-14346



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CANCELLED  
 BY ORDER U-14346  
 REMOVED BY JKB  
 DATE 08-25-05

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 OCT 17 2003  
 FILED *JMP*

EFFECTIVE FOR ELECTRIC SERVICE  
 RENDERED ON AND AFTER  
 SEPTEMBER 1, 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NOS. U-12133 & U-12652

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CANCELLED BY 10-11-2001  
 ORDER U-12133 & U-12652  
 REMOVED BY PND  
 DATE 10-31-2003

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NOS. U-12133 & U-12652

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ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>December 18, 2007</b> </div> Filed <u>RT</u>
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CANCELLED BY ORDER <u>U-6300, U-12204</u>  REMOVED BY <u>NAP</u> DATE <u>01-29-08</u>
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ISSUED OCTOBER 16, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**October 23, 2007**

Filed RT

CANCELLED  
 BY  
 ORDER U-6300, U-15416

REMOVED BY NAP

DATE 12-18-07























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(Continued on Sheet No. 2.4)

ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**January 13, 2006**  
 Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06



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ISSUED OCTOBER 19, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

October 19, 2005

Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-14704

REMOVED BY RL

DATE 12-07-05



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(Continued on Sheet No. 2.4)

ISSUED AUGUST 16, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 25, 2005

Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300

REMOVED BY PJ

DATE 10-19-05

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(Continued on Sheet No. 2.4)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-14346  
 REMOVED BY JKB  
 DATE 08-25-05

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(Continued on Sheet No. 2.4)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204

REMOVED BY PJ

DATE 08-04-05

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(Continued on Sheet No. 2.4)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
<b>Fifth Revised Sheet No. 2.3</b>	<b>December 30, 2004</b>
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
<b>Fifth Revised Sheet No. 2.7</b>	<b>December 30, 2004</b>
Original Sheet No. 2.8	September 1, 2003
<b>Fifth Revised Sheet No. 2.9</b>	<b>December 30, 2004</b>
<b>Fifth Revised Sheet No. 2.10</b>	<b>December 30, 2004</b>
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
<b>Second Revised Sheet No. 3.16</b>	<b>December 30, 2004</b>
<b>Second Revised Sheet No. 3.17</b>	<b>December 30, 2004</b>
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

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(Continued on Sheet No. 2.4)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
<b>Fourth Revised Sheet No. 2.3</b>	<b>July 29, 2004</b>
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
<b>Fourth Revised Sheet No. 2.7</b>	<b>July 29, 2004</b>
Original Sheet No. 2.8	September 1, 2003
<b>Fourth Revised Sheet No. 2.9</b>	<b>July 29, 2004</b>
<b>Fourth Revised Sheet No. 2.10</b>	<b>July 29, 2004</b>
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
First Revised Sheet No. 3.16	December 31, 2003
First Revised Sheet No. 3.17	December 31, 2003
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

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(Continued on Sheet No. 2.4)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY	ORDER <u>U-14273</u>
REMOVED BY	<u>JKB</u>
DATE	<u>12-21-04</u>

TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
<b>Third Revised Sheet No. 2.3</b>	<b>April 29, 2004</b>
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
<b>Third Revised Sheet No. 2.7</b>	<b>April 29, 2004</b>
Original Sheet No. 2.8	September 1, 2003
<b>Third Revised Sheet No. 2.9</b>	<b>April 29, 2004</b>
<b>Third Revised Sheet No. 2.10</b>	<b>April 29, 2004</b>
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
First Revised Sheet No. 3.16	December 31, 2003
First Revised Sheet No. 3.17	December 31, 2003
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

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(Continued on Sheet No. 2.4)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

CANCELLED BY  
 ORDER 4-12204  
 REMOVED BY RL  
 DATE 7-15-04

TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
<b>Second Revised Sheet No. 2.3</b>	<b>January 30, 2004</b>
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
<b>Second Revised Sheet No. 2.7</b>	<b>January 30, 2004</b>
Original Sheet No. 2.8	September 1, 2003
<b>Second Revised Sheet No. 2.9</b>	<b>January 30, 2004</b>
<b>Second Revised Sheet No. 2.10</b>	<b>January 30, 2004</b>
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
First Revised Sheet No. 3.16	December 31, 2003
First Revised Sheet No. 3.17	December 31, 2003
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

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(Continued on Sheet No. 2.4)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

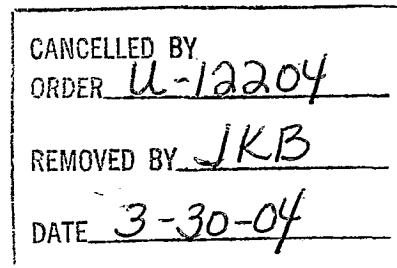
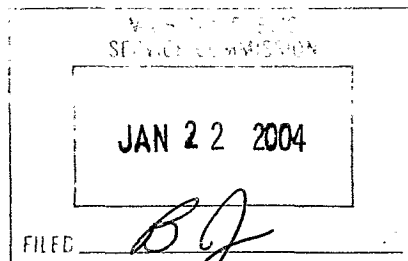




TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
<b>First Revised Sheet No. 2.3</b>	<b>December 31, 2003</b>
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
<b>First Revised Sheet No. 2.7</b>	<b>December 31, 2003</b>
Original Sheet No. 2.8	September 1, 2003
<b>First Revised Sheet No. 2.9</b>	<b>December 31, 2003</b>
<b>First Revised Sheet No. 2.10</b>	<b>December 31, 2003</b>
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
<b>First Revised Sheet No. 3.16</b>	<b>December 31, 2003</b>
<b>First Revised Sheet No. 3.17</b>	<b>December 31, 2003</b>
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

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(Continued on Sheet No. 2.4)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON,  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

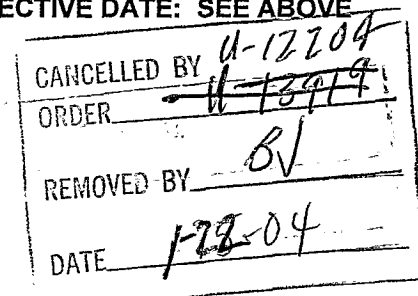
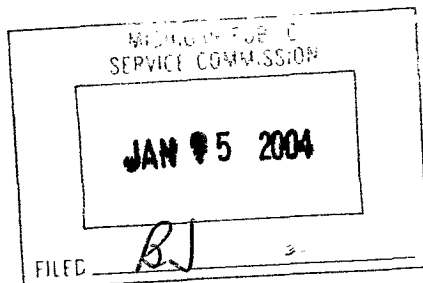


TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1	December 31, 2001
Original Sheet No. 2	December 31, 2001
First Revised Sheet No. 2.1	September 1, 2003
First Revised Sheet No. 2.2	September 1, 2003
Original Sheet No. 2.3	September 1, 2003
Original Sheet No. 2.4	September 1, 2003
Original Sheet No. 2.5	September 1, 2003
Original Sheet No. 2.6	September 1, 2003
Original Sheet No. 2.7	September 1, 2003
Original Sheet No. 2.8	September 1, 2003
Original Sheet No. 2.9	September 1, 2003
Original Sheet No. 2.10	September 1, 2003
Original Sheet No. 3	December 31, 2001
Original Sheet No. 3.1	December 31, 2001
Original Sheet No. 3.2	December 31, 2001
Original Sheet No. 3.3	December 31, 2001
Original Sheet No. 3.4	December 31, 2001
Original Sheet No. 3.5	December 31, 2001
Original Sheet No. 3.6	December 31, 2001
Original Sheet No. 3.7	December 31, 2001
Original Sheet No. 3.8	December 31, 2001
Original Sheet No. 3.9	December 31, 2001
Original Sheet No. 3.10	December 31, 2001
Original Sheet No. 3.11	December 31, 2001
Original Sheet No. 3.12	December 31, 2001
Original Sheet No. 3.13	December 31, 2001
Original Sheet No. 3.14	December 31, 2001
Original Sheet No. 3.15	December 31, 2001
Original Sheet No. 3.16	December 31, 2001
Original Sheet No. 3.17	December 31, 2001
Original Sheet No. 3.18	December 31, 2001
Original Sheet No. 3.19	December 31, 2001

(Continued on Sheet No. 2.4)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

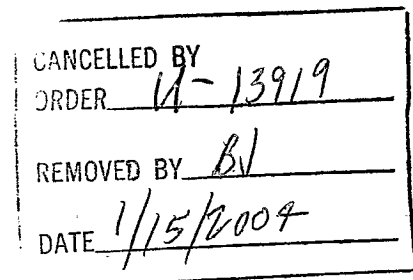
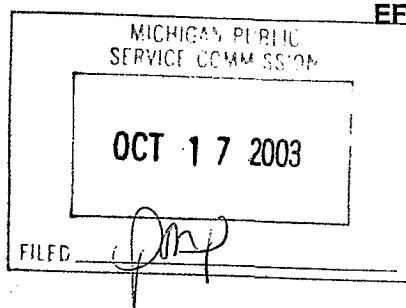


TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-Sixth Revised Sheet No. 21</b>	<b>December 31, 2007</b>
<b>Sixteenth Revised Sheet No. 21.1</b>	<b>December 31, 2007</b>
Original Sheet No. 21.2	December 31, 2001
<b>Twenty-Third Revised Sheet No. 22</b>	<b>December 31, 2007</b>
First Revised Sheet No. 22.1	September 27, 2007
Original Sheet No. 22.2	December 31, 2001
<b>Twenty-Third Revised Sheet No. 23</b>	<b>December 31, 2007</b>
First Revised Sheet No. 23.1	September 27, 2007
Original Sheet No. 23.2	December 31, 2001
<b>Twenty-Third Revised Sheet No. 24</b>	<b>December 31, 2007</b>
<b>Twenty-Third Revised Sheet No. 24.1</b>	<b>December 31, 2007</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>December 18, 2007</b> </div> Filed <u>  RJ  </u>
---

CANCELLED BY ORDER <u>  U-6300, U-12204  </u>  REMOVED BY <u>  NAP  </u> DATE <u>  01-29-08  </u>
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TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-Fifth Revised Sheet No. 21</b>	<b>September 27, 2007</b>
<b>Fifteenth Revised Sheet No. 21.1</b>	<b>September 27, 2007</b>
Original Sheet No. 21.2	December 31, 2001
<b>Twenty-Second Revised Sheet No. 22</b>	<b>September 27, 2007</b>
<b>First Revised Sheet No. 22.1</b>	<b>September 27, 2007</b>
Original Sheet No. 22.2	December 31, 2001
<b>Twenty-Second Revised Sheet No. 23</b>	<b>September 27, 2007</b>
<b>First Revised Sheet No. 23.1</b>	<b>September 27, 2007</b>
Original Sheet No. 23.2	December 31, 2001
<b>Twenty-Second Revised Sheet No. 24</b>	<b>September 27, 2007</b>
<b>Twenty-Second Revised Sheet No. 24.1</b>	<b>September 27, 2007</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission  
**October 3, 2007**  
 Filed RJ

CANCELLED  
 BY  
 ORDER U-6300, U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-Fourth Revised Sheet No. 21</b>	<b>July 30, 2007</b>
<b>Fourteenth Revised Sheet No. 21.1</b>	<b>July 30, 2007</b>
Original Sheet No. 21.2	December 31, 2001
<b>Twenty-First Revised Sheet No. 22</b>	<b>July 30, 2007</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b>Twenty-First Revised Sheet No. 23</b>	<b>July 30, 2007</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Twenty-First Revised Sheet No. 24</b>	<b>July 30, 2007</b>
<b>Twenty-First Revised Sheet No. 24.1</b>	<b>July 30, 2007</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RT

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

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(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-Third Revised Sheet No. 21</b>	<b>April 30, 2007</b>
Thirteenth Revised Sheet No. 21.1	December 29, 2006
Original Sheet No. 21.2	December 31, 2001
<b>Twentieth Revised Sheet No. 22</b>	<b>April 30, 2007</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b>Twentieth Revised Sheet No. 23</b>	<b>April 30, 2007</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Twentieth Revised Sheet No. 24</b>	<b>April 30, 2007</b>
<b>Twentieth Revised Sheet No. 24.1</b>	<b>April 30, 2007</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-Second Revised Sheet No. 21</b>	<b>January 30, 2007</b>
Thirteenth Revised Sheet No. 21.1	December 29, 2006
Original Sheet No. 21.2	December 31, 2001
<b>Nineteenth Revised Sheet No. 22</b>	<b>January 30, 2007</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b>Nineteenth Revised Sheet No. 23</b>	<b>January 30, 2007</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Nineteenth Revised Sheet No. 24</b>	<b>January 30, 2007</b>
<b>Nineteenth Revised Sheet No. 24.1</b>	<b>January 30, 2007</b>
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Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**January 31, 2007**

Filed RT

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 04-18-07



TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
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Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twenty-First Revised Sheet No. 21</b>	<b>December 29, 2006</b>
<b>Thirteenth Revised Sheet No. 21.1</b>	<b>December 29, 2006</b>
Original Sheet No. 21.2	December 31, 2001
<b>Eighteenth Revised Sheet No. 22</b>	<b>December 29, 2006</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b>Eighteenth Revised Sheet No. 23</b>	<b>December 29, 2006</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Eighteenth Revised Sheet No. 24</b>	<b>December 29, 2006</b>
<b>Eighteenth Revised Sheet No. 24.1</b>	<b>December 29, 2006</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

December 28, 2006

Filed PJ

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-31-07



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Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Twentieth Revised Sheet No. 21</b>	<b>November 28, 2006</b>
<b>Twelfth Revised Sheet No. 21.1</b>	<b>November 28, 2006</b>
Original Sheet No. 21.2	December 31, 2001
<b>Seventeenth Revised Sheet No. 22</b>	<b>November 28, 2006</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
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<b>Seventeenth Revised Sheet No. 24.1</b>	<b>November 28, 2006</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED NOVEMBER 14, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

November 14, 2006

Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-15004

REMOVED BY NAP

DATE 12-28-06

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Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Nineteenth Revised Sheet No. 21</b>	<b>August 28, 2006</b>
<b>Eleventh Revised Sheet No. 21.1</b>	<b>August 28, 2006</b>
Original Sheet No. 21.2	December 31, 2001
<b>Sixteenth Revised Sheet No. 22</b>	<b>August 28, 2006</b>
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<b>Sixteenth Revised Sheet No. 23</b>	<b>August 28, 2006</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Sixteenth Revised Sheet No. 24</b>	<b>August 28, 2006</b>
<b>Sixteenth Revised Sheet No. 24.1</b>	<b>August 28, 2006</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed AL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-14704  
 REMOVED BY NAP  
 DATE 11-15-06

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Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b><i>Eighteenth Revised Sheet No. 21</i></b>	<b><i>July 28, 2006</i></b>
<b><i>Tenth Revised Sheet No. 21.1</i></b>	<b><i>July 28, 2006</i></b>
Original Sheet No. 21.2	December 31, 2001
<b><i>Fifteenth Revised Sheet No. 22</i></b>	<b><i>July 28, 2006</i></b>
Original Sheet No. 22.1	December 31, 2001
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<b><i>Fifteenth Revised Sheet No. 23</i></b>	<b><i>July 28, 2006</i></b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
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<b><i>Fifteenth Revised Sheet No. 24.1</i></b>	<b><i>July 28, 2006</i></b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-14273-R  
 REMOVED BY NAP  
 DATE 08-25-06

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Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
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Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
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<b>Ninth Revised Sheet No. 21.1</b>	<b>April 28, 2006</b>
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<b>Fourteenth Revised Sheet No. 22</b>	<b>April 28, 2006</b>
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<b>Fourteenth Revised Sheet No. 23</b>	<b>April 28, 2006</b>
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<b>Fourteenth Revised Sheet No. 24</b>	<b>April 28, 2006</b>
<b>Fourteenth Revised Sheet No. 24.1</b>	<b>April 28, 2006</b>
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Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

April 24, 2006

Filed 

CANCELLED  
 BY ORDER U-12204

REMOVED BY RL

DATE 07-18-06

**TABLE OF CONTENTS - CHECKLIST**

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Original Sheet No. 20	December 31, 2001
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Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

(Continued on Sheet No. 2.8)

**ISSUED JANUARY 12, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
Commission

**January 13, 2006**

Filed 

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED  
BY  
ORDER U-12204, U-13919R

REMOVED BY RL

DATE 04-25-06

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Original Sheet No. 19.1	December 31, 2001	
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Original Sheet No. 20.1	December 31, 2001	
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Thirteenth Revised Sheet No. 23	December 30, 2005	C
Original Sheet No. 23.1	December 31, 2001	
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Thirteenth Revised Sheet No. 24.1	December 30, 2005	C
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Original Sheet No. 26.2	December 31, 2001	
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Original Sheet No. 26.4	December 31, 2001	

(Continued on Sheet No. 2.8)

ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission
<b>December 7, 2005</b>
Filed _____ 

CANCELLED BY ORDER _____ U-12204
REMOVED BY _____ RL
DATE _____ 01-13-06

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Original Sheet No. 20.1	December 31, 2001
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Original Sheet No. 26.2	December 31, 2001
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Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

EFFECTIVE DATE- SEE ABOVE

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

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Original Sheet No. 20.1	December 31, 2001
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Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY PJ

DATE 08-04-05



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Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

January 19, 2005

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-14237

REMOVED BY RL

DATE 04-22-05

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Original Sheet No. 20.1	December 31, 2001
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<b>Seventh Revised Sheet No. 21.1</b>	<b>December 30, 2004</b>
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Original Sheet No. 26.2	December 31, 2001
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Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

December 21, 2004

Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY  
 ORDER U-12204

REMOVED BY RL

DATE 1-19-05

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(Continued From Sheet No. 2.6)

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Original Sheet No. 20.1	December 31, 2001
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<b>Eighth Revised Sheet No. 23</b>	<b>July 29, 2004</b>
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<b>Eighth Revised Sheet No. 24</b>	<b>July 29, 2004</b>
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Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
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Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



EFFECTIVE DATE: SEE ABOVE

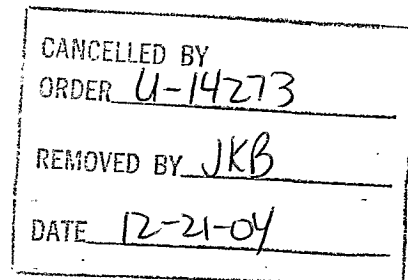


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<b><i>Ninth Revised Sheet No. 21</i></b>	<b><i>April 29, 2004</i></b>
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Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b><i>Seventh Revised Sheet No. 24</i></b>	<b><i>April 29, 2004</i></b>
<b><i>Seventh Revised Sheet No. 24.1</i></b>	<b><i>April 29, 2004</i></b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED JKB

CANCELLED BY  
 ORDER U-12204

REMOVED BY RL

DATE 7-15-04

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(Continued From Sheet No. 2.6)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b><i>Eighth Revised Sheet No. 21</i></b>	<b><i>January 30, 2004</i></b>
<b><i>Fourth Revised Sheet No. 21.1</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 21.2	December 31, 2001
<b><i>Sixth Revised Sheet No. 22</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b><i>Sixth Revised Sheet No. 23</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b><i>Sixth Revised Sheet No. 24</i></b>	<b><i>January 30, 2004</i></b>
<b><i>Sixth Revised Sheet No. 24.1</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

JAN 22 2004

FILED BJ

CANCELLED BY  
 ORDER U-12204

REMOVED BY JRB

DATE 3-30-04

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6)

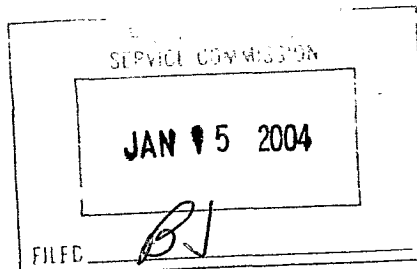
SHEET NO.	EFFECTIVE DATE
Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
<b>Seventh Revised Sheet No. 21</b>	<b>December 31, 2003</b>
<b>Third Revised Sheet No. 21.1</b>	<b>December 31, 2003</b>
Original Sheet No. 21.2	December 31, 2001
<b>Fifth Revised Sheet No. 22</b>	<b>December 31, 2003</b>
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
<b>Fifth Revised Sheet No. 23</b>	<b>December 31, 2003</b>
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
<b>Fifth Revised Sheet No. 24</b>	<b>December 31, 2003</b>
<b>Fifth Revised Sheet No. 24.1</b>	<b>December 31, 2003</b>
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

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(Continued on Sheet No. 2.8)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY  
 ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

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(Continued From Sheet No. 2.6)

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Original Sheet No. 17	December 31, 2001
Original Sheet No. 17.1	December 31, 2001
Original Sheet No. 17.2	December 31, 2001
Original Sheet No. 17.3	December 31, 2001
Original Sheet No. 18	December 31, 2001
Original Sheet No. 18.1	December 31, 2001
Original Sheet No. 18.2	December 31, 2001
Original Sheet No. 19	December 31, 2001
Original Sheet No. 19.1	December 31, 2001
Original Sheet No. 20	December 31, 2001
Original Sheet No. 20.1	December 31, 2001
Sixth Revised Sheet No. 21	July 30, 2003
Second Revised Sheet No. 21.1	July 30, 2003
Original Sheet No. 21.2	December 31, 2001
Fourth Revised Sheet No. 22	July 30, 2003
Original Sheet No. 22.1	December 31, 2001
Original Sheet No. 22.2	December 31, 2001
Fourth Revised Sheet No. 23	July 30, 2003
Original Sheet No. 23.1	December 31, 2001
Original Sheet No. 23.2	December 31, 2001
Fourth Revised Sheet No. 24	July 30, 2003
Fourth Revised Sheet No. 24.1	July 30, 2003
Original Sheet No. 24.2	December 31, 2001
Original Sheet No. 24.3	December 31, 2001
Original Sheet No. 25	December 31, 2001
Original Sheet No. 25.1	December 31, 2001
Original Sheet No. 26	December 31, 2001
Original Sheet No. 26.1	December 31, 2001
Original Sheet No. 26.2	December 31, 2001
Original Sheet No. 26.3	December 31, 2001
Original Sheet No. 26.4	December 31, 2001

(Continued on Sheet No. 2.8)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

OCT 17 2003

FILED pmp

CANCELLED BY  
 ORDER 11-13919

REMOVED BY BJ

DATE 1/15/2004

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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Twenty-Fifth Revised Sheet No. 43</b>	<b>December 31, 2007</b>
First Revised Sheet No. 43.1	September 27, 2007
Original Sheet No. 43.2	December 31, 2001
<b>Twenty-Fourth Revised Sheet No. 44</b>	<b>December 31, 2007</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**December 18, 2007**

Filed RJ

CANCELLED  
 BY ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-29-08



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(Continued From Sheet No. 2.8)

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Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Twenty-Fourth Revised Sheet No. 43</b>	<b>September 27, 2007</b>
<b>First Revised Sheet No. 43.1</b>	<b>September 27, 2007</b>
Original Sheet No. 43.2	December 31, 2001
<b>Twenty-Third Revised Sheet No. 44</b>	<b>September 27, 2007</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RJ

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-6300, U-15416

REMOVED BY NAP

DATE 12-18-07

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(Continued From Sheet No. 2.8)

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Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
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Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Twenty-Third Revised Sheet No. 43</b>	<b>July 30, 2007</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Twenty-Second Revised Sheet No. 44</b>	<b>July 30, 2007</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

CANCELLED  
 BY ORDER U-6300, U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Twenty-Second Revised Sheet No. 43</i></b>	<b><i>April 30, 2007</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Twenty-First Revised Sheet No. 44</i></b>	<b><i>April 30, 2007</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
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Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

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(Continued From Sheet No. 2.8)

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Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Twenty-First Revised Sheet No. 43</b>	<b>January 30, 2007</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Twentieth Revised Sheet No. 44</b>	<b>January 30, 2007</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**January 31, 2007**

Filed RT

CANCELLED  
 BY ORDER U-6300, U-12204

REMOVED BY NAP

DATE 04-18-07

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Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Twentieth Revised Sheet No. 43</i></b>	<b><i>December 29, 2006</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Nineteenth Revised Sheet No. 44</i></b>	<b><i>December 29, 2006</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

December 28, 2006

Filed PJ

CANCELLED  
 BY  
 ORDER U-6300,U-12204

REMOVED BY NAP

DATE 01-31-07

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(Continued From Sheet No. 2.8)

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Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Nineteenth Revised Sheet No. 43</i></b>	<b><i>November 28, 2006</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Eighteenth Revised Sheet No. 44</i></b>	<b><i>November 28, 2006</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED NOVEMBER 14, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
November 14, 2006
Filed _____ 

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY ORDER <u>U-6300,U-15004</u>
REMOVED BY <u>NAP</u>
DATE <u>12-28-06</u>

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
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Original Sheet No. 37.2	December 31, 2001
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Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
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Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Eighteenth Revised Sheet No. 43</i></b>	<b><i>August 28, 2006</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Seventeenth Revised Sheet No. 44</i></b>	<b><i>August 28, 2006</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 25, 2006

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-14704

REMOVED BY NAP

DATE 11-15-06





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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
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Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Sixteenth Revised Sheet No. 43</b>	<b>April 28, 2006</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Fifteenth Revised Sheet No. 44</b>	<b>April 28, 2006</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

April 24, 2006

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204

REMOVED BY RL

DATE 07-18-06

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
Fifteenth Revised Sheet No. 43	December 30, 2005
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Fourteenth Revised Sheet No. 44</b>	<b>January 31, 2006</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**January 13, 2006**  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
Fifteenth Revised Sheet No. 43	December 30, 2005
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
Thirteenth Revised Sheet No. 44	December 30, 2005
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission
<b>December 7, 2005</b>
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>01-13-06</u>

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Fourteenth Revised Sheet No. 43</b>	<b>July 29, 2005</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Twelfth Revised Sheet No. 44</b>	<b>July 29, 2005</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Thirteenth Revised Sheet No. 43</b>	<b>April 29, 2005</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Eleventh Revised Sheet No. 44</b>	<b>April 29, 2005</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

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(Continued From Sheet No. 2.8)

SHEET NO:	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Twelfth Revised Sheet No. 43</b>	<b>January 31, 2005</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Tenth Revised Sheet No. 44</b>	<b>January 31, 2005</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Eleventh Revised Sheet No. 43</b>	<b>December 30, 2004</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Ninth Revised Sheet No. 44</b>	<b>December 30, 2004</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

December 21, 2004

Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY  
 ORDER U-12204

REMOVED BY RL

DATE 1-19-05

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Tenth Revised Sheet No. 43</b>	<b>July 29, 2004</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Eighth Revised Sheet No. 44</b>	<b>July 29, 2004</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY	ORDER <u>U-14273</u>
REMOVED BY	<u>JKB</u>
DATE	<u>12-21-01</u>



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Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Ninth Revised Sheet No. 43</i></b>	<b><i>April 29, 2004</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Seventh Revised Sheet No. 44</i></b>	<b><i>April 29, 2004</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED JKB

CANCELLED BY  
 ORDER U-12204

REMOVED BY PL

DATE 7-15-04

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(Continued From Sheet No. 2.8)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 37.1	December 31, 2001
Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b><i>Eighth Revised Sheet No. 43</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b><i>Sixth Revised Sheet No. 44</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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(Continued on Sheet No. 2.10)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

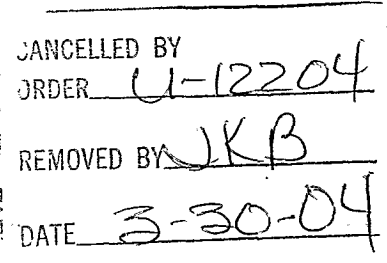
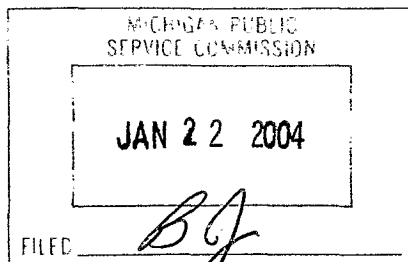


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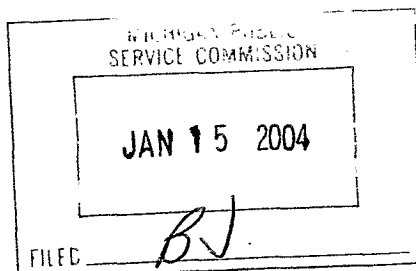
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Original Sheet No. 37.2	December 31, 2001
Original Sheet No. 37.3	December 31, 2001
Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
<b>Seventh Revised Sheet No. 43</b>	<b>December 31, 2003</b>
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
<b>Fifth Revised Sheet No. 44</b>	<b>December 31, 2003</b>
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

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C

(Continued on Sheet No. 2.10)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY  
 ORDER W-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

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(Continued From Sheet No. 2.8)

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Original Sheet No. 37.2	December 31, 2001
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Original Sheet No. 38	December 31, 2001
Original Sheet No. 38.1	December 31, 2001
Original Sheet No. 38.2	December 31, 2001
Original Sheet No. 38.3	December 31, 2001
Original Sheet No. 39	December 31, 2001
Original Sheet No. 39.1	December 31, 2001
Original Sheet No. 40	December 31, 2001
Original Sheet No. 40.1	December 31, 2001
Original Sheet No. 41	December 31, 2001
Original Sheet No. 41.1	December 31, 2001
Original Sheet No. 41.2	December 31, 2001
Original Sheet No. 42	December 31, 2001
Original Sheet No. 42.1	December 31, 2001
Original Sheet No. 42.2	December 31, 2001
Sixth Revised Sheet No. 43	July 30, 2003
Original Sheet No. 43.1	December 31, 2001
Original Sheet No. 43.2	December 31, 2001
Fourth Revised Sheet No. 44	July 30, 2003
Original Sheet No. 44.1	December 31, 2001
Original Sheet No. 44.2	December 31, 2001
Original Sheet No. 45	December 31, 2001
Original Sheet No. 45.1	December 31, 2001
Original Sheet No. 45.2	December 31, 2001
Original Sheet No. 45.3	December 31, 2001
Original Sheet No. 45.4	December 31, 2001
Original Sheet No. 45.5	December 31, 2001
Original Sheet No. 45.6	December 31, 2001
Original Sheet No. 45.7	December 31, 2001

(Continued on Sheet No. 2.10)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

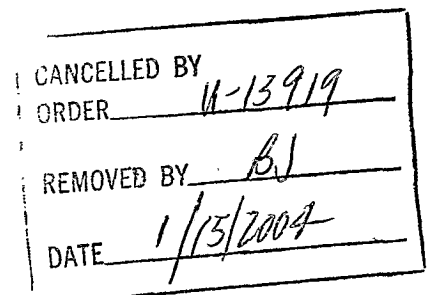
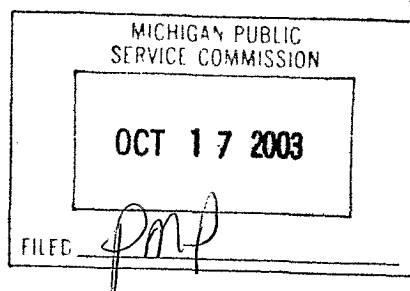


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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Twenty-Fourth Revised Sheet No. 48</b>	<b>December 31, 2007</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Eighteenth Revised Sheet No. 52	July 30, 2007
First Revised Sheet No. 53	October 26, 2007
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

T

Michigan Public Service  
 Commission

**December 18, 2007**

Filed   RJ  

ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER   U-6300, U-12204  

REMOVED BY   NAP  

DATE   01-29-08

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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
Twenty-Third Revised Sheet No. 48	July 30, 2007
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Eighteenth Revised Sheet No. 52	July 30, 2007
<b>First Revised Sheet No. 53</b>	<b>October 26, 2007</b>
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

T

ISSUED OCTOBER 16, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**October 23, 2007**

Filed RJ

CANCELLED  
 BY  
 ORDER U-6300, U-15416

REMOVED BY NAP

DATE 12-18-07

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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Twenty-Third Revised Sheet No. 48</b>	<b>July 30, 2007</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Eighteenth Revised Sheet No. 52</b>	<b>July 30, 2007</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-15276  
 REMOVED BY NAP  
 DATE 10-24-07

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Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Twenty-Second Revised Sheet No. 48</b>	<b>April 30, 2007</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Seventeenth Revised Sheet No. 52</b>	<b>April 30, 2007</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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Michigan Public Service  
Commission

**April 18, 2007**

Filed RT

CANCELLED  
BY  
ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

ISSUED APRIL 12, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



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Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 47.1	December 31, 2001
<b>Twenty-First Revised Sheet No. 48</b>	<b>January 30, 2007</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Sixteenth Revised Sheet No. 52</b>	<b>January 30, 2007</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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Michigan Public Service  
 Commission

**January 31, 2007**

Filed RT

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP  
 DATE 04-18-07

**EFFECTIVE DATE: SEE ABOVE**

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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
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Original Sheet No. 47.1	December 31, 2001
<b>Twentieth Revised Sheet No. 48</b>	<b>December 29, 2006</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Fifteenth Revised Sheet No. 52	July 28, 2006
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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Michigan Public Service  
 Commission

December 28, 2006

Filed PJ

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-31-07

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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Nineteenth Revised Sheet No. 48</b>	<b>November 28, 2006</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Fifteenth Revised Sheet No. 52	July 28, 2006
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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ISSUED NOVEMBER 14, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 November 14, 2006  
 Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-15004  
 REMOVED BY NAP  
 DATE 12-28-06

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(Continued From Sheet No. 2.9)

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Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
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Original Sheet No. 47.1	December 31, 2001
<b><i>Eighteenth Revised Sheet No. 48</i></b>	<b><i>August 28, 2006</i></b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Fifteenth Revised Sheet No. 52	July 28, 2006
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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**ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed 

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED  
 BY ORDER U-6300, U-14704  
 REMOVED BY NAP  
 DATE 11-15-06

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(Continued From Sheet No. 2.9)

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Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Seventeenth Revised Sheet No. 48</b>	<b>July 28, 2006</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Fifteenth Revised Sheet No. 52</b>	<b>July 28, 2006</b>
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Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-14273-R  
 REMOVED BY NAP  
 DATE 08-25-06

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(Continued From Sheet No. 2.9)

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Sixteenth Revised Sheet No. 48	April 28, 2006
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Fourteenth Revised Sheet No. 52	April 28, 2006
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005
Original Sheet No. 56	April 25, 2006
Original Sheet No. 56.1	April 25, 2006

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CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY RL  
 DATE 07-18-06

ISSUED MAY 10, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
**May 11, 2006**  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

TABLE OF CONTENTS - CHECKLIST

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<b>Sixteenth Revised Sheet No. 48</b>	<b>April 28, 2006</b>
Original Sheet No. 48.1	December 31, 2001
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Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Fourteenth Revised Sheet No. 52</b>	<b>April 28, 2006</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005

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CANCELLED BY ORDER <u>U-14846</u>  REMOVED BY <u>RL</u> DATE <u>05-12-06</u>
---

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission  <b>April 24, 2006</b>  Filed <u>RL</u>
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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
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Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Thirteenth Revised Sheet No. 52</b>	<b>January 31, 2006</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005

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CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 13, 2006  
 Filed RL

EFFECTIVE DATE: SEE ABOVE



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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
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Fifteenth Revised Sheet No. 48	December 30, 2005
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Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Twelfth Revised Sheet No. 52	July 29, 2005
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First Revised Sheet No. 54	May 30, 2003
Original Sheet No. 55	August 29, 2005
Original Sheet No. 55.1	August 29, 2005
Original Sheet No. 55.2	August 29, 2005

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CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY RL  
 DATE 01-13-06

**ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**December 7, 2005**  
 Filed RL

**EFFECTIVE DATE: SEE ABOVE**

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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Twelfth Revised Sheet No. 52	July 29, 2005
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003
<b>Original Sheet No. 55</b>	<b>August 29, 2005</b>
<b>Original Sheet No. 55.1</b>	<b>August 29, 2005</b>
<b>Original Sheet No. 55.2</b>	<b>August 29, 2005</b>

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ISSUED AUGUST 16, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 August 25, 2005  
 Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
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Original Sheet No. 50	December 31, 2001
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Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Twelfth Revised Sheet No. 52</b>	<b>July 29, 2005</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

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Michigan Public Service  
 Commission

**August 4, 2005**

Filed PJ

CANCELLED  
 BY  
 ORDER U-14346

REMOVED BY JKB

DATE 08-25-05

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Thirteenth Revised Sheet No. 48</b>	<b>April 29, 2005</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Eleventh Revised Sheet No. 52</b>	<b>April 29, 2005</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

C

C

CANCELLED BY ORDER <u>U-12204</u>  REMOVED BY <u>PJ</u> DATE <u>08-04-05</u>
---

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>April 22, 2005</b> </div> Filed <u>RL</u>
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EFFECTIVE DATE: SEE ABOVE



TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Ninth Revised Sheet No. 52	July 29, 2004
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

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ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

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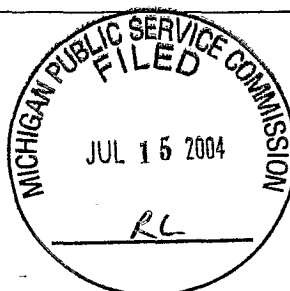
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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
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<b>Tenth Revised Sheet No. 48</b>	<b>July 29, 2004</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
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Original Sheet No. 50	December 31, 2001
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Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b>Ninth Revised Sheet No. 52</b>	<b>July 29, 2004</b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

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ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



EFFECTIVE DATE: SEE ABOVE

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-21-04

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
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Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b><i>Ninth Revised Sheet No. 48</i></b>	<b><i>April 29, 2004</i></b>
Original Sheet No. 48.1	December 31, 2001
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Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b><i>Eighth Revised Sheet No. 52</i></b>	<b><i>April 29, 2004</i></b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

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ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04



TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.9)

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<b><i>Eighth Revised Sheet No. 48</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
<b><i>Seventh Revised Sheet No. 52</i></b>	<b><i>January 30, 2004</i></b>
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

C

ISSUED JANUARY 7, 2004,  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

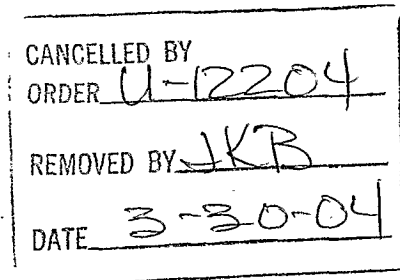
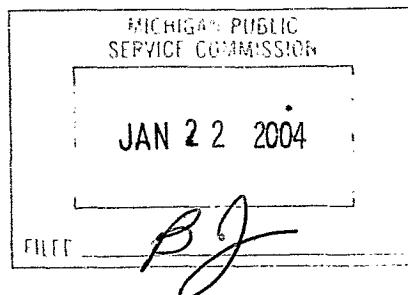


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(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
<b>Seventh Revised Sheet No. 48</b>	<b>December 31, 2003</b>
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Sixth Revised Sheet No. 52	July 30, 2003
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

C

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION

JAN 15 2004

FILED BJ

CANCELLED BY  
 ORDER 11-12204

REMOVED BY BJ

DATE 1/22/2004

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.9)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 45.8	December 31, 2001
Original Sheet No. 46	December 31, 2001
Original Sheet No. 47	December 31, 2001
Original Sheet No. 47.1	December 31, 2001
Sixth Revised Sheet No. 48	July 30, 2003
Original Sheet No. 48.1	December 31, 2001
Original Sheet No. 48.2	December 31, 2001
Original Sheet No. 49	December 31, 2001
Original Sheet No. 49.1	December 31, 2001
Original Sheet No. 49.2	December 31, 2001
Original Sheet No. 50	December 31, 2001
Original Sheet No. 50.1	December 31, 2001
Original Sheet No. 50.2	December 31, 2001
Original Sheet No. 51	December 31, 2001
Original Sheet No. 51.1	December 31, 2001
Original Sheet No. 51.2	December 31, 2001
Sixth Revised Sheet No. 52	July 30, 2003
Original Sheet No. 53	December 31, 2001
First Revised Sheet No. 54	May 30, 2003

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 OCT 17 2003  
 FILED *pmp*

CANCELLED BY  
 ORDER UA-13919  
 REMOVED BY BU  
 DATE 1/15/2004

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan. – Dec. 07	8.99	3.33	5.66	--	5.66

D

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan. – Dec. 07	8.99	3.33	5.66	--	5.66
<b>Jan. – Dec. 08</b>	<b>13.07</b>	<b>3.33</b>	<b>9.74</b>	<b>--</b>	<b>9.74</b>

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N

Michigan Public Service  
 Commission

**December 18, 2007**

Filed   RJ  

(Continued on Sheet No. 3.17)

ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15416

REMOVED BY   NAP  

DATE   02-21-08  

EFFECTIVE FOR BILLS RENDERED  
 FOR THE PSCR 2008 PLAN YEAR

ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416

**TERMS AND CONDITIONS OF STANDARD SERVICE**

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.- Apr. 06	6.01	3.33	2.68	--	2.68
May-Jul. 06	6.01	3.33	2.68	2.55	5.23
Aug. 06	6.01	3.33	2.68	--	2.68
Sept. – Nov. 06	6.01	3.33	2.68	(1.67)	1.01
Dec. 06	6.01	3.33	2.68	--	2.68
<b>Jan. – Dec. 07</b>	<b>8.99</b>	<b>3.33</b>	<b>5.66</b>	<b>--</b>	<b>5.66</b>

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.– Apr. 06	6.01	3.33	2.68	--	2.68
May – Jul. 06	6.01	3.33	2.68	2.55	5.23
Aug. 06	6.01	3.33	2.68	--	2.68
Sept. – Nov. 06	6.01	3.33	2.68	(1.67)	1.01
Dec. 06	6.01	3.33	2.68	--	2.68
<b>Jan. – Dec. 07</b>	<b>8.99</b>	<b>3.33</b>	<b>5.66</b>	<b>--</b>	<b>5.66</b>

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(Continued on Sheet No. 3.17)

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

EFFECTIVE FOR BILLING RENDERED  
 FOR THE PSCR 2007 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 05	4.01	3.33	0.68	--	0.68
Jan.-Apr. 06	6.01	3.33	2.68	--	2.68
May-Jul. 06	6.01	3.33	2.68	2.55	5.23
Aug. 06	6.01	3.33	2.68	--	2.68
Sept. - Nov. 06	6.01	3.33	2.68	<b>(1.67)</b>	<b>1.01</b>
Dec. 06	6.01	3.33	2.68	--	2.68

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.- Dec. 05	4.01	3.33	0.68	--	0.68
Jan.- Apr. 06	6.01	3.33	2.68	--	2.68
May - Jul. 06	6.01	3.33	2.68	2.55	5.23
Aug. 06	6.01	3.33	2.68	--	2.68
Sept. - Nov. 06	6.01	3.33	2.68	<b>(1.67)</b>	<b>1.01</b>
Dec. 06	6.01	3.33	2.68	--	2.68

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(Continued on Sheet No. 3.17)

ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission  
 August 25, 2006  
 Filed RL

EFFECTIVE FOR BILLING RENDERED  
 FOR THE PSCR 2006 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R

CANCELLED BY ORDER U-15004  
 REMOVED BY NAP  
 DATE 12-28-06

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 05	4.01	3.33	0.68	--	0.68
Jan.-- <b>Apr. 06</b>	6.01	3.33	2.68	--	2.68
<b>May-Jul. 06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	<b>2.55</b>	<b>5.23</b>
<b>Aug-Dec.06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	--	<b>2.68</b>

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.- Dec. 05	4.01	3.33	0.68	--	0.68
Jan.- <b>Apr. 06</b>	6.01	3.33	2.68	--	2.68
<b>May - Jul. 06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	<b>2.55</b>	<b>5.23</b>
<b>Aug. - Dec. 06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	--	<b>2.68</b>

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(Continued on Sheet No. 3.17)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 April 24, 2006  
 Filed 

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED APRIL 13, 2006  
 IN CASE NO. U-13919-R

CANCELLED  
 BY ORDER U-14273-R  
 REMOVED BY NAP  
 DATE 08-25-06

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 05	4.01	3.33	0.68	--	0.68
<b>Jan.-Dec. 06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	<b>--</b>	<b>2.68</b>

N

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 04	3.23	3.33	(0.10)	--	(0.10)
Jan.- Dec. 05	4.01	3.33	0.68	--	0.68
Jan.- Dec. 06	6.01	3.33	2.68	--	2.68

CANCELLED  
 BY U-12204, U-13919R  
 ORDER  
 REMOVED BY RL  
 DATE 04-25-06

(Continued on Sheet No. 3.17)

ISSUED MARCH 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 March 16, 2006  
 Filed RL

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED FEBRUARY 21, 2006  
 IN CASE NO. U-14704



TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 05	4.01	3.33	0.68	--	0.68

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 04	3.23	3.33	(0.10)	--	(0.10)
Jan.- Dec. 05	4.01	3.33	0.68	--	0.68
<b>Jan.- Dec. 06</b>	<b>6.01</b>	<b>3.33</b>	<b>2.68</b>	<b>--</b>	<b>2.68</b>

N

CANCELLED  
 BY  
 ORDER U-14704

REMOVED BY RL

DATE 03-16-06

(Continued on Sheet No. 3.17)

ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

December 7, 2005

Filed RL

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PLAN YEAR

ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
<b>Jan.-Dec. 05</b>	<b>4.01</b>	<b>3.33</b>	<b>0.68</b>	<b>--</b>	<b>0.68</b>

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 04	3.23	3.33	(0.10)	--	(0.10)
Jan.-Dec. 05	4.01	3.33	0.68	--	0.68

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 3.17)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED MARCH 29, 2005  
 IN CASE NO. U-14273

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
Jan.-Dec. 04	3.23	3.33	(0.10)	--	(0.10)
<b>Jan.-Dec. 05</b>	<b>4.01</b>	<b>3.33</b>	<b>0.68</b>	<b>--</b>	<b>0.68</b>

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(Continued on Sheet No. 3.17)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43
<b>Jan.-Dec. 04</b>	<b>3.23</b>	<b>3.33</b>	<b>(0.10)</b>	<b>--</b>	<b>(0.10)</b>

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-21-04

(Continued on Sheet No. 3.17)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

SERVICE COMMISSION  
 JAN 15 2004  
 FILED BJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

TERMS AND CONDITIONS OF STANDARD SERVICE

C

(Continued From Sheet No. 3.15)

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission for the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the St. Joseph Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.-Mar. 98	5.08	3.33	1.75	--	1.75
Apr. 98	5.08	3.33	1.75	(1.47)	0.28
May-Dec. 98	5.08	3.33	1.75	--	1.75
Jan.-Dec. 99	6.37	3.33	3.04	--	3.04
Jan. 00-Dec. 03	5.76	3.33	2.43	--	2.43

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 3.17)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
		(Incl. 1.06 Loss Factor)	(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan. – Dec. 07	14.98	10.30	4.68	--	4.68

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
		(Incl. 1.06 Loss Factor)	(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan. – Dec. 07	14.98	10.30	4.68	--	4.68
<b>Jan. – Dec. 08</b>	<b>12.69</b>	<b>10.30</b>	<b>2.39</b>	<b>--</b>	<b>2.39</b>

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Michigan Public Service  
 Commission

December 18, 2007

Filed RT

(Continued on Sheet No. 3.18)

ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-15416

REMOVED BY NAP

DATE 02-21-08

EFFECTIVE FOR BILLS RENDERED  
 FOR THE PSCR 2008 PLAN YEAR

ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416

**TERMS AND CONDITIONS OF STANDARD SERVICE**

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
		(Incl. 1.06 Loss Factor)	(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.--Apr. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
May-Jul. 06	<b>10.89</b>	<b>10.30</b>	0.59	1.25	1.84
Aug. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
Sept. – Nov. 06	<b>10.89</b>	<b>10.30</b>	0.59	4.37	4.96
Dec. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
<b>Jan. – Dec. 07</b>	<b>14.98</b>	<b>10.30</b>	<b>4.68</b>	--	<b>4.68</b>

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
		(Incl. 1.06 Loss Factor)	(Col. 2 - Col. 3)		(Col. 4 + Col. 5)
Jan.–Apr. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
May-Jul. 06	<b>10.89</b>	<b>10.30</b>	0.59	1.25	1.84
Aug. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
Sept. – Nov. 06	<b>10.89</b>	<b>10.30</b>	0.59	4.37	4.96
Dec. 06	<b>10.89</b>	<b>10.30</b>	0.59	--	0.59
<b>Jan. – Dec. 07</b>	<b>14.98</b>	<b>10.30</b>	<b>4.68</b>	--	<b>4.68</b>

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(Continued on Sheet No. 3.18)

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

EFFECTIVE FOR BILLING RENEDED  
 FOR THE PSCR 2007 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004

CANCELLED  
 BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
Jan.-Apr. 06	10.28	9.72	0.59	--	0.59
May-Jul. 06	10.28	9.72	0.59	1.25	1.84
Aug. 06	10.28	9.72	0.59	--	0.59
Sept. - Nov. 06	10.28	9.72	0.59	<b>4.37</b>	<b>4.96</b>
Dec. 06	10.28	9.72	0.59	--	0.59

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
Jan.-Apr. 06	10.28	9.72	0.59	--	0.59
May-Jul. 06	10.28	9.72	0.59	1.25	1.84
Aug. 06	10.28	9.72	0.59	--	0.59
Sept. - Nov. 06	10.28	9.72	0.59	<b>4.37</b>	<b>4.96</b>
Dec. 06	10.28	9.72	0.59	--	0.59

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(Continued on Sheet No. 3.18)

ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 25, 2006

Filed 

EFFECTIVE FOR BILLING RENEDED  
 FOR THE PSCR 2006 PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R

CANCELLED  
 BY  
 ORDER U-15004

REMOVED BY NAP  
 DATE 12-28-06



TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
Jan.--Apr. 06	10.28	9.72	0.59	--	0.59
<b>May-Jul. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>1.25</b>	<b>1.84</b>
<b>Aug.-Dec. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>--</b>	<b>0.59</b>

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
Jan.-Apr. 06	10.28	9.72	0.59	--	0.59
<b>May-Jul. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>1.25</b>	<b>1.84</b>
<b>Aug.-Dec. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>--</b>	<b>0.59</b>

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(Continued on Sheet No. 3.18)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-14273-R  
 REMOVED BY NAP  
 DATE 08-25-06

Michigan Public Service  
 Commission  
**April 24, 2006**  
 Filed 

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PSCR PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED APRIL 13, 2006  
 IN CASE NO. U-13919-R

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
<b>Jan.--Dec. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>--</b>	<b>0.59</b>

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 04	8.45	9.72	(1.35)	--	(1.35)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
Jan.-Dec. 06	10.28	9.72	0.59	--	0.59

(Continued on Sheet No. 3.18)

ISSUED MARCH 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

Michigan Public Service  
 Commission  
 March 16, 2006  
 Filed RL

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PSCR PLAN YEAR

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED FEBRUARY 21, 2006  
 IN CASE NO. U-14704

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 04	8.45	9.72	(1.35)	--	(1.35)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)
<b>Jan.-Dec. 06</b>	<b>10.28</b>	<b>9.72</b>	<b>0.59</b>	<b>--</b>	<b>0.59</b>

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CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 03-16-06

(Continued on Sheet No. 3.18)

ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 7, 2005  
 Filed 

EFFECTIVE FOR BILLS RENDERED FOR  
 THE 2006 PSCR PLAN YEAR

ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
<b>Jan.-Dec. 05</b>	<b>8.90</b>	<b>9.72</b>	<b>(0.87)</b>	<b>--</b>	<b>(0.87)</b>

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 04	8.45	9.72	(1.35)	--	(1.35)
Jan.-Dec. 05	8.90	9.72	(0.87)	--	(0.87)

CANCELLED  
 BY  
 ORDER U-14704  
  
 REMOVED BY RL  
 DATE 12-07-05

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

Sheet No. 3.18)

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED MARCH 29, 2005  
 IN CASE NO. U-14273

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	(1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	(2.02)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	(1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	(2.02)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
Jan.-Dec. 04	8.45	9.72	(1.35)	--	(1.35)
<b>Jan.-Dec. 05</b>	<b>8.90</b>	<b>9.72</b>	<b>(0.87)</b>	<b>--</b>	<b>(0.87)</b>

(Continued on Sheet No. 3.18)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

December 21, 2004

Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED  
 BY ORDER U-12204, U-14237

REMOVED BY RL  
 DATE 04-22-05

TERMS AND CONDITIONS OF STANDARD SERVICE

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	(1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	(2.02)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three. Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	(1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	(2.02)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)
<b>Jan.-Dec. 04</b>	<b>8.45</b>	<b>9.72</b>	<b>(1.35)</b>	<b>--</b>	<b>(1.35)</b>

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-21-04

(Continued on Sheet No. 3.18)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 15 2004  
 FILED BJ

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

TERMS AND CONDITIONS OF STANDARD SERVICE

C

(Continued From Sheet No. 3.16)

Maximum allowance Power Supply Cost Recovery factors approved by the Commission for the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	(1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	(2.02)
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	(0.72)

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9) in the Three Rivers Rate Area:

(1)	(2)	(3)	(4)	(5)	(6)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor (Mills/kWh)	PSCR Recon. Factor (Mills/kWh)	Total PSCR Charge (Credit)
			(Col. 2 - Col. 3) x (1.06 Loss Factor)		(Col. 4 + Col. 5)
Jan.-Mar. 98	7.81	9.72	(2.02)	--	(2.02)
Apr. 98	7.81	9.72	(2.02)	1.02	ANCELLED BY (1.00)
May-Dec. 98	7.81	9.72	(2.02)	--	ORDER (2.02) U-13919
Jan.-Dec. 99	9.50	9.72	(0.23)	--	(0.23)
Jan. 00-Dec. 03	9.04	9.72	(0.72)	--	REMOVED BY (0.72) BJ

DATE 1/15/2004

(Continued on Sheet No. 3.18)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff. N  
N  
N

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.28	0.02	0.04	6.25	6.59
100	9,500 High Pressure Sodium	1.17	0.03	0.05	6.27	7.52
200	22,000 High Pressure Sodium	1.83	0.06	0.10	8.29	10.28
400	50,000 High Pressure Sodium	7.06	0.12	0.21	9.00	16.39
175	7,000 Mercury Vapor *	1.09	0.05	0.09	6.73	7.96
400	20,000 Mercury Vapor *	6.04	0.11	0.20	8.91	15.26
1,000	50,000 Mercury Vapor *	10.26	0.26	0.47	14.62	25.61
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.29	0.06	0.10	8.57	13.02
400	50,000 High Pressure Sodium	9.37	0.12	0.21	9.08	18.78
400	20,000 Mercury Vapor *	4.98	0.11	0.20	11.64	16.93
1,000	50,000 Mercury Vapor *	13.57	0.26	0.47	13.73	28.03
250	17,000 Metal Halide	1.59	0.07	0.12	11.13	12.91
400	28,800 Metal Halide	5.92	0.11	0.20	10.12	16.35

*\*Rates apply to existing luminaires only and are not available for new business.*

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the (Continued on Sheet No. 21.1)

**ISSUED SEPTEMBER 28, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service Commission  
**October 3, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED SEPTEMBER 25, 2007 IN CASE NO. U-15372**



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	0.28	0.02	0.04	<b>6.25</b>	<b>6.59</b>	--- RR
100	9,500 High Pressure Sodium	1.17	0.03	0.05	6.27	7.52	
200	22,000 High Pressure Sodium	1.83	0.06	0.10	<b>8.29</b>	<b>10.28</b>	--- RR
400	50,000 High Pressure Sodium	7.06	0.12	0.21	<b>9.00</b>	<b>16.39</b>	--- RR
<b>Floodlight</b>							
175	7,000 Mercury Vapor	1.09	0.05	0.09	<b>6.73</b>	<b>7.96</b>	--- RR
400	20,000 Mercury Vapor	6.04	0.11	0.20	<b>8.91</b>	<b>15.26</b>	--- RR
1,000	50,000 Mercury Vapor	10.26	0.26	0.47	<b>14.62</b>	<b>25.61</b>	--- RR
<b>Floodlight</b>							
200	22,000 High Pressure Sodium	4.29	0.06	0.10	<b>8.57</b>	<b>13.02</b>	--- RR
400	50,000 High Pressure Sodium	9.37	0.12	0.21	<b>9.08</b>	<b>18.78</b>	--- RR
<b>Floodlight</b>							
400	20,000 Mercury Vapor	4.98	0.11	0.20	<b>11.64</b>	<b>16.93</b>	--- RR
1,000	50,000 Mercury Vapor	13.57	0.26	0.47	<b>13.73</b>	<b>28.03</b>	--- RR
<b>Floodlight</b>							
250	17,000 Metal Halide	1.59	0.07	0.12	<b>11.13</b>	<b>12.91</b>	--- RR
400	28,800 Metal Halide	5.92	0.11	0.20	<b>10.12</b>	<b>16.35</b>	--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp; except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL  
 (Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	0.28	0.02	0.04	6.26	6.60	
100	9,500 High Pressure Sodium	1.17	0.03	0.05	6.27	7.52	
200	22,000 High Pressure Sodium	1.83	0.06	0.10	<b>8.30</b>	<b>10.29</b>	--- RR
400	50,000 High Pressure Sodium	7.06	0.12	0.21	9.02	16.41	
<b>Floodlight</b>							
175	7,000 Mercury Vapor	1.09	0.05	0.09	6.74	7.97	
400	20,000 Mercury Vapor	6.04	0.11	0.20	8.93	15.28	
1,000	50,000 Mercury Vapor	10.26	0.26	0.47	<b>14.66</b>	<b>25.65</b>	--- RR
<b>Floodlight</b>							
200	22,000 High Pressure Sodium	4.29	0.06	0.10	<b>8.58</b>	<b>13.03</b>	--- RR
400	50,000 High Pressure Sodium	9.37	0.12	0.21	9.10	18.80	
400	20,000 Mercury Vapor	4.98	0.11	0.20	11.66	16.95	
1,000	50,000 Mercury Vapor	13.57	0.26	0.47	<b>13.77</b>	<b>28.07</b>	--- RR
250	17,000 Metal Halide	1.59	0.07	0.12	11.15	12.93	
400	28,800 Metal Halide	5.92	0.11	0.20	10.14	16.37	

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	0.28	0.02	0.04	6.26	6.60	
100	9,500 High Pressure Sodium	1.17	0.03	0.05	6.27	7.52	
200	22,000 High Pressure Sodium	1.83	0.06	0.10	<b>8.31</b>	<b>10.30</b>	--- II
400	50,000 High Pressure Sodium	7.06	0.12	0.21	9.02	16.41	
<b>Floodlight</b>							
175	7,000 Mercury Vapor	1.09	0.05	0.09	6.74	7.97	
400	20,000 Mercury Vapor	6.04	0.11	0.20	8.93	15.28	
1,000	50,000 Mercury Vapor	10.26	0.26	0.47	<b>14.67</b>	<b>25.66</b>	--- II
<b>Floodlight</b>							
200	22,000 High Pressure Sodium	4.29	0.06	0.10	<b>8.59</b>	<b>13.04</b>	--- II
400	50,000 High Pressure Sodium	9.37	0.12	0.21	9.10	18.80	
400	20,000 Mercury Vapor	4.98	0.11	0.20	11.66	16.95	
1,000	50,000 Mercury Vapor	13.57	0.26	0.47	<b>13.78</b>	<b>28.08</b>	--- II
250	17,000 Metal Halide	1.59	0.07	0.12	11.15	12.93	
400	28,800 Metal Halide	5.92	0.11	0.20	10.14	16.37	

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL  
 (Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.28</b>	0.02	0.04	6.26	<b>6.60</b>
100	9,500 High Pressure Sodium	<b>1.17</b>	0.03	0.05	6.27	<b>7.52</b>
200	22,000 High Pressure Sodium	<b>1.83</b>	0.06	0.10	8.30	<b>10.29</b>
400	50,000 High Pressure Sodium	<b>7.06</b>	0.12	0.21	9.02	<b>16.41</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>1.09</b>	0.05	0.09	6.74	<b>7.97</b>
400	20,000 Mercury Vapor	<b>6.04</b>	0.11	0.20	8.93	<b>15.28</b>
1,000	50,000 Mercury Vapor	<b>10.26</b>	0.26	0.47	14.66	<b>25.65</b>
200	22,000 High Pressure Sodium	<b>4.29</b>	0.06	0.10	8.58	<b>13.03</b>
400	50,000 High Pressure Sodium	<b>9.37</b>	0.12	0.21	9.10	<b>18.80</b>
400	20,000 Mercury Vapor	<b>4.98</b>	0.11	0.20	11.66	<b>16.95</b>
1,000	50,000 Mercury Vapor	<b>13.57</b>	0.26	0.47	13.77	<b>28.07</b>
250	17,000 Metal Halide	<b>1.59</b>	0.07	0.12	11.15	<b>12.93</b>
400	28,800 Metal Halide	<b>5.92</b>	0.11	0.20	10.14	<b>16.37</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.19</b>	0.02	0.04	6.26	<b>6.51</b>
100	9,500 High Pressure Sodium	<b>1.05</b>	0.03	0.05	6.27	<b>7.40</b>
200	22,000 High Pressure Sodium	<b>1.57</b>	0.06	0.10	8.30	<b>10.03</b>
400	50,000 High Pressure Sodium	<b>6.56</b>	0.12	0.21	9.02	<b>15.91</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.88</b>	0.05	0.09	6.74	<b>7.76</b>
400	20,000 Mercury Vapor	<b>5.57</b>	0.11	0.20	8.93	<b>14.81</b>
1,000	50,000 Mercury Vapor	<b>9.14</b>	0.26	0.47	14.66	<b>24.53</b>
200	22,000 High Pressure Sodium	<b>4.03</b>	0.06	0.10	8.58	<b>12.77</b>
400	50,000 High Pressure Sodium	<b>8.87</b>	0.12	0.21	9.10	<b>18.30</b>
400	20,000 Mercury Vapor	<b>4.51</b>	0.11	0.20	11.66	<b>16.48</b>
1,000	50,000 Mercury Vapor	<b>12.45</b>	0.26	0.47	13.77	<b>26.95</b>
250	17,000 Metal Halide	<b>1.29</b>	0.07	0.12	11.15	<b>12.63</b>
400	28,800 Metal Halide	<b>5.45</b>	0.11	0.20	10.14	<b>15.90</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED NOVEMBER 14, 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-15004  
  
REMOVED BY NAP  
DATE 12-28-06

Michigan Public Service  
Commission  
November 14, 2006  
Filed *RL*

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED FEBRUARY 21, 2006  
IN CASE NO. U-14704**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.14</b>	0.02	0.04	6.26	<b>6.46</b>
100	9,500 High Pressure Sodium	<b>0.99</b>	0.03	0.05	6.27	<b>7.34</b>
200	22,000 High Pressure Sodium	<b>1.43</b>	0.06	0.10	8.30	<b>9.89</b>
400	50,000 High Pressure Sodium	<b>6.28</b>	0.12	0.21	9.02	<b>15.63</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.76</b>	0.05	0.09	6.74	<b>7.64</b>
400	20,000 Mercury Vapor	<b>5.31</b>	0.11	0.20	8.93	<b>14.55</b>
1,000	50,000 Mercury Vapor	<b>8.50</b>	0.26	0.47	14.66	<b>23.89</b>
200	22,000 High Pressure Sodium	<b>3.89</b>	0.06	0.10	8.58	<b>12.63</b>
400	50,000 High Pressure Sodium	<b>8.59</b>	0.12	0.21	9.10	<b>18.02</b>
400	20,000 Mercury Vapor	<b>4.25</b>	0.11	0.20	11.66	<b>16.22</b>
1,000	50,000 Mercury Vapor	<b>11.81</b>	0.26	0.47	13.77	<b>26.31</b>
250	17,000 Metal Halide	<b>1.12</b>	0.07	0.12	11.15	<b>12.46</b>
400	28,800 Metal Halide	<b>5.19</b>	0.11	0.20	10.14	<b>15.64</b>

R - - - R  
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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED AUGUST 23, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14704  
REMOVED BY NAP  
DATE 11-15-06

Michigan Public Service  
Commission  
August 25, 2006  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 22, 2006  
IN CASE NO. U-14273-R**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	<b>0.19</b>	0.02	0.04	6.26	<b>6.51</b>	R- - -R
100	9,500 High Pressure Sodium	<b>1.05</b>	0.03	0.05	6.27	<b>7.40</b>	R- - -R
200	22,000 High Pressure Sodium	<b>1.57</b>	0.06	0.10	<b>8.30</b>	<b>10.03</b>	R- -RR
400	50,000 High Pressure Sodium	<b>6.56</b>	0.12	0.21	9.02	<b>15.91</b>	R- - - R
<b>Floodlight</b>							
175	7,000 Mercury Vapor	<b>0.88</b>	0.05	0.09	6.74	<b>7.76</b>	R- - - R
400	20,000 Mercury Vapor	<b>5.57</b>	0.11	0.20	8.93	<b>14.81</b>	
1,000	50,000 Mercury Vapor	<b>9.14</b>	0.26	0.47	14.66	<b>24.53</b>	R- - -R
<b>Floodlight</b>							
200	22,000 High Pressure Sodium	<b>4.03</b>	0.06	0.10	<b>8.58</b>	<b>12.77</b>	R- -RR
400	50,000 High Pressure Sodium	<b>8.87</b>	0.12	0.21	9.10	<b>18.30</b>	R- - -R
400	20,000 Mercury Vapor	<b>4.51</b>	0.11	0.20	11.66	<b>16.48</b>	R- - -R
1,000	50,000 Mercury Vapor	<b>12.45</b>	0.26	0.47	13.77	<b>26.95</b>	
250	17,000 Metal Halide	<b>1.29</b>	0.07	0.12	11.15	<b>12.63</b>	
400	28,800 Metal Halide	<b>5.45</b>	0.11	0.20	10.14	<b>15.90</b>	R- - - R

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14273-R
REMOVED BY	NAP
DATE	08-25-06

Michigan Public Service Commission
<b>July 18, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.26</b>	0.02	0.04	6.26	<b>6.58</b>
100	9,500 High Pressure Sodium	<b>1.16</b>	0.03	0.05	6.27	<b>7.51</b>
200	22,000 High Pressure Sodium	<b>1.79</b>	0.06	0.10	8.31	<b>10.26</b>
400	50,000 High Pressure Sodium	<b>6.99</b>	0.12	0.21	9.02	<b>16.34</b>
175	7,000 Mercury Vapor	<b>1.06</b>	0.05	0.09	6.74	<b>7.94</b>
400	20,000 Mercury Vapor	<b>5.98</b>	0.11	0.20	8.93	<b>15.22</b>
1,000	50,000 Mercury Vapor	<b>10.11</b>	0.26	0.47	<b>14.66</b>	<b>25.50</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	<b>4.25</b>	0.06	0.10	8.59	<b>13.00</b>
400	50,000 High Pressure Sodium	<b>9.30</b>	0.12	0.21	9.10	<b>18.73</b>
400	20,000 Mercury Vapor	<b>4.92</b>	0.11	0.20	11.66	<b>16.89</b>
1,000	50,000 Mercury Vapor	<b>13.42</b>	0.26	0.47	<b>13.77</b>	<b>27.92</b>
250	17,000 Metal Halide	<b>1.55</b>	0.07	0.12	11.15	<b>12.89</b>
400	28,800 Metal Halide	<b>5.86</b>	0.11	0.20	10.14	<b>16.31</b>

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-12204  
REMOVED BY RL  
DATE 07-18-06

Michigan Public Service Commission  
April 24, 2006  
Filed RL

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 AND APRIL 13, 2006 IN CASE NOS. U-12204 AND U-13919-R**



**TARIFF OSL  
 (Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.19	0.02	0.04	6.26	6.51
100	9,500 High Pressure Sodium	1.05	0.03	0.05	6.27	7.40
200	22,000 High Pressure Sodium	1.57	0.06	0.10	8.31	10.04
400	50,000 High Pressure Sodium	6.56	0.12	0.21	9.02	15.91
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.74	7.76
400	20,000 Mercury Vapor	5.57	0.11	0.20	8.93	14.81
1,000	50,000 Mercury Vapor	9.14	0.26	0.47	<b>14.67</b>	<b>24.54</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.03	0.06	0.10	8.59	12.78
400	50,000 High Pressure Sodium	8.87	0.12	0.21	9.10	18.30
400	20,000 Mercury Vapor	4.51	0.11	0.20	11.66	16.48
1,000	50,000 Mercury Vapor	12.45	0.26	0.47	<b>13.78</b>	<b>26.96</b>
250	17,000 Metal Halide	1.29	0.07	0.12	11.15	12.63
400	28,800 Metal Halide	5.45	0.11	0.20	10.14	15.90

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

Michigan Public Service  
 Commission  
**January 13, 2006**  
 Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.19</b>	0.02	0.04	6.26	<b>6.51</b>
100	9,500 High Pressure Sodium	<b>1.05</b>	0.03	0.05	6.27	<b>7.40</b>
200	22,000 High Pressure Sodium	<b>1.57</b>	0.06	0.10	8.31	<b>10.04</b>
400	50,000 High Pressure Sodium	<b>6.56</b>	0.12	0.21	9.02	<b>15.91</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.88</b>	0.05	0.09	6.74	<b>7.76</b>
400	20,000 Mercury Vapor	<b>5.57</b>	0.11	0.20	8.93	<b>14.81</b>
1,000	50,000 Mercury Vapor	<b>9.14</b>	0.26	0.47	14.66	<b>24.53</b>
200	22,000 High Pressure Sodium	<b>4.03</b>	0.06	0.10	8.59	<b>12.78</b>
400	50,000 High Pressure Sodium	<b>8.87</b>	0.12	0.21	9.10	<b>18.30</b>
400	20,000 Mercury Vapor	<b>4.51</b>	0.11	0.20	11.66	<b>16.48</b>
1,000	50,000 Mercury Vapor	<b>12.45</b>	0.26	0.47	13.77	<b>26.95</b>
250	17,000 Metal Halide	<b>1.29</b>	0.07	0.12	11.15	<b>12.63</b>
400	28,800 Metal Halide	<b>5.45</b>	0.11	0.20	10.14	<b>15.90</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the cost, to pay the following distribution charges:

CANCELLED  
BY ORDER U-12204  
  
REMOVED BY RL  
DATE 01-13-06

(Continued on Sheet No. 21.1)

**ISSUED DECEMBER 7, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**December 7, 2005**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-14704**

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.13	0.02	0.04	<b>6.26</b>	<b>6.45</b>
100	9,500 High Pressure Sodium	0.97	0.03	0.05	<b>6.27</b>	<b>7.32</b>
200	22,000 High Pressure Sodium	1.39	0.06	0.10	<b>8.31</b>	<b>9.86</b>
400	50,000 High Pressure Sodium	6.23	0.12	0.21	<b>9.02</b>	<b>15.58</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.73	0.05	0.09	<b>6.74</b>	<b>7.61</b>
400	20,000 Mercury Vapor	5.26	0.11	0.20	<b>8.93</b>	<b>14.50</b>
1,000	50,000 Mercury Vapor	8.39	0.26	0.47	<b>14.66</b>	<b>23.78</b>
200	22,000 High Pressure Sodium	3.85	0.06	0.10	<b>8.59</b>	<b>12.60</b>
400	50,000 High Pressure Sodium	8.54	0.12	0.21	<b>9.10</b>	<b>17.97</b>
400	20,000 Mercury Vapor	4.20	0.11	0.20	<b>11.66</b>	<b>16.17</b>
1,000	50,000 Mercury Vapor	11.70	0.26	0.47	<b>13.77</b>	<b>26.20</b>
250	17,000 Metal Halide	1.09	0.07	0.12	11.15	12.43
400	28,800 Metal Halide	5.14	0.11	0.20		

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer shall, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 21. 1)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 August 4, 2005  
 Filed PJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.13	0.02	0.04	6.27	6.46
100	9,500 High Pressure Sodium	0.97	0.03	0.05	6.28	7.33
200	22,000 High Pressure Sodium	1.39	0.06	0.10	8.32	9.87
400	50,000 High Pressure Sodium	6.23	0.12	0.21	9.03	15.59
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.73	0.05	0.09	6.75	7.62
400	20,000 Mercury Vapor	5.26	0.11	0.20	8.94	14.51
1,000	50,000 Mercury Vapor	8.39	0.26	0.47	14.68	23.80
200	22,000 High Pressure Sodium	3.85	0.06	0.10	8.60	12.61
400	50,000 High Pressure Sodium	8.54	0.12	0.21	9.11	17.98
400	20,000 Mercury Vapor	4.20	0.11	0.20	11.67	16.18
1,000	50,000 Mercury Vapor	11.70	0.26	0.47	13.79	26.22
250	17,000 Metal Halide	1.09	0.07	0.12	<b>11.15</b>	<b>12.43</b>
400	28,800 Metal Halide	5.14	0.11	0.20	10.15	15.60

--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21. 1)

**ISSUED APRIL 18, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

CANCELLED  
 BY ORDER U-12204

REMOVED BY PJ

DATE 08-04-05

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.13	0.02	0.04	6.27	6.46
100	9,500 High Pressure Sodium	0.97	0.03	0.05	6.28	7.33
200	22,000 High Pressure Sodium	1.39	0.06	0.10	8.32	9.87
400	50,000 High Pressure Sodium	6.23	0.12	0.21	9.03	15.59
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.73	0.05	0.09	6.75	7.62
400	20,000 Mercury Vapor	5.26	0.11	0.20	8.94	14.51
1,000	50,000 Mercury Vapor	8.39	0.26	0.47	14.68	23.80
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	3.85	0.06	0.10	8.60	12.61
400	50,000 High Pressure Sodium	8.54	0.12	0.21	9.11	17.98
400	20,000 Mercury Vapor	4.20	0.11	0.20	11.67	16.18
1,000	50,000 Mercury Vapor	11.70	0.26	0.47	13.79	26.22
250	17,000 Metal Halide	1.09	0.07	0.12	<b>11.16</b>	<b>12.44</b>
400	28,800 Metal Halide	5.14	0.11	0.20	10.15	15.60

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED JANUARY 14, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**

FO

CANCELLED  
 BY  
 ORDER U-12204, U-14237

REMOVED BY RL  
 DATE 04-22-05

Michigan Public Service  
 Commission

**January 19, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.13</b>	0.02	0.04	6.27	<b>6.46</b>
100	9,500 High Pressure Sodium	<b>0.97</b>	0.03	0.05	6.28	<b>7.33</b>
200	22,000 High Pressure Sodium	<b>1.39</b>	0.06	0.10	8.32	<b>9.87</b>
400	50,000 High Pressure Sodium	<b>6.23</b>	0.12	0.21	9.03	<b>15.59</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.73</b>	0.05	0.09	6.75	<b>7.62</b>
400	20,000 Mercury Vapor	<b>5.26</b>	0.11	0.20	8.94	<b>14.51</b>
1,000	50,000 Mercury Vapor	<b>8.39</b>	0.26	0.47	14.68	<b>23.80</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	<b>3.85</b>	0.06	0.10	8.60	<b>12.61</b>
400	50,000 High Pressure Sodium	<b>8.54</b>	0.12	0.21	9.11	<b>17.98</b>
400	20,000 Mercury Vapor	<b>4.20</b>	0.11	0.20	11.67	<b>16.18</b>
1,000	50,000 Mercury Vapor	<b>11.70</b>	0.26	0.47	13.79	<b>26.22</b>
250	17,000 Metal Halide	<b>1.09</b>	0.07	0.12	11.15	<b>12.43</b>
400	28,800 Metal Halide	<b>5.14</b>	0.11	0.20	10.15	<b>15.60</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED DECEMBER 6, 2004**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF JANUARY 2005**

December 21, 2004

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED SEPTEMBER 27, 1983**  
**IN CASE NO. U-7478**  
**(FOR IMPLEMENTING CASE NO. U-14273)**

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

Filed JXB

**TARIFF OSL**  
**(Outdoor Security Lighting)**

CANCELLED BY  
 ORDER U-14273

REMOVED BY JKB

DATE 12-21-04

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.04	6.27	6.43
100	9,500 High Pressure Sodium	0.93	0.03	0.05	6.28	7.29
200	22,000 High Pressure Sodium	1.32	0.06	0.10	8.32	9.80
400	50,000 High Pressure Sodium	6.10	0.12	0.21	9.03	15.46
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.67	0.05	0.09	6.75	7.56
400	20,000 Mercury Vapor	5.13	0.11	0.20	8.94	14.38
1,000	50,000 Mercury Vapor	8.09	0.26	0.47	14.68	23.50
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	3.78	0.06	0.10	8.60	12.54
400	50,000 High Pressure Sodium	8.41	0.12	0.21	9.11	17.85
400	20,000 Mercury Vapor	4.07	0.11	0.20	11.67	16.05
1,000	50,000 Mercury Vapor	11.40	0.26	0.47	13.79	25.92
250	17,000 Metal Halide	1.02	0.07	0.12	11.15	12.36
400	28,800 Metal Halide	5.01	0.11	0.20	10.15	15.47

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.04	6.28	6.44
100	9,500 High Pressure Sodium	0.93	0.03	0.05	6.29	7.30
200	22,000 High Pressure Sodium	1.32	0.06	0.10	8.33	9.81
400	50,000 High Pressure Sodium	6.10	0.12	0.21	9.05	15.48
175	7,000 Mercury Vapor	0.67	0.05	0.09	6.76	7.57
400	20,000 Mercury Vapor	5.13	0.11	0.20	8.96	14.40
1,000	50,000 Mercury Vapor	8.09	0.26	0.47	14.74	23.56
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	3.78	0.06	0.10	8.61	12.55
400	50,000 High Pressure Sodium	8.41	0.12	0.21	9.13	17.87
400	20,000 Mercury Vapor	4.07	0.11	0.20	11.69	16.07
1,000	50,000 Mercury Vapor	11.40	0.26	0.47	13.85	25.98
250	17,000 Metal Halide	1.02	0.07	0.12	11.16	12.37
400	28,800 Metal Halide	5.01	0.11	0.20	10.17	15.49

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--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED: *SKB*

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204

ORDERED BY U-12204  
 RL  
 REMOVED BY  
 DATE 7-15-04



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.04	<b>6.29</b>	<b>6.45</b>
100	9,500 High Pressure Sodium	0.93	0.03	0.05	<b>6.31</b>	<b>7.32</b>
200	22,000 High Pressure Sodium	1.32	0.06	0.10	<b>8.36</b>	<b>9.84</b>
400	50,000 High Pressure Sodium	6.10	0.12	0.21	<b>9.11</b>	<b>15.54</b>
175	7,000 Mercury Vapor	0.67	0.05	0.09	<b>6.79</b>	<b>7.60</b>
400	20,000 Mercury Vapor	5.13	0.11	0.20	<b>9.02</b>	<b>14.46</b>
1,000	50,000 Mercury Vapor	8.09	0.26	0.47	<b>14.88</b>	<b>23.70</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	3.78	0.06	0.10	<b>8.64</b>	<b>12.58</b>
400	50,000 High Pressure Sodium	8.41	0.12	0.21	<b>9.19</b>	<b>17.93</b>
400	20,000 Mercury Vapor	4.07	0.11	0.20	<b>11.75</b>	<b>16.13</b>
1,000	50,000 Mercury Vapor	11.40	0.26	0.47	<b>13.99</b>	<b>26.12</b>
250	17,000 Metal Halide	1.02	0.07	0.12	<b>11.20</b>	<b>12.41</b>
400	28,800 Metal Halide	5.01	0.11	0.20	<b>10.23</b>	<b>15.55</b>

The above rates include and are subject to all applicable riders.

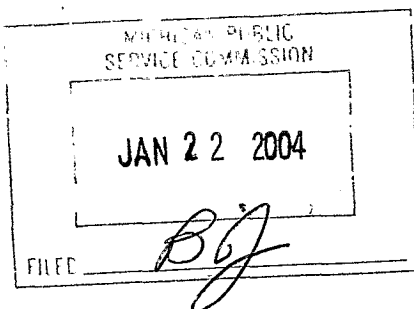
Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

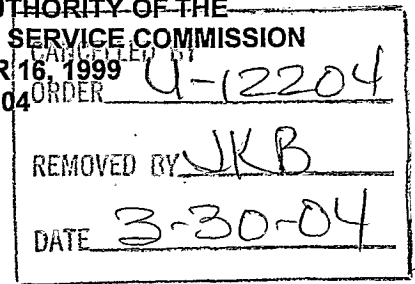
(Continued on Sheet No. 21.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.04	6.28	6.44
100	9,500 High Pressure Sodium	0.93	0.03	0.05	6.29	7.30
200	22,000 High Pressure Sodium	1.32	0.06	0.10	8.33	9.81
400	50,000 High Pressure Sodium	6.10	0.12	0.21	9.05	15.48
175	7,000 Mercury Vapor	0.67	0.05	0.09	6.76	7.57
400	20,000 Mercury Vapor	5.13	0.11	0.20	8.96	14.40
1,000	50,000 Mercury Vapor	8.09	0.26	0.47	14.74	23.56
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	3.78	0.06	0.10	8.61	12.55
400	50,000 High Pressure Sodium	8.41	0.12	0.21	9.13	17.87
400	20,000 Mercury Vapor	4.07	0.11	0.20	11.69	16.07
1,000	50,000 Mercury Vapor	11.40	0.26	0.47	13.85	25.98
250	17,000 Metal Halide	1.02	0.07	0.12	10.16	12.37
400	28,800 Metal Halide	5.01	0.11	0.20	10.17	15.49

R---R

R---R

The above rates include and are subject to all applicable riders.

Other Equipment

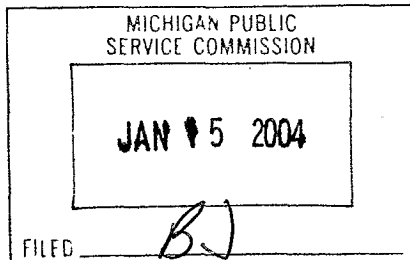
When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

U-12204  
 REMOVED BY B.J.  
 DATE 1/22/2004

(Continued on Sheet No. 21.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13939)

13919

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.28	6.51
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.29	7.40
200	22,000 High Pressure Sodium	1.54	0.06	0.10	8.33	10.03
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.05	15.90
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.76	7.75
400	20,000 Mercury Vapor	5.53	0.11	0.20	8.96	14.80
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	14.74	24.51
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	8.61	12.77
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.13	18.29
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.69	16.47
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	13.85	26.93
250	17,000 Metal Halide	1.27	0.07	0.12	11.16	12.62
400	28,800 Metal Halide	5.41	0.11	0.20	10.17	15.89

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The above rates include and are subject to all applicable riders.

REMOVED BY BJ

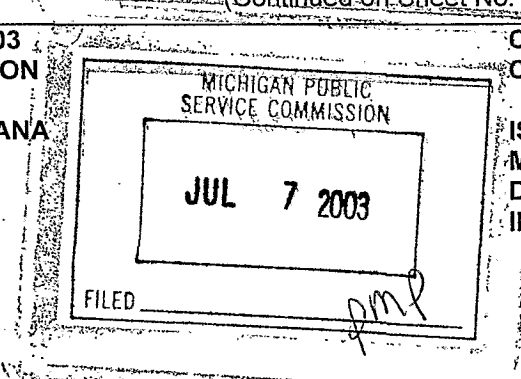
DATE 1/15/2004

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.28	6.51
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.30	7.41
200	22,000 High Pressure Sodium	1.54	0.06	0.10	8.34	10.04
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.08	15.93
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.77	7.76
400	20,000 Mercury Vapor	5.53	0.11	0.20	8.99	14.83
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	14.79	24.56
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	8.62	12.78
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.16	18.32
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.72	16.50
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	13.90	26.98
250	17,000 Metal Halide	1.27	0.07	0.12	11.18	12.64
400	28,800 Metal Halide	5.41	0.11	0.20	10.20	15.92

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 12 2003  
 123  
 FILED \_\_\_\_\_

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204  
 ORDER

CANCELLED BY  
 U-12204  
 REMOVED BY *PMP*  
 DATE 7-7-03

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.29	6.52
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.30	7.41
200	22,000 High Pressure Sodium	1.54	0.06	0.10	8.35	10.05
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.09	15.94
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.78	7.77
400	20,000 Mercury Vapor	5.53	0.11	0.20	9.00	14.84
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	14.82	24.59
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	8.63	12.79
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.17	18.33
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.73	16.51
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	13.93	27.01
250	17,000 Metal Halide	1.27	0.07	0.12	11.19	12.65
400	28,800 Metal Halide	5.41	0.11	0.20	10.21	15.93

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

CANCELLED BY 11.19  
 0.20  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 21.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - ST. JOSEPH RATE AREA  
(MERGER ORDER)**

**THIRD REVISED SHEET NO. 21  
CANCELS SECOND REVISED SHEET NO. 21**

**TARIFF OSL  
(Outdoor Security Lighting)**

CANCELLED BY  
ORDER U-12204  
REMOVED BY JKB  
DATE 1-24-03

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	<b>6.28</b>	<b>6.51</b>
100	9,500 High Pressure Sodium	1.03	0.03	0.05	<b>6.30</b>	<b>7.41</b>
200	22,000 High Pressure Sodium	1.54	0.06	0.10	<b>8.34</b>	<b>10.04</b>
400	50,000 High Pressure Sodium	6.52	0.12	0.21	<b>9.08</b>	<b>15.93</b>
175	7,000 Mercury Vapor	0.85	0.05	0.09	<b>6.77</b>	<b>7.76</b>
400	20,000 Mercury Vapor	5.53	0.11	0.20	<b>8.99</b>	<b>14.83</b>
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	<b>14.79</b>	<b>24.56</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	<b>8.62</b>	<b>12.78</b>
400	50,000 High Pressure Sodium	8.83	0.12	0.21	<b>9.16</b>	<b>18.32</b>
400	20,000 Mercury Vapor	4.47	0.11	0.20	<b>11.72</b>	<b>16.50</b>
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	<b>13.90</b>	<b>26.98</b>
250	17,000 Metal Halide	1.27	0.07	0.12	<b>11.18</b>	<b>12.64</b>
400	28,800 Metal Halide	5.41	0.11	0.20	<b>10.20</b>	<b>15.92</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

**ISSUED JUNE 7, 2002  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.29	6.52	
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.31	7.42	
200	22,000 High Pressure Sodium	1.54	0.06	0.10	<b>8.36</b>	<b>10.06</b>	--- RR
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.12	15.97	
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.79	7.78	
400	20,000 Mercury Vapor	5.53	0.11	0.20	9.03	14.87	
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	<b>14.89</b>	<b>24.66</b>	--- RR
<b>Floodlight</b>							
200	22,000 High Pressure Sodium	4.00	0.06	0.10	<b>8.64</b>	<b>12.80</b>	--- RR
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.20	18.36	
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.76	16.54	
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	<b>14.00</b>	<b>27.08</b>	--- RR
250	17,000 Metal Halide	1.27	0.07	0.12	<b>11.20</b>	<b>12.66</b>	--- RR
400	28,800 Metal Halide	5.41	0.11	0.20	10.24	15.96	

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

(Continued on Sheet No. 21.1)

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.29	6.52
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.31	7.42
200	22,000 High Pressure Sodium	1.54	0.06	0.10	<b>8.37</b>	<b>10.07</b>
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.12	15.97
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.79	7.78
400	20,000 Mercury Vapor	5.53	0.11	0.20	9.03	14.87
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	<b>14.90</b>	<b>24.67</b>
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	<b>8.65</b>	<b>12.81</b>
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.20	18.36
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.76	16.54
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	<b>14.01</b>	<b>27.09</b>
250	17,000 Metal Halide	1.27	0.07	0.12	<b>11.21</b>	<b>12.67</b>
400	28,800 Metal Halide	5.41	0.11	0.20	10.24	15.96

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. 21.1)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_



TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities *who take Standard Service from the Company*. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), *the rates are \$ per lamp per month as follows:*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.04	6.29	6.52
100	9,500 High Pressure Sodium	1.03	0.03	0.05	6.31	7.42
200	22,000 High Pressure Sodium	1.54	0.06	0.10	8.36	10.06
400	50,000 High Pressure Sodium	6.52	0.12	0.21	9.12	15.97
175	7,000 Mercury Vapor	0.85	0.05	0.09	6.79	7.78
400	20,000 Mercury Vapor	5.53	0.11	0.20	9.03	14.87
1,000	50,000 Mercury Vapor	9.04	0.26	0.47	14.89	24.66
<b>Floodlight</b>						
200	22,000 High Pressure Sodium	4.00	0.06	0.10	8.64	12.80
400	50,000 High Pressure Sodium	8.83	0.12	0.21	9.20	18.36
400	20,000 Mercury Vapor	4.47	0.11	0.20	11.76	16.54
1,000	50,000 Mercury Vapor	12.35	0.26	0.47	14.00	27.08
250	17,000 Metal Halide	1.27	0.07	0.12	11.20	12.66
400	28,800 Metal Halide	5.41	0.11	0.20	10.24	15.96

*The above rates include and are subject to all applicable riders.*

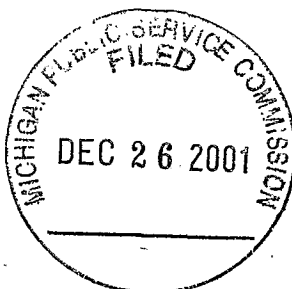
Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay *the following distribution charges:*

REMOVED BY  
 IN CASE NO. U-  
 DEC 16 2001  
 12304 C

(Continued on Sheet No. 21.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges: T  
T  
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30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.57	0.04	0.08	10.87	11.56

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-15416

REMOVED BY NAP

DATE 12-18-07

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.57	0.04	0.08	<b>10.87</b>	<b>11.56</b>

--RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07

Michigan Public Service Commission
<b>August 1, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.57</b>	0.04	0.08	10.88	<b>11.57</b>

| - - |

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.37</b>	0.04	0.08	10.88	<b>11.37</b>

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The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED NOVEMBER 14, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER _____ U-15004
REMOVED BY _____ NAP
DATE _____ 12-28-06

Michigan Public Service Commission
November 14, 2006
Filed _____ <i>RL</i>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED FEBRUARY 21, 2006  
 IN CASE NO. U-14704**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.26</b>	0.04	0.08	10.88	<b>11.26</b>

R--R

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-14704  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 11-15-06

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed \_\_\_\_\_ *R*

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.37</b>	0.04	0.08	10.88	<b>11.37</b>

R--R

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14273-R
REMOVED BY	NAP
DATE	08-25-06

Michigan Public Service Commission
<b>July 18, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.55</b>	0.04	0.08	10.88	<b>11.55</b>

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The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

Michigan Public Service Commission
<b>April 24, 2006</b>
Filed <u>RL</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED APRIL 13, 2006  
 IN CASE NO. U-13919-R**



**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.37</b>	0.04	0.08	10.88	<b>11.37</b>

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The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

**ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER <u>U-12204, U-13919R</u>
REMOVED BY <u>RL</u>
DATE <u>04-25-06</u>

Michigan Public Service Commission
<b>December 7, 2005</b>
Filed <u>RL</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704**

TARIFF OSL  
 (Outdoor Security Lighting)

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	<b>0.24</b>	0.04	0.08	10.88	<b>11.24</b>

I - - - I

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-14704  
  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 21.2)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
 December 21, 2004  
 Filed JKB

COMMENCING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.19	0.04	0.08	<b>10.88</b>	<b>11.19</b>

--- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
12-21-04

(Continued on Sheet No. 21.2)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.19	0.04	0.08	<b>10.89</b>	<b>11.20</b>

--- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

CANCELLED BY	ORDER <u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>7-15-04</u>

(Continued on Sheet No. 21.2)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 30 2004
FILED <u>JKB</u>

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.19	0.04	0.08	<b>10.92</b>	<b>11.23</b>

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The above rate includes and is subject to all applicable riders.

Hours of Lighting

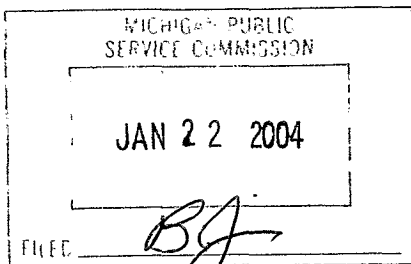
All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

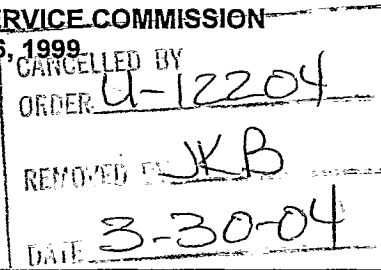
(Continued on Sheet No. 21.2)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.19	0.04	0.08	10.89	11.20

R --- R

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. ~~Service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.~~

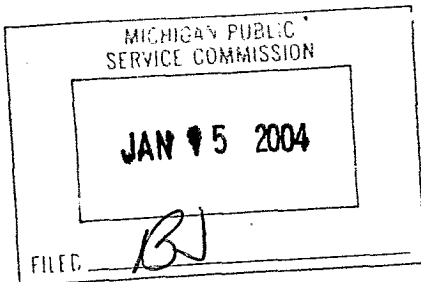
REMOVED BY BS  
 DATE 1/22/2004

(Continued on Sheet No. 21.2)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)



**TARIFF OSL  
 (Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.36	0.04	0.08	10.89	11.37

--- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

CANCELLED BY 11-13919  
 ORDER  
 REMOVED BY BL  
 DATE 1/15/2004

(Continued on Sheet No. 21.2)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

JUL 7 2003

FILED pmp

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OSL  
 (Outdoor Security Lighting)

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.36	0.04	0.08	<b>10.90</b>	<b>11.38</b>

--- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

(Continued on Sheet No. 21.2)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 BY  
 IN CASE NO. U-12204

REMOVED BY PMP  
 DATE 7-7-03



**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 21)

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a **distribution charge of \$3.13** per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of **distribution** charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Discontinued Lamps	Generation	OATT Transmission	Retail Transmission	Distribution	Total
2,500 Lumen Incandescent	0.36	0.04	0.08	10.92	11.40

*The above rate includes and is subject to all applicable riders.*

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

CANCELLED BY ORDER  
 IN CASE NO. U-12652  
 DEC 16 1999  
 REMOVED BY *cy*

(Continued on Sheet No. 21.2)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>						
4,000 Lumen Incandescent	<b>1.44</b>	0.07	0.13	7.94	<b>9.58</b>	I --- I
7,000 Lumen Mercury Vapor	<b>1.35</b>	0.04	0.07	7.51	<b>8.97</b>	I --- I
20,000 Lumen Mercury Vapor	<b>3.67</b>	0.08	0.16	9.01	<b>12.92</b>	I --- I
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>						
20,000 Lumen Mercury Vapor	<b>2.08</b>	0.08	0.16	14.26	<b>16.58</b>	I --- I
<b>On Metallic or Concrete Poles With Underground Circuitry</b>						
4,000 Lumen Incandescent	<b>1.44</b>	0.07	0.13	10.81	<b>12.45</b>	I --- I
7,000 Lumen Mercury Vapor	<b>0.95</b>	0.04	0.07	11.45	<b>12.51</b>	I --- I
20,000 Lumen Mercury Vapor	<b>2.08</b>	0.08	0.16	14.62	<b>16.94</b>	I --- I
50,000 Lumen Mercury Vapor	<b>8.84</b>	0.20	0.39	18.07	<b>27.50</b>	I --- I

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service

(Continued on Sheet No. 22.1)

**ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
 December 18, 2007  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416**

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

N  
N  
N

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	1.04	0.07	0.13	7.94	9.18
7,000 Lumen Mercury Vapor	1.05	0.04	0.07	7.51	8.67
20,000 Lumen Mercury Vapor	3.02	0.08	0.16	9.01	12.27
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	14.26	15.93
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	1.04	0.07	0.13	10.81	12.05
7,000 Lumen Mercury Vapor	0.65	0.04	0.07	11.45	12.21
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	14.62	16.29
50,000 Lumen Mercury Vapor	7.30	0.20	0.39	18.07	25.96

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service

(Continued on Sheet No. 22.1)

**ISSUED SEPTEMBER 28, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY \_\_\_\_\_  
 ORDER \_\_\_\_\_ U-15416

REMOVED BY \_\_\_\_\_ NAP \_\_\_\_\_

DATE \_\_\_\_\_ 12-18-07 \_\_\_\_\_

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>7.94</b>	<b>9.18</b>	--- RR
7,000 Lumen Mercury Vapor	1.05	0.04	0.07	<b>7.51</b>	<b>8.67</b>	--- RR
20,000 Lumen Mercury Vapor	3.02	0.08	0.16	<b>9.01</b>	<b>12.27</b>	--- RR
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>						
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.26</b>	<b>15.93</b>	--- RR
<b>On Metallic or Concrete Poles With Underground Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>10.81</b>	<b>12.05</b>	--- RR
7,000 Lumen Mercury Vapor	0.65	0.04	0.07	<b>11.45</b>	<b>12.21</b>	--- RR
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.62</b>	<b>16.29</b>	--- RR
50,000 Lumen Mercury Vapor	7.30	0.20	0.39	<b>18.07</b>	<b>25.96</b>	--- RR

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>7.95</b>	<b>9.19</b>	--- RR
7,000 Lumen Mercury Vapor	1.05	0.04	0.07	7.52	8.68	
20,000 Lumen Mercury Vapor	3.02	0.08	0.16	<b>9.03</b>	<b>12.29</b>	--- RR
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>						
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.28</b>	<b>15.95</b>	--- RR
<b>On Metallic or Concrete Poles With Underground Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>10.82</b>	<b>12.06</b>	--- RR
7,000 Lumen Mercury Vapor	0.65	0.04	0.07	11.46	12.22	
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.64</b>	<b>16.31</b>	--- RR
50,000 Lumen Mercury Vapor	7.30	0.20	0.39	<b>18.11</b>	<b>26.00</b>	--- RR

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**  
**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>7.96</b>	<b>9.20</b>	--- II
7,000 Lumen Mercury Vapor	1.05	0.04	0.07	7.52	8.68	
20,000 Lumen Mercury Vapor	3.02	0.08	0.16	<b>9.04</b>	<b>12.30</b>	--- II
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>						
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.29</b>	<b>15.96</b>	--- II
<b>On Metallic or Concrete Poles With Underground Circuitry</b>						
4,000 Lumen Incandescent	1.04	0.07	0.13	<b>10.83</b>	<b>12.07</b>	--- II
7,000 Lumen Mercury Vapor	0.65	0.04	0.07	11.46	12.22	
20,000 Lumen Mercury Vapor	1.43	0.08	0.16	<b>14.65</b>	<b>16.32</b>	--- II
50,000 Lumen Mercury Vapor	7.30	0.20	0.39	<b>18.13</b>	<b>26.02</b>	--- II

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED JANUARY 18, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	04-18-07

Michigan Public Service Commission
<b>January 31, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**



**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>1.04</b>	0.07	0.13	7.95	<b>9.19</b>
7,000 Lumen Mercury Vapor	<b>1.05</b>	0.04	0.07	7.52	<b>8.68</b>
20,000 Lumen Mercury Vapor	<b>3.02</b>	0.08	0.16	9.03	<b>12.29</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>1.43</b>	0.08	0.16	14.28	<b>15.95</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>1.04</b>	0.07	0.13	10.82	<b>12.06</b>
7,000 Lumen Mercury Vapor	<b>0.65</b>	0.04	0.07	11.46	<b>12.22</b>
20,000 Lumen Mercury Vapor	<b>1.43</b>	0.08	0.16	14.64	<b>16.31</b>
50,000 Lumen Mercury Vapor	<b>7.30</b>	0.20	0.39	18.11	<b>26.00</b>

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED DECEMBER 21, 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-12204  
  
REMOVED BY NAP  
DATE 01-31-07

Michigan Public Service  
Commission  
  
December 28, 2006  
Filed PJ

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2007  
  
ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 21, 2006  
IN CASE NO. U-15004**

**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	7.95	<b>8.90</b>
7,000 Lumen Mercury Vapor	<b>0.84</b>	0.04	0.07	7.52	<b>8.47</b>
20,000 Lumen Mercury Vapor	<b>2.55</b>	0.08	0.16	9.03	<b>11.82</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.28	<b>15.48</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	10.82	<b>11.77</b>
7,000 Lumen Mercury Vapor	<b>0.44</b>	0.04	0.07	11.46	<b>12.01</b>
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.64	<b>15.84</b>
50,000 Lumen Mercury Vapor	<b>6.17</b>	0.20	0.39	18.11	<b>24.87</b>

I - - I  
I - - I

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED NOVEMBER 14, 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-15004  
  
REMOVED BY NAP  
DATE 12-28-06

Michigan Public Service  
Commission  
**November 14, 2006**  
Filed HL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED FEBRUARY 21, 2006  
IN CASE NO. U-14704**



**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>0.58</b>	0.07	0.13	7.95	<b>8.73</b>
7,000 Lumen Mercury Vapor	<b>0.72</b>	0.04	0.07	7.52	<b>8.35</b>
20,000 Lumen Mercury Vapor	<b>2.28</b>	0.08	0.16	9.03	<b>11.55</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>0.69</b>	0.08	0.16	14.28	<b>15.21</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>0.58</b>	0.07	0.13	10.82	<b>11.60</b>
7,000 Lumen Mercury Vapor	<b>0.32</b>	0.04	0.07	11.46	<b>11.89</b>
20,000 Lumen Mercury Vapor	<b>0.69</b>	0.08	0.16	14.64	<b>15.57</b>
50,000 Lumen Mercury Vapor	<b>5.54</b>	0.20	0.39	18.11	<b>24.24</b>

R- -R

R- -R

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED AUGUST 23, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14704  
  
REMOVED BY NAP  
DATE 11-15-06

Michigan Public Service  
Commission  
**August 25, 2006**  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 22, 2006  
IN CASE NO. U-14273-R**

**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	7.95	<b>8.90</b>
7,000 Lumen Mercury Vapor	<b>0.84</b>	0.04	0.07	7.52	<b>8.47</b>
20,000 Lumen Mercury Vapor	<b>2.55</b>	0.08	0.16	9.03	<b>11.82</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.28	<b>15.48</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	10.82	<b>11.77</b>
7,000 Lumen Mercury Vapor	<b>0.44</b>	0.04	0.07	11.46	<b>12.01</b>
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.64	<b>15.84</b>
50,000 Lumen Mercury Vapor	<b>6.17</b>	0.20	0.39	<b>18.11</b>	<b>24.87</b>

R- - -R

R- - - R  
R- -RR

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-14273-R

REMOVED BY NAP

DATE 08-25-06

Michigan Public Service  
Commission

**July 18, 2006**

Filed AL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF SLS  
(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>1.00</b>	0.07	0.13	7.95	<b>9.15</b>
7,000 Lumen Mercury Vapor	<b>1.02</b>	0.04	0.07	7.52	<b>8.65</b>
20,000 Lumen Mercury Vapor	<b>2.95</b>	0.08	0.16	9.03	<b>12.22</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>1.36</b>	0.08	0.16	14.28	<b>15.88</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>1.00</b>	0.07	0.13	10.82	<b>12.02</b>
7,000 Lumen Mercury Vapor	<b>0.62</b>	0.04	0.07	11.46	<b>12.19</b>
20,000 Lumen Mercury Vapor	<b>1.36</b>	0.08	0.16	14.64	<b>16.24</b>
50,000 Lumen Mercury Vapor	<b>7.13</b>	0.20	0.39	18.12	<b>25.84</b>

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

Michigan Public Service Commission	
April 24, 2006	
Filed	<i>RL</i>

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATES APRIL 13, 2006  
IN CASE NO. U-13919-R**

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	7.95	<b>8.90</b>
7,000 Lumen Mercury Vapor	<b>0.84</b>	0.04	0.07	7.52	<b>8.47</b>
20,000 Lumen Mercury Vapor	<b>2.55</b>	0.08	0.16	9.03	<b>11.82</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.28	<b>15.48</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>0.75</b>	0.07	0.13	10.82	<b>11.77</b>
7,000 Lumen Mercury Vapor	<b>0.44</b>	0.04	0.07	11.46	<b>12.01</b>
20,000 Lumen Mercury Vapor	<b>0.96</b>	0.08	0.16	14.64	<b>15.84</b>
50,000 Lumen Mercury Vapor	<b>6.17</b>	0.20	0.39	18.12	<b>24.88</b>

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
  
 REMOVED BY RL  
 DATE 04-25-06

Michigan Public Service  
 Commission  
  
**December 7, 2005**  
 Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704**

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	<b>7.95</b>	<b>8.70</b>
7,000 Lumen Mercury Vapor	0.69	0.04	0.07	<b>7.52</b>	<b>8.32</b>
20,000 Lumen Mercury Vapor	2.23	0.08	0.16	<b>9.03</b>	<b>11.50</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	<b>14.28</b>	<b>15.16</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	<b>10.82</b>	<b>11.57</b>
7,000 Lumen Mercury Vapor	0.29	0.04	0.07	<b>11.46</b>	<b>11.86</b>
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	<b>14.64</b>	<b>15.52</b>
50,000 Lumen Mercury Vapor	5.41	0.20	0.39	<b>18.12</b>	<b>24.12</b>

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The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1)

**ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	7.96	8.71
7,000 Lumen Mercury Vapor	0.69	0.04	0.07	7.53	8.33
20,000 Lumen Mercury Vapor	2.23	0.08	0.16	9.05	11.52
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	14.30	15.18
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	10.83	11.58
7,000 Lumen Mercury Vapor	0.29	0.04	0.07	11.47	11.87
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	14.66	15.54
50,000 Lumen Mercury Vapor	5.41	0.20	0.39	<b>18.15</b>	<b>24.15</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1)

**ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	7.96	8.71
7,000 Lumen Mercury Vapor	0.69	0.04	0.07	7.53	8.33
20,000 Lumen Mercury Vapor	2.23	0.08	0.16	9.05	11.52
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	14.30	15.18
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.55	0.07	0.13	10.83	11.58
7,000 Lumen Mercury Vapor	0.29	0.04	0.07	11.47	11.87
20,000 Lumen Mercury Vapor	0.64	0.08	0.16	14.66	15.54
50,000 Lumen Mercury Vapor	5.41	0.20	0.39	<b>18.17</b>	<b>24.17</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1)

**ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FOI**

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

Michigan Public Service  
 Commission  
**January 19, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	<b>0.55</b>	0.07	0.13	7.96	<b>8.71</b>
7,000 Lumen Mercury Vapor	<b>0.69</b>	0.04	0.07	7.53	<b>8.33</b>
20,000 Lumen Mercury Vapor	<b>2.23</b>	0.08	0.16	9.05	<b>11.52</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	<b>0.64</b>	0.08	0.16	14.30	<b>15.18</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	<b>0.55</b>	0.07	0.13	10.83	<b>11.58</b>
7,000 Lumen Mercury Vapor	<b>0.29</b>	0.04	0.07	11.47	<b>11.87</b>
20,000 Lumen Mercury Vapor	<b>0.64</b>	0.08	0.16	14.66	<b>15.54</b>
50,000 Lumen Mercury Vapor	<b>5.41</b>	0.20	0.39	18.15	<b>24.15</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed *JKB*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05



**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - ST. JOSEPH RATE AREA  
(MERGER)**

**EIGHTH REVISED SHEET NO. 22  
CANCELS SEVENTH REVISED SHEET NO. 22**

**TARIFF SLS  
(Streetlighting Service)**

CANCELLED BY  
ORDER U-14273  
REMOVED BY JKB

Availability of Service

DATE 12-21-04

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	7.96	8.63
7,000 Lumen Mercury Vapor	0.63	0.04	0.07	<b>7.53</b>	<b>8.27</b>
20,000 Lumen Mercury Vapor	2.10	0.08	0.16	<b>9.05</b>	<b>11.39</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	<b>14.30</b>	<b>15.05</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	<b>10.83</b>	<b>11.50</b>
7,000 Lumen Mercury Vapor	0.23	0.04	0.07	<b>11.47</b>	<b>11.81</b>
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	<b>14.66</b>	<b>15.41</b>
50,000 Lumen Mercury Vapor	5.11	0.20	0.39	<b>18.15</b>	<b>23.85</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED JUNE 23, 2004  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204

**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	7.96	8.63
7,000 Lumen Mercury Vapor	0.63	0.04	0.07	7.54	8.28
20,000 Lumen Mercury Vapor	2.10	0.08	0.16	9.07	11.41
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.32	15.07
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	10.85	11.52
7,000 Lumen Mercury Vapor	0.23	0.04	0.07	11.48	11.82
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.68	15.43
50,000 Lumen Mercury Vapor	5.11	0.20	0.39	18.20	23.90

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

U-12204

CANCELLED BY RL

REMOVED BY RL

DATE 7-15-04

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	7.95	8.62
7,000 Lumen Mercury Vapor	0.63	0.04	0.07	7.54	8.28
20,000 Lumen Mercury Vapor	2.10	0.08	0.16	9.07	11.41
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.32	15.07
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	10.84	11.51
7,000 Lumen Mercury Vapor	0.23	0.04	0.07	11.48	11.82
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.68	15.43
50,000 Lumen Mercury Vapor	5.11	0.20	0.39	18.19	23.89

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 22 2004  
 B.S.J.

\*COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

TARIFF SLS  
 (Streetlighting Service)

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	7.98	8.65
7,000 Lumen Mercury Vapor	0.63	0.04	0.07	7.54	8.28
20,000 Lumen Mercury Vapor	2.10	0.08	0.16	9.07	11.41
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.32	15.07
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.47	0.07	0.13	10.85	11.52
7,000 Lumen Mercury Vapor	0.23	0.04	0.07	11.48	11.82
20,000 Lumen Mercury Vapor	0.51	0.08	0.16	14.68	15.43
50,000 Lumen Mercury Vapor	5.11	0.20	0.39	18.20	23.90

R --- R

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The above rates include and are subject to all applicable riders.

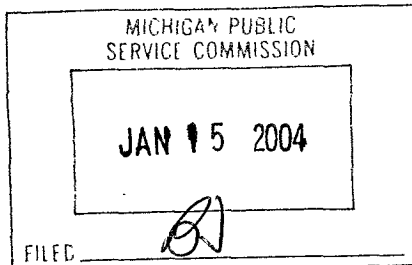
REMOVED BY U-13204  
 DATE 1/22/2004

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



• COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

**TARIFF SLS**  
 (Streetlighting Service)

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	7.98	8.89
7,000 Lumen Mercury Vapor	0.81	0.04	0.07	7.54	8.46
20,000 Lumen Mercury Vapor	2.50	0.08	0.16	9.07	11.81
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.32	15.47
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	<del>10.85</del>	<del>11.76</del>
7,000 Lumen Mercury Vapor	0.41	0.04	0.07	<del>11.48</del>	<del>12.00</del>
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	<del>14.68</del>	<del>15.83</del>
50,000 Lumen Mercury Vapor	6.07	0.20	0.39	18.20	24.86

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The above rates include and are subject to all applicable riders.

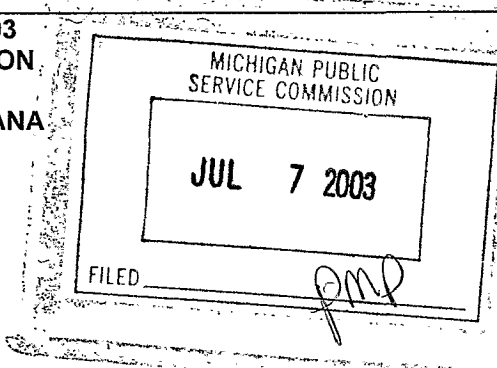
REMOVED BY BSJ  
 DATE 1/15/2004  
 CANCELLED BY ORDER 11-15911  
15.83

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	7.98	8.89
7,000 Lumen Mercury Vapor	0.81	0.04	0.07	<b>7.55</b>	<b>8.47</b>
20,000 Lumen Mercury Vapor	2.50	0.08	0.16	9.10	11.84
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.35	15.50
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	10.87	11.78
7,000 Lumen Mercury Vapor	0.41	0.04	0.07	<b>11.49</b>	<b>12.01</b>
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.71	15.86
50,000 Lumen Mercury Vapor	6.07	0.20	0.39	<b>18.25</b>	<b>24.91</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 12 2003  
 JKB  
 FILED

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 BY  
 IN CASE NO. U-12204 ORDER U-12204  
 REMOVED BY PMD  
 DATE 7-7-03

**TARIFF SLS**  
**(Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	7.98	8.89
7,000 Lumen Mercury Vapor	0.81	0.04	0.07	<b>7.56</b>	<b>8.48</b>
20,000 Lumen Mercury Vapor	2.50	0.08	0.16	9.10	11.84
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.35	15.50
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	10.87	11.78
7,000 Lumen Mercury Vapor	0.41	0.04	0.07	<b>11.50</b>	<b>12.02</b>
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.71	15.86
50,000 Lumen Mercury Vapor	6.07	0.20	0.39	<b>18.26</b>	<b>24.92</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT

FORT WAYNE, INDIANA

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION

JAN 24 2003

FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - ST. JOSEPH RATE AREA  
(MERGER ORDER)**

**FIRST REVISED SHEET NO. 22  
CANCELS ORIGINAL SHEET NO. 22**

**TARIFF SLS  
(Streetlighting Service)**

CANCELLED BY  
ORDER U-12204  
REMOVED BY JKB  
DATE 1-24-03

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, who take Standard Service from the Company.

Monthly Rate (Tariff Code 533)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	<b>7.98</b>	<b>8.89</b>
7,000 Lumen Mercury Vapor	0.81	0.04	0.07	<b>7.55</b>	<b>8.47</b>
20,000 Lumen Mercury Vapor	2.50	0.08	0.16	<b>9.10</b>	<b>11.84</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	<b>14.35</b>	<b>15.50</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	<b>10.87</b>	<b>11.78</b>
7,000 Lumen Mercury Vapor	0.41	0.04	0.07	<b>11.49</b>	<b>12.01</b>
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	<b>14.71</b>	<b>15.86</b>
50,000 Lumen Mercury Vapor	6.07	0.20	0.39	<b>18.25</b>	<b>24.91</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1)

**ISSUED JUNE 7, 2002  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**



**TARIFF SLS  
 (Streetlighting Service)**

Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions having contracted for such service under this tariff, Tariff SLN (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980, **who take Standard Service from the Company.**

Monthly Rate (Tariff Code 533)

*Rates are \$ per lamp per month.*

Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	8.00	8.91
7,000 Lumen Mercury Vapor	0.81	0.04	0.07	7.57	8.49
20,000 Lumen Mercury Vapor	2.50	0.08	0.16	9.13	11.87
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>					
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.38	15.53
<b>On Metallic or Concrete Poles With Underground Circuitry</b>					
4,000 Lumen Incandescent	0.71	0.07	0.13	10.89	11.80
7,000 Lumen Mercury Vapor	0.41	0.04	0.07	11.51	12.03
20,000 Lumen Mercury Vapor	0.91	0.08	0.16	14.74	15.89
50,000 Lumen Mercury Vapor	6.07	0.20	0.39	18.34	25.00

*The above rates include and are subject to all applicable riders.*

Streetlighting Facilities

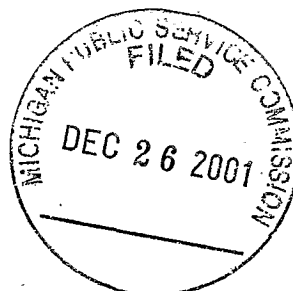
All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

CANCELLED BY ORDER  
 IN CASE NO. U-2204  
 DEC 16 1999  
 REMOVED BY PROPERTY

(Continued on Sheet No. 22.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

TARIFF SLS  
 (Streetlighting Service)

(Continued From Sheet No. 22)

Hours of Lighting

Streetlighting lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages which are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Section 19, Rule 5 of the Company's Terms and Conditions of *Standard* Service. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Applicable Riders

Monthly charges computed under this tariff include the following applicable Commission-approved rider(s):

Rider	Sheet No.
Power Supply Cost Recovery Factor	3.14 - Section 17 of the Company's Terms and Conditions of Standard Service
AEP/CSW Net Merger Savings Reduction Rider	52

T  
C  
  
N  
|  
N  
  
NN  
-T  
  
NN

Contracts

Contracts under this tariff will ordinarily be made for an initial term of ten years with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than ten years.

(Continued on Sheet No. 22.2)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

CANCELLED  
 BY  
 ORDER U-15372

REMOVED BY NAP

DATE 10-04-07



**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with the Tariff.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	<b>1.06</b>	0.02	0.03	1.39	<b>2.50</b>	I---I
100	9,500 High Pressure Sodium	<b>1.66</b>	0.02	0.04	1.38	<b>3.10</b>	I---I
150	14,400 High Pressure Sodium	<b>2.67</b>	0.03	0.06	1.36	<b>4.12</b>	I---I
200	22,000 High Pressure Sodium	<b>4.04</b>	0.04	0.09	1.35	<b>5.52</b>	I---I
400	50,000 High Pressure Sodium	<b>8.42</b>	0.09	0.17	1.31	<b>9.99</b>	I---I
175	7,000 Mercury Vapor *	<b>3.43</b>	0.04	0.07	1.19	<b>4.73</b>	I---I
400	20,000 Mercury Vapor *	<b>7.94</b>	0.08	0.16	1.19	<b>9.37</b>	I---I
1,000	50,000 Mercury Vapor *	<b>19.62</b>	0.20	0.39	1.23	<b>21.44</b>	I---I

\*Rates apply to existing luminaries only and are not available for new business.

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1)

**ISSUED DECEMBER 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
 December 18, 2007  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with the Tariff.

N  
N  
N

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.95	0.02	0.03	1.39	2.39
100	9,500 High Pressure Sodium	1.49	0.02	0.04	1.38	2.93
150	14,400 High Pressure Sodium	2.43	0.03	0.06	1.36	3.88
200	22,000 High Pressure Sodium	3.68	0.04	0.09	1.35	5.16
400	50,000 High Pressure Sodium	7.74	0.09	0.17	1.31	9.31
175	7,000 Mercury Vapor *	3.13	0.04	0.07	1.19	4.43
400	20,000 Mercury Vapor *	7.29	0.08	0.16	1.19	8.72
1,000	50,000 Mercury Vapor *	18.08	0.20	0.39	1.23	19.90

C  
C  
C  
N

*\*Rates apply to existing luminaries only and are not available for new business.*

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1)

**ISSUED SEPTEMBER 28, 2007**

**BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.95	0.02	0.03	1.39	2.39	
100	9,500 High Pressure Sodium	1.49	0.02	0.04	<b>1.38</b>	<b>2.93</b>	--- RR
150	14,400 High Pressure Sodium	2.43	0.03	0.06	1.36	3.88	--- RR
200	22,000 High Pressure Sodium	3.68	0.04	0.09	<b>1.35</b>	<b>5.16</b>	--- RR
400	50,000 High Pressure Sodium	7.74	0.09	0.17	<b>1.31</b>	<b>9.31</b>	
175	7,000 Mercury Vapor	3.13	0.04	0.07	<b>1.19</b>	<b>4.43</b>	--- RR
400	20,000 Mercury Vapor	7.29	0.08	0.16	<b>1.19</b>	<b>8.72</b>	--- RR
1,000	50,000 Mercury Vapor	18.08	0.20	0.39	<b>1.23</b>	<b>19.90</b>	--- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.95	0.02	0.03	1.39	2.39	
100	9,500 High Pressure Sodium	1.49	0.02	0.04	1.39	2.94	
150	14,400 High Pressure Sodium	2.43	0.03	0.06	<b>1.36</b>	<b>3.88</b>	--- RR
200	22,000 High Pressure Sodium	3.68	0.04	0.09	<b>1.36</b>	<b>5.17</b>	--- RR
400	50,000 High Pressure Sodium	7.74	0.09	0.17	1.33	9.33	
175	7,000 Mercury Vapor	3.13	0.04	0.07	1.20	4.44	
400	20,000 Mercury Vapor	7.29	0.08	0.16	<b>1.21</b>	<b>8.74</b>	--- RR
1,000	50,000 Mercury Vapor	18.08	0.20	0.39	<b>1.27</b>	<b>19.94</b>	--- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**  
**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.95	0.02	0.03	1.39	2.39	
100	9,500 High Pressure Sodium	1.49	0.02	0.04	1.39	2.94	
150	14,400 High Pressure Sodium	2.43	0.03	0.06	<b>1.37</b>	<b>3.89</b>	- - -
200	22,000 High Pressure Sodium	3.68	0.04	0.09	<b>1.37</b>	<b>5.18</b>	- - -
400	50,000 High Pressure Sodium	7.74	0.09	0.17	1.33	9.33	
175	7,000 Mercury Vapor	3.13	0.04	0.07	1.20	4.44	
400	20,000 Mercury Vapor	7.29	0.08	0.16	<b>1.22</b>	<b>8.75</b>	- - -
1,000	50,000 Mercury Vapor	18.08	0.20	0.39	<b>1.29</b>	<b>19.96</b>	- - -

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.95</b>	0.02	0.03	1.39	<b>2.39</b>
100	9,500 High Pressure Sodium	<b>1.49</b>	0.02	0.04	1.39	<b>2.94</b>
150	14,400 High Pressure Sodium	<b>2.43</b>	0.03	0.06	1.36	<b>3.88</b>
200	22,000 High Pressure Sodium	<b>3.68</b>	0.04	0.09	1.36	<b>5.17</b>
400	50,000 High Pressure Sodium	<b>7.74</b>	0.09	0.17	1.33	<b>9.33</b>
175	7,000 Mercury Vapor	<b>3.13</b>	0.04	0.07	1.20	<b>4.44</b>
400	20,000 Mercury Vapor	<b>7.29</b>	0.08	0.16	1.21	<b>8.74</b>
1,000	50,000 Mercury Vapor	<b>18.08</b>	0.20	0.39	1.27	<b>19.94</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED DECEMBER 21, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 21, 2006**  
**IN CASE NO. U-15004**

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ



**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.86</b>	0.02	0.03	1.39	<b>2.30</b>
100	9,500 High Pressure Sodium	<b>1.37</b>	0.02	0.04	1.39	<b>2.82</b>
150	14,400 High Pressure Sodium	<b>2.26</b>	0.03	0.06	1.36	<b>3.71</b>
200	22,000 High Pressure Sodium	<b>3.42</b>	0.04	0.09	1.36	<b>4.91</b>
400	50,000 High Pressure Sodium	<b>7.24</b>	0.09	0.17	1.33	<b>8.83</b>
175	7,000 Mercury Vapor	<b>2.92</b>	0.04	0.07	1.20	<b>4.23</b>
400	20,000 Mercury Vapor	<b>6.82</b>	0.08	0.16	1.21	<b>8.27</b>
1,000	50,000 Mercury Vapor	<b>16.95</b>	0.20	0.39	1.27	<b>18.81</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED NOVEMBER 14 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-15004  
  
REMOVED BY NAP  
DATE 12-28-06

Michigan Public Service  
Commission  
  
November 14, 2006  
  
Filed PK

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED FEBRUARY 21, 2006  
IN CASE NO. U-14704**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision which take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	<b>0.82</b>	0.02	0.03	1.39	<b>2.26</b>	R - - R
100	9,500 High Pressure Sodium	<b>1.30</b>	0.02	0.04	1.39	<b>2.75</b>	
150	14,400 High Pressure Sodium	<b>2.16</b>	0.03	0.06	1.36	<b>3.61</b>	
200	22,000 High Pressure Sodium	<b>3.28</b>	0.04	0.09	1.36	<b>4.77</b>	
400	50,000 High Pressure Sodium	<b>6.96</b>	0.09	0.17	1.33	<b>8.55</b>	
175	7,000 Mercury Vapor	<b>2.80</b>	0.04	0.07	1.20	<b>4.11</b>	
400	20,000 Mercury Vapor	<b>6.55</b>	0.08	0.16	1.21	<b>8.00</b>	
1,000	50,000 Mercury Vapor	<b>16.32</b>	0.20	0.39	1.27	<b>18.18</b>	R - - R

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment then the customer shall reimburse the Company for the total cost of such modifications or rebuild.

(Continued on Sheet No. 23.1)

**ISSUED AUGUST 23, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14704
REMOVED BY	NAP
DATE	11-15-06

Michigan Public Service Commission
<b>August 25, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 22, 2006  
IN CASE NO. U-14273-R**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	<b>0.86</b>	0.02	0.03	1.39	<b>2.30</b>	R - - R
100	9,500 High Pressure Sodium	<b>1.37</b>	0.02	0.04	1.39	<b>2.82</b>	R - - R
150	14,400 High Pressure Sodium	<b>2.26</b>	0.03	0.06	1.36	<b>3.71</b>	R - - R
200	22,000 High Pressure Sodium	<b>3.42</b>	0.04	0.09	<b>1.36</b>	<b>4.91</b>	R - - R R
400	50,000 High Pressure Sodium	<b>7.24</b>	0.09	0.17	1.33	<b>8.83</b>	R - - R
175	7,000 Mercury Vapor	<b>2.92</b>	0.04	0.07	1.20	<b>4.23</b>	
400	20,000 Mercury Vapor	<b>6.82</b>	0.08	0.16	1.21	<b>8.27</b>	R - - R
1,000	50,000 Mercury Vapor	<b>16.95</b>	0.20	0.39	<b>1.27</b>	<b>18.81</b>	R - - RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-14273-R  
  
REMOVED BY NAP  
DATE 08-25-06

Michigan Public Service  
Commission  
**July 18, 2006**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**  
  
**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 19, 1999  
IN CASE NO. U-12204**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.94</b>	0.02	0.03	1.39	<b>2.38</b>
100	9,500 High Pressure Sodium	<b>1.47</b>	0.02	0.04	1.39	<b>2.92</b>
150	14,400 High Pressure Sodium	<b>2.41</b>	0.03	0.06	1.36	<b>3.86</b>
200	22,000 High Pressure Sodium	<b>3.64</b>	0.04	0.09	1.37	<b>5.14</b>
400	50,000 High Pressure Sodium	<b>7.67</b>	0.09	0.17	1.33	<b>9.26</b>
175	7,000 Mercury Vapor	<b>3.10</b>	0.04	0.07	1.20	<b>4.41</b>
400	20,000 Mercury Vapor	<b>7.22</b>	0.08	0.16	1.21	<b>8.67</b>
1,000	50,000 Mercury Vapor	<b>17.91</b>	0.20	0.39	1.28	<b>19.78</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

Michigan Public Service Commission
<b>April 24, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED APRIL 13, 2006  
IN CASE NO. U-13919-R**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.86</b>	0.02	0.03	1.39	<b>2.30</b>
100	9,500 High Pressure Sodium	<b>1.37</b>	0.02	0.04	1.39	<b>2.82</b>
150	14,400 High Pressure Sodium	<b>2.26</b>	0.03	0.06	1.36	<b>3.71</b>
200	22,000 High Pressure Sodium	<b>3.42</b>	0.04	0.09	1.37	<b>4.92</b>
400	50,000 High Pressure Sodium	<b>7.24</b>	0.09	0.17	1.33	<b>8.83</b>
175	7,000 Mercury Vapor	<b>2.92</b>	0.04	0.07	1.20	<b>4.23</b>
400	20,000 Mercury Vapor	<b>6.82</b>	0.08	0.16	1.21	<b>8.27</b>
1,000	50,000 Mercury Vapor	<b>16.95</b>	0.20	0.39	1.28	<b>18.82</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED DECEMBER 7, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-12204, U-13919R  
  
REMOVED BY RL  
DATE 04-25-06

Michigan Public Service  
Commission  
**December 7, 2005**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-14704**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.81	0.02	0.03	1.39	2.25
100	9,500 High Pressure Sodium	1.29	0.02	0.04	1.39	2.74
150	14,400 High Pressure Sodium	2.14	0.03	0.06	<b>1.36</b>	<b>3.59</b>
200	22,000 High Pressure Sodium	3.24	0.04	0.09	<b>1.37</b>	<b>4.74</b>
400	50,000 High Pressure Sodium	6.91	0.09	0.17	<b>1.33</b>	<b>8.50</b>
175	7,000 Mercury Vapor	2.77	0.04	0.07	<b>1.20</b>	<b>4.08</b>
400	20,000 Mercury Vapor	6.50	0.08	0.16	<b>1.21</b>	<b>7.95</b>
1,000	50,000 Mercury Vapor	16.19	0.20	0.39	<b>1.28</b>	<b>18.06</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER	U-14704
REMOVED BY	RL
DATE	12-07-05

Pole Contact Provision

When the customer chooses to own all components of the existing distribution facilities, except for the poles and conductor, a distribution charge will be added to the monthly lamp rate.

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This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23. 1)

**ISSUED JULY 6, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>August 4, 2005</b>
Filed <u>PJ</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.81	0.02	0.03	1.39	2.25
100	9,500 High Pressure Sodium	1.29	0.02	0.04	1.39	2.74
150	14,400 High Pressure Sodium	2.14	0.03	0.06	1.37	3.60
200	22,000 High Pressure Sodium	3.24	0.04	0.09	1.38	4.75
400	50,000 High Pressure Sodium	6.91	0.09	0.17	<b>1.34</b>	<b>8.51</b>
175	7,000 Mercury Vapor	2.77	0.04	0.07	1.21	4.09
400	20,000 Mercury Vapor	6.50	0.08	0.16	1.23	7.97
1,000	50,000 Mercury Vapor	16.19	0.20	0.39	<b>1.31</b>	<b>18.09</b>

---RR

---RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23. 1)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

CANCELLED  
 BY ORDER U-12204

REMOVED BY PJ  
 DATE 08-04-05

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.81	0.02	0.03	1.39	2.25
100	9,500 High Pressure Sodium	1.29	0.02	0.04	1.39	2.74
150	14,400 High Pressure Sodium	2.14	0.03	0.06	1.37	3.60
200	22,000 High Pressure Sodium	3.24	0.04	0.09	1.38	4.75
400	50,000 High Pressure Sodium	6.91	0.09	0.17	<b>1.35</b>	<b>8.52</b>
175	7,000 Mercury Vapor	2.77	0.04	0.07	1.21	4.09
400	20,000 Mercury Vapor	6.50	0.08	0.16	1.23	7.97
1,000	50,000 Mercury Vapor	16.19	0.20	0.39	<b>1.33</b>	<b>18.11</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED JANUARY 14, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

January 19, 2005

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF FEBRUARY 2005**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

CANCELLED  
 BY  
 ORDER U-12204, U-14237

REMOVED BY RL  
 DATE 04-22-05

Filed RL



**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.81</b>	0.02	0.03	1.39	<b>2.25</b>
100	9,500 High Pressure Sodium	<b>1.29</b>	0.02	0.04	1.39	<b>2.74</b>
150	14,400 High Pressure Sodium	<b>2.14</b>	0.03	0.06	1.37	<b>3.60</b>
200	22,000 High Pressure Sodium	<b>3.24</b>	0.04	0.09	1.38	<b>4.75</b>
400	50,000 High Pressure Sodium	<b>6.91</b>	0.09	0.17	1.34	<b>8.51</b>
175	7,000 Mercury Vapor	<b>2.77</b>	0.04	0.07	1.21	<b>4.09</b>
400	20,000 Mercury Vapor	<b>6.50</b>	0.08	0.16	1.23	<b>7.97</b>
1,000	50,000 Mercury Vapor	<b>16.19</b>	0.20	0.39	1.31	<b>18.09</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
12-21-04

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail DATE Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.79	0.02	0.03	1.39	2.23
100	9,500 High Pressure Sodium	1.26	0.02	0.04	1.39	2.71
150	14,400 High Pressure Sodium	2.09	0.03	0.06	<b>1.37</b>	<b>3.55</b>
200	22,000 High Pressure Sodium	3.17	0.04	0.09	<b>1.38</b>	<b>4.68</b>
400	50,000 High Pressure Sodium	6.78	0.09	0.17	<b>1.34</b>	<b>8.38</b>
175	7,000 Mercury Vapor	2.71	0.04	0.07	<b>1.21</b>	<b>4.03</b>
400	20,000 Mercury Vapor	6.37	0.08	0.16	<b>1.23</b>	<b>7.84</b>
1,000	50,000 Mercury Vapor	15.89	0.20	0.39	<b>1.31</b>	<b>17.79</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.79	0.02	0.03	1.39	2.23
100	9,500 High Pressure Sodium	1.26	0.02	0.04	1.39	2.71
150	14,400 High Pressure Sodium	2.09	0.03	0.06	1.38	3.56
200	22,000 High Pressure Sodium	3.17	0.04	0.09	1.39	4.69
400	50,000 High Pressure Sodium	6.78	0.09	0.17	1.36	8.40
175	7,000 Mercury Vapor	2.71	0.04	0.07	1.22	4.04
400	20,000 Mercury Vapor	6.37	0.08	0.16	1.25	7.86
1,000	50,000 Mercury Vapor	15.89	0.20	0.39	1.36	17.84

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED *JKB*

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 10, 1999 IN CASE NO. U-12204

REMOVED BY *W-12-04*  
 DATE *7-15-04*  
*FL*

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.79	0.02	0.03	1.39	2.23
100	9,500 High Pressure Sodium	1.26	0.02	0.04	1.39	2.71
150	14,400 High Pressure Sodium	2.09	0.03	0.06	1.38	3.56
200	22,000 High Pressure Sodium	3.17	0.04	0.09	1.39	4.69
400	50,000 High Pressure Sodium	6.78	0.09	0.17	1.36	8.40
175	7,000 Mercury Vapor	2.71	0.04	0.07	1.22	4.04
400	20,000 Mercury Vapor	6.37	0.08	0.16	1.25	7.86
1,000	50,000 Mercury Vapor	15.89	0.20	0.39	<b>1.35</b>	<b>17.83</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
*BJ*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.79	0.02	0.03	1.39	2.23
100	9,500 High Pressure Sodium	1.26	0.02	0.04	1.39	2.71
150	14,400 High Pressure Sodium	2.09	0.03	0.06	1.38	3.56
200	22,000 High Pressure Sodium	3.17	0.04	0.09	1.39	4.69
400	50,000 High Pressure Sodium	6.78	0.09	0.17	1.36	8.40
175	7,000 Mercury Vapor	2.71	0.04	0.07	1.22	4.04
400	20,000 Mercury Vapor	6.37	0.08	0.16	1.25	7.86
1,000	50,000 Mercury Vapor	15.89	0.20	0.39	1.36	17.84

R---R  
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The above rates include and are subject to all applicable riders  
 REMOVED BY U-122024 BJ  
 DATE 1/22/2004

Pole Contact Provision

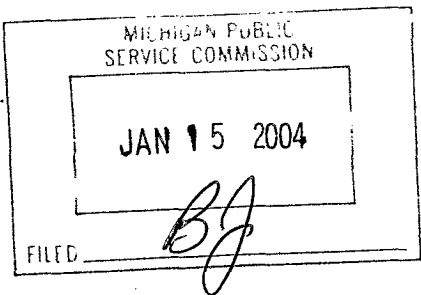
When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.86	0.02	0.03	1.39	2.30
100	9,500 High Pressure Sodium	1.37	0.02	0.04	1.39	2.82
150	14,400 High Pressure Sodium	2.24	0.03	0.06	1.38	3.71
200	22,000 High Pressure Sodium	3.39	0.04	0.09	1.39	4.91
400	50,000 High Pressure Sodium	7.20	0.09	0.17	1.36	8.82
175	7,000 Mercury Vapor	2.89	0.04	0.07	1.22	4.22
400	20,000 Mercury Vapor	6.77	0.08	0.16	1.25	8.26
1,000	50,000 Mercury Vapor	16.85	0.20	0.39	1.36	18.80

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

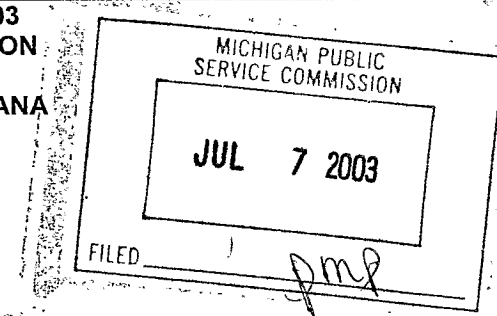
When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$0.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

CANCELLED BY BJ  
 ORDER U-12204  
 DATE 1/15/2004

(Continued on Sheet No. 23.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.86	0.02	0.03	1.40	2.31
100	9,500 High Pressure Sodium	1.37	0.02	0.04	1.39	2.82
150	14,400 High Pressure Sodium	2.24	0.03	0.06	1.39	3.72
200	22,000 High Pressure Sodium	3.39	0.04	0.09	<b>1.40</b>	<b>4.92</b>
400	50,000 High Pressure Sodium	7.20	0.09	0.17	1.39	8.85
175	7,000 Mercury Vapor	2.89	0.04	0.07	<b>1.23</b>	<b>4.23</b>
400	20,000 Mercury Vapor	6.77	0.08	0.16	1.28	8.29
1,000	50,000 Mercury Vapor	16.85	0.20	0.39	<b>1.41</b>	<b>18.85</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

TJB

FILED \_\_\_\_\_

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY  
 ORDER U-12204

REMOVED BY PMJ

DATE 7-7-03

TARIFF SLC  
 (Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.86	0.02	0.03	1.40	2.31
100	9,500 High Pressure Sodium	1.37	0.02	0.04	1.39	2.82
150	14,400 High Pressure Sodium	2.24	0.03	0.06	1.39	3.72
200	22,000 High Pressure Sodium	3.39	0.04	0.09	<b>1.41</b>	<b>4.93</b>
400	50,000 High Pressure Sodium	7.20	0.09	0.17	1.39	8.85
175	7,000 Mercury Vapor	2.89	0.04	0.07	<b>1.24</b>	<b>4.24</b>
400	20,000 Mercury Vapor	6.77	0.08	0.16	1.28	8.29
1,000	50,000 Mercury Vapor	16.85	0.20	0.39	<b>1.42</b>	<b>18.86</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

CANCELLED BY  
 ORDER V-12204  
 REMOVED BY JKB  
 DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - ST. JOSEPH RATE AREA  
(MERGER ORDER)**

**FIRST REVISED SHEET NO. 23  
CANCELS ORIGINAL SHEET NO. 23**

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>JKB</u>
DATE <u>1-24-03</u>

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.86	0.02	0.03	1.40	2.31
100	9,500 High Pressure Sodium	1.37	0.02	0.04	1.39	2.82
150	14,400 High Pressure Sodium	2.24	0.03	0.06	1.39	3.72
200	22,000 High Pressure Sodium	3.39	0.04	0.09	1.40	4.92
400	50,000 High Pressure Sodium	7.20	0.09	0.17	1.39	8.85
175	7,000 Mercury Vapor	2.89	0.04	0.07	1.23	4.23
400	20,000 Mercury Vapor	6.77	0.08	0.16	1.28	8.29
1,000	50,000 Mercury Vapor	16.85	0.20	0.39	1.41	18.85

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

**ISSUED JUNE 7, 2002  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

M.P.S.C. 13 - ELECTRIC  
 INDIANA MICHIGAN POWER COMPANY  
 STATE OF MICHIGAN - ST. JOSEPH RATE AREA  
 (CUSTOMER CHOICE)

ORIGINAL SHEET NO. 23

TARIFF SLC  
 (Streetlighting - Customer-Owned System)

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>JKB</u>
DATE <u>1-24-03</u>

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision *who take Standard Service from the Company.*

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

*Rates are \$ per lamp per month.*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.86	0.02	0.03	1.40	2.31
100	9,500 High Pressure Sodium	1.37	0.02	0.04	1.40	2.83
150	14,400 High Pressure Sodium	2.24	0.03	0.06	1.40	3.73
200	22,000 High Pressure Sodium	3.39	0.04	0.09	1.42	4.94
400	50,000 High Pressure Sodium	7.20	0.09	0.17	1.42	8.88
175	7,000 Mercury Vapor	2.89	0.04	0.07	1.25	4.25
400	20,000 Mercury Vapor	6.77	0.08	0.16	1.31	8.32
1,000	50,000 Mercury Vapor	16.85	0.20	0.39	1.50	18.94

*The above rates include and are subject to all applicable riders.*

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a **distribution** charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 23.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652



TARIFF SLC  
(Streetlighting - Customer-Owned System)

(Continued From Sheet No. 23)

facilities. The Company reserves the right to relocate or remove existing distribution facilities. When such relocation or removal occurs, the customer will have the option to either purchase the poles and conductors to maintain service to the streetlight system or to abandon such facilities. All installations or removal of customer-owned equipment on Company-owned poles will be made by the Company and the customer shall reimburse the Company for the cost of such installations or removals.

The Company will not extend existing distribution facilities or build new distribution facilities for the sole purpose of accommodating a customer-owned streetlight system unless the customer agrees to reimburse the Company for the cost of such new facilities.

Hours of Lighting

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages which are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Service To Be Rendered

For completely customer-owned systems, the Company will furnish electrical energy for the operation of lamps and will maintain same by renewals of lamps and cleaning and replacement of glassware. Other maintenance, repair, and replacement will be the responsibility of the customer.

For customer-owned systems on Company poles, all maintenance of customer-owned streetlight equipment shall be performed by Company personnel. The Company will furnish energy for operation of lamps and maintain same by renewals of lamps and cleaning and replacement of glassware. The Company will not be responsible to provide replacement glassware for discontinued, decorative, or certain other luminaires which, in the opinion of the Company, are too expensive or unusual to warrant such replacement service. The Company may, at its option, provide service to such luminaires, but the customer will be required to provide at no cost to the Company the replacement glassware. All other maintenance on the customer's streetlight system shall be performed by the Company at the customer's expense.

Customers who perform all maintenance, repair, and replacement of lamps and fixtures (except for photo control) will receive a monthly *distribution* credit of \$.40 per lamp.

C

(Continued on Sheet No. 23.2)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	<b>1.43</b>	0.02	0.03	6.88	<b>8.36</b>	I---I
100	9,500 High Pressure Sodium	<b>2.00</b>	0.02	0.04	6.85	<b>8.91</b>	I---I
200	22,000 High Pressure Sodium	<b>4.26</b>	0.04	0.09	7.94	<b>12.33</b>	I---I
400	50,000 High Pressure Sodium	<b>9.16</b>	0.09	0.17	8.70	<b>18.12</b>	I---I
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
175	7,000 Mercury Vapor *	<b>1.73</b>	0.04	0.07	7.38	<b>9.22</b>	I---I
400	20,000 Mercury Vapor *	<b>5.29</b>	0.08	0.16	9.01	<b>14.54</b>	I---I
1,000	50,000 Mercury Vapor *	<b>13.48</b>	0.20	0.39	13.16	<b>27.23</b>	I---I
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	<b>0.37</b>	0.02	0.03	11.69	<b>12.11</b>	I---I
100	9,500 High Pressure Sodium	<b>0.52</b>	0.02	0.04	12.13	<b>12.71</b>	I---I
200	22,000 High Pressure Sodium	<b>1.71</b>	0.04	0.09	14.06	<b>15.90</b>	I---I
400	50,000 High Pressure Sodium	<b>7.00</b>	0.09	0.17	13.25	<b>20.51</b>	I---I
175	7,000 Mercury Vapor	<b>0.95</b>	0.04	0.07	12.41	<b>13.47</b>	I---I
400	20,000 Mercury Vapor	<b>3.34</b>	0.08	0.16	15.13	<b>18.71</b>	I---I
1,000	50,000 Mercury Vapor	<b>11.22</b>	0.20	0.39	17.71	<b>29.52</b>	I---I

\* Rates apply to existing luminaires only and are not available for new business.

Michigan Public Service  
Commission

**December 18, 2007**

Filed RJ

(Continued on Sheet No. 24.1)

**ISSUED DECEMBER 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204

REMOVED BY NAP

DATE 01-29-08

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff. N  
N  
N

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.32	0.02	0.03	6.88	8.25
100	9,500 High Pressure Sodium	1.83	0.02	0.04	6.85	8.74
200	22,000 High Pressure Sodium	3.90	0.04	0.09	7.94	11.97
400	50,000 High Pressure Sodium	8.48	0.09	0.17	8.70	17.44
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
175	7,000 Mercury Vapor *	1.43	0.04	0.07	7.38	8.92
400	20,000 Mercury Vapor *	4.64	0.08	0.16	9.01	13.89
1,000	50,000 Mercury Vapor *	11.94	0.20	0.39	13.16	25.69
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	11.69	12.00
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.13	12.54
200	22,000 High Pressure Sodium	1.35	0.04	0.09	14.06	15.54
400	50,000 High Pressure Sodium	6.32	0.09	0.17	13.25	19.83
175	7,000 Mercury Vapor	0.65	0.04	0.07	12.41	13.17
400	20,000 Mercury Vapor	2.69	0.08	0.16	15.13	18.06
1,000	50,000 Mercury Vapor	9.68	0.20	0.39	17.71	27.98

\* Rates apply to existing luminaries only and are not available for new business. C  
C  
C  
T

(Continued on Sheet No. 24.1)

**ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-15416

REMOVED BY NAP

DATE 12-18-07

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	1.32	0.02	0.03	6.88	8.25	
100	9,500 High Pressure Sodium	1.83	0.02	0.04	<b>6.85</b>	<b>8.74</b>	--- RR
200	22,000 High Pressure Sodium	3.90	0.04	0.09	<b>7.94</b>	<b>11.97</b>	--- RR
400	50,000 High Pressure Sodium	8.48	0.09	0.17	<b>8.70</b>	<b>17.44</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
175	7,000 Mercury Vapor	1.43	0.04	0.07	<b>7.38</b>	<b>8.92</b>	--- RR
400	20,000 Mercury Vapor	4.64	0.08	0.16	<b>9.01</b>	<b>13.89</b>	--- RR
1,000	50,000 Mercury Vapor	11.94	0.20	0.39	<b>13.16</b>	<b>25.69</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	0.26	0.02	0.03	11.69	12.00	
100	9,500 High Pressure Sodium	0.35	0.02	0.04	<b>12.13</b>	<b>12.54</b>	--- RR
200	22,000 High Pressure Sodium	1.35	0.04	0.09	<b>14.06</b>	<b>15.54</b>	--- RR
400	50,000 High Pressure Sodium	6.32	0.09	0.17	<b>13.25</b>	<b>19.83</b>	--- RR
175	7,000 Mercury Vapor	0.65	0.04	0.07	<b>12.41</b>	<b>13.17</b>	--- RR
400	20,000 Mercury Vapor	2.69	0.08	0.16	<b>15.13</b>	<b>18.06</b>	--- RR
1,000	50,000 Mercury Vapor	9.68	0.20	0.39	<b>17.71</b>	<b>27.98</b>	--- RR

\*Installed Prior to August 19, 1980.

CANCELLED BY ORDER <u>U-15372</u>  REMOVED BY <u>NAP</u> DATE <u>10-04-07</u>
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(Continued on Sheet No. 24.1)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>August 1, 2007</b> </div> Filed <u>RT</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	1.32	0.02	0.03	6.88	8.25	
100	9,500 High Pressure Sodium	1.83	0.02	0.04	6.86	8.75	
200	22,000 High Pressure Sodium	3.90	0.04	0.09	<b>7.95</b>	<b>11.98</b>	--- RR
400	50,000 High Pressure Sodium	8.48	0.09	0.17	8.72	17.46	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	0.26	0.02	0.03	11.69	12.00	
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.14	12.55	
200	22,000 High Pressure Sodium	1.35	0.04	0.09	<b>14.07</b>	<b>15.55</b>	--- RR
400	50,000 High Pressure Sodium	6.32	0.09	0.17	13.27	19.85	
175	7,000 Mercury Vapor	0.65	0.04	0.07	12.42	13.18	
400	20,000 Mercury Vapor	2.69	0.08	0.16	<b>15.15</b>	<b>18.08</b>	--- RR
1,000	50,000 Mercury Vapor	9.68	0.20	0.39	<b>17.75</b>	<b>28.02</b>	--- RR

\*Installed Prior to August 19, 1980.

CANCELLED BY ORDER <u>U-12204, U-6300</u>  REMOVED BY <u>RL</u> DATE <u>08-03-07</u>
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(Continued on Sheet No. 24.1)

**ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>April 18, 2007</b> </div> Filed <u>RJ</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	1.32	0.02	0.03	6.88	8.25	
100	9,500 High Pressure Sodium	1.83	0.02	0.04	6.86	8.75	
200	22,000 High Pressure Sodium	3.90	0.04	0.09	<b>7.96</b>	<b>11.99</b>	--- II
400	50,000 High Pressure Sodium	8.48	0.09	0.17	8.72	17.46	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	0.26	0.02	0.03	11.69	12.00	
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.14	12.55	
200	22,000 High Pressure Sodium	1.35	0.04	0.09	<b>14.08</b>	<b>15.56</b>	--- II
400	50,000 High Pressure Sodium	6.32	0.09	0.17	13.27	19.85	
175	7,000 Mercury Vapor	0.65	0.04	0.07	12.42	13.18	
400	20,000 Mercury Vapor	2.69	0.08	0.16	<b>15.16</b>	<b>18.09</b>	--- II
1,000	50,000 Mercury Vapor	9.68	0.20	0.39	<b>17.77</b>	<b>28.04</b>	--- II

\*Installed Prior to August 19, 1980.

Michigan Public Service  
 Commission

**January 31, 2007**

Filed   RJ

(Continued on Sheet No. 24.1)

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER   U-12204  

REMOVED BY   NAP  

DATE   04-18-07

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.32</b>	0.02	0.03	6.88	<b>8.25</b>
100	9,500 High Pressure Sodium	<b>1.83</b>	0.02	0.04	6.86	<b>8.75</b>
200	22,000 High Pressure Sodium	<b>3.90</b>	0.04	0.09	7.95	<b>11.98</b>
400	50,000 High Pressure Sodium	<b>8.48</b>	0.09	0.17	8.72	<b>17.46</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.26</b>	0.02	0.03	11.69	<b>12.00</b>
100	9,500 High Pressure Sodium	<b>0.35</b>	0.02	0.04	12.14	<b>12.55</b>
200	22,000 High Pressure Sodium	<b>1.35</b>	0.04	0.09	14.07	<b>15.55</b>
400	50,000 High Pressure Sodium	<b>6.32</b>	0.09	0.17	13.27	<b>19.85</b>
175	7,000 Mercury Vapor	<b>1.43</b>	0.04	0.07	7.39	<b>8.93</b>
400	20,000 Mercury Vapor	<b>4.64</b>	0.08	0.16	9.03	<b>13.91</b>
1,000	50,000 Mercury Vapor	<b>11.94</b>	0.20	0.39	13.20	<b>25.73</b>
175	7,000 Mercury Vapor	<b>0.65</b>	0.04	0.07	12.42	<b>13.18</b>
400	20,000 Mercury Vapor	<b>2.69</b>	0.08	0.16	15.15	<b>18.08</b>
1,000	50,000 Mercury Vapor	<b>9.68</b>	0.20	0.39	17.75	<b>28.02</b>

\*Installed Prior to August 19, 1980.

Michigan Public Service  
 Commission

December 28, 2006

Filed PJ

(Continued on Sheet No. 24.1)

**ISSUED DECEMBER 21, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY NAP

DATE 01-31-07

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.23</b>	0.02	0.03	6.88	<b>8.16</b>
100	9,500 High Pressure Sodium	<b>1.71</b>	0.02	0.04	6.86	<b>8.63</b>
200	22,000 High Pressure Sodium	<b>3.64</b>	0.04	0.09	7.95	<b>11.72</b>
400	50,000 High Pressure Sodium	<b>7.98</b>	0.09	0.17	8.72	<b>16.96</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.17</b>	0.02	0.03	11.69	<b>11.91</b>
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.14	<b>12.43</b>
200	22,000 High Pressure Sodium	<b>1.09</b>	0.04	0.09	14.07	<b>15.29</b>
400	50,000 High Pressure Sodium	<b>5.82</b>	0.09	0.17	13.27	<b>19.35</b>
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	12.42	<b>12.97</b>
400	20,000 Mercury Vapor	<b>2.22</b>	0.08	0.16	15.15	<b>17.61</b>
1,000	50,000 Mercury Vapor	<b>8.55</b>	0.20	0.39	17.75	<b>26.89</b>

\*Installed Prior to August 19, 1980.

(Continued on Sheet No. 24.1)

**ISSUED NOVEMBER 14, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-15004
REMOVED BY	NAP
DATE	12-28-06

Michigan Public Service Commission
November 14, 2006
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED FEBRUARY 21, 2006 IN CASE NO. U-14704**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.19</b>	0.02	0.03	6.88	<b>8.12</b>
100	9,500 High Pressure Sodium	<b>1.64</b>	0.02	0.04	6.86	<b>8.56</b>
200	22,000 High Pressure Sodium	<b>3.50</b>	0.04	0.09	7.95	<b>11.58</b>
400	50,000 High Pressure Sodium	<b>7.70</b>	0.09	0.17	8.72	<b>16.68</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.13</b>	0.02	0.03	11.69	<b>11.87</b>
100	9,500 High Pressure Sodium	<b>0.16</b>	0.02	0.04	12.14	<b>12.36</b>
200	22,000 High Pressure Sodium	<b>0.95</b>	0.04	0.09	14.07	<b>15.15</b>
400	50,000 High Pressure Sodium	<b>5.54</b>	0.09	0.17	13.27	<b>19.07</b>
175	7,000 Mercury Vapor	<b>1.10</b>	0.04	0.07	7.39	<b>8.60</b>
400	20,000 Mercury Vapor	<b>3.90</b>	0.08	0.16	9.03	<b>13.17</b>
1,000	50,000 Mercury Vapor	<b>10.18</b>	0.20	0.39	13.20	<b>23.97</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.13</b>	0.02	0.03	11.69	<b>11.87</b>
100	9,500 High Pressure Sodium	<b>0.16</b>	0.02	0.04	12.14	<b>12.36</b>
200	22,000 High Pressure Sodium	<b>0.95</b>	0.04	0.09	14.07	<b>15.15</b>
400	50,000 High Pressure Sodium	<b>5.54</b>	0.09	0.17	13.27	<b>19.07</b>
175	7,000 Mercury Vapor	<b>0.32</b>	0.04	0.07	12.42	<b>12.85</b>
400	20,000 Mercury Vapor	<b>1.95</b>	0.08	0.16	15.15	<b>17.34</b>
1,000	50,000 Mercury Vapor	<b>7.92</b>	0.20	0.39	17.75	<b>26.26</b>

R - - - R

\*Installed Prior to August 19, 1980.

CANCELLED  
 BY ORDER \_\_\_\_\_ U-14704  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 11-15-06

(Continued on Sheet No. 24.1)

**ISSUED AUGUST 23, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed \_\_\_\_\_ 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	<b>1.23</b>	0.02	0.03	6.88	<b>8.16</b>	R - - - R
100	9,500 High Pressure Sodium	<b>1.71</b>	0.02	0.04	6.86	<b>8.63</b>	R - - - R
200	22,000 High Pressure Sodium	<b>3.64</b>	0.04	0.09	<b>7.95</b>	<b>11.72</b>	R - - RR
400	50,000 High Pressure Sodium	<b>7.98</b>	0.09	0.17	8.72	<b>16.96</b>	R - - - R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
175	7,000 Mercury Vapor	<b>1.22</b>	0.04	0.07	7.39	<b>8.72</b>	R - - - R
400	20,000 Mercury Vapor	<b>4.17</b>	0.08	0.16	9.03	<b>13.44</b>	R - - - R
1,000	50,000 Mercury Vapor	<b>10.81</b>	0.20	0.39	<b>13.20</b>	<b>24.60</b>	R - - RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	<b>0.17</b>	0.02	0.03	11.69	<b>11.91</b>	R - - - R
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.14	<b>12.43</b>	R - - - R
200	22,000 High Pressure Sodium	<b>1.09</b>	0.04	0.09	<b>14.07</b>	<b>15.29</b>	R - - RR
400	50,000 High Pressure Sodium	<b>5.82</b>	0.09	0.17	13.27	<b>19.35</b>	R - - - R
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	12.42	<b>12.97</b>	
400	20,000 Mercury Vapor	<b>2.22</b>	0.08	0.16	15.15	<b>17.61</b>	R - - - R
1,000	50,000 Mercury Vapor	<b>8.55</b>	0.20	0.39	<b>17.75</b>	<b>26.89</b>	R - - RR

\*Installed Prior to August 19, 1980.

(Continued on Sheet No. 24.1)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-14273-R  
 REMOVED BY NAP  
 DATE 08-25-06

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS  
(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.31</b>	0.02	0.03	6.88	<b>8.24</b>
100	9,500 High Pressure Sodium	<b>1.81</b>	0.02	0.04	6.86	<b>8.73</b>
200	22,000 High Pressure Sodium	<b>3.86</b>	0.04	0.09	7.96	<b>11.95</b>
400	50,000 High Pressure Sodium	<b>8.41</b>	0.09	0.17	8.72	<b>17.39</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.25</b>	0.02	0.03	11.69	<b>11.99</b>
100	9,500 High Pressure Sodium	<b>0.33</b>	0.02	0.04	12.14	<b>12.53</b>
200	22,000 High Pressure Sodium	<b>1.31</b>	0.04	0.09	14.08	<b>15.52</b>
400	50,000 High Pressure Sodium	<b>6.25</b>	0.09	0.17	13.27	<b>19.78</b>
175	7,000 Mercury Vapor	<b>1.40</b>	0.04	0.07	7.39	<b>8.90</b>
400	20,000 Mercury Vapor	<b>4.57</b>	0.08	0.16	9.03	<b>13.84</b>
1,000	50,000 Mercury Vapor	<b>11.77</b>	0.20	0.39	13.21	<b>25.57</b>
175	7,000 Mercury Vapor	<b>0.62</b>	0.04	0.07	12.42	<b>13.15</b>
400	20,000 Mercury Vapor	<b>2.62</b>	0.08	0.16	15.15	<b>18.01</b>
1,000	50,000 Mercury Vapor	<b>9.51</b>	0.20	0.39	17.76	<b>27.86</b>

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\*Installed Prior to August 19, 1980.

CANCELLED  
BY  
ORDER U-12204

REMOVED BY RL

DATE 07-18-06

(Continued on Sheet No. 24.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission

**April 24, 2006**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED APRIL 13, 2006  
IN CASE NO. U-13919-R**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.23</b>	0.02	0.03	6.88	<b>8.16</b>
100	9,500 High Pressure Sodium	<b>1.71</b>	0.02	0.04	6.86	<b>8.63</b>
200	22,000 High Pressure Sodium	<b>3.64</b>	0.04	0.09	7.96	<b>11.73</b>
400	50,000 High Pressure Sodium	<b>7.98</b>	0.09	0.17	8.72	<b>16.96</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.17</b>	0.02	0.03	11.69	<b>11.91</b>
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.14	<b>12.43</b>
200	22,000 High Pressure Sodium	<b>1.09</b>	0.04	0.09	14.08	<b>15.30</b>
400	50,000 High Pressure Sodium	<b>5.82</b>	0.09	0.17	13.27	<b>19.35</b>
175	7,000 Mercury Vapor	<b>1.22</b>	0.04	0.07	7.39	<b>8.72</b>
400	20,000 Mercury Vapor	<b>4.17</b>	0.08	0.16	9.03	<b>13.44</b>
1,000	50,000 Mercury Vapor	<b>10.81</b>	0.20	0.39	13.21	<b>24.61</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.17</b>	0.02	0.03	11.69	<b>11.91</b>
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.14	<b>12.43</b>
200	22,000 High Pressure Sodium	<b>1.09</b>	0.04	0.09	14.08	<b>15.30</b>
400	50,000 High Pressure Sodium	<b>5.82</b>	0.09	0.17	13.27	<b>19.35</b>
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	12.42	<b>12.97</b>
400	20,000 Mercury Vapor	<b>2.22</b>	0.08	0.16	15.15	<b>17.61</b>
1,000	50,000 Mercury Vapor	<b>8.55</b>	0.20	0.39	17.76	<b>26.90</b>

\*Installed Prior to August 19, 1980.

CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
  
 REMOVED BY RL  
 DATE 04-25-06

(Continued on Sheet No. 24.1)

**ISSUED DECEMBER 7, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**December 7, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.18	0.02	0.03	6.88	8.11
100	9,500 High Pressure Sodium	1.63	0.02	0.04	6.86	8.55
200	22,000 High Pressure Sodium	3.46	0.04	0.09	<b>7.96</b>	<b>11.55</b>
400	50,000 High Pressure Sodium	7.65	0.09	0.17	<b>8.72</b>	<b>16.63</b>
175	7,000 Mercury Vapor	1.07	0.04	0.07	<b>7.39</b>	<b>8.57</b>
400	20,000 Mercury Vapor	3.85	0.08	0.16	<b>9.03</b>	<b>13.12</b>
1,000	50,000 Mercury Vapor	10.05	0.20	0.39	<b>13.21</b>	<b>23.85</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.12	0.02	0.03	11.69	11.86
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.14	12.35
200	22,000 High Pressure Sodium	0.91	0.04	0.09	<b>14.08</b>	<b>15.12</b>
400	50,000 High Pressure Sodium	5.49	0.09	0.17	<b>13.27</b>	<b>19.02</b>
175	7,000 Mercury Vapor	0.29	0.04	0.07	<b>12.42</b>	<b>12.82</b>
400	20,000 Mercury Vapor	1.90	0.08	0.16	<b>15.15</b>	<b>17.29</b>
1,000	50,000 Mercury Vapor	7.79	0.20	0.39	<b>17.76</b>	<b>26.14</b>

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\*Installed Prior to August 19, 1980.

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

CANCELLED  
 BY  
 ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 24.1)

**ISSUED JULY 6, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.18	0.02	0.03	6.88	8.11
100	9,500 High Pressure Sodium	1.63	0.02	0.04	6.86	8.55
200	22,000 High Pressure Sodium	3.46	0.04	0.09	7.97	11.56
400	50,000 High Pressure Sodium	7.65	0.09	0.17	<b>8.73</b>	<b>16.64</b>
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175	7,000 Mercury Vapor	1.07	0.04	0.07	7.40	8.58
400	20,000 Mercury Vapor	3.85	0.08	0.16	9.05	13.14
1,000	50,000 Mercury Vapor	10.05	0.20	0.39	<b>13.24</b>	<b>23.88</b>
---						
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.12	0.02	0.03	11.69	11.86
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.14	12.35
200	22,000 High Pressure Sodium	0.91	0.04	0.09	14.09	15.13
400	50,000 High Pressure Sodium	5.49	0.09	0.17	<b>13.28</b>	<b>19.03</b>
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175	7,000 Mercury Vapor	0.29	0.04	0.07	12.43	12.83
400	20,000 Mercury Vapor	1.90	0.08	0.16	15.17	17.31
1,000	50,000 Mercury Vapor	7.79	0.20	0.39	<b>17.79</b>	<b>26.17</b>

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\*Installed Prior to August 19, 1980.

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

(Continued on Sheet No. 24.1)

**ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.18	0.02	0.03	6.88	8.11
100	9,500 High Pressure Sodium	1.63	0.02	0.04	6.86	8.55
200	22,000 High Pressure Sodium	3.46	0.04	0.09	7.97	11.56
400	50,000 High Pressure Sodium	7.65	0.09	0.17	<b>8.74</b>	<b>16.65</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
175	7,000 Mercury Vapor	1.07	0.04	0.07	7.40	8.58
400	20,000 Mercury Vapor	3.85	0.08	0.16	9.05	13.14
1,000	50,000 Mercury Vapor	10.05	0.20	0.39	<b>13.26</b>	<b>23.90</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.12	0.02	0.03	11.69	11.86
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.14	12.35
200	22,000 High Pressure Sodium	0.91	0.04	0.09	14.09	15.13
400	50,000 High Pressure Sodium	5.49	0.09	0.17	<b>13.29</b>	<b>19.04</b>
175	7,000 Mercury Vapor	0.29	0.04	0.07	12.43	12.83
400	20,000 Mercury Vapor	1.90	0.08	0.16	15.17	17.31
1,000	50,000 Mercury Vapor	7.79	0.20	0.39	<b>17.81</b>	<b>26.19</b>

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\*Installed Prior to August 19, 1980.

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 24.1)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.18</b>	0.02	0.03	6.88	<b>8.11</b>
100	9,500 High Pressure Sodium	<b>1.63</b>	0.02	0.04	6.86	<b>8.55</b>
200	22,000 High Pressure Sodium	<b>3.46</b>	0.04	0.09	7.97	<b>11.56</b>
400	50,000 High Pressure Sodium	<b>7.65</b>	0.09	0.17	8.73	<b>16.64</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.12</b>	0.02	0.03	11.69	<b>11.86</b>
100	9,500 High Pressure Sodium	<b>0.15</b>	0.02	0.04	12.14	<b>12.35</b>
200	22,000 High Pressure Sodium	<b>0.91</b>	0.04	0.09	14.09	<b>15.13</b>
400	50,000 High Pressure Sodium	<b>5.49</b>	0.09	0.17	13.28	<b>19.03</b>
175	7,000 Mercury Vapor	<b>1.07</b>	0.04	0.07	7.40	<b>8.58</b>
400	20,000 Mercury Vapor	<b>3.85</b>	0.08	0.16	9.05	<b>13.14</b>
1,000	50,000 Mercury Vapor	<b>10.05</b>	0.20	0.39	13.24	<b>23.88</b>
175	7,000 Mercury Vapor	<b>0.29</b>	0.04	0.07	12.43	<b>12.83</b>
400	20,000 Mercury Vapor	<b>1.90</b>	0.08	0.16	15.17	<b>17.31</b>
1,000	50,000 Mercury Vapor	<b>7.79</b>	0.20	0.39	17.79	<b>26.17</b>

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\*Installed Prior to August 19, 1980.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

(Continued on Sheet No. 24.1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.16	0.02	0.03	6.88	8.09
100	9,500 High Pressure Sodium	1.60	0.02	0.04	6.86	8.52
200	22,000 High Pressure Sodium	3.39	0.04	0.09	<b>7.97</b>	<b>11.49</b>
400	50,000 High Pressure Sodium	7.52	0.09	0.17	<b>8.73</b>	<b>16.51</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
175	7,000 Mercury Vapor	1.01	0.04	0.07	<b>7.40</b>	<b>8.52</b>
400	20,000 Mercury Vapor	3.72	0.08	0.16	<b>9.05</b>	<b>13.01</b>
1,000	50,000 Mercury Vapor	9.75	0.20	0.39	<b>13.24</b>	<b>23.58</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.03	11.69	11.84
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.14	12.32
200	22,000 High Pressure Sodium	0.84	0.04	0.09	<b>14.09</b>	<b>15.06</b>
400	50,000 High Pressure Sodium	5.36	0.09	0.17	<b>13.28</b>	<b>18.90</b>
175	7,000 Mercury Vapor	0.23	0.04	0.07	<b>12.43</b>	<b>12.77</b>
400	20,000 Mercury Vapor	1.77	0.08	0.16	<b>15.17</b>	<b>17.18</b>
1,000	50,000 Mercury Vapor	7.49	0.20	0.39	<b>17.79</b>	<b>25.87</b>

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\*Installed Prior to August 19, 1980.

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-21-04

(Continued on Sheet No. 24.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.16	0.02	0.03	6.88	8.09
100	9,500 High Pressure Sodium	1.60	0.02	0.04	6.86	8.52
200	22,000 High Pressure Sodium	3.39	0.04	0.09	7.98	11.50
400	50,000 High Pressure Sodium	7.52	0.09	0.17	8.75	16.53
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.03	11.69	11.84
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.14	12.32
200	22,000 High Pressure Sodium	0.84	0.04	0.09	14.10	15.07
400	50,000 High Pressure Sodium	5.36	0.09	0.17	13.30	18.92
175	7,000 Mercury Vapor	0.23	0.04	0.07	12.44	12.78
400	20,000 Mercury Vapor	1.77	0.08	0.16	15.19	17.20
1,000	50,000 Mercury Vapor	7.49	0.20	0.39	17.84	25.92

\*Installed Prior to August 19, 1980.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>7-15-04</u>

(Continued on Sheet No. 24.1)

ISSUED MARCH 24, 2004.  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION

**MAR 30 2004**

FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.16	0.02	0.03	6.88	8.09
100	9,500 High Pressure Sodium	1.60	0.02	0.04	6.86	8.52
200	22,000 High Pressure Sodium	3.39	0.04	0.09	7.98	11.50
400	50,000 High Pressure Sodium	7.52	0.09	0.17	8.75	16.53
175	7,000 Mercury Vapor	1.01	0.04	0.07	7.41	8.53
400	20,000 Mercury Vapor	3.72	0.08	0.16	9.07	13.03
1,000	50,000 Mercury Vapor	9.75	0.20	0.39	<b>13.28</b>	<b>23.62</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.10	0.02	0.03	11.69	11.84
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.14	12.32
200	22,000 High Pressure Sodium	0.84	0.04	0.09	14.10	15.07
400	50,000 High Pressure Sodium	5.36	0.09	0.17	13.30	18.92
175	7,000 Mercury Vapor	0.23	0.04	0.07	12.44	12.78
400	20,000 Mercury Vapor	1.77	0.08	0.16	15.19	17.20
1,000	50,000 Mercury Vapor	7.49	0.20	0.39	<b>17.83</b>	<b>25.91</b>

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\*Installed Prior to August 19, 1980.

(Continued on Sheet No. 24.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

JAN 22 2004

FILED *BJ*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204 ORDER U-12204

REMOVED BY WKB  
 DATE 3-30-04

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>1.16</b>	0.02	0.03	6.88	<b>8.09</b>
100	9,500 High Pressure Sodium	<b>1.60</b>	0.02	0.04	6.86	<b>8.52</b>
200	22,000 High Pressure Sodium	<b>3.39</b>	0.04	0.09	7.98	<b>11.50</b>
400	50,000 High Pressure Sodium	<b>7.52</b>	0.09	0.17	8.75	<b>16.53</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>0.10</b>	0.02	0.03	11.69	<b>11.84</b>
100	9,500 High Pressure Sodium	<b>0.12</b>	0.02	0.04	12.14	<b>12.32</b>
200	22,000 High Pressure Sodium	<b>0.84</b>	0.04	0.09	14.10	<b>15.07</b>
400	50,000 High Pressure Sodium	<b>5.36</b>	0.09	0.17	13.30	<b>18.92</b>
175	7,000 Mercury Vapor	<b>0.23</b>	0.04	0.07	12.44	<b>12.78</b>
400	20,000 Mercury Vapor	<b>1.77</b>	0.08	0.16	15.19	<b>17.20</b>
1,000	50,000 Mercury Vapor	<b>7.49</b>	0.20	0.39	17.84	<b>25.92</b>

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R---R

\*Installed Prior to August 19, 1980.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

(Continued on Sheet No. 24.1)

ISSUED DECMEBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 15 2004  
 FILED BJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.23	0.02	0.03	6.88	8.16
100	9,500 High Pressure Sodium	1.71	0.02	0.04	6.86	8.63
200	22,000 High Pressure Sodium	3.61	0.04	0.09	7.98	11.72
400	50,000 High Pressure Sodium	7.94	0.09	0.17	8.75	16.95
175	7,000 Mercury Vapor	1.19	0.04	0.07	7.41	8.71
400	20,000 Mercury Vapor	4.12	0.08	0.16	9.07	13.43
1,000	50,000 Mercury Vapor	10.71	0.20	0.39	13.29	24.59
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.03	11.69	11.91
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.14	12.43
200	22,000 High Pressure Sodium	1.06	0.04	0.09	14.10	15.29
400	50,000 High Pressure Sodium	5.78	0.09	0.17	13.30	19.34
175	7,000 Mercury Vapor	0.41	0.04	0.07	12.44	12.96
400	20,000 Mercury Vapor	2.17	0.08	0.16	15.19	17.60
1,000	50,000 Mercury Vapor	8.45	0.20	0.39	17.84	26.88

\*Installed Prior to August 19, 1980.

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 24.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUL 7 2003  
 FILED  
*JML*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	1.23	0.02	0.03	6.89	8.17	
100	9,500 High Pressure Sodium	1.71	0.02	0.04	6.86	8.63	
200	22,000 High Pressure Sodium	3.61	0.04	0.09	<b>7.99</b>	<b>11.73</b>	--- RR
400	50,000 High Pressure Sodium	7.94	0.09	0.17	8.78	16.98	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
175	7,000 Mercury Vapor	1.19	0.04	0.07	<b>7.42</b>	<b>8.72</b>	--- RR
400	20,000 Mercury Vapor	4.12	0.08	0.16	9.10	13.46	
1,000	50,000 Mercury Vapor	10.71	0.20	0.39	<b>13.34</b>	<b>24.64</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
70	5,800 High Pressure Sodium	0.17	0.02	0.03	11.70	11.92	
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.14	12.43	
200	22,000 High Pressure Sodium	1.06	0.04	0.09	<b>14.11</b>	<b>15.30</b>	--- RR
400	50,000 High Pressure Sodium	5.78	0.09	0.17	13.33	19.37	
175	7,000 Mercury Vapor	0.41	0.04	0.07	<b>12.45</b>	<b>12.97</b>	--- RR
400	20,000 Mercury Vapor	2.17	0.08	0.16	15.22	17.63	
1,000	50,000 Mercury Vapor	8.45	0.20	0.39	<b>17.89</b>	<b>26.93</b>	--- RR

\*Installed Prior to August 19, 1980.

(Continued on Sheet No. 24.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 12 2003  
 JKB  
 FILED \_\_\_\_\_

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 BY  
 IN CASE NO. U-12204 ORDER U-12204

REMOVED BY PMD

DATE 7-7-03



**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.23	0.02	0.03	6.89	8.17
100	9,500 High Pressure Sodium	1.71	0.02	0.04	6.86	8.63
200	22,000 High Pressure Sodium	3.61	0.04	0.09	<b>8.00</b>	<b>11.74</b>
400	50,000 High Pressure Sodium	7.94	0.09	0.17	8.78	16.98
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.03	11.70	11.92
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.14	12.43
200	22,000 High Pressure Sodium	1.06	0.04	0.09	<b>14.12</b>	<b>15.31</b>
400	50,000 High Pressure Sodium	5.78	0.09	0.17	13.33	19.37
175	7,000 Mercury Vapor	0.41	0.04	0.07	<b>12.46</b>	<b>12.98</b>
400	20,000 Mercury Vapor	2.17	0.08	0.16	15.22	17.63
1,000	50,000 Mercury Vapor	8.45	0.20	0.39	<b>17.90</b>	<b>26.94</b>

\*Installed Prior to August 19, 1980.

(Continued on Sheet No. 24.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT

FORT WAYNE, INDIANA

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION

JAN 24 2003

FILED

JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.23	0.02	0.03	6.89	8.17
100	9,500 High Pressure Sodium	1.71	0.02	0.04	6.86	8.63
200	22,000 High Pressure Sodium	3.61	0.04	0.09	7.99	11.73
400	50,000 High Pressure Sodium	7.94	0.09	0.17	8.78	16.98
175	7,000 Mercury Vapor	1.19	0.04	0.07	7.42	8.72
400	20,000 Mercury Vapor	4.12	0.08	0.16	9.10	13.46
1,000	50,000 Mercury Vapor	10.71	0.20	0.39	13.34	24.64
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.03	11.70	11.92
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.14	12.43
200	22,000 High Pressure Sodium	1.06	0.04	0.09	14.11	15.30
400	50,000 High Pressure Sodium	5.78	0.09	0.17	13.33	19.37
175	7,000 Mercury Vapor	0.41	0.04	0.07	12.45	12.97
400	20,000 Mercury Vapor	2.17	0.08	0.16	15.22	17.63
1,000	50,000 Mercury Vapor	8.45	0.20	0.39	17.89	26.93

--- RR  
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 --- RR  
 --- RR

\*Installed Prior to August 19, 1980.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 24.1)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions *who take Standard Service from the Company*. This rate is applicable for service *that* is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

C  
CT

Monthly Rate (Tariff Code 530)

*Rates are \$ per lamp per month.*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	1.23	0.02	0.03	6.89	8.17
100	9,500 High Pressure Sodium	1.71	0.02	0.04	6.87	8.64
200	22,000 High Pressure Sodium	3.61	0.04	0.09	8.01	11.75
400	50,000 High Pressure Sodium	7.94	0.09	0.17	8.81	17.01
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
70	5,800 High Pressure Sodium	0.17	0.02	0.03	11.70	11.92
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.15	12.44
200	22,000 High Pressure Sodium	1.06	0.04	0.09	14.13	15.32
400	50,000 High Pressure Sodium	5.78	0.09	0.17	13.36	19.40
175	7,000 Mercury Vapor	0.41	0.04	0.07	12.47	12.99
400	20,000 Mercury Vapor	2.17	0.08	0.16	15.25	17.66
1,000	50,000 Mercury Vapor	8.45	0.20	0.39	17.98	27.02

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\*Installed Prior to August 19, 1980.

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY *Cj*

(Continued on Sheet No. 24.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

C

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>1.76</b>	0.02	0.03	13.28	<b>15.09</b>	I---I
100	9,500 High Pressure Sodium	<b>2.40</b>	0.02	0.04	13.24	<b>15.70</b>	I---I
200	22,000 High Pressure Sodium	<b>4.39</b>	0.04	0.09	14.41	<b>18.93</b>	I---I
400	50,000 High Pressure Sodium	<b>11.16</b>	0.09	0.17	13.60	<b>25.02</b>	I---I
175	7,000 Mercury Vapor	<b>1.68</b>	0.04	0.07	13.78	<b>15.57</b>	I---I
400	20,000 Mercury Vapor	<b>5.95</b>	0.08	0.16	15.47	<b>21.66</b>	I---I
1,000	50,000 Mercury Vapor	<b>13.92</b>	0.20	0.39	18.07	<b>32.58</b>	I---I
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>						
100	9,500 High Pressure Sodium	<b>0.52</b>	0.02	0.04	12.76	<b>13.34</b>	I---I
175	7,000 Mercury Vapor *	<b>0.95</b>	0.04	0.07	15.70	<b>16.76</b>	I---I

\*Rates apply to existing luminaries only and are not available for new business.

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

Michigan Public Service  
 Commission

December 18, 2007

Filed RT

(Continued on Sheet No. 24.2)

**ISSUED DECEMBER 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY NAP

DATE 01-29-08

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.65	0.02	0.03	13.28	14.98
100	9,500 High Pressure Sodium	2.23	0.02	0.04	13.24	15.53
200	22,000 High Pressure Sodium	4.03	0.04	0.09	14.41	18.57
400	50,000 High Pressure Sodium	10.48	0.09	0.17	13.60	24.34
175	7,000 Mercury Vapor	1.38	0.04	0.07	13.78	15.27
400	20,000 Mercury Vapor	5.30	0.08	0.16	15.47	21.01
1,000	50,000 Mercury Vapor	12.38	0.20	0.39	18.07	31.04
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.76	13.17
175	7,000 Mercury Vapor *	0.65	0.04	0.07	15.70	16.46

\*Rates apply to existing luminaires only and are not available for new business.

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The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

Michigan Public Service  
Commission

**October 3, 2007**

Filed RJ

(Continued on Sheet No. 24.2)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-15416
REMOVED BY	NAP
DATE	12-18-07

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF OCTOBER 2007

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED SEPTEMBER 25, 2007  
IN CASE NO. U-15372

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>						
70	5,800 High Pressure Sodium	1.65	0.02	0.03	13.28	14.98	
100	9,500 High Pressure Sodium	2.23	0.02	0.04	<b>13.24</b>	<b>15.53</b>	--- RR
200	22,000 High Pressure Sodium	4.03	0.04	0.09	<b>14.41</b>	<b>18.57</b>	--- RR
400	50,000 High Pressure Sodium	10.48	0.09	0.17	<b>13.60</b>	<b>24.34</b>	--- RR
175	7,000 Mercury Vapor	1.38	0.04	0.07	<b>13.78</b>	<b>15.27</b>	--- RR
400	20,000 Mercury Vapor	5.30	0.08	0.16	<b>15.47</b>	<b>21.01</b>	--- RR
1,000	50,000 Mercury Vapor	12.38	0.20	0.39	<b>18.07</b>	<b>31.04</b>	--- RR
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>						
100	9,500 High Pressure Sodium	0.35	0.02	0.04	<b>12.76</b>	<b>13.17</b>	--- RR
175	7,000 Mercury Vapor	0.65	0.04	0.07	<b>15.70</b>	<b>16.46</b>	--- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY  
 ORDER U-15372  
  
 REMOVED BY NAP  
 DATE 10-04-07

(Continued on Sheet No. 24.2)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.65	0.02	0.03	13.28	14.98
100	9,500 High Pressure Sodium	2.23	0.02	0.04	13.25	15.54
200	22,000 High Pressure Sodium	4.03	0.04	0.09	<b>14.42</b>	<b>18.58</b>
400	50,000 High Pressure Sodium	10.48	0.09	0.17	13.62	24.36
175	7,000 Mercury Vapor	1.38	0.04	0.07	13.79	15.28
400	20,000 Mercury Vapor	5.30	0.08	0.16	<b>15.49</b>	<b>21.03</b>
1,000	50,000 Mercury Vapor	12.38	0.20	0.39	<b>18.11</b>	<b>31.08</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.77	13.18
175	7,000 Mercury Vapor	0.65	0.04	0.07	15.71	16.47

--- RR  
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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY  
 ORDER U-12204, U-6300  
  
 REMOVED BY RL  
 DATE 08-03-07

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RJ

(Continued on Sheet No. 24.2)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.65	0.02	0.03	13.28	14.98
100	9,500 High Pressure Sodium	2.23	0.02	0.04	13.25	15.54
200	22,000 High Pressure Sodium	4.03	0.04	0.09	<b>14.43</b>	<b>18.59</b>
400	50,000 High Pressure Sodium	10.48	0.09	0.17	13.62	24.36
175	7,000 Mercury Vapor	1.38	0.04	0.07	13.79	15.28
400	20,000 Mercury Vapor	5.30	0.08	0.16	<b>15.50</b>	<b>21.04</b>
1,000	50,000 Mercury Vapor	12.38	0.20	0.39	<b>18.13</b>	<b>31.10</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.35	0.02	0.04	12.77	13.18
175	7,000 Mercury Vapor	0.65	0.04	0.07	15.71	16.47

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	04-18-07

Michigan Public Service Commission
<b>January 31, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	<b>1.65</b>	0.02	0.03	13.28	<b>14.98</b>
100	9,500 High Pressure Sodium	<b>2.23</b>	0.02	0.04	13.25	<b>15.54</b>
200	22,000 High Pressure Sodium	<b>4.03</b>	0.04	0.09	14.42	<b>18.58</b>
400	50,000 High Pressure Sodium	<b>10.48</b>	0.09	0.17	13.62	<b>24.36</b>
175	7,000 Mercury Vapor	<b>1.38</b>	0.04	0.07	13.79	<b>15.28</b>
400	20,000 Mercury Vapor	<b>5.30</b>	0.08	0.16	15.49	<b>21.03</b>
1,000	50,000 Mercury Vapor	<b>12.38</b>	0.20	0.39	18.11	<b>31.08</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	<b>0.35</b>	0.02	0.04	12.77	<b>13.18</b>
175	7,000 Mercury Vapor	<b>0.65</b>	0.04	0.07	15.71	<b>16.47</b>

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

Michigan Public Service  
 Commission

December 28, 2006

Filed PJ

(Continued on Sheet No. 24.2)

**ISSUED DECEMBER 21, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY NAP

DATE 01-31-07

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	<b>1.56</b>	0.02	0.03	13.28	<b>14.89</b>
100	9,500 High Pressure Sodium	<b>2.11</b>	0.02	0.04	13.25	<b>15.42</b>
200	22,000 High Pressure Sodium	<b>3.77</b>	0.04	0.09	14.42	<b>18.32</b>
400	50,000 High Pressure Sodium	<b>9.98</b>	0.09	0.17	13.62	<b>23.86</b>
175	7,000 Mercury Vapor	<b>1.17</b>	0.04	0.07	13.79	<b>15.07</b>
400	20,000 Mercury Vapor	<b>4.83</b>	0.08	0.16	15.49	<b>20.56</b>
1,000	50,000 Mercury Vapor	<b>11.25</b>	0.20	0.39	18.11	<b>29.95</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.77	<b>13.06</b>
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	15.71	<b>16.26</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

**ISSUED NOVEMBER 14, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15004  
 REMOVED BY NAP  
 DATE 12-28-06

Michigan Public Service Commission  
 November 14, 2006  
 Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED FEBRUARY 21, 2006**  
**IN CASE NO. U-14704**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	<b>1.52</b>	0.02	0.03	13.28	<b>14.85</b>
100	9,500 High Pressure Sodium	<b>2.04</b>	0.02	0.04	13.25	<b>15.35</b>
200	22,000 High Pressure Sodium	<b>3.63</b>	0.04	0.09	14.42	<b>18.18</b>
400	50,000 High Pressure Sodium	<b>9.70</b>	0.09	0.17	13.62	<b>23.58</b>
175	7,000 Mercury Vapor	<b>1.05</b>	0.04	0.07	13.79	<b>14.95</b>
400	20,000 Mercury Vapor	<b>4.56</b>	0.08	0.16	15.49	<b>20.29</b>
1,000	50,000 Mercury Vapor	<b>10.62</b>	0.20	0.39	18.11	<b>29.32</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	<b>0.16</b>	0.02	0.04	12.77	<b>12.99</b>
175	7,000 Mercury Vapor	<b>0.32</b>	0.04	0.07	15.71	<b>16.14</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY  
 ORDER U-14704  
 REMOVED BY NAP  
 DATE 11-15-06

(Continued on Sheet No. 24.2)

**ISSUED AUGUST 23, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed AL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R**

**TARIFF ECLS  
(Energy Conservation Lighting Service)**

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>						
70	5,800 High Pressure Sodium	<b>1.56</b>	0.02	0.03	13.28	<b>14.89</b>	R- - -R
100	9,500 High Pressure Sodium	<b>2.11</b>	0.02	0.04	13.25	<b>15.42</b>	R- - -R
200	22,000 High Pressure Sodium	<b>3.77</b>	0.04	0.09	<b>14.42</b>	<b>18.32</b>	R- -RR
400	50,000 High Pressure Sodium	<b>9.98</b>	0.09	0.17	13.62	<b>23.86</b>	R- - -R
175	7,000 Mercury Vapor	<b>1.17</b>	0.04	0.07	13.79	<b>15.07</b>	R- - -R
400	20,000 Mercury Vapor	<b>4.83</b>	0.08	0.16	15.49	<b>20.56</b>	R- - -R
1,000	50,000 Mercury Vapor	<b>11.25</b>	0.20	0.39	<b>18.11</b>	<b>29.95</b>	R- -RR
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>						
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.77	<b>13.06</b>	R- - -R
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	15.71	<b>16.26</b>	R- - -R

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14273-R  
REMOVED BY NAP  
DATE 08-25-06

Michigan Public Service  
Commission  
**July 18, 2006**  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	<b>1.56</b>	0.02	0.03	13.28	<b>14.89</b>
100	9,500 High Pressure Sodium	<b>2.11</b>	0.02	0.04	13.25	<b>15.42</b>
200	22,000 High Pressure Sodium	<b>3.77</b>	0.04	0.09	14.43	<b>18.33</b>
400	50,000 High Pressure Sodium	<b>9.98</b>	0.09	0.17	13.62	<b>23.86</b>
175	7,000 Mercury Vapor	<b>1.17</b>	0.04	0.07	13.79	<b>15.07</b>
400	20,000 Mercury Vapor	<b>4.83</b>	0.08	0.16	15.49	<b>20.56</b>
1,000	50,000 Mercury Vapor	<b>11.25</b>	0.20	0.39	18.12	<b>29.96</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	<b>0.23</b>	0.02	0.04	12.77	<b>13.06</b>
175	7,000 Mercury Vapor	<b>0.44</b>	0.04	0.07	15.71	<b>16.26</b>

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

(Continued on Sheet No. 24.2)

ISSUED DECEMBER 7, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission  
 December 7, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF JANUARY 2006

ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-14704

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.51	0.02	0.03	13.28	14.84
100	9,500 High Pressure Sodium	2.03	0.02	0.04	13.25	15.34
200	22,000 High Pressure Sodium	3.59	0.04	0.09	<b>14.43</b>	<b>18.15</b>
400	50,000 High Pressure Sodium	9.65	0.09	0.17	<b>13.62</b>	<b>23.53</b>
175	7,000 Mercury Vapor	1.02	0.04	0.07	<b>13.79</b>	<b>14.92</b>
400	20,000 Mercury Vapor	4.51	0.08	0.16	<b>15.49</b>	<b>20.24</b>
1,000	50,000 Mercury Vapor	10.49	0.20	0.39	<b>18.12</b>	<b>29.20</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.77	12.98
175	7,000 Mercury Vapor	0.29	0.04	0.07	<b>15.71</b>	<b>16.11</b>

--- RR  
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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY  
 ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 24.2)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.51	0.02	0.03	13.28	14.84
100	9,500 High Pressure Sodium	2.03	0.02	0.04	13.25	15.34
200	22,000 High Pressure Sodium	3.59	0.04	0.09	14.44	18.16
400	50,000 High Pressure Sodium	9.65	0.09	0.17	<b>13.63</b>	<b>23.54</b>
175	7,000 Mercury Vapor	1.02	0.04	0.07	13.80	14.93
400	20,000 Mercury Vapor	4.51	0.08	0.16	15.51	20.26
1,000	50,000 Mercury Vapor	10.49	0.20	0.39	<b>18.15</b>	<b>29.23</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.77	12.98
175	7,000 Mercury Vapor	0.29	0.04	0.07	15.72	16.12

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED	
BY ORDER	U-12204
REMOVED BY	PJ
DATE	08-04-05

(Continued on Sheet No. 24.2)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>April 22, 2005</b>
Filed <u>RL</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



TARIFF ECLS  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.51	0.02	0.03	13.28	14.84
100	9,500 High Pressure Sodium	2.03	0.02	0.04	13.25	15.34
200	22,000 High Pressure Sodium	3.59	0.04	0.09	14.44	18.16
400	50,000 High Pressure Sodium	9.65	0.09	0.17	<b>13.64</b>	<b>23.55</b>
175	7,000 Mercury Vapor	1.02	0.04	0.07	13.80	14.93
400	20,000 Mercury Vapor	4.51	0.08	0.16	15.51	20.26
1,000	50,000 Mercury Vapor	10.49	0.20	0.39	<b>18.17</b>	<b>29.25</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.77	12.98
175	7,000 Mercury Vapor	0.29	0.04	0.07	15.72	16.12

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 24.2)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.51	0.02	0.03	13.28	14.84
100	9,500 High Pressure Sodium	2.03	0.02	0.04	13.25	15.34
200	22,000 High Pressure Sodium	3.59	0.04	0.09	14.44	18.16
400	50,000 High Pressure Sodium	9.65	0.09	0.17	13.63	23.54
175	7,000 Mercury Vapor	1.02	0.04	0.07	13.80	14.93
400	20,000 Mercury Vapor	4.51	0.08	0.16	15.51	20.26
1,000	50,000 Mercury Vapor	10.49	0.20	0.39	18.15	29.23
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.15	0.02	0.04	12.77	12.98
175	7,000 Mercury Vapor	0.29	0.04	0.07	15.72	16.12

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

(Continued on Sheet No. 24.2)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.49	0.02	0.03	13.28	14.82
100	9,500 High Pressure Sodium	2.00	0.02	0.04	13.25	15.31
200	22,000 High Pressure Sodium	3.52	0.04	0.09	<b>14.44</b>	<b>18.09</b>
400	50,000 High Pressure Sodium	9.52	0.09	0.17	<b>13.63</b>	<b>23.41</b>
175	7,000 Mercury Vapor	0.96	0.04	0.07	<b>13.80</b>	<b>14.87</b>
400	20,000 Mercury Vapor	4.38	0.08	0.16	<b>15.51</b>	<b>20.13</b>
1,000	50,000 Mercury Vapor	10.19	0.20	0.39	<b>18.15</b>	<b>28.93</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.77	12.95
175	7,000 Mercury Vapor	0.23	0.04	0.07	<b>15.72</b>	<b>16.06</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-21-04

(Continued on Sheet No. 24.2)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.49	0.02	0.03	13.28	14.82
100	9,500 High Pressure Sodium	2.00	0.02	0.04	13.25	15.31
200	22,000 High Pressure Sodium	3.52	0.04	0.09	14.45	18.10
400	50,000 High Pressure Sodium	9.52	0.09	0.17	13.65	23.43
175	7,000 Mercury Vapor	0.96	0.04	0.07	13.81	14.88
400	20,000 Mercury Vapor	4.38	0.08	0.16	15.53	20.15
1,000	50,000 Mercury Vapor	10.19	0.20	0.39	<b>18.20</b>	<b>28.98</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.77	12.95
175	7,000 Mercury Vapor	0.23	0.04	0.07	15.73	16.07

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>7-15-04</u>

(Continued on Sheet No. 24.2)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.49	0.02	0.03	13.28	14.82
100	9,500 High Pressure Sodium	2.00	0.02	0.04	13.25	15.31
200	22,000 High Pressure Sodium	3.52	0.04	0.09	14.45	18.10
400	50,000 High Pressure Sodium	9.52	0.09	0.17	13.65	23.43
175	7,000 Mercury Vapor	0.96	0.04	0.07	13.81	14.88
400	20,000 Mercury Vapor	4.38	0.08	0.16	15.53	20.15
1,000	50,000 Mercury Vapor	10.19	0.20	0.39	18.19	28.97
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.77	12.95
175	7,000 Mercury Vapor	0.23	0.04	0.07	15.73	16.07

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 FILED *BJ*

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.49	0.02	0.03	13.28	14.82
100	9,500 High Pressure Sodium	2.00	0.02	0.04	13.25	15.31
200	22,000 High Pressure Sodium	3.52	0.04	0.09	14.45	18.10
400	50,000 High Pressure Sodium	9.52	0.09	0.17	13.65	23.43
175	7,000 Mercury Vapor	0.96	0.04	0.07	13.81	14.88
400	20,000 Mercury Vapor	4.38	0.08	0.16	15.53	20.15
1,000	50,000 Mercury Vapor	10.19	0.20	0.39	18.20	28.98
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.12	0.02	0.04	12.77	12.95
175	7,000 Mercury Vapor	0.23	0.04	0.07	15.73	16.07

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

(Continued on Sheet No. 24.2)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 15 2004  
 FILED BJ

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.56	0.02	0.03	13.28	14.89
100	9,500 High Pressure Sodium	2.11	0.02	0.04	13.25	15.42
200	22,000 High Pressure Sodium	3.74	0.04	0.09	14.45	18.32
400	50,000 High Pressure Sodium	9.94	0.09	0.17	13.65	23.85
175	7,000 Mercury Vapor	1.14	0.04	0.07	13.81	15.06
400	20,000 Mercury Vapor	4.78	0.08	0.16	15.53	20.55
1,000	50,000 Mercury Vapor	11.15	0.20	0.39	18.20	29.94
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.77	13.06
175	7,000 Mercury Vapor	0.41	0.04	0.07	15.73	16.25

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 24.2)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON,  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUL 7 2003  
 FILED pmp

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.56	0.02	0.03	13.29	14.90
100	9,500 High Pressure Sodium	2.11	0.02	0.04	13.25	15.42
200	22,000 High Pressure Sodium	3.74	0.04	0.09	<b>14.46</b>	<b>18.33</b>
400	50,000 High Pressure Sodium	9.94	0.09	0.17	13.68	23.88
175	7,000 Mercury Vapor	1.14	0.04	0.07	<b>13.82</b>	<b>15.07</b>
400	20,000 Mercury Vapor	4.78	0.08	0.16	15.56	20.58
1,000	50,000 Mercury Vapor	11.15	0.20	0.39	<b>18.25</b>	<b>29.99</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.77	13.06
175	7,000 Mercury Vapor	0.41	0.04	0.07	<b>15.74</b>	<b>16.26</b>

--- RR  
 --- RR  
 --- RR  
 --- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 12 2003  
 JVB  
 FILED \_\_\_\_\_

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 ORDER 11-12204  
 IN CASE NO. U-12204

REMOVED BY PMP  
 DATE 7-7-03



TARIFF ECLS  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.56	0.02	0.03	13.29	14.90
100	9,500 High Pressure Sodium	2.11	0.02	0.04	13.25	15.42
200	22,000 High Pressure Sodium	3.74	0.04	0.09	14.47	18.34
400	50,000 High Pressure Sodium	9.94	0.09	0.17	13.68	23.88
175	7,000 Mercury Vapor	1.14	0.04	0.07	13.83	15.08
400	20,000 Mercury Vapor	4.78	0.08	0.16	15.56	20.58
1,000	50,000 Mercury Vapor	11.15	0.20	0.39	18.26	30.00
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.77	13.06
175	7,000 Mercury Vapor	0.41	0.04	0.07	15.75	16.27

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

MICHIGAN PUBLIC SERVICE COMMISSION	
JAN 24 2003	
FILED	<u>JKB</u>

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	*Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.56	0.02	0.03	13.29	14.90
100	9,500 High Pressure Sodium	2.11	0.02	0.04	<b>13.25</b>	<b>15.42</b>
200	22,000 High Pressure Sodium	3.74	0.04	0.09	<b>14.46</b>	<b>18.33</b>
400	50,000 High Pressure Sodium	9.94	0.09	0.17	<b>13.68</b>	<b>23.88</b>
175	7,000 Mercury Vapor	1.14	0.04	0.07	<b>13.82</b>	<b>15.07</b>
400	20,000 Mercury Vapor	4.78	0.08	0.16	<b>15.56</b>	<b>20.58</b>
1,000	50,000 Mercury Vapor	11.15	0.20	0.39	<b>18.25</b>	<b>29.99</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.23	0.02	0.04	<b>12.77</b>	<b>13.06</b>
175	7,000 Mercury Vapor	0.41	0.04	0.07	<b>15.74</b>	<b>16.26</b>

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 24.2)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

(Continued From Sheet No. 24)

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>					
70	5,800 High Pressure Sodium	1.56	0.02	0.03	13.29	14.90
100	9,500 High Pressure Sodium	2.11	0.02	0.04	13.26	15.43
200	22,000 High Pressure Sodium	3.74	0.04	0.09	14.48	18.35
400	50,000 High Pressure Sodium	9.94	0.09	0.17	13.71	23.91
175	7,000 Mercury Vapor	1.14	0.04	0.07	13.84	15.09
400	20,000 Mercury Vapor	4.78	0.08	0.16	15.59	20.61
1,000	50,000 Mercury Vapor	11.15	0.20	0.39	18.34	30.08
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>					
100	9,500 High Pressure Sodium	0.23	0.02	0.04	12.78	13.07
175	7,000 Mercury Vapor	0.41	0.04	0.07	15.76	16.28

\*Installed Prior to August 19, 1980

*The above rates include and are subject to all applicable riders.*

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed **distribution** cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY ORDER  
 IN CASE NO. U-2204  
 DEC 16 1999  
 REMOVED BY *Cj*

(Continued on Sheet No. 24.2)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OSL  
 (Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	<b>0.40</b>	0.02	0.04	6.28	<b>6.74</b>	R---R
100	9,500 High Pressure Sodium	<b>0.55</b>	0.03	0.05	6.29	<b>6.92</b>	R---R
150	15,500 High Pressure Sodium	<b>1.42</b>	0.04	0.07	6.30	<b>7.83</b>	R---R
200	22,000 High Pressure Sodium	<b>1.04</b>	0.06	0.10	8.14	<b>9.34</b>	R---R
400	50,000 High Pressure Sodium	<b>4.14</b>	0.12	0.21	9.00	<b>13.47</b>	R---R
<b>Floodlight</b>							
175	7,000 Mercury Vapor *	<b>1.11</b>	0.05	0.09	6.74	<b>7.99</b>	R---R
175	7,000 Mercury Vapor-Post Top *	<b>1.11</b>	0.05	0.09	8.23	<b>9.48</b>	R---R
250	11,000 Mercury Vapor *	<b>1.27</b>	0.07	0.12	8.40	<b>9.86</b>	R---R
400	20,000 Mercury Vapor *	<b>3.21</b>	0.11	0.20	8.91	<b>12.43</b>	R---R
1,000	50,000 Mercury Vapor *	<b>6.72</b>	0.26	0.47	14.61	<b>22.06</b>	R---R
250	17,000 Metal Halide	<b>1.22</b>	0.07	0.12	8.71	<b>10.12</b>	R---R
400	28,800 Metal Halide	<b>1.79</b>	0.11	0.20	9.89	<b>11.99</b>	R---R

\*Rates apply to existing luminaires only and are not available for new business.

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest

(Continued on Sheet No. 43.1)

**ISSUED DECEMBER 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**December 18, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
 1982 PA 304, SECTION 6j (9) AND  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 IN CASE NO. U-15416**

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

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N  
N

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.47	0.02	0.04	6.28	6.81
100	9,500 High Pressure Sodium	0.64	0.03	0.05	6.29	7.01
150	15,500 High Pressure Sodium	1.55	0.04	0.07	6.30	7.96
200	22,000 High Pressure Sodium	1.23	0.06	0.10	8.14	9.53
400	50,000 High Pressure Sodium	4.52	0.12	0.21	9.00	13.85
<b>Floodlight</b>						
175	7,000 Mercury Vapor *	1.27	0.05	0.09	6.74	8.15
175	7,000 Mercury Vapor-Post Top *	1.27	0.05	0.09	8.23	9.64
250	11,000 Mercury Vapor *	1.50	0.07	0.12	8.40	10.09
400	20,000 Mercury Vapor *	3.58	0.11	0.20	8.91	12.80
1,000	50,000 Mercury Vapor *	7.60	0.26	0.47	14.61	22.94
250	17,000 Metal Halide	1.45	0.07	0.12	8.71	10.35
400	28,800 Metal Halide	2.13	0.11	0.20	9.89	12.33

C  
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**\*Rates apply to existing luminaries only and are not available for new business.**

N

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest

(Continued on Sheet No. 43.1)

**ISSUED SEPTEMBER 28, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service  
 Commission  
**October 3, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	0.47	0.02	0.04	6.28	6.81	
100	9,500 High Pressure Sodium	0.64	0.03	0.05	6.29	7.01	--- RR
150	15,500 High Pressure Sodium	1.55	0.04	0.07	<b>6.30</b>	<b>7.96</b>	--- RR
200	22,000 High Pressure Sodium	1.23	0.06	0.10	<b>8.14</b>	<b>9.53</b>	--- RR
400	50,000 High Pressure Sodium	4.52	0.12	0.21	<b>9.00</b>	<b>13.85</b>	
<b>Floodlight</b>							
175	7,000 Mercury Vapor	1.27	0.05	0.09	<b>6.74</b>	<b>8.15</b>	--- RR
175	7,000 Mercury Vapor-Post Top	1.27	0.05	0.09	<b>8.23</b>	<b>9.64</b>	--- RR
250	11,000 Mercury Vapor	1.50	0.07	0.12	<b>8.40</b>	<b>10.09</b>	--- RR
400	20,000 Mercury Vapor	3.58	0.11	0.20	<b>8.91</b>	<b>12.80</b>	--- RR
1,000	50,000 Mercury Vapor	7.60	0.26	0.47	<b>14.61</b>	<b>22.94</b>	
250	17,000 Metal Halide	1.45	0.07	0.12	<b>8.71</b>	<b>10.35</b>	--- RR
400	28,800 Metal Halide	2.13	0.11	0.20	<b>9.89</b>	<b>12.33</b>	--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.47	0.02	0.04	6.28	6.81
100	9,500 High Pressure Sodium	0.64	0.03	0.05	6.29	7.01
150	15,500 High Pressure Sodium	1.55	0.04	0.07	6.31	7.97
200	22,000 High Pressure Sodium	1.23	0.06	0.10	8.15	9.54
400	50,000 High Pressure Sodium	4.52	0.12	0.21	<b>9.02</b>	<b>13.87</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	1.27	0.05	0.09	6.75	8.16
175	7,000 Mercury Vapor-Post Top	1.27	0.05	0.09	8.24	9.65
250	11,000 Mercury Vapor	1.50	0.07	0.12	8.41	10.10
400	20,000 Mercury Vapor	3.58	0.11	0.20	8.93	12.82
1,000	50,000 Mercury Vapor	7.60	0.26	0.47	14.66	22.99
250	17,000 Metal Halide	1.45	0.07	0.12	8.72	10.36
400	28,800 Metal Halide	2.13	0.11	0.20	9.91	12.35

--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED BY ORDER <u>U-12204, U-6300</u>  REMOVED BY <u>RL</u>  DATE <u>08-03-07</u>
---

(Continued on Sheet No. 43.1)

**ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.47	0.02	0.04	6.28	6.81
100	9,500 High Pressure Sodium	0.64	0.03	0.05	6.29	7.01
150	15,500 High Pressure Sodium	1.55	0.04	0.07	6.31	7.97
200	22,000 High Pressure Sodium	1.23	0.06	0.10	8.15	9.54
400	50,000 High Pressure Sodium	4.52	0.12	0.21	<b>9.03</b>	<b>13.88</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	1.27	0.05	0.09	6.75	8.16
175	7,000 Mercury Vapor-Post Top	1.27	0.05	0.09	8.24	9.65
250	11,000 Mercury Vapor	1.50	0.07	0.12	8.41	10.10
400	20,000 Mercury Vapor	3.58	0.11	0.20	8.93	12.82
1,000	50,000 Mercury Vapor	7.60	0.26	0.47	14.66	22.99
250	17,000 Metal Halide	1.45	0.07	0.12	8.72	10.36
400	28,800 Metal Halide	2.13	0.11	0.20	9.91	12.35

---II

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED JANUARY 18, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	04-18-07

Michigan Public Service Commission
<b>January 31, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**



**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.47</b>	0.02	0.04	6.28	<b>6.81</b>
100	9,500 High Pressure Sodium	<b>0.64</b>	0.03	0.05	6.29	<b>7.01</b>
150	15,500 High Pressure Sodium	<b>1.55</b>	0.04	0.07	6.31	<b>7.97</b>
200	22,000 High Pressure Sodium	<b>1.23</b>	0.06	0.10	8.15	<b>9.54</b>
400	50,000 High Pressure Sodium	<b>4.52</b>	0.12	0.21	9.02	<b>13.87</b>
175	7,000 Mercury Vapor	<b>1.27</b>	0.05	0.09	6.75	<b>8.16</b>
175	7,000 Mercury Vapor-Post Top	<b>1.27</b>	0.05	0.09	8.24	<b>9.65</b>
250	11,000 Mercury Vapor	<b>1.50</b>	0.07	0.12	8.41	<b>10.10</b>
400	20,000 Mercury Vapor	<b>3.58</b>	0.11	0.20	8.93	<b>12.82</b>
1,000	50,000 Mercury Vapor	<b>7.60</b>	0.26	0.47	14.66	<b>22.99</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	<b>1.45</b>	0.07	0.12	8.72	<b>10.36</b>
400	28,800 Metal Halide	<b>2.13</b>	0.11	0.20	9.91	<b>12.35</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED DECEMBER 21, 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 21, 2006  
IN CASE NO. U-15004**

CANCELLED  
BY ORDER U-12204  
REMOVED BY NAP  
DATE 01-31-07

December 28, 2006  
Filed PJ

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.35</b>	0.02	0.04	6.28	<b>6.69</b>
100	9,500 High Pressure Sodium	<b>0.48</b>	0.03	0.05	6.29	<b>6.85</b>
150	15,500 High Pressure Sodium	<b>1.31</b>	0.04	0.07	6.31	<b>7.73</b>
200	22,000 High Pressure Sodium	<b>0.88</b>	0.06	0.10	8.15	<b>9.19</b>
400	50,000 High Pressure Sodium	<b>3.84</b>	0.12	0.21	9.02	<b>13.19</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.98</b>	0.05	0.09	6.75	<b>7.87</b>
175	7,000 Mercury Vapor-Post Top	<b>0.98</b>	0.05	0.09	8.24	<b>9.36</b>
250	11,000 Mercury Vapor	<b>1.09</b>	0.07	0.12	8.41	<b>9.69</b>
400	20,000 Mercury Vapor	<b>2.93</b>	0.11	0.20	8.93	<b>12.17</b>
1,000	50,000 Mercury Vapor	<b>6.03</b>	0.26	0.47	14.66	<b>21.42</b>
250	17,000 Metal Halide	<b>1.04</b>	0.07	0.12	8.72	<b>9.95</b>
400	28,800 Metal Halide	<b>1.52</b>	0.11	0.20	9.91	<b>11.74</b>

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED NOVEMBER 14, 2006  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-15004  
  
REMOVED BY NAP  
DATE 12-28-06

Michigan Public Service  
Commission  
November 14, 2006  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED FEBRUARY 21, 2006  
IN CASE NO. U-14704**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.48</b>	0.02	0.04	6.28	<b>6.82</b>
100	9,500 High Pressure Sodium	<b>0.65</b>	0.03	0.05	6.29	<b>7.02</b>
150	15,500 High Pressure Sodium	<b>1.57</b>	0.04	0.07	6.31	<b>7.99</b>
200	22,000 High Pressure Sodium	<b>1.25</b>	0.06	0.10	8.15	<b>9.56</b>
400	50,000 High Pressure Sodium	<b>4.57</b>	0.12	0.21	9.02	<b>13.92</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>1.29</b>	0.05	0.09	6.75	<b>8.18</b>
175	7,000 Mercury Vapor-Post Top	<b>1.29</b>	0.05	0.09	8.24	<b>9.67</b>
250	11,000 Mercury Vapor	<b>1.53</b>	0.07	0.12	8.41	<b>10.13</b>
400	20,000 Mercury Vapor	<b>3.62</b>	0.11	0.20	8.93	<b>12.86</b>
1,000	50,000 Mercury Vapor	<b>7.70</b>	0.26	0.47	14.66	<b>23.09</b>
250	17,000 Metal Halide	<b>1.48</b>	0.07	0.12	8.72	<b>10.39</b>
400	28,800 Metal Halide	<b>2.17</b>	0.11	0.20	9.91	<b>12.39</b>

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED AUGUST 23, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14704  
  
REMOVED BY NAP  
DATE 11-15-06

Michigan Public Service  
Commission  
  
August 25, 2006  
  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 22, 2006  
IN CASE NO. U-14273-R**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>							
70	5,800 High Pressure Sodium	<b>0.35</b>	0.02	0.04	6.28	<b>6.69</b>	R- -R
100	9,500 High Pressure Sodium	<b>0.48</b>	0.03	0.05	6.29	<b>6.85</b>	
150	15,500 High Pressure Sodium	<b>1.31</b>	0.04	0.07	6.31	<b>7.73</b>	R- -R
200	22,000 High Pressure Sodium	<b>0.88</b>	0.06	0.10	<b>8.15</b>	<b>9.19</b>	R- -RR
400	50,000 High Pressure Sodium	<b>3.84</b>	0.12	0.21	9.02	<b>13.19</b>	R- -R
<b>Floodlight</b>							
175	7,000 Mercury Vapor	<b>0.98</b>	0.05	0.09	6.75	<b>7.87</b>	
175	7,000 Mercury Vapor-Post Top	<b>0.98</b>	0.05	0.09	8.24	<b>9.36</b>	
250	11,000 Mercury Vapor	<b>1.09</b>	0.07	0.12	8.41	<b>9.69</b>	
400	20,000 Mercury Vapor	<b>2.93</b>	0.11	0.20	8.93	<b>12.17</b>	R- -R
1,000	50,000 Mercury Vapor	<b>6.03</b>	0.26	0.47	<b>14.66</b>	<b>21.42</b>	R- -RR
250	17,000 Metal Halide	<b>1.04</b>	0.07	0.12	8.72	<b>9.95</b>	R- -R
400	28,800 Metal Halide	<b>1.52</b>	0.11	0.20	9.91	<b>11.74</b>	R- -R

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14273-R  
  
REMOVED BY NAP  
DATE 08-25-06

Michigan Public Service  
Commission  
  
**July 18, 2006**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.39</b>	0.02	0.04	6.28	<b>6.73</b>
100	9,500 High Pressure Sodium	<b>0.53</b>	0.03	0.05	6.29	<b>6.90</b>
150	15,500 High Pressure Sodium	<b>1.38</b>	0.04	0.07	6.31	<b>7.80</b>
200	22,000 High Pressure Sodium	<b>0.98</b>	0.06	0.10	8.16	<b>9.30</b>
400	50,000 High Pressure Sodium	<b>4.05</b>	0.12	0.21	9.02	<b>13.40</b>
175	7,000 Mercury Vapor	<b>1.07</b>	0.05	0.09	6.75	<b>7.96</b>
175	7,000 Mercury Vapor-Post Top	<b>1.07</b>	0.05	0.09	8.24	<b>9.45</b>
250	11,000 Mercury Vapor	<b>1.22</b>	0.07	0.12	8.41	<b>9.82</b>
400	20,000 Mercury Vapor	<b>3.13</b>	0.11	0.20	8.93	<b>12.37</b>
1,000	50,000 Mercury Vapor	<b>6.51</b>	0.26	0.47	14.67	<b>21.91</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	<b>1.17</b>	0.07	0.12	8.72	<b>10.08</b>
400	28,800 Metal Halide	<b>1.71</b>	0.11	0.20	9.91	<b>11.93</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-12204  
  
REMOVED BY RL  
DATE 07-18-06

Michigan Public Service  
Commission  
  
**April 24, 2006**  
  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED APRIL 13, 2006  
IN CASE NO. U-13919-R**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.35</b>	0.02	0.04	6.28	<b>6.69</b>
100	9,500 High Pressure Sodium	<b>0.48</b>	0.03	0.05	6.29	<b>6.85</b>
150	15,500 High Pressure Sodium	<b>1.31</b>	0.04	0.07	6.31	<b>7.73</b>
200	22,000 High Pressure Sodium	<b>0.88</b>	0.06	0.10	8.16	<b>9.20</b>
400	50,000 High Pressure Sodium	<b>3.84</b>	0.12	0.21	9.02	<b>13.19</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.98</b>	0.05	0.09	6.75	<b>7.87</b>
175	7,000 Mercury Vapor-Post Top	<b>0.98</b>	0.05	0.09	8.24	<b>9.36</b>
250	11,000 Mercury Vapor	<b>1.09</b>	0.07	0.12	8.41	<b>9.69</b>
400	20,000 Mercury Vapor	<b>2.93</b>	0.11	0.20	8.93	<b>12.17</b>
1,000	50,000 Mercury Vapor	<b>6.03</b>	0.26	0.47	14.67	<b>21.43</b>
250	17,000 Metal Halide	<b>1.04</b>	0.07	0.12	8.72	<b>9.95</b>
400	28,800 Metal Halide	<b>1.52</b>	0.11	0.20	9.91	<b>11.74</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED BY ORDER <u>U-12204, U-13919R</u>  REMOVED BY <u>RL</u> DATE <u>04-25-06</u>
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(Continued on Sheet No. 43.1)

**ISSUED DECEMBER 7, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;">                     December 7, 2005                 </div> Filed <u>RL</u>
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**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-14704**

**TARIFF OSL  
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.31	0.02	0.04	6.28	6.65
100	9,500 High Pressure Sodium	0.42	0.03	0.05	6.29	6.79
150	15,500 High Pressure Sodium	1.22	0.04	0.07	<b>6.31</b>	<b>7.64</b>
200	22,000 High Pressure Sodium	0.75	0.06	0.10	<b>8.16</b>	<b>9.07</b>
400	50,000 High Pressure Sodium	3.60	0.12	0.21	<b>9.02</b>	<b>12.95</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.87	0.05	0.09	<b>6.75</b>	<b>7.76</b>
175	7,000 Mercury Vapor-Post Top	0.87	0.05	0.09	<b>8.24</b>	<b>9.25</b>
250	11,000 Mercury Vapor	0.94	0.07	0.12	<b>8.41</b>	<b>9.54</b>
400	20,000 Mercury Vapor	2.70	0.11	0.20	<b>8.93</b>	<b>11.94</b>
1,000	50,000 Mercury Vapor	5.47	0.26	0.47	<b>14.67</b>	<b>20.87</b>
250	17,000 Metal Halide	0.89	0.07	0.12	<b>8.72</b>	<b>9.80</b>
400	23,700 Metal Halide	1.31	0.11	0.20	9.91	11.53

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of installation cost, to pay distribution charges as follows:

CANCELLED  
BY  
ORDER U-14704  
  
REMOVED BY RL  
DATE 12-07-05

(Continued on Sheet No. 43. 1)

**ISSUED JULY 6, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**August 4, 2005**  
Filed PJ

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2005**  
  
**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF OSL  
 (Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.31	0.02	0.04	6.28	6.65
100	9,500 High Pressure Sodium	0.42	0.03	0.05	6.29	6.79
150	15,500 High Pressure Sodium	1.22	0.04	0.07	6.32	7.65
200	22,000 High Pressure Sodium	0.75	0.06	0.10	8.17	9.08
400	50,000 High Pressure Sodium	3.60	0.12	0.21	9.03	12.96
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.87	0.05	0.09	6.76	7.77
175	7,000 Mercury Vapor-Post Top	0.87	0.05	0.09	8.25	9.26
250	11,000 Mercury Vapor	0.94	0.07	0.12	8.42	9.55
400	20,000 Mercury Vapor	2.70	0.11	0.20	8.94	11.95
1,000	50,000 Mercury Vapor	5.47	0.26	0.47	14.69	20.89
250	17,000 Metal Halide	0.89	0.07	0.12	8.73	9.81
400	23,700 Metal Halide	1.31	0.11	0.20	<b>9.91</b>	<b>11.53</b>

--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

(Continued on Sheet No. 43. 1)

**ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.31	0.02	0.04	6.28	6.65
100	9,500 High Pressure Sodium	0.42	0.03	0.05	6.29	6.79
150	15,500 High Pressure Sodium	1.22	0.04	0.07	6.32	7.65
200	22,000 High Pressure Sodium	0.75	0.06	0.10	8.17	9.08
400	50,000 High Pressure Sodium	3.60	0.12	0.21	9.03	12.96
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.87	0.05	0.09	6.76	7.77
175	7,000 Mercury Vapor-Post Top	0.87	0.05	0.09	8.25	9.26
250	11,000 Mercury Vapor	0.94	0.07	0.12	8.42	9.55
400	20,000 Mercury Vapor	2.70	0.11	0.20	8.94	11.95
1,000	50,000 Mercury Vapor	5.47	0.26	0.47	14.69	20.89
250	17,000 Metal Halide	0.89	0.07	0.12	8.73	9.81
400	23,700 Metal Halide	1.31	0.11	0.20	<b>9.92</b>	<b>11.54</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 43.1)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
**January 19, 2005**  
 Filed RL

COMMENCING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	<b>0.31</b>	0.02	0.04	6.28	<b>6.65</b>
100	9,500 High Pressure Sodium	<b>0.42</b>	0.03	0.05	6.29	<b>6.79</b>
150	15,500 High Pressure Sodium	<b>1.22</b>	0.04	0.07	6.32	<b>7.65</b>
200	22,000 High Pressure Sodium	<b>0.75</b>	0.06	0.10	8.17	<b>9.08</b>
400	50,000 High Pressure Sodium	<b>3.60</b>	0.12	0.21	9.03	<b>12.96</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	<b>0.87</b>	0.05	0.09	6.76	<b>7.77</b>
175	7,000 Mercury Vapor-Post Top	<b>0.87</b>	0.05	0.09	8.25	<b>9.26</b>
250	11,000 Mercury Vapor	<b>0.94</b>	0.07	0.12	8.42	<b>9.55</b>
400	20,000 Mercury Vapor	<b>2.70</b>	0.11	0.20	8.94	<b>11.95</b>
1,000	50,000 Mercury Vapor	<b>5.47</b>	0.26	0.47	14.69	<b>20.89</b>
250	17,000 Metal Halide	<b>0.89</b>	0.07	0.12	8.73	<b>9.81</b>
400	23,700 Metal Halide	<b>1.31</b>	0.11	0.20	9.91	<b>11.53</b>

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED BY FORT WAYNE, INDIANA  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.30	0.02	0.04	6.28	6.64
100	9,500 High Pressure Sodium	0.40	0.03	0.05	6.29	6.77
150	15,500 High Pressure Sodium	1.19	0.04	0.07	6.32	7.62
200	22,000 High Pressure Sodium	0.71	0.06	0.10	8.17	9.04
400	50,000 High Pressure Sodium	3.52	0.12	0.21	9.03	12.88
175	7,000 Mercury Vapor	0.83	0.05	0.09	6.76	7.73
175	7,000 Mercury Vapor-Post Top	0.83	0.05	0.09	8.25	9.22
250	11,000 Mercury Vapor	0.89	0.07	0.12	8.42	9.50
400	20,000 Mercury Vapor	2.62	0.11	0.20	8.94	11.87
1,000	50,000 Mercury Vapor	5.29	0.26	0.47	14.69	20.71
<b>Floodlight</b>						
250	17,000 Metal Halide	0.84	0.07	0.12	8.73	9.76
400	23,700 Metal Halide	1.24	0.11	0.20	9.91	11.46

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA  
 CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JKB  
 DATE 12-2-04



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.30	0.02	0.04	6.28	6.64
100	9,500 High Pressure Sodium	0.40	0.03	0.05	6.30	6.78
150	15,500 High Pressure Sodium	1.19	0.04	0.07	6.33	7.63
200	22,000 High Pressure Sodium	0.71	0.06	0.10	8.18	9.05
400	50,000 High Pressure Sodium	3.52	0.12	0.21	9.05	12.90
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.83	0.05	0.09	6.77	7.74
175	7,000 Mercury Vapor-Post Top	0.83	0.05	0.09	8.26	9.23
250	11,000 Mercury Vapor	0.89	0.07	0.12	8.44	9.52
400	20,000 Mercury Vapor	2.62	0.11	0.20	8.97	11.90
1,000	50,000 Mercury Vapor	5.29	0.26	0.47	14.74	20.76
250	17,000 Metal Halide	0.84	0.07	0.12	8.75	9.78
400	23,700 Metal Halide	1.24	0.11	0.20	9.93	11.48

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 2-5-04

(Continued on Sheet No. 43.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
  
 MAR 30 2004  
  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.30	0.02	0.04	<b>6.29</b>	<b>6.65</b>
100	9,500 High Pressure Sodium	0.40	0.03	0.05	<b>6.32</b>	<b>6.80</b>
150	15,500 High Pressure Sodium	1.19	0.04	0.07	<b>6.35</b>	<b>7.65</b>
200	22,000 High Pressure Sodium	0.71	0.06	0.10	<b>8.21</b>	<b>9.08</b>
400	50,000 High Pressure Sodium	3.52	0.12	0.21	<b>9.12</b>	<b>12.97</b>
175	7,000 Mercury Vapor	0.83	0.05	0.09	<b>6.80</b>	<b>7.77</b>
175	7,000 Mercury Vapor-Post Top	0.83	0.05	0.09	<b>8.29</b>	<b>9.26</b>
250	11,000 Mercury Vapor	0.89	0.07	0.12	<b>8.47</b>	<b>9.55</b>
400	20,000 Mercury Vapor	2.62	0.11	0.20	<b>9.03</b>	<b>11.96</b>
1,000	50,000 Mercury Vapor	5.29	0.26	0.47	<b>14.88</b>	<b>20.90</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	0.84	0.07	0.12	<b>8.78</b>	<b>9.81</b>
400	23,700 Metal Halide	1.24	0.11	0.20	<b>9.99</b>	<b>11.54</b>

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY WKB  
 DATE 3-30-04

(Continued on Sheet No. 43.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 FILED Bj

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.30	0.02	0.04	6.28	6.64
100	9,500 High Pressure Sodium	0.40	0.03	0.05	6.30	6.78
150	15,500 High Pressure Sodium	1.19	0.04	0.07	6.33	7.63
200	22,000 High Pressure Sodium	0.71	0.06	0.10	8.18	9.05
400	50,000 High Pressure Sodium	3.52	0.12	0.21	9.05	12.90
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.83	0.05	0.09	6.77	7.74
175	7,000 Mercury Vapor-Post Top	0.83	0.05	0.09	8.26	9.23
250	11,000 Mercury Vapor	0.89	0.07	0.12	8.44	9.52
400	20,000 Mercury Vapor	2.62	0.11	0.20	8.97	11.90
1,000	50,000 Mercury Vapor	5.29	0.26	0.47	14.74	20.76
250	17,000 Metal Halide	0.84	0.07	0.12	8.75	9.78
400	23,700 Metal Halide	1.24	0.11	0.20	9.93	11.48

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment, to pay distribution charges as follows:

ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

(Continued on Sheet No. 43.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 15 2004  
 FILED BJ

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.28	6.66
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.30	6.81
150	15,500 High Pressure Sodium	1.23	0.04	0.07	6.33	7.67
200	22,000 High Pressure Sodium	0.76	0.06	0.10	8.18	9.10
400	50,000 High Pressure Sodium	3.63	0.12	0.21	9.05	13.01
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.77	7.79
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.26	9.28
250	11,000 Mercury Vapor	0.95	0.07	0.12	8.44	9.58
400	20,000 Mercury Vapor	2.72	0.11	0.20	8.97	12.00
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	14.74	21.00
<b>Floodlight</b>						
250	17,000 Metal Halide	0.90	0.07	0.12	8.75	9.84
400	23,700 Metal Halide	1.34	0.11	0.20	9.93	11.58

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer. The installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

ORDER NO. U-13919  
 REMOVED BY BSJ  
 DATE 1/15/2004

(Continued on Sheet No. 43.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.28	6.66
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.30	6.81
150	15,500 High Pressure Sodium	1.23	0.04	0.07	<b>6.33</b>	<b>7.67</b>
200	22,000 High Pressure Sodium	0.76	0.06	0.10	<b>8.19</b>	<b>9.11</b>
400	50,000 High Pressure Sodium	3.63	0.12	0.21	<b>9.07</b>	<b>13.03</b>
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.78	7.80
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.27	9.29
250	11,000 Mercury Vapor	0.95	0.07	0.12	<b>8.45</b>	<b>9.59</b>
400	20,000 Mercury Vapor	2.72	0.11	0.20	<b>8.99</b>	<b>12.02</b>
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	<b>14.79</b>	<b>21.05</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	0.90	0.07	0.12	<b>8.76</b>	<b>9.85</b>
400	23,700 Metal Halide	1.34	0.11	0.20	<b>9.95</b>	<b>11.60</b>

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The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

JKB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 BY  
 IN CASE NO. U-12204

ORDER LL-12204

REMOVED BY PMP

DATE 7-7-03



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.28	6.66
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.30	6.81
150	15,500 High Pressure Sodium	1.23	0.04	0.07	6.34	7.68
200	22,000 High Pressure Sodium	0.76	0.06	0.10	8.20	9.12
400	50,000 High Pressure Sodium	3.63	0.12	0.21	9.08	13.04
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.78	7.80
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.27	9.29
250	11,000 Mercury Vapor	0.95	0.07	0.12	8.46	9.60
400	20,000 Mercury Vapor	2.72	0.11	0.20	9.00	12.03
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	14.82	21.08
<b>Floodlight</b>						
250	17,000 Metal Halide	0.90	0.07	0.12	8.77	9.86
400	23,700 Metal Halide	1.34	0.11	0.20	9.96	11.61

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA  
 CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - THREE RIVERS RATE AREA  
(MERGER ORDER)**

**THIRD REVISED SHEET NO. 43  
CANCELS SECOND REVISED SHEET NO. 43**

**TARIFF OSL  
(Outdoor Security Lighting)**

CANCELLED BY  
ORDER U-12204  
REMOVED BY JKB  
DATE 1-24-03

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	<b>6.28</b>	<b>6.66</b>
100	9,500 High Pressure Sodium	0.43	0.03	0.05	<b>6.30</b>	<b>6.81</b>
150	15,500 High Pressure Sodium	1.23	0.04	0.07	<b>6.33</b>	<b>7.67</b>
200	22,000 High Pressure Sodium	0.76	0.06	0.10	<b>8.19</b>	<b>9.11</b>
400	50,000 High Pressure Sodium	3.63	0.12	0.21	<b>9.07</b>	<b>13.03</b>
175	7,000 Mercury Vapor	0.88	0.05	0.09	<b>6.78</b>	<b>7.80</b>
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	<b>8.27</b>	<b>9.29</b>
250	11,000 Mercury Vapor	0.95	0.07	0.12	<b>8.45</b>	<b>9.59</b>
400	20,000 Mercury Vapor	2.72	0.11	0.20	<b>8.99</b>	<b>12.02</b>
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	<b>14.79</b>	<b>21.05</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	0.90	0.07	0.12	<b>8.76</b>	<b>9.85</b>
400	23,700 Metal Halide	1.34	0.11	0.20	<b>9.95</b>	<b>11.60</b>

--- RR  
|  
--- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

**ISSUED JUNE 7, 2002  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2002**



**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.29	6.67
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.31	6.82
150	15,500 High Pressure Sodium	1.23	0.04	0.07	6.35	7.69
200	22,000 High Pressure Sodium	0.76	0.06	0.10	8.22	9.14
400	50,000 High Pressure Sodium	3.63	0.12	0.21	<b>9.11</b>	<b>13.07</b>
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.80	7.82
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.29	9.31
250	11,000 Mercury Vapor	0.95	0.07	0.12	8.48	9.62
400	20,000 Mercury Vapor	2.72	0.11	0.20	9.03	12.06
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	<b>14.89</b>	<b>21.15</b>
<b>Floodlight</b>						
250	17,000 Metal Halide	0.90	0.07	0.12	8.79	9.88
400	23,700 Metal Halide	1.34	0.11	0.20	<b>9.98</b>	<b>11.63</b>

--- RR  
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 --- RR

The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY *CS*

(Continued on Sheet No. 43.1)

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who take Standard Service from the Company. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.29	6.67
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.31	6.82
150	15,500 High Pressure Sodium	1.23	0.04	0.07	6.35	7.69
200	22,000 High Pressure Sodium	0.76	0.06	0.10	8.22	9.14
400	50,000 High Pressure Sodium	3.63	0.12	0.21	<b>9.12</b>	<b>13.08</b>
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.80	7.82
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.29	9.31
250	11,000 Mercury Vapor	0.95	0.07	0.12	8.48	9.62
400	20,000 Mercury Vapor	2.72	0.11	0.20	9.03	12.06
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	<b>14.90</b>	<b>21.16</b>
250	17,000 Metal Halide	0.90	0.07	0.12	8.79	9.88
400	23,700 Metal Halide	1.34	0.11	0.20	<b>9.99</b>	<b>11.64</b>

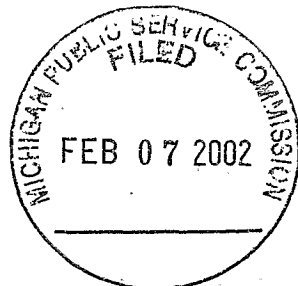
The above rates include and are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay distribution charges as follows:

(Continued on Sheet No. 43.1)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

TARIFF OSL  
 (Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities *who take Standard Service from the Company*. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), *the rates are \$ per lamp per month as follows:*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>						
70	5,800 High Pressure Sodium	0.32	0.02	0.04	6.29	6.67
100	9,500 High Pressure Sodium	0.43	0.03	0.05	6.31	6.82
150	15,500 High Pressure Sodium	1.23	0.04	0.07	6.35	7.69
200	22,000 High Pressure Sodium	0.76	0.06	0.10	8.22	9.14
400	50,000 High Pressure Sodium	3.63	0.12	0.21	9.11	13.07
<b>Floodlight</b>						
175	7,000 Mercury Vapor	0.88	0.05	0.09	6.80	7.82
175	7,000 Mercury Vapor-Post Top	0.88	0.05	0.09	8.29	9.31
250	11,000 Mercury Vapor	0.95	0.07	0.12	8.48	9.62
400	20,000 Mercury Vapor	2.72	0.11	0.20	9.03	12.06
1,000	50,000 Mercury Vapor	5.53	0.26	0.47	14.89	21.15
250	17,000 Metal Halide	0.90	0.07	0.12	8.79	9.88
400	23,700 Metal Halide	1.34	0.11	0.20	9.98	11.63

*The above rates include and are subject to all applicable riders.*

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay *distribution charges as follows:*

CANCELLED BY ORDER  
 IN CASE NO. U-12644  
 1999  
 DEC 16 2001  
 REMOVED BY *cr*

(Continued on Sheet No. 43.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OSL**  
**(Outdoor Security Lighting)**

(Continued From Sheet No. 43)

30 Foot Wood Pole	\$1.25 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.77 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.30 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$2.59 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Section 19, Rule 5 of the Company's Terms and Conditions of *Standard* Service. The due date shall be 21 days following the date of transmittal.

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(Continued on Sheet No. 43.2)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	<b>0.34</b>	0.02	0.03	5.79	<b>6.18</b>	R---R
100	9,500 High Pressure Sodium	<b>0.49</b>	0.02	0.04	6.60	<b>7.15</b>	R---R
150	15,500 High Pressure Sodium	<b>0.99</b>	0.03	0.06	6.62	<b>7.70</b>	R---R
200	22,000 High Pressure Sodium	<b>1.58</b>	0.04	0.09	7.94	<b>9.65</b>	R---R
400	50,000 High Pressure Sodium	<b>3.53</b>	0.09	0.17	8.71	<b>12.50</b>	R---R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor *	<b>0.52</b>	0.02	0.05	5.09	<b>5.68</b>	R---R
175	7,000 Mercury Vapor *	<b>0.88</b>	0.04	0.07	5.87	<b>6.86</b>	R---R
250	11,000 Mercury Vapor *	<b>1.21</b>	0.05	0.10	6.75	<b>8.11</b>	R---R
400	20,000 Mercury Vapor *	<b>1.92</b>	0.08	0.16	7.49	<b>9.65</b>	R---R
1,000	50,000 Mercury Vapor *	<b>4.61</b>	0.20	0.39	11.49	<b>16.69</b>	R---R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	<b>0.49</b>	0.02	0.04	8.94	<b>9.49</b>	R---R
150	15,500 High Pressure Sodium	<b>0.99</b>	0.03	0.06	9.00	<b>10.08</b>	R---R
200	22,000 High Pressure Sodium	<b>1.58</b>	0.04	0.09	10.34	<b>12.05</b>	R---R
175	7,000 Mercury Vapor	<b>0.88</b>	0.04	0.07	8.23	<b>9.22</b>	R---R
250	11,000 Mercury Vapor	<b>1.21</b>	0.05	0.10	9.17	<b>10.53</b>	R---R
400	20,000 Mercury Vapor	<b>1.92</b>	0.08	0.16	9.91	<b>12.07</b>	R---R

\*Rates apply to existing luminaries only and are not available for new business.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

**ISSUED DECEMBER 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF JANUARY 2008**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**December 18, 2007**  
 Filed RJ

**ISSUED UNDER AUTHORITY OF**  
**1982 PA 304, SECTION 6j (9) AND**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**IN CASE NO. U-15416**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff

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N  
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Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.41	0.02	0.03	5.79	6.25
100	9,500 High Pressure Sodium	0.58	0.02	0.04	6.60	7.24
150	15,500 High Pressure Sodium	1.12	0.03	0.06	6.62	7.83
200	22,000 High Pressure Sodium	1.77	0.04	0.09	7.94	9.84
400	50,000 High Pressure Sodium	3.92	0.09	0.17	8.71	12.89
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.58	0.02	0.04	8.94	9.58
150	15,500 High Pressure Sodium	1.12	0.03	0.06	9.00	10.21
200	22,000 High Pressure Sodium	1.77	0.04	0.09	10.34	12.24
175	7,000 Mercury Vapor *	1.04	0.04	0.07	8.23	9.38
250	11,000 Mercury Vapor *	1.44	0.05	0.10	9.17	10.76
400	20,000 Mercury Vapor *	2.28	0.08	0.16	9.91	12.43

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*\*Rates apply to existing luminaries only and are not available for new business.*

T

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

**ISSUED SEPTEMBER 27, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service Commission  
**October 3, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED SEPTEMBER 25, 2007**  
**IN CASE NO. U-15372**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.41	0.02	0.03	5.79	6.25	
100	9,500 High Pressure Sodium	0.58	0.02	0.04	<b>6.60</b>	<b>7.24</b>	--- RR
150	15,500 High Pressure Sodium	1.12	0.03	0.06	<b>6.62</b>	<b>7.83</b>	--- RR
200	22,000 High Pressure Sodium	1.77	0.04	0.09	<b>7.94</b>	<b>9.84</b>	--- RR
400	50,000 High Pressure Sodium	3.92	0.09	0.17	<b>8.71</b>	<b>12.89</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.63	0.02	0.05	5.09	5.79	
175	7,000 Mercury Vapor	1.04	0.04	0.07	<b>5.87</b>	<b>7.02</b>	--- RR
250	11,000 Mercury Vapor	1.44	0.05	0.10	<b>6.75</b>	<b>8.34</b>	--- RR
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>7.49</b>	<b>10.01</b>	--- RR
1,000	50,000 Mercury Vapor	5.49	0.20	0.39	<b>11.49</b>	<b>17.57</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.58	0.02	0.04	<b>8.94</b>	<b>9.58</b>	--- RR
150	15,500 High Pressure Sodium	1.12	0.03	0.06	<b>9.00</b>	<b>10.21</b>	--- RR
200	22,000 High Pressure Sodium	1.77	0.04	0.09	<b>10.34</b>	<b>12.24</b>	--- RR
175	7,000 Mercury Vapor	1.04	0.04	0.07	<b>8.23</b>	<b>9.38</b>	--- RR
250	11,000 Mercury Vapor	1.44	0.05	0.10	<b>9.17</b>	<b>10.76</b>	--- RR
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>9.91</b>	<b>12.43</b>	--- RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07

(Continued on Sheet No. 44.1)

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>August 1, 2007</b>
Filed <u>RJ</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.41	0.02	0.03	5.79	6.25
100	9,500 High Pressure Sodium	0.58	0.02	0.04	6.61	7.25
150	15,500 High Pressure Sodium	1.12	0.03	0.06	6.63	7.84
200	22,000 High Pressure Sodium	1.77	0.04	0.09	7.95	9.85
400	50,000 High Pressure Sodium	3.92	0.09	0.17	<b>8.72</b>	<b>12.90</b>
---RR						
100	3,500 Mercury Vapor*	0.63	0.02	0.05	5.09	5.79
175	7,000 Mercury Vapor	1.04	0.04	0.07	5.88	7.03
250	11,000 Mercury Vapor	1.44	0.05	0.10	6.76	8.35
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>7.50</b>	<b>10.02</b>
1,000	50,000 Mercury Vapor	5.49	0.20	0.39	<b>11.53</b>	<b>17.61</b>
---RR ---RR						
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.58	0.02	0.04	8.95	9.59
150	15,500 High Pressure Sodium	1.12	0.03	0.06	9.01	10.22
200	22,000 High Pressure Sodium	1.77	0.04	0.09	10.35	12.25
175	7,000 Mercury Vapor	1.04	0.04	0.07	8.24	9.39
250	11,000 Mercury Vapor	1.44	0.05	0.10	9.18	10.77
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>9.92</b>	<b>12.44</b>
---RR						

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-12204, U-6300  
  
 REMOVED BY RL  
 DATE 08-03-07

(Continued on Sheet No. 44.1)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.41	0.02	0.03	5.79	6.25
100	9,500 High Pressure Sodium	0.58	0.02	0.04	6.61	7.25
150	15,500 High Pressure Sodium	1.12	0.03	0.06	6.63	7.84
200	22,000 High Pressure Sodium	1.77	0.04	0.09	7.95	9.85
400	50,000 High Pressure Sodium	3.92	0.09	0.17	<b>8.73</b>	<b>12.91</b>
---						
100	3,500 Mercury Vapor*	0.63	0.02	0.05	5.09	5.79
175	7,000 Mercury Vapor	1.04	0.04	0.07	5.88	7.03
250	11,000 Mercury Vapor	1.44	0.05	0.10	6.76	8.35
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>7.51</b>	<b>10.03</b>
1,000	50,000 Mercury Vapor	5.49	0.20	0.39	<b>11.55</b>	<b>17.63</b>
---						
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.58	0.02	0.04	8.95	9.59
150	15,500 High Pressure Sodium	1.12	0.03	0.06	9.01	10.22
200	22,000 High Pressure Sodium	1.77	0.04	0.09	10.35	12.25
---						
175	7,000 Mercury Vapor	1.04	0.04	0.07	8.24	9.39
250	11,000 Mercury Vapor	1.44	0.05	0.10	9.18	10.77
400	20,000 Mercury Vapor	2.28	0.08	0.16	<b>9.93</b>	<b>12.45</b>
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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.41</b>	0.02	0.03	5.79	<b>6.25</b>
100	9,500 High Pressure Sodium	<b>0.58</b>	0.02	0.04	6.61	<b>7.25</b>
150	15,500 High Pressure Sodium	<b>1.12</b>	0.03	0.06	6.63	<b>7.84</b>
200	22,000 High Pressure Sodium	<b>1.77</b>	0.04	0.09	7.95	<b>9.85</b>
400	50,000 High Pressure Sodium	<b>3.92</b>	0.09	0.17	8.72	<b>12.90</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.63</b>	0.02	0.05	5.09	<b>5.79</b>
175	7,000 Mercury Vapor	<b>1.04</b>	0.04	0.07	5.88	<b>7.03</b>
250	11,000 Mercury Vapor	<b>1.44</b>	0.05	0.10	6.76	<b>8.35</b>
400	20,000 Mercury Vapor	<b>2.28</b>	0.08	0.16	7.50	<b>10.02</b>
1,000	50,000 Mercury Vapor	<b>5.49</b>	0.20	0.39	11.53	<b>17.61</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.58</b>	0.02	0.04	8.95	<b>9.59</b>
150	15,500 High Pressure Sodium	<b>1.12</b>	0.03	0.06	9.01	<b>10.22</b>
200	22,000 High Pressure Sodium	<b>1.77</b>	0.04	0.09	10.35	<b>12.25</b>
175	7,000 Mercury Vapor	<b>1.04</b>	0.04	0.07	8.24	<b>9.39</b>
250	11,000 Mercury Vapor	<b>1.44</b>	0.05	0.10	9.18	<b>10.77</b>
400	20,000 Mercury Vapor	<b>2.28</b>	0.08	0.16	9.92	<b>12.44</b>

I - - I  
 I - - I

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

(Continued on Sheet No. 44.1)

ISSUED DECEMBER 21, 2006  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.29</b>	0.02	0.03	5.79	<b>6.13</b>
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	6.61	<b>7.08</b>
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	6.63	<b>7.60</b>
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	7.95	<b>9.50</b>
400	50,000 High Pressure Sodium	<b>3.24</b>	0.09	0.17	8.72	<b>12.22</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.45</b>	0.02	0.05	5.09	<b>5.61</b>
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	5.88	<b>6.74</b>
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	6.76	<b>7.94</b>
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	7.50	<b>9.38</b>
1,000	50,000 Mercury Vapor	<b>3.93</b>	0.20	0.39	11.53	<b>16.05</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	8.95	<b>9.42</b>
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	9.01	<b>9.98</b>
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	10.35	<b>11.90</b>
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	8.24	<b>9.10</b>
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	9.18	<b>10.36</b>
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	9.92	<b>11.80</b>

R - - R  
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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

**ISSUED NOVEMBER 14, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15004  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 12-28-06

Michigan Public Service  
 Commission  
**November 14, 2006**  
 Filed \_\_\_\_\_ *RL*

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED FEBRUARY 21, 2006  
 IN CASE NO. U-14704**

**TARIFF ECLS  
(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.42</b>	0.02	0.03	5.79	<b>6.26</b>
100	9,500 High Pressure Sodium	<b>0.59</b>	0.02	0.04	6.61	<b>7.26</b>
150	15,500 High Pressure Sodium	<b>1.13</b>	0.03	0.06	6.63	<b>7.85</b>
200	22,000 High Pressure Sodium	<b>1.79</b>	0.04	0.09	7.95	<b>9.87</b>
400	50,000 High Pressure Sodium	<b>3.97</b>	0.09	0.17	8.72	<b>12.95</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.64</b>	0.02	0.05	5.09	<b>5.80</b>
175	7,000 Mercury Vapor	<b>1.06</b>	0.04	0.07	5.88	<b>7.05</b>
250	11,000 Mercury Vapor	<b>1.47</b>	0.05	0.10	6.76	<b>8.38</b>
400	20,000 Mercury Vapor	<b>2.33</b>	0.08	0.16	7.50	<b>10.07</b>
1,000	50,000 Mercury Vapor	<b>5.60</b>	0.20	0.39	11.53	<b>17.72</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.59</b>	0.02	0.04	8.95	<b>9.60</b>
150	15,500 High Pressure Sodium	<b>1.13</b>	0.03	0.06	9.01	<b>10.23</b>
200	22,000 High Pressure Sodium	<b>1.79</b>	0.04	0.09	10.35	<b>12.27</b>
175	7,000 Mercury Vapor	<b>1.06</b>	0.04	0.07	8.24	<b>9.41</b>
250	11,000 Mercury Vapor	<b>1.47</b>	0.05	0.10	9.18	<b>10.80</b>
400	20,000 Mercury Vapor	<b>2.33</b>	0.08	0.16	9.92	<b>12.49</b>

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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
BY ORDER U-14704  
  
REMOVED BY NAP  
DATE 11-15-06

(Continued on Sheet No. 44.1)

**ISSUED AUGUST 23, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**August 25, 2006**  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED AUGUST 22, 2006  
IN CASE NO. U-14273-R**

**TARIFF ECLS  
(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	<b>0.29</b>	0.02	0.03	5.79	<b>6.13</b>	R - - - R
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	6.61	<b>7.08</b>	
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	6.63	<b>7.60</b>	R - - - R
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	<b>7.95</b>	<b>9.50</b>	R - - RR
400	50,000 High Pressure Sodium	<b>3.24</b>	0.09	0.17	8.72	<b>12.22</b>	R - - - R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	<b>0.45</b>	0.02	0.05	5.09	<b>5.61</b>	
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	5.88	<b>6.74</b>	
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	6.76	<b>7.94</b>	
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	7.50	<b>9.38</b>	
1,000	50,000 Mercury Vapor	<b>3.93</b>	0.20	0.39	11.53	<b>16.05</b>	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	8.95	<b>9.42</b>	
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	9.01	<b>9.98</b>	R - - - R
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	<b>10.35</b>	<b>11.90</b>	R - - RR
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	8.24	<b>9.10</b>	R - - - R
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	9.18	<b>10.36</b>	
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	9.92	<b>11.80</b>	R - - - R

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14273-R  
  
REMOVED BY NAP  
DATE 08-25-06

Michigan Public Service  
Commission  
**July 18, 2006**  
Filed 

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	<b>0.33</b>	0.02	0.03	5.79	<b>6.17</b>	I --- I
100	9,500 High Pressure Sodium	<b>0.46</b>	0.02	0.04	<b>6.61</b>	<b>7.13</b>	I -- RI
150	15,500 High Pressure Sodium	<b>0.95</b>	0.03	0.06	6.63	<b>7.67</b>	I --- I
200	22,000 High Pressure Sodium	<b>1.52</b>	0.04	0.09	7.96	<b>9.61</b>	
400	50,000 High Pressure Sodium	<b>3.45</b>	0.09	0.17	8.72	<b>12.43</b>	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	<b>0.51</b>	0.02	0.05	5.09	<b>5.67</b>	
175	7,000 Mercury Vapor	<b>0.84</b>	0.04	0.07	5.88	<b>6.83</b>	
250	11,000 Mercury Vapor	<b>1.16</b>	0.05	0.10	6.76	<b>8.07</b>	
400	20,000 Mercury Vapor	<b>1.84</b>	0.08	0.16	7.50	<b>9.58</b>	I --- I
1,000	50,000 Mercury Vapor	<b>4.41</b>	0.20	0.39	<b>11.53</b>	<b>16.53</b>	I -- RI
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	<b>0.46</b>	0.02	0.04	<b>8.95</b>	<b>9.47</b>	I -- RI
150	15,500 High Pressure Sodium	<b>0.95</b>	0.03	0.06	9.01	<b>10.05</b>	I --- I
200	22,000 High Pressure Sodium	<b>1.52</b>	0.04	0.09	10.36	<b>12.01</b>	
175	7,000 Mercury Vapor	<b>0.84</b>	0.04	0.07	8.24	<b>9.19</b>	
250	11,000 Mercury Vapor	<b>1.16</b>	0.05	0.10	9.18	<b>10.49</b>	
400	20,000 Mercury Vapor	<b>1.84</b>	0.08	0.16	9.92	<b>12.00</b>	I --- I

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
  
 REMOVED BY \_\_\_\_\_ RL  
 DATE \_\_\_\_\_ 07-18-06

(Continued on Sheet No. 44.1)

**ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 24, 2006**

Filed \_\_\_\_\_

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 AND  
 APRIL 13, 2006  
 IN CASE NOS. U-12204 AND U-13919-R**



**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.29	0.02	0.03	5.79	6.13
100	9,500 High Pressure Sodium	0.41	0.02	0.04	<b>6.62</b>	<b>7.09</b>
150	15,500 High Pressure Sodium	0.88	0.03	0.06	6.63	7.60
200	22,000 High Pressure Sodium	1.42	0.04	0.09	7.96	9.51
400	50,000 High Pressure Sodium	3.24	0.09	0.17	8.72	12.22
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.45	0.02	0.05	5.09	5.61
175	7,000 Mercury Vapor	0.75	0.04	0.07	5.88	6.74
250	11,000 Mercury Vapor	1.03	0.05	0.10	6.76	7.94
400	20,000 Mercury Vapor	1.64	0.08	0.16	7.50	9.38
1,000	50,000 Mercury Vapor	3.93	0.20	0.39	<b>11.54</b>	<b>16.06</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.41	0.02	0.04	<b>8.96</b>	<b>9.43</b>
150	15,500 High Pressure Sodium	0.88	0.03	0.06	9.01	9.98
200	22,000 High Pressure Sodium	1.42	0.04	0.09	10.36	11.91
175	7,000 Mercury Vapor	0.75	0.04	0.07	8.24	9.10
250	11,000 Mercury Vapor	1.03	0.05	0.10	9.18	10.36
400	20,000 Mercury Vapor	1.64	0.08	0.16	9.92	11.80

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204, U-13919R

REMOVED BY RL

DATE 04-25-06

(Continued on Sheet No. 44.1)

**ISSUED JANUARY 12, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**January 13, 2006**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF ECLS  
(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.29</b>	0.02	0.03	5.79	<b>6.13</b>
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	6.61	<b>7.08</b>
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	6.63	<b>7.60</b>
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	7.96	<b>9.51</b>
400	50,000 High Pressure Sodium	<b>3.24</b>	0.09	0.17	8.72	<b>12.22</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.45</b>	0.02	0.05	5.09	<b>5.61</b>
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	5.88	<b>6.74</b>
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	6.76	<b>7.94</b>
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	7.50	<b>9.38</b>
1,000	50,000 Mercury Vapor	<b>3.93</b>	0.20	0.39	11.53	<b>16.05</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.41</b>	0.02	0.04	8.95	<b>9.42</b>
150	15,500 High Pressure Sodium	<b>0.88</b>	0.03	0.06	9.01	<b>9.98</b>
200	22,000 High Pressure Sodium	<b>1.42</b>	0.04	0.09	10.36	<b>11.91</b>
175	7,000 Mercury Vapor	<b>0.75</b>	0.04	0.07	8.24	<b>9.10</b>
250	11,000 Mercury Vapor	<b>1.03</b>	0.05	0.10	9.18	<b>10.36</b>
400	20,000 Mercury Vapor	<b>1.64</b>	0.08	0.16	9.92	<b>11.80</b>

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
BY  
ORDER U-12204  
  
REMOVED BY RL  
DATE 01-13-06

(Continued on Sheet No. 44.1)

**ISSUED DECEMBER 7, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**December 7, 2005**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-14704**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.25	0.02	0.03	5.79	6.09	
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.61	7.03	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	<b>6.63</b>	<b>7.51</b>	--- RR
200	22,000 High Pressure Sodium	1.29	0.04	0.09	<b>7.96</b>	<b>9.38</b>	--- RR
400	50,000 High Pressure Sodium	3.00	0.09	0.17	<b>8.72</b>	<b>11.98</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.39	0.02	0.05	5.09	5.55	
175	7,000 Mercury Vapor	0.64	0.04	0.07	<b>5.88</b>	<b>6.63</b>	--- RR
250	11,000 Mercury Vapor	0.89	0.05	0.10	6.76	7.80	
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>7.50</b>	<b>9.15</b>	--- RR
1,000	50,000 Mercury Vapor	3.37	0.20	0.39	<b>11.53</b>	<b>15.49</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.95	9.37	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	<b>9.01</b>	<b>9.89</b>	--- RR
200	22,000 High Pressure Sodium	1.29	0.04	0.09	<b>10.36</b>	<b>11.78</b>	--- RR
175	7,000 Mercury Vapor	0.64	0.04	0.07	<b>8.24</b>	<b>8.99</b>	--- RR
250	11,000 Mercury Vapor	0.89	0.05	0.10	9.18	10.22	
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>9.92</b>	<b>11.57</b>	--- RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY RL  
 DATE 12-07-05

(Continued on Sheet No. 44. 1)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 4, 2005

Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
**(Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.25	0.02	0.03	<b>5.79</b>	<b>6.09</b>	--- RR
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.61	7.03	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.64	7.52	
200	22,000 High Pressure Sodium	1.29	0.04	0.09	7.97	9.39	
400	50,000 High Pressure Sodium	3.00	0.09	0.17	<b>8.73</b>	<b>11.99</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.39	0.02	0.05	5.09	5.55	
175	7,000 Mercury Vapor	0.64	0.04	0.07	5.89	6.64	
250	11,000 Mercury Vapor	0.89	0.05	0.10	<b>6.76</b>	<b>7.80</b>	--- RR
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>7.51</b>	<b>9.16</b>	--- RR
1,000	50,000 Mercury Vapor	3.37	0.20	0.39	<b>11.56</b>	<b>15.52</b>	--- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.95	9.37	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.02	9.90	
200	22,000 High Pressure Sodium	1.29	0.04	0.09	10.37	11.79	
175	7,000 Mercury Vapor	0.64	0.04	0.07	8.25	9.00	
250	11,000 Mercury Vapor	0.89	0.05	0.10	<b>9.18</b>	<b>10.22</b>	--- RR
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>9.93</b>	<b>11.58</b>	--- RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY PJ

DATE 08-04-05

(Continued on Sheet No. 44. 1)

**ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 22, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.25	0.02	0.03	<b>5.80</b>	<b>6.10</b>	--- II
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.61	7.03	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.64	7.52	
200	22,000 High Pressure Sodium	1.29	0.04	0.09	7.97	9.39	
400	50,000 High Pressure Sodium	3.00	0.09	0.17	<b>8.74</b>	<b>12.00</b>	--- II
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.39	0.02	0.05	5.09	5.55	
175	7,000 Mercury Vapor	0.64	0.04	0.07	5.89	6.64	
250	11,000 Mercury Vapor	0.89	0.05	0.10	<b>6.77</b>	<b>7.81</b>	--- II
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>7.52</b>	<b>9.17</b>	--- II
1,000	50,000 Mercury Vapor	3.37	0.20	0.39	<b>11.58</b>	<b>15.54</b>	--- II
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.95	9.37	
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.02	9.90	
200	22,000 High Pressure Sodium	1.29	0.04	0.09	10.37	11.79	
175	7,000 Mercury Vapor	0.64	0.04	0.07	8.25	9.00	--- II
250	11,000 Mercury Vapor	0.89	0.05	0.10	<b>9.19</b>	<b>10.23</b>	--- II
400	20,000 Mercury Vapor	1.41	0.08	0.16	<b>9.94</b>	<b>11.59</b>	--- II

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 44.1)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.25</b>	0.02	0.03	5.79	<b>6.09</b>
100	9,500 High Pressure Sodium	<b>0.36</b>	0.02	0.04	6.61	<b>7.03</b>
150	15,500 High Pressure Sodium	<b>0.79</b>	0.03	0.06	6.64	<b>7.52</b>
200	22,000 High Pressure Sodium	<b>1.29</b>	0.04	0.09	7.97	<b>9.39</b>
400	50,000 High Pressure Sodium	<b>3.00</b>	0.09	0.17	8.73	<b>11.99</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.39</b>	0.02	0.05	5.09	<b>5.55</b>
175	7,000 Mercury Vapor	<b>0.64</b>	0.04	0.07	5.89	<b>6.64</b>
250	11,000 Mercury Vapor	<b>0.89</b>	0.05	0.10	6.76	<b>7.80</b>
400	20,000 Mercury Vapor	<b>1.41</b>	0.08	0.16	7.51	<b>9.16</b>
1,000	50,000 Mercury Vapor	<b>3.37</b>	0.20	0.39	11.56	<b>15.52</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.36</b>	0.02	0.04	8.95	<b>9.37</b>
150	15,500 High Pressure Sodium	<b>0.79</b>	0.03	0.06	9.02	<b>9.90</b>
200	22,000 High Pressure Sodium	<b>1.29</b>	0.04	0.09	10.37	<b>11.79</b>
175	7,000 Mercury Vapor	<b>0.64</b>	0.04	0.07	8.25	<b>9.00</b>
250	11,000 Mercury Vapor	<b>0.89</b>	0.05	0.10	9.18	<b>10.22</b>
400	20,000 Mercury Vapor	<b>1.41</b>	0.08	0.16	9.93	<b>11.58</b>

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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

(Continued on Sheet No. 44.1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.24	0.02	0.03	5.79	6.08
100	9,500 High Pressure Sodium	0.34	0.02	0.04	6.61	7.01
150	15,500 High Pressure Sodium	0.76	0.03	0.06	6.64	7.49
200	22,000 High Pressure Sodium	1.25	0.04	0.09	7.97	9.35
400	50,000 High Pressure Sodium	2.92	0.09	0.17	8.73	11.91
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.37	0.02	0.05	5.09	5.53
175	7,000 Mercury Vapor	0.60	0.04	0.07	5.89	6.60
250	11,000 Mercury Vapor	0.84	0.05	0.10	6.76	7.75
400	20,000 Mercury Vapor	1.33	0.08	0.16	7.51	9.08
1,000	50,000 Mercury Vapor	3.18	0.20	0.39	11.56	15.33
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.34	0.02	0.04	8.95	9.35
150	15,500 High Pressure Sodium	0.76	0.03	0.06	9.02	9.87
200	22,000 High Pressure Sodium	1.25	0.04	0.09	10.37	11.75
175	7,000 Mercury Vapor	0.60	0.04	0.07	8.25	8.96
250	11,000 Mercury Vapor	0.84	0.05	0.10	9.18	10.17
400	20,000 Mercury Vapor	1.33	0.08	0.16	9.93	11.50

--- RR  
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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-14273  
 REMOVED BY JCB  
 DATE 12-21-04

(Continued on Sheet No. 44.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.24	0.02	0.03	5.79	6.08	
100	9,500 High Pressure Sodium	0.34	0.02	0.04	6.62	7.02	---11
150	15,500 High Pressure Sodium	0.76	0.03	0.06	6.65	7.50	---11
200	22,000 High Pressure Sodium	1.25	0.04	0.09	7.98	9.36	
400	50,000 High Pressure Sodium	2.92	0.09	0.17	8.75	11.93	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.37	0.02	0.05	5.09	5.53	
175	7,000 Mercury Vapor	0.60	0.04	0.07	5.90	6.61	
250	11,000 Mercury Vapor	0.84	0.05	0.10	6.78	7.77	
400	20,000 Mercury Vapor	1.33	0.08	0.16	7.54	9.11	---11
1,000	50,000 Mercury Vapor	3.18	0.20	0.39	11.62	15.39	---11
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.34	0.02	0.04	8.96	9.36	---11
150	15,500 High Pressure Sodium	0.76	0.03	0.06	9.03	9.88	---11
200	22,000 High Pressure Sodium	1.25	0.04	0.09	10.38	11.76	
175	7,000 Mercury Vapor	0.60	0.04	0.07	8.26	8.97	
250	11,000 Mercury Vapor	0.84	0.05	0.10	9.20	10.19	
400	20,000 Mercury Vapor	1.33	0.08	0.16	9.96	11.53	---11

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>LL</u>
DATE <u>7-15-04</u>

(Continued on Sheet No. 44.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>							
70	5,800 High Pressure Sodium	0.24	0.02	0.03	5.79	6.08	
100	9,500 High Pressure Sodium	0.34	0.02	0.04	<b>6.61</b>	<b>7.01</b>	---RR
150	15,500 High Pressure Sodium	0.76	0.03	0.06	<b>6.64</b>	<b>7.49</b>	---RR
200	22,000 High Pressure Sodium	1.25	0.04	0.09	7.98	9.36	
400	50,000 High Pressure Sodium	2.92	0.09	0.17	8.75	11.93	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	3,500 Mercury Vapor*	0.37	0.02	0.05	5.09	5.53	
175	7,000 Mercury Vapor	0.60	0.04	0.07	5.90	6.61	
250	11,000 Mercury Vapor	0.84	0.05	0.10	6.78	7.77	
400	20,000 Mercury Vapor	1.33	0.08	0.16	<b>7.53</b>	<b>9.10</b>	---RR
1,000	50,000 Mercury Vapor	3.18	0.20	0.39	<b>11.61</b>	<b>15.38</b>	---RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>							
100	9,500 High Pressure Sodium	0.34	0.02	0.04	<b>8.95</b>	<b>9.35</b>	---RR
150	15,500 High Pressure Sodium	0.76	0.03	0.06	<b>9.02</b>	<b>9.87</b>	---RR
200	22,000 High Pressure Sodium	1.25	0.04	0.09	10.38	11.76	
175	7,000 Mercury Vapor	0.60	0.04	0.07	8.26	8.97	
250	11,000 Mercury Vapor	0.84	0.05	0.10	9.20	10.19	
400	20,000 Mercury Vapor	<b>1.33</b>	0.08	0.16	<b>9.95</b>	<b>11.52</b>	---RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

(Continued on Sheet No. 44.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 FILED BQ

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	<b>0.24</b>	0.02	0.03	5.79	<b>6.08</b>
100	9,500 High Pressure Sodium	<b>0.34</b>	0.02	0.04	6.62	<b>7.02</b>
150	15,500 High Pressure Sodium	<b>0.76</b>	0.03	0.06	6.65	<b>7.50</b>
200	22,000 High Pressure Sodium	<b>1.25</b>	0.04	0.09	7.98	<b>9.36</b>
400	50,000 High Pressure Sodium	<b>2.92</b>	0.09	0.17	8.75	<b>11.93</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	<b>0.37</b>	0.02	0.05	5.09	<b>5.53</b>
175	7,000 Mercury Vapor	<b>0.60</b>	0.04	0.07	5.90	<b>6.61</b>
250	11,000 Mercury Vapor	<b>0.84</b>	0.05	0.10	6.78	<b>7.77</b>
400	20,000 Mercury Vapor	<b>1.33</b>	0.08	0.16	7.54	<b>9.11</b>
1,000	50,000 Mercury Vapor	<b>3.18</b>	0.20	0.39	11.62	<b>15.39</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	<b>0.34</b>	0.02	0.04	8.96	<b>9.36</b>
150	15,500 High Pressure Sodium	<b>0.76</b>	0.03	0.06	9.03	<b>9.88</b>
200	22,000 High Pressure Sodium	<b>1.25</b>	0.04	0.09	10.38	<b>11.76</b>
175	7,000 Mercury Vapor	<b>0.60</b>	0.04	0.07	8.26	<b>8.97</b>
250	11,000 Mercury Vapor	<b>0.84</b>	0.05	0.10	9.20	<b>10.19</b>
400	20,000 Mercury Vapor	<b>1.33</b>	0.08	0.16	9.96	<b>11.53</b>

R---R

R---R

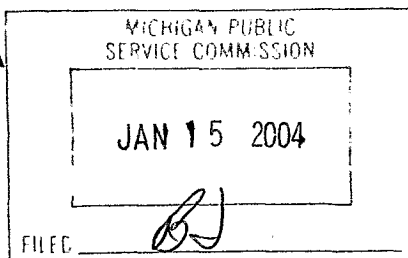
\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

(Continued on Sheet No. 44.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

TARIFF ECLS  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	5.79	6.10
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.62	7.04
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.65	7.53
200	22,000 High Pressure Sodium	1.30	0.04	0.09	7.98	9.41
400	50,000 High Pressure Sodium	3.03	0.09	0.17	8.75	12.04
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.40	0.02	0.05	5.09	5.56
175	7,000 Mercury Vapor	0.65	0.04	0.07	5.90	6.66
250	11,000 Mercury Vapor	0.90	0.05	0.10	6.78	7.83
400	20,000 Mercury Vapor	1.43	0.08	0.16	7.54	9.21
1,000	50,000 Mercury Vapor	3.42	0.20	0.39	11.62	15.63
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.96	9.38
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.03	9.91
200	22,000 High Pressure Sodium	1.30	0.04	0.09	10.38	11.81
175	7,000 Mercury Vapor	0.65	0.04	0.07	8.26	9.02
250	11,000 Mercury Vapor	0.90	0.05	0.10	9.20	10.25
400	20,000 Mercury Vapor	1.43	0.08	0.16	9.96	11.63

--- RR

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\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BS  
 DATE 1/15/2004

(Continued on Sheet No. 44.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUL 7 2003  
 FILED amp

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	5.80	6.11
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.63	7.05
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.66	7.54
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>7.99</b>	<b>9.42</b>
400	50,000 High Pressure Sodium	3.03	0.09	0.17	8.77	12.06
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.40	0.02	0.05	5.10	5.57
175	7,000 Mercury Vapor	0.65	0.04	0.07	5.91	6.67
250	11,000 Mercury Vapor	0.90	0.05	0.10	6.80	7.85
400	20,000 Mercury Vapor	1.43	0.08	0.16	7.56	9.23
1,000	50,000 Mercury Vapor	3.42	0.20	0.39	<b>11.67</b>	<b>15.68</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.97	9.39
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.04	9.92
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>10.39</b>	<b>11.82</b>
175	7,000 Mercury Vapor	0.65	0.04	0.07	8.27	9.03
250	11,000 Mercury Vapor	0.90	0.05	0.10	9.22	10.27
400	20,000 Mercury Vapor	1.43	0.08	0.16	9.98	11.65

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--- RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 12 2003  
 JRS  
 FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER U-12204  
 REMOVED BY PMP  
 DATE 7-7-03

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	5.80	6.11
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.63	7.05
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.66	7.54
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>8.00</b>	<b>9.43</b>
400	50,000 High Pressure Sodium	3.03	0.09	0.17	8.77	12.06
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.40	0.02	0.05	5.10	5.57
175	7,000 Mercury Vapor	0.65	0.04	0.07	5.91	6.67
250	11,000 Mercury Vapor	0.90	0.05	0.10	6.80	7.85
400	20,000 Mercury Vapor	1.43	0.08	0.16	7.56	9.23
1,000	50,000 Mercury Vapor	3.42	0.20	0.39	<b>11.68</b>	<b>15.69</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.97	9.39
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.04	9.92
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>10.40</b>	<b>11.83</b>
175	7,000 Mercury Vapor	0.65	0.04	0.07	8.27	9.03
250	11,000 Mercury Vapor	0.90	0.05	0.10	9.22	10.27
400	20,000 Mercury Vapor	1.43	0.08	0.16	9.98	11.65

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF ECLS**  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who take Standard Service from the Company. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	5.80	6.11
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.63	7.05
150	15,500 High Pressure Sodium	0.79	0.03	0.06	<b>6.66</b>	<b>7.54</b>
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>7.99</b>	<b>9.42</b>
400	50,000 High Pressure Sodium	3.03	0.09	0.17	<b>8.77</b>	<b>12.06</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	3,500 Mercury Vapor*	0.40	0.02	0.05	<b>5.10</b>	<b>5.57</b>
175	7,000 Mercury Vapor	0.65	0.04	0.07	<b>5.91</b>	<b>6.67</b>
250	11,000 Mercury Vapor	0.90	0.05	0.10	<b>6.80</b>	<b>7.85</b>
400	20,000 Mercury Vapor	1.43	0.08	0.16	<b>7.56</b>	<b>9.23</b>
1,000	50,000 Mercury Vapor	3.42	0.20	0.39	<b>11.67</b>	<b>15.68</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.97	9.39
150	15,500 High Pressure Sodium	0.79	0.03	0.06	<b>9.04</b>	<b>9.92</b>
200	22,000 High Pressure Sodium	1.30	0.04	0.09	<b>10.39</b>	<b>11.82</b>
175	7,000 Mercury Vapor	0.65	0.04	0.07	<b>8.27</b>	<b>9.03</b>
250	11,000 Mercury Vapor	0.90	0.05	0.10	<b>9.22</b>	<b>10.27</b>
400	20,000 Mercury Vapor	1.43	0.08	0.16	<b>9.98</b>	<b>11.65</b>

--- RR  
 --- RR  
 --- RR  
 --- RR

\*No longer available for new installations.

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 44.1)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF ECLS  
 (Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions *who take Standard Service from the Company*. This rate is applicable for service *that* is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 530)

*Rates are \$ per lamp per month.*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>						
70	5,800 High Pressure Sodium	0.26	0.02	0.03	5.80	6.11
100	9,500 High Pressure Sodium	0.36	0.02	0.04	6.63	7.05
150	15,500 High Pressure Sodium	0.79	0.03	0.06	6.67	7.55
200	22,000 High Pressure Sodium	1.30	0.04	0.09	8.01	9.44
400	50,000 High Pressure Sodium	3.03	0.09	0.17	8.81	12.10
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>						
100	9,500 High Pressure Sodium	0.36	0.02	0.04	8.97	9.39
150	15,500 High Pressure Sodium	0.79	0.03	0.06	9.05	9.93
200	22,000 High Pressure Sodium	1.30	0.04	0.09	10.41	11.84
175	7,000 Mercury Vapor	0.65	0.04	0.07	8.28	9.04
250	11,000 Mercury Vapor	0.90	0.05	0.10	9.24	10.29
400	20,000 Mercury Vapor	1.43	0.08	0.16	10.01	11.68

\*No longer available for new installations.

*The above rates include and are subject to all applicable riders.*

CANCELLED BY ORDER  
 IN CASE NO. U-2204  
 DEC 16 1999  
 REMOVED BY *Ojs*

(Continued on Sheet No. 44.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	<b>0.85</b>	0.02	0.03	1.39	<b>2.29</b>	R---R
100	9,500 High Pressure Sodium	<b>1.36</b>	0.02	0.04	1.38	<b>2.80</b>	R---R
150	14,400 High Pressure Sodium	<b>2.26</b>	0.03	0.06	1.34	<b>3.69</b>	R---R
200	22,000 High Pressure Sodium	<b>3.37</b>	0.04	0.09	1.38	<b>4.88</b>	R---R
400	50,000 High Pressure Sodium	<b>7.19</b>	0.09	0.17	1.31	<b>8.76</b>	R---R
175	7,000 Mercury Vapor	<b>2.89</b>	0.04	0.07	1.20	<b>4.20</b>	R---R
400	20,000 Mercury Vapor	<b>6.76</b>	0.08	0.16	1.21	<b>8.21</b>	R---R
1,000	50,000 Mercury Vapor	<b>16.84</b>	0.20	0.39	1.23	<b>18.66</b>	R---R

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED DECEMBER 12, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-12204  
  
REMOVED BY NAP  
DATE 01-29-08

Michigan Public Service  
Commission  
  
**December 18, 2007**  
  
Filed RJ

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2008**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-15416**



**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.92	0.02	0.03	1.39	2.36	
100	9,500 High Pressure Sodium	1.45	0.02	0.04	<b>1.38</b>	<b>2.89</b>	--- RR
150	14,400 High Pressure Sodium	2.39	0.03	0.06	<b>1.34</b>	<b>3.82</b>	--- RR
200	22,000 High Pressure Sodium	3.57	0.04	0.09	<b>1.38</b>	<b>5.08</b>	--- RR
400	50,000 High Pressure Sodium	7.57	0.09	0.17	<b>1.31</b>	<b>9.14</b>	--- RR
175	7,000 Mercury Vapor	3.05	0.04	0.07	<b>1.20</b>	<b>4.36</b>	--- RR
400	20,000 Mercury Vapor	7.12	0.08	0.16	<b>1.21</b>	<b>8.57</b>	--- RR
1,000	50,000 Mercury Vapor	17.71	0.20	0.39	<b>1.23</b>	<b>19.53</b>	--- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15416  
 REMOVED BY NAP  
 DATE 12-18-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.92	0.02	0.03	1.39	2.36
100	9,500 High Pressure Sodium	1.45	0.02	0.04	1.39	2.90
150	14,400 High Pressure Sodium	2.39	0.03	0.06	1.35	3.83
200	22,000 High Pressure Sodium	3.57	0.04	0.09	1.39	5.09
400	50,000 High Pressure Sodium	7.57	0.09	0.17	<b>1.33</b>	<b>9.16</b>
175	7,000 Mercury Vapor	3.05	0.04	0.07	1.21	4.37
400	20,000 Mercury Vapor	7.12	0.08	0.16	<b>1.22</b>	<b>8.58</b>
1,000	50,000 Mercury Vapor	17.71	0.20	0.39	<b>1.27</b>	<b>19.57</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED APRIL 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.92	0.02	0.03	1.39	2.36
100	9,500 High Pressure Sodium	1.45	0.02	0.04	1.39	2.90
150	14,400 High Pressure Sodium	2.39	0.03	0.06	1.35	3.83
200	22,000 High Pressure Sodium	3.57	0.04	0.09	1.39	5.09
400	50,000 High Pressure Sodium	7.57	0.09	0.17	<b>1.34</b>	<b>9.17</b>
175	7,000 Mercury Vapor	3.05	0.04	0.07	1.21	4.37
400	20,000 Mercury Vapor	7.12	0.08	0.16	<b>1.23</b>	<b>8.59</b>
1,000	50,000 Mercury Vapor	17.71	0.20	0.39	<b>1.29</b>	<b>19.59</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.92</b>	0.02	0.03	1.39	<b>2.36</b>
100	9,500 High Pressure Sodium	<b>1.45</b>	0.02	0.04	1.39	<b>2.90</b>
150	14,400 High Pressure Sodium	<b>2.39</b>	0.03	0.06	1.35	<b>3.83</b>
200	22,000 High Pressure Sodium	<b>3.57</b>	0.04	0.09	1.39	<b>5.09</b>
400	50,000 High Pressure Sodium	<b>7.57</b>	0.09	0.17	1.33	<b>9.16</b>
175	7,000 Mercury Vapor	<b>3.05</b>	0.04	0.07	1.21	<b>4.37</b>
400	20,000 Mercury Vapor	<b>7.12</b>	0.08	0.16	1.22	<b>8.58</b>
1,000	50,000 Mercury Vapor	<b>17.71</b>	0.20	0.39	1.27	<b>19.57</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED DECEMBER 21, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission  
 December 28, 2006  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 21, 2006  
 IN CASE NO. U-15004**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.80</b>	0.02	0.03	1.39	<b>2.24</b>
100	9,500 High Pressure Sodium	<b>1.28</b>	0.02	0.04	1.39	<b>2.73</b>
150	14,400 High Pressure Sodium	<b>2.15</b>	0.03	0.06	1.35	<b>3.59</b>
200	22,000 High Pressure Sodium	<b>3.21</b>	0.04	0.09	1.39	<b>4.73</b>
400	50,000 High Pressure Sodium	<b>6.89</b>	0.09	0.17	1.33	<b>8.48</b>
175	7,000 Mercury Vapor	<b>2.76</b>	0.04	0.07	1.21	<b>4.08</b>
400	20,000 Mercury Vapor	<b>6.48</b>	0.08	0.16	1.22	<b>7.94</b>
1,000	50,000 Mercury Vapor	<b>16.16</b>	0.20	0.39	1.27	<b>18.02</b>

R - - - R  
 R - - - R

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED NOVEMBER 14, 2006**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15004  
 REMOVED BY NAP  
 DATE 12-28-06

Michigan Public Service  
 Commission  
**November 14, 2006**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF DECEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED FEBRUARY 21, 2006  
 IN CASE NO. U-14704**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.93</b>	0.02	0.03	1.39	<b>2.37</b>
100	9,500 High Pressure Sodium	<b>1.46</b>	0.02	0.04	1.39	<b>2.91</b>
150	14,400 High Pressure Sodium	<b>2.40</b>	0.03	0.06	1.35	<b>3.84</b>
200	22,000 High Pressure Sodium	<b>3.59</b>	0.04	0.09	1.39	<b>5.11</b>
400	50,000 High Pressure Sodium	<b>7.62</b>	0.09	0.17	1.33	<b>9.21</b>
175	7,000 Mercury Vapor	<b>3.07</b>	0.04	0.07	1.21	<b>4.39</b>
400	20,000 Mercury Vapor	<b>7.17</b>	0.08	0.16	1.22	<b>8.63</b>
1,000	50,000 Mercury Vapor	<b>17.81</b>	0.20	0.39	1.27	<b>19.67</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED AUGUST 23, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-14704  
 REMOVED BY NAP  
 DATE 11-15-06

Michigan Public Service  
 Commission  
**August 25, 2006**  
 Filed [Signature]

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF SEPTEMBER 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED AUGUST 22, 2006  
 IN CASE NO. U-14273-R**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.80</b>	0.02	0.03	1.39	<b>2.24</b>
100	9,500 High Pressure Sodium	<b>1.28</b>	0.02	0.04	1.39	<b>2.73</b>
150	14,400 High Pressure Sodium	<b>2.15</b>	0.03	0.06	1.35	<b>3.59</b>
200	22,000 High Pressure Sodium	<b>3.21</b>	0.04	0.09	1.39	<b>4.73</b>
400	50,000 High Pressure Sodium	<b>6.89</b>	0.09	0.17	1.33	<b>8.48</b>
175	7,000 Mercury Vapor	<b>2.76</b>	0.04	0.07	1.21	<b>4.08</b>
400	20,000 Mercury Vapor	<b>6.48</b>	0.08	0.16	1.22	<b>7.94</b>
1,000	50,000 Mercury Vapor	<b>16.16</b>	0.20	0.39	<b>1.27</b>	<b>18.02</b>

R- -R  
R- -R  
R- -RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED JULY 14, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-14273-R  
  
REMOVED BY NAP  
DATE 08-25-06

Michigan Public Service  
Commission  
**July 18, 2006**  
Filed AL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.84</b>	0.02	0.03	1.39	<b>2.28</b>
100	9,500 High Pressure Sodium	<b>1.33</b>	0.02	0.04	1.39	<b>2.78</b>
150	14,400 High Pressure Sodium	<b>2.22</b>	0.03	0.06	1.35	<b>3.66</b>
200	22,000 High Pressure Sodium	<b>3.32</b>	0.04	0.09	1.39	<b>4.84</b>
400	50,000 High Pressure Sodium	<b>7.10</b>	0.09	0.17	1.33	<b>8.69</b>
175	7,000 Mercury Vapor	<b>2.85</b>	0.04	0.07	1.21	<b>4.17</b>
400	20,000 Mercury Vapor	<b>6.68</b>	0.08	0.16	1.22	<b>8.14</b>
1,000	50,000 Mercury Vapor	<b>16.63</b>	0.20	0.39	1.28	<b>18.50</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED APRIL 19, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

Michigan Public Service Commission
April 24, 2006
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED APRIL 13, 2006  
IN CASE NO. U-13919-R**



**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.80</b>	0.02	0.03	1.39	<b>2.24</b>
100	9,500 High Pressure Sodium	<b>1.28</b>	0.02	0.04	1.39	<b>2.73</b>
150	14,400 High Pressure Sodium	<b>2.15</b>	0.03	0.06	1.35	<b>3.59</b>
200	22,000 High Pressure Sodium	<b>3.21</b>	0.04	0.09	1.39	<b>4.73</b>
400	50,000 High Pressure Sodium	<b>6.89</b>	0.09	0.17	1.33	<b>8.48</b>
175	7,000 Mercury Vapor	<b>2.76</b>	0.04	0.07	1.21	<b>4.08</b>
400	20,000 Mercury Vapor	<b>6.48</b>	0.08	0.16	1.22	<b>7.94</b>
1,000	50,000 Mercury Vapor	<b>16.16</b>	0.20	0.39	1.28	<b>18.03</b>

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED DECEMBER 7, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-12204, U-13919R  
  
REMOVED BY RL  
DATE 04-25-06

Michigan Public Service  
Commission  
**December 7, 2005**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2006**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6j (9) AND  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-14704**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.76	0.02	0.03	1.39	2.20
100	9,500 High Pressure Sodium	1.23	0.02	0.04	1.39	2.68
150	14,400 High Pressure Sodium	2.06	0.03	0.06	<b>1.35</b>	<b>3.50</b>
200	22,000 High Pressure Sodium	3.09	0.04	0.09	1.39	4.61
400	50,000 High Pressure Sodium	6.65	0.09	0.17	<b>1.33</b>	<b>8.24</b>
175	7,000 Mercury Vapor	2.65	0.04	0.07	<b>1.21</b>	<b>3.97</b>
400	20,000 Mercury Vapor	6.25	0.08	0.16	<b>1.22</b>	<b>7.71</b>
1,000	50,000 Mercury Vapor	15.60	0.20	0.39	<b>1.28</b>	<b>17.47</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

CANCELLED BY ORDER	U-14704
REMOVED BY	RL
DATE	12-07-05

(Continued on Sheet No. 48. 1)

**ISSUED JULY 6, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission  
**August 4, 2005**  
Filed PJ

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**  
**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.76	0.02	0.03	<b>1.39</b>	<b>2.20</b>	--- RR
100	9,500 High Pressure Sodium	1.23	0.02	0.04	1.39	2.68	
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.36	3.51	
200	22,000 High Pressure Sodium	3.09	0.04	0.09	<b>1.39</b>	<b>4.61</b>	--- RR
400	50,000 High Pressure Sodium	6.65	0.09	0.17	<b>1.34</b>	<b>8.25</b>	--- RR
175	7,000 Mercury Vapor	2.65	0.04	0.07	1.22	3.98	
400	20,000 Mercury Vapor	6.25	0.08	0.16	<b>1.23</b>	<b>7.72</b>	--- RR
1,000	50,000 Mercury Vapor	15.60	0.20	0.39	<b>1.31</b>	<b>17.50</b>	--- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48. 1)

**ISSUED APRIL 18, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**April 22, 2005**  
Filed RL

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

CANCELLED  
BY  
ORDER U-12204  
  
REMOVED BY PJ  
DATE 08-04-05

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.76	0.02	0.03	<b>1.40</b>	<b>2.21</b>	--- II
100	9,500 High Pressure Sodium	1.23	0.02	0.04	1.39	2.68	
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.36	3.51	
200	22,000 High Pressure Sodium	3.09	0.04	0.09	<b>1.40</b>	<b>4.62</b>	--- II
400	50,000 High Pressure Sodium	6.65	0.09	0.17	<b>1.35</b>	<b>8.26</b>	--- II
175	7,000 Mercury Vapor	2.65	0.04	0.07	1.22	3.98	
400	20,000 Mercury Vapor	6.25	0.08	0.16	<b>1.24</b>	<b>7.73</b>	--- II
1,000	50,000 Mercury Vapor	15.60	0.20	0.39	<b>1.33</b>	<b>17.52</b>	--- II

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED JANUARY 14, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT**

CANCELLED  
 BY ORDER U-12204, U-14237

REMOVED BY RL

DATE 04-22-05

Michigan Public Service  
 Commission

**January 19, 2005**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF SLC**  
 (Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	<b>0.76</b>	0.02	0.03	1.39	<b>2.20</b>
100	9,500 High Pressure Sodium	<b>1.23</b>	0.02	0.04	1.39	<b>2.68</b>
150	14,400 High Pressure Sodium	<b>2.06</b>	0.03	0.06	1.36	<b>3.51</b>
200	22,000 High Pressure Sodium	<b>3.09</b>	0.04	0.09	1.39	<b>4.61</b>
400	50,000 High Pressure Sodium	<b>6.65</b>	0.09	0.17	1.34	<b>8.25</b>
175	7,000 Mercury Vapor	<b>2.65</b>	0.04	0.07	1.22	<b>3.98</b>
400	20,000 Mercury Vapor	<b>6.25</b>	0.08	0.16	1.23	<b>7.72</b>
1,000	50,000 Mercury Vapor	<b>15.60</b>	0.20	0.39	1.31	<b>17.50</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED DECEMBER 6, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 December 21, 2004  
 Filed *JXB*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-14273)

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

CANCELLED BY  
 ORDER 4-14273  
 REMOVED BY JKB  
12-21-04

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.75	0.02	0.03	1.39	2.19
100	9,500 High Pressure Sodium	1.21	0.02	0.04	1.39	2.66
150	14,400 High Pressure Sodium	2.03	0.03	0.06	1.36	3.48
200	22,000 High Pressure Sodium	3.05	0.04	0.09	1.39	4.57
400	50,000 High Pressure Sodium	6.57	0.09	0.17	1.34	8.17
175	7,000 Mercury Vapor	2.61	0.04	0.07	1.22	3.94
400	20,000 Mercury Vapor	6.17	0.08	0.16	1.23	7.64
1,000	50,000 Mercury Vapor	15.42	0.20	0.39	1.31	17.32

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.75	0.02	0.03	1.39	2.19
100	9,500 High Pressure Sodium	1.21	0.02	0.04	1.39	2.66
150	14,400 High Pressure Sodium	2.03	0.03	0.06	1.37	3.49
200	22,000 High Pressure Sodium	3.05	0.04	0.09	1.40	4.58
400	50,000 High Pressure Sodium	6.57	0.09	0.17	1.36	8.19
175	7,000 Mercury Vapor	2.61	0.04	0.07	1.23	3.95
400	20,000 Mercury Vapor	6.17	0.08	0.16	1.26	7.67
1,000	50,000 Mercury Vapor	15.42	0.20	0.39	1.36	17.37

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED *JKB*

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204 ORDER

REMOVED BY *U-12204*

DATE *7-15-04* *RC*

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.75	0.02	0.03	1.39	2.19
100	9,500 High Pressure Sodium	1.21	0.02	0.04	1.39	2.66
150	14,400 High Pressure Sodium	2.03	0.03	0.06	1.36	3.48
200	22,000 High Pressure Sodium	3.05	0.04	0.09	1.40	4.58
400	50,000 High Pressure Sodium	6.57	0.09	0.17	1.36	8.19
175	7,000 Mercury Vapor	2.61	0.04	0.07	1.23	3.95
400	20,000 Mercury Vapor	6.17	0.08	0.16	1.25	7.66
1,000	50,000 Mercury Vapor	15.42	0.20	0.39	1.35	17.36

--- R R  
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The above rates include and are subject to all applicable riders.

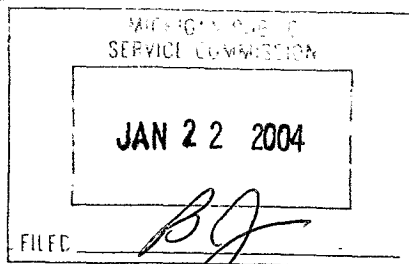
Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 FILED BY  
 IN CASE NO. U-12204

ORDER U-12204  
 REMOVED BY *JRB*  
 DATE 3-30-04



**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

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The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.75	0.02	0.03	1.39	2.19
100	9,500 High Pressure Sodium	1.21	0.02	0.04	1.39	2.66
150	14,400 High Pressure Sodium	2.03	0.03	0.06	1.37	3.49
200	22,000 High Pressure Sodium	3.05	0.04	0.09	1.40	4.58
400	50,000 High Pressure Sodium	6.57	0.09	0.17	1.36	8.19
175	7,000 Mercury Vapor	2.61	0.04	0.07	1.23	3.95
400	20,000 Mercury Vapor	6.17	0.08	0.16	1.26	7.67
1,000	50,000 Mercury Vapor	15.42	0.20	0.39	1.36	17.37

R---R  
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The above rates include and are subject to all applicable riders.

U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

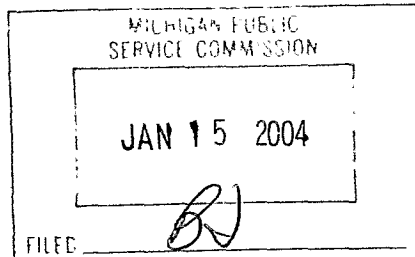
Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED DECEMBER 4, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 27, 1983  
 IN CASE NO. U-7478  
 (FOR IMPLEMENTING CASE NO. U-13919)

TARIFF SLC  
 (Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.39	2.21
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.39	2.69
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.37	3.52
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.40	4.64
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.36	8.30
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.23	4.00
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.26	7.77
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.36	17.61

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 48.1)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUL 7 2003  
 FILED

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.38	3.53
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.41	4.65
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.38	8.32
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.24	4.01
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.28	7.79
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.41	17.66

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

JKB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 BY  
 IN CASE NO. U-12204 ORDER U-12204

REMOVED BY AM

DATE 7-7-03

TARIFF SLC  
 (Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

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The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.38	3.53
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.41	4.65
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.38	8.32
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.24	4.01
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.28	7.79
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.42	17.67

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

CANCELLED BY  
 ORDER V-12204  
 REMOVED BY JKB  
 DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**M.P.S.C. 13 - ELECTRIC  
INDIANA MICHIGAN POWER COMPANY  
STATE OF MICHIGAN - THREE RIVERS RATE AREA  
(MERGER ORDER)**

**THIRD REVISED SHEET NO. 48  
CANCELS SECOND REVISED SHEET NO. 48**

**TARIFF SLC  
(Streetlighting - Customer-Owned System)**

CANCELLED BY  
ORDER U-12204  
REMOVED BY JKB  
DATE 1-24-03

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.38	3.53
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.41	4.65
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.38	8.32
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.24	4.01
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.28	7.79
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.41	17.66

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

**ISSUED JUNE 7, 2002  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF AUGUST 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.39	3.54
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.43	4.67
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.42	8.36
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.25	4.02
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.31	7.82
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.49	17.74

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system, on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

CANCELLED BY ORDER  
 IN CASE NO. U-2204  
 DEC 16 1999  
 REMOVED BY *[Signature]*

(Continued on Sheet No. 48.1)

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF SLC**  
**(Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems that are owned by the municipality, county, or other governmental subdivision who take Standard Service from the Company.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.39	3.54
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.43	4.67
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.42	8.36
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.25	4.02
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.31	7.82
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.50	17.75

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

(Continued on Sheet No. 48.1)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

TARIFF SLC  
 (Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems *that* are owned by the municipality, county, or other governmental subdivision *who take Standard Service from the Company*.

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This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 531)

*Rates are \$ per lamp per month.*

Lamp Watts	Lumens/Lamp Type	Generation	OATT Transmission	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.77	0.02	0.03	1.40	2.22
100	9,500 High Pressure Sodium	1.24	0.02	0.04	1.40	2.70
150	14,400 High Pressure Sodium	2.06	0.03	0.06	1.39	3.54
200	22,000 High Pressure Sodium	3.11	0.04	0.09	1.43	4.67
400	50,000 High Pressure Sodium	6.68	0.09	0.17	1.42	8.36
175	7,000 Mercury Vapor	2.66	0.04	0.07	1.25	4.02
400	20,000 Mercury Vapor	6.27	0.08	0.16	1.31	7.82
1,000	50,000 Mercury Vapor	15.66	0.20	0.39	1.49	17.74

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*The above rates include and are subject to all applicable riders.*

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Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a **distribution** charge of \$.47 per lamp per month will be added to the monthly lamp rate.

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This rate applies only where the Company has existing facilities in place. If such existing facilities must be modified or rebuilt to accommodate the safe installation and maintenance of customer-owned streetlight equipment, then the customer shall reimburse the Company for the total cost of such modifications or rebuilt

CANCELLED BY ORDER  
 IN CASE NO. U-12652  
 DEC 16 2001  
 12204  
 REMOVED BY  
 COMM. FILED

(Continued on Sheet No. 48.1)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652



**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **eight** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2007 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0779</b>
SGS	<b>0.1147</b>
MGS/IS	<b>0.0968</b>
LGS	<b>0.0772</b>
LP	<b>0.0531</b>
QP	<b>0.0602</b>
MS	<b>0.0927</b>
WSS	<b>0.0659</b>
EHS	<b>0.0670</b>
EHG	<b>0.0890</b>
OL	<b>0.1726*</b>
SL	<b>0.1596*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year seven net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May 2007** billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0736</b>
SGS	<b>0.1070</b>
MGS/IS	<b>0.0912</b>
LGS	<b>0.0726</b>
LP	<b>0.0495</b>
QP	<b>0.0565</b>
MS	<b>0.0877</b>
WSS	<b>0.0617</b>
EHS	<b>0.0623</b>
EHG	<b>0.0844</b>
OL	<b>0.1605*</b>
SL	<b>0.1486*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY  
 ORDER U-12204, U-6300  
  
 REMOVED BY RL  
 DATE 08-03-07

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year seven, **adjusted for the reconciliation of fiscal year six**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2007** billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0576</b>
SGS	<b>0.0858</b>
MGS/IS	<b>0.0861</b>
LGS	<b>0.1065</b>
LP	<b>0.0358</b>
QP	<b>0.0596</b>
MS	<b>0.0954</b>
WSS	<b>0.0764</b>
EHS	<b>0.0922</b>
EHG	<b>0.0706</b>
OL	<b>0.1590*</b>
SL	<b>0.1433*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RT

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **seven** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2006 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0736</b>
SGS	<b>0.1070</b>
MGS/IS	<b>0.0912</b>
LGS	<b>0.0726</b>
LP	<b>0.0495</b>
QP	<b>0.0565</b>
MS	<b>0.0877</b>
WSS	0.0617
EHS	<b>0.0623</b>
EHG	<b>0.0844</b>
OL	<b>0.1605*</b>
SL	<b>0.1486*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

**ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year six net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May** 2006 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0734</b>
SGS	<b>0.1073</b>
MGS/IS	<b>0.0910</b>
LGS	<b>0.0721</b>
LP	<b>0.0483</b>
QP	<b>0.0568</b>
MS	<b>0.0875</b>
WSS	<b>0.0617</b>
EHS	<b>0.0617</b>
EHG	<b>0.0843</b>
OL	<b>0.1590*</b>
SL	<b>0.1474*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED	
BY	U-12204
ORDER	
REMOVED BY	RL
DATE	07-18-06

ISSUED APRIL 19 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
April 24, 2006
Filed 

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year six, **adjusted for the reconciliation of fiscal year five**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2006** billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0667
SGS	0.0988
MGS/IS	0.0758
LGS	0.0874
LP	0.0388
QP	0.0538
MS	0.0998
WSS	0.0544
EHS	0.0831
EHG	0.0937
OL	0.1583*
SL	0.1463*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER <u>U-12204, U-13919R</u>  REMOVED BY <u>RL</u> DATE <u>04-25-06</u>
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**ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission  <b>January 13, 2006</b>  Filed <u>RL</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **six** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2005 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0734</b>
SGS	<b>0.1073</b>
MGS/IS	<b>0.0910</b>
LGS	<b>0.0721</b>
LP	<b>0.0483</b>
QP	<b>0.0568</b>
MS	<b>0.0875</b>
WSS	<b>0.0617</b>
EHS	<b>0.0617</b>
EHG	<b>0.0843</b>
OL	<b>0.1590*</b>
SL	<b>0.1474*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY RL  
 DATE 01-13-06

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
**August 4, 2005**  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year five net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May** 2005 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	<b>0.0690</b>
SGS	<b>0.1006</b>
MGS/IS	<b>0.0862</b>
LGS	<b>0.0678</b>
LP	<b>0.0452</b>
QP	<b>0.0538</b>
MS	<b>0.0826</b>
WSS	<b>0.0576</b>
EHS	<b>0.0589</b>
EHG	<b>0.0798</b>
OL	<b>0.1531*</b>
SL	<b>0.1406*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED	
BY	U-12204
ORDER	
REMOVED BY	PJ
DATE	08-04-05

Michigan Public Service Commission
<b>April 22, 2005</b>
Filed <u>RL</u>

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



AEP/CSW NET MERGER SAVINGS REDUCTION RIDER

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year five, **adjusted for the reconciliation of fiscal year four**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2005** billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0734
SGS	0.0992
MGS/IS	0.0747
LGS	0.0855
LP	0.0415
QP	0.0548
MS	0.1061
WSS	0.0555
EHS	0.1047
EHG	0.1336
OL	0.1524*
SL	0.1353*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *five* net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2004 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0690
SGS	0.1006
MGS/IS	0.0862
LGS	0.0678
LP	0.0452
QP	0.0538
MS	0.0826
WSS	0.0576
EHS	0.0589
EHG	0.0798
OL	0.1531*
SL	0.1406*

\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year four net merger savings reduction rider factors (¢/kWh) shown below are effective with the *May* 2004 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0628
SGS	0.0910
MGS/IS	0.0780
LGS	0.0613
LP	0.0410
QP	0.0483
MS	0.0748
WSS	0.0513
EHS	0.0525
EHG	0.0721
OL	0.1389*
SL	0.1272*

\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year four, **adjusted for the reconciliation of fiscal year three**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2004** billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0523
SGS	0.0636
MGS/IS	0.0655
LGS	0.0645
LP	0.0352
QP	0.0408
MS	0.0878
WSS	0.0411
EHS	0.0690
EHG	0.0978
OL	0.1013*
SL	0.1297*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 RECEIVED BY JKB  
 DATE 3-30-04

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ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

AMERICAN PUBLIC  
 SERVICE COMMISSION  
 JAN 22 2004  
 FILED BJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *four* net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2003 billing month.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0628
SGS	0.0910
MGS/IS	0.0780
LGS	0.0613
LP	0.0410
QP	0.0483
MS	0.0748
WSS	0.0513
EHS	0.0525
EHG	0.0721
OL	0.1389*
SL	0.1272*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY BJ  
 DATE 1/22/2004

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED gmp

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year three net merger savings reduction rider factors ( $\text{¢/kWh}$ ) shown below are effective with the **May 2003** billing month.

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Rate Class	Energy Credit ( $\text{¢ per kWh}$ )
RS	0.0555
SGS	0.0811
MGS/IS	0.0684
LGS	0.0544
LP	0.0365
QP	0.0440
MS	0.0665
WSS	0.0454
EHS	0.0463
EHG	0.0638
OL	0.1254*
SL	0.1128*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION

MAR 12 2003  
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ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

ORDER U-12204

REMOVED BY PMP

DATE 7-7-03

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year three, *adjusted for reconciliation of fiscal year two*, net merger savings reduction rider factors ( $\text{\$/kWh}$ ) shown below are effective with the **February 2003** billing month.

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Rate Class	Energy Credit ( $\text{\$/kWh}$ )
RS	0.0475
SGS	0.0568
MGS/IS	0.0709
LGS	0.0578
LP	0.0367
QP	0.0483
MS	0.0789
WSS	0.0436
EHS	0.0410
EHG	0.0667
OL	0.1178*
SL	0.1110*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *three* net merger savings reduction rider factors (¢/kWh) shown below *are effective with* the **August** 2002 billing month.

C  
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Rate Class	Energy Credit (¢ per kWh)
RS	0.0555
SGS	0.0811
MGS/IS	0.0684
LGS	0.0544
LP	0.0365
QP	0.0440
MS	0.0665
WSS	0.0454
EHS	0.0463
EHG	0.0638
OL	0.1254*
SL	0.1128*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two net merger savings reduction rider factors (¢/kWh) shown below apply to the June 2002 through July 2002 billing months.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0446
SGS	0.0658
MGS/IS	0.0565
LGS	0.0435
LP	0.0290
QP	0.0344
MS	0.0535
WSS	0.0364
EHS	0.0372
EHG	0.0517
OL	0.1005*
SL	0.0907*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY *Cp*

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two, *adjusted for reconciliation of fiscal year one*, net merger savings reduction rider factors (¢/kWh) shown below apply to the *March 2002 through May 2002* billing months.

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Rate Class	Energy Credit (¢ per kWh)
RS	0.0419
SGS	0.0435
MGS/IS	0.0554
LGS	0.0412
LP	0.0267
QP	0.0358
MS	0.0489
WSS	0.0407
EHS	0.0365
EHG	0.0538
OL	0.0977*
SL	0.0905*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

**AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two net merger savings reduction rider factors (¢/kWh) shown below apply to the August 2001 through July 2002 billing months.

Rate Class	Energy Credit (¢ per kWh)
RS	0.0446
SGS	0.0658
MGS/IS	0.0565
LGS	0.0435
LP	0.0290
QP	0.0344
MS	0.0535
WSS	0.0364
EHS	0.0372
EHG	0.0517
OL	0.1005*
SL	0.0907*

\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 1999  
 DEC 16 2001  
 REMOVED BY aj

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

NUCLEAR DECOMMISSIONING SURCHARGE RIDER

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All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Nuclear Decommissioning Surcharge Rider per kWh as follows:

Tariff	¢/kWh
RS, RS-TOD, RS-LM-TOD, and RS-SC	0.241
SGS	0.250
MGS and MGS-TOD	0.263
LGS	0.294
QP	0.235
LP	0.228
IRP	0.228
MS	0.341
WSS	0.207
EHS	0.428
EHG	0.409
IS	0.398

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

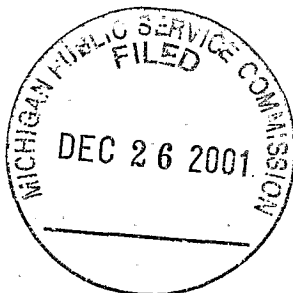
COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

CANCELLED  
BY  
ORDER U-15276

REMOVED BY NAP

DATE 10-24-07



MICHIGAN CUSTOMER EDUCATION SURCHARGE RIDER

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Michigan Public Act 141 of 2000, the "Customer Choice and Electric Reliability Act," required the Michigan Public Service Commission (MPSC) to establish a funding mechanism for an electric open access customer awareness and education program. In accordance with the MPSC Order in Case No. U-12133, the applicable charge under the Michigan Customer Education Surcharge Rider is \$0.18 per meter (kilowatt-hour meter) per month. Residential customers with multiple meters at one customer service location are limited to a single monthly charge.

CANCELLED BY ORDER <u>U-12133</u>
REMOVED BY <u>JKB</u>
DATE <u>5-23-03</u>

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

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ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-14631  
 REMOVED BY RL  
 DATE 03-09-06

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 OCT 17 2003  
 FILED: *[Signature]*

EFFECTIVE FOR ELECTRIC SERVICE  
 RENDERED ON AND AFTER  
 SEPTEMBER 1, 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NOS. U-12133 & U-12652

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ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT

FORT WAYNE, INDIANA  
 CANCELLED BY 10-11-2001  
 ORDER U-121-33 & U-12652  
 REMOVED BY RMP  
 DATE 10-17-2003



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

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CANCELLED  
 BY  
 ORDER U-14631

REMOVED BY RL

DATE 03-09-06

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION

OCT 17 2003

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EFFECTIVE FOR ELECTRIC SERVICE  
 RENDERED ON AND AFTER  
 SEPTEMBER 1, 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NOS. U-12133 & U-12652



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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT

FORT WAYNE, INDIANA  
CANCELLED BY 10-11-2001  
ORDER U-12133 & U-12652

REMOVED BY DMD

DATE 10-17-2003



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

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ISSUED OCTOBER 16, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service Commission
<b>October 23, 2007</b>
Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-6300, U-12204</u>
REMOVED BY <u>NAP</u>
DATE <u>01-29-08</u>

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ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RJ

CANCELLED  
 BY  
 ORDER U-6300, U-15276

REMOVED BY NAP

DATE 10-24-07

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ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**August 1, 2007**

Filed   RJ  

CANCELLED  
 BY ORDER   U-6300, U-15372  

REMOVED BY   NAP  

DATE   10-04-07

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ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RL

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

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ISSUED JANUARY 18, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission  
  
**January 31, 2007**  
Filed RJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
BY ORDER U-6300, U-12204  
  
REMOVED BY NAP  
DATE 04-18-07







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**ISSUED MARCH 1, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission

**March 9, 2006**

Filed RL

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED  
BY  
ORDER U-12204, U-13919R

REMOVED BY RL

DATE 04-25-06

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(Continued on Sheet No. 2.4D)

ISSUED JANUARY 12, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission

January 13, 2006

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
BY ORDER U-14631

REMOVED BY RL

DATE 03-09-06

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(Continued on Sheet No. 2.4D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 01-13-06

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Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

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(Continued on Sheet No. 2.4D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1D	December 31, 2001
Original Sheet No. 1.1D	December 31, 2001
Original Sheet No. 1.2D	December 31, 2001
Original Sheet No. 1.3D	December 31, 2001
Original Sheet No. 2D	December 31, 2001
First Revised Sheet No. 2.1D	September 1, 2003
First Revised Sheet No. 2.2D	September 1, 2003
<b>Fourth Revised Sheet No. 2.3D</b>	<b>January 31, 2005</b>
Original Sheet No. 2.4D	September 1, 2003
Original Sheet No. 2.5D	September 1, 2003
<b>Fourth Revised Sheet No. 2.6D</b>	<b>January 31, 2005</b>
<b>Fourth Revised Sheet No. 2.7D</b>	<b>January 31, 2005</b>
<b>Fourth Revised Sheet No. 2.8D</b>	<b>January 31, 2005</b>
Original Sheet No. 3D	December 31, 2001
Original Sheet No. 3.1D	December 31, 2001
Original Sheet No. 3.2D	December 31, 2001
Original Sheet No. 3.3D	December 31, 2001
Original Sheet No. 3.4D	December 31, 2001
Original Sheet No. 3.5D	December 31, 2001
Original Sheet No. 3.6D	December 31, 2001
Original Sheet No. 3.7D	December 31, 2001
Original Sheet No. 3.8D	December 31, 2001
Original Sheet No. 3.9D	December 31, 2001
Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

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(Continued on Sheet No. 2.4D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

January 19, 2005

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204, U-14237

REMOVED BY RL

DATE 04-22-05

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Original Sheet No. 1D	December 31, 2001
Original Sheet No. 1.1D	December 31, 2001
Original Sheet No. 1.2D	December 31, 2001
Original Sheet No. 1.3D	December 31, 2001
Original Sheet No. 2D	December 31, 2001
First Revised Sheet No. 2.1D	September 1, 2003
First Revised Sheet No. 2.2D	September 1, 2003
<b>Third Revised Sheet No. 2.3D</b>	<b>July 29, 2004</b>
Original Sheet No. 2.4D	September 1, 2003
Original Sheet No. 2.5D	September 1, 2003
<b>Third Revised Sheet No. 2.6D</b>	<b>July 29, 2004</b>
<b>Third Revised Sheet No. 2.7D</b>	<b>July 29, 2004</b>
<b>Third Revised Sheet No. 2.8D</b>	<b>July 29, 2004</b>
Original Sheet No. 3D	December 31, 2001
Original Sheet No. 3.1D	December 31, 2001
Original Sheet No. 3.2D	December 31, 2001
Original Sheet No. 3.3D	December 31, 2001
Original Sheet No. 3.4D	December 31, 2001
Original Sheet No. 3.5D	December 31, 2001
Original Sheet No. 3.6D	December 31, 2001
Original Sheet No. 3.7D	December 31, 2001
Original Sheet No. 3.8D	December 31, 2001
Original Sheet No. 3.9D	December 31, 2001
Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

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(Continued on Sheet No. 2.4D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

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Original Sheet No. 1.1D	December 31, 2001
Original Sheet No. 1.2D	December 31, 2001
Original Sheet No. 1.3D	December 31, 2001
Original Sheet No. 2D	December 31, 2001
First Revised Sheet No. 2.1D	September 1, 2003
First Revised Sheet No. 2.2D	September 1, 2003
<b>Second Revised Sheet No. 2.3D</b>	<b>April 29, 2004</b>
Original Sheet No. 2.4D	September 1, 2003
Original Sheet No. 2.5D	September 1, 2003
<b>Second Revised Sheet No. 2.6D</b>	<b>April 29, 2004</b>
<b>Second Revised Sheet No. 2.7D</b>	<b>April 29, 2004</b>
<b>Second Revised Sheet No. 2.8D</b>	<b>April 29, 2004</b>
Original Sheet No. 3D	December 31, 2001
Original Sheet No. 3.1D	December 31, 2001
Original Sheet No. 3.2D	December 31, 2001
Original Sheet No. 3.3D	December 31, 2001
Original Sheet No. 3.4D	December 31, 2001
Original Sheet No. 3.5D	December 31, 2001
Original Sheet No. 3.6D	December 31, 2001
Original Sheet No. 3.7D	December 31, 2001
Original Sheet No. 3.8D	December 31, 2001
Original Sheet No. 3.9D	December 31, 2001
Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

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(Continued on Sheet No. 2.4D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

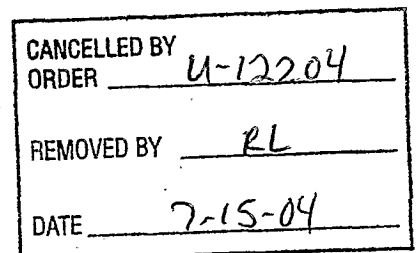
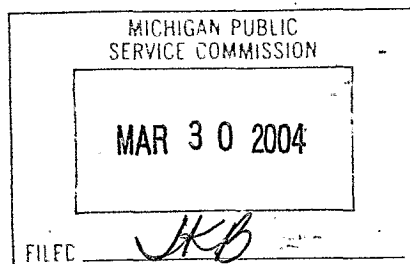


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Original Sheet No. 1.1D	December 31, 2001
Original Sheet No. 1.2D	December 31, 2001
Original Sheet No. 1.3D	December 31, 2001
Original Sheet No. 2D	December 31, 2001
First Revised Sheet No. 2.1D	September 1, 2003
First Revised Sheet No. 2.2D	September 1, 2003
<b>First Revised Sheet No. 2.3D</b>	<b>January 30, 2004</b>
Original Sheet No. 2.4D	September 1, 2003
Original Sheet No. 2.5D	September 1, 2003
<b>First Revised Sheet No. 2.6D</b>	<b>January 30, 2004</b>
<b>First Revised Sheet No. 2.7D</b>	<b>January 30, 2004</b>
<b>First Revised Sheet No. 2.8D</b>	<b>January 30, 2004</b>
Original Sheet No. 3D	December 31, 2001
Original Sheet No. 3.1D	December 31, 2001
Original Sheet No. 3.2D	December 31, 2001
Original Sheet No. 3.3D	December 31, 2001
Original Sheet No. 3.4D	December 31, 2001
Original Sheet No. 3.5D	December 31, 2001
Original Sheet No. 3.6D	December 31, 2001
Original Sheet No. 3.7D	December 31, 2001
Original Sheet No. 3.8D	December 31, 2001
Original Sheet No. 3.9D	December 31, 2001
Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

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C

(Continued on Sheet No. 2.4D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

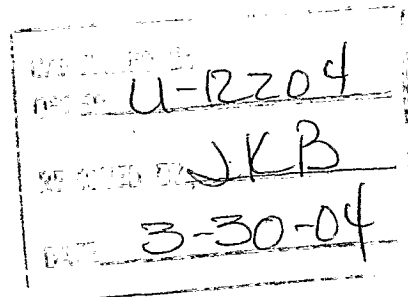
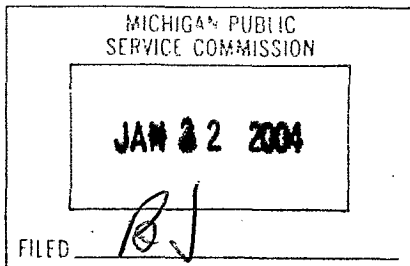




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SHEET NO.	EFFECTIVE DATE
Original Sheet No. 1D	December 31, 2001
Original Sheet No. 1.1D	December 31, 2001
Original Sheet No. 1.2D	December 31, 2001
Original Sheet No. 1.3D	December 31, 2001
Original Sheet No. 2D	December 31, 2001
First Revised Sheet No. 2.1D	September 1, 2003
First Revised Sheet No. 2.2D	September 1, 2003
Original Sheet No. 2.3D	September 1, 2003
Original Sheet No. 2.4D	September 1, 2003
Original Sheet No. 2.5D	September 1, 2003
Original Sheet No. 2.6D	September 1, 2003
Original Sheet No. 2.7D	September 1, 2003
Original Sheet No. 2.8D	September 1, 2003
Original Sheet No. 3D	December 31, 2001
Original Sheet No. 3.1D	December 31, 2001
Original Sheet No. 3.2D	December 31, 2001
Original Sheet No. 3.3D	December 31, 2001
Original Sheet No. 3.4D	December 31, 2001
Original Sheet No. 3.5D	December 31, 2001
Original Sheet No. 3.6D	December 31, 2001
Original Sheet No. 3.7D	December 31, 2001
Original Sheet No. 3.8D	December 31, 2001
Original Sheet No. 3.9D	December 31, 2001
Original Sheet No. 3.10D	December 31, 2001
Original Sheet No. 3.11D	December 31, 2001
Original Sheet No. 3.12D	December 31, 2001
Original Sheet No. 3.13D	December 31, 2001
Original Sheet No. 3.14D	December 31, 2001
Original Sheet No. 3.15D	December 31, 2001
Original Sheet No. 3.16D	December 31, 2001
Original Sheet No. 3.17D	December 31, 2001
Original Sheet No. 3.18D	December 31, 2001

CANCELLED BY  
 ORDER U-13919

REMOVED BY B

DATE 1/15/2004

(Continued on Sheet No. 2.4D)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

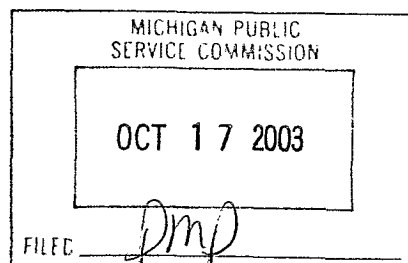


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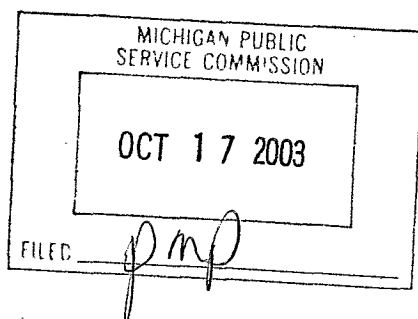
(Continued From Sheet No. 2.3D)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 3.19D	December 31, 2001
Original Sheet No. 3.20D	December 31, 2001
Original Sheet No. 3.21D	December 31, 2001
Original Sheet No. 3.22D	December 31, 2001
Original Sheet No. 3.23D	December 31, 2001
Original Sheet No. 3.24D	December 31, 2001
Original Sheet No. 3.25D	December 31, 2001
Original Sheet No. 3.26D	December 31, 2001
Original Sheet No. 3.27D	December 31, 2001
Original Sheet No. 3.28D	December 31, 2001
Original Sheet No. 3.29D	December 31, 2001
Original Sheet No. 3.30D	December 31, 2001
Original Sheet No. 3.31D	December 31, 2001
Original Sheet No. 3.32D	December 31, 2001
Original Sheet No. 3.33D	December 31, 2001
Original Sheet No. 3.34D	December 31, 2001
Original Sheet No. 3.35D	December 31, 2001
Original Sheet No. 3.36D	December 31, 2001
Original Sheet No. 4D	December 31, 2001
Original Sheet No. 5D	December 31, 2001
Original Sheet No. 5.1D	December 31, 2001
Original Sheet No. 5.2D	December 31, 2001
Original Sheet No. 9D	December 31, 2001
Original Sheet No. 9.1D	December 31, 2001
Original Sheet No. 9.2D	December 31, 2001
Original Sheet No. 9.3D	December 31, 2001
Original Sheet No. 10D	December 31, 2001
Original Sheet No. 10.1D	December 31, 2001
Original Sheet No. 10.2D	December 31, 2001
Original Sheet No. 10.3D	December 31, 2001
Original Sheet No. 10.4D	December 31, 2001

(Continued on Sheet No. 2.5D)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

TABLE OF CONTENTS - CHECKLIST

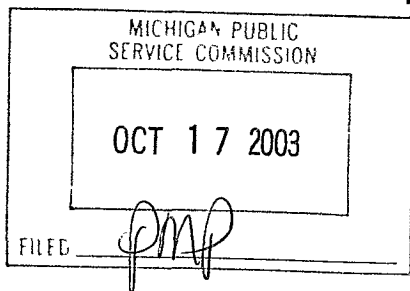
(Continued From Sheet No. 2.4D)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 12D	December 31, 2001
Original Sheet No. 12.1D	December 31, 2001
Original Sheet No. 12.2D	December 31, 2001
Original Sheet No. 12.3D	December 31, 2001
Original Sheet No. 12.4D	December 31, 2001
Original Sheet No. 13D	December 31, 2001
Original Sheet No. 13.1D	December 31, 2001
Original Sheet No. 13.2D	December 31, 2001
Original Sheet No. 13.3D	December 31, 2001
Original Sheet No. 13.4D	December 31, 2001
Original Sheet No. 14D	December 31, 2001
Original Sheet No. 14.1D	December 31, 2001
Original Sheet No. 14.2D	December 31, 2001
Original Sheet No. 14.3D	December 31, 2001
Original Sheet No. 14.4D	December 31, 2001
Original Sheet No. 16D	December 31, 2001
Original Sheet No. 16.1D	December 31, 2001
Original Sheet No. 16.2D	December 31, 2001
Original Sheet No. 17D	December 31, 2001
Original Sheet No. 17.1D	December 31, 2001
Original Sheet No. 17.2D	December 31, 2001
Original Sheet No. 17.3D	December 31, 2001
Original Sheet No. 18D	December 31, 2001
Original Sheet No. 18.1D	December 31, 2001
Original Sheet No. 18.2D	December 31, 2001
Original Sheet No. 19D	December 31, 2001
Original Sheet No. 19.1D	December 31, 2001
Original Sheet No. 19.2D	December 31, 2001
Original Sheet No. 20D	December 31, 2001
Original Sheet No. 20.1D	December 31, 2001
Original Sheet No. 20.2D	December 31, 2001

(Continued on Sheet No. 2.6D)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED  
 BY ORDER U-14631  
 REMOVED BY RL  
 DATE 03-09-06

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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE	
First Revised Sheet No. 20D	March 1, 2006	
First Revised Sheet No. 20.1D	March 1, 2006	
First Revised Sheet No. 20.2D	March 1, 2006	
<b>Nineteenth Revised Sheet No. 21D</b>	<b>September 27, 2007</b>	<b>T</b>
Sixth Revised Sheet No. 21.1D	July 30, 2007	
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	
First Revised Sheet No. 21.4D	March 1, 2006	
<b>Fifteenth Revised Sheet No. 22D</b>	<b>September 27, 2007</b>	<b>T</b>
<b>Second Revised Sheet No. 22.1D</b>	<b>September 27, 2007</b>	<b>T</b>
First Revised Sheet No. 22.2D	March 1, 2006	
<b>Fifteenth Revised Sheet No. 23D</b>	<b>September 27, 2007</b>	<b>T</b>
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	
First Revised Sheet No. 23.3D	March 1, 2006	
<b>Fifteenth Revised Sheet No. 24D</b>	<b>September 27, 2007</b>	<b>T</b>
<b>Fifteenth Revised Sheet No. 24.1D</b>	<b>September 27, 2007</b>	<b>T</b>
First Revised Sheet No. 24.2D	March 1, 2006	
First Revised Sheet No. 24.3D	March 1, 2006	
First Revised Sheet No. 24.4D	March 1, 2006	
First Revised Sheet No. 25D	March 1, 2006	
First Revised Sheet No. 25.1D	March 1, 2006	
First Revised Sheet No. 25.2D	March 1, 2006	
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	
First Revised Sheet No. 30.1D	March 1, 2006	
First Revised Sheet No. 30.2D	March 1, 2006	
First Revised Sheet No. 33D	March 1, 2006	
First Revised Sheet No. 33.1D	March 1, 2006	

(Continued on Sheet No. 2.7D)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RT

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-29-08

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(Continued From Sheet No. 2.5D)

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First Revised Sheet No. 20.2D	March 1, 2006	
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<b><i>Sixth Revised Sheet No. 21.1D</i></b>	<b><i>July 30, 2007</i></b>	<b><i>T</i></b>
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	
First Revised Sheet No. 21.4D	March 1, 2006	
<b><i>Fourteenth Revised Sheet No. 22D</i></b>	<b><i>July 30, 2007</i></b>	<b><i>T</i></b>
First Revised Sheet No. 22.1D	March 1, 2006	
First Revised Sheet No. 22.2D	March 1, 2006	
<b><i>Fourteenth Revised Sheet No. 23D</i></b>	<b><i>July 30, 2007</i></b>	<b><i>T</i></b>
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	
First Revised Sheet No. 23.3D	March 1, 2006	
<b><i>Fourteenth Revised Sheet No. 24D</i></b>	<b><i>July 30, 2007</i></b>	<b><i>T</i></b>
<b><i>Fourteenth Revised Sheet No. 24.1D</i></b>	<b><i>July 30, 2007</i></b>	<b><i>T</i></b>
First Revised Sheet No. 24.2D	March 1, 2006	
First Revised Sheet No. 24.3D	March 1, 2006	
First Revised Sheet No. 24.4D	March 1, 2006	
First Revised Sheet No. 25D	March 1, 2006	
First Revised Sheet No. 25.1D	March 1, 2006	
First Revised Sheet No. 25.2D	March 1, 2006	
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	
First Revised Sheet No. 30.1D	March 1, 2006	
First Revised Sheet No. 30.2D	March 1, 2006	
First Revised Sheet No. 33D	March 1, 2006	
First Revised Sheet No. 33.1D	March 1, 2006	

(Continued on Sheet No. 2.7D)

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RT

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

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First Revised Sheet No. 20.1D	March 1, 2006	
First Revised Sheet No. 20.2D	March 1, 2006	
<b>Seventeenth Revised Sheet No. 21D</b>	<b>April 30, 2007</b>	<b>T</b>
Fifth Revised Sheet No. 21.1D	July 29, 2004	
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	
First Revised Sheet No. 21.4D	March 1, 2006	
<b>Thirteenth Revised Sheet No. 22D</b>	<b>April 30, 2007</b>	<b>T</b>
First Revised Sheet No. 22.1D	March 1, 2006	
First Revised Sheet No. 22.2D	March 1, 2006	
<b>Thirteenth Revised Sheet No. 23D</b>	<b>April 30, 2007</b>	<b>T</b>
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	
First Revised Sheet No. 23.3D	March 1, 2006	
<b>Thirteenth Revised Sheet No. 24D</b>	<b>April 30, 2007</b>	<b>T</b>
<b>Thirteenth Revised Sheet No. 24.1D</b>	<b>April 30, 2007</b>	<b>T</b>
First Revised Sheet No. 24.2D	March 1, 2006	
First Revised Sheet No. 24.3D	March 1, 2006	
First Revised Sheet No. 24.4D	March 1, 2006	
First Revised Sheet No. 25D	March 1, 2006	
First Revised Sheet No. 25.1D	March 1, 2006	
First Revised Sheet No. 25.2D	March 1, 2006	
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	
First Revised Sheet No. 30.1D	March 1, 2006	
First Revised Sheet No. 30.2D	March 1, 2006	
First Revised Sheet No. 33D	March 1, 2006	
First Revised Sheet No. 33.1D	March 1, 2006	

(Continued on Sheet No. 2.7D)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RJ

CANCELLED  
 BY  
 ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

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(Continued From Sheet No. 2.5D)

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First Revised Sheet No. 20.2D	March 1, 2006	
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Fifth Revised Sheet No. 21.1D	July 29, 2004	
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	
First Revised Sheet No. 21.4D	March 1, 2006	
<b>Twelfth Revised Sheet No. 22D</b>	<b>January 30, 2007</b>	<b>T</b>
First Revised Sheet No. 22.1D	March 1, 2006	
First Revised Sheet No. 22.2D	March 1, 2006	
<b>Twelfth Revised Sheet No. 23D</b>	<b>January 30, 2007</b>	<b>T</b>
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	
First Revised Sheet No. 23.3D	March 1, 2006	
<b>Twelfth Revised Sheet No. 24D</b>	<b>January 30, 2007</b>	<b>T</b>
<b>Twelfth Revised Sheet No. 24.1D</b>	<b>January 30, 2007</b>	<b>T</b>
First Revised Sheet No. 24.2D	March 1, 2006	
First Revised Sheet No. 24.3D	March 1, 2006	
First Revised Sheet No. 24.4D	March 1, 2006	
First Revised Sheet No. 25D	March 1, 2006	
First Revised Sheet No. 25.1D	March 1, 2006	
First Revised Sheet No. 25.2D	March 1, 2006	
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	
First Revised Sheet No. 30.1D	March 1, 2006	
First Revised Sheet No. 30.2D	March 1, 2006	
First Revised Sheet No. 33D	March 1, 2006	
First Revised Sheet No. 33.1D	March 1, 2006	

(Continued on Sheet No. 2.7D)

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

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(Continued From Sheet No. 2.5D)

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First Revised Sheet No. 20.1D	March 1, 2006	
First Revised Sheet No. 20.2D	March 1, 2006	
<b><i>Fifteenth Revised Sheet No. 21D</i></b>	<b><i>July 28, 2006</i></b>	<b><i>T</i></b>
Fifth Revised Sheet No. 21.1D	July 29, 2004	
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	
First Revised Sheet No. 21.4D	March 1, 2006	
<b><i>Eleventh Revised Sheet No. 22D</i></b>	<b><i>July 28, 2006</i></b>	<b><i>T</i></b>
First Revised Sheet No. 22.1D	March 1, 2006	
First Revised Sheet No. 22.2D	March 1, 2006	
<b><i>Eleventh Revised Sheet No. 23D</i></b>	<b><i>July 28, 2006</i></b>	<b><i>T</i></b>
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	
First Revised Sheet No. 23.3D	March 1, 2006	
<b><i>Eleventh Revised Sheet No. 24D</i></b>	<b><i>July 28, 2006</i></b>	<b><i>T</i></b>
<b><i>Eleventh Revised Sheet No. 24.1D</i></b>	<b><i>July 28, 2006</i></b>	<b><i>T</i></b>
First Revised Sheet No. 24.2D	March 1, 2006	
First Revised Sheet No. 24.3D	March 1, 2006	
First Revised Sheet No. 24.4D	March 1, 2006	
First Revised Sheet No. 25D	March 1, 2006	
First Revised Sheet No. 25.1D	March 1, 2006	
First Revised Sheet No. 25.2D	March 1, 2006	
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	
First Revised Sheet No. 30.1D	March 1, 2006	
First Revised Sheet No. 30.2D	March 1, 2006	
First Revised Sheet No. 33D	March 1, 2006	
First Revised Sheet No. 33.1D	March 1, 2006	

(Continued on Sheet No. 2.7D)

ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**July 18, 2006**

Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-31-07



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First Revised Sheet No. 20D	March 1, 2006
First Revised Sheet No. 20.1D	March 1, 2006
First Revised Sheet No. 20.2D	March 1, 2006
<b>Fourteenth Revised Sheet No. 21D</b>	<b>April 28, 2006</b>
Fifth Revised Sheet No. 21.1D	July 29, 2004
Original Sheet No. 21.2D	December 31, 2001
First Revised Sheet No. 21.3D	March 1, 2006
First Revised Sheet No. 21.4D	March 1, 2006
Tenth Revised Sheet No. 22D	July 29, 2005
First Revised Sheet No. 22.1D	March 1, 2006
First Revised Sheet No. 22.2D	March 1, 2006
Tenth Revised Sheet No. 23D	July 29, 2005
Original Sheet No. 23.1D	December 31, 2001
First Revised Sheet No. 23.2D	March 1, 2006
First Revised Sheet No. 23.3D	March 1, 2006
Tenth Revised Sheet No. 24D	July 29, 2005
Tenth Revised Sheet No. 24.1D	July 29, 2005
First Revised Sheet No. 24.2D	March 1, 2006
First Revised Sheet No. 24.3D	March 1, 2006
First Revised Sheet No. 24.4D	March 1, 2006
First Revised Sheet No. 25D	March 1, 2006
First Revised Sheet No. 25.1D	March 1, 2006
First Revised Sheet No. 25.2D	March 1, 2006
Original Sheet No. 29D	December 31, 2001
First Revised Sheet No. 30D	March 1, 2006
First Revised Sheet No. 30.1D	March 1, 2006
First Revised Sheet No. 30.2D	March 1, 2006
First Revised Sheet No. 33D	March 1, 2006
First Revised Sheet No. 33.1D	March 1, 2006

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(Continued on Sheet No. 2.7D)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 24, 2006**

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204

REMOVED BY RL

DATE 07-18-06

**TABLE OF CONTENTS - CHECKLIST**

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SHEET NO.	EFFECTIVE DATE	
First Revised Sheet No. 20D	March 1, 2006	T
First Revised Sheet No. 20.1D	March 1, 2006	T
First Revised Sheet No. 20.2D	March 1, 2006	D
Thirteenth Revised Sheet No. 21D	January 31, 2006	
Fifth Revised Sheet No. 21.1D	July 29, 2004	
Original Sheet No. 21.2D	December 31, 2001	
First Revised Sheet No. 21.3D	March 1, 2006	T
First Revised Sheet No. 21.4D	March 1, 2006	T
Tenth Revised Sheet No. 22D	July 29, 2005	
First Revised Sheet No. 22.1D	March 1, 2006	T
First Revised Sheet No. 22.2D	March 1, 2006	T
Tenth Revised Sheet No. 23D	July 29, 2005	
Original Sheet No. 23.1D	December 31, 2001	
First Revised Sheet No. 23.2D	March 1, 2006	T
First Revised Sheet No. 23.3D	March 1, 2006	T
Tenth Revised Sheet No. 24D	July 29, 2005	
Tenth Revised Sheet No. 24.1D	July 29, 2005	
First Revised Sheet No. 24.2D	March 1, 2006	T
First Revised Sheet No. 24.3D	March 1, 2006	T
First Revised Sheet No. 24.4D	March 1, 2006	D
First Revised Sheet No. 25D	March 1, 2006	T
First Revised Sheet No. 25.1D	March 1, 2006	T
First Revised Sheet No. 25.2D	March 1, 2006	T
Original Sheet No. 29D	December 31, 2001	
First Revised Sheet No. 30D	March 1, 2006	T
First Revised Sheet No. 30.1D	March 1, 2006	T
First Revised Sheet No. 30.2D	March 1, 2006	D
First Revised Sheet No. 33D	March 1, 2006	T
First Revised Sheet No. 33.1D	March 1, 2006	T

(Continued on Sheet No. 2.7D)

**ISSUED MARCH 1, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>March 9, 2006</b>
Filed <u>RL</u>

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER <u>U-12204, U-13919R</u>
REMOVED BY <u>RL</u>
DATE <u>04-25-06</u>

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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE
<b>Thirteenth Revised Sheet No. 21D</b>	<b>January 31, 2006</b>
Fifth Revised Sheet No. 21.1D	July 29, 2004
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
Tenth Revised Sheet No. 22D	July 29, 2005
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
Tenth Revised Sheet No. 23D	July 29, 2005
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
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Tenth Revised Sheet No. 24.1D	July 29, 2005
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Original Sheet No. 24.3D	December 31, 2001
Original Sheet No. 24.4D	December 31, 2001
Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

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(Continued on Sheet No. 2.7D)

ISSUED JANUARY 12 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>January 13, 2006</b>
Filed <u>RL</u>

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY ORDER <u>U-14631</u>
REMOVED BY <u>RL</u>
DATE <u>03-09-06</u>

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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE
<b>Twelfth Revised Sheet No. 21D</b>	<b>July 29, 2005</b>
Fifth Revised Sheet No. 21.1D	July 29, 2004
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
<b>Tenth Revised Sheet No. 22D</b>	<b>July 29, 2005</b>
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
<b>Tenth Revised Sheet No. 23D</b>	<b>July 29, 2005</b>
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
<b>Tenth Revised Sheet No. 24D</b>	<b>July 29, 2005</b>
<b>Tenth Revised Sheet No. 24.1D</b>	<b>July 29, 2005</b>
Original Sheet No. 24.2D	December 31, 2001
Original Sheet No. 24.3D	December 31, 2001
Original Sheet No. 24.4D	December 31, 2001
Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

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(Continued on Sheet No. 2.7D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY RL  
 DATE 01-13-06

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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE
<b>Eleventh Revised Sheet No. 21D</b>	<b>April 29, 2005</b>
Fifth Revised Sheet No. 21.1D	July 29, 2004
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
<b>Ninth Revised Sheet No. 22D</b>	<b>April 29, 2005</b>
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
<b>Ninth Revised Sheet No. 23D</b>	<b>April 29, 2005</b>
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
<b>Ninth Revised Sheet No. 24D</b>	<b>April 29, 2005</b>
<b>Ninth Revised Sheet No. 24.1D</b>	<b>April 29, 2005</b>
Original Sheet No. 24.2D	December 31, 2001
Original Sheet No. 24.3D	December 31, 2001
Original Sheet No. 24.4D	December 31, 2001
Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

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(Continued on Sheet No. 2.7D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE
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Fifth Revised Sheet No. 21.1D	July 29, 2004
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
<b>Eighth Revised Sheet No. 22D</b>	<b>January 31, 2005</b>
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
<b>Eighth Revised Sheet No. 23D</b>	<b>January 31, 2005</b>
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
<b>Eighth Revised Sheet No. 24D</b>	<b>January 31, 2005</b>
<b>Eighth Revised Sheet No. 24.1D</b>	<b>January 31, 2005</b>
Original Sheet No. 24.2D	December 31, 2001
Original Sheet No. 24.3D	December 31, 2001
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Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

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(Continued on Sheet No. 2.7D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**January 19, 2005**

Filed RL

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-12204, U-14237

REMOVED BY RL

DATE 04-22-05

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<i>Fifth Revised Sheet No. 21.1D</i>	<i>July 29, 2004</i>	C
Original Sheet No. 21.2D	December 31, 2001	
Original Sheet No. 21.3D	December 31, 2001	
Original Sheet No. 21.4D	December 31, 2001	
<i>Seventh Revised Sheet No. 22D</i>	<i>July 29, 2004</i>	C
Original Sheet No. 22.1D	December 31, 2001	
Original Sheet No. 22.2D	December 31, 2001	
<i>Seventh Revised Sheet No. 23D</i>	<i>July 29, 2004</i>	C
Original Sheet No. 23.1D	December 31, 2001	
Original Sheet No. 23.2D	December 31, 2001	
Original Sheet No. 23.3D	December 31, 2001	
<i>Seventh Revised Sheet No. 24D</i>	<i>July 29, 2004</i>	C
<i>Seventh Revised Sheet No. 24.1D</i>	<i>July 29, 2004</i>	C
Original Sheet No. 24.2D	December 31, 2001	
Original Sheet No. 24.3D	December 31, 2001	
Original Sheet No. 24.4D	December 31, 2001	
Original Sheet No. 25D	December 31, 2001	
Original Sheet No. 25.1D	December 31, 2001	
Original Sheet No. 25.2D	December 31, 2001	
Original Sheet No. 29D	December 31, 2001	
Original Sheet No. 30D	December 31, 2001	
Original Sheet No. 30.1D	December 31, 2001	
Original Sheet No. 30.2D	December 31, 2001	
Original Sheet No. 33D	December 31, 2001	
Original Sheet No. 33.1D	December 31, 2001	
Original Sheet No. 33.2D	December 31, 2001	
Original Sheet No. 33.3D	December 31, 2001	
Original Sheet No. 34D	December 31, 2001	
Original Sheet No. 34.1D	December 31, 2001	
Original Sheet No. 34.2D	December 31, 2001	

(Continued on Sheet No. 2.7D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

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(Continued From Sheet No. 2.5D)

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<i>Fourth Revised Sheet No. 21.1D</i>	<i>April 29, 2004</i>
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
<i>Sixth Revised Sheet No. 22D</i>	<i>April 29, 2004</i>
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
<i>Sixth Revised Sheet No. 23D</i>	<i>April 29, 2004</i>
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
<i>Sixth Revised Sheet No. 24D</i>	<i>April 29, 2004</i>
<i>Sixth Revised Sheet No. 24.1D</i>	<i>April 29, 2004</i>
Original Sheet No. 24.2D	December 31, 2001
Original Sheet No. 24.3D	December 31, 2001
Original Sheet No. 24.4D	December 31, 2001
Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

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(Continued on Sheet No. 2.7D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION

MAR 30 2004

FILED *JKB*

CANCELLED BY  
 ORDER 4-12204

REMOVED BY RL

DATE 7-15-04



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(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE	
<i>Seventh Revised Sheet No. 21D</i>	<i>January 30, 2004</i>	C
<i>Third Revised Sheet No. 21.1D</i>	<i>January 30, 2004</i>	C
Original Sheet No. 21.2D	December 31, 2001	
Original Sheet No. 21.3D	December 31, 2001	
Original Sheet No. 21.4D	December 31, 2001	
<i>Fifth Revised Sheet No. 22D</i>	<i>January 30, 2004</i>	C
Original Sheet No. 22.1D	December 31, 2001	
Original Sheet No. 22.2D	December 31, 2001	
<i>Fifth Revised Sheet No. 23D</i>	<i>January 30, 2004</i>	C
Original Sheet No. 23.1D	December 31, 2001	
Original Sheet No. 23.2D	December 31, 2001	
Original Sheet No. 23.3D	December 31, 2001	
<i>Fifth Revised Sheet No. 24D</i>	<i>January 30, 2004</i>	C
<i>Fifth Revised Sheet No. 24.1D</i>	<i>January 30, 2004</i>	C
Original Sheet No. 24.2D	December 31, 2001	
Original Sheet No. 24.3D	December 31, 2001	
Original Sheet No. 24.4D	December 31, 2001	
Original Sheet No. 25D	December 31, 2001	
Original Sheet No. 25.1D	December 31, 2001	
Original Sheet No. 25.2D	December 31, 2001	
Original Sheet No. 29D	December 31, 2001	
Original Sheet No. 30D	December 31, 2001	
Original Sheet No. 30.1D	December 31, 2001	
Original Sheet No. 30.2D	December 31, 2001	
Original Sheet No. 33D	December 31, 2001	
Original Sheet No. 33.1D	December 31, 2001	
Original Sheet No. 33.2D	December 31, 2001	
Original Sheet No. 33.3D	December 31, 2001	
Original Sheet No. 34D	December 31, 2001	
Original Sheet No. 34.1D	December 31, 2001	
Original Sheet No. 34.2D	December 31, 2001	

(Continued on Sheet No. 2.7D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

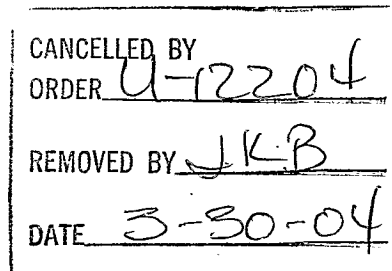
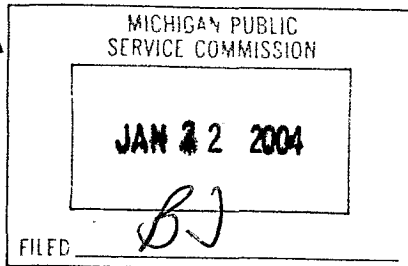


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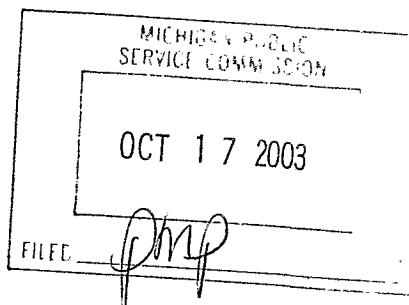
(Continued From Sheet No. 2.5D)

SHEET NO.	EFFECTIVE DATE
Sixth Revised Sheet No. 21D	July 30, 2003
Second Revised Sheet No. 21.1D	July 30, 2003
Original Sheet No. 21.2D	December 31, 2001
Original Sheet No. 21.3D	December 31, 2001
Original Sheet No. 21.4D	December 31, 2001
Fourth Revised Sheet No. 22D	July 30, 2003
Original Sheet No. 22.1D	December 31, 2001
Original Sheet No. 22.2D	December 31, 2001
Fourth Revised Sheet No. 23D	July 30, 2003
Original Sheet No. 23.1D	December 31, 2001
Original Sheet No. 23.2D	December 31, 2001
Original Sheet No. 23.3D	December 31, 2001
Fourth Revised Sheet No. 24D	July 30, 2003
Fourth Revised Sheet No. 24.1D	July 30, 2003
Original Sheet No. 24.2D	December 31, 2001
Original Sheet No. 24.3D	December 31, 2001
Original Sheet No. 24.4D	December 31, 2001
Original Sheet No. 25D	December 31, 2001
Original Sheet No. 25.1D	December 31, 2001
Original Sheet No. 25.2D	December 31, 2001
Original Sheet No. 29D	December 31, 2001
Original Sheet No. 30D	December 31, 2001
Original Sheet No. 30.1D	December 31, 2001
Original Sheet No. 30.2D	December 31, 2001
Original Sheet No. 33D	December 31, 2001
Original Sheet No. 33.1D	December 31, 2001
Original Sheet No. 33.2D	December 31, 2001
Original Sheet No. 33.3D	December 31, 2001
Original Sheet No. 34D	December 31, 2001
Original Sheet No. 34.1D	December 31, 2001
Original Sheet No. 34.2D	December 31, 2001

(Continued on Sheet No. 2.7D)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY  
 ORDER U-12201  
 REMOVED BY B  
 DATE 1/22/2004

TABLE OF CONTENTS - CHECKLIST

(Continued From Sheet No. 2.6D)

SHEET NO.	EFFECTIVE DATE
Original Sheet No. 34.3D	December 31, 2001
Original Sheet No. 36D	December 31, 2001
Original Sheet No. 36.1D	December 31, 2001
Original Sheet No. 36.2D	December 31, 2001
Original Sheet No. 36.3D	December 31, 2001
Original Sheet No. 36.4D	December 31, 2001
Original Sheet No. 37D	December 31, 2001
Original Sheet No. 37.1D	December 31, 2001
Original Sheet No. 37.2D	December 31, 2001
Original Sheet No. 37.3D	December 31, 2001
Original Sheet No. 37.4D	December 31, 2001
Original Sheet No. 38D	December 31, 2003
Original Sheet No. 38.1D	December 31, 2003
Original Sheet No. 38.2D	December 31, 2001
Original Sheet No. 38.3D	December 31, 2001
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Original Sheet No. 39.1D	December 31, 2001
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Original Sheet No. 40D	December 31, 2001
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Original Sheet No. 42.1D	December 31, 2001
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<b>Twelfth Revised Sheet No. 43D</b>	<b>July 29, 2005</b>
Original Sheet No. 43.1D	December 31, 2001
Original Sheet No. 43.2D	December 31, 2001

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(Continued on Sheet No. 2.8D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 August 4, 2005  
 Filed PJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-14631  
 REMOVED BY RL  
 DATE 03-09-06

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Original Sheet No. 37D	December 31, 2001
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Original Sheet No. 37.2D	December 31, 2001
Original Sheet No. 37.3D	December 31, 2001
Original Sheet No. 37.4D	December 31, 2001
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Original Sheet No. 38.2D	December 31, 2001
Original Sheet No. 38.3D	December 31, 2001
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Original Sheet No. 39.2D	December 31, 2001
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Original Sheet No. 43.1D	December 31, 2001
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(Continued on Sheet No. 2.8D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

January 19, 2005

Filed RI

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204

REMOVED BY PJ

DATE 08-04-05

C

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Original Sheet No. 37D	December 31, 2001
Original Sheet No. 37.1D	December 31, 2001
Original Sheet No. 37.2D	December 31, 2001
Original Sheet No. 37.3D	December 31, 2001
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Original Sheet No. 43.1D	December 31, 2001
Original Sheet No. 43.2D	December 31, 2001

C

(Continued on Sheet No. 2.8D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE



CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

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Original Sheet No. 42.1D	December 31, 2001
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Original Sheet No. 43.1D	December 31, 2001
Original Sheet No. 43.2D	December 31, 2001

C

(Continued on Sheet No. 2.8D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED JKB

CANCELLED BY  
 ORDER U-12204

REMOVED BY RL

DATE 7-15-04

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Original Sheet No. 43.1D	December 31, 2001
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C

(Continued on Sheet No. 2.8D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

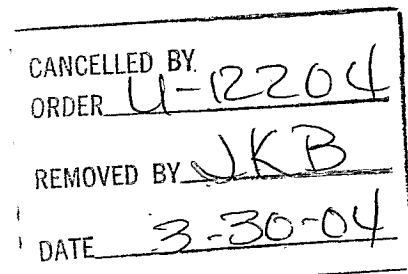
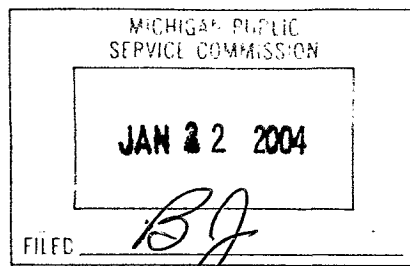


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(Continued on Sheet No. 2.8D)

ISSUED AUGUST 28, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC SERVICE COMMISSION

OCT 17 2003

FILED *fmp*

CANCELLED BY  
 ORDER *U-1220A*

REMOVED BY *B)*

DATE *1/22/2004*



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First Revised Sheet No. 54D	May 30, 2003

T

ISSUED OCTOBER 16, 2007  
 BY HELEN P. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission  
**October 23, 2007**  
 Filed RT

CANCELLED  
 BY  
 ORDER U-6300, U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

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First Revised Sheet No. 54D	May 30, 2003	

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RT

ISSUED SEPTEMBER 28, 2007  
 BY HELEN P. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-15276

REMOVED BY NAP

DATE 10-24-07

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ISSUED JULY 13, 2007  
 BY HELEN P. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY ORDER U-6300, U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

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Michigan Public Service  
 Commission

April 18, 2007

Filed RL

CANCELLED  
 BY  
 ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

ISSUED APRIL 12, 2007  
 BY HELEN P. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

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Michigan Public Service  
 Commission

**January 31, 2007**

Filed RT

ISSUED JANUARY 18, 2007  
 BY HELEN P. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 04-18-07

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ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

July 18, 2006

Filed 

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
 BY  
 ORDER U-6300, U-12204

REMOVED BY NAP

DATE 01-31-07

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T

CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY RL  
 DATE 07-18-06

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
 April 24, 2006  
 Filed RL

EFFECTIVE DATE: SEE ABOVE

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CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
  
 REMOVED BY RL  
 DATE 04-25-06

ISSUED MARCH 1, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

Michigan Public Service  
 Commission  
  
**March 9, 2006**  
 Filed RL



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First Revised Sheet No. 54D	May 30, 2003

CANCELLED  
BY  
ORDER U-14631  
  
REMOVED BY RL  
DATE 03-09-06

ISSUED JANUARY 12, 2006  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission  
**January 13, 2006**  
Filed RL

EFFECTIVE DATE: SEE ABOVE



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Original Sheet No. 44.2D	December 31, 2001
Original Sheet No. 44.3D	December 31, 2001
<b><i>Eleventh Revised Sheet No. 48D</i></b>	<b><i>April 29, 2005</i></b>
Original Sheet No. 48.1D	December 31, 2001
Original Sheet No. 48.2D	December 31, 2001
Original Sheet No. 48.3D	December 31, 2001
<b><i>Eleventh Revised Sheet No. 52D</i></b>	<b><i>April 29, 2005</i></b>
Original Sheet No. 53D	December 31, 2003
First Revised Sheet No. 54D	May 30, 2003

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 BY  
 ORDER U-12204  
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Michigan Public Service  
 Commission  
**April 22, 2005**  
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ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

EFFECTIVE DATE: SEE ABOVE

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Original Sheet No. 43.4D	December 31, 2001
<b><i>Eighth Revised Sheet No. 44D</i></b>	<b><i>January 31, 2005</i></b>
Original Sheet No. 44.1D	December 31, 2001
Original Sheet No. 44.2D	December 31, 2001
Original Sheet No. 44.3D	December 31, 2001
<b><i>Tenth Revised Sheet No. 48D</i></b>	<b><i>January 31, 2005</i></b>
Original Sheet No. 48.1D	December 31, 2001
Original Sheet No. 48.2D	December 31, 2001
Original Sheet No. 48.3D	December 31, 2001
<b><i>Tenth Revised Sheet No. 52D</i></b>	<b><i>January 31, 2005</i></b>
Original Sheet No. 53D	December 31, 2003
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 PRESIDENT  
 FORT WAYNE, INDIANA



EFFECTIVE DATE SEE ABOVE

ORDER	<u>U-12204</u>
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ISSUED MARCH 24, 2004  
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 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION

MAR 30 2004

FILED JKB

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 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

• EFFECTIVE DATE: SEE ABOVE

MICHIGAN PUBLIC  
 SERVICE COMMISSION

JAN 22 2004

FILED *BJ*

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-30-04

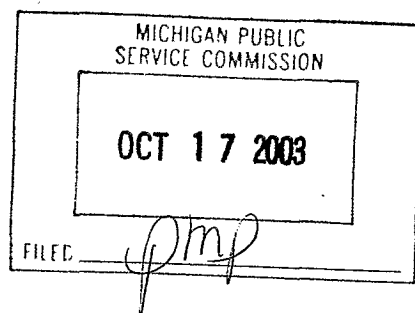
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Original Sheet No. 48.1D	December 31, 2001
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Original Sheet No. 48.3D	December 31, 2001
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VICE PRESIDENT  
FORT WAYNE, INDIANA

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DATE 1/22/2004



**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

**1. APPLICATION**

These Terms and Conditions of Open Access Distribution Service apply to service under the Company's Open Access Distribution Tariffs that provide for only distribution service from the Company. Customers requesting generation, transmission, and distribution service from the Company shall be served under the Company's Standard Tariffs and the Terms and Conditions of Standard Service shall apply.

Distribution service furnished by the Company is subject to Open Access Distribution Tariffs and Terms and Conditions of Open Access Distribution Service which are at all times subject to revision, change, modification, or cancellation by the Company, subject to the approval of the Michigan Public Service Commission, and which are, by reference, made a part of all standard contracts (both oral and written) for distribution service. Failure of the Company to enforce any of the terms of these Open Access Distribution Tariffs and Terms and Conditions of Open Access Distribution Service shall not be deemed a waiver of its right to do so.

A copy of all Open Access Distribution Tariffs and Terms and Conditions of Open Access Distribution Service is on file with the Michigan Public Service Commission and may be inspected by the public in any of the Company's business offices. Upon request, the Company will supply, free of charge, a copy of the rate schedules applicable to service available to existing customers or new applicants for service. When more than one rate schedule is available for the service requested, the customer shall designate the open access distribution rate schedule on which the application or contract shall be based. Where applicable the customer may change from one open access distribution rate schedule to another once at the end of each full 12-month period or as specified by tariff or contract, upon written application to the Company. In no case will the Company refund any difference in charges between the rate schedule under which service was supplied in prior periods and the newly selected rate schedule.

A written agreement may be required from each customer before distribution service will be commenced. A copy of the agreement will be furnished to the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement may be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable Open Access Distribution Tariff. Conjunctive billing and/or aggregate demands are prohibited. Under certain circumstances the Company may provide two services to fulfill the customer's lighting and power requirements at a single location and the metering for the two services may be combined for billing as described in the appropriate Open Access Distribution Tariff.

**2. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER**

Customers may elect energy services from a qualified Alternative Electric Supplier (AES), metering services from a qualified Meter Service Provider (MSP), meter data management services from

(Continued on Sheet No. 3.1D)

**ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
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**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

(Continued From Sheet No. 3D)

a qualified Meter Data Management Agent (MDMA), and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA, and/or BA services provided to the customer must be arranged through the AES who provides energy services to the customer. Such services are allowed under the provisions of Open Access Distribution Service to the extent permitted by law.

Qualifications and other eligibility criteria for such entities are specified in the Supplier Terms and Conditions of Service. AESs, MSPs, MDMA, and BAs are also subject to any rules and licensing criteria established by the Commission for such entities as also incorporated in the Supplier Terms and Conditions of Service. AESs, MSPs, MDMA, and BAs are collectively referred to as Competitive Service Providers (CSPs).

Any customer who desires service from a CSP must first contract with an AES who will arrange for the provision of such services. The AES shall then notify the Company at least 15 calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CSP shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CSP received after 15 calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.

No more than two AESs may provide competitive retail electric service to a customer during any given month.

A customer is not permitted to have partial competitive retail electric service. The AES(s) shall be responsible for providing the total energy consumed by the customer during any given month.

The Commission maintains a list of AESs that have been licensed by the Commission. The Company will post on the Company's website a list of those AESs currently registered to enroll customers in the Company's service territory. The Company's list of AESs will also designate, if available, which customer classes each AES will be serving.

**3. CHANGING COMPETITIVE SERVICE PROVIDERS**

Standard service, including Company-provided generation service, will be provided under the Company's Standard Tariffs and Terms and Conditions of Standard Service.

Customers may change CSPs no more than once during any month subject to the provisions below.

Requests to change a customer's AES must be received by the Company from the new AES. If the Company receives such a request to change a customer's AES, the customer shall be notified by the Company concerning the requested change within two business days. If the customer challenges the

(Continued on Sheet No. 3.2D)

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VICE PRESIDENT  
FORT WAYNE, INDIANA

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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

(Continued From Sheet No. 3.1D)

requested change, the change will not be initiated. The customer has ten days from the date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of AES was not requested by the customer. Within two business days after receiving a customer request to rescind enrollment with an AES, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service for a customer under the Company's open access distribution tariffs or subsequent changes to a customer's MSP, MDMA, and/or BA must be provided by the AES that provides energy services to the customer and arranges for such MSP, MDMA, and/or BA services on behalf of the customer. The AES must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA, and/or BA.

The customer shall pay a charge of \$5.00 to the Company for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution tariffs and service from an AES, (b) the customer's AES is changed involuntarily, (c) the customer returns to service from the customer's former AES following an involuntary change in AES, or (d) the customer's former AES's services have been permanently terminated and the customer must choose another AES.

Customers returning to the Company's Standard Tariffs must remain on the Company's Standard Tariffs for a period of not less than 12 consecutive months. If the customer's return to the Company's Standard Tariffs is the result of AES default or AES withdrawal, the customer shall have 30 calendar days to choose an alternative AES before the above requirement shall apply.

A customer may contact the Company and request to return to the Company's Standard Tariffs. The return to the Company's Standard Tariffs shall be conducted under the same terms and conditions applicable to an enrollment with an AES. The customer will have a ten-calendar day rescission period after requesting a return to the Company's Standard Tariffs. Provided the customer has observed all applicable tariff and contract notification requirements and the Company has effectuated the request to return to the Company's Standard Tariffs at least 15 calendar days prior to the customer's regularly scheduled meter reading date, the customer will be returned to the Company's Standard Tariffs at the end of the customer's regularly scheduled meter reading date.

In the event that an AES's services are permanently terminated, and the AES has not provided for service to the affected customers, the AES shall send timely notification to the Company and the affected customers regarding the termination of such services. Such notification shall describe the process for selecting a new AES and note that service will be provided by the Company under the Company's Standard Tariffs if a new AES is not selected within 30 calendar days.

(Continued on Sheet No. 3.3D)

**ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

CANCELLED BY ORDER	U-14631
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DATE	03-09-06



TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE

(Continued From Sheet No. 3.4D)

9. COMPANY'S LIABILITY

The Company will use reasonable diligence in delivering a regular and uninterrupted supply of energy to the customer, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such service should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, or orders or acts of civil authority. Further, the Company shall not be liable for damages in case such service should be interrupted due to causes or conditions beyond the Company's reasonable control, including extraordinary repairs, breakdowns, or injury to machinery, transmission lines, distribution lines, or other facilities of the Company, when the Company has carried on a program of maintenance consistent with the general practices prevailing in the industry. Further, the Company shall not be liable for damages for interrupting service to any customer whenever, in the judgment of the Company, such interruption is necessary in order to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company, such interruptive action to be taken in accordance with predetermined plan and only in situations that threaten massive curtailments of service on the Company's system.

The Company shall not be liable for damages in case such service to the customer should be interrupted by failure of the customer's AES to provide appropriate energy to the Company for delivery to the customer.

Unless otherwise provided in a contract between Company and customer, the point at which service is delivered by Company to customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of customer-owned equipment or occasioned by the delivery of energy beyond the delivery point. The Company shall not be liable for any loss, injury, or damage caused by equipment that is not owned, installed, and maintained by the Company.

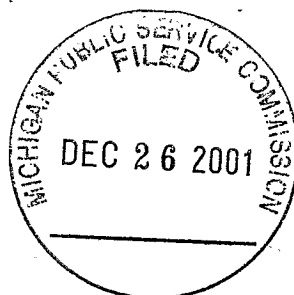
The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury, or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the delivery of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single-phasing condition or any other fluctuation or irregularity in the delivery of energy that could have been prevented by the use of such protective devices.

The Company will provide and maintain the necessary line or service connections, transformers (when the same are required by conditions of contract between the parties thereto), and other apparatus that may be required for protection to its service. All such apparatus shall be and remain the property of the Company. The Company or the MSP will provide and maintain the necessary meters and other apparatus that may be required for the proper measurement of service. All such apparatus shall be and remain the property of either the Company or the MSP.

(Continued on Sheet No. 3.6D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

(Continued From Sheet No. 3.5D)

**10. CUSTOMER'S LIABILITY**

In the event of loss or injury to the property of the Company through misuse by, or the negligence of, the customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the Company by the customer.

The customer shall be responsible and, therefore, shall insure that no one except Company employees or agents of the Company shall make any internal or external adjustments to, or otherwise interfere with, or break the seals of Company-owned meters or other Company-owned equipment installed on customer's property.

The customer shall be responsible and, therefore, shall insure that no one except Company employees, MSP employees, or their agents shall make any internal or external adjustments to, or otherwise interfere with, or break the seals of MSP-installed meters or other related apparatus, regardless of ownership.

The Company shall have the right to enter, at all reasonable hours, the premises of the customer for the purpose of installing, reading, removing, testing, replacing, or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of termination of service for any cause. The customer must keep the immediate area and access area in and around the Company's equipment clean and free of debris.

**11. USE OF SERVICE BY CUSTOMER**

The tariffs for open access distribution service given herein are classified by the character of use of such service and are not available for service other than as provided herein. Service will not be furnished under any tariff of the Company on file with the Commission to any customer, applicant, or group of applicants desiring service with the intent or for the purpose of reselling any or all of such service. It shall be understood that upon the expiration of a contract, the customer may elect to renew the contract upon the same or another tariff published by the Company available in the locality in which the customer resides or operates and applicable to the customer's requirements. In no case shall the Company be required to maintain transmission, switching, or transformation equipment (either for voltage or form of current change) different from, or in addition to, that generally furnished to other customers receiving service under the terms of the Open Access Distribution Tariff elected by the customer.

A customer may not change from one Open Access Distribution Tariff to another during the term of contract except with the consent of the Company or within a reasonable period after a Commission-approved change in tariffs.

(Continued on Sheet No. 3.7D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

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**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

(Continued From Sheet No. 3.8D)

**14. TRANSMISSION SERVICE**

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. American Electric Power shall be the Transmission Provider until such time that such service is provided by a regional transmission entity. The AES or the customer shall contract for transmission service under the applicable Open Access Transmission Tariff. The contracting entity or its designee is responsible for scheduling under the applicable Open Access Transmission Tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

**15. LOSSES**

The AES or the Transmission Provider shall provide, through appropriate arrangements, both transmission and distribution losses as required to serve customers at various delivery voltages. If an AES arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the AES must also arrange for the appropriate distribution losses. Customers served at transmission voltage require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at subtransmission voltage require 1.7% additional losses of amounts received by the Transmission Provider for delivery to the customer. Customers served at primary distribution voltage require 3.2% additional losses of amounts received by the Transmission Provider for delivery to the customer. Customers served at secondary distribution voltage require 6.0% additional losses of amounts received by the Transmission Provider for delivery to the customer.

**16. METERING AND LOAD PROFILING**

All customers taking service under the Company's Terms and Conditions of Open Access Distribution Service with maximum monthly billing demands of 200 kW or greater for the most recent 12 months shall be interval metered. The customer, or the customer's AES, may request an interval meter for customers with maximum monthly billing demands less than 200 kW.

(Continued on Sheet No. 3.10D)

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FORT WAYNE, INDIANA**

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**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

**TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE**

(Continued From Sheet No. 3.9D)

The cost of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities.

In addition, the customer shall pay a monthly net charge of \$0.18 to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering.

In addition, the customer shall pay for service performed on a Company-installed standard interval meter as follows:

Service Performed During Normal Business Hours	Charge (\$)
Connect phone line to meter at a time other than the initial interval meter installation	54.00
Perform manual meter reading	40.00
Check phone line and perform manual meter reading due to communication loss	45.00

The customer, or the customer's AES, may select a meter from the Company's approved equipment list. The customer, or the customer's AES, may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing the telephone line for purposes of reading the meter.

A customer that is required to have interval metering must approve a work order for interval meter installation before an AES may serve such customer. During the period between when the customer has requested an interval meter and the time that the Company is able to install such a meter, a Company load profile will be used for settlement purposes and consumption meter readings will be used for billing.

All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which an AES is responsible for providing generation and possibly arranging transmission services. Such data shall be provided to the BA or other entities as required for monthly billing.

Meters shall be provided and maintained by the Company unless the customer selects an MSP to provide metering services. Unless otherwise specified, such meters shall be and remain the property of the Company.

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(Continued on Sheet No. 3.11D)

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VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**SUPPLIER TERMS AND CONDITIONS OF SERVICE**

1. APPLICATION

These Supplier Terms and Conditions of Service apply to any person that is engaged in the business of supplying electric generation service to customers that take distribution service from the Company (Alternative Electric Supplier). These Supplier Terms and Conditions of Service also apply to any such person that is engaged in the business of providing metering, meter data management, or billing services to customers that take distribution service from the Company.

A copy of the Supplier Terms and Conditions of Service under which service is to be rendered will be furnished upon request.

2. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER

Customers taking service under the Company's Terms and Conditions of Open Access Distribution Service may elect energy services from a qualified Alternative Electric Supplier (AES), metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA), and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA, and/or BA services provided to the customer must be arranged through the AES who provides energy services to the customer. Such services are allowed under the provisions of Open Access Distribution Service to the extent permitted by law.

Qualifications and other eligibility criteria for such entities are specified herein. AESs, MSPs, MDMA and BAs are also subject to any rules and licensing criteria established by the Commission for such entities as incorporated herein. AESs, MSPs, MDMA, and BAs are collectively referred to as Competitive Service Providers (CSPs).

Any customer who desires service from a CSP must first contract with an AES who will arrange for the provision of such services. The AES shall then notify the Company at least 15 calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CSP shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CSP received after 15 calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.

The Commission maintains a list of AESs that have been licensed by the Commission. The Company will post on the Company's website a list of those AESs currently registered to enroll customers in the Company's service territory. The Company's list of AESs will also designate, if available, which customer classes each AES will be serving.

3. CHANGING COMPETITIVE SERVICE PROVIDERS

Standard service, including Company-provided generation service, will be provided under the Company's Standard Tariffs and Terms and Conditions of Standard Service.

(Continued on Sheet No. 3.21D)

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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**SUPPLIER TERMS AND CONDITIONS OF SERVICE**

(Continued From Sheet No. 3.20D)

Customers may change CSPs no more than once during any month subject to the provisions below.

Requests to change a customer's AES must be received by the Company from the new AES. If the Company receives such a request to change a customer's AES, the customer shall be notified by the Company concerning the requested change within two business days. If the customer challenges the requested change, the change will not be initiated. The customer has ten days from the date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of AES was not requested by the customer. Within two business days after receiving a customer request to rescind enrollment with an AES, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service for a customer under the Company's open access distribution tariffs or subsequent changes to a customer's MSP, MDMA, and/or BA must be provided by the AES that provides energy services to the customer and arranges for such MSP, MDMA, and/or BA services on behalf of the customer. The AES must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA, and/or BA.

The customer shall pay a charge of \$5.00 to the Company for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution tariffs and service from an AES, (b) the customer's AES is changed involuntarily, (c) the customer returns to service from the customer's former AES following an involuntary change in AES, or (d) the customer's former AES's services have been permanently terminated and the customer must choose another AES.

Customers returning to the Company's Standard Tariffs must remain on the Company's Standard Tariffs for a period of not less than 12 consecutive months. If the customer's return to the Company's Standard Tariffs is the result of AES default or AES withdrawal, the customer shall have 30 calendar days to choose an alternative AES before the above requirement shall apply.

A customer may contact the Company and request to return to the Company's Standard Tariffs. The return to the Company's Standard Tariffs shall be conducted under the same terms and conditions applicable to an enrollment with an AES. The customer will have a ten-calendar day rescission period after requesting a return to the Company's Standard Tariffs. Provided the customer has observed all applicable tariff and contract notification requirements and the Company has effectuated the request to return to the Company's Standard Tariffs at least 15 calendar days prior to the customer's regularly scheduled meter reading date, the customer will be returned to the Company's Standard Tariffs at the end of the customer's regularly scheduled meter reading date.

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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
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DATED OCTOBER 11, 2001  
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**SUPPLIER TERMS AND CONDITIONS OF SERVICE**

(Continued From Sheet No. 3.22D)

**5. GENERAL PROVISIONS FOR COMPETITIVE SERVICE PROVIDERS**

A CSP must comply with any rules and requirements established by the Commission pertaining, but not limited to, general business practices, information disclosure and reporting, customer contract rescission, financial capability, collection and remission of applicable taxes, dispute resolution, customer confidentiality, customer authorization for switching suppliers, involuntary customer contract termination, and supply obligations. A CSP must also agree to comply with any applicable provisions of the Company's open access distribution tariffs, Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service, and the applicable Open Access Transmission Tariff. A CSP must also comply with the National Electrical Safety Code if applicable to the service provided by the CSP.

No more than two AESs may provide competitive retail electric service to a customer during any given month.

A customer is not permitted to have partial competitive retail electric service. The AES(s) shall be responsible for providing the total energy consumed by the customer during any given month.

**6. SUPPLIER LICENSING WITH THE COMMISSION**

Suppliers desiring to become AESs must first be licensed by the Commission and shall be subject to the licensing criteria adopted by the Commission according to 2000 PA 141.

**7. AES REGISTRATION WITH THE COMPANY**

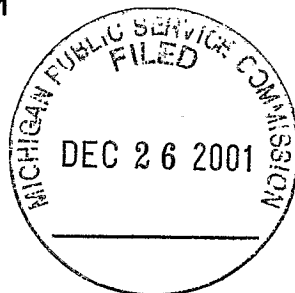
AESs desiring to provide competitive retail electric service to customers located within the Company's Service Territory must also register with the Company. The AES shall submit a completed registration application, on the form provided by the Company. A copy of the registration application will be furnished upon request. The following information must also be provided in order to register with the Company:

- A. Proof of licensure by the Commission, including any information provided to the Commission as part of the licensing process. The registration process may be initiated upon receipt by the Company of an application for licensure by the Commission. However, the Company will not complete the registration process until proof of licensure by the Commission has been provided.
- B. A completed copy of the Company's AES Registration Application, along with a non-refundable \$100 registration fee payable to the Company.

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(Continued From Sheet No. 3.25D)

**9. TRANSMISSION SERVICE**

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. American Electric Power shall be the Transmission Provider until such time that such service is provided by a regional transmission entity. The AES or the customer shall contract for transmission service under the applicable Open Access Transmission Tariff. The contracting entity or its designee is responsible for scheduling under the applicable Open Access Transmission Tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

**10. LOSSES**

The AES or the Transmission Provider shall provide, through appropriate arrangements, both transmission and distribution losses as required to serve customers at various delivery voltages. If an AES arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the AES must also arrange for the appropriate distribution losses. Customers served at transmission voltage require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at subtransmission voltage require 1.7% additional losses of amounts received by the Transmission Provider for delivery to the customer. Customers served at primary distribution voltage require 3.2% additional losses of amounts received by the Transmission Provider for delivery to the customer. Customers served at secondary distribution voltage require 6.0% additional losses of amounts received by the Transmission Provider for delivery to the customer.

**11. METER SERVICE PROVIDERS (MSPs)**

To the extent permitted by law, MSPs desiring to provide meter services for ownership, installation, inspection, and auditing to customers in the Company's Service Territory must register with the Company. The MSP shall submit a completed registration application on the form provided by the Company. A copy of the registration application will be furnished upon request. Such application shall include the following:

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(Continued From Sheet No. 3.26D)

- A. A \$500 initial registration fee payable to the Company and a \$100 annual registration fee thereafter.
- B. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MSP's actions.
- C. The name of the MSP, business and mailing addresses, and the names, telephone numbers, and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- D. Details of the MSP's dispute resolution process for customer complaints.
- E. A signed statement by the officer(s) of the MSP committing it to adhere to the Company's open access distribution tariffs, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service, and any additional requirements stated in any agreement between the MSP and the Company regarding services provided by either party.
- F. Proof of an electrical contractor's license issued by the State of Michigan, including the name of the person or entity to which the license has been issued, license number, and expiration date. Certification may require an employee to be a licensed electrician in the service area where work is performed.
- G. Description of the: (a) applicant's electric meter installation, maintenance, repair, and removal experience; (b) applicant's training and experience regarding electrical safety; and (c) educational and training requirements in electrical work and safety that the MSP will require from its employees before they are permitted to install, maintain, repair, or remove electric meters or metering devices.

The MSP must also agree to the following standards for metering services:

- A. The Company must approve the type of any and all metering equipment to be installed. Such metering and practices must conform to the Company's metering service guides and standards and must comply with the Meter Testing provision of the Company's Terms and Conditions of Open Access Distribution Service. A written agreement between the Company and the MSP shall specify those categories or types of meters for which the MSP is certified to install/remove or test/maintain.

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(Continued From Sheet No. 3.27D)

- B. The MSP shall allow the Company to disconnect the MSP's meter, or promptly perform a disconnection as notified by the Company, where a customer's service is subject to disconnection due to non-payment of distribution charges. The Company shall be permitted to audit the meter accuracy of MSP meters and to disconnect or remove an MSP's meter when necessary to maintain the safe and reliable delivery of electrical service. The MSP is responsible to acquire the right of ingress and egress from the customer to perform its functions. When necessary, the MSP must also seek written approval and secure from the customer any keys necessary to access locked premises.
- C. The MSP is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- D. The MSP is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- E. The MSP shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

All applicable agreements, including but not limited to, agreements between the MSP and the Company regarding services provided by either party must be executed in order to complete the registration process.

12. METER DATA MANAGEMENT AGENTS (MDMAs)

To the extent permitted by law, MDMAs desiring to provide meter reading or data management services to customers in the Company's Service Territory must register with the Company. The MDMA shall submit a completed registration application on the form provided by the Company. A copy of the registration application will be furnished upon request. Such application shall include the following:

- A. A \$100 annual registration fee payable to the Company.
- B. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MDMA's actions.

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- C. The name of the MDMA, business and mailing addresses, and the names, telephone numbers, and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- D. Details of the MDMA's dispute resolution process for customer complaints.
- E. A signed statement by the officer(s) of the MDMA committing it to adhere to the Company's Open Access Distribution Tariffs, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service, and any additional requirements stated in any agreement between the MDMA and the Company regarding services provided by either party.
- F. Description of the: (a) applicant's experience in meter reading, data validation, editing and estimation, and other data management activities and (b) educational and training requirements that the MDMA will require from its employees before they are permitted to perform such meter reading, data validation, editing and estimating, and other data management activities.

The MDMA must also agree to the following standards for meter data management services:

- A. All billing meters shall be read each month, unless otherwise mutually agreed to by the MDMA and the Company.
- B. Meter data shall be read, validated, edited, and transferred pursuant to Commission and Company approved standards. The Company and the MDMA must agree to common data formats for the exchange of validated data.
- C. The MDMA shall provide to the appropriate entities reasonable and timely access to meter data as required for billing, settlement, scheduling, forecasting, and other functions.
- D. The MDMA shall retain the most recent 12 months of data for any customer who elects the MDMA to perform meter reading and data management services. Such data must be retained for a minimum period of 36 months and must be released upon request to either the customer or an entity authorized by the customer.
- E. Within five business days after the installation of a meter, the MDMA must confirm with the Company that the meter and meter reading system are working properly and that the billing data is valid.

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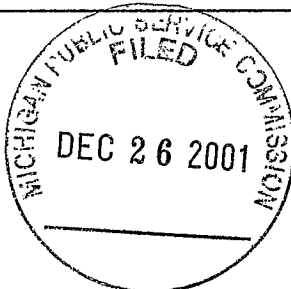
- F. No more than 10% of the individual meters read by the MDMA shall contain estimated data, with no single account being estimated more than two consecutive months. Estimated data must be based on historical data and load profile data as provided by the Company.
- G. The MDMA shall comply with the Company's time requirements for the posting of validated meter reading data on the MDMA server.
- H. The MDMA is responsible for acquiring the right of ingress and egress from the customer to perform its functions. When necessary, the MDMA must also seek written approval and secure from the customer any keys necessary to access locked premises.
- I. The MDMA is responsible for identifying suspected cases of the unauthorized use of energy and shall report such concerns to the customer's AES, Transmission Provider, and the Company. The AES shall resolve such concerns and pursue the appropriate legal response and all necessary parties shall support this action. The customer's supplier of meter services (MSP or the Company) shall make the necessary meter corrections and/or repairs and then notify the MDMA who shall correct the previous meter usage data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting, and other functions. Any billing corrections shall be consistent with the provisions of the Company's Terms and Conditions of Open Access Distribution Service.
- J. The MDMA is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- K. The MDMA is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- L. The MDMA shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

All applicable agreements, including but not limited to, agreements between the MDMA and the Company regarding services provided by either party must be executed in order to complete the registration process.

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**13. CONSOLIDATED BILLING BY A BILLING AGENT (BA)**

To the extent permitted by law, BAs desiring to provide consolidated billing-related services to customers in the Company's Service Territory must register with the Company. The BA shall submit a completed registration application on the form provided by the Company. A copy of the registration application will be furnished upon request. Such application shall include the following:

- A. A \$100 annual registration fee payable to the Company.
- B. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the BA's actions.
- C. The name of the BA, business and mailing addresses, and the names, telephone numbers, and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- D. Details of the BA's dispute resolution process for customer complaints.
- E. A signed statement by the officer(s) of the BA committing it to adhere to the open access distribution tariffs, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service, and any additional requirements stated in any agreement between the BA and the Company regarding services provided by either party.
- F. Description of the: (a) applicant's training and experience in billing collections, payment services, and billing inquiries and (b) educational and training requirements for BA employees regarding such services.
- G. The Company and the BA must agree to common data formats for the exchange of billing data.

The BA must also agree to the following standards for consolidated billing-related services:

- A. The Company and the BA must agree to the bill format regarding transmission- and distribution-related services. Regardless of such format, each customer's bill rendered by the BA shall show charges for generation, transmission, distribution, and other services covered under the particular bill and also indicate the provider of each service.

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- B. The BA must agree to be subject to the same provisions as the Company, including requirements as specified in the Company's Open Access Distribution Tariffs, Terms and Conditions of Open Access Distribution Service, Consumer Standards and Billing Practices for Residential Customers, Commercial and Industrial Standards and Billing Practices, and all other legislative and regulatory mandates regarding billing.
- C. The BA is responsible for electronically transmitting funds received from the customer for charges from Company for distribution service, together with the associated customer account data, on the same day as receiving said funds. The BA assumes responsibility for outstanding distribution service charges from the Company and is responsible for providing payment in full of all charges for distribution service from the Company by the due date in accordance with terms of the applicable open access distribution tariff. Failure of the BA to transmit such funds by the due date will result in late charges applied to the affected customer's account according to the provisions of the customer's open access distribution tariff. If the BA fails to provide payment to the Company by the due date of the next bill, the Company will thereafter directly bill the customer for distribution service from the Company. In addition, any financial instrument will be forfeited to the extent necessary to cover bills due and payable to the Company.

All applicable agreements, including but not limited to, agreements between the BA and the Company regarding services provided by either party must be executed in order to complete the registration process.

**14. CONSOLIDATED BILLING BY THE COMPANY**

Upon request, the Company will offer Company-issued consolidated bills to customers receiving service from an AES upon execution of an appropriate agreement between the AES and the Company. Company-issued consolidated billing will include equal monthly billing as an option. The AES will be responsible for the Company's incremental cost of issuing consolidated bills. The AES must electronically provide all information in a bill-ready format.

At the Company's discretion, any customer receiving Company consolidated billing with an AES billing arrearage of more than 60 days may be switched back to the Company's Standard Tariffs and will not be permitted to select a new AES until the arrearage is paid.

If the customer's AES defaults, the Company reserves the right to retain payments collected from the customer and to apply such payments to the Company's charges.

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15. METERING AND LOAD PROFILING

All customers taking service under the Company's Terms and Conditions of Open Access Distribution Service with maximum monthly billing demands of 200 kW or greater for the most recent 12 months shall be interval metered. The customer, or the customer's AES, may request an interval meter for customers with maximum monthly billing demands less than 200 kW.

The cost of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities.

In addition, the customer shall pay a monthly net charge of \$0.18 to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering.

In addition, the customer shall pay for service performed on a Company-installed standard interval meter as follows:

Service Performed During Normal Business Hours	Charge (\$)
Connect phone line to meter at a time other than the initial interval meter installation	54.00
Perform manual meter reading	40.00
Check phone line and perform manual meter reading due to communication loss	45.00

The customer, or the customer's AES, may select a meter from the Company's approved equipment list. The customer, or the customer's AES, may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing the telephone line for purposes of reading the meter.

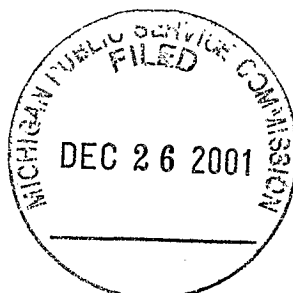
A customer that is required to have interval metering must approve a work order for interval meter installation before an AES may serve such customer. During the period between when the customer has requested an interval meter and the time that the Company is able to install such a meter, a Company load profile will be used for settlement purposes and consumption meter readings will be used for billing.

All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which an AES is responsible for providing generation and possibly arranging transmission services. Such data shall be provided to the BA or other entities as required for monthly billing.

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Meters shall be provided and maintained by the Company unless the customer selects an MSP to provide metering services. Unless otherwise specified, such meters shall be and remain the property of the Company.

**16. METER ACCURACY AND TESTS**

An MSP's meter performance levels, testing methods and test schedules must comply with all standards specified by the Company. Such details shall be specified in the agreement between the Company and the MSP.

When metering is provided by an MSP, the Company may, at its discretion, direct meter-related inquiries from the customer to the MSP for response, or the Company may send notification to the MSP to perform a test of the accuracy of its meter. At the MSP's request, or should the MSP fail to perform a customer-requested test in a timely manner, the Company, at its discretion, may agree to test the accuracy of a meter supplied by the MSP. Regardless of the test results, the MSP shall pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests. Such test will be conducted using a properly calibrated meter standard.

The Company, at its discretion, may perform a test of the accuracy of a meter supplied by the MSP at any time. If the meter fails to perform at the accuracy standards set forth in the Company's Terms and Conditions of Open Access Distribution Service, the MSP will be responsible to remedy the accuracy of the meter, and to pay to the Company a flat amount equal to the Company's current average cost of performing such meter tests.

**17. PAYMENTS**

Partial payment from a customer shall be applied to the various portions of the customer's total bill in the following order: (a) prior distribution, Standard Tariff generation, and transmission charges; (b) current distribution, Standard Tariff generation and transmission charges; (c) prior AES charges; (d) current AES charges; and (e) other prior and current non-regulated charges.

**18. BILLING CORRECTIONS**

Any correction of bills due to a meter registration error must be coordinated with the other entities utilizing the billing data that is in error. Any entity that detects an error in billing data shall promptly notify the MDMA or the Company if it is performing the function of the MDMA. The MDMA shall then correct any necessary data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting, and other functions. Any billing corrections shall be consistent with the provisions of the Company's Terms and Conditions of Open Access Distribution Service.

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**19. CONFIDENTIALITY OF INFORMATION**

All confidential or proprietary information made available by one party to the other in connection with the registration of an AES with the Company and/or the subsequent provision and receipt of service under these Supplier Terms and Conditions of Service, including but not limited to load data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving or providing service under these Supplier Terms and Conditions of Service, and/or providing competitive retail electric service to customers in the Company's service territory. Other than disclosures to representatives of the Company or the AES for the purposes of enabling that party to fulfill its obligations under these Supplier Terms and Conditions of Service or for the AES to provide competitive retail electric service to customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

The AES shall keep all customer-specific information supplied by the Company confidential unless the AES has the customer's written authorization to do otherwise.

**20. COMPANY'S LIABILITY**

In addition to the Company's liability as set forth in the Company's Terms and Conditions of Open Access Distribution Service, the following shall apply. The Company will use reasonable diligence in delivering a regular and uninterrupted supply of energy to the customer, but does not guarantee uninterrupted service. The Company shall not be liable for damages for interrupting service to any customer whenever, in the judgment of the Company, such interruption is necessary in order to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company, such interruptive action to be taken in accordance with predetermined plan and only in situations that threaten massive curtailments of service on the Company's system. The Company shall not be liable for damages in case such service should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, or orders or acts of civil authority. Further, the Company shall not be liable for damages in case such service should be interrupted due to causes or conditions beyond the Company's reasonable control. The Company shall not be liable for damages in case such service to the customer should be interrupted by failure of the customer's AES to provide appropriate energy to the Company for delivery to the customer. The Company shall not be liable for any damages, financial or otherwise, to any of the customer's CSPs resulting from an interruption of service.

**21. COMPETITIVE SERVICE PROVIDER'S LIABILITY**

In the event of loss or injury to the Company's property through misuse by, or negligence of, the AES, MSP, MDMA, or BA, or the CSP's agents and employees, the CSP shall be obligated and shall pay to the Company the full cost of repairing or replacing such property.

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VICE PRESIDENT  
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CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

**SUPPLIER TERMS AND CONDITIONS OF SERVICE**

(Continued From Sheet No. 3.35D)

Unless authorized by the Company to do so, a CSP and its agents and employees shall not tamper with, interfere with, or break the seals of meters or other equipment of the Company installed on the customer's premises, and, under any circumstances, the CSP assumes all liability for the consequences thereof. The CSP agrees that no one, except agents and employees of the Company, shall be allowed to make any internal or external adjustments to any meter or other piece of apparatus that belongs to the Company.

CANCELLED BY ORDER	U-14631
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DATE	03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

Availability of Service

Available for full residential electric service through one meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 820)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	5.55	5.55
Energy Charge (¢ per kWh)	0.048	1.080	1.128

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative supplier of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

(Continued on Sheet No. 5.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

(Continued From Sheet No. 5D)

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in Rule 18(2) of the Consumer Standards and Billing Practices for Residential Customers. The due date shall be 17 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

(Continued on Sheet No. 5.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

(Continued From Sheet No. 5.1D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Sections 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This tariff is available for single-phase service only. Where three-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



TARIFF OAD - SGS  
(Open Access Distribution - Small General Service)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 830)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	5.55	5.55
Energy Charge (¢ per kWh)	0.364	2.242	2.606

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

(Continued on Sheet No. 9.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - SGS  
(Open Access Distribution - Small General Service)

(Continued From Sheet No. 9D)

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

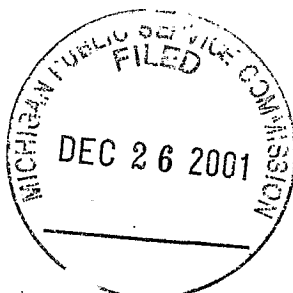
(Continued on Sheet No. 9.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
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**TARIFF OAD - SGS**  
**(Open Access Distribution - Small General Service)**

(Continued From Sheet No. 9.1D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Item 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

Optional Unmetered Service Provision

Available to customers who qualify for Tariff OAD - SGS and use the Company's distribution service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right

(Continued on Sheet No. 9.3D)

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VICE PRESIDENT  
FORT WAYNE, INDIANA

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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - SGS**  
**(Open Access Distribution - Small General Service)**

(Continued from Sheet No. 9.2D)

to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer retroactively on the basis of the increased load as provided in Rule 4(3) of Customer Relations [R460.3404(3)].

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation.

Monthly Rate (Tariff Code 831)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	4.10	4.10
Energy Charges (¢ per kWh):			
For the first 1,000 kWh used per month	0.364	1.636	2.000
For all kWh over 1,000 used per month	0.364	2.242	2.606

This provision is subject to the terms and conditions of Tariff OAD - SGS including all applicable riders.

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - MGS  
(Open Access Distribution - Medium General Service)

(Continued From Sheet No. 10D)

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Monthly Billing Demand

Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in kW shall be taken each month as the single highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator. Where energy is presently delivered through two meters, the billing demand shall be taken as the sum of the two demands separately determined.

The minimum monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

The minimum monthly billing demand shall not be less than 25% of the greater of (a) the customer's contract capacity in excess of 100 kW or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW during the billing months of May through November for customers with more than 50% of their connected load used for space heating purposes.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

(Continued on Sheet No. 10.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

CANCELLED BY ORDER	U-14631
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TARIFF OAD - MGS  
(Open Access Distribution - Medium General Service)

(Continued From Sheet No. 10.1D)

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

CANCELLED BY ORDER	U-14631
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(Continued on Sheet No. 10.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - MGS**  
**(Open Access Distribution - Medium General Service)**

(Continued From Sheet No. 10.2D)

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

For customers with annual average demands greater than 500 kW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. For customers with demands less than 500 kW, a written agreement may, at the Company's option, be required to fulfill the provisions of Item 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

The Company may not be required to provide delivery in excess of that contracted for except by mutual agreement.

(Continued on Sheet No. 10.4D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

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DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652**

TARIFF OAD - MGS  
(Open Access Distribution - Medium General Service)

(Continued From Sheet No. 10.3D)

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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VICE PRESIDENT  
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



TARIFF QAD - LGS  
(Open Access Distribution - Large General Service)

(Continued From Sheet No. 12.1D)

- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution,

(Continued on Sheet No. 12.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
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CANCELLED BY ORDER	U-14631
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**TARIFF OAD - LGS**  
**(Open Access Distribution - Large General Service)**

(Continued From Sheet No. 12.2D)

and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

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(Continued on Sheet No. 12.4D)

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VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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MICHIGAN PUBLIC SERVICE COMMISSION  
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IN CASE NOS. U-12133 & U-12652



**TARIFF OAD - LGS**  
**(Open Access Distribution - Large General Service)**

(Continued From Sheet No. 12.3D)

Term of Contract

For customers with annual average demands greater than 500 kW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. For customers with demands less than 500 kW, a written agreement may, at the Company's option, be required to fulfill the provisions of Item 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

The Company may not be required to provide delivery in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD - QP**  
**(Open Access Distribution - Quantity Power)**

(Continued From Sheet No. 13.1D)

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

(Continued on Sheet No. 13.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



TARIFF OAD - QP  
(Open Access Distribution - Quantity Power)

(Continued From Sheet No. 13.2D)

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

The Company shall not be required to provide delivery in excess of that contracted for except by mutual agreement.

CANCELLED BY ORDER	U-14631
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(Continued on Sheet No. 13.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - QP**  
**(Open Access Distribution - Quantity Power)**

(Continued From Sheet No. 13.3D)

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

A customer's plant is considered as one or more buildings that are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD - LP**  
**(Open Access Distribution - Large Power)**

(Continued From Sheet No. 14.1D)

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

(Continued on Sheet No. 14.3D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
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DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

TARIFF OAD - LP  
(Open Access Distribution - Large Power)

(Continued From Sheet No. 14.2D)

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

The Company may not be required to provide delivery in excess of that contracted for except by mutual agreement.

(Continued on Sheet No. 14.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



TARIFF OAD - LP  
(Open Access Distribution - Large Power)

(Continued From Sheet No. 14.3D)

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

A customer's plant is considered as one or more buildings that are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - MS  
(Open Access Distribution - Municipal and School Service)

Availability of Service

Availability is limited to those customers served under Tariff MS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

All customers having maximum monthly billing demands of 200 kW or greater for the most recent 12 months shall be interval metered. Billing demand in kW shall be taken each month as the single highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter. Where energy is presently delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined.

Monthly Rate (Tariff Code 882)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	9.15	9.15
Energy Charge (¢ per kWh)	0.213	0.887	1.100

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy.

(Continued on Sheet No. 16.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - MS  
(Open Access Distribution - Municipal and School Service)

(Continued from Sheet No. 16D)

The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

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(Continued on Sheet No. 16.2D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD - MS**  
**(Open Access Distribution - Municipal and School Service)**

(Continued from Sheet No. 16.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for not less than one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



**TARIFF OAD - WSS**  
**(Open Access Distribution - Water and Sewage Service)**

(Continued From Sheet No. 17D)

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit shall apply:

	Secondary	Primary	Subtransmission
Credit (\$ per month)	0.10	1.07	1.07

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

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(Continued on Sheet No. 17.2D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



TARIFF OAD - WSS  
(Open Access Distribution - Water and Sewage Service)

(Continued From Sheet No. 17.1D)

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

CANCELLED  
BY  
ORDER U-14631  
  
REMOVED BY RL  
DATE 03-09-06

(Continued on Sheet No. 17.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - WSS  
(Open Access Distribution - Water and Sewage Service)

(Continued From Sheet No. 17.2D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

The Company may not be required to provide delivery in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



TARIFF OAD - EHS  
(Open Access Distribution - Electric Heating Schools)

Availability of Service

Availability is limited to those customers served under Tariff EHS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

All customers having maximum billing demands of 200 kW or greater for the most recent 12 months shall be interval metered. Billing demand in kW shall be taken each month as the single highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter. Where energy is presently delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined.

Monthly Rate (Tariff Code 881)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	8.10	8.10
Energy Charge (¢ per kWh)	(0.312)	0.598	0.286

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy.

(Continued on Sheet No. 18.1D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



**TARIFF OAD - EHS**  
**(Open Access Distribution - Electric Heating Schools)**

(Continued From Sheet No. 18D)

The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 18.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - EHS**  
**(Open Access Distribution - Electric Heating Schools)**

(Continued From Sheet No. 18.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for a minimum of 12 months.

Special Terms and Conditions

This tariff shall not apply to individual residences.

Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER <u>U-14631</u>
REMOVED BY <u>RL</u>
DATE <u>03-09-06</u>

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - EHG  
(Open Access Distribution - Electric Heating General)

Availability of Service

Availability is limited to those customers served under Tariff EHG as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

All customers having maximum billing demands of 200 kW or greater for the most recent 12 months shall be interval metered. Billing demand in kW shall be taken each month as the single highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter. Where energy is presently delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined.

Monthly Rate (Tariff Code 885)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	10.95	10.95
Energy Charge (¢ per kWh)	0.208	0.907	1.115

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy.

(Continued on Sheet No. 19.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - EHG  
(Open Access Distribution - Electric Heating General)

(Continued From Sheet No. 19D)

The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (1) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (2) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 19.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - EHG  
(Open Access Distribution - Electric Heating General)

(Continued From Sheet No. 19.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for a minimum of 12 months.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This tariff is available only to customers where at least 50% of the electrical load is located inside of buildings that are electrically heated.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - IS**  
**(Open Access Distribution - Irrigation Service)**

Availability of Service

Available to customers engaged in agricultural pursuits and desiring secondary voltage service for the irrigation of crops who request and receive energy services from a qualified Alternative Electric Supplier (AES). The customer shall provide the necessary facilities to separately meter the irrigation load. Other general-use load shall be served under the applicable tariff.

All customers having maximum monthly billing demands of 200 kW or greater for the most recent 12 months shall be interval metered.

Monthly Rate (Tariff Code 895)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	5.55	5.55
Energy Charge (¢ per kWh)	0.487	2.211	2.698

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy.

(Continued on Sheet No. 20.1D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652**

TARIFF OAD - IS  
(Open Access Distribution - Irrigation Service)

(Continued from Sheet No. 20D)

The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 20.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - IS**  
**(Open Access Distribution - Irrigation Service)**

(Continued from Sheet No. 20.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s).

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Due to the nature of this service, monthly meter readings may not be taken during periods of no consumption or inaccessibility to the meter location due to irrigation operations. In any event, the Company or the MDMA shall obtain a minimum of two meter readings per calendar year.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>						
911	70	5,800 High Pressure Sodium	0.04	<b>6.25</b>	<b>6.29</b>	- RR
912	100	9,500 High Pressure Sodium	0.05	<b>6.27</b>	6.32	
914	200	22,000 High Pressure Sodium	0.10	<b>8.29</b>	<b>8.39</b>	- RR
915	400	50,000 High Pressure Sodium	0.21	<b>9.00</b>	<b>9.21</b>	- RR
<b>Floodlight</b>						
916	175	7,000 Mercury Vapor	0.09	<b>6.73</b>	<b>6.82</b>	- RR
919	400	20,000 Mercury Vapor	0.20	<b>8.91</b>	<b>9.11</b>	- RR
920	1,000	50,000 Mercury Vapor	0.47	<b>14.62</b>	<b>15.09</b>	- RR
921	200	22,000 High Pressure Sodium	0.10	<b>8.57</b>	<b>8.67</b>	- RR
922	400	50,000 High Pressure Sodium	0.21	<b>9.08</b>	<b>9.29</b>	- RR
923	400	20,000 Mercury Vapor	0.20	<b>11.64</b>	<b>11.84</b>	- RR
924	1,000	50,000 Mercury Vapor	0.47	<b>13.73</b>	<b>14.20</b>	- RR
925	250	17,000 Metal Halide	0.12	<b>11.13</b>	<b>11.25</b>	- RR
926	400	28,800 Metal Halide	0.20	<b>10.12</b>	<b>10.32</b>	- RR

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-15372</u>  REMOVED BY <u>NAP</u> DATE <u>10-04-07</u>
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(Continued on Sheet No. 21.1D)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission  <b>August 1, 2007</b> Filed <u>RJ</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>Standard Luminaire</b>						
911	70	5,800 High Pressure Sodium	0.04	6.26	6.30	
912	100	9,500 High Pressure Sodium	0.05	6.27	6.32	
914	200	22,000 High Pressure Sodium	0.10	<b>8.30</b>	<b>8.40</b>	- RR
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23	
<b>Floodlight</b>						
916	175	7,000 Mercury Vapor	0.09	6.74	6.83	
919	400	20,000 Mercury Vapor	0.20	8.93	9.13	
920	1,000	50,000 Mercury Vapor	0.47	<b>14.66</b>	<b>15.13</b>	- RR
921	200	22,000 High Pressure Sodium	0.10	<b>8.58</b>	<b>8.68</b>	- RR
922	400	50,000 High Pressure Sodium	0.21	9.10	9.31	
923	400	20,000 Mercury Vapor	0.20	11.66	11.86	
924	1,000	50,000 Mercury Vapor	0.47	<b>13.77</b>	<b>14.24</b>	- RR
925	250	17,000 Metal Halide	0.12	11.15	11.27	
926	400	28,800 Metal Halide	0.20	10.14	10.34	

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY  
 ORDER U-12204, U-6300  
  
 REMOVED BY RL  
 DATE 08-03-07

Continued on Sheet No. 21.1D)

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RJ

**ISSUED APRIL 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.26	6.30
912	100	9,500 High Pressure Sodium	0.05	6.27	6.32
914	200	22,000 High Pressure Sodium	0.10	<b>8.31</b>	<b>8.41</b>
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.74	6.83
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	<b>14.67</b>	<b>15.14</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.59</b>	<b>8.69</b>
922	400	50,000 High Pressure Sodium	0.21	9.10	9.31
923	400	20,000 Mercury Vapor	0.20	11.66	11.86
924	1,000	50,000 Mercury Vapor	0.47	<b>13.78</b>	<b>14.25</b>
925	250	17,000 Metal Halide	0.12	11.15	11.27
926	400	28,800 Metal Halide	0.20	10.14	10.34

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The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 21.1D)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.26	6.30
912	100	9,500 High Pressure Sodium	0.05	6.27	6.32
914	200	22,000 High Pressure Sodium	0.10	<b>8.30</b>	<b>8.40</b>
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23
916	175	7,000 Mercury Vapor	0.09	6.74	6.83
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	14.66	15.13
<b>Floodlight</b>					
921	200	22,000 High Pressure Sodium	0.10	<b>8.58</b>	<b>8.68</b>
922	400	50,000 High Pressure Sodium	0.21	9.10	9.31
923	400	20,000 Mercury Vapor	0.20	11.66	11.86
924	1,000	50,000 Mercury Vapor	0.47	13.77	14.24
925	250	17,000 Metal Halide	0.12	11.15	11.27
926	400	28,800 Metal Halide	0.20	10.14	10.34

- R R

- R R

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 21.1D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service Commission  
**July 18, 2006**  
 Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.26	6.30
912	100	9,500 High Pressure Sodium	0.05	6.27	6.32
914	200	22,000 High Pressure Sodium	0.10	8.31	8.41
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.74	6.83
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	<b>14.66</b>	<b>15.13</b>
921	200	22,000 High Pressure Sodium	0.10	8.59	8.69
922	400	50,000 High Pressure Sodium	0.21	9.10	9.31
923	400	20,000 Mercury Vapor	0.20	11.66	11.86
924	1,000	50,000 Mercury Vapor	0.47	<b>13.77</b>	<b>14.24</b>
925	250	17,000 Metal Halide	0.12	11.15	11.27
926	400	28,800 Metal Halide	0.20	10.14	10.34

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The above rates include and are subject to all applicable riders.

CANCELLED	
BY	U-12204
ORDER	
REMOVED BY	RL
DATE	07-18-06

(Continued on Sheet No. 21.1D)

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
April 24, 2006
Filed 

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
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911	70	5,800 High Pressure Sodium	0.04	6.26	6.30
912	100	9,500 High Pressure Sodium	0.05	6.27	6.32
914	200	22,000 High Pressure Sodium	0.10	8.31	8.41
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.74	6.83
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	<b>14.67</b>	<b>15.14</b>
921	200	22,000 High Pressure Sodium	0.10	8.59	8.69
922	400	50,000 High Pressure Sodium	0.21	9.10	9.31
923	400	20,000 Mercury Vapor	0.20	11.66	11.86
924	1,000	50,000 Mercury Vapor	0.47	<b>13.78</b>	<b>14.25</b>
925	250	17,000 Metal Halide	0.12	11.15	11.27
926	400	28,800 Metal Halide	0.20	10.14	10.34

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The above rates include and are subject to all applicable riders.

CANCELLED  
 BY  
 ORDER U-12204, U-13919R

REMOVED BY RL

DATE 04-25-06

(Continued on Sheet No. 21.1D)

**ISSUED JANUARY 12, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**January 13, 2006**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.26</b>	<b>6.30</b>
912	100	9,500 High Pressure Sodium	0.05	<b>6.27</b>	<b>6.32</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.31</b>	<b>8.41</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.02</b>	<b>9.23</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.74</b>	<b>6.83</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.93</b>	<b>9.13</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.66</b>	<b>15.13</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.59</b>	<b>8.69</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.10</b>	<b>9.31</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.66</b>	<b>11.86</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.77</b>	<b>14.24</b>
925	250	14,000 Metal Halide	0.12	11.15	11.27
926	400	28,800 Metal Halide	0.20	<b>10.14</b>	<b>10.34</b>

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The above rates include and are subject to all applicable riders

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
 REMOVED BY \_\_\_\_\_ RL  
 DATE \_\_\_\_\_ 01-13-06

(Continued on Sheet No. 21.1D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.27	6.31
912	100	9,500 High Pressure Sodium	0.05	6.28	6.33
914	200	22,000 High Pressure Sodium	0.10	8.32	8.42
915	400	50,000 High Pressure Sodium	0.21	9.03	9.24
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.75	6.84
919	400	20,000 Mercury Vapor	0.20	8.94	9.14
920	1,000	50,000 Mercury Vapor	0.47	14.68	15.15
921	200	22,000 High Pressure Sodium	0.10	8.60	8.70
922	400	50,000 High Pressure Sodium	0.21	9.11	9.32
923	400	20,000 Mercury Vapor	0.20	11.67	11.87
924	1,000	50,000 Mercury Vapor	0.47	13.79	14.26
925	250	14,000 Metal Halide	0.12	<b>11.15</b>	<b>11.27</b>
926	400	28,800 Metal Halide	0.20	10.15	10.35

- R R

The above rates include and are subject to all applicable riders.

CANCELLED	
BY ORDER _____	U-12204
REMOVED BY _____	PJ
DATE _____	08-04-05

(Continued on Sheet No. 21.1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>April 22, 2005</b>
Filed _____ RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

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914	200	22,000 High Pressure Sodium	0.10	8.32	8.42
915	400	50,000 High Pressure Sodium	0.21	9.03	9.24
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.75	6.84
919	400	20,000 Mercury Vapor	0.20	8.94	9.14
920	1,000	50,000 Mercury Vapor	0.47	14.68	15.15
921	200	22,000 High Pressure Sodium	0.10	8.60	8.70
922	400	50,000 High Pressure Sodium	0.21	9.11	9.32
923	400	20,000 Mercury Vapor	0.20	11.67	11.87
924	1,000	50,000 Mercury Vapor	0.47	13.79	14.26
925	250	14,000 Metal Halide	0.12	<b>11.16</b>	<b>11.28</b>
926	400	28,800 Metal Halide	0.20	10.15	10.35

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER	U-12204, U-14237
REMOVED BY	RL
DATE	04-22-05

(Continued on Sheet No. 21.1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
January 19, 2005
Filed <u>RL</u>

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

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912	100	9,500 High Pressure Sodium	0.05	<b>6.28</b>	<b>6.33</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.32</b>	<b>8.42</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.03</b>	<b>9.24</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.75</b>	<b>6.84</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.94</b>	<b>9.14</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.68</b>	<b>15.15</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.60</b>	<b>8.70</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.11</b>	<b>9.32</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.67</b>	<b>11.87</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.79</b>	<b>14.26</b>
925	250	14,000 Metal Halide	0.12	<b>11.15</b>	<b>11.27</b>
926	400	28,800 Metal Halide	0.20	<b>10.15</b>	<b>10.35</b>

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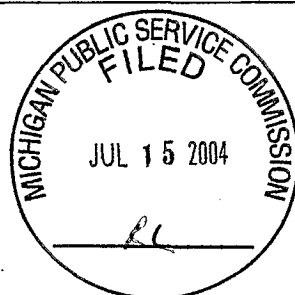
- R R

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

(Continued on Sheet No. 21.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.28</b>	<b>6.32</b>
912	100	9,500 High Pressure Sodium	0.05	<b>6.29</b>	<b>6.34</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.33</b>	<b>8.43</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.05</b>	<b>9.26</b>
916	175	7,000 Mercury Vapor	0.09	<b>6.76</b>	<b>6.85</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.96</b>	<b>9.16</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.74</b>	<b>15.21</b>
<b>Floodlight</b>					
921	200	22,000 High Pressure Sodium	0.10	<b>8.61</b>	<b>8.71</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.13</b>	<b>9.34</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.69</b>	<b>11.89</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.85</b>	<b>14.32</b>
925	250	14,000 Metal Halide	0.12	<b>11.16</b>	<b>11.28</b>
926	400	28,800 Metal Halide	0.20	<b>10.17</b>	<b>10.37</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>7-15-04</u>

(Continued on Sheet No. 21.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 30 2004
FILED <u>JKB</u>

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

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912	100	9,500 High Pressure Sodium	0.05	<b>6.31</b>	<b>6.36</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.36</b>	<b>8.46</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.11</b>	<b>9.32</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.79</b>	<b>6.88</b>
919	400	20,000 Mercury Vapor	0.20	<b>9.02</b>	<b>9.22</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.88</b>	<b>15.35</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.64</b>	<b>8.74</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.19</b>	<b>9.40</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.75</b>	<b>11.95</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.99</b>	<b>14.46</b>
925	250	14,000 Metal Halide	0.12	<b>11.20</b>	<b>11.32</b>
926	400	28,800 Metal Halide	0.20	<b>10.23</b>	<b>10.43</b>

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

(Continued on Sheet No. 21.1D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 22 2004  
 FILED BJ

• COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

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Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

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919	400	20,000 Mercury Vapor	0.20	8.96	9.16
920	1,000	50,000 Mercury Vapor	0.47	14.74	15.21
921	200	22,000 High Pressure Sodium	0.10	8.61	8.71
922	400	50,000 High Pressure Sodium	0.21	9.13	9.34
923	400	20,000 Mercury Vapor	0.20	11.69	11.89
924	1,000	50,000 Mercury Vapor	0.47	13.85	14.32
925	250	14,000 Metal Halide	0.12	11.16	11.28
926	400	28,800 Metal Halide	0.20	10.17	10.37

- RR

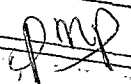
- RR

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY B  
 DATE 1/22/2004

(Continued on Sheet No. 21.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUL 7 2003  
 FILED  


COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

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912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
914	200	22,000 High Pressure Sodium	0.10	<b>8.34</b>	<b>8.44</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.08</b>	<b>9.29</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.77</b>	<b>6.86</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.99</b>	<b>9.19</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.79</b>	<b>15.26</b>
<b>Floodlight</b>					
921	200	22,000 High Pressure Sodium	0.10	<b>8.62</b>	<b>8.72</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.16</b>	<b>9.37</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.72</b>	<b>11.92</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.90</b>	<b>14.37</b>
925	250	14,000 Metal Halide	0.12	<b>11.18</b>	<b>11.30</b>
926	400	28,800 Metal Halide	0.20	<b>10.20</b>	<b>10.40</b>

- RR  
 - RR  
 - RR

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 21.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 12 2003  
 SKB  
 FILED

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RMP  
 DATE 7-7-03

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.29</b>	<b>6.33</b>
912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
914	200	22,000 High Pressure Sodium	0.10	<b>8.35</b>	<b>8.45</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.09</b>	<b>9.30</b>
916	175	7,000 Mercury Vapor	0.09	<b>6.78</b>	<b>6.87</b>
919	400	20,000 Mercury Vapor	0.20	<b>9.00</b>	<b>9.20</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.82</b>	<b>15.29</b>
<b>Floodlight</b>					
921	200	22,000 High Pressure Sodium	0.10	<b>8.63</b>	<b>8.73</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.17</b>	<b>9.38</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.73</b>	<b>11.93</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.93</b>	<b>14.40</b>
925	250	14,000 Metal Halide	0.12	<b>11.19</b>	<b>11.31</b>
926	400	28,800 Metal Halide	0.20	<b>10.21</b>	<b>10.41</b>

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 21.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.28</b>	<b>6.32</b>
912	100	9,500 High Pressure Sodium	0.05	<b>6.30</b>	<b>6.35</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.34</b>	<b>8.44</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.08</b>	<b>9.29</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.77</b>	<b>6.86</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.99</b>	<b>9.19</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.79</b>	<b>15.26</b>
<b>Floodlight</b>					
921	200	22,000 High Pressure Sodium	0.10	<b>8.62</b>	<b>8.72</b>
922	400	50,000 High Pressure Sodium	0.21	<b>9.16</b>	<b>9.37</b>
923	400	20,000 Mercury Vapor	0.20	<b>11.72</b>	<b>11.92</b>
924	1,000	50,000 Mercury Vapor	0.47	<b>13.90</b>	<b>14.37</b>
925	250	14,000 Metal Halide	0.12	<b>11.18</b>	<b>11.30</b>
926	400	28,800 Metal Halide	0.20	<b>10.20</b>	<b>10.40</b>

- RR

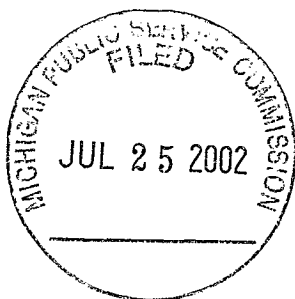
- RR

The above rates include and are subject to all applicable riders.

CANCELLED BY	
ORDER	<u>U-12204</u>
REMOVED BY	<u>JKB</u>
DATE	<u>1-24-03</u>

(Continued on Sheet No. 21.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
914	200	22,000 High Pressure Sodium	0.10	<b>8.36</b>	<b>8.46</b>
915	400	50,000 High Pressure Sodium	0.21	9.12	9.33
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.79	6.88
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	<b>14.89</b>	<b>15.36</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.64</b>	<b>8.74</b>
922	400	50,000 High Pressure Sodium	0.21	9.20	9.41
923	400	20,000 Mercury Vapor	0.20	11.76	11.96
924	1,000	50,000 Mercury Vapor	0.47	<b>14.00</b>	<b>14.47</b>
925	250	14,000 Metal Halide	0.12	<b>11.20</b>	<b>11.32</b>
926	400	28,800 Metal Halide	0.20	10.24	10.44

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *Cj*

(Continued on Sheet No. 21.1D)

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

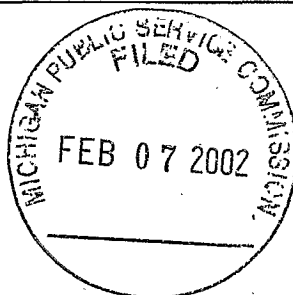
Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
914	200	22,000 High Pressure Sodium	0.10	<b>8.37</b>	<b>8.47</b>
915	400	50,000 High Pressure Sodium	0.21	9.12	9.33
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.79	6.88
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	<b>14.90</b>	<b>15.37</b>
921	200	22,000 High Pressure Sodium	0.10	<b>8.65</b>	<b>8.75</b>
922	400	50,000 High Pressure Sodium	0.21	9.20	9.41
923	400	20,000 Mercury Vapor	0.20	11.76	11.96
924	1,000	50,000 Mercury Vapor	0.47	<b>14.01</b>	<b>14.48</b>
925	250	14,000 Metal Halide	0.12	<b>11.21</b>	<b>11.33</b>
926	400	28,800 Metal Halide	0.20	10.24	10.44

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The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 21.1D)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
914	200	22,000 High Pressure Sodium	0.10	8.36	8.46
915	400	50,000 High Pressure Sodium	0.21	9.12	9.33
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.79	6.88
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	14.89	15.36
921	200	22,000 High Pressure Sodium	0.10	8.64	8.74
922	400	50,000 High Pressure Sodium	0.21	9.20	9.41
923	400	20,000 Mercury Vapor	0.20	11.76	11.96
924	1,000	50,000 Mercury Vapor	0.47	14.00	14.47
925	250	14,000 Metal Halide	0.12	11.20	11.32
926	400	28,800 Metal Halide	0.20	10.24	10.44

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER  
 IN CASE NO. U-12652  
 DEC 16 2001  
 REMOVED BY *cf*

(Continued on Sheet No. 21.1D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	<b>10.88</b>	<b>10.96</b>

- R R

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

(Continued on Sheet No. 21.2D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-12204, U-6300
REMOVED BY	RL
DATE	08-03-07



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	<b>10.89</b>	<b>10.97</b>

- R R

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

(Continued on Sheet No. 21.2D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	<b>10.92</b>	<b>11.00</b>

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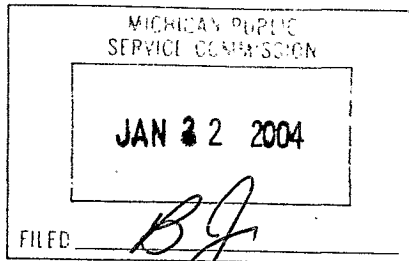
The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

(Continued on Sheet No. 21.2D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	10.89	10.97

- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

CANCELLED BY U-1220A  
 REMOVED BY BJ  
 DATE 1/22/2004

(Continued on Sheet No. 21.2D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED [Signature]

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	<b>10.90</b>	<b>10.98</b>

- RR

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

(Continued on Sheet No. 21.2D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER U-12204  
 REMOVED BY MPD  
 DATE 7-7-03



TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

(Continued From Sheet No. 21D)

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

30 Foot Wood Pole	\$1.26 per month
35 Foot Wood Pole	\$1.32 per month
40 Foot Wood Pole	\$2.11 per month
Overhead Wire Span Not Over 125 Feet	\$0.92 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$5.00 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay \$3.13 per foot of excess footage, plus any and all costs required to repair, replace or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$0.92 per span per month
30 or 35 Foot Pole	\$1.26 per pole per month

Tariff Code	Discontinued Lamps	Retail Transmission	Distribution	Total
927	2,500 Lumen Incandescent	0.08	11.10	11.19

The above rate includes and is subject to all applicable riders.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 Cpi

(Continued on Sheet No. 21.2D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

(Continued From Sheet No. 21.2D)

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

(Continued on Sheet No. 21.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

(Continued From Sheet No. 21.3D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

Contracts under this tariff will ordinarily be made for an initial term of one year for service where lights are installed on existing poles, or not less than five years for service requiring new poles. In the case of customers contracting for four or more lamps apiece, the Company reserves the right to include in the contract such other provisions as it may deem necessary to insure payment of bills throughout the term of the contract.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

N  
N  
N

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.94	8.07
7,000 Lumen Mercury Vapor	0.07	7.51	7.58
20,000 Lumen Mercury Vapor	0.16	9.01	9.17
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.26	14.42
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.81	10.94
7,000 Lumen Mercury Vapor	0.07	11.45	11.52
20,000 Lumen Mercury Vapor	0.16	14.62	14.78
50,000 Lumen Mercury Vapor	0.39	18.07	18.46

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own

(Continued on Sheet No. 22.1D)

**ISSUED SEPTEMBER 27, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	01-29-08

Michigan Public Service Commission
<b>October 3, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED SEPTEMBER 25, 2007 IN CASE NO. U-15372**

**TARIFF OAD - SLS  
(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>7.94</b>	<b>8.07</b>	- RR
7,000 Lumen Mercury Vapor	0.07	<b>7.51</b>	<b>7.58</b>	- RR
20,000 Lumen Mercury Vapor	0.16	<b>9.01</b>	<b>9.17</b>	- RR
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>				
20,000 Lumen Mercury Vapor	0.16	<b>14.26</b>	<b>14.42</b>	- RR
<b>On Metallic or Concrete Poles With Underground Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>10.81</b>	<b>10.94</b>	- RR
7,000 Lumen Mercury Vapor	0.07	<b>11.45</b>	<b>11.52</b>	- RR
20,000 Lumen Mercury Vapor	0.16	<b>14.62</b>	<b>14.78</b>	- RR
50,000 Lumen Mercury Vapor	0.39	<b>18.07</b>	<b>18.46</b>	- RR

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

**ISSUED JULY 13, 2007  
BY HELEN J. MURRAY  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07

Michigan Public Service Commission
<b>August 1, 2007</b>
Filed <u>RJ</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>7.95</b>	<b>8.08</b>	- RR
7,000 Lumen Mercury Vapor	0.07	7.52	7.59	
20,000 Lumen Mercury Vapor	0.16	<b>9.03</b>	<b>9.19</b>	- RR
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>				
20,000 Lumen Mercury Vapor	0.16	<b>14.28</b>	<b>14.44</b>	- RR
<b>On Metallic or Concrete Poles With Underground Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>10.82</b>	<b>10.95</b>	- RR
7,000 Lumen Mercury Vapor	0.07	11.46	11.53	
20,000 Lumen Mercury Vapor	0.16	<b>14.64</b>	<b>14.80</b>	- RR
50,000 Lumen Mercury Vapor	0.39	<b>18.11</b>	<b>18.50</b>	- RR

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

**ISSUED APRIL 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>7.96</b>	<b>8.09</b>	- 11
7,000 Lumen Mercury Vapor	0.07	7.52	7.59	
20,000 Lumen Mercury Vapor	0.16	<b>9.04</b>	<b>9.20</b>	- 11
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>				
20,000 Lumen Mercury Vapor	0.16	<b>14.29</b>	<b>14.45</b>	- 11
<b>On Metallic or Concrete Poles With Underground Circuitry</b>				
4,000 Lumen Incandescent	0.13	<b>10.83</b>	<b>10.96</b>	- 11
7,000 Lumen Mercury Vapor	0.07	11.46	11.53	
20,000 Lumen Mercury Vapor	0.16	<b>14.65</b>	<b>14.81</b>	- 11
50,000 Lumen Mercury Vapor	0.39	<b>18.13</b>	<b>18.52</b>	- 11

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	04-18-07

Michigan Public Service Commission
<b>January 31, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.95	8.08
7,000 Lumen Mercury Vapor	0.07	7.52	7.59
20,000 Lumen Mercury Vapor	0.16	9.03	9.19
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.28	14.44
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.82	10.95
7,000 Lumen Mercury Vapor	0.07	11.46	11.53
20,000 Lumen Mercury Vapor	0.16	14.64	14.80
50,000 Lumen Mercury Vapor	0.39	<b>18.11</b>	<b>18.50</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OAD - SLS  
(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>7.95</b>	<b>8.08</b>
7,000 Lumen Mercury Vapor	0.07	<b>7.52</b>	<b>7.59</b>
20,000 Lumen Mercury Vapor	0.16	<b>9.03</b>	<b>9.19</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	<b>14.28</b>	<b>14.44</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>10.82</b>	<b>10.95</b>
7,000 Lumen Mercury Vapor	0.07	<b>11.46</b>	<b>11.53</b>
20,000 Lumen Mercury Vapor	0.16	<b>14.64</b>	<b>14.80</b>
50,000 Lumen Mercury Vapor	0.39	<b>18.12</b>	<b>18.51</b>

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- R R

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1D)

**ISSUED JULY 6, 2005  
BY MARSHA P. RYAN  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-12204  
REMOVED BY RL  
DATE 07-18-06

Michigan Public Service Commission  
**August 4, 2005**  
Filed PJ

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
DATED DECEMBER 16, 1999  
IN CASE NO. U-12204**

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.96	8.09
7,000 Lumen Mercury Vapor	0.07	7.53	7.60
20,000 Lumen Mercury Vapor	0.16	9.05	9.21
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.30	14.46
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.83	10.96
7,000 Lumen Mercury Vapor	0.07	11.47	11.54
20,000 Lumen Mercury Vapor	0.16	14.66	14.82
50,000 Lumen Mercury Vapor	0.39	<b>18.15</b>	<b>18.54</b>

- R R

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.96	8.09
7,000 Lumen Mercury Vapor	0.07	7.53	7.60
20,000 Lumen Mercury Vapor	0.16	9.05	9.21
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.30	14.46
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.83	10.96
7,000 Lumen Mercury Vapor	0.07	11.47	11.54
20,000 Lumen Mercury Vapor	0.16	14.66	14.82
50,000 Lumen Mercury Vapor	0.39	<b>18.17</b>	<b>18.56</b>

- I I

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22. 1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT

Michigan Public Service  
 Commission

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

FO  
 CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

January 19, 2005

Filed RL

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.96	8.09
7,000 Lumen Mercury Vapor	0.07	<b>7.53</b>	<b>7.60</b>
20,000 Lumen Mercury Vapor	0.16	<b>9.05</b>	<b>9.21</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	<b>14.30</b>	<b>14.46</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>10.83</b>	<b>10.96</b>
7,000 Lumen Mercury Vapor	0.07	<b>11.47</b>	<b>11.54</b>
20,000 Lumen Mercury Vapor	0.16	<b>14.66</b>	<b>14.82</b>
50,000 Lumen Mercury Vapor	0.39	<b>18.15</b>	<b>18.54</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

CANCELLED BY  
 ORDER FORT WAYNE, INDIANA  
U-12204  
 REMOVED BY RL  
 DATE 1-19-05



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>7.96</b>	<b>8.09</b>
7,000 Lumen Mercury Vapor	0.07	7.54	7.61
20,000 Lumen Mercury Vapor	0.16	9.07	9.23
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.32	14.48
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>10.85</b>	<b>10.98</b>
7,000 Lumen Mercury Vapor	0.07	11.48	11.55
20,000 Lumen Mercury Vapor	0.16	14.68	14.84
50,000 Lumen Mercury Vapor	0.39	<b>18.20</b>	<b>18.59</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 30 2004

FILED *JKB*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 18, 1999  
 IN CASE NO. U-1220

11-12204  
 RL  
 7-15-04  
 REMOVED BY  
 DATE

**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>7.95</b>	<b>8.08</b>
7,000 Lumen Mercury Vapor	0.07	7.54	7.61
20,000 Lumen Mercury Vapor	0.16	9.07	9.23
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.32	14.48
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>10.84</b>	<b>10.97</b>
7,000 Lumen Mercury Vapor	0.07	11.48	11.55
20,000 Lumen Mercury Vapor	0.16	14.68	14.84
50,000 Lumen Mercury Vapor	0.39	<b>18.19</b>	<b>18.58</b>

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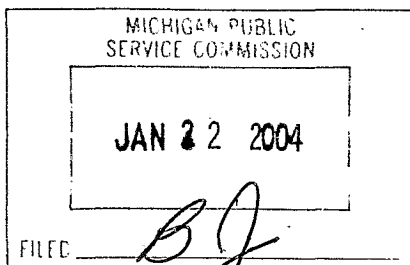
The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

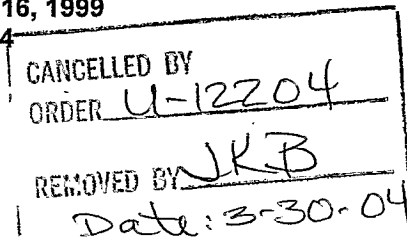
(Continued on Sheet No. 22.1D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204



TARIFF OAD - SLS  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.98	8.11
7,000 Lumen Mercury Vapor	0.07	<b>7.54</b>	<b>7.61</b>
20,000 Lumen Mercury Vapor	0.16	<b>9.07</b>	<b>9.23</b>
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	<b>14.32</b>	<b>14.48</b>
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	<b>10.85</b>	<del>10.98</del>
7,000 Lumen Mercury Vapor	0.07	<b>11.48</b>	<del>11.55</del>
20,000 Lumen Mercury Vapor	0.16	<b>14.68</b>	<del>14.84</del>
50,000 Lumen Mercury Vapor	0.39	<b>18.20</b>	<b>18.59</b>

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CANCELLED BY U-13919  
 REMOVED BY BJ

- RR

The above rates include and are subject to all applicable riders.

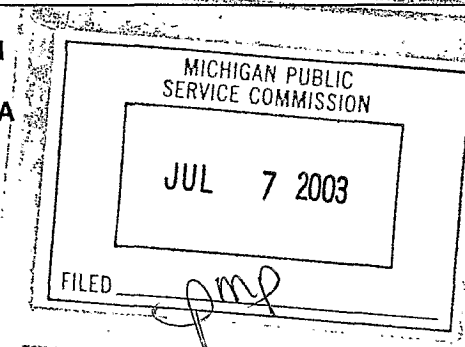
DATE 1/15/2004

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.98	8.11
7,000 Lumen Mercury Vapor	0.07	<b>7.55</b>	<b>7.62</b>
20,000 Lumen Mercury Vapor	0.16	9.10	9.26
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.35	14.51
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.87	11.00
7,000 Lumen Mercury Vapor	0.07	<b>11.49</b>	<b>11.56</b>
20,000 Lumen Mercury Vapor	0.16	14.71	14.87
50,000 Lumen Mercury Vapor	0.39	<b>18.25</b>	<b>18.64</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  MAR 12 2003 JKB  FILED _____
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COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999 CANCELLED BY  
 IN CASE NO. U-12204

ORDER	11-12204
REMOVED BY	AMD
DATE	7-7-03



**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.98	8.11
7,000 Lumen Mercury Vapor	0.07	<b>7.56</b>	<b>7.63</b>
20,000 Lumen Mercury Vapor	0.16	9.10	9.26
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.35	14.51
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.87	11.00
7,000 Lumen Mercury Vapor	0.07	<b>11.50</b>	<b>11.57</b>
20,000 Lumen Mercury Vapor	0.16	14.71	14.87
50,000 Lumen Mercury Vapor	0.39	<b>18.26</b>	<b>18.65</b>

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The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

(Continued on Sheet No. 22.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

FORT WAYNE, INDIANA  
 CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - SLS  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	7.98	8.11
7,000 Lumen Mercury Vapor	0.07	7.55	7.62
20,000 Lumen Mercury Vapor	0.16	9.10	9.26
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.35	14.51
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.87	11.00
7,000 Lumen Mercury Vapor	0.07	11.49	11.56
20,000 Lumen Mercury Vapor	0.16	14.71	14.87
50,000 Lumen Mercury Vapor	0.39	18.25	18.64

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The above rates include and are subject to all applicable riders.

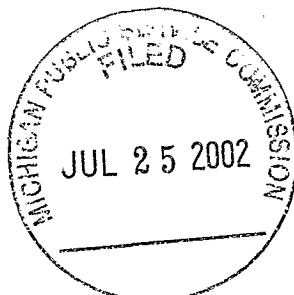
Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 22.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLS**  
 (Open Access Distribution - Streetlighting Service)

Availability of Service

Availability is limited to those customers served under Tariff SLS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 900)

Rates are \$ per lamp per month.

Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>			
4,000 Lumen Incandescent	0.13	8.00	8.13
7,000 Lumen Mercury Vapor	0.07	7.57	7.64
20,000 Lumen Mercury Vapor	0.16	9.13	9.29
<b>On Metallic or Concrete Poles With Overhead Circuitry</b>			
20,000 Lumen Mercury Vapor	0.16	14.38	14.54
<b>On Metallic or Concrete Poles With Underground Circuitry</b>			
4,000 Lumen Incandescent	0.13	10.89	11.02
7,000 Lumen Mercury Vapor	0.07	11.51	11.58
20,000 Lumen Mercury Vapor	0.16	14.74	14.90
50,000 Lumen Mercury Vapor	0.39	18.34	18.73

The above rates include and are subject to all applicable riders.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

CANCELLED BY ORDER  
 CASE NO. U-  
 DEC 16 1999  
 12204  
 a:

(Continued on Sheet No. 22.1D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

(Continued From Sheet No. 22D)

Hours of Lighting

Streetlighting lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages which are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing

Unless the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

(Continued on Sheet No. 22.2D)

**ISSUED MARCH 1, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07

Michigan Public Service Commission
March 9, 2006
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MARCH 2006**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED FEBRUARY 21, 2006**  
**IN CASE NO. U-14631**

D

D

D

TARIFF OAD - SLS  
(Open Access Distribution - Streetlighting Service)

(Continued From Sheet No. 22D)

Hours of Lighting

Streetlighting lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages which are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

(Continued on Sheet No. 22.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**TARIFF OAD - SLS**  
**(Open Access Distribution - Streetlighting Service)**

(Continued From Sheet No. 22.1D)

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

Contracts under this tariff will ordinarily be made for an initial term of ten years with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than ten years.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER <u>U-14631</u>
REMOVED BY <u>RL</u>
DATE <u>03-09-06</u>

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

N  
N  
N

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.38	1.42
150	14,400 High Pressure Sodium	0.06	1.36	1.42
200	22,000 High Pressure Sodium	0.09	1.35	1.44
400	50,000 High Pressure Sodium	0.17	1.31	1.48
175	7,000 Mercury Vapor *	0.07	1.19	1.26
400	20,000 Mercury Vapor *	0.16	1.19	1.35
1,000	50,000 Mercury Vapor *	0.39	1.23	1.62

\* Rates apply to existing luminaries only and are not available for new business

The above rates include and are subject to all applicable riders.

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Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service Commission  
**October 3, 2007**  
 Filed RJ

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF OCTOBER 2007  
 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372



**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	<b>1.38</b>	<b>1.42</b>
150	14,400 High Pressure Sodium	0.06	1.36	1.42
200	22,000 High Pressure Sodium	0.09	<b>1.35</b>	<b>1.44</b>
400	50,000 High Pressure Sodium	0.17	<b>1.31</b>	<b>1.48</b>
175	7,000 Mercury Vapor	0.07	<b>1.19</b>	<b>1.26</b>
400	20,000 Mercury Vapor	0.16	<b>1.19</b>	<b>1.35</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.23</b>	<b>1.62</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-15372  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.36</b>	<b>1.42</b>
200	22,000 High Pressure Sodium	0.09	<b>1.36</b>	<b>1.45</b>
400	50,000 High Pressure Sodium	0.17	1.33	1.50
175	7,000 Mercury Vapor	0.07	1.20	1.27
400	20,000 Mercury Vapor	0.16	<b>1.21</b>	<b>1.37</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.27</b>	<b>1.66</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER <u>U-12204, U-6300</u>  REMOVED BY <u>RL</u> DATE <u>08-03-07</u>
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(Continued on Sheet No. 23.1D)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.37</b>	<b>1.43</b>
200	22,000 High Pressure Sodium	0.09	<b>1.37</b>	<b>1.46</b>
400	50,000 High Pressure Sodium	0.17	1.33	1.50
175	7,000 Mercury Vapor	0.07	1.20	1.27
400	20,000 Mercury Vapor	0.16	<b>1.22</b>	<b>1.38</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.29</b>	<b>1.68</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	04-18-07

(Continued on Sheet No. 23.1D)

ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission

**January 31, 2007**

Filed RJ

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.36	1.42
200	22,000 High Pressure Sodium	0.09	<b>1.36</b>	<b>1.45</b>
400	50,000 High Pressure Sodium	0.17	1.33	1.50
175	7,000 Mercury Vapor	0.07	1.20	1.27
400	20,000 Mercury Vapor	0.16	1.21	1.37
1,000	50,000 Mercury Vapor	0.39	<b>1.27</b>	<b>1.66</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission

**July 18, 2006**

Filed AL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.36</b>	<b>1.42</b>
200	22,000 High Pressure Sodium	0.09	<b>1.37</b>	<b>1.46</b>
400	50,000 High Pressure Sodium	0.17	<b>1.33</b>	<b>1.50</b>
175	7,000 Mercury Vapor	0.07	<b>1.20</b>	<b>1.27</b>
400	20,000 Mercury Vapor	0.16	<b>1.21</b>	<b>1.37</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.28</b>	<b>1.67</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

(Continued on Sheet No. 23. 1D)

**ISSUED JULY 6, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>August 4, 2005</b>
Filed <u>PJ</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.37	1.43
200	22,000 High Pressure Sodium	0.09	1.38	1.47
400	50,000 High Pressure Sodium	0.17	<b>1.34</b>	<b>1.51</b>
175	7,000 Mercury Vapor	0.07	1.21	1.28
400	20,000 Mercury Vapor	0.16	1.23	1.39
1,000	50,000 Mercury Vapor	0.39	<b>1.31</b>	<b>1.70</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER	U-12204
REMOVED BY	PJ
DATE	08-04-05

(Continued on Sheet No. 23. 1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>April 22, 2005</b>
Filed <u>RL</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.37	1.43
200	22,000 High Pressure Sodium	0.09	1.38	1.47
400	50,000 High Pressure Sodium	0.17	<b>1.35</b>	<b>1.52</b>
175	7,000 Mercury Vapor	0.07	1.21	1.28
400	20,000 Mercury Vapor	0.16	1.23	1.39
1,000	50,000 Mercury Vapor	0.39	<b>1.33</b>	<b>1.72</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$ 47 per lamp per month will be added to the monthly lamp rate.

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 23.1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.37</b>	<b>1.43</b>
200	22,000 High Pressure Sodium	0.09	<b>1.38</b>	<b>1.47</b>
400	50,000 High Pressure Sodium	0.17	<b>1.34</b>	<b>1.51</b>
175	7,000 Mercury Vapor	0.07	<b>1.21</b>	<b>1.28</b>
400	20,000 Mercury Vapor	0.16	<b>1.23</b>	<b>1.39</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.31</b>	<b>1.70</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$0.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY	ORDER <u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

(Continued on Sheet No. 23.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.38	1.44
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	1.36	1.53
175	7,000 Mercury Vapor	0.07	1.22	1.29
400	20,000 Mercury Vapor	0.16	1.25	1.41
1,000	50,000 Mercury Vapor	0.39	1.36	1.75

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$0.47 per month will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

(Continued on Sheet No. 23.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204



**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.38	1.44
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	1.36	1.53
175	7,000 Mercury Vapor	0.07	1.22	1.29
400	20,000 Mercury Vapor	0.16	1.25	1.41
1,000	50,000 Mercury Vapor	0.39	<b>1.35</b>	<b>1.74</b>

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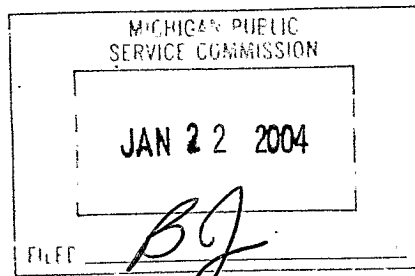
The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

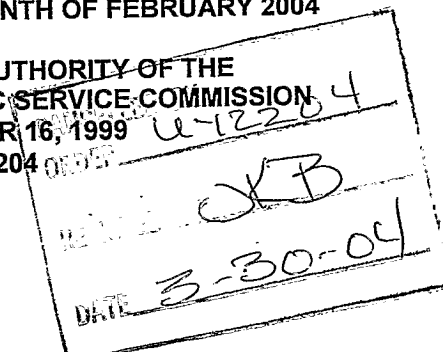
(Continued on Sheet No. 23.1D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	<b>1.39</b>	<b>1.42</b>
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.38</b>	<b>1.44</b>
200	22,000 High Pressure Sodium	0.09	<b>1.39</b>	<b>1.48</b>
400	50,000 High Pressure Sodium	0.17	<b>1.36</b>	<b>1.53</b>
175	7,000 Mercury Vapor	0.07	<b>1.22</b>	<b>1.29</b>
400	20,000 Mercury Vapor	0.16	<b>1.25</b>	<b>1.41</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.36</b>	<b>1.75</b>

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CANCELLED BY  
 U-13919  
 REMOVED BY BJ  
 DATE 4/15/2004

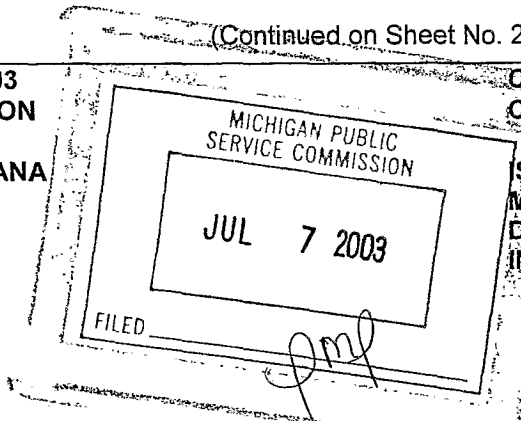
The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.39	1.45
200	22,000 High Pressure Sodium	0.09	<b>1.40</b>	<b>1.49</b>
400	50,000 High Pressure Sodium	0.17	1.39	1.56
175	7,000 Mercury Vapor	0.07	<b>1.23</b>	<b>1.30</b>
400	20,000 Mercury Vapor	0.16	1.28	1.44
1,000	50,000 Mercury Vapor	0.39	<b>1.41</b>	<b>1.80</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

JKB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER U-12204

REMOVED BY MD

DATE 7-7-03

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.39	1.45
200	22,000 High Pressure Sodium	0.09	<b>1.41</b>	<b>1.50</b>
400	50,000 High Pressure Sodium	0.17	1.39	1.56
175	7,000 Mercury Vapor	0.07	<b>1.24</b>	<b>1.31</b>
400	20,000 Mercury Vapor	0.16	1.28	1.44
1,000	50,000 Mercury Vapor	0.39	<b>1.42</b>	<b>1.81</b>

- II  
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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT

FORT WAYNE, INDIANA  
 CANCELLED BY

ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

MICHIGAN PUBLIC SERVICE COMMISSION

JAN 24 2003

FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	<b>1.39</b>	<b>1.43</b>
150	14,400 High Pressure Sodium	0.06	<b>1.39</b>	<b>1.45</b>
200	22,000 High Pressure Sodium	0.09	<b>1.40</b>	<b>1.49</b>
400	50,000 High Pressure Sodium	0.17	<b>1.39</b>	<b>1.56</b>
175	7,000 Mercury Vapor	0.07	<b>1.23</b>	<b>1.30</b>
400	20,000 Mercury Vapor	0.16	<b>1.28</b>	<b>1.44</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.41</b>	<b>1.80</b>

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 - RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 23.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.40	1.44
150	14,400 High Pressure Sodium	0.06	1.40	1.46
200	22,000 High Pressure Sodium	0.09	1.42	1.51
400	50,000 High Pressure Sodium	0.17	1.42	1.59
175	7,000 Mercury Vapor	0.07	1.25	1.32
400	20,000 Mercury Vapor	0.16	1.31	1.47
1,000	50,000 Mercury Vapor	0.39	1.50	1.89

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 23.1D)

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *ay*

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

(Continued From Sheet No. 23.1D)

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 23.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - SLC  
(Open Access Distribution - Streetlighting - Customer-Owned System)

(Continued From Sheet No. 23.2D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

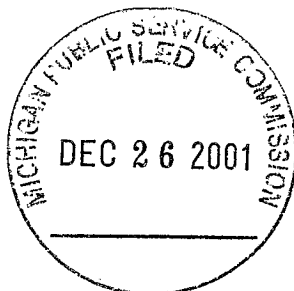
Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

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N  
N

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.85	6.89
200	22,000 High Pressure Sodium	0.09	7.94	8.03
400	50,000 High Pressure Sodium	0.17	8.70	8.87
<b>On Metallic or Concrete Pole With Overhead Circuitry *</b>				
175	7,000 Mercury Vapor *	0.07	7.38	7.45
400	20,000 Mercury Vapor *	0.16	9.01	9.17
1,000	50,000 Mercury Vapor *	0.39	13.16	13.55
<b>On Metallic or Concrete Pole With Overhead Circuitry *</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.13	12.17
200	22,000 High Pressure Sodium	0.09	14.06	14.15
400	50,000 High Pressure Sodium	0.17	13.25	13.42
175	7,000 Mercury Vapor	0.07	12.41	12.48
400	20,000 Mercury Vapor	0.16	15.13	15.29
1,000	50,000 Mercury Vapor	0.39	17.71	18.10

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\* Rates apply to existing luminaries only and are not available for new business

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(Continued on Sheet No. 24.1D)

**ISSUED SEPTEMBER 28, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**October 3, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	6.88	6.91	
100	9,500 High Pressure Sodium	0.04	<b>6.85</b>	<b>6.89</b>	- RR
200	22,000 High Pressure Sodium	0.09	<b>7.94</b>	<b>8.03</b>	- RR
400	50,000 High Pressure Sodium	0.17	<b>8.70</b>	<b>8.87</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	<b>7.38</b>	<b>7.45</b>	- RR
400	20,000 Mercury Vapor	0.16	<b>9.01</b>	<b>9.17</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>13.16</b>	<b>13.55</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
70	5,800 High Pressure Sodium	0.03	11.69	11.72	
100	9,500 High Pressure Sodium	0.04	<b>12.13</b>	<b>12.17</b>	- RR
200	22,000 High Pressure Sodium	0.09	<b>14.06</b>	<b>14.15</b>	- RR
400	50,000 High Pressure Sodium	0.17	<b>13.25</b>	<b>13.42</b>	- RR
175	7,000 Mercury Vapor	0.07	<b>12.41</b>	<b>12.48</b>	- RR
400	20,000 Mercury Vapor	0.16	<b>15.13</b>	<b>15.29</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>17.71</b>	<b>18.10</b>	- RR

\*Installed Prior to August 19, 1980

CANCELLED BY ORDER <u>U-15372</u>  REMOVED BY <u>NAP</u> DATE <u>10-04-07</u>
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(Continued on Sheet No. 24.1D)

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>August 1, 2007</b> </div> Filed <u>RJ</u>
--

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	6.88	6.91	
100	9,500 High Pressure Sodium	0.04	6.86	6.90	
200	22,000 High Pressure Sodium	0.09	<b>7.95</b>	<b>8.04</b>	- RR
400	50,000 High Pressure Sodium	0.17	8.72	8.89	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	7.39	7.46	
400	20,000 Mercury Vapor	0.16	<b>9.03</b>	<b>9.19</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>13.20</b>	<b>13.59</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
70	5,800 High Pressure Sodium	0.03	11.69	11.72	
100	9,500 High Pressure Sodium	0.04	12.14	12.18	
200	22,000 High Pressure Sodium	0.09	<b>14.07</b>	<b>14.16</b>	- RR
400	50,000 High Pressure Sodium	0.17	13.27	13.44	
175	7,000 Mercury Vapor	0.07	12.42	12.49	
400	20,000 Mercury Vapor	0.16	<b>15.15</b>	<b>15.31</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>17.75</b>	<b>18.14</b>	- RR

\*Installed Prior to August 19, 1980

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

(Continued on Sheet No. 24.1L)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

April 18, 2007

Filed RJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 CASE NO. U-12204

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	6.88	6.91	
100	9,500 High Pressure Sodium	0.04	6.86	6.90	
200	22,000 High Pressure Sodium	0.09	<b>7.96</b>	<b>8.05</b>	- 11
400	50,000 High Pressure Sodium	0.17	8.72	8.89	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	7.39	7.46	
400	20,000 Mercury Vapor	0.16	<b>9.04</b>	<b>9.20</b>	- 11
1,000	50,000 Mercury Vapor	0.39	<b>13.22</b>	<b>13.61</b>	- 11
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
70	5,800 High Pressure Sodium	0.03	11.69	11.72	
100	9,500 High Pressure Sodium	0.04	12.14	12.18	
200	22,000 High Pressure Sodium	0.09	<b>14.08</b>	<b>14.17</b>	- 11
400	50,000 High Pressure Sodium	0.17	13.27	13.44	
175	7,000 Mercury Vapor	0.07	12.42	12.49	
400	20,000 Mercury Vapor	0.16	<b>15.16</b>	<b>15.32</b>	- 11
1,000	50,000 Mercury Vapor	0.39	<b>17.77</b>	<b>18.16</b>	- 11

\*Installed Prior to August 19, 1980

(Continued on Sheet No. 24.1D)

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	6.88	6.91	
100	9,500 High Pressure Sodium	0.04	6.86	6.90	
200	22,000 High Pressure Sodium	0.09	<b>7.95</b>	<b>8.04</b>	- R R
400	50,000 High Pressure Sodium	0.17	8.72	8.89	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	7.39	7.46	
400	20,000 Mercury Vapor	0.16	9.03	9.19	
1,000	50,000 Mercury Vapor	0.39	<b>13.20</b>	<b>13.59</b>	- R R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
70	5,800 High Pressure Sodium	0.03	11.69	11.72	
100	9,500 High Pressure Sodium	0.04	12.14	12.18	
200	22,000 High Pressure Sodium	0.09	<b>14.07</b>	<b>14.16</b>	- R R
400	50,000 High Pressure Sodium	0.17	13.27	13.44	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	12.42	12.49	
400	20,000 Mercury Vapor	0.16	15.15	15.31	
1,000	50,000 Mercury Vapor	0.39	<b>17.75</b>	<b>18.14</b>	- R R

\*Installed Prior to August 19, 1980

(Continued on Sheet No. 24.1D)

**ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	<b>7.96</b>	<b>8.05</b>
400	50,000 High Pressure Sodium	0.17	<b>8.72</b>	<b>8.89</b>
175	7,000 Mercury Vapor	0.07	<b>7.39</b>	<b>7.46</b>
400	20,000 Mercury Vapor	0.16	<b>9.03</b>	<b>9.19</b>
1,000	50,000 Mercury Vapor	0.39	<b>13.21</b>	<b>13.60</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	<b>14.08</b>	<b>14.17</b>
400	50,000 High Pressure Sodium	0.17	<b>13.27</b>	<b>13.44</b>
175	7,000 Mercury Vapor	0.07	<b>12.42</b>	<b>12.49</b>
400	20,000 Mercury Vapor	0.16	<b>15.15</b>	<b>15.31</b>
1,000	50,000 Mercury Vapor	0.39	<b>17.76</b>	<b>18.15</b>

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\*Installed Prior to August 19, 1980

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 07-18-06

(Continued on Sheet No. 24.1D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**August 4, 2005**  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	7.97	8.06
400	50,000 High Pressure Sodium	0.17	<b>8.73</b>	<b>8.90</b>
175	7,000 Mercury Vapor	0.07	7.40	7.47
400	20,000 Mercury Vapor	0.16	9.05	9.21
1,000	50,000 Mercury Vapor	0.39	<b>13.24</b>	<b>13.63</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	14.09	14.18
400	50,000 High Pressure Sodium	0.17	<b>13.28</b>	<b>13.45</b>
175	7,000 Mercury Vapor	0.07	12.43	12.50
400	20,000 Mercury Vapor	0.16	15.17	15.33
1,000	50,000 Mercury Vapor	0.39	<b>17.79</b>	<b>18.18</b>

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\*Installed Prior to August 19, 1980

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY PJ  
 DATE 08-04-05

(Continued on Sheet No. 24.1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	7.97	8.06
400	50,000 High Pressure Sodium	0.17	<b>8.74</b>	<b>8.91</b>
175	7,000 Mercury Vapor	0.07	7.40	7.47
400	20,000 Mercury Vapor	0.16	9.05	9.21
1,000	50,000 Mercury Vapor	0.39	<b>13.26</b>	<b>13.65</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	14.09	14.18
400	50,000 High Pressure Sodium	0.17	<b>13.29</b>	<b>13.46</b>
175	7,000 Mercury Vapor	0.07	12.43	12.50
400	20,000 Mercury Vapor	0.16	15.17	15.33
1,000	50,000 Mercury Vapor	0.39	<b>17.81</b>	<b>18.20</b>

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\*Installed Prior to August 19, 1980

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 24.1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	<b>7.97</b>	<b>8.06</b>
400	50,000 High Pressure Sodium	0.17	<b>8.73</b>	<b>8.90</b>
175	7,000 Mercury Vapor	0.07	<b>7.40</b>	<b>7.47</b>
400	20,000 Mercury Vapor	0.16	<b>9.05</b>	<b>9.21</b>
1,000	50,000 Mercury Vapor	0.39	<b>13.24</b>	<b>13.63</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	<b>14.09</b>	<b>14.18</b>
400	50,000 High Pressure Sodium	0.17	<b>13.28</b>	<b>13.45</b>
175	7,000 Mercury Vapor	0.07	<b>12.43</b>	<b>12.50</b>
400	20,000 Mercury Vapor	0.16	<b>15.17</b>	<b>15.33</b>
1,000	50,000 Mercury Vapor	0.39	<b>17.79</b>	<b>18.18</b>

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\*Installed Prior to August 19, 1980

CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

(Continued on Sheet No. 24.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	14.10	14.19
400	50,000 High Pressure Sodium	0.17	13.30	13.47
175	7,000 Mercury Vapor	0.07	12.44	12.51
400	20,000 Mercury Vapor	0.16	15.19	15.35
1,000	50,000 Mercury Vapor	0.39	17.84	18.23

\*Installed Prior to August 19, 1980

CANCELLED BY 18-23  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

(Continued on Sheet No. 24.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
175	7,000 Mercury Vapor	0.07	7.41	7.48
400	20,000 Mercury Vapor	0.16	9.07	9.23
1,000	50,000 Mercury Vapor	0.39	<b>13.28</b>	<b>13.67</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	14.10	14.19
400	50,000 High Pressure Sodium	0.17	13.30	13.47
175	7,000 Mercury Vapor	0.07	12.44	12.51
400	20,000 Mercury Vapor	0.16	15.19	15.35
1,000	50,000 Mercury Vapor	0.39	<b>17.83</b>	<b>18.22</b>

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\*Installed Prior to August 19, 1980

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-30-04

(Continued on Sheet No. 24.1D)

ISSUED JANUARY 7, 2004.  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 22 2004  
*BJ*

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.88	6.91
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.69	11.72
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	14.10	14.19
400	50,000 High Pressure Sodium	0.17	13.30	13.47
175	7,000 Mercury Vapor	0.07	7.41	7.48
400	20,000 Mercury Vapor	0.16	9.07	9.23
1,000	50,000 Mercury Vapor	0.39	13.29	13.68
175	7,000 Mercury Vapor	0.07	12.44	12.51
400	20,000 Mercury Vapor	0.16	15.19	15.35
1,000	50,000 Mercury Vapor	0.39	17.84	18.23

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\*Installed Prior to August 19, 1980

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 24.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED PMP

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	6.89	6.92	
100	9,500 High Pressure Sodium	0.04	6.86	6.90	
200	22,000 High Pressure Sodium	0.09	<b>7.99</b>	<b>8.08</b>	- RR
400	50,000 High Pressure Sodium	0.17	8.78	8.95	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	<b>7.42</b>	<b>7.49</b>	- RR
400	20,000 Mercury Vapor	0.16	9.10	9.26	
1,000	50,000 Mercury Vapor	0.39	<b>13.34</b>	<b>13.73</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
70	5,800 High Pressure Sodium	0.03	11.70	11.73	
100	9,500 High Pressure Sodium	0.04	12.14	12.18	
200	22,000 High Pressure Sodium	0.09	<b>14.11</b>	<b>14.20</b>	- RR
400	50,000 High Pressure Sodium	0.17	13.33	13.50	
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
175	7,000 Mercury Vapor	0.07	<b>12.45</b>	<b>12.52</b>	- RR
400	20,000 Mercury Vapor	0.16	15.22	15.38	
1,000	50,000 Mercury Vapor	0.39	<b>17.89</b>	<b>18.28</b>	- RR

\*Installed Prior to August 19, 1980

(Continued on Sheet No. 24.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION

MAR 12 2003  
 JRB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

ORDERED BY \_\_\_\_\_  
 ORDER U-12204  
 REMOVED BY MP  
 DATE 7-7-03

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.89	6.92
100	9,500 High Pressure Sodium	0.04	6.86	6.90
200	22,000 High Pressure Sodium	0.09	<b>8.00</b>	<b>8.09</b>
400	50,000 High Pressure Sodium	0.17	8.78	8.95
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.70	11.73
100	9,500 High Pressure Sodium	0.04	12.14	12.18
200	22,000 High Pressure Sodium	0.09	<b>14.12</b>	<b>14.21</b>
400	50,000 High Pressure Sodium	0.17	13.33	13.50
175	7,000 Mercury Vapor	0.07	<b>7.43</b>	<b>7.50</b>
400	20,000 Mercury Vapor	0.16	9.10	9.26
1,000	50,000 Mercury Vapor	0.39	<b>13.35</b>	<b>13.74</b>
175	7,000 Mercury Vapor	0.07	<b>12.46</b>	<b>12.53</b>
400	20,000 Mercury Vapor	0.16	15.22	15.38
1,000	50,000 Mercury Vapor	0.39	<b>17.90</b>	<b>18.29</b>

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\*Installed Prior to August 19, 1980

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 24.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.89	6.92
100	9,500 High Pressure Sodium	0.04	<b>6.86</b>	<b>6.90</b>
200	22,000 High Pressure Sodium	0.09	<b>7.99</b>	<b>8.08</b>
400	50,000 High Pressure Sodium	0.17	<b>8.78</b>	<b>8.95</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.70	11.73
100	9,500 High Pressure Sodium	0.04	<b>12.14</b>	<b>12.18</b>
200	22,000 High Pressure Sodium	0.09	<b>14.11</b>	<b>14.20</b>
400	50,000 High Pressure Sodium	0.17	<b>13.33</b>	<b>13.50</b>
175	7,000 Mercury Vapor	0.07	<b>7.42</b>	<b>7.49</b>
400	20,000 Mercury Vapor	0.16	<b>9.10</b>	<b>9.26</b>
1,000	50,000 Mercury Vapor	0.39	<b>13.34</b>	<b>13.73</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.70	11.73
100	9,500 High Pressure Sodium	0.04	<b>12.14</b>	<b>12.18</b>
200	22,000 High Pressure Sodium	0.09	<b>14.11</b>	<b>14.20</b>
400	50,000 High Pressure Sodium	0.17	<b>13.33</b>	<b>13.50</b>
175	7,000 Mercury Vapor	0.07	<b>12.45</b>	<b>12.52</b>
400	20,000 Mercury Vapor	0.16	<b>15.22</b>	<b>15.38</b>
1,000	50,000 Mercury Vapor	0.39	<b>17.89</b>	<b>18.28</b>

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\*Installed Prior to August 19, 1980

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 24.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	6.89	6.92
100	9,500 High Pressure Sodium	0.04	6.87	6.91
200	22,000 High Pressure Sodium	0.09	8.01	8.10
400	50,000 High Pressure Sodium	0.17	8.81	8.98
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	11.70	11.73
100	9,500 High Pressure Sodium	0.04	12.15	12.19
200	22,000 High Pressure Sodium	0.09	14.13	14.22
400	50,000 High Pressure Sodium	0.17	13.36	13.53
175	7,000 Mercury Vapor	0.07	7.44	7.51
400	20,000 Mercury Vapor	0.16	9.13	9.29
1,000	50,000 Mercury Vapor	0.39	13.43	13.82
175	7,000 Mercury Vapor	0.07	12.47	12.54
400	20,000 Mercury Vapor	0.16	15.25	15.41
1,000	50,000 Mercury Vapor	0.39	17.98	18.37

\*Installed Prior to August 19, 1980

(Continued on Sheet No. 24.1D)

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY *Ch*

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652



**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry *</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.24	13.28
200	22,000 High Pressure Sodium	0.09	14.41	14.50
400	50,000 High Pressure Sodium	0.17	13.60	13.77
175	7,000 Mercury Vapor	0.07	13.78	13.85
400	20,000 Mercury Vapor	0.16	15.47	15.63
1,000	50,000 Mercury Vapor	0.39	18.07	18.46
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.76	12.80
175	7,000 Mercury Vapor *	0.07	15.70	15.77

\* Rates apply to existing luminaires only and are not available for new business

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The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**October 3, 2007**  
 Filed RJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	<b>13.24</b>	<b>13.28</b>
200	22,000 High Pressure Sodium	0.09	<b>14.41</b>	<b>14.50</b>
400	50,000 High Pressure Sodium	0.17	<b>13.60</b>	<b>13.77</b>
175	7,000 Mercury Vapor	0.07	<b>13.78</b>	<b>13.85</b>
400	20,000 Mercury Vapor	0.16	<b>15.47</b>	<b>15.63</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.07</b>	<b>18.46</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	<b>12.76</b>	<b>12.80</b>
175	7,000 Mercury Vapor	0.07	<b>15.70</b>	<b>15.77</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15372  
  
 REMOVED BY NAP  
 DATE 10-04-07

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.42</b>	<b>14.51</b>
400	50,000 High Pressure Sodium	0.17	13.62	13.79
175	7,000 Mercury Vapor	0.07	13.79	13.86
400	20,000 Mercury Vapor	0.16	<b>15.49</b>	<b>15.65</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.11</b>	<b>18.50</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.71	15.78

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED	
BY	U-12204, U-6300
ORDER	
REMOVED BY	RL
DATE	08-03-07

(Continued on Sheet No. 24.2D)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.43</b>	<b>14.52</b>
400	50,000 High Pressure Sodium	0.17	13.62	13.79
175	7,000 Mercury Vapor	0.07	13.79	13.86
400	20,000 Mercury Vapor	0.16	<b>15.50</b>	<b>15.66</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.13</b>	<b>18.52</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.71	15.78

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.42</b>	<b>14.51</b>
400	50,000 High Pressure Sodium	0.17	13.62	13.79
175	7,000 Mercury Vapor	0.07	13.79	13.86
400	20,000 Mercury Vapor	0.16	15.49	15.65
1,000	50,000 Mercury Vapor	0.39	<b>18.11</b>	<b>18.50</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.71	15.78

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

Michigan Public Service  
 Commission  
**July 18, 2006**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.43</b>	<b>14.52</b>
400	50,000 High Pressure Sodium	0.17	<b>13.62</b>	<b>13.79</b>
175	7,000 Mercury Vapor	0.07	<b>13.79</b>	<b>13.86</b>
400	20,000 Mercury Vapor	0.16	<b>15.49</b>	<b>15.65</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.12</b>	<b>18.51</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	<b>15.71</b>	<b>15.78</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

(Continued on Sheet No. 24.2D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>August 4, 2005</b>
Filed <u>PJ</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	14.44	14.53
400	50,000 High Pressure Sodium	0.17	<b>13.63</b>	<b>13.80</b>
175	7,000 Mercury Vapor	0.07	13.80	13.87
400	20,000 Mercury Vapor	0.16	15.51	15.67
1,000	50,000 Mercury Vapor	0.39	<b>18.15</b>	<b>18.54</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.72	15.79

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY ORDER <u>U-12204</u>  REMOVED BY <u>PJ</u>  DATE <u>08-04-05</u>
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(Continued on Sheet No. 24.2D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
  
**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	14.44	14.53
400	50,000 High Pressure Sodium	0.17	<b>13.64</b>	<b>13.81</b>
175	7,000 Mercury Vapor	0.07	13.80	13.87
400	20,000 Mercury Vapor	0.16	15.51	15.67
1,000	50,000 Mercury Vapor	0.39	<b>18.17</b>	<b>18.56</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.72	15.79

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 24.2D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.44</b>	<b>14.53</b>
400	50,000 High Pressure Sodium	0.17	<b>13.63</b>	<b>13.80</b>
175	7,000 Mercury Vapor	0.07	<b>13.80</b>	<b>13.87</b>
400	20,000 Mercury Vapor	0.16	<b>15.51</b>	<b>15.67</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.15</b>	<b>18.54</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	<b>15.72</b>	<b>15.79</b>

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- R R

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

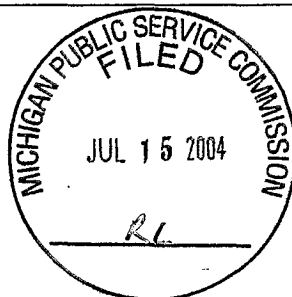
The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER 4-12204  
 REMOVED BY RL  
 DATE 1-19-05

(Continued on Sheet No. 24.2D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	14.45	14.54
400	50,000 High Pressure Sodium	0.17	13.65	13.82
175	7,000 Mercury Vapor	0.07	13.81	13.88
400	20,000 Mercury Vapor	0.16	15.53	15.69
1,000	50,000 Mercury Vapor	0.39	<b>18.20</b>	<b>18.59</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.73	15.80

- 11

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY	
ORDER	<u>U7-2204</u>
REMOVED BY	<u>RL</u>
DATE	<u>7-15-04</u>

(Continued on Sheet No. 24.2D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 30 2004
FILED <u>JKB</u>

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.28	13.31
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	14.45	14.54
400	50,000 High Pressure Sodium	0.17	13.65	13.82
175	7,000 Mercury Vapor	0.07	13.81	13.88
400	20,000 Mercury Vapor	0.16	15.53	15.69
1,000	50,000 Mercury Vapor	0.39	<b>18.19</b>	<b>18.58</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	15.73	15.80

- R R

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
3-30-04

(Continued on Sheet No. 24.2D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 [Signature]

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2004.

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	<b>13.28</b>	<b>13.31</b>
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.45</b>	<b>14.54</b>
400	50,000 High Pressure Sodium	0.17	<b>13.65</b>	<b>13.82</b>
175	7,000 Mercury Vapor	0.07	<b>13.81</b>	<b>13.88</b>
400	20,000 Mercury Vapor	0.16	<b>15.53</b>	<b>15.69</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.20</b>	<b>18.59</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	<b>15.73</b>	<b>15.80</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

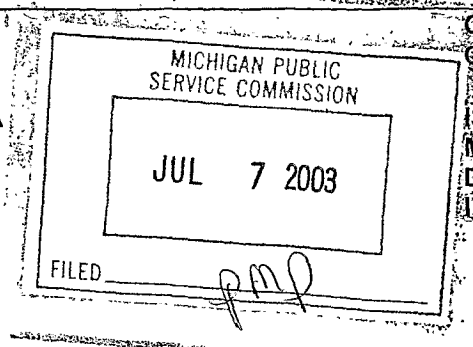
The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

ORDER U-13919  
 REMOVED BY BJ  
 DATE 1/15/2004

(Continued on Sheet No. 24.2D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2003  
 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.29	13.32	
100	9,500 High Pressure Sodium	0.04	13.25	13.29	
200	22,000 High Pressure Sodium	0.09	<b>14.46</b>	<b>14.55</b>	- RR
400	50,000 High Pressure Sodium	0.17	13.68	13.85	
175	7,000 Mercury Vapor	0.07	<b>13.82</b>	<b>13.89</b>	- RR
400	20,000 Mercury Vapor	0.16	15.56	15.72	
1,000	50,000 Mercury Vapor	0.39	<b>18.25</b>	<b>18.64</b>	- RR
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	12.77	12.81	
175	7,000 Mercury Vapor	0.07	<b>15.74</b>	<b>15.81</b>	- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

JRB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

U-12204

REMOVED BY PMP

7-7-03

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
	<b>On Metallic or Concrete Pole With Underground Circuitry*</b>			
70	5,800 High Pressure Sodium	0.03	13.29	13.32
100	9,500 High Pressure Sodium	0.04	13.25	13.29
200	22,000 High Pressure Sodium	0.09	<b>14.47</b>	<b>14.56</b>
400	50,000 High Pressure Sodium	0.17	13.68	13.85
175	7,000 Mercury Vapor	0.07	<b>13.83</b>	<b>13.90</b>
400	20,000 Mercury Vapor	0.16	15.56	15.72
1,000	50,000 Mercury Vapor	0.39	<b>18.26</b>	<b>18.65</b>
	<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>			
100	9,500 High Pressure Sodium	0.04	12.77	12.81
175	7,000 Mercury Vapor	0.07	<b>15.75</b>	<b>15.82</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER V-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 24.2D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.29	13.32
100	9,500 High Pressure Sodium	0.04	<b>13.25</b>	<b>13.29</b>
200	22,000 High Pressure Sodium	0.09	<b>14.46</b>	<b>14.55</b>
400	50,000 High Pressure Sodium	0.17	<b>13.68</b>	<b>13.85</b>
175	7,000 Mercury Vapor	0.07	<b>13.82</b>	<b>13.89</b>
400	20,000 Mercury Vapor	0.16	<b>15.56</b>	<b>15.72</b>
1,000	50,000 Mercury Vapor	0.39	<b>18.25</b>	<b>18.64</b>
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
100	9,500 High Pressure Sodium	0.04	<b>12.77</b>	<b>12.81</b>
175	7,000 Mercury Vapor	0.07	<b>15.74</b>	<b>15.81</b>

- RR  
 - RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 24.2D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24D)

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Metallic or Concrete Pole With Underground Circuitry*</b>				
70	5,800 High Pressure Sodium	0.03	13.29	13.32
100	9,500 High Pressure Sodium	0.04	13.26	13.30
200	22,000 High Pressure Sodium	0.09	14.48	14.57
400	50,000 High Pressure Sodium	0.17	13.71	13.88
<b>Post-top Lamp on Fiberglass Pole With Underground Circuitry</b>				
175	7,000 Mercury Vapor	0.07	13.84	13.91
400	20,000 Mercury Vapor	0.16	15.59	15.75
1,000	50,000 Mercury Vapor	0.39	18.34	18.73
100	9,500 High Pressure Sodium	0.04	12.78	12.82
175	7,000 Mercury Vapor	0.07	15.76	15.83

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$3.13 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. 24.2D)

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *CJ*

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 FILED  
 DEC 26 2001

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652



**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 24.1D)

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract. The Company will maintain all such facilities.

Hours of Lighting

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages that are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

(Continued on Sheet No. 24.3D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

TARIFF OAD - ECLS  
(Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24.2D)

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

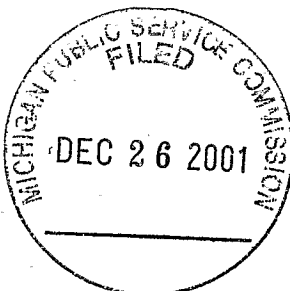
Term of Contract

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than one year.

(Continued on Sheet No. 24.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - ECLS  
(Open Access Distribution - Energy Conservation Lighting Service)

(Continued From Sheet No. 24.3D)

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED  
BY  
ORDER U-14631  
  
REMOVED BY RL  
DATE 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - SLCM**  
 (Open Access Distribution - Streetlighting - Customer-Owned System - Metered)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for lighting on streets and highways (including illuminated signs) and in parks and other such public areas who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Monthly Rate

Tariff Codes		Retail Transmission	Distribution	Total
	Service Charge (\$):			
903	Single Phase 120/240 volts	--	7.77	7.77
904	Single Phase 240/480 volts	--	16.58	16.58
	Energy Charge (¢ per kWh)	0.104	1.539	1.643

Hours of Service

This service is available only during the hours each day between sunset and sunrise. Daytime use of service under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 25.1D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - SLCM**  
**(Open Access Distribution - Streetlighting - Customer-Owned System - Metered)**

(Continued From Sheet No. 25D)

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

(Continued on Sheet No. 25.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - SLCM**  
**(Open Access Distribution - Streetlighting - Customer-Owned System - Metered)**

(Continued From Sheet No. 25.1D)

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

A written contract may, at the Company's option, be required for each customer. Customers requiring service in multiple locations may combine services under one agreement, but separate agreements may be required in each of the Company's service areas.

Contracts will ordinarily be made for an initial term of one year with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any term. The contract will specify the service location(s) and the approximate connected load in kilowatts. A separate invoice will be rendered each billing period for each meter location regardless of the number of contracts.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

Availability of Service

Available for full residential electric service through one meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 820)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	4.56	4.56
Energy Charge (¢ per kWh)	0.048	1.237	1.285

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative supplier of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

(Continued on Sheet No. 30.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

(Continued From Sheet No. 30D)

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in Rule 18(2) of the Consumer Standards and Billing Practices for Residential Customers.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

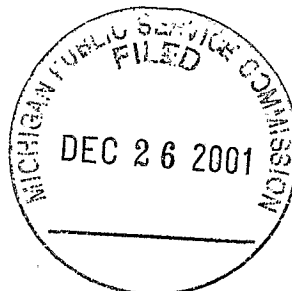
- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

(Continued on Sheet No. 30.2D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**



**TARIFF OAD - RS**  
**(Open Access Distribution - Residential Electric Service)**

(Continued From Sheet No. 30.1D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Annual contract.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This tariff is available for single-phase service only. Where three-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - SGS  
(Open Access Distribution - Small General Service)

Availability of Service

Available for general service to customers who request and receive energy services from a qualified Alternative Electric Supplier (AES). Service is not available to customers with normal maximum demands of 10 kW or greater. Existing customers may qualify for service under this tariff until their annual average demand exceeds 10 kW.

Monthly Rate (Tariff Code 830)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	5.49	5.49
Energy Charge (¢ per kWh)	0.364	2.252	2.616

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

(Continued on Sheet No. 33.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - SGS**  
**(Open Access Distribution - Small General Service)**

(Continued From Sheet No. 33D)

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

(Continued on Sheet No. 33.2D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED OCTOBER 11, 2001 IN CASE NO. U-12652**

**TARIFF OAD - SGS**  
**(Open Access Distribution - Small General Service)**

(Continued From Sheet No. 33.1D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Annual. A written agreement may, at the Company's option, be required to fulfill the provisions of Item 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

Optional Unmetered Service Provision

Available to customers who qualify for Tariff OAD - SGS and use the Company's distribution service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards. This service will be furnished at the option of the Company.

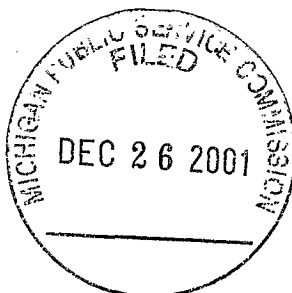
Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right

(Continued on Sheet No. 33.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - SGS**  
**(Open Access Distribution - Small General Service)**

(Continued from Sheet No. 33.2D)

to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer retroactively on the basis of the increased load as provided in Rule 4(3) of Customer Relations [R460.3404(3)].

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation.

Monthly Rate (Tariff Code 831)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	4.20	4.20
Energy Charges (¢ per kWh):			
For the first 1,000 kWh used per month	0.364	2.039	2.403
For all kWh over 1,000 used per month	0.364	2.252	2.616

This provision is subject to the terms and conditions of Tariff OAD - SGS including all applicable riders.

CANCELLED BY ORDER	U-14631
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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - MGS**  
**(Open Access Distribution - Medium General Service)**

(Continued From Sheet No. 34D)

Measurement of Energy and Determination of Demand

Energy delivered hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator or the highest registration of a thermal-type demand meter. Where energy is delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined. For the purpose of billing, no demand shall be taken as less than six kW.

Credits Modifying Rate

Bills computed under the rate set forth herein will be modified by credits as follows:

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

(Continued on Sheet No. 34.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - MGS  
(Open Access Distribution - Medium General Service)

(Continued From Sheet No. 34.1D)

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

(Continued on Sheet No. 34.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - MGS**  
**(Open Access Distribution - Medium General Service)**

(Continued From Sheet No. 34.2D)

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

A written agreement may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six month's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contract for periods greater than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



TARIFF OAD - LGS  
(Open Access Distribution - Large General Service)

(Continued From Sheet No. 36.1D)

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.

(Continued on Sheet No. 36.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

CANCELLED BY ORDER	U-14631
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ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - LGS  
(Open Access Distribution - Large General Service)

(Continued From Sheet No. 36.2D)..

- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

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(Continued on Sheet No. 36.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - LGS  
(Open Access Distribution - Large General Service)

(Continued From Sheet No. 36.3D)

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - QP  
(Open Access Distribution - Quantity Power)

(Continued From Sheet No. 37.1D)

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or

(Continued on Sheet No. 37.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - QP**  
**(Open Access Distribution - Quantity Power)**

(Continued From Sheet No. 37.2D)

the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

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(Continued on Sheet No. 37.4D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - QP  
(Open Access Distribution - Quantity Power)

(Continued From Sheet No. 37.3D)

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - LP  
(Open Access Distribution - Large Power)

(Continued From Sheet No. 38D)

A. Power Factor

The rate set forth in this tariff is subject to power factor adjustment based upon the maintenance by the customer of an average monthly power factor of 85%, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85%, leading or lagging, the total monthly charge, will be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[ 0.1275 \left[ \frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

B. Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier

(Continued on Sheet No. 38.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
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COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - LP**  
**(Open Access Distribution - Large Power)**

(Continued From Sheet No. 38.1D)

must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

(Continued on Sheet No. 38.3D)

**ISSUED NOVEMBER 29, 2001**  
**BY JOHN R. SAMPSON**  
**VICE PRESIDENT**  
**FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING**  
**CYCLE IN THE MONTH OF JANUARY 2002**

CANCELLED BY ORDER	U-14631
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**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED OCTOBER 11, 2001**  
**IN CASE NO. U-12652**



TARIFF OAD - LP  
(Open Access Distribution - Large Power)

(Continued From Sheet No. 38.2D)

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652



TARIFF OAD - IS  
(Open Access Distribution - Irrigation Service)

Availability of Service

Available to customers engaged in agricultural pursuits and desiring secondary voltage service for the irrigation of crops who request and receive energy services from a qualified Alternative Electric Supplier (AES). The customer shall provide the necessary facilities to separately meter the irrigation load. Other general-use load shall be served under the applicable tariff.

All customers having maximum monthly billing demands of 200 kW or greater for the most recent 12 months shall be interval metered.

Monthly Rate (Tariff Code 895)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	15.55	15.55
Energy Charge (¢ per kWh)	0.487	1.728	2.215

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the

(Continued on Sheet No. 39.1D)

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

CANCELLED BY ORDER	U-14631
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ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - IS**  
**(Open Access Distribution - Irrigation Service)**

(Continued from Sheet No. 39D)

Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.10 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

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(Continued on Sheet No. 39.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - IS**  
**(Open Access Distribution - Irrigation Service)**

(Continued from Sheet No. 39.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s).

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Due to the nature of this service, monthly meter readings may not be taken during periods of no consumption or inaccessibility to the meter location due to irrigation operations. In any event, the Company or the MDMA shall obtain a minimum of two meter readings per calendar year.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

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BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - MS  
(Open Access Distribution - Municipal and School Service)

Availability of Service

Availability is limited to those customers served under Tariff MS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 882)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	5.70	5.70
Energy Charge (¢ per kWh)	0.213	0.981	1.194

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

(Continued on Sheet No. 40.1D)

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VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

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MICHIGAN PUBLIC SERVICE COMMISSION  
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IN CASE NOS. U-12133 & U-12652

TARIFF OAD - MS  
(Open Access Distribution - Municipal and School Service)

(Continued from Sheet No. 40D)

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

CANCELLED  
BY  
ORDER U-14631  
  
REMOVED BY RL  
DATE 03-09-06

(Continued on Sheet No. 40.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMSPON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - MS**  
**(Open Access Distribution - Municipal and School Service)**

(Continued from Sheet No. 40.1D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service. The Company will have the right to require contracts for periods longer than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMSPON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - WSS**  
**(Open Access Distribution - Water and Sewage Service)**

(Continued From Sheet No. 41D)

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit shall apply:

	Secondary	Primary
Credit (\$ per month)	0.10	1.07

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.

CANCELLED  
BY  
ORDER U-14631  
  
REMOVED BY RL  
DATE 03-09-06

(Continued on Sheet No. 41.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



TARIFF OAD - WSS  
(Open Access Distribution - Water and Sewage Service)

(Continued From Sheet No. 41.1D)

- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

(Continued on Sheet No. 41.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD - WSS**  
**(Open Access Distribution - Water and Sewage Service)**

(Continued From Sheet No. 41.2D)

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED  
BY  
ORDER U-14631

REMOVED BY RL

DATE 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - EHS  
(Open Access Distribution - Electric Heating Schools)

Availability of Service

Availability is limited to those customers served under Tariff EHS as of December 31, 2001, and who request and receive energy services from a qualified Alternative Electric Supplier (AES).

Monthly Rate (Tariff Code 881)

	Retail Transmission	Distribution	Total
Service Charge (\$)	--	13.37	13.37
Energy Charge (¢ per kWh)	(0.312)	0.582	0.270

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Measurement of Energy

Energy delivered hereunder will be delivered through not more than one single-phase and/or one polyphase meter.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management, or billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- (1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing, and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability, and accuracy.

(Continued on Sheet No. 42.1D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

TARIFF OAD - EHS  
(Open Access Distribution - Electric Heating Schools)

(Continued From Sheet No. 42D)

The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$1.07 per month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install, and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- (2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- (3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

(Continued on Sheet No. 42.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**TARIFF OAD - EHS**  
**(Open Access Distribution - Electric Heating Schools)**

(Continued From Sheet No. 42.1D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D
OAD - Nuclear Decommissioning Surcharge Rider	53D
OAD - Michigan Customer Education Surcharge Rider	54D

Term of Contract

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service. The Company will have the right to require contracts for periods longer than one year.

Special Terms and Conditions

This tariff shall not apply to individual residences.

Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, or other on-site sources of electric energy designed to operate in parallel with the Company's system shall take service by special agreement with the Company.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

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N  
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Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.30	6.37
914	200	22,000 High Pressure Sodium	0.10	8.14	8.24
915	400	50,000 High Pressure Sodium	0.21	9.00	9.21
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor *	0.09	6.74	6.83
917	175	7,000 Mercury Vapor-Post Top*	0.09	8.23	8.32
918	250	11,000 Mercury Vapor *	0.12	8.40	8.52
919	400	20,000 Mercury Vapor *	0.20	8.91	9.11
920	1,000	50,000 Mercury Vapor *	0.47	14.61	15.08
925	250	17,000 Metal Halide	0.12	8.71	8.83
926	400	28,800 Metal Halide	0.20	9.89	10.09

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**\* Rates apply to existing luminaries only and are not available for new business**  
 The above rates include and are subject to all applicable riders.

N

(Continued on Sheet No. 43.1D)

**ISSUED SEPTEMBER 28, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 01-29-08

Michigan Public Service  
 Commission

**October 3, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	<b>6.30</b>	<b>6.37</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.14</b>	<b>8.24</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.00</b>	<b>9.21</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.74</b>	<b>6.83</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.23</b>	<b>8.32</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.40</b>	<b>8.52</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.91</b>	<b>9.11</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.61</b>	<b>15.08</b>
925	250	17,000 Metal Halide	0.12	<b>8.71</b>	<b>8.83</b>
926	400	28,800 Metal Halide	0.20	<b>9.89</b>	<b>10.09</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-15372</u>  REMOVED BY <u>NAP</u> DATE <u>10-04-07</u>
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(Continued on Sheet No. 43.1D)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission  <b>August 1, 2007</b> Filed <u>RJ</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.31	6.38
914	200	22,000 High Pressure Sodium	0.10	8.15	8.25
915	400	50,000 High Pressure Sodium	0.21	<b>9.02</b>	<b>9.23</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.75	6.84
917	175	7,000 Mercury Vapor-Post Top	0.09	8.24	8.33
918	250	11,000 Mercury Vapor	0.12	8.41	8.53
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	14.66	15.13
925	250	17,000 Metal Halide	0.12	8.72	8.84
926	400	28,800 Metal Halide	0.20	9.91	10.11

- RR

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

(Continued on Sheet No. 43.1D)

**ISSUED APRIL 12, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

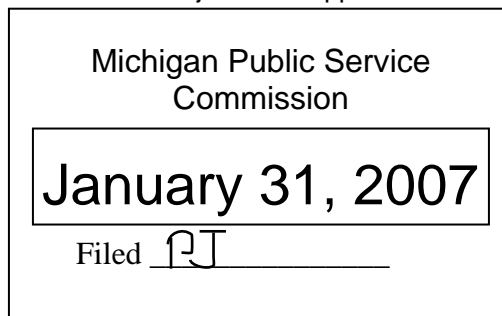
Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.31	6.38
914	200	22,000 High Pressure Sodium	0.10	8.15	8.25
915	400	50,000 High Pressure Sodium	0.21	<b>9.03</b>	<b>9.24</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.75	6.84
917	175	7,000 Mercury Vapor-Post Top	0.09	8.24	8.33
918	250	11,000 Mercury Vapor	0.12	8.41	8.53
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	14.66	15.13
925	250	17,000 Metal Halide	0.12	8.72	8.84
926	400	28,800 Metal Halide	0.20	9.91	10.11

- 11

The above rates include and are subject to all applicable riders.



(Continued on Sheet No. 43.1D)

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER   U-12204  

REMOVED BY   NAP  

DATE   04-18-07  

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.31	6.38
914	200	22,000 High Pressure Sodium	0.10	<b>8.15</b>	<b>8.25</b>
915	400	50,000 High Pressure Sodium	0.21	9.02	9.23
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.75	6.84
917	175	7,000 Mercury Vapor-Post Top	0.09	8.24	8.33
918	250	11,000 Mercury Vapor	0.12	8.41	8.53
919	400	20,000 Mercury Vapor	0.20	8.93	9.13
920	1,000	50,000 Mercury Vapor	0.47	<b>14.66</b>	<b>15.13</b>
925	250	14,000 Metal Halide	0.12	8.72	8.84
926	400	23,700 Metal Halide	0.20	9.91	10.11

- R R

- R R

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 43.1D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	01-31-07

Michigan Public Service Commission
<b>July 18, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	<b>6.31</b>	<b>6.38</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.16</b>	<b>8.26</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.02</b>	<b>9.23</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.75</b>	<b>6.84</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.24</b>	<b>8.33</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.41</b>	<b>8.53</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.93</b>	<b>9.13</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.67</b>	<b>15.14</b>
925	250	14,000 Metal Halide	0.12	<b>8.72</b>	<b>8.84</b>
926	400	23,700 Metal Halide	0.20	9.91	10.11

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The above rates include and are subject to all applicable riders.

CANCELLED BY _____ ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>07-18-06</u>

(Continued on Sheet No. 43.1D)

**ISSUED JULY 6, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>August 4, 2005</b>
Filed <u>PJ</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.32	6.39
914	200	22,000 High Pressure Sodium	0.10	8.17	8.27
915	400	50,000 High Pressure Sodium	0.21	9.03	9.24
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.76	6.85
917	175	7,000 Mercury Vapor-Post Top	0.09	8.25	8.34
918	250	11,000 Mercury Vapor	0.12	8.42	8.54
919	400	20,000 Mercury Vapor	0.20	8.94	9.14
920	1,000	50,000 Mercury Vapor	0.47	14.69	15.16
925	250	14,000 Metal Halide	0.12	8.73	8.85
926	400	23,700 Metal Halide	0.20	<b>9.91</b>	<b>10.11</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>PJ</u>
DATE <u>08-04-05</u>

(Continued on Sheet No. 43.1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
<b>April 22, 2005</b>
Filed <u>RL</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.29	6.34
913	150	15,500 High Pressure Sodium	0.07	6.32	6.39
914	200	22,000 High Pressure Sodium	0.10	8.17	8.27
915	400	50,000 High Pressure Sodium	0.21	9.03	9.24
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.76	6.85
917	175	7,000 Mercury Vapor-Post Top	0.09	8.25	8.34
918	250	11,000 Mercury Vapor	0.12	8.42	8.54
919	400	20,000 Mercury Vapor	0.20	8.94	9.14
920	1,000	50,000 Mercury Vapor	0.47	14.69	15.16
925	250	14,000 Metal Halide	0.12	8.73	8.85
926	400	23,700 Metal Halide	0.20	<b>9.92</b>	<b>10.12</b>

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 43.1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	<b>6.29</b>	<b>6.34</b>
913	150	15,500 High Pressure Sodium	0.07	<b>6.32</b>	<b>6.39</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.17</b>	<b>8.27</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.03</b>	<b>9.24</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.76</b>	<b>6.85</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.25</b>	<b>8.34</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.42</b>	<b>8.54</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.94</b>	<b>9.14</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.69</b>	<b>15.16</b>
925	250	14,000 Metal Halide	0.12	<b>8.73</b>	<b>8.85</b>
926	400	23,700 Metal Halide	0.20	<b>9.91</b>	<b>10.11</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>1-19-05</u>

(Continued on Sheet No. 43.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.28</b>	<b>6.32</b>
912	100	9,500 High Pressure Sodium	0.05	<b>6.30</b>	<b>6.35</b>
913	150	15,500 High Pressure Sodium	0.07	<b>6.33</b>	<b>6.40</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.18</b>	<b>8.28</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.05</b>	<b>9.26</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.77</b>	<b>6.86</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.26</b>	<b>8.35</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.44</b>	<b>8.56</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.97</b>	<b>9.17</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.74</b>	<b>15.21</b>
925	250	14,000 Metal Halide	0.12	<b>8.75</b>	<b>8.87</b>
926	400	23,700 Metal Halide	0.20	<b>9.93</b>	<b>10.13</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER <u>U-12204</u>
REMOVED BY <u>RL</u>
DATE <u>7-15-04</u>

(Continued on Sheet No. 43.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 30 2004
FILED <u>JRB</u>

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - OSL**  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	<b>6.29</b>	<b>6.33</b>
912	100	9,500 High Pressure Sodium	0.05	<b>6.32</b>	<b>6.37</b>
913	150	15,500 High Pressure Sodium	0.07	<b>6.35</b>	<b>6.42</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.21</b>	<b>8.31</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.12</b>	<b>9.33</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.80</b>	<b>6.89</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.29</b>	<b>8.38</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.47</b>	<b>8.59</b>
919	400	20,000 Mercury Vapor	0.20	<b>9.03</b>	<b>9.23</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.88</b>	<b>15.35</b>
925	250	14,000 Metal Halide	0.12	<b>8.78</b>	<b>8.90</b>
926	400	23,700 Metal Halide	0.20	<b>9.99</b>	<b>10.19</b>

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REVIEWED BY UKB  
 DATE 3-30-04

(Continued on Sheet No. 43.1D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
  
JAN 22 2004  
  
 FILED *BG*

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - OSL**  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
913	150	15,500 High Pressure Sodium	0.07	6.33	6.40
914	200	22,000 High Pressure Sodium	0.10	<b>8.18</b>	<b>8.28</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.05</b>	<b>9.26</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	<b>6.77</b>	<b>6.86</b>
917	175	7,000 Mercury Vapor-Post Top	0.09	<b>8.26</b>	<b>8.35</b>
918	250	11,000 Mercury Vapor	0.12	<b>8.44</b>	<b>8.56</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.97</b>	<b>9.17</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.74</b>	<b>15.21</b>
925	250	14,000 Metal Halide	0.12	<b>8.75</b>	<b>8.87</b>
926	400	23,700 Metal Halide	0.20	<b>9.93</b>	<b>10.13</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BV  
 DATE 1/15/2004

(Continued on Sheet No. 43.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED pmf

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
913	150	15,500 High Pressure Sodium	0.07	<b>6.33</b>	<b>6.40</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.19</b>	<b>8.29</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.07</b>	<b>9.28</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.78	6.87
917	175	7,000 Mercury Vapor-Post Top	0.09	8.27	8.36
918	250	11,000 Mercury Vapor	0.12	<b>8.45</b>	<b>8.57</b>
919	400	20,000 Mercury Vapor	0.20	<b>8.99</b>	<b>9.19</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.79</b>	<b>15.26</b>
925	250	14,000 Metal Halide	0.12	<b>8.76</b>	<b>8.88</b>
926	400	23,700 Metal Halide	0.20	<b>9.95</b>	<b>10.15</b>

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The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 43.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION

MAR 12 2003  
 JRB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

11-12204  
 REMOVED BY PMP  
 DATE 7-7-03

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
913	150	15,500 High Pressure Sodium	0.07	<b>6.34</b>	<b>6.41</b>
914	200	22,000 High Pressure Sodium	0.10	<b>8.20</b>	<b>8.30</b>
915	400	50,000 High Pressure Sodium	0.21	<b>9.08</b>	<b>9.29</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.78	6.87
917	175	7,000 Mercury Vapor-Post Top	0.09	8.27	8.36
918	250	11,000 Mercury Vapor	0.12	<b>8.46</b>	<b>8.58</b>
919	400	20,000 Mercury Vapor	0.20	<b>9.00</b>	<b>9.20</b>
920	1,000	50,000 Mercury Vapor	0.47	<b>14.82</b>	<b>15.29</b>
925	250	14,000 Metal Halide	0.12	<b>8.77</b>	<b>8.89</b>
926	400	23,700 Metal Halide	0.20	<b>9.96</b>	<b>10.16</b>

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The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 43.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.28	6.32
912	100	9,500 High Pressure Sodium	0.05	6.30	6.35
913	150	15,500 High Pressure Sodium	0.07	6.33	6.40
914	200	22,000 High Pressure Sodium	0.10	8.19	8.29
915	400	50,000 High Pressure Sodium	0.21	9.07	9.28
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.78	6.87
917	175	7,000 Mercury Vapor-Post Top	0.09	8.27	8.36
918	250	11,000 Mercury Vapor	0.12	8.45	8.57
919	400	20,000 Mercury Vapor	0.20	8.99	9.19
920	1,000	50,000 Mercury Vapor	0.47	14.79	15.26
925	250	14,000 Metal Halide	0.12	8.76	8.88
926	400	23,700 Metal Halide	0.20	9.95	10.15

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The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 43.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
913	150	15,500 High Pressure Sodium	0.07	6.35	6.42
914	200	22,000 High Pressure Sodium	0.10	8.22	8.32
915	400	50,000 High Pressure Sodium	0.21	<b>9.11</b>	<b>9.32</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.80	6.89
917	175	7,000 Mercury Vapor-Post Top	0.09	8.29	8.38
918	250	11,000 Mercury Vapor	0.12	8.48	8.60
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	<b>14.89</b>	<b>15.36</b>
925	250	14,000 Metal Halide	0.12	8.79	8.91
926	400	23,700 Metal Halide	0.20	<b>9.98</b>	<b>10.18</b>

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The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 43.1D)

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *Cpi*

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

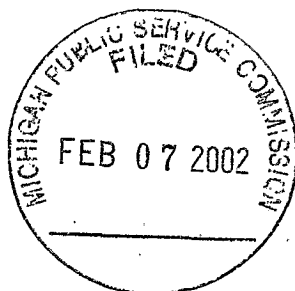
Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
913	150	15,500 High Pressure Sodium	0.07	6.35	6.42
914	200	22,000 High Pressure Sodium	0.10	8.22	8.32
915	400	50,000 High Pressure Sodium	0.21	<b>9.12</b>	<b>9.33</b>
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.80	6.89
917	175	7,000 Mercury Vapor-Post Top	0.09	8.29	8.38
918	250	11,000 Mercury Vapor	0.12	8.48	8.60
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	<b>14.90</b>	<b>15.37</b>
925	250	14,000 Metal Halide	0.12	8.79	8.91
926	400	23,700 Metal Halide	0.20	<b>9.99</b>	<b>10.19</b>

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The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 43.1D)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

TARIFF OAD - OSL  
 (Open Access Distribution - Outdoor Security Lighting)

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities who request and receive energy services from a qualified Alternative Electric Supplier (AES). This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Codes	Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>Standard Luminaire</b>					
911	70	5,800 High Pressure Sodium	0.04	6.29	6.33
912	100	9,500 High Pressure Sodium	0.05	6.31	6.36
913	150	15,500 High Pressure Sodium	0.07	6.35	6.42
914	200	22,000 High Pressure Sodium	0.10	8.22	8.32
915	400	50,000 High Pressure Sodium	0.21	9.11	9.32
<b>Floodlight</b>					
916	175	7,000 Mercury Vapor	0.09	6.80	6.89
917	175	7,000 Mercury Vapor-Post Top	0.09	8.29	8.38
918	250	11,000 Mercury Vapor	0.12	8.48	8.60
919	400	20,000 Mercury Vapor	0.20	9.03	9.23
920	1,000	50,000 Mercury Vapor	0.47	14.89	15.36
925	250	14,000 Metal Halide	0.12	8.79	8.91
926	400	23,700 Metal Halide	0.20	9.98	10.18

The above rates include and are subject to all applicable riders.

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 2001  
 REMOVED BY *aj*

(Continued on Sheet No. 43.1D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - OSL**  
**(Open Access Distribution - Outdoor Security Lighting)**

(Continued From Sheet No. 43.2D)

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation and transmission charges.
- (2) Current distribution, Standard Tariff generation and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 43.4D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



TARIFF OAD - OSL  
(Open Access Distribution - Outdoor Security Lighting)

(Continued From Sheet No. 43.3D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

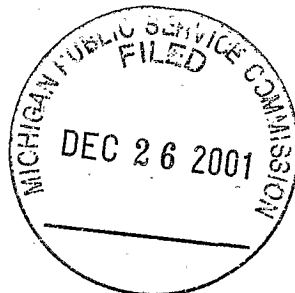
Contracts under this tariff will ordinarily be made for an initial term of one year for service where lights are installed on existing poles, or not less than five years for service requiring new poles. In the case of customers contracting for four or more lamps apiece, the Company reserves the right to include in the contract such other provisions as it may deem necessary to insure payment of bills throughout the term of the contract.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

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Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	6.60	6.64
150	15,500 High Pressure Sodium	0.06	6.62	6.68
200	22,000 High Pressure Sodium	0.09	7.94	8.03
400	50,000 High Pressure Sodium	0.17	8.71	8.88
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor *	0.07	5.87	5.94
250	11,000 Mercury Vapor *	0.10	6.75	6.85
400	20,000 Mercury Vapor *	0.16	7.49	7.65
1,000	50,000 Mercury Vapor *	0.39	11.49	11.88
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.94	8.98
150	15,500 High Pressure Sodium	0.06	9.00	9.06
200	22,000 High Pressure Sodium	0.09	10.34	10.43
175	7,000 Mercury Vapor	0.07	8.23	8.30
250	11,000 Mercury Vapor	0.10	9.17	9.27
400	20,000 Mercury Vapor	0.16	9.91	10.07

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\* Rates apply to existing luminaries only and are not available for new business.

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(Continued on Sheet No. 44.1D)

ISSUED SEPTEMBER 28, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**October 3, 2007**  
 Filed RJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF OCTOBER 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED SEPTEMBER 25, 2007  
 IN CASE NO. U-15372

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	5.79	5.82	
100	9,500 High Pressure Sodium	0.04	<b>6.60</b>	<b>6.64</b>	- RR
150	15,500 High Pressure Sodium	0.06	<b>6.62</b>	<b>6.68</b>	- RR
200	22,000 High Pressure Sodium	0.09	<b>7.94</b>	<b>8.03</b>	- RR
400	50,000 High Pressure Sodium	0.17	<b>8.71</b>	<b>8.88</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	3,500 Mercury Vapor*	0.05	5.09	5.14	
175	7,000 Mercury Vapor	0.07	<b>5.87</b>	<b>5.94</b>	- RR
250	11,000 Mercury Vapor	0.10	<b>6.75</b>	<b>6.85</b>	- RR
400	20,000 Mercury Vapor	0.16	<b>7.49</b>	<b>7.65</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>11.49</b>	<b>11.88</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	9,500 High Pressure Sodium	0.04	<b>8.94</b>	<b>8.98</b>	- RR
150	15,500 High Pressure Sodium	0.06	<b>9.00</b>	<b>9.06</b>	- RR
200	22,000 High Pressure Sodium	0.09	<b>10.34</b>	<b>10.43</b>	- RR
175	7,000 Mercury Vapor	0.07	<b>8.23</b>	<b>8.30</b>	- RR
250	11,000 Mercury Vapor	0.10	<b>9.17</b>	<b>9.27</b>	- RR
400	20,000 Mercury Vapor	0.16	<b>9.91</b>	<b>10.07</b>	- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

**ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07

Michigan Public Service Commission
<b>August 1, 2007</b>
Filed <u>RT</u>

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	5.79	5.82	
100	9,500 High Pressure Sodium	0.04	6.61	6.65	
150	15,500 High Pressure Sodium	0.06	6.63	6.69	
200	22,000 High Pressure Sodium	0.09	7.95	8.04	
400	50,000 High Pressure Sodium	0.17	<b>8.72</b>	<b>8.89</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	3,500 Mercury Vapor*	0.05	5.09	5.14	
175	7,000 Mercury Vapor	0.07	5.88	5.95	
250	11,000 Mercury Vapor	0.10	6.76	6.86	
400	20,000 Mercury Vapor	0.16	<b>7.50</b>	<b>7.66</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>11.53</b>	<b>11.92</b>	- RR
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	9,500 High Pressure Sodium	0.04	8.95	8.99	
150	15,500 High Pressure Sodium	0.06	9.01	9.07	
200	22,000 High Pressure Sodium	0.09	10.35	10.44	
175	7,000 Mercury Vapor	0.07	8.24	8.31	
250	11,000 Mercury Vapor	0.10	9.18	9.28	
400	20,000 Mercury Vapor	0.16	<b>9.92</b>	<b>10.08</b>	- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

CANCELLED  
 BY ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

**April 18, 2007**

Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	6.61	6.65
150	15,500 High Pressure Sodium	0.06	6.63	6.69
200	22,000 High Pressure Sodium	0.09	7.95	8.04
400	50,000 High Pressure Sodium	0.17	<b>8.73</b>	<b>8.90</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	5.88	5.95
250	11,000 Mercury Vapor	0.10	6.76	6.86
400	20,000 Mercury Vapor	0.16	<b>7.51</b>	<b>7.67</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.55</b>	<b>11.94</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.95	8.99
150	15,500 High Pressure Sodium	0.06	9.01	9.07
200	22,000 High Pressure Sodium	0.09	10.35	10.44
175	7,000 Mercury Vapor	0.07	8.24	8.31
250	11,000 Mercury Vapor	0.10	9.18	9.28
400	20,000 Mercury Vapor	0.16	<b>9.93</b>	<b>10.09</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

**ISSUED JANUARILY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	6.61	6.65
150	15,500 High Pressure Sodium	0.06	6.63	6.69
200	22,000 High Pressure Sodium	0.09	<b>7.95</b>	<b>8.04</b>
400	50,000 High Pressure Sodium	0.17	8.72	8.89
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	5.88	5.95
250	11,000 Mercury Vapor	0.10	6.76	6.86
400	20,000 Mercury Vapor	0.16	7.50	7.66
1,000	50,000 Mercury Vapor	0.39	11.53	11.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.95	8.99
150	15,500 High Pressure Sodium	0.06	9.01	9.07
200	22,000 High Pressure Sodium	0.09	<b>10.35</b>	<b>10.44</b>
175	7,000 Mercury Vapor	0.07	8.24	8.31
250	11,000 Mercury Vapor	0.10	9.18	9.28
400	20,000 Mercury Vapor	0.16	9.92	10.08

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- R R

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

**ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	01-31-07

Michigan Public Service Commission
<b>July 18, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	<b>6.61</b>	<b>6.65</b>
150	15,500 High Pressure Sodium	0.06	6.63	6.69
200	22,000 High Pressure Sodium	0.09	7.96	8.05
400	50,000 High Pressure Sodium	0.17	8.72	8.89
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	5.88	5.95
250	11,000 Mercury Vapor	0.10	6.76	6.86
400	20,000 Mercury Vapor	0.16	7.50	7.66
1,000	50,000 Mercury Vapor	0.39	<b>11.53</b>	<b>11.92</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	<b>8.95</b>	<b>8.99</b>
150	15,500 High Pressure Sodium	0.06	9.01	9.07
200	22,000 High Pressure Sodium	0.09	10.36	10.45
175	7,000 Mercury Vapor	0.07	8.24	8.31
250	11,000 Mercury Vapor	0.10	9.18	9.28
400	20,000 Mercury Vapor	0.16	9.92	10.08

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
 REMOVED BY \_\_\_\_\_ RL  
 DATE \_\_\_\_\_ 07-18-06

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 April 24, 2006  
 Filed \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	<b>6.62</b>	<b>6.66</b>
150	15,500 High Pressure Sodium	0.06	<b>6.63</b>	6.69
200	22,000 High Pressure Sodium	0.09	<b>7.96</b>	8.05
400	50,000 High Pressure Sodium	0.17	<b>8.72</b>	8.89
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	<b>0.05</b>	<b>5.09</b>	<b>5.14</b>
175	7,000 Mercury Vapor	<b>0.07</b>	<b>5.88</b>	5.95
250	11,000 Mercury Vapor	<b>0.10</b>	<b>6.76</b>	<b>6.86</b>
400	20,000 Mercury Vapor	<b>0.16</b>	7.50	<b>7.66</b>
1,000	50,000 Mercury Vapor	<b>0.39</b>	<b>11.54</b>	<b>11.93</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	<b>8.96</b>	<b>9.00</b>
150	15,500 High Pressure Sodium	0.06	<b>9.01</b>	<b>9.07</b>
200	22,000 High Pressure Sodium	0.09	10.36	10.45
175	7,000 Mercury Vapor	0.07	<b>8.24</b>	8.31
250	11,000 Mercury Vapor	0.10	9.18	9.28
400	20,000 Mercury Vapor	0.16	<b>9.92</b>	<b>10.08</b>

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-12204, U-13919R  
 REMOVED BY RL  
 DATE 04-25-06

(Continued on Sheet No. 44.1D)

ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission  
 January 13, 2006  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	6.61	6.65
150	15,500 High Pressure Sodium	0.06	<b>6.63</b>	<b>6.69</b>
200	22,000 High Pressure Sodium	0.09	<b>7.96</b>	<b>8.05</b>
400	50,000 High Pressure Sodium	0.17	<b>8.72</b>	<b>8.89</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	<b>5.88</b>	<b>5.95</b>
250	11,000 Mercury Vapor	0.10	6.76	6.86
400	20,000 Mercury Vapor	0.16	<b>7.50</b>	<b>7.66</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.53</b>	<b>11.92</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.95	8.99
150	15,500 High Pressure Sodium	0.06	<b>9.01</b>	<b>9.07</b>
200	22,000 High Pressure Sodium	0.09	<b>10.36</b>	<b>10.45</b>
175	7,000 Mercury Vapor	0.07	<b>8.24</b>	<b>8.31</b>
250	11,000 Mercury Vapor	0.10	9.18	9.28
400	20,000 Mercury Vapor	0.16	<b>9.92</b>	<b>10.08</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-12204  
  
 REMOVED BY RL  
 DATE 01-13-06

(Continued on Sheet No. 44.1D)

ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
 August 4, 2005  
 Filed PJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	<b>5.79</b>	<b>5.82</b>	- R R
100	9,500 High Pressure Sodium	0.04	6.61	6.65	
150	15,500 High Pressure Sodium	0.06	6.64	6.70	
200	22,000 High Pressure Sodium	0.09	7.97	8.06	
400	50,000 High Pressure Sodium	0.17	<b>8.73</b>	<b>8.90</b>	- R R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	3,500 Mercury Vapor*	0.05	5.09	5.14	
175	7,000 Mercury Vapor	0.07	5.89	5.96	- R R
250	11,000 Mercury Vapor	0.10	<b>6.76</b>	<b>6.86</b>	- R R
400	20,000 Mercury Vapor	0.16	<b>7.51</b>	<b>7.67</b>	- R R
1,000	50,000 Mercury Vapor	0.39	<b>11.56</b>	<b>11.95</b>	- R R
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	9,500 High Pressure Sodium	0.04	8.95	8.99	
150	15,500 High Pressure Sodium	0.06	9.02	9.08	
200	22,000 High Pressure Sodium	0.09	10.37	10.46	
175	7,000 Mercury Vapor	0.07	8.25	8.32	- R R
250	11,000 Mercury Vapor	0.10	<b>9.18</b>	<b>9.28</b>	- R R
400	20,000 Mercury Vapor	0.16	<b>9.93</b>	<b>10.09</b>	- R R

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER \_\_\_\_\_ U-12204  
 REMOVED BY \_\_\_\_\_ PJ  
 DATE \_\_\_\_\_ 08-04-05

(Continued on Sheet No. 44.1D)

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 22, 2005**  
 Filed \_\_\_\_\_

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
<b>On Wood Pole With Overhead Circuitry</b>					
70	5,800 High Pressure Sodium	0.03	<b>5.80</b>	<b>5.83</b>	- I I
100	9,500 High Pressure Sodium	0.04	6.61	6.65	
150	15,500 High Pressure Sodium	0.06	6.64	6.70	
200	22,000 High Pressure Sodium	0.09	7.97	8.06	
400	50,000 High Pressure Sodium	0.17	<b>8.74</b>	<b>8.91</b>	- I I
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>					
100	3,500 Mercury Vapor*	0.05	5.09	5.14	
175	7,000 Mercury Vapor	0.07	5.89	5.96	
250	11,000 Mercury Vapor	0.10	<b>6.77</b>	<b>6.87</b>	- I I
400	20,000 Mercury Vapor	0.16	<b>7.52</b>	<b>7.68</b>	- I I
1,000	50,000 Mercury Vapor	0.39	<b>11.58</b>	<b>11.97</b>	- I I
100	9,500 High Pressure Sodium	0.04	8.95	8.99	
150	15,500 High Pressure Sodium	0.06	9.02	9.08	
200	22,000 High Pressure Sodium	0.09	10.37	10.46	
175	7,000 Mercury Vapor	0.07	8.25	8.32	
250	11,000 Mercury Vapor	0.10	<b>9.19</b>	<b>9.29</b>	- I I
400	20,000 Mercury Vapor	0.16	<b>9.94</b>	<b>10.10</b>	- I I

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 44. 1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**January 19, 2005**  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	<b>6.61</b>	<b>6.65</b>
150	15,500 High Pressure Sodium	0.06	<b>6.64</b>	<b>6.70</b>
200	22,000 High Pressure Sodium	0.09	<b>7.97</b>	<b>8.06</b>
400	50,000 High Pressure Sodium	0.17	<b>8.73</b>	<b>8.90</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	<b>5.89</b>	<b>5.96</b>
250	11,000 Mercury Vapor	0.10	<b>6.76</b>	<b>6.86</b>
400	20,000 Mercury Vapor	0.16	<b>7.51</b>	<b>7.67</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.56</b>	<b>11.95</b>
100	9,500 High Pressure Sodium	0.04	<b>8.95</b>	<b>8.99</b>
150	15,500 High Pressure Sodium	0.06	<b>9.02</b>	<b>9.08</b>
200	22,000 High Pressure Sodium	0.09	<b>10.37</b>	<b>10.46</b>
175	7,000 Mercury Vapor	0.07	<b>8.25</b>	<b>8.32</b>
250	11,000 Mercury Vapor	0.10	<b>9.18</b>	<b>9.28</b>
400	20,000 Mercury Vapor	0.16	<b>9.93</b>	<b>10.09</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT

FORT-WAYNE, INDIANA  
 CANCELLED BY ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	<b>6.62</b>	<b>6.66</b>
150	15,500 High Pressure Sodium	0.06	<b>6.65</b>	<b>6.71</b>
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	5.90	5.97
250	11,000 Mercury Vapor	0.10	6.78	6.88
400	20,000 Mercury Vapor	0.16	<b>7.54</b>	<b>7.70</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.62</b>	<b>12.01</b>
100	9,500 High Pressure Sodium	0.04	<b>8.96</b>	<b>9.00</b>
150	15,500 High Pressure Sodium	0.06	<b>9.03</b>	<b>9.09</b>
200	22,000 High Pressure Sodium	0.09	10.38	10.47
175	7,000 Mercury Vapor	0.07	8.26	8.33
250	11,000 Mercury Vapor	0.10	9.20	9.30
400	20,000 Mercury Vapor	0.16	<b>9.96</b>	<b>10.12</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED BY	U-12204
ORDER	
REMOVED BY	RL
DATE	7-15-04

(Continued on Sheet No. 44.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 30 2004
FILED <u>JKB</u>

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	<b>6.61</b>	<b>6.65</b>
150	15,500 High Pressure Sodium	0.06	<b>6.64</b>	<b>6.70</b>
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.09	5.14
175	7,000 Mercury Vapor	0.07	5.90	5.97
250	11,000 Mercury Vapor	0.10	6.78	6.88
400	20,000 Mercury Vapor	0.16	<b>7.53</b>	<b>7.69</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.61</b>	<b>12.00</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	<b>8.95</b>	<b>8.99</b>
150	15,500 High Pressure Sodium	0.06	<b>9.02</b>	<b>9.08</b>
200	22,000 High Pressure Sodium	0.09	10.38	10.47
175	7,000 Mercury Vapor	0.07	8.26	8.33
250	11,000 Mercury Vapor	0.10	9.20	9.30
400	20,000 Mercury Vapor	0.16	<b>9.95</b>	<b>10.11</b>

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

ORDER U-12204  
 REQUESTED BY UKB  
 DATE 3-30-04

(Continued on Sheet No. 44.1D)

ISSUED JANUARY 7, 2004.  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 FILED Bj

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.79	5.82
100	9,500 High Pressure Sodium	0.04	6.62	6.66
150	15,500 High Pressure Sodium	0.06	6.65	6.71
200	22,000 High Pressure Sodium	0.09	7.98	8.07
400	50,000 High Pressure Sodium	0.17	8.75	8.92
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.96	9.00
150	15,500 High Pressure Sodium	0.06	9.03	9.09
200	22,000 High Pressure Sodium	0.09	10.38	10.47
175	7,000 Mercury Vapor*	0.07	8.26	8.33
250	11,000 Mercury Vapor	0.10	9.20	9.30
400	20,000 Mercury Vapor	0.16	9.96	10.12

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\*Installed Prior to August 19, 1980

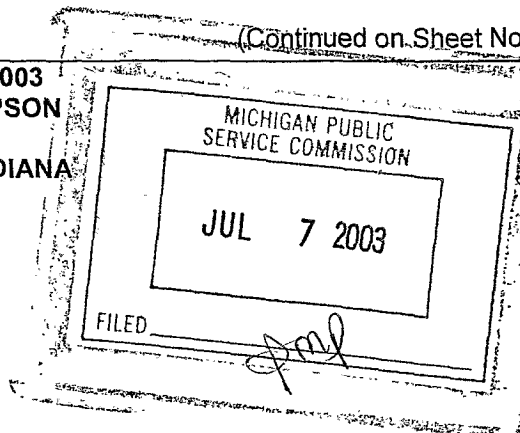
The above rates include and are subject to all applicable riders.

REMOVED BY RSJ

DATE 1/15/2004

(Continued on Sheet No. 44.1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER U-13919

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.80	5.83
100	9,500 High Pressure Sodium	0.04	6.63	6.67
150	15,500 High Pressure Sodium	0.06	6.66	6.72
200	22,000 High Pressure Sodium	0.09	<b>7.99</b>	<b>8.08</b>
400	50,000 High Pressure Sodium	0.17	8.77	8.94
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.10	5.15
175	7,000 Mercury Vapor	0.07	5.91	5.98
250	11,000 Mercury Vapor	0.10	6.80	6.90
400	20,000 Mercury Vapor	0.16	7.56	7.72
1,000	50,000 Mercury Vapor	0.39	<b>11.67</b>	<b>12.06</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.97	9.01
150	15,500 High Pressure Sodium	0.06	9.04	9.10
200	22,000 High Pressure Sodium	0.09	<b>10.39</b>	<b>10.48</b>
175	7,000 Mercury Vapor	0.07	8.27	8.34
250	11,000 Mercury Vapor	0.10	9.22	9.32
400	20,000 Mercury Vapor	0.16	9.98	10.14

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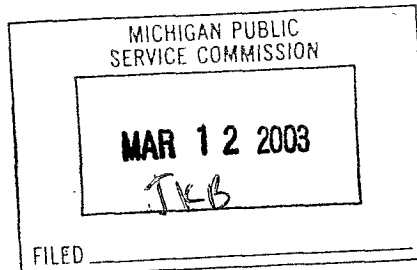
- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

ORDER U-12204  
 REMOVED BY PMP  
 7-7-03



TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.80	5.83
100	9,500 High Pressure Sodium	0.04	6.63	6.67
150	15,500 High Pressure Sodium	0.06	6.66	6.72
200	22,000 High Pressure Sodium	0.09	<b>8.00</b>	<b>8.09</b>
400	50,000 High Pressure Sodium	0.17	8.77	8.94
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	5.10	5.15
175	7,000 Mercury Vapor	0.07	5.91	5.98
250	11,000 Mercury Vapor	0.10	6.80	6.90
400	20,000 Mercury Vapor	0.16	7.56	7.72
1,000	50,000 Mercury Vapor	0.39	<b>11.68</b>	<b>12.07</b>
100	9,500 High Pressure Sodium	0.04	8.97	9.01
150	15,500 High Pressure Sodium	0.06	9.04	9.10
200	22,000 High Pressure Sodium	0.09	<b>10.40</b>	<b>10.49</b>
175	7,000 Mercury Vapor	0.07	8.27	8.34
250	11,000 Mercury Vapor	0.10	9.22	9.32
400	20,000 Mercury Vapor	0.16	9.98	10.14

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\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

CANCELLED BY  
 ORDER U-12204

REMOVED BY JKB

DATE 3-14-03

(Continued on Sheet No. 44.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED DECEMBER 16, 1999 IN CASE NO. U-12204

TARIFF OAD - ECLS  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.80	5.83
100	9,500 High Pressure Sodium	0.04	6.63	6.67
150	15,500 High Pressure Sodium	0.06	<b>6.66</b>	<b>6.72</b>
200	22,000 High Pressure Sodium	0.09	<b>7.99</b>	<b>8.08</b>
400	50,000 High Pressure Sodium	0.17	<b>8.77</b>	<b>8.94</b>
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	3,500 Mercury Vapor*	0.05	<b>5.10</b>	<b>5.15</b>
175	7,000 Mercury Vapor	0.07	<b>5.91</b>	<b>5.98</b>
250	11,000 Mercury Vapor	0.10	<b>6.80</b>	<b>6.90</b>
400	20,000 Mercury Vapor	0.16	<b>7.56</b>	<b>7.72</b>
1,000	50,000 Mercury Vapor	0.39	<b>11.67</b>	<b>12.06</b>
100	9,500 High Pressure Sodium	0.04	8.97	9.01
150	15,500 High Pressure Sodium	0.06	<b>9.04</b>	<b>9.10</b>
200	22,000 High Pressure Sodium	0.09	<b>10.39</b>	<b>10.48</b>
175	7,000 Mercury Vapor	0.07	<b>8.27</b>	<b>8.34</b>
250	11,000 Mercury Vapor	0.10	<b>9.22</b>	<b>9.32</b>
400	20,000 Mercury Vapor	0.16	<b>9.98</b>	<b>10.14</b>

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- RR  
- RR  
- RR

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 1-24-03

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - ECLS**  
 (Open Access Distribution - Energy Conservation Lighting Service)

Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions who request and receive energy services from a qualified Alternative Electric Supplier (AES). This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

Monthly Rate (Tariff Code 902)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
<b>On Wood Pole With Overhead Circuitry</b>				
70	5,800 High Pressure Sodium	0.03	5.80	5.83
100	9,500 High Pressure Sodium	0.04	6.63	6.67
150	15,500 High Pressure Sodium	0.06	6.67	6.73
200	22,000 High Pressure Sodium	0.09	8.01	8.10
400	50,000 High Pressure Sodium	0.17	8.81	8.98
<b>On Metallic or Concrete Pole With Overhead Circuitry*</b>				
100	9,500 High Pressure Sodium	0.04	8.97	9.01
150	15,500 High Pressure Sodium	0.06	9.05	9.11
200	22,000 High Pressure Sodium	0.09	10.41	10.50
175	7,000 Mercury Vapor	0.07	8.28	8.35
250	11,000 Mercury Vapor	0.10	9.24	9.34
400	20,000 Mercury Vapor	0.16	10.01	10.17

\*Installed Prior to August 19, 1980

The above rates include and are subject to all applicable riders.

(Continued on Sheet No. 44.1D)

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *[Signature]*

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 44D)

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate.

The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed cost of the underground circuit will be \$2.59 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities.

Hours of Lighting

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Lamp Outages

All outages that are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

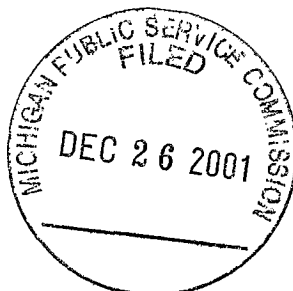
(Continued on Sheet No. 44.2D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

CANCELLED BY ORDER	U-15372
REMOVED BY	NAP
DATE	10-04-07



**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 44.1D)

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

CANCELLED  
BY  
ORDER U-14631

REMOVED BY RL

DATE 03-09-06

(Continued on Sheet No. 44.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA



**COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652**

**TARIFF OAD - ECLS**  
**(Open Access Distribution - Energy Conservation Lighting Service)**

(Continued From Sheet No. 44.2D)

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED  
BY  
ORDER U-14631

REMOVED BY RL

DATE 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652



**TARIFF OAD – SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.03	1.39	1.42	
100	9,500 High Pressure Sodium	0.04	<b>1.38</b>	<b>1.42</b>	- RR
150	14,400 High Pressure Sodium	0.06	<b>1.34</b>	<b>1.40</b>	- RR
200	22,000 High Pressure Sodium	0.09	<b>1.38</b>	<b>1.47</b>	- RR
400	50,000 High Pressure Sodium	0.17	<b>1.31</b>	<b>1.48</b>	- RR
175	7,000 Mercury Vapor	0.07	<b>1.20</b>	<b>1.27</b>	- RR
400	20,000 Mercury Vapor	0.16	<b>1.21</b>	<b>1.37</b>	- RR
1,000	50,000 Mercury Vapor	0.39	<b>1.23</b>	<b>1.62</b>	- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

**ISSUED JULY 13, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

Michigan Public Service  
 Commission  
**August 1, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD – SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.35	1.41
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	<b>1.33</b>	<b>1.50</b>
175	7,000 Mercury Vapor	0.07	1.21	1.28
400	20,000 Mercury Vapor	0.16	<b>1.22</b>	<b>1.38</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.27</b>	<b>1.66</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED  
 BY  
 ORDER U-12204, U-6300  
 REMOVED BY RL  
 DATE 08-03-07

(Continued on Sheet No. 48.1D)

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**April 18, 2007**  
 Filed RT

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007**  
 ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.35	1.41
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	<b>1.34</b>	<b>1.51</b>
175	7,000 Mercury Vapor	0.07	1.21	1.28
400	20,000 Mercury Vapor	0.16	<b>1.23</b>	<b>1.39</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.29</b>	<b>1.68</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

**ISSUED JANUARY 18, 2007**  
**BY HELEN J. MURRAY**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 04-18-07

Michigan Public Service  
 Commission  
**January 31, 2007**  
 Filed RJ

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.35	1.41
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	1.33	1.50
175	7,000 Mercury Vapor	0.07	1.21	1.28
400	20,000 Mercury Vapor	0.16	1.22	1.38
1,000	50,000 Mercury Vapor	0.39	<b>1.27</b>	<b>1.66</b>

- R R

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

**ISSUED JULY 14, 2006**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-12204
REMOVED BY	NAP
DATE	01-31-07

Michigan Public Service Commission
<b>July 18, 2006</b>
Filed 

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2006**  
**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.35</b>	<b>1.41</b>
200	22,000 High Pressure Sodium	0.09	1.39	1.48
400	50,000 High Pressure Sodium	0.17	<b>1.33</b>	<b>1.50</b>
175	7,000 Mercury Vapor	0.07	<b>1.21</b>	<b>1.28</b>
400	20,000 Mercury Vapor	0.16	<b>1.22</b>	<b>1.38</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.28</b>	<b>1.67</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER	U-12204
REMOVED BY	RL
DATE	07-18-06

(Continued on Sheet No. 48.1D)

**ISSUED JULY 6, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>August 4, 2005</b>
Filed <u>PJ</u>

**COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF AUGUST 2005**  
**ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total	
70	5,800 High Pressure Sodium	0.03	<b>1.39</b>	<b>1.42</b>	- R R
100	9,500 High Pressure Sodium	0.04	1.39	1.43	
150	14,400 High Pressure Sodium	0.06	1.36	1.42	
200	22,000 High Pressure Sodium	0.09	<b>1.39</b>	<b>1.48</b>	- R R
400	50,000 High Pressure Sodium	0.17	<b>1.34</b>	<b>1.51</b>	- R R
175	7,000 Mercury Vapor	0.07	1.22	1.29	
400	20,000 Mercury Vapor	0.16	<b>1.23</b>	<b>1.39</b>	- R R
1,000	50,000 Mercury Vapor	0.39	<b>1.31</b>	<b>1.70</b>	- R R

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER <u>U-12204</u>  REMOVED BY <u>PJ</u>  DATE <u>08-04-05</u>
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(Continued on Sheet No. 48.1D)

**ISSUED APRIL 18, 2005**  
**BY MARSHA P. RYAN**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission  <b>April 22, 2005</b>  Filed <u>RL</u>
---

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**  
  
**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED DECEMBER 16, 1999**  
**IN CASE NO. U-12204**

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	<b>1.40</b>	<b>1.43</b>
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.36	1.42
200	22,000 High Pressure Sodium	0.09	<b>1.40</b>	<b>1.49</b>
400	50,000 High Pressure Sodium	0.17	<b>1.35</b>	<b>1.52</b>
175	7,000 Mercury Vapor	0.07	1.22	1.29
400	20,000 Mercury Vapor	0.16	<b>1.24</b>	<b>1.40</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.33</b>	<b>1.72</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED  
 BY  
 ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

(Continued on Sheet No. 48.1D)

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
**January 19, 2005**  
 Filed RL

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005**

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.36</b>	<b>1.42</b>
200	22,000 High Pressure Sodium	0.09	<b>1.39</b>	<b>1.48</b>
400	50,000 High Pressure Sodium	0.17	<b>1.34</b>	<b>1.51</b>
175	7,000 Mercury Vapor	0.07	<b>1.22</b>	<b>1.29</b>
400	20,000 Mercury Vapor	0.16	<b>1.23</b>	<b>1.39</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.31</b>	<b>1.70</b>

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The above rates include and are subject to all applicable riders.

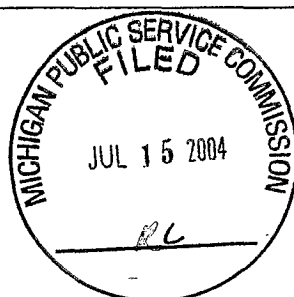
Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of ~~\$0.47 per lamp per month~~ will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 1-19-05

(Continued on Sheet No. 48.1D)

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.37</b>	<b>1.43</b>
200	22,000 High Pressure Sodium	0.09	1.40	1.49
400	50,000 High Pressure Sodium	0.17	1.36	1.53
175	7,000 Mercury Vapor	0.07	1.23	1.30
400	20,000 Mercury Vapor	0.16	<b>1.26</b>	<b>1.42</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.36</b>	<b>1.75</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per month will be added to the monthly lamp rate.

**CANCELLED BY**  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

(Continued on Sheet No. 48.1D)

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	<b>1.36</b>	<b>1.42</b>
200	22,000 High Pressure Sodium	0.09	1.40	1.49
400	50,000 High Pressure Sodium	0.17	1.36	1.53
175	7,000 Mercury Vapor	0.07	1.23	1.30
400	20,000 Mercury Vapor	0.16	<b>1.25</b>	<b>1.41</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.35</b>	<b>1.74</b>

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY UKB  
 DATE 3-30-04

(Continued on Sheet No. 48.1D)

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION  
 JAN 22 2004  
 FILED BQ

**\*COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004**

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



TARIFF OAD - SLC  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.39	1.42
100	9,500 High Pressure Sodium	0.04	1.39	1.43
150	14,400 High Pressure Sodium	0.06	1.37	1.43
200	22,000 High Pressure Sodium	0.09	1.40	1.49
400	50,000 High Pressure Sodium	0.17	1.36	1.53
175	7,000 Mercury Vapor	0.07	1.23	1.30
400	20,000 Mercury Vapor	0.16	1.26	1.42
1,000	50,000 Mercury Vapor	0.39	1.36	1.75

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The above rates include and are subject to all applicable riders.

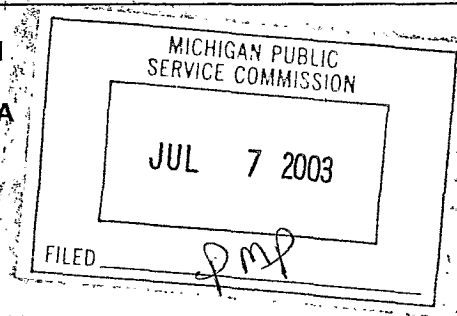
Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

ORDER 4-13919  
 REMOVED BY [Signature]  
 DATE 1/15/2009

(Continued on Sheet No. 48 1D)

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.40	1.44
150	14,400 High Pressure Sodium	0.06	1.38	1.44
200	22,000 High Pressure Sodium	0.09	1.41	1.50
400	50,000 High Pressure Sodium	0.17	1.38	1.55
175	7,000 Mercury Vapor	0.07	1.24	1.31
400	20,000 Mercury Vapor	0.16	1.28	1.44
1,000	50,000 Mercury Vapor	0.39	<b>1.41</b>	<b>1.80</b>

- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC SERVICE COMMISSION

MAR 12 2003

JKB

FILED \_\_\_\_\_

COMMENCING WITH THE FIRST BILLING CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

U-12204

REMOVED BY PJP

7-7-03

TARIFF OAD - SLC  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

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Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.40	1.44
150	14,400 High Pressure Sodium	0.06	1.38	1.44
200	22,000 High Pressure Sodium	0.09	1.41	1.50
400	50,000 High Pressure Sodium	0.17	1.38	1.55
175	7,000 Mercury Vapor	0.07	1.24	1.31
400	20,000 Mercury Vapor	0.16	1.28	1.44
1,000	50,000 Mercury Vapor	0.39	1.42	1.81

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The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

(Continued on Sheet No. 48.1D)

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.40	1.44
150	14,400 High Pressure Sodium	0.06	<b>1.38</b>	<b>1.44</b>
200	22,000 High Pressure Sodium	0.09	<b>1.41</b>	<b>1.50</b>
400	50,000 High Pressure Sodium	0.17	<b>1.38</b>	<b>1.55</b>
175	7,000 Mercury Vapor	0.07	<b>1.24</b>	<b>1.31</b>
400	20,000 Mercury Vapor	0.16	<b>1.28</b>	<b>1.44</b>
1,000	50,000 Mercury Vapor	0.39	<b>1.41</b>	<b>1.80</b>

- RR  
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 - RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

(Continued on Sheet No. 48.1D)

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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200	22,000 High Pressure Sodium	0.09	1.43	1.52
400	50,000 High Pressure Sodium	0.17	1.42	1.59
175	7,000 Mercury Vapor	0.07	1.25	1.32
400	20,000 Mercury Vapor	0.16	1.31	1.47
1,000	50,000 Mercury Vapor	0.39	<b>1.49</b>	<b>1.88</b>

- RR

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *CWS*

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

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175	7,000 Mercury Vapor	0.07	1.25	1.32
400	20,000 Mercury Vapor	0.16	1.31	1.47
1,000	50,000 Mercury Vapor	0.39	<b>1.50</b>	<b>1.89</b>

- 11

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

(Continued on Sheet No. 48.1D)

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

**TARIFF OAD - SLC**  
 (Open Access Distribution - Streetlighting - Customer-Owned System)

Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision who request and receive energy services from a qualified Alternative Electric Supplier (AES).

This tariff is also available to community associations that have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

Monthly Rate (Tariff Code 901)

Rates are \$ per lamp per month.

Lamp Watts	Lumens/Lamp Type	Retail Transmission	Distribution	Total
70	5,800 High Pressure Sodium	0.03	1.40	1.43
100	9,500 High Pressure Sodium	0.04	1.40	1.44
150	14,400 High Pressure Sodium	0.06	1.39	1.45
200	22,000 High Pressure Sodium	0.09	1.43	1.52
400	50,000 High Pressure Sodium	0.17	1.42	1.59
175	7,000 Mercury Vapor	0.07	1.25	1.32
400	20,000 Mercury Vapor	0.16	1.31	1.47
1,000	50,000 Mercury Vapor	0.39	1.49	1.88

The above rates include and are subject to all applicable riders.

Pole Contact Provision

When the customer chooses to own all components of the existing streetlight system on joint use distribution facilities, except for the poles and conductor, a distribution charge of \$.47 per lamp per month will be added to the monthly lamp rate.

CANCELLED BY ORDER  
 IN CASE NO. U-12652  
 1999  
 DEC 16 2001  
 REMOVED BY *Aj*

(Continued on Sheet No. 48.1D)

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**TARIFF OAD - SLC**  
**(Open Access Distribution - Streetlighting - Customer-Owned System)**

(Continued From Sheet No. 48.1D)

Transmission Service

Transmission service for customers served under this tariff will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for billing services. Such services provided to the customer by an alternative supplier must be arranged through the AES who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission if a separate charge, distribution, and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's AES has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this tariff.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 5 of the Commercial and Industrial Standards and Billing Practices. The due date shall be 21 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this tariff shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order:

- (1) Prior distribution, Standard Tariff generation, and transmission charges.
- (2) Current distribution, Standard Tariff generation, and transmission charges.
- (3) Prior AES charges.
- (4) Current AES charges.
- (5) Other prior and current non-regulated charges.

CANCELLED BY ORDER	U-14631
REMOVED BY	RL
DATE	03-09-06

(Continued on Sheet No. 48.3D)

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652





TARIFF OAD - SLC  
(Open Access Distribution - Streetlighting - Customer-Owned System)

(Continued From Sheet No. 48.2D)

If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following applicable Commission-approved rider(s):

Rider	Sheet No.
OAD - AEP/CSW Net Merger Savings Reduction Rider	52D

Term of Contract

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company will have the right to require contracts for periods of longer than one year.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Open Access Distribution Service.

CANCELLED BY ORDER _____ U-14631
REMOVED BY _____ RL
DATE _____ 03-09-06

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *eight* net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2007 billing month.

C  
C

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0779</b>
OAD - SGS	<b>0.1147</b>
OAD - MGS/IS	<b>0.0968</b>
OAD - LGS	<b>0.0772</b>
OAD - LP	<b>0.0531</b>
OAD - QP	<b>0.0602</b>
OAD - MS	<b>0.0927</b>
OAD - WSS	<b>0.0659</b>
OAD - EHS	<b>0.0670</b>
OAD - EHG	<b>0.0890</b>
OAD - OL	<b>0.1726*</b>
OAD - SL	<b>0.1596*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED JULY 13, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission

August 1, 2007

Filed RT

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED  
 BY ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-29-08

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year seven net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May 2007** billing month.

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C

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0736</b>
OAD - SGS	<b>0.1070</b>
OAD - MGS/IS	<b>0.0912</b>
OAD - LGS	<b>0.0726</b>
OAD - LP	<b>0.0495</b>
OAD - QP	<b>0.0565</b>
OAD - MS	<b>0.0877</b>
OAD - WSS	<b>0.0617</b>
OAD - EHS	<b>0.0623</b>
OAD - EHG	<b>0.0844</b>
OAD - OL	<b>0.1605*</b>
OAD - SL	<b>0.1486*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

Michigan Public Service  
Commission

**April 18, 2007**

Filed RT

CANCELLED  
 BY  
 ORDER U-12204, U-6300

REMOVED BY RL

DATE 08-03-07

ISSUED APRIL 12, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2007

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year seven, **adjusted for the reconciliation of fiscal year six**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2007** billing month.

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0576</b>
OAD - SGS	<b>0.0858</b>
OAD - MGS/IS	<b>0.0861</b>
OAD - LGS	<b>0.1065</b>
OAD - LP	<b>0.0358</b>
OAD - QP	<b>0.0596</b>
OAD - MS	<b>0.0954</b>
OAD - WSS	<b>0.0764</b>
OAD - EHS	<b>0.0922</b>
OAD - EHG	<b>0.0706</b>
OAD - OL	<b>0.1590*</b>
OAD - SL	<b>0.1433*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

Michigan Public Service  
Commission

**January 31, 2007**

Filed RT

**ISSUED JANUARY 18, 2007  
 BY HELEN J. MURRAY  
 PRESIDENT  
 FORT WAYNE, INDIANA**

CANCELLED  
 BY  
 ORDER U-12204

REMOVED BY NAP

DATE 04-18-07

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2007**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **seven** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2006 billing month.

C  
C

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0736</b>
OAD - SGS	<b>0.1070</b>
OAD - MGS/IS	<b>0.0912</b>
OAD - LGS	<b>0.0726</b>
OAD - LP	<b>0.0495</b>
OAD - QP	<b>0.0565</b>
OAD - MS	<b>0.0877</b>
OAD - WSS	0.0617
OAD - EHS	<b>0.0623</b>
OAD - EHG	<b>0.0844</b>
OAD - OL	<b>0.1605</b>
OAD - SL	<b>0.1486</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED JULY 14, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 July 18, 2006  
 Filed 

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED  
 BY  
 ORDER U-12204  
 REMOVED BY NAP  
 DATE 01-31-07

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year six net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May** 2006 billing month.

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C

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0734</b>
OAD - SGS	<b>0.1073</b>
OAD - MGS/IS	<b>0.0910</b>
OAD - LGS	<b>0.0721</b>
OAD - LP	<b>0.0483</b>
OAD - QP	<b>0.0568</b>
OAD - MS	<b>0.0875</b>
OAD - WSS	<b>0.0617</b>
OAD - EHS	<b>0.0617</b>
OAD - EHG	<b>0.0843</b>
OAD - OL	<b>0.1590</b>
OAD - SL	<b>0.1474</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED	
BY	U-12204
ORDER	_____
REMOVED BY	RL
DATE	07-18-06
	_____

ISSUED APRIL 19, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service Commission
April 24, 2006
Filed _____

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year six, **adjusted for the reconciliation of fiscal year five**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February** 2006 billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0667</b>
OAD - SGS	<b>0.0988</b>
OAD - MGS/IS	<b>0.0758</b>
OAD - LGS	<b>0.0874</b>
OAD - LP	<b>0.0388</b>
OAD - QP	<b>0.0538</b>
OAD - MS	<b>0.0998</b>
OAD - WSS	<b>0.0544</b>
OAD - EHS	<b>0.0831</b>
OAD - EHG	<b>0.0937</b>
OAD - OL	<b>0.1583*</b>
OAD - SL	<b>0.1463*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY  
 ORDER U-12204, U-13919R  
  
 REMOVED BY RL  
 DATE 04-25-06

ISSUED JANUARY 12, 2006  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
  
**January 13, 2006**  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2006

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **six** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2005 billing month.

C  
C

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0734</b>
OAD - SGS	<b>0.1073</b>
OAD - MGS/IS	<b>0.0910</b>
OAD - LGS	<b>0.0721</b>
OAD - LP	<b>0.0483</b>
OAD - QP	<b>0.0568</b>
OAD - MS	<b>0.0875</b>
OAD - WSS	<b>0.0617</b>
OAD - EHS	<b>0.0617</b>
OAD - EHG	<b>0.0843</b>
OAD - OL	<b>0.1590*</b>
OAD - SL	<b>0.1474*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY _____ ORDER <u>U-12204</u>  REMOVED BY <u>RL</u> DATE <u>01-13-06</u>
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**ISSUED JULY 6, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA**

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>August 4, 2005</b> </div> Filed <u>PJ</u>
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**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**



**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year five net merger savings reduction rider factors (¢/kWh) shown below are effective with the **May** 2005 billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	<b>0.0690</b>
OAD - SGS	<b>0.1006</b>
OAD - MGS/IS	<b>0.0862</b>
OAD - LGS	<b>0.0678</b>
OAD - LP	<b>0.0452</b>
OAD - QP	<b>0.0538</b>
OAD - MS	<b>0.0826</b>
OAD - WSS	<b>0.0576</b>
OAD - EHS	<b>0.0589</b>
OAD - EHG	<b>0.0798</b>
OAD - OL	<b>0.1531*</b>
OAD - SL	<b>0.1406*</b>

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY  
 ORDER U-12204  
  
 REMOVED BY PJ  
 DATE 08-04-05

Michigan Public Service  
 Commission  
  
**April 22, 2005**  
 Filed RL

ISSUED APRIL 18, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

**COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2005**

**ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204**

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year five, **adjusted for the reconciliation of fiscal year four**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2005** billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0734
OAD - SGS	0.0992
OAD - MGS/IS	0.0747
OAD - LGS	0.0855
OAD - LP	0.0415
OAD - QP	0.0548
OAD - MS	0.1061
OAD - WSS	0.0555
OAD - EHS	0.1047
OAD - EHG	0.1336
OAD - OL	0.1524*
OAD - SL	0.1353*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED  
 BY ORDER U-12204, U-14237  
 REMOVED BY RL  
 DATE 04-22-05

ISSUED JANUARY 14, 2005  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA

Michigan Public Service  
 Commission  
 January 19, 2005  
 Filed RL

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2005

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *five* net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2004 billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0690
OAD - SGS	0.1006
OAD - MGS/IS	0.0862
OAD - LGS	0.0678
OAD - LP	0.0452
OAD - QP	0.0538
OAD - MS	0.0826
OAD - WSS	0.0576
OAD - EHS	0.0589
OAD - EHG	0.0798
OAD - OL	0.1531*
OAD - SL	0.1406*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER	<u>U-12204</u>
REMOVED BY	<u>RL</u>
DATE	<u>1-19-05</u>

ISSUED JUNE 23, 2004  
 BY MARSHA P. RYAN  
 PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year four net merger savings reduction rider factors ( $\text{\$/kWh}$ ) shown below are effective with the *May* 2004 billing month.

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Rate Class	Energy Credit ( $\text{\$/kWh}$ )
OAD - RS	0.0628
OAD - SGS	0.0910
OAD - MGS/IS	0.0780
OAD - LGS	0.0613
OAD - LP	0.0410
OAD - QP	0.0483
OAD - MS	0.0748
OAD - WSS	0.0513
OAD - EHS	0.0525
OAD - EHG	0.0721
OAD - OL	0.1389*
OAD - SL	0.1272*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY RL  
 DATE 7-15-04

ISSUED MARCH 24, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2004

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 MAR 30 2004  
 FILED JKB

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year four, **adjusted for the reconciliation of fiscal year three**, net merger savings reduction rider factors (¢/kWh) shown below are effective with the **February 2004** billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0523
OAD - SGS	0.0636
OAD - MGS/IS	0.0655
OAD - LGS	0.0645
OAD - LP	0.0352
OAD - QP	0.0408
OAD - MS	0.0878
OAD - WSS	0.0411
OAD - EHS	0.0690
OAD - EHG	0.0978
OAD - OL	0.1013*
OAD - SL	0.1297*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY UKB  
 DATE 3-30-04

ISSUED JANUARY 7, 2004  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 22 2004  
 FILED BG

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2004

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year **four** net merger savings reduction rider factors (¢/kWh) shown below are effective with the **August** 2003 billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0628
OAD - SGS	0.0910
OAD - MGS/IS	0.0780
OAD - LGS	0.0613
OAD - LP	0.0410
OAD - QP	0.0483
OAD - MS	0.0748
OAD - WSS	0.0513
OAD - EHS	0.0525
OAD - EHG	0.0721
OAD - OL	0.1389*
OAD - SL	0.1272*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-13919  
 REMOVED BY BJ  
 DATE 7/15/2003

ISSUED MAY 29, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED PMJ

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year three net merger savings reduction rider factors ( $\phi$ /kWh) shown below are effective with the **May 2003** billing month.

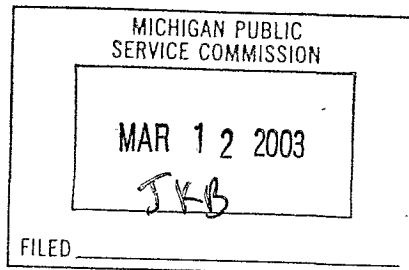
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Rate Class	Energy Credit ( $\phi$ per kWh)
OAD - RS	0.0555
OAD - SGS	0.0811
OAD - MGS/IS	0.0684
OAD - LGS	0.0544
OAD - LP	0.0365
OAD - QP	0.0440
OAD - MS	0.0665
OAD - WSS	0.0454
OAD - EHS	0.0463
OAD - EHG	0.0638
OAD - OL	0.1254*
OAD - SL	0.1128*

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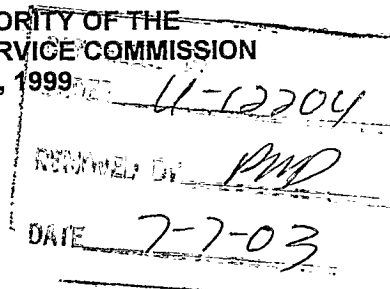
\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED MARCH 3, 2003  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MAY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year three, *adjusted for reconciliation of fiscal year two*, net merger savings reduction rider factors (¢/kWh) shown below are effective with the *February 2003* billing month.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0475
OAD - SGS	0.0568
OAD - MGS/IS	0.0709
OAD - LGS	0.0578
OAD - LP	0.0367
OAD - QP	0.0483
OAD - MS	0.0789
OAD - WSS	0.0436
OAD - EHS	0.0410
OAD - EHG	0.0667
OAD - OL	0.1178*
OAD - SL	0.1110*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 3-14-03

ISSUED NOVEMBER 26, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JAN 24 2003  
 FILED JKB

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF FEBRUARY 2003

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204



**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year *three* net merger savings reduction rider factors (¢/kWh) shown below *are effective with the August 2002 billing month.*

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0555
OAD - SGS	0.0811
OAD - MGS/IS	0.0684
OAD - LGS	0.0544
OAD - LP	0.0365
OAD - QP	0.0440
OAD - MS	0.0665
OAD - WSS	0.0454
OAD - EHS	0.0463
OAD - EHG	0.0638
OAD - OL	0.1254*
OAD - SL	0.1128*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY  
 ORDER U-12204  
 REMOVED BY JKB  
 DATE 1-24-03

ISSUED JUNE 7, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF AUGUST 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two net merger savings reduction rider factors ( $\phi$ /kWh) shown below apply to the June 2002 through July 2002 billing months.

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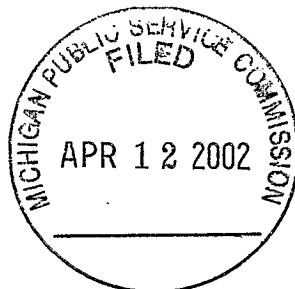
Rate Class	Energy Credit ( $\phi$ per kWh)
OAD - RS	0.0446
OAD - SGS	0.0658
OAD - MGS/IS	0.0565
OAD - LGS	0.0435
OAD - LP	0.0290
OAD - QP	0.0344
OAD - MS	0.0535
OAD - WSS	0.0364
OAD - EHS	0.0372
OAD - EHG	0.0517
OAD - OL	0.1005*
OAD - SL	0.0907*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER  
 IN CASE NO. U-  
 12204  
 DEC 16 1999  
 REMOVED BY *Ch*

ISSUED APRIL 8, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JUNE 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

**OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER**

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two, *adjusted for reconciliation of fiscal year one*, net merger savings reduction rider factors (¢/kWh) shown below apply to the *March 2002 through April 2002* billing months.

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Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0419
OAD - SGS	0.0435
OAD - MGS/IS	0.0554
OAD - LGS	0.0412
OAD - LP	0.0267
OAD - QP	0.0358
OAD - MS	0.0489
OAD - WSS	0.0407
OAD - EHS	0.0365
OAD - EHG	0.0538
OAD - OL	0.0977*
OAD - SL	0.0905*

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\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

ISSUED FEBRUARY 5, 2002  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF MARCH 2002



ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED DECEMBER 16, 1999  
 IN CASE NO. U-12204

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 1999  
 REMOVED BY \_\_\_\_\_

OAD - AEP/CSW NET MERGER SAVINGS REDUCTION RIDER

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Michigan Public Service Commission's December 16, 1999, Order in Case No. U-12204, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual customer net savings reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year two net merger savings reduction rider factors (¢/kWh) shown below apply to the August 2001 through July 2002 billing months.

Rate Class	Energy Credit (¢ per kWh)
OAD - RS	0.0446
OAD - SGS	0.0658
OAD - MGS/IS	0.0565
OAD - LGS	0.0435
OAD - LP	0.0290
OAD - QP	0.0344
OAD - MS	0.0535
OAD - WSS	0.0364
OAD - EHS	0.0372
OAD - EHG	0.0517
OAD - OL	0.1005*
OAD - SL	0.0907*

\*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff SLCM.

CANCELLED BY ORDER  
 IN CASE NO. U-12204  
 DEC 16 2001  
 REMOVED BY *cj*

ISSUED NOVEMBER 29, 2001  
 BY JOHN R. SAMPSON  
 VICE PRESIDENT  
 FORT WAYNE, INDIANA



COMMENCING WITH THE FIRST BILLING  
 CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
 MICHIGAN PUBLIC SERVICE COMMISSION  
 DATED OCTOBER 11, 2001  
 IN CASE NO. U-12652

**OAD - NUCLEAR DECOMMISSIONING SURCHARGE RIDER**

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Nuclear Decommissioning Surcharge Rider per kWh as follows:

Tariff	¢/kWh
OAD - RS	0.241
OAD - SGS	0.250
OAD - MGS	0.263
OAD - LGS	0.294
OAD - QP	0.235
OAD - LP	0.228
OAD - MS	0.341
OAD - WSS	0.207
OAD - EHS	0.428
OAD - EHG	0.409
OAD - IS	0.398

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

CANCELLED  
BY  
ORDER U-15276  
  
REMOVED BY NAP  
DATE 10-24-07



ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NO. U-12652

OAD - MICHIGAN CUSTOMER EDUCATION SURCHARGE RIDER

Michigan Public Act 141 of 2000, the "Customer Choice and Electric Reliability Act," required the Michigan Public Service Commission (MPSC) to establish a funding mechanism for an electric open access customer awareness and education program. In accordance with the MPSC Order in Case No. U-12133, the applicable charge under the Michigan Customer Education Surcharge Rider is \$0.18 per meter (kilowatt-hour meter) per month. Residential customers with multiple meters at one customer service location are limited to a single monthly charge.

CANCELLED BY ORDER <u>U-12133</u>
REMOVED BY <u>JKB</u>
DATE <u>5-23-03</u>

ISSUED NOVEMBER 29, 2001  
BY JOHN R. SAMPSON  
VICE PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING  
CYCLE IN THE MONTH OF JANUARY 2002

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED OCTOBER 11, 2001  
IN CASE NOS. U-12133 & U-12652

