

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:
DECEMBER 31, 2004
Present name of respondent:
INDIANA MICHIGAN POWER COMPANY
Address of principal place of business:
1 RIVERSIDE PLAZA, COLUMBUS, OH 43215-2373
Utility representative to whom inquiries regarding this report may be directed:
Name DONALD E. HAYES Title MANAGER of REGULATED ACCOUNTING
AMERICAN ELECTRIC POWER SERVICE CORPORATION
Address 1 RIVERSIDE PLAZA
City COLUMBUS State OH Zip Code 43215
Telephone, Including Area Code (614) 716-2787
If the utility has been changed during the past year:
Prior Name
Date of Change
Two copies of the published annual report to stockholders:
[] were forwarded to the Commission
[X] will be forwarded to the Commission
on or about April 30, 2005
Annual reports to stockholders:
[x] are published. [] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at (517) 241-6175 or forward correspondence to :

Brian Ballinger
MPSC
Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses).

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly or quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is require). The amounts shown on all supporting pages must agree with the amounts entered on the statement that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4, and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for the filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission
Market Monitoring & Enforcement section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attache the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to report of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Indiana Michigan Power Company - Michigan	02 Year of Report Dec. 31, 2004	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1 Riverside Plaza, Columbus, OH 43215-2373		
05 Name of Contact Person Stephen J. Clark	06 Title of Contact Person Senior Staff Accountant	
07 Address of Contact Person (Street, City, St., Zip) 1 Riverside Plaza, Columbus, OH 43215-2373		
08 Telephone of Contact Person, Including Area Code: (614) 716-1000	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Sandra S. Bennett	03 Signature Sandra S. Bennett	04 Date Signed (Mo, Da, Yr)
02 Title Assistant Controller		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103		
Officers and Employees	M 104		
Directors	M 105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	M 110-113		M
Statement of Income for the Year	114-117		M
Statement of Retained Earnings for the Year	118-119		M
Statement of Cash Flows	120-121		M
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		M
Nuclear Fuel Materials	202-203		
Electric Plant in Service	M 204-211		M
Electric Plant in Service - Notes to Pages 204-207	207A		
Electric Plant Leased to Others	213		N/A
Electric Plant Held for Future Use	214		N/A
Construction Work in Progress - Electric	M216		
Construction Overheads - Electric	217		N/A
General Description of Construction Overhead Procedure	M 218		N/A
Accumulated Provision for Depreciation of Electric Utility Plant	M 219		
Nonutility Property	M 221		
Investment in Subsidiary Companies	224-225		
Materials and Supply	227		
Allowances	228-229		
Extraordinary Property Losses	230 B		N/A
Unrecovered Plant and Regulatory Study Costs	230 B		N/A
Other Regulatory Assets	M 232		M
Miscellaneous Deferred Debits	M 233		
Accumulated Deferred Income Taxes (Account 190)	M 234A-B		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-in Capital	253		
Discount on Capital Stock	254		N/A
Capital Stock Expenses	254		N/A
Long-Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261 A-B		
Calculation of Federal Income Tax	M 261 C-D		N/A
Taxes Accrued, Prepaid, and Charged During Year	M 262-263		
Distribution of Taxes Charged	M 262-263		
Accumulated Deferred Investment Tax Credits	266-267		M
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273		M
Accumulated Deferred Income Taxes - Other Property	M 274-275		M

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
LIST OF SCHEDULES (Electric Utility) (continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES			
(Liabilities and Other Credits) (Continued)			
Accumulated Deferred Income Taxes - Other	M 276 A-B	M	
Other Regulatory Liabilities	M 278	M	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301	M	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330		
Transmission of Electricity by Others	332		
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	M	
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development, and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356	N/A	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A	
Generating Plant Statistics (Small Plants)	410-411		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424-425	N/A	
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430	N/A	
Environmental Protection Expenses	431	N/A	
Footnote Data	450		
Stockholders' Reports	-		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117 A-B		
Operating Loss Carry Forward	117 C	N/A	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work in Progress & Completed Construction Not Classified - Electric	M216		
Accumulated Provision for Depreciation & Amortization of Nonutility Property Investments	221		
Notes and Accounts Receivable Summary for Balance Sheet	222-223		
Accumulated Provision for Uncollectable Accounts - Credit	226 A		
Receivables From Associated Companies	226 A		
Production Fuel and Oil Stocks	226 B		
Miscellaneous Current and Accrued Assets	227 A-B		
Preliminary Survey and Investigation Charges	230 A		
Deferred Losses From Disposition of Utility Plant	231 A-B	N/A	
Unamortized Loss and Gain on Reacquired Debt	235 A-B	N/A	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	237 A-B		
	255		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule	Reference Page No.	Remarks	
(a)	(b)	(c)	
MPSC SCHEDULES (Continued)			
Notes Payable	260 A	N/A	
Payables to Associated Companies	260 B	N/A	
Investment Tax Credits Generated and Utilized	264-265	N/A	
Miscellaneous Current & Accrued Liabilities	268	N/A	
Customer Advances for Construction	268	N/A	
Deferred Gains From Disposition of Utility Plant	270 A-B	N/A	
Accumulated Deferred Income Taxes - Temporary	277	N/A	
Gain or Loss on Disposition of Property	280 A-B	N/A	
Income From Utility Plant Leased to Others	281	N/A	
Particulars Concerning Certain Other Income Accounts	282	N/A	
Electric Operation and Maintenance Expenses (Nonmajor)	320 N-324 N	N/A	
Number of Electric Department Employees	324 N	N/A	
Sales to Railroads & Railways and Interdepartmental Sales	331 A	N/A	
Rent From Electric Property & Interdepartmental Rents	331 A	N/A	
Sales of Water and Water Power	331 B	N/A	
Miscellaneous Service Revenues and Other Electric Revenues	331 B	N/A	
Lease Rentals Charged	333 A-D	N/A	
Expenditures for Certain Civic, Political, and Related Activities	341	N/A	
Extraordinary Items	342	N/A	
Charges for Outside Professional and Other Consultative Services	357	N/A	
Summary of Costs Billed to Associated Companies	358-359	N/A	
Summary of Costs Billed from Associated Companies	360-361	N/A	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	N/A	
Steam-Electric Generating Plants	413 A-B	N/A	
Hydroelectric Generating Plants	414-415	N/A	
Pumped Storage Generating Plants	416-418	N/A	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	N/A	

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra S. Bennett, Assistant Controller
1 Riverside Plaza
Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Indiana - February 21, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Indiana
Electric - Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc. - Ownership of 100% of Respondent's Common Stock

The following list of subsidiaries was extracted from exhibit 21 of the company's Form 10-K as filed with the SEC.

Subsidiaries of
American Electric Power Company, Inc.
As of December 31, 2004

Each company shown indented is owned by the company immediately above which is not indented to the same degree. Subsidiaries not indented are directly owned by American Electric Power Company, Inc.

- American Electric Power Service Corporation
- AEP C&I Company, LLC
- AEP Coal, Inc.
- AEP Communications, Inc.
- AEP Generating Company
- AEP Desert Sky LP, LLC
- AEP Investments, Inc.
- AEP Nonutility Funding LLC
- AEP Utility Funding LLC
- AEP Power Marketing, Inc.
- AEP T&D Services, LLC
- AEP Pro Serv, Inc.
- AEP Texas POLR, LLC
- AEP Resources, Inc.
- AEP Utilities, Inc.
 - AEP Texas Central Company
 - AEP Texas Central Transition Funding LLC
 - Public Service Company of Oklahoma
 - Southwestern Electric Power Company
 - The Arklahoma Corporation
 - SWEPCO Capital Trust I
 - Southwestern Arkansas Utilities Corporation
 - Dolet Hills Lignite Company, LLC
 - AEP Texas North Company
 - AEP Credit, Inc.
 - C3 Communications, Inc.
 - CSW Energy, Inc.
 - CSW International, Inc.
 - CSW Energy Services, Inc.
- Appalachian Power Company
 - Cedar Coal Co.
 - Central Appalachian Coal Company
 - Central Coal Company
 - Southern Appalachian Coal Company

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Columbus Southern Power Company

- Colomet, Inc.
- Conesville Coal Preparation Company
- Simco Inc.
- Ohio Valley Electric Corporation
 - Indiana-Kentucky Electric Corporation

- Franklin Real Estate Company
- Indiana Michigan Power Company
 - Blackhawk Coal Company
 - Price River Coal Company, Inc.

- Kentucky Power Company
- Kingsport Power Company
- Mutual Energy L.L.C.

- Ohio Power Company
 - Cardinal Operating Company
 - Central Coal Company

- Ohio Valley Electric Corporation
 - Indiana-Kentucky Electric Corporation

- Wheeling Power Company

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings Attended During Yr. (c)	Fees During Year (d)
Karl G. Boyd	Vice President Fort Wayne, Indiana	2	\$100
John E. Ehler	Fort Wayne, Indiana	2	\$100
Carl L. English ***	Vice President Columbus, Ohio	5	\$250
Henry W. Fayne ***	President Columbus, Ohio	12	\$600
Thomas M. Hagan	Vice President Dallas, Texas	5	\$250
Patrick C. Hale	Rockport, Indiana	3	\$150
Holly Keller Koeppel ***	Vice Chairman of the Board Vice President Columbus, Ohio	7	\$350
David L. Lahrman	Fort Wayne, Indiana	1	\$50
Marc E. Lewis	Fort Wayne, Indiana	1	\$50
Venita McCellon-Allen ***	Columbus, Ohio	4	\$200
Susanne M. Moorman Rowe	Fort Wayne, Indiana	0	\$0
Michael G. Morris **	Chairman of the Board Chief Executive Officer Columbus, Ohio	12	\$600
Robert P. Powers ***	Vice President Columbus, Ohio	11	\$550
John R. Sampson	Vice President Indianapolis, Indiana	3	\$150
Thomas V. Shockley, III	Vice President Columbus, Ohio	7	\$350
Susan Tomasky ***	Vice President Columbus, Ohio	12	\$600

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
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SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and address of the ten security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of the stockholders of the respondent, prior to the end of the year, had the highest voting powers of the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders some other class of security has become vested with voting rights, then show such ten security holders as of the close of the year. Arrange the names of the security holders in order of voting power, commencing with the highest. Show in column (a) the title of officers and directors included in such list of ten security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the the list of the ten largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights, give other important particulars (details) concerning voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants or rights outstanding at the end of the year to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to the end of the year, and state the purpost of such closing: Stock books do not close.	2. State the total number of votes cast at the latest general meeting pror to the end of the year for election of directors of the respondent and number of such votes cast by proxy: Total: 1,400,000 By Proxy: 1,400,000	3. Give the date and place of each meeting: April 27, 2004
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): 12/31/2004			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	Total votes of all voting securities	1,400,000	1,400,000		
5	Total number of security holders	1	1		
6	Total votes of security holders listed below	1,400,000	1,400,000		
7					
8	American Electric Power Company, Inc.	1,400,000	1,400,000		
9	1 Riverside Plaza				
10	Columbus, Ohio 43215				
11					
12					
13					
14					
15					
16					
17					
18					

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,273,866,181	4,982,461,214
3	Construction Work in Progress (107)	200-201	163,515,229	193,955,761
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,437,381,410	5,176,416,975
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,001,981,240	2,848,257,360
6	Net Utility Plant (Enter Total of line 4 less 5)		2,435,400,170	2,328,159,615
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	11,665,477	3,212,162
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		229,653,969	198,219,932
10	Spent Nuclear Fuel (120.4)		58,363,669	46,731,823
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	200,880,326	148,424,841
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		98,802,789	99,739,076
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,534,202,959	2,427,898,691
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		34,429,447	34,191,277
19	(Less) Accum. Prov. for Depr. and Amort. (122)		10,584,172	9,645,562
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	44,698,827	43,774,896
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	27,093,373	19,713,014
24	Other Investments (124)		32,836,139	53,208,242
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		1,053,438,736	982,394,079
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		52,244,646	43,768,349
31	Long-Term Portion of Derivative Assets – Hedges (176)		11,774	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,234,168,770	1,167,404,295
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		465,304	3,899,069
36	Special Deposits (132-134)		5,399,712	7,245,495
37	Working Fund (135)		46,071	13,500
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		5,559	0
40	Customer Accounts Receivable (142)		46,641,806	52,930,574
41	Other Accounts Receivable (143)		18,650,317	9,551,847
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		186,672	531,488
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		124,158,628	125,618,607
45	Fuel Stock (151)	227	26,278,668	32,480,098
46	Fuel Stock Expenses Undistributed (152)	227	939,616	1,486,341
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	90,710,507	77,904,734
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	1,020,013	873,781
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	38,704,523	26,550,027

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		27,093,373	19,713,014
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,215,637	5,731,503
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		221	808
61	Accrued Utility Revenues (173)		-1,444,085	2,000,069
62	Miscellaneous Current and Accrued Assets (174)		4,317,119	4,931,940
63	Derivative Instrument Assets (175)		95,042,088	85,590,304
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		52,244,646	43,768,349
65	Derivative Instrument Assets - Hedges (176)		9,354,845	2,249,304
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		11,774	0
67	Total Current and Accrued Assets (Lines 34 through 66)		386,970,084	375,045,150
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,990,199	11,981,425
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	305,229,567	334,762,672
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	1,212
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	37,309,655	36,204,045
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		17,313,883	14,491,652
82	Accumulated Deferred Income Taxes (190)	234	639,948,629	590,759,292
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,013,791,933	988,200,298
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,169,133,746	4,958,548,434

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	56,583,866	56,583,866
3	Preferred Stock Issued (204)	250-251	8,083,600	8,101,100
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	4,317,982	4,318,032
7	Other Paid-In Capital (208-211)	253	854,516,847	854,376,361
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	222,339,240	194,556,049
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,847,552	2,923,621
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		-45,037,568	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-24,947,241
16	Total Proprietary Capital (lines 2 through 15)		1,104,651,519	1,095,911,788
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	55,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,377,108,913	1,351,530,416
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,821,011	3,726,565
24	Total Long-Term Debt (lines 18 through 23)		1,374,287,902	1,402,803,851
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		44,607,466	31,315,131
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		92,646	0
29	Accumulated Provision for Pensions and Benefits (228.3)		68,416,675	44,563,442
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,149,320	10,032,309
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		35,972,751	32,292,874
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		842,277	1,244,546
34	Asset Retirement Obligations (230)		600,877,037	457,375,943
35	Total Other Noncurrent Liabilities (lines 26 through 34)		755,958,172	576,824,245
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		91,472,260	101,776,022
39	Notes Payable to Associated Companies (233)		13,926,257	114,144,294
40	Accounts Payable to Associated Companies (234)		51,093,243	47,465,122
41	Customer Deposits (235)		29,365,512	21,954,514
42	Taxes Accrued (236)	262-263	122,732,228	40,932,134
43	Interest Accrued (237)		12,464,646	17,962,933
44	Dividends Declared (238)		1,059,709	1,089,389
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,877,684	2,985,490
48	Miscellaneous Current and Accrued Liabilities (242)		66,261,081	53,562,502
49	Obligations Under Capital Leases-Current (243)		6,124,097	6,527,939
50	Derivative Instrument Liabilities (244)		75,735,560	63,527,891
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		35,972,751	32,292,874
52	Derivative Instrument Liabilities - Hedges (245)		8,253,409	1,908,021
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		842,277	1,244,546
54	Total Current and Accrued Liabilities (lines 37 through 53)		444,550,658	440,298,831
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,668,657	4,263,379
57	Accumulated Deferred Investment Tax Credits (255)	266-267	82,666,715	90,115,592
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	98,027,539	97,904,074
60	Other Regulatory Liabilities (254)	278	341,037,531	312,554,160
61	Unamortized Gain on Reaquired Debt (257)		32,098	34,224
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	407,195	-56,817
63	Accum. Deferred Income Taxes-Other Property (282)		484,649,366	481,888,056
64	Accum. Deferred Income Taxes-Other (283)		479,196,394	456,007,051
65	Total Deferred Credits (lines 56 through 64)		1,489,685,495	1,442,709,719
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,169,133,746	4,958,548,434

STATEMENT OF INCOME

1. Enter in column (e) operations for the reporting quarter and in column (f) the operations for the same three month period for the prior year.
2. Report in Column (g) year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for the other utility function for the current quarter/year.
3. Report in Column (h) year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for the other utility function for the previous quarter/year.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,656,704,615	1,604,489,935		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	949,260,243	940,996,945		
5	Maintenance Expenses (402)	320-323	168,304,253	158,280,616		
6	Depreciation Expense (403)	336-337	179,317,730	173,722,177		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,586,809	1,586,809		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,586,791	10,728,489		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	20,052	20,051		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,702,649	1,730,112		
13	(Less) Regulatory Credits (407.4)		14,414,618	5,950,381		
14	Taxes Other Than Income Taxes (408.1)	262-263	57,344,323	57,787,478		
15	Income Taxes - Federal (409.1)	262-263	70,947,471	53,104,270		
16	- Other (409.1)	262-263	10,963,111	7,221,809		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	153,502,669	439,764,928		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	154,995,777	439,407,596		
19	Investment Tax Credit Adj. - Net (411.4)	266	-7,448,877	-7,302,205		
20	(Less) Gains from Disp. of Utility Plant (411.6)		53,708	47,236		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		10,092,808	10,183,083		
23	Losses from Disposition of Allowances (411.9)		2,196			
24	Accretion Expense (411.10)		39,824,871	37,150,435		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,461,357,380	1,419,203,618		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		195,347,235	185,286,317		

STATEMENT OF INCOME FOR THE YEAR (Continued)

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ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,656,704,615	1,604,489,935					2
						3
949,260,243	940,996,945					4
168,304,253	158,280,616					5
179,317,730	173,722,177					6
1,586,809	1,586,809					7
15,586,791	10,728,489					8
20,052	20,051					9
						10
						11
1,702,649	1,730,112					12
14,414,618	5,950,381					13
57,344,323	57,787,478					14
70,947,471	53,104,270					15
10,963,111	7,221,809					16
153,502,669	439,764,928					17
154,995,777	439,407,596					18
-7,448,877	-7,302,205					19
53,708	47,236					20
						21
10,092,808	10,183,083					22
2,196						23
39,824,871	37,150,435					24
1,461,357,380	1,419,203,618					25
195,347,235	185,286,317					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		195,347,235	185,286,317		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		86,683	529,169		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		146,647	686,424		
33	Revenues From Nonutility Operations (417)		69,642,448	57,231,205		
34	(Less) Expenses of Nonutility Operations (417.1)		63,027,245	54,683,662		
35	Nonoperating Rental Income (418)		100,270	155,851		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	923,931	-6,406,054		
37	Interest and Dividend Income (419)		1,458,027	3,258,617		
38	Allowance for Other Funds Used During Construction (419.1)		2,337,914	5,090,418		
39	Miscellaneous Nonoperating Income (421)		4,001,774	-14,303,184		
40	Gain on Disposition of Property (421.1)		208,097	106,008		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,585,252	-9,708,056		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,345	1,099,450		
44	Miscellaneous Amortization (425)	340	7			
45	Donations (426.1)	340	1,892,175	1,169,562		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-833,678	878,836		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		514,677	542,350		
49	Other Deductions (426.5)		8,001,992	10,050,511		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,579,518	13,740,709		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	5,244,307	2,367,037		
53	Income Taxes-Federal (409.2)	262-263	3,651,995	261,258		
54	Income Taxes-Other (409.2)	262-263	84,472	-468,559		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	15,130,166	102,936,932		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	20,343,762	111,012,586		
57	Investment Tax Credit Adj.-Net (411.5)			-101,154		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,767,178	-6,017,072		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,238,556	-17,431,693		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		61,456,514	79,764,820		
63	Amort. of Debt Disc. and Expense (428)		2,245,575	2,471,442		
64	Amortization of Loss on Reaquired Debt (428.1)		1,338,028	1,509,290		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,125	1,156		
67	Interest on Debt to Assoc. Companies (430)	340	1,467,837	565,392		
68	Other Interest Expense (431)	340	4,355,709	1,898,411		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,749,822	3,152,835		
70	Net Interest Charges (Total of lines 62 thru 69)		69,111,716	83,055,364		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		128,474,075	84,799,260		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)			4,860,797		
75	Net Extraordinary Items (Total of line 73 less line 74)			-4,860,797		
76	Income Taxes-Federal and Other (409.3)	262-263		-1,701,279		
77	Extraordinary Items After Taxes (line 75 less line 76)			-3,159,518		
78	Net Income (Total of line 71 and 77)		128,474,075	81,639,742		

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (X) An Original () A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	40,428,125	
3	Account 281	435,604	
4	Account 282	40,127,608	
5	Account 283	72,511,332	
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 16)	153,502,669	0
9	TOTAL Account 410.2 (on pages 117 line 49)		
10	Credits to Account 411 from:		
11	Account 190	76,403,795	
12	Account 281	(28,408)	
13	Account 282	29,349,247	
14	Account 283	49,271,143	
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on pages 114-115 line 17)	154,995,777	0
18	TOTAL Account 411.2 (on pages 117 line 50)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(7,448,877)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(7,448,877)	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		
	* on page 114-15 line 18	** on page 117 line 51	*** on page 117 line 52

Name of Respondent	This Report is:	Date of Report	Year of Report	
Indiana Michigan Power Company - Michigan	(X) An Original () A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).		(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).		
Other Utility	Total Utility	Other Income	Total Company	Line No.
	40,428,125	5,955,975	46,384,100	1
	435,604		435,604	2
	40,127,608	3,945	40,131,553	3
	72,511,332	9,041,246	81,552,578	4
	-		-	5
	-	129,000	129,000	6
0	153,502,669			7
		15,130,166		8
				9
	76,403,795	9,315,152	85,718,947	10
	(28,408)		(28,408)	11
	29,349,247	1	29,349,248	12
	49,271,143	10,747,609	60,018,752	13
	-		-	14
	-	281,000	281,000	15
0	154,995,777			16
		20,343,762		17
				18
		-	-	19
	(7,448,877)	-	(7,448,877)	20
	-	-	-	21
	-	-	-	22
	-	-	-	23
	-	-	-	24
	(7,448,877)			25
		0		26
		0		27

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		193,826,482	149,019,332
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Amortization of Reacquisition Costs of Preferred Stock	210	-134,311	(134,312)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-134,311	(134,312)
16	Balance Transferred from Income (Account 433 less Account 418.1)		127,550,145	88,045,796
17	Appropriations of Retained Earnings (Acct. 436)			
18	Excess Earnings on Hydro Licensed Projects	215.1		(729,567)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(729,567)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock Series 4-1/8%	238	-228,397	(228,397)
25	Preferred Stock Series 4.12%	238	-45,907	(46,268)
26	Preferred Stock Series 4.56%	238	-65,719	(65,719)
27	Preferred Stock Subject to Mandatory Redemption - See Footnote	238		(2,034,367)
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-340,023	(2,374,751)
30	Dividends Declared-Common Stock (Account 438)			
31		238	-99,292,620	(40,000,016)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-99,292,620	(40,000,016)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		221,609,673	193,826,482
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		729,567	729,567
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		729,567	729,567
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		222,339,240	194,556,049
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,923,621	9,329,675
50	Equity in Earnings for Year (Credit) (Account 418.1)		923,931	(6,406,054)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		3,847,552	2,923,621

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 27 Column: a

Preferred Stock Dividends

Preferred Stock Subject to Mandatory Redemption

Series	2004	2003
5.90%	\$0	\$ 448,400
6.25%	\$0	\$ 601,562
6.30%	\$0	\$ 417,217
6.875%	\$0	\$ 567,188
TOTAL	\$0	\$2,034,367

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	128,474,075	81,639,742
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	196,511,382	186,057,526
5	Amortization of Nuclear Fuel	52,455,485	44,434,697
6	Amortization of Cook Plant Restart Expenses		40,000,000
7			
8	Deferred Income Taxes (Net)	-6,706,704	-7,718,325
9	Investment Tax Credit Adjustment (Net)	-7,448,877	-7,403,359
10	Net (Increase) Decrease in Receivables	-1,699,511	29,048,974
11	Net (Increase) Decrease in Inventory	-6,203,850	-5,760,221
12	Net (Increase) Decrease in Allowances Inventory	-12,154,496	-5,252,876
13	Net Increase (Decrease) in Payables and Accrued Expenses	69,626,166	-103,634,198
14	Net (Increase) Decrease in Other Regulatory Assets	16,613,449	23,361,879
15	Net Increase (Decrease) in Other Regulatory Liabilities	-8,581,835	-4,714,267
16	(Less) Allowance for Other Funds Used During Construction	2,337,914	5,090,418
17	(Less) Undistributed Earnings from Subsidiary Companies	923,931	-6,406,054
18	Other (provide details in footnote):	41,094,342	20,644,093
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	458,717,781	292,019,301
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-176,795,479	-184,187,833
27	Gross Additions to Nuclear Fuel	-51,519,198	-77,191,970
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		-399,433
30	(Less) Allowance for Other Funds Used During Construction	-2,337,914	-5,090,418
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-225,976,763	-256,688,818
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,788,019	1,837,178
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Change in Other Cash Deposits Net	-32,571	-27,351
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-223,221,315	-254,878,991
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	272,000,000	65,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	-4,081,887	-565,514
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Notes Payable/Receivable Associated Company		292,949,140
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	267,918,113	357,383,626
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-304,000,000	-350,000,000
74	Preferred Stock	-11,375	-1,500,000
75	Common Stock		
76	Other (provide details in footnote):	-2,987,500	
77			
78	Net Decrease in Short-Term Debt (c)		
79	Notes Payable/Receivable Associated Company	-100,218,037	
80	Dividends on Preferred Stock	-340,023	-2,374,751
81	Dividends on Common Stock	-99,292,620	-40,000,016
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-238,931,442	-36,491,141
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,434,976	649,169
87			
88	Cash and Cash Equivalents at Beginning of Period	3,900,280	3,251,111
89			
90	Cash and Cash Equivalents at End of period	465,304	3,900,280

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
Indiana Michigan Power Company - Michigan			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Net Cash Provided by (Used in) Operating Activities: Other	
Net Change in Energy Trading Contracts	2,755,885
Net Increase in Misc Utility Plant	33,090,307
Net Increase in Special Funds	-25,040,215
Net Decrease in Other Investments	20,372,103
Net Decrease in Accrued Utility Revenues	3,444,154
Net Increase in Other Assets	-200,575
Net Increase in Other Long Term Debt	2,578,497
Net Increase in Misc Current and Accrued Liabilities	12,698,579
Net Increase in Other Comprehensive Income	-5,058,397
Net Change in Other Liabilities	<u>-3,545,996</u>
Other - Total	41,094,342

Schedule Page: 120 Line No.: 18 Column:

Net Change in Energy Trading Contracts	\$43,938,159
Special Funds, Accum Provisions, Excess ARO Liability	(\$ 3,886,364)
Rockport Unit 1 Phase-in Deferrals	\$ 255,038
Deferred Gain on Sale/Leaseback	(\$ 3,706,716)
Clearing Account 184	\$ 1,799,984
Special Deposits	(\$ 6,518,255)
Amortization of Loss on Reacq Debt	(\$ 3,637,154)
Accrued Utility Revenues	\$ 4,511,087
Other Current and Accrued Liabilities	(\$18,441,929)
Customer Advances for Construction	(\$ 1,396,133)
Extraordinary Items After Taxes	\$ 3,159,518
Change in Other Assets	\$ 5,058,675
Change in Other Liabilities	(\$ 491,817)
Total	<u>\$20,644,093</u>

Schedule Page: 120 Line No.: 64 Column: b

Deferred Issuance Expense	(\$3,444,887)
Discount on Notes Issued	(\$ 637,000)

Total	(\$4,081,887)

Schedule Page: 120 Line No.: 64 Column:

Deferred Issuance Expenses	(\$565,514)
Discount on Notes Issued	(\$ 0)

Total	(\$565,514)

Schedule Page: 120 Line No.: 76 Column: b

Premium on Retirement of Long Term Debt	
\$45MM IPC	\$ 450,000
\$52MM IPC	520,000
\$30MM FMB	1,080,000
\$25MM FMB	937,500
	<u>\$2,987,500</u>

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	5,125,434,635	5,125,434,635
4	Property Under Capital Leases	34,937,224	34,937,224
5	Plant Purchased or Sold		
6	Completed Construction not Classified	105,579,650	105,579,650
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	5,265,951,509	5,265,951,509
9	Leased to Others		
10	Held for Future Use	7,816,125	7,816,125
11	Construction Work in Progress	163,515,229	163,515,229
12	Acquisition Adjustments	98,547	98,547
13	Total Utility Plant (8 thru 12)	5,437,381,410	5,437,381,410
14	Accum Prov for Depr, Amort, & Depl	3,001,981,240	3,001,981,240
15	Net Utility Plant (13 less 14)	2,435,400,170	2,435,400,170
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,960,879,833	2,960,879,833
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	41,098,044	41,098,044
22	Total In Service (18 thru 21)	3,001,977,877	3,001,977,877
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	3,363	3,363
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,363	3,363
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,001,981,240	3,001,981,240

Name of Respondent

Indiana Michigan Power Company - Michigan

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2004/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					22
					23
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					28
					29
					30
					31
					32
					33

Name of Respondent INDIANA MICHIGAN POWER COMPANY State of Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
NOTES TO PAGES 204 - 207					
DESCRIPTION	BEG. BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	END. BALANCE
ANALYSIS OF LAND & RIGHTS : TOTAL COMPANY					
ACCT 310 - STEAM PRODUCTION PLANT					
Land	7,617,210	0	322	0	7,616,888
Rights	222,069	0	0	0	222,069
TOTAL	7,839,279	0	322	0	7,838,957
ACCT 320 - NUCLEAR PRODUCTION PLANT					
Land	1,879,588	0	0	0	1,879,588
Rights	0	0	0	0	0
TOTAL	1,879,588	0	0	0	1,879,588
ACCT 330 HYDRAULIC PRODUCTION PLANT					
Land	471,192	0	6,454	0	464,738
Rights	192,760	0	0	0	192,760
TOTAL	663,952	0	6,454	0	657,498
ACCT 350 - TRANSMISSION PLANT					
Land	6,981,247	53,881	73,343	0	6,961,785
Rights	49,424,296	311,939	0	0	49,736,235
TOTAL	56,405,543	365,820	73,343	0	56,698,020
ACCT 360 - DISTRIBUTION PLANT					
Land	2,415,937	0	5,907	0	2,410,030
Rights	7,287,296	1,217,252	0	0	8,504,548
TOTAL	9,703,233	1,217,252	5,907	0	10,914,578
ACCT 389 - GENERAL PLANT					
Land	2,083,011	0	56,360	0	2,026,651
Rights	13,868	0	0	0	13,868
TOTAL	2,096,879	0	56,360	0	2,040,519
ANALYSIS OF LAND & LAND RIGHTS: STATE OF MICHIGAN					
ACCT 320 - NUCLEAR PRODUCTION PLANT					
Land	1,879,588	0	0	0	1,879,588
Rights	0	0	0	0	0
TOTAL	1,879,588	0	0	0	1,879,588
ACCT 330 HYDRAULIC PRODUCTION PLANT					
Land	301,174	0	192	0	300,982
Rights	48,041	0	0	0	48,041
TOTAL	349,215	0	192	0	349,023
ACCT 350 - TRANSMISSION PLANT					
Land	2,100,758	146	737	0	2,100,167
Rights	7,591,981	(146)	0	0	7,591,835
TOTAL	9,692,739	0	737	0	9,692,002
ACCT 360 - DISTRIBUTION PLANT					
Land	217,736	0	0	0	217,736
Rights	2,823,288	352,845	0	0	3,176,133
TOTAL	3,041,024	352,845	0	0	3,393,869
ACCT 389 - GENERAL PLANT					
Land	189,573	0	0	0	189,573
Rights	11,311	0	0	0	11,311
TOTAL	200,884	0	0	0	200,884
ANALYSIS OF LINE TRANSFORMERS: (Page 206-207, Line 63)					
ACCT 368					
Line Transformers & Devices	189,701,597	9,345,299	4,559,635	1,087,883	195,575,144
Capacitors	0	0	0	0	0
TOTAL	189,701,597	9,345,299	4,559,635	1,087,883	195,575,144
ACCT 368 State of Michigan					
Line Transformers & Devices	33,497,606	951,118	803,416	172,219	33,817,527
Capacitors	0	0	0	0	0
TOTAL	33,497,606	951,118	803,416	172,219	33,817,527

Name Of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report the particulars called for concerning acquisition adjustments. 2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below. 3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited. 4. For acquisition adjustments arising during the | <ol style="list-style-type: none"> year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission. 5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized. 6. Give date Commission authorized use of Account 115. |
|--|---|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2	United REMC, Ossian, Indiana	118,599		406	20,052	98,547
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115					
16	None					
17						
18						
19						
20						

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction

Not Classified -Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, page 204-211, according to a tentative classification by primary account.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Projects (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	STATE OF INDIANA			
2	DISTRIBUTION ED-CI-IMPCCO-D ASSET IMPROVEMENTS	6,072,104		0
3	GENERATING PLANT WS-CI-IMPCCO-G PRODUCTION PLANT BLANKET	5,184,453		0
4	TC4 LPA\LPB TURBINE BUCKETS\WHEELS	3,472,199		7,220,365
5	TC 4 CYCLONE/REENTRANT THROAT REPL	3,459,998		15,382,002
6	STATIC RELAY REHAB PROJECT - I & M	3,156,344		678,656
7	RK U1 TURBINE CONTROLS	2,416,079		(72,450)
8	DUMONT 345 KV STATION	2,218,265		950,735
9	DISTRIBUTION ED-CI-IMPCCO-D CUSTOMER SERVICE	2,075,412		0
10	TANNERS CREEK UNITS 1-3 BARGE UNLOA	1,724,480		175,014
11	TRANSMISSION ET-CI-IMPCCO-T SYSTEM IMPROVEMENT BLANKET	1,475,260		0
12	TC4 PRB FUEL BLEND PROJ PHASE2 ENGG	1,458,213		89,179,270
13	GENERATION SS-CI-IMPCCO-G CAPITAL SOFTWARE	935,568		0
14	GENERATION SS-CI-IMPCCO-G GENERAL PLANT	919,652		0
15	RK-1 HP TURBINE STEAM PATH UPGRADE	798,535		3,581,047
16	RK U1 I&M WET ASH UNLOADER	720,431		335,569
17	FLY ASH RETENTION DAM RAISING	719,787		3,606,570
18	CONVERT S.B. NETWORK TO 13.8 KV	684,181		5,744,523
19	IM/IND 2004-2005 TARGETED CKT REL	677,571		459,929
20	OLIVE 345/138 T1 REPLACEMENT	604,625		2,095,375
21	TRANSMISSION PRIOR 2002 ET-IMPCCO-T	590,720		0
22	DISTRIBUTION ED-CI-IMPCCO-D LINE TRANSFORMER BLANKET	581,570		0
23	138/34.5 KV, 75 MVA AEP SYSTEM SPARE	556,590		1,410
24	TRANSMISSION ET-CI-IMPCCO-T PUBLIC PROJECT RELOCATIONS	550,589		0
25	GENERATOR FIELD REWIND 4A	529,526		703,918
26	ROCKPORT UNIT 2 GIRDER BLOWERS	517,249		669,631
27	DISTRIBUTION SS-CI-IMPCCO-D CAPITAL SOFTWARE	483,752		0
28	DISTRIBUTION ED-CI-IMPCCO-D PUBILC PROJECT RELOCATION	451,240		0
29	MOBILE DATA/IMPLEMENTATION OF WMS	347,914		(15,261)
30	OFFICE SERVICES PRIOR 2002 ED-IMPCCO-D	346,934		0
31	PURCHASE CENTER BLADE CARRIER	346,450		52,847
32	DISTRIBUTION ED-CI-IMPCCO-D CUSTOMER METER	334,854		0
33	REPLACE TC4 ECONOMIZER & CASING	309,383		9,838,617
34	IM/MICH 2004-2005 TARGETED CKT REL	308,727		166,273
35	REPLACE THE ONE SUMMIT SQUARE EMS	291,962		24,283
36	RK1 REPLACE HEATER NO. 61, 62, 63	271,614		2,226,731
37	RK2 REPLACE HEATER NO. 61, 62, 63	264,955		2,613,914
38	STATIC RELAYING REPLACEMENT - I&M	244,029		3,364,352
39	I&M STATIC RELAY REPLACEMENTS 2005	241,592		2,534,408
40	IM/IND/2004-2005 R/W WIDENING	224,843		534,823
41	RK-2 LP-4 TURBINE ROTOR REPLACEMENT	209,266		99,686
42	REROUTE STORM WATER PIPING	187,958		464,377
43	ALLOWANCE MGMT SYSTEM REWRITE	162,836		0
44	TRANSMISSION SS-CI-IMPCCO-T CAPITAL SOFTWARE	140,376		0
45	GENERATION PRIOR 2002 WS-IMPCCO-G	134,242		0
46	TWIN BR-BENT HARBOR 138KV RELOCATE	121,304		639,696

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified -Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, page 204-211, according to a tentative classification by primary account. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Projects (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	HIPLE 345KV (NIPS) INTERCONNECTION	(1,898,818)		2,906,818
2	OTHER PROJECTS LESS THAN \$100,000.	978,785		0
3				
4	TOTAL STATE OF INDIANA	46,603,599	59,358,040	156,163,128
5				
6				
7	STATE OF MICHIGAN			
8	DC COOK 12-RPA-5350 EAS IMPLEMENTATION	17,157,930		20,035,465
9	DC COOK 12-RPA-5004 LICENSE RENEWAL	14,422,770		8,299,930
10	DC COOK RPA005501 UNIT 2 MAIN/FPT CONTROLS	12,674,437		679,748
11	DC COOK UPGRADE TRAVELING WATER SCREENS	12,547,927		1,817,676
12	DC COOK RP-CI-IMPCCO-G-NMIB	11,627,266		0
13	DC COOK UNIT 2 POWER UPRATE	8,428,977		29,264,397
14	SECURITY UPGRADE - NRC ORDER EA-03-086	5,406,591		960,850
15	DC COOK RPA005520 U1 RX HEAD REPLACEMENT	5,214,618		40,773,610
16	DC COOK REPLACE UNIT 2 RX PRESSURE VESSEL HEAD	5,009,487		38,169,676
17	TRANSMISSION SUBS - RPA005615 UNIT 1 TRANSFORMER REPLACEMENT	4,573,597		977,469
18	DC COOK PROTECTION OF ULTIMATE HEAT SINK	2,587,112		128,081
19	DC COOK UNIT 2 GENERATOR RETAINING RING REPLACEMENT	2,087,046		394,125
20	DC COOK EMERGENCY DIESEL GENERATOR AOT	1,976,862		2,714,745
21	DC COOK REPLACE UNIT 2 MFP TURBINE CASING	1,792,153		(11,456)
22	DC COOK RADITION MONITORING DATA MANAGEMENT	1,757,207		205,308
23	DC COOK RPA005500 UNIT 1 MAIN/FPT CONTROLS	1,652,966		8,862,206
24	DC COOK UNIT 2 C15 CLV COIL REPLACEMENT	1,527,926		419,105
25	DC COOK 12-RPA-5042 REPLACE AGA	1,353,914		33,125
26	TRANSMISSION SUBS - ET-CI-IMPCCO-T SYSTEM IMPROVEMENT BLANKET	1,172,908		0
27	DISTRIBUTION ED-CI-IMPCCO-D ASSET IMPROVEMENT BLANKET	1,145,039		0
28	DC COOK 12-RPA-4827 SC BLOWDOWN SYSTEM	887,435		3,918,793
29	DISTRIBUTION - ED-CI-IMPCCO-D CUSTOMER SERVICE BLANKET	458,010		0
30	TRANSMISSION SUB - COOK 345KV STATION	348,978		1,922,022
31	DC COOK REPLACEMENT OF RMA POWER SUPPLIES	335,983		180,786
32	IND/MICH 2204-2005 RIGHT OF WAY WIDENING	283,834		156,236
33	SS-CI-IMPCCO=N CAPITAL SOFTWARE	195,009		0
34	HYDRO PLANT WA-CI-IMPCCO-G PRODUCTION PLANT BLANKET	186,164		0
35	DC COOK UNIT 1 POWER UPRATE	127,772		15,984,340
36	DC COOK UNIT 2 CONTROL ROOM CHART RECORDS	123,790		482,250
37	DC COOK PRIOR 2002 RP-IMPCCO-G	121,814		0
38	DC COOK COOK NUCLEAR PLANT	(618,644)		2,571,644
39	OTHER PROJECTS LESS THAN \$100,000.	344,752		0
40				
41	TOTAL STATE OF MICHIGAN	116,911,630	46,221,610	178,940,131
42				
43				
44				
45				
46	TOTAL INDIANA MICHIGAN POWER	163,515,229	105,579,650	335,103,259

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,694,522,131	2,694,518,857	3,274	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	179,317,730	179,317,641	89	
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,586,809	1,586,809		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	180,904,539	180,904,450	89	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	44,110,728	44,110,728		
13	Cost of Removal	12,146,101	12,146,101		
14	Salvage (Credit)	8,763,710	8,763,710		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	47,493,119	47,493,119		
16	Other Debit or Cr. Items (Describe, details in footnote):	-10,956	-10,956		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,827,922,595	2,827,919,232	3,363	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	709,010,144	709,010,144		
21	Nuclear Production	1,239,762,512	1,239,762,512		
22	Hydraulic Production-Conventional	17,765,307	17,765,307		
23	Hydraulic Production-Pumped Storage				
24	Other Production	-43,580	-43,580		
25	Transmission	444,563,813	444,560,450	3,363	
26	Distribution	394,410,376	394,410,376		
27	General	22,454,023	22,454,023		
28	TOTAL (Enter Total of lines 20 thru 27)	2,827,922,595	2,827,919,232	3,363	

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

Original Cost Retirements for Miscellaneous Intangible Plant of \$3,631,320. included in page 207 line 91 column d, not included in page 219 line 12 column c.

Schedule Page: 219 Line No.: 25 Column: d

Amount is depreciation related to Held for Future Use property FERC account 1050001. Amount not previously reported as Held for Future Use depreciation.

Name of Respondent INDIANA MICHIGAN POWER COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Garage Building and Site, South Bend, Indiana	232,347	0	232,347
2	(Transferred from Acct 101 in Dec. 1980)			
3	Water Transportation facilities, Headquartered at Lakin, West Virginia	30,360,937	267,964	30,628,901
4				
5	Office building leasehold improvements, One Summit Square, Fort Wayne, Indiana	2,695,099	0	2,695,099
6				
7	Land, purchased in connection with Jefferson West 765kv Corridor, Jefferson County, Indiana	164,576	0	164,576
8				
9	Land near Tanners Creek Plant, Lawrenceburg, IN	148,332	(1,968)	146,364
10	Off-peak water heaters located throughout the service territory & leased to customers	0	0	0
11				
12	Land, Prosperity East 138kv Corridor, Madison County, Indiana	102,956	0	102,956
13				
14	Service building and site, Marion, Indiana (Transferred from Acct 101 in April 1991)	148,875	0	148,875
15				
16	Minor items previously devoted to public service	8,368	0	8,368
17	Minor items - other nonutility property	329,787	(27,826)	301,961
	TOTAL	34,191,277	238,170	34,429,447

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	9,645,562
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	611,037
4	(418) Nonoperating Rental Income	73,052
5	Other Accounts (Specify):	
6	Accounts 227 and 243	528,099
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	1,212,188
8	Net Charges to Plant Retired:	
9	Book Cost of Plant Retired	(328,803)
10	Cost of Removal	(8,892)
11	Salvage (Credit)	100,965
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(236,730)
13	Other Debit or Credit Items (Describe):	
14	Reclassifications From/To Other Accounts	(36,848)
15	Balance, End of Year (Enter Total of lines 7, 12, and 14)	10,584,172

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
INVESTMENTS (Accounts 123, 124, 136)				
<p>1. Report below investments in Accounts 123, Investments state number of shares, class, and series of stock. in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading of each account and list there-under the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments,</p>		<p>Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)	
1	Account 123 - Investment in Associated Companies			
2		(See FERC Pages 224-225)		
3	Account 124 - Other Investments			
4	Franklin Real Estate and Indiana Franklin - Land Purchase Contracts			
5	- Michigan	188,278	70,468	
6	- Other States	12,568,717	1,232	
7				
8	Corporate Owned Life Insurance - Cash Surrender Value - I&M	12,273,172		
9				
10	Fiber Optic Agreement with AEP Communications, Kentucky Data			
11	Link, Inc, and Citynet Fiber Network, Inc	5,674,201		
12				
13	Private Fuel Storage LLC	6,583,087		
14				
15	Holtec International	1,250,000		
16				
17	Steel Dynamics Inc. - 345kv Transmission line loan	6,043,524		
18	- Substation loan	8,504,228		
19				
20	Shell Building Loan	115,000		
21				
22	Other Miscellaneous Investments	8,034	6	
23				
24				
25	TOTAL Account 124	53,208,242	71,706	
26				
27				
28				
29	Account 136 - Temporary Cash Investments			
30				
31				
32				
33				

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004	
INVESTMENTS (Accounts 123, 124, 136)					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>					
Line No.	Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)
1					
2					
3					
4					
5			258,746		
6	1,234,148		11,335,801		
7					
8	4,405,170		7,868,002		
9					
10					
11	53,709		5,620,492		
12					
13	203,030		6,380,057		
14					
15			1,250,000		
16					
17	6,043,524		0		
18	8,504,228		0		
19					
20			115,000		
21					
22			8,040		
23					
24					
25	20,443,809		32,836,139		
26					
27					
28					
29					
30					
31					
32					
33					

Name of Respondent INDIANA MICHIGAN POWER COMPANY MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).	
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	5,559
2	Customer Accounts Receivable (Account 142)	52,930,574	46,641,806
3	Other Accounts Receivable (Accounts 143 and 172) (Disclose any capital stock subscriptions received)	9,552,655	18,650,538
4	TOTAL	62,483,229	65,297,902
5	Less: Accumulated Provision for Uncollectible Accounts Cr-(Account 144)	531,488	186,672
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	61,951,741	65,111,230
7			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	0	91,626	0	439,862	531,488
2	Prov for uncollectibles for current year		284,822			284,822
3	Accounts written off				(629,638)	(629,638)
4	Coll. of accounts written off					0
5	Adjustments (explain): reclassification					0
6	Balance end of year	0	376,448	0	(189,776)	186,672

Name of Respondent		This Report is:	Date of Report	Year of Report		
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004		
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state the purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.			4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries control, or are controlled by, or are under common control with, the accounting company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	American Electric Power Company	0	209,833,577	209,833,577	0	4,028
3	AEP Utility Funding LLC	0	177,917,591	177,917,591	0	163,917
4	SUBTOTAL	0	387,751,168	387,751,168	0	167,945
5						
6	Account 146					
7	AEP Coal Marketing, LLC	463,265	1,045,795	1,201,189	307,872	
8	AEP Communications, LLC	5,925	1,711,900	851,119	866,706	777,052
9	AEP Credit, Inc.	274,445	79,866	280,818	73,494	
10	AEP Delaware Investment Co	0	0	0	0	
11	AEP Desert Sky GP, LLC	0	0	0	0	
12	AEP Desert Sky LP, LLC	1	0	1	0	
13	AEP Energy Services Invest Inc	0	111	0	111	
14	AEP Energy Services, Inc.	23,211,199	124,171	342,005	22,993,364	
15	AEP Generating Company	15,676,277	205,640,601	203,806,575	17,510,303	
16	AEP Pro Serv, Inc.	0	41,230	41,230	0	
17	AEP Resources, Inc.	8	754,868	754,876	0	
18	AEP Service Corporation	18,277,425	573,938,502	558,737,623	33,478,304	
19	AEP System Pool	4,373,760	323,312,193	323,648,401	4,037,552	
20	AEP T&D Services, LLC	2,226	65,840	70,318	(2,251)	
21	AEP Texas Central Company	1,572,853	419,033	415,376	1,576,509	
22	AEP Texas North Company	509,730	827,103	60,931	1,275,903	
23	AEP Utilities, Inc.	152,312	48,783,787	48,465,497	470,602	
24	AEP Wind Holding Company, LLC	1	0	0	1	
25	AEPES US Gas Trading	19,932,443	314,893,645	319,559,499	15,266,589	
26	AEPR Ohio, LLC	19	0	0	19	
27	American Electric Power Co	3,634,009	24,315,958	27,221,607	728,361	
28	Appalachian Power Co	11,191,133	112,910,194	115,655,763	8,445,563	
29	Blackhawk Coal Company	870,127	65,304	910,511	24,920	
30	Cardinal Operating Company	799,456	11,267,778	11,272,126	795,108	
31	Columbus Southern Power	2,334,825	8,104,276	10,422,249	16,851	
32	Conesville Coal Prep. Co.	8	49	56	0	
	TOTAL	125,618,607	2,123,212,138	2,124,672,117	124,158,628	944,997

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state the purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
33	Account 146					
34	Cook Coal Terminal	138,051	292,206	404,445	25,811	
35	CSW Energy, Inc.	22	3,783	3,803	2	
36	Kentucky Power Co	230,701	1,717,671	1,923,341	25,032	
37	Kingsport Power Co	1,054	391,293	392,154	193	
38	Memco Consolidated	364,614	11,621,909	10,727,817	1,258,705	
39	Ohio Power Co	19,491,995	86,261,706	92,887,836	12,865,866	
40	Public Service Co of Ok	614,625	2,867,141	2,879,427	602,340	
41	Southwestern Power Co	1,493,922	3,738,989	3,726,129	1,506,782	
42	Wheeling Power Co	2,176	264,067	258,228	8,016	
43	SUBTOTAL	125,618,607	1,735,460,970	1,736,920,949	124,158,628	777,052
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
	TOTAL	125,618,607	2,123,212,138	2,124,672,117	124,158,628	944,997

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information concerning production fuel and oil stocks. companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and the quantity on hand, and the cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.
2. Show the quantities in tons of 2000 lb., barrels (42 gals) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Bituminous Quantity (Tons) (c)	Coal Cost (d)
1	On hand beginning of year	\$30,855,737	1,280,822	\$29,744,054
2	Received during year	186,671,283	6,796,688	184,842,870
3	TOTAL	217,527,020	8,077,510	214,586,924
4	Used during year (specify department)	////////////////////	////////////////////	////////////////////
5	Electric Generation	190,554,978	7,184,809	188,741,221
6	Storage Pile Adjustment	623,962	24,959	623,962
7	Other - Charged Out	69,412	0	0
8				
9				
10				
11				
12				
13				
14				
15	Sold or Transferred	0	0	0
16	TOTAL DISPOSED OF	191,248,352	7,209,768	189,365,183
17	BALANCE END OF YEAR	\$26,278,668	867,742	\$25,221,741

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

KINDS OF FUEL AND OIL (Continued)

Fuel Oil Quantity (Bbls) (e)	Oil Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)
31,136	\$1,111,683				
38,549	1,828,413				
69,685	2,940,096				
44,182	1,813,757				
0	0				
1,714	69,412				
0	0				
45,896	1,883,169				
23,789	\$1,056,927				

Name Of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			Balance End of Year (b)
Line No.	Item (a)		
1	Pension Plan	4,317,119	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	TOTAL	\$4,317,119	

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	SFAS 112 Post Employment Benefits	6,808,793	588,413	228	1,268,444	6,128,762
2						
3	Cook Plant Refueling Levelization	57,325,611	44,351,899	Various	57,433,454	44,244,056
4						
5	VEBA Trust Contributions	354,500				354,500
6						
7	SFAS 106 Post Retirement Benefits	4,545,667				4,545,667
8						
9	Department of Energy Decontamination Assessment	18,863,442	453,760	518	5,102,308	14,214,894
10	2.75 years remaining					
11						
12	Unamortized loss on Reacquired Debt	3,932,114		428	206,953	3,725,161
13	18 years remaining					
14						
15	River Transportation Expense Normalization	2,635,553	7,152,151	417, 254	9,787,704	
16						
17	Unrealized Loss on Forward Commitments	3,520,722	120,793,279	456	116,947,762	7,366,239
18						
19	Deregulation-Customer Educ & Transition Filing	67,375	4,838	421	2,344	69,869
20						
21	Deregulation Implementation	4,050,921	330,872			4,381,793
22						
23	Asset Retirement Obligations	927,910	189,177			1,117,087
24						
25	Merger Costs	6,687,346	41,276	407	1,702,808	5,025,814
26	3.5 years remaining					
27						
28	Carrying Charges on Purchased Allowances	92,571	622,417	509, 182.3	714,988	
29						
30	Unrecovered Fuel Cost		2,718,536	Various	1,029,290	1,689,246
31						
32	Deferral of Michigan portion of PJM Fees		432,641	556	96,653	335,988
33						
34	SFAS 109 Deferred SIT	45,592,000	9,421,000	283	5,731,000	49,282,000
35						
36	SFAS Deferred FIT	179,357,950	12,444,398	Various	29,053,857	162,748,491
37						
38	Miscellaneous Items Under \$50,000	197		Various	197	
39						
40						
41						
42						
43						
44	TOTAL	334,762,672	199,544,657		229,077,762	305,229,567

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Nuclear Decommissioning	62,581,957	1,573	5,090,786
3	Deferred Gain Sale of Rockport Unit 2	23,860,661	1,297,351	37,068
4	Accrued Pension Expense	-2,830,265	649,066	9,615,370
5	Interest Expense Capitalized	19,131,212	2,378,818	1,873,069
6	SFAS 106 Post Retirement Benefits	2,762,033	291,256	1,549,247
7	Other From supplemental Page 234	399,876,125	35,810,061	58,238,255
8	TOTAL Electric (Enter Total of lines 2 thru 7)	505,381,723	40,428,125	76,403,795
9				
10				
11				
12				
13				
14				
15				
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0		
17	Other (Specify)	85,377,569		
18	TOTAL Account 190) (Enter total of lines 8, 16 & 17)	590,759,292	40,428,125	76,403,795
19	Classification of Total:			
20	Federal Income Tax	590,759,292	40,428,125	76,403,795
21	State Income Tax	0		
22	Local Income Tax	0		

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Line 17 Other - Detail	Balance at Beginning of Year	Balance at End of Year
Non-Utility 190.2 Federal	5,045,024	8,966,416
Non-Utility 190.2 State	(144,000)	452,000
SFAS 133	14,220,386	27,525,195
SFAS 109	66,256,159	62,450,939
Total	85,377,569	99,394,550

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS						Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS		Balance at End of Year (k)		
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)			
							1	
						67,671,170	2	
						22,600,378	3	
						6,136,039	4	
						18,625,463	5	
						4,020,024	6	
		0	Various	803,314		421,501,005	7	
0	0	0		803,314		540,554,079	8	
						0	9	
						0	10	
						0	11	
						0	12	
						0	13	
						0	14	
						0	15	
0	0			0		0	16	
5,955,975	9,315,152	1823/254	4,607,691	1823/254	15,265,495	99,394,550	17	
							18	
5,955,975	9,315,152		5,411,005		15,265,495	639,948,629	19	
5,955,975	9,315,152		5,411,005		15,265,495	639,948,629	20	
						0	21	
						0	22	

NOTES (Continued)

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Contribution & Advances for Construction	6,647,638	762,608	466,300
2	Provisions for Loss Trading Credit Risk	1,283,996	1,473,936	1,171,805
3	Property Tax Deferrals	3,703,232	1,309,849	1,899,311
4	Installation Allowances Capitalized	273,929	110,989	0
5	Pre 04/83 Nuclear Fuel Disposal Costs	8,477,245	3,013,722	6,279,637
6	DOE Decontamination Fund	8,994,458	1,193,660	2,203,142
7	IRS Settlements	923,303	9,845	23,612
8	Emission Allowances	334,434	683,436	657,136
9	Amortization of Step-up ITC Rockport Unit 2	7,554,652	397,730	1
10	Accrued Vacation Pay	3,675,017	841,892	1,118,775
11	Accrued Severance Benefits	(147,241)	787	1
12	Accrued Incentive Plans	657,438	28,989	618,240
13	Book Provision for Uncollectible Debt	190,730	211,264	85,394
14	Mark to Market Gain/Loss	8,077,408	5,343,159	7,344,079
15	Capitalized Software - Tax	35,866	24,215	0
16	Revenue Refunds	(75,690)	0	0
17	SFAS 112 Post Employment Benefits	2,784,485	713,303	152,663
18	Capitalized Property Tax	73,849,067	7,384,495	1,213
19	Accrued State Income Tax and Interest	2,850,504	130,654	273,988
20	Reg. Liability - SFAS 143 ARO	75,500,331	9,056,145	19,366,872
21	Accrued ARO Expense - SFAS 143	193,626,763	0	13,938,705
22	Removal Costs - Cook U1 Steam Generator	241,094	0	0
23	Other Miscellaneous	417,466	3,119,383	2,637,381
24	Total Other	399,876,125	35,810,061	58,238,255

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
0	0		0	0	0	6,351,330	1
0	0		0		0	981,865	2
0	0		0		0	4,292,694	3
0	0		0		0	162,940	4
0	0		0		0	11,743,160	5
0	0		0		0	10,003,940	6
0	0		0		0	937,070	7
0	0		0	283.1	0	308,134	8
0	0		0		0	7,156,923	9
0	0		0		0	3,951,900	10
0	0		0		0	(148,027)	11
0	0		0		0	1,246,689	12
0	0		0		0	64,860	13
0	0	190.2	0		0	10,078,328	14
0	0		0		0	11,651	15
0	0		0		0	(75,690)	16
0	0		0		0	2,223,845	17
0	0		0		0	66,465,785	18
0	0		0		0	2,993,838	19
0	0		0	216	0	85,811,058	20
0	0		0	216	0	207,565,468	21
0	0	282.1	0		0	241,094	22
0	0	Various	803,314	282.1	0	(867,850)	23
0	0		803,314		0	421,501,005	24

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt of Debt Reacquired (c)	Net Gain or (Net Loss) (d)
1	8.0% Junior Subordinated Debentures due 3/2026	5/2003	40,000,000	(1,291,678)
2	This debt was replaced by the following issuances:			
3	6.375% Senior Unsecured Note due 11/2012			
4	6.00% Senior Unsecured Note due 12/2032			
5				
6	7.6% Junior Subordinated Debentures due 6/2038	5/2003	125,000,000	(2,911,019)
7	This debt was replaced by the following issuances:			
8	6.375% Senior Unsecured Note due 11/2012			
9	6.00% Senior Unsecured Note due 12/2032			
10				
11	7.35% Series First Mortgage Bonds due 10/2023	5/2003	15,000,000	(383,698)
12	This debt was replaced by the following issuances:			
13	6.375% Senior Unsecured Note due 11/2012			
14	6.00% Senior Unsecured Note due 12/2032			
15				
16	8.5% Series First Mortgage Bonds due 12/2022	5/2003	75,000,000	(2,353,464)
17	This debt was replaced by the following issuances:			
18	6.375% Senior Unsecured Note due 11/2012			
19	6.00% Senior Unsecured Note due 12/2032			
20				
21	8-3/4% Series First Mortgage Bonds due 2/2017	12/1993	100,000,000	(7,562,180)
22	This debt was replaced by the following issuances:			
23	6.55% FMB due 3/2004. (This issue was replaced by			
24	6.875% SUN. See Line 79 below.)			
25	7.50% FMB due 3/2024 (This debt was redeemed 4/2004 and no			
26	replacement debt was issued - see line 84 below.)			
27	No Replacement Debt Issued - Amortized thru 2/1/2017			
28				
29	9-1/2% Series First Mortgage Bonds. Due 07/1997	5/1993	34,034,000	
30	This debt was replaced by the following issuances:			
31	7.8% Series FMB due 7/2023			(341,870)
32	(This debt was replaced by 7.6% Junior Debentures,			
33	See Line 6 above.)			
34	6.8% Series FMB due 7/2003			(331,585)
35	(This debt was replaced by 6.875% Senior Unsecured Note,			
36	See Line 80 below.)			
37				
38	9-1/2% Series First Mortgage Bonds. Due 06/2003	12/1992	148,500,000	
39	This debt was replaced by the following issuance:			
40	8.5% Series FMB due 12/2022			(2,964,495)
41	(This debt was replaced by 6.0% & 6.375% SUN.			
42	See Line 16 above)			
43				
44				
45				

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debit and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
(456,393)		51,667	(404,726)	3
(745,034)		25,691	(719,343)	4
				5
				6
				7
(1,028,560)		116,441	(912,119)	8
(1,679,063)		57,899	(1,621,164)	9
				10
				11
				12
(135,573)		15,348	(120,225)	13
(221,315)		7,632	(213,684)	14
				15
				16
				17
(831,557)		94,139	(737,419)	18
(1,357,468)		46,809	(1,310,658)	19
				20
				21
				22
				23
				24
(1,270,866)		1,270,866	0	25
				26
(431,732)		32,999	(398,734)	27
				28
				29
				30
				31
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Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principle Amt of Debt Reacquired (c)	Net Gain or (Net Loss) (d)
46	8-7/8% Series First Mortgage Bonds. Due 4/2000	9/1993	50,000,000	(1,081,285)
47	This debt was replaced by the following issuances:			
48	6.8% Series FMB due 7/2003			
49	(This debt was replaced by 6.875% Senior Unsecured Note,			
50	See Line 80 below.)			
51	6.55% FMB due 10/2003. (This issue was replaced by			
52	6.875% SUN. See Line 78 below)			
53	7.35% Series FMB due 10/2023			
54	(This debt was replaced by 6.0% & 6.375% SUN.			
55	See Line 11 above)			
56	7.8% Series FMB due 7/2023			
57	(This debt was replaced by 7.6% Junior Debentures,			
58	See Line 6 above.)			
59				
60	8-3/8% Series First Mortgage Bonds. Due 12/2003.	11/1993	40,000,000	(613,019)
61	This debt was replaced by the following issuance:			
62	7.2% Series First Mortgage Bonds (This debt was			
63	redemmed 4/2004 and no replacement debt was issued -			
64	see line 88 below.)			
65				
66	9-1/2% First Mortgage Bond, due 5/2021	6/1996	40,000,000	(276,301)
67	This debt was replaced by the following issuance:			
68	8.0% Junior Subordinated Debentures, due 3/2026.			
69	(This debt was replaced by 6.0% & 6.375% SUN.			
70	See Line 1 above)			
71				
72	7.8% Series First Mortgage Bonds. Due 7/2023.	7/1998	20,000,000	(168,780)
73	Reacquired and refunded by the following issue:			
74	7.6% Junior Subordinated Debentures, due 6/2038			
75	(This debt was replaced by 6.0% & 6.375% SUN.			
76	See Line 6 above)			
77				
78	6.55% Series First Mortgage Bonds. Due 10/2003.	5/1998	20,000,000	(71,106)
79	6.55% Series First Mortgage Bonds. Due 03/2004.	4/1999	25,000,000	(103,444)
80	6.80% Series First Mortgage Bonds. Due 07/2003.	6/1999	20,000,000	(74,013)
81	Reacquired and refunded by the following issue:			
82	6.875% Series Senior Unsecured Notes. Due 07/2004.			
83	Loss being amortized over life of replacement debt.			
84				
85	7.5% Series First Mortgage Bonds. Due 3/2024.	3/2004	25,000,000	(1,097,914)
86	No Replacement Debt Issued - Amortized thru 3/1/2024			
87				
88	7.2% Series First Mortgage Bonds. Due 2/2024.	3/2004	30,000,000	(1,270,107)
89	No Replacement Debt Issued - Amortized thru 2/1/2024			
90				
91				

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debit and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				46
				47
				48
				49
				50
				51
				52
				53
				54
				55
				56
				57
				58
(406,991)		406,991	0	59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
				76
(25,521)		25,521	0	77
(100,145)		100,145	(0)	78
(25,454)		25,454	0	79
				80
				81
				82
				83
0	2,353,026	88,608	(2,264,418)	84
				85
				86
0	1,672,031	63,228	(1,608,803)	87
				88
				89
				90
				91

Name of Respondent Indiana Michigan Power Company - Michigan		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)				
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p>				
Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principle Amt of Debt Reacquired (c)	Net Gain or (Net Loss) (d)
92	7.6% Pollution Control Revenue Bonds	11/2003	40,000,000	(338,620)
93	Rockport, IN Series Due 3/2016			
94	Replaced by 2.625% Rockport IN Bonds Due 4/2025			
95	Loss being amortized over life of replacement debt.			
96				
97	7.0% Pollution Control Revenue Bonds	11/2003	25,000,000	(600,619)
98	Lawrenceburg, IN Series Due 4/2015			
99	Replaced by 2.625% Lawrenceburg IN Bonds Due 10/2019			
100	Loss being amortized over life of replacement debt			
101				
102	9-1/8--9-1/4% Pollution Control Revenue	3/1991	40,000,000	(1,765,020)
103	Bonds, Rockport Series A. Due 6/2005 & due 6/2010, respectively.			
104	Replaced by 7.6% Rockport IN Bonds Due 3/2016 (This issue			
105	was replaced by 2.625% Rockport PCB. See line 92 above.)			
106				
107	8-1/2% Pollution Control Revenue Bonds,	4/1992	25,000,000	(653,844)
108	City of Lawrenceburg, IN, Series A. Due 4/2015			
109	Replaced by 7% Lawrenceburg, IN Bonds due 4/2015. (This issue			
110	was replaced by 2.625% Lawrenceburg PCB. See Line 97 above)			
111				
112	6-7/8% Pollution Control Revenue Bonds	9/1993	25,000,000	(444,986)
113	City of Sullivan, IN, Series A. Due 5/2006			
114	Replaced by 5.95% Sullivan Bonds due 5/2009 (This issue			
115	was replaced by VAR% Sullivan PCB. See line 141 below.)			
116				
117	7-1/2% and 7-3/8% Pollution Control Revenue Bonds	9/1993	20,000,000	(355,988)
118	City of Sullivan, IN, Series B. Due 5/2009 and 5/04, respectively.			
119	Replaced by 5.95% Sullivan Bonds due 5/2019 (This issue			
120	was replaced by VAR% Sullivan PCB. See line 141 below.)			
121				
122	7% Pollution Control Revenue Bonds	9/1993	40,000,000	(482,349)
123	City of Lawrenceburg, IN, Series B. Due 5/2006			
124	Replaced by 5.9% Lawrenceburg Bonds due 11/2019 (This issue			
125	was replaced by VAR% Lawrenceburg PCB. See line 145 below.)			
126				
127	6-7/8% Pollution Control Revenue Bonds	9/1993	12,000,000	(144,705)
128	City of Lawrenceburg, IN, Series C. Due 5/2006			
129	Replaced by 5.9% Lawrenceburg Bonds due 11/2019 (This issue			
130	was replaced by VAR% Lawrenceburg PCB. See line 145 below.)			
131				
132	VAR% Pollution Control Revenue Bonds, due 8/2014	8/1995	50,000,000	(785,288)
133	City of Rockport, Indiana.			
134	Replaced by VAR% Rockport Bonds due 6/2025			
135				
136				

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)				
<p>4. Show loss amounts in red or by enclosure in parentheses.</p> <p>5. Explain any debit and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
(1,195,300)		56,249	(1,139,051)	92
				93
				94
				95
(910,696)		57,822	(852,874)	96
				97
				98
				99
				100
				101
				102
				103
				104
				105
				106
				107
				108
				109
				110
(151,484)		151,484	0	111
				112
				113
				114
				115
				116
(121,188)		121,188	0	117
				118
				119
				120
(292,800)		292,800	0	121
				122
				123
				124
				125
(87,840)		87,840	0	126
				127
				128
				129
				130
(562,171)		26,249	(535,922)	131
				132
				133
				134
				135
				136

Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principle Amt of Debt Reacquired (c)	Net Gain or (Net Loss) (d)
137	9-1/4% Pollution Control Revenue Bonds, due 8/2014	6/1995	50,000,000	(3,428,658)
138	City of Rockport, Indiana.			
139	Replaced by 6.55% Rockport Bonds due 6/2025			
140				
141	5.95% Pollution Control Revenue Bonds, due 5/2009	11/2004	45,000,000	(496,054)
142	City of Sullivan, Indiana. (This issue was replaced by VAR%			
143	Sullivan, IN Bonds due 5/2009.)			
144				
145	5.9% Pollution Control Revenue Bonds, due 11/2019	11/2004	52,000,000	(1,089,232)
146	City of Lawrenceberg, Indiana. (This issue was replaced by VAR%			
147	Lawrenceberg, IN Bonds due 11/2021.)			
148				
149	SUBTOTAL Unamortized Loss			
150				
151	7.35% Series First Mortgage Bonds. Due 7/2023.	6/2001	5,000,000	38,090
152	Partially reacquired and not refunded.			
153	Gain being amortized over life of retired debt.			
154				
155				
156	SUBTOTAL Unamortized Gain			
157				
158				
159	TOTAL			
160				
161				
162				
163				
164	If amounts in the debit column (f) are greater than the associated Net Gain/(Net Loss) column (d), this is due to the carryover of			
165	losses on previously reacquired debt to the losses of the new reacquisition of debt.			
166				
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Name of Respondent Indiana Michigan Power Company - Michigan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debit and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
(2,454,499)		114,607	(2,339,892)	137
				138
				139
0	726,121	26,893	(699,228)	140
				141
				142
				143
0	1,449,838	14,214	(1,435,624)	144
				145
				146
				147
				148
(14,491,652)	6,201,016	3,378,783	(17,313,883)	149
				150
34,224	2,126		32,098	151
				152
				153
				154
				155
34,224	2,126		32,098	156
				157
				158
(14,457,428)	6,203,142	3,378,783	(17,281,785)	159
				160
				161
				162
				163
				164
				165
				166
				167
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Name Of Respondent		This Report is:	Date of Report	Year of Report
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	12/31/2004
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of the year.		
2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, <i>Capital Stock</i> , designate with double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions under which a conversion liability existed				
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Account 202 - <i>Common Stock Subscribed</i>			
2	None			
3				
4	Account 205 - <i>Preferred Stock Subscribed</i>			
5	None			
6				
7	Account 203 - <i>Common Stock Liability for Conversion</i>			
8	None			
9				
10	Account 206 - <i>Preferred Stock Liability for Conversion</i>			
11	None			
12				
13	Account 207 - <i>Capital Stock</i>			
14	Premium on Common Stock	1,400,000	4,234,635	
15	Premium on Preferred Stock not subject to Mandatory Redemption			
16	4.120% Preferred Stock	11,055	3,117	
17	4.125% Preferred Stock	55,369	80,230	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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39				
40	Total		4,317,982	

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
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**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains and losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of securities issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the security was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

1. Securities refunded or retired during 2004

<u>Series</u>	<u>Due Date</u>	<u>Principal Amount</u>	<u>Date Reacquired</u>
7.20% First Mortgage Bonds	2/1/2024	40,000,000	4/1/2004
7.50% First Mortgage Bonds	3/1/2024	25,000,000	4/1/2004
5.90% Lawrenceburg Pollution Control Bonds	11/1/2019	52,000,000	11/15/2004
5.95% Sullivan Pollution Control Bonds	5/1/2009	45,000,000	11/15/2004
6.875% Senior Unsecured Note	7/1/2004	150,000,000	7/1/2004

2. Securities Issued during 2004

<u>Series</u>	<u>Due Date</u>	<u>Principal Amount</u>	<u>Date Issued</u>
35-Day Auction Lawrenceburg Pollution Control Bonds	11/1/2021	52,000,000	10/15/2004
35-Day Auction Sullivan Pollution Control Bonds	5/1/2009	45,000,000	10/5/2004
5.05% Series F, Senior Unsecured Notes	11/15/2014	175,000,000	11/16/2004

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Date of Report Dec 31, 2004	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)						
1. Report particulars of notes and accounts payable to associated companies at end of year.			4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.			
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and Account 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.			5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.			
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.			* See Definition on page 226B			
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	Account 233					
2	AEP Utility Funding LLC	0	603,909,733	617,835,990	13,926,257	1,155,942
3	American Electric Power Co.	114,144,294	1,597,599,312	1,483,455,018	0	311,895
3	SUBTOTAL	114,144,294	2,201,509,045	2,101,291,008	13,926,257	1,467,837
3						
4	Account 234					
5	AEP Coal Marketing, LLC	180,635	5,004,326	4,823,691	0	
6	AEP Communications, LLC	192	2,372	2,197	16	
7	AEP Energy Services, Inc.	1,816,831	2,766,272	2,594,234	1,644,793	
8	AEP Generating Company	18,939,543	249,965,117	247,187,735	16,162,162	
9	AEP Pro Serv, Inc.	10	97,992	90,352	(7,631)	
10	AEP Resources, Inc.	0	0	206,377	206,377	
11	AEP Service Corporation	13,511,172	157,819,178	161,342,558	17,034,551	
12	AEP System Pool	8,694,953	174,434,185	172,409,000	6,669,768	
13	AEP Texas Central Company	8,939	752,741	749,132	5,329	
14	AEP Texas North Company	19,189	292,245	257,048	(16,007)	
15	AEP Utilities, Inc.	0	313,055	322,546	9,491	
16	AEP Utility Funding LLC	0	2,784	28,471	25,687	
17	AEPEUS US Gas Trading	0	0	1,404,713	1,404,713	
18	American Electric Power Co.	421,226	225,905,100	226,578,464	1,094,590	
19	Appalachian Power Co	274,641	32,797,459	32,981,890	459,073	
20	Blackhawk Coal Company	0	574,949	604,537	29,588	
21	Cardinal Operating Company	150	118,929	120,245	1,467	
22	Columbus Southern Power	539,043	5,580,051	5,086,135	45,128	
23	Conesville Coal Prep. Co.	29	91	62	(0)	
24	Cook Coal Terminal	217,692	17,255,256	18,308,244	1,270,680	
25	Houston Pipeline Company	0	31,359	24,110	(7,249)	
26	Indiana Franklin Realty, Inc	16,708	136,201	122,230	2,737	
27	Kentucky Power Co	534,491	4,590,759	4,069,017	12,748	
28	Kingsport Power Co	1,202	599,581	599,109	730	
29	Memco Consolidated	607,904	14,631,404	16,121,487	2,097,986	
30	Ohio Power Co	1,612,926	54,063,773	55,306,675	2,855,827	
31	Public Service Co of Ok	21,866	4,293,862	4,335,564	63,568	
32	Southwestern Power Co	43,107	3,202,182	3,178,833	19,757	
33	Wheeling Power Co	2,672	1,441,712	1,446,403	7,363	
34	SUBTOTAL	47,465,122	956,672,937	960,301,059	51,093,243	0
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	161,609,416	3,158,181,982	3,061,592,067	65,019,500	1,467,837

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	128,474,075
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	215,804,233
28	Show Computation of Tax:	
29	See Page 261 Footnote 1 and 2 for Computation of Tax	
30		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
Indiana Michigan Power Company - Michigan			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

	In (000's)
Net Income for the year per Page 117	128,474
Federal Income Taxes	<u>60,587</u>
Pretax Book Income	189,061
Increase (Decrease) in Taxable Income resulting from:	
Allowance for Funds Used During Construction and Other Differences	
Between Items Capitalized for Books and Expensed for Tax	(732)
Amortization of Deferred Book Gain - Rockport Unit 2 Sale	(3,707)
Michigan 3 Year Phase Out	4,430
Book Deferral	1,803
Capitalized Relocation Costs	(1,338)
Corporate Owned Life Insurance (COLI)	1,974
Emission Allowances (Net)	(7,529)
Equity in Earnings of Subsidiary Companies	(924)
Excess Tax Vs Book Depreciation	15,643
Mark-to-Market	13,462
Merger Costs	1,662
Nuclear Book Deferred Costs	13,082
Nuclear Decommissioning Costs	10,269
Nuclear Fuel Adjustments	3,531
Nuclear Fuel Disposal Costs	(5,742)
Pension Expenses (Net)	23,296
Premium of Reacquired Debt (Net)	(2,618)
Property Tax	(3,269)
RTO Expenses and Carrying Charges	(1,627)
Removal Costs - ACRS	(7,142)
Repair Allowance	(2,400)
Reversal - Capitalized Cook Costs - Tax	(21,099)
SFAS 106 - Post Retire Benefit Medicare	(3,584)
Self Insurance - Book Reserve	(813)
Severance Benefits Accrued (Net)	(1,725)
SFAS 106 - Post Retirement Benefit Expense Accrued/Funded (Net)	3,174
State Income Tax - Expense and Interest	631
Tax Accruals and Deferrals	(4,685)
Trading Credit Risk	(2,313)
Accelerated Amortization	(180)
Bk Interest Exp - Red. Pref Stk Dividend	3,899
Other (Net)	1,314
Federal Tax Net Income - Estimated Current Year Taxable Income (Separate Return Basis)	<u>215,804</u>
	=====
Computation of Tax *	
Federal Income Tax on Current Year Taxable Income (Separate Return Basis) at the Statutory Rate of 35%	75,531
Adjustment due to System Consolidation (a)	(2,250)
Tax Contingency Reserve Adjustment	<u>(1,900)</u>
Estimated Tax Currently Payable (b)	71,381
Adjustments of Prior Year's Accruals (Net)	<u>3,218</u>
Estimated Current Federal Income Taxes (Net)	<u>74,599</u>
	=====

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

- (a) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc. in accordance with Rule 45(c) of the Public Utility Holding Company Act of 1935.
- (b) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP system. The allocation of the AEP System's consolidated Federal income tax to the System companies is in accordance with Securities and Exchange Commission (SEC) rules under the Public Utility Holding Company Act of 1935. These rules permit the allocation of the benefit of current tax losses and investment tax credits to the System companies giving rise to them in determining taxes currently payable. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidating group.

INSTRUCTION 2.

- * The tax computation above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 2004 System Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed in September 2005. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until October 2005.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	90,115,592			4114/4115	7,301,460	-147,417
6							
7							
8	TOTAL	90,115,592				7,301,460	-147,417
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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Name of Respondent
Indiana Michigan Power Company - Michigan

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2004/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
82,666,715			5
			6
			7
82,666,715			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			45
			46
			47
			48

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 5 Column: g

Adjustment to prior year's Federal Income Tax Return: \$(147,417).

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)				
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.				
Line No.	Item (a)	Balance End of Year (b)		
1	Accrued Incentive Plans (4 Items)	\$18,363,561		
2	Accrued Leases/Rents (2 Items)	5,174,016		
3	Accrued Payroll	7,643,457		
4	Accrued Vacation Pay (1 Items)	15,415,656		
5	Accrued Worker's Compensation (4 Items)	291,476		
6	Control Cash Disbursements	8,127,936		
7	Miscellaneous Current & Accrued Liabilities (7 Items)	135,005		
8	Non-Productive Payroll	437,394		
9	Payroll Deductions (16 Items)	906,291		
10	Spent Nuclear Disposal Costs	3,172,897		
11	Uninvoiced Purchased Power	1,444,072		
12	Uranium Decommissioning Assessment	5,149,320		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	\$66,261,081		
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)				
Line No.	List advances by departments (a)	Balance End of Year (b)		
26	Electric	\$3,668,657		
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL	\$3,668,657		

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	-56,817	435,604	-28,408
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	-56,817	435,604	-28,408
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	-56,817	435,604	-28,408
18	Classification of TOTAL			
19	Federal Income Tax	-56,817	435,604	-28,408
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						407,195	4
							5
							6
							7
						407,195	8
							9
							10
							11
							12
							13
							14
							15
							16
						407,195	17
							18
						407,195	19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	387,635,494	40,127,608	29,349,247
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	387,635,494	40,127,608	29,349,247
6	Non-Utility	114,081		
7	SFAS 109	94,138,481		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	481,888,056	40,127,608	29,349,247
10	Classification of TOTAL			
11	Federal Income Tax	481,888,056	40,127,608	29,349,247
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	241,098			398,172,757	2
							3
							4
			241,098			398,172,757	5
3,945	1					118,025	6
		Various	7,779,897			86,358,584	7
							8
3,945	1		8,020,995			484,649,366	9
							10
3,945	1		8,020,995			484,649,366	11
							12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Reacquired Debt	6,447,987	1,312,606	397,259
4	Reg Asset - SFAS 143 ARO	253,404,719	31,804,963	6,972,192
5	Deferred Cook O&M Restart Cost	20,063,961	11,994,484	16,573,028
6	Capitalized Software	15,738,639	589,865	2,646,487
7	Mark to Market	7,231,751	14,324,045	11,011,730
8	Other	18,223,321	12,485,369	11,670,447
9	TOTAL Electric (Total of lines 3 thru 8)	321,110,378	72,511,332	49,271,143
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	134,896,673		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	456,007,051	72,511,332	49,271,143
20	Classification of TOTAL			
21	Federal Income Tax	410,415,051	72,511,332	49,271,143
22	State Income Tax	45,592,000		
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						7,363,334	3
						278,237,490	4
						15,485,417	5
						13,682,017	6
						10,544,066	7
		2832	951,558			18,086,685	8
			951,558			343,399,009	9
							10
							11
							12
							13
							14
							15
							16
							17
9,041,246	10,747,609	Various	1,082,925	1823	3,690,000	135,797,385	18
9,041,246	10,747,609		2,034,483		3,690,000	479,196,394	19
							20
9,041,246	10,747,609		2,034,483			429,914,394	21
					3,690,000	49,282,000	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
Indiana Michigan Power Company - Michigan			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 18 Column: a

Detail of Line 18

	Balance at Beginning of Year	Balance at End of Year

Non-Utility	10,019,121	9,264,316
SFAS 109	124,877,552	126,533,069
TOTAL Line 18	134,896,673	135,797,385

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Unrealized Gain on Forward Commitments	25,010,411	456	410,080,611	420,603,803	35,533,603
2						
3	River Transportation Expense Normalization				355,542	355,542
4						
5	Asset Retirement Oblig Excess Provision SFAS143	178,343,216	228	242,637,902	271,271,243	206,976,557
6						
7	SNF Trust Funds - Pre 4/83	36,223,204	Various	15,708,708	12,793,361	33,307,857
8						
9	SFAS Deferred FIT	72,977,329	Various	8,372,053	258,696	64,863,972
10						
11						
12						
13						
14						
15						
16						
17						
18						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	312,554,160		676,799,274	705,282,645	341,037,531

Name of Respondent INDIANA MICHIGAN POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2004
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)					
1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.			be grouped, with the number of such transactions disclosed in column (a).		
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may			3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)		
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on Disposition of Property:				
2					
3	Sixteen (16) properties each	89,271		208,097	
4	with original cost of less				
5	than \$100,000.				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain			208,097	

Name of Respondent INDIANA MICHIGAN POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1/0/1900	Year of Report Dec 31, 2004
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on Disposition of Property:				
19					
20	Four (4) properties each with				
21	original cost of less than \$100,000	88,508			4,345
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				4,345

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and

expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a bases other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earning of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, shown in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Accounts 415 and 416 - Other Income - Merchandising, Jobbing and Contract Work	
2	Income	86,683
3	Costs and Expenses	(146,647)
4	Total Accounts 415 and 416	(59,964)
5		
6	Account 417 - Nonutility Operations	
7	Water Transportation - Revenues	69,642,448
8	- Expenses - Operation	(59,714,239)
9	- Maintenance	(2,674,967)
10	- Depreciation, Depletion, Amortization	(638,039)
11	- Other	0
12	Total Account 417	6,615,203
13		
14	Account 418 - Nonoperating Rental Income	
15	- Rental Revenue	178,537
16	- Expense	(78,267)
17	- Other	0
18	Total Account 418	100,270
19		
20	Account 418.1 - Equity in Earnings of Subsidiary Companies	923,931
21		
22		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2004
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)				
Line No.	Item (a)	Amount (b)		
23	Account 419 - Interest and Dividend Income			
24	Electric Future Trading	3,654		
25	Paribas Gas	21,923		
26	Communications Lease	777,052		
27	Power Marketers Interest Income	1,966		
28	Associated Companies	167,945		
29	Steel Dynamics, Inc.	473,168		
30	Southwest Power Pool	4,896		
31	Other	7,423		
32				
33				
34	Total Account 419	1,458,027		
35				
36	Account 419.1 - Allowance for Funds Used During Construction	2,337,914		
37				
38				
39	Account 421 - Miscellaneous Nonoperating Income			
40	Steel Dynamics, Inc.	338,247		
41	Power Trading	1,749,180		
42	Allowances	0		
43	Rents	21,687		
44	Royalties - Cook McGee Ranch	1,085,585		
45	Hedge Unrealized Gain	237,142		
46	Deregulation Implementation Carrying Charge	299,326		
47	- MPSC Case No U-12652			
48	RTO Carrying Charges	164,267		
49	Other	106,339		
50				
51	Total Account 421	4,001,774		
52				
53	Account 421.1 - Gain on Disposition of Property	208,097		
54				
55				
56				
57				
58				
59				
60	Total Other Income	15,585,252		

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	67,696,615	65,838,265
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	47,950,346	46,273,424
5	Large (or Ind.) (See Instr. 4)	50,777,931	47,993,575
6	(444) Public Street and Highway Lighting	1,375,181	1,309,866
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	167,800,073	161,415,130
11	(447) Sales for Resale	13,572,359	13,216,716
12	TOTAL Sales of Electricity	181,372,432	174,631,846
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	181,372,432	174,631,846
15	Other Operating Revenues		
16	(450) Forfeited Discounts	462,036	497,922
17	(451) Miscellaneous Service Revenues	221,007	261,373
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	952,853	1,110,832
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	871,191	672,681
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	2,507,087	2,542,808
27	TOTAL Electric Operating Revenues	183,879,519	177,174,654

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,145,732	1,147,469	107,081	106,581	2
				3
742,625	733,478	16,057	15,681	4
1,073,558	1,053,582	1,105	1,117	5
12,043	11,696	339	336	6
				7
				8
				9
2,973,958	2,946,225	124,582	123,715	10
342,268	337,054	5	5	11
3,316,226	3,283,279	124,587	123,720	12
				13
3,316,226	3,283,279	124,587	123,720	14

Line 12, column (b) includes \$ -583,170 of unbilled revenues.
 Line 12, column (d) includes -10,930 MWH relating to unbilled revenues

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales					
2	RESIDENTIAL SERVICE	1,040,315	61,640,947	100,981	10,302	0.0593
3	RESIDENTIAL SERVICE TOD	80,116	3,960,188	4,385	18,270	0.0494
4	RESIDENTIAL SVC LOAD MGMT	3,624	145,721	162	22,370	0.0402
5	RESIDENTIAL OFF PEAK ENERGY	16,690	661,397	606	27,541	0.0396
6	RESIDENTIAL SVC OPT SENIOR	5,454	285,232	946	5,765	0.0523
7	SMALL GENERAL SERVICE	2	227	1	2,000	0.1135
8	OUTDOOR LIGHTING	4,425	606,335			0.1370
9	UNBILLED	-4,894	-248,820			0.0508
10	UNRECOVERED FUEL		645,388			
11						
12	442 Commercial Sales					
13	RESIDENTIAL SERVICE	28	1,661			0.0593
14	SMALL GENERAL SERVICE	86,721	7,385,637	11,624	7,461	0.0852
15	MEDIUM GENERAL SERVICE	281,469	20,295,490	2,994	94,011	0.0721
16	MEDIUM GENERAL SERVICE TOD	4,335	270,414	70	61,929	0.0624
17	LARGE GENERAL SERVICE	152,331	8,470,510	204	746,721	0.0556
18	LARGE POWER	22,077	749,712	1	22,077,000	0.0340
19	QUANTITY POWER	105,676	4,554,600	42	2,516,095	0.0431
20	ELECTRIC HEATING GENERAL	4,837	324,916	79	61,228	0.0672
21	ELECTRIC HEATING SCHOOLS	12,034	588,526	21	573,048	0.0489
22	MUNICIPAL & SCHOOL SERVICE	38,713	2,669,239	520	74,448	0.0689
23	IRRIGATION SERVICE	4,554	327,025	259	17,583	0.0718
24	WATER & SEWAGE SERVICE	26,540	1,294,848	243	109,218	0.0488
25	STREETLIGHTING SERVICE	23	1,814	1	23,000	0.0789
26	OUTDOOR LIGHTING	6,122	742,439			0.1213
27	UNBILLED & ESTIMATED	-2,835	-173,998			0.0614
28	UNRECOVERED FUEL		447,513			
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	2,984,888	168,383,243	124,582	23,959	0.0564
42	Total Unbilled Rev.(See Instr. 6)	-10,930	-583,170	0	0	0.0534
43	TOTAL	2,973,958	167,800,073	124,582	23,871	0.0564

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	442 Industrial Sales					
2	RESIDENTIAL		-4,639			
3	SMALL GENERAL SERVICE	3,896	324,615	425	9,167	0.0833
4	MEDIUM GENERAL SERVICE	105,460	7,603,576	510	206,784	0.0721
5	MEDIUM GENERAL SERVICE TOD	45	3,082	1	45,000	0.0685
6	LARGE GENERAL SERVICE	114,404	6,684,271	59	1,939,051	0.0584
7	LARGE POWER	395,893	14,965,384	12	32,991,083	0.0378
8	QUANTITY POWER	455,592	20,626,364	92	4,952,087	0.0453
9	ELECTRIC HEATING GENERAL	444	30,257	5	88,800	0.0681
10	OUTDOOR LIGHTING	1,020	118,097			0.1158
11	UNBILLED	-3,196	-159,852			0.0500
12	UNRECOVERED FUEL		586,776			
13						
14	444 Public Street & Highway Light					
15	SMALL GENERAL SERVICE	624	58,075	104	6,000	0.0931
16	MEDIUM GENERAL SERVICE	92	6,655	2	46,000	0.0723
17	SL CUST OWNED SYS	497	32,847	6	82,833	0.0661
18	SL CUST OWNED SYS METERED	478	19,008	19	25,158	0.0398
19	MUNICIPAL & SCHOOL	789	59,848	77	10,247	0.0759
20	ENERGY CONSERV LIGHTING	5,091	705,674	81	62,852	0.1386
21	STREETLIGHTING SERVICE	4,383	471,989	50	87,660	0.1077
22	OUTDOOR LIGHTING	94	12,016			0.1278
23	UNBILLED	-5	-500			0.1000
24	UNRECOVERED FUEL		9,569			
25						
26	Fuel Clause (see note 5)					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	2,984,888	168,383,243	124,582	23,959	0.0564
42	Total Unbilled Rev.(See Instr. 6)	-10,930	-583,170	0	0	0.0534
43	TOTAL	2,973,958	167,800,073	124,582	23,871	0.0564

Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 8 Column: d

5,626 Residential Outdoor Lighting customers are served by multiple rate schedules.

Schedule Page: 304 Line No.: 26 Column: d

2,435 Commercial Outdoor Lighting customers are served by multiple rate schedules.

Schedule Page: 304.1 Line No.: 10 Column: d

273 Industrial Outdoor Lighting customers are served by multiple rate schedules.

Schedule Page: 304.1 Line No.: 22 Column: d

44 Public Street & Highway Light Outdoor Lighting customers are served by multiple rate schedules.

Schedule Page: 304.1 Line No.: 26 Column: a

440 Residential Sales

RESIDENTIAL SERVICE	447,119
RESIDENTIAL SERVICE TOD	15,458
RES SVC LOAD MGMT TOD	442
RESIDENTIAL OFF PEAK ENERGY STORAGE	2,669
RESIDENTIAL SVC OPT SENIOR CITIZEN	591
SMALL GENERAL SERVICE	0
OUTDOOR LIGHTING	0
RESIDENTIAL TOTAL	466,279

442 Commercial Sales

RESIDENTIAL SERVICE	0
SMALL GENERAL SERVICE	44,476
MEDIUM GENERAL SERVICE	147,710
MEDIUM GENERAL SERVICE TOD	2,453
LARGE GENERAL SERVICE	69,138
LARGE POWER	2,208
QUANTITY POWER	23,868
ELECTRIC HEATING GENERAL	581
ELECTRIC HEATING SCHOOLS	3,226
MUNICIPAL & SCHOOL SERVICE	27,371
IRRIGATION SERVICE	6,207
WATER & SEWAGE SERVICE	11,249
STREELIGHTING SERVICE	0
OUTDOOR LIGHTING	0
COMMERCIAL TOTAL	338,487

442 Industrial Sales

RESIDENTIAL SERVICE	0
SMALL GENERAL SERVICE	1,633
MEDIUM GENERAL SERVICE	77,294
MEDIUM GENERAL SERVICE TOD	61
LARGE GENERAL SERVICE	110,505
LARGE POWER	345,534
QUANTITY POWER	229,091
ELECTRIC HEATING GENERAL	44
OUTDOOR LIGHTING	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
Indiana Michigan Power Company - Michigan			
FOOTNOTE DATA			

INDUSTRIAL TOTAL	764,162
444 Public Street & Highway Light	
SMALL GENERAL SERVICE	209
MEDIUM GENERAL SERVICE	59
SL CUST OWNED SYS	0
SL CUST OWNED SYS METERED	48
MUNICIPAL & SCHOOL SERVICE	462
ENERGY CONSERV LIGHTING	0
STREETLIGHTING SERVICE	0
OUTDOOR LIGHTING	0
PUBLIC STREET & HIGHWAY LIGHT TOTAL	778
GRAND TOTAL	1,569,706

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,570,464	3,309,038
5	(501) Fuel	200,902,106	197,688,501
6	(502) Steam Expenses	4,832,924	4,429,765
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,127,697	911,460
10	(506) Miscellaneous Steam Power Expenses	8,369,034	9,124,844
11	(507) Rents	70,148,149	70,149,990
12	(509) Allowances	6,692,817	4,504,797
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	294,643,191	290,118,395
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,767,406	1,751,284
16	(511) Maintenance of Structures	1,316,817	947,415
17	(512) Maintenance of Boiler Plant	18,497,008	20,208,045
18	(513) Maintenance of Electric Plant	5,514,058	4,121,730
19	(514) Maintenance of Miscellaneous Steam Plant	1,033,266	1,061,080
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	28,128,555	28,089,554
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	322,771,746	318,207,949
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	23,687,332	48,111,280
25	(518) Fuel	78,616,107	62,095,847
26	(519) Coolants and Water	785	27,689
27	(520) Steam Expenses	2,845,241	3,407,869
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	612,999	948,902
31	(524) Miscellaneous Nuclear Power Expenses	96,411,044	105,610,227
32	(525) Rents	369,756	376,400
33	TOTAL Operation (Enter Total of lines 24 thru 32)	202,543,264	220,578,214
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,031,228	6,518,813
36	(529) Maintenance of Structures	3,841,925	9,783,830
37	(530) Maintenance of Reactor Plant Equipment	23,636,584	16,051,189
38	(531) Maintenance of Electric Plant	4,071,834	-1,508,959
39	(532) Maintenance of Miscellaneous Nuclear Plant	59,100,790	58,812,580
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	94,682,361	89,657,453
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	297,225,625	310,235,667
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	362,143	298,394
45	(536) Water for Power	156	6,126
46	(537) Hydraulic Expenses	68,848	55,628
47	(538) Electric Expenses	9,689	35,918
48	(539) Miscellaneous Hydraulic Power Generation Expenses	649,972	567,886
49	(540) Rents	96	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,090,904	963,952

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	35,345	46,245
54	(542) Maintenance of Structures	149,778	235,801
55	(543) Maintenance of Reservoirs, Dams, and Waterways	203,626	991,341
56	(544) Maintenance of Electric Plant	442,853	455,795
57	(545) Maintenance of Miscellaneous Hydraulic Plant	23,379	108,295
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	854,981	1,837,477
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,945,885	2,801,429
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	16,780	12,251
63	(547) Fuel		
64	(548) Generation Expenses		297
65	(549) Miscellaneous Other Power Generation Expenses	3,307	95
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	20,087	12,643
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	20,087	12,643
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	309,464,174	302,727,381
77	(556) System Control and Load Dispatching	2,852,117	571,073
78	(557) Other Expenses	10,091,384	8,867,102
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	322,407,675	312,165,556
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	944,371,018	943,423,244
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,316,713	1,390,206
84	(561) Load Dispatching	1,471,524	1,654,531
85	(562) Station Expenses	719,929	786,666
86	(563) Overhead Lines Expenses	603,878	602,315
87	(564) Underground Lines Expenses	-196	216
88	(565) Transmission of Electricity by Others	-40,790,372	-39,756,794
89	(566) Miscellaneous Transmission Expenses	2,820,382	2,962,351
90	(567) Rents	44,917	55,526
91	TOTAL Operation (Enter Total of lines 83 thru 90)	-33,813,225	-32,304,983
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	112,535	135,930
94	(569) Maintenance of Structures	69,403	67,684
95	(570) Maintenance of Station Equipment	3,479,053	3,646,175
96	(571) Maintenance of Overhead Lines	2,586,682	1,713,174
97	(572) Maintenance of Underground Lines	1,878	433
98	(573) Maintenance of Miscellaneous Transmission Plant	6,725	10,654
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	6,256,276	5,574,050
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	-27,556,949	-26,730,933
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,561,109	2,884,562

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	1,336,795	967,165
106	(582) Station Expenses	849,227	898,786
107	(583) Overhead Line Expenses	624,296	1,206,647
108	(584) Underground Line Expenses	1,628,143	1,755,555
109	(585) Street Lighting and Signal System Expenses	60,651	24,798
110	(586) Meter Expenses	1,050,728	866,423
111	(587) Customer Installations Expenses	502,620	739,295
112	(588) Miscellaneous Expenses	8,333,046	8,826,742
113	(589) Rents	1,469,517	1,099,831
114	TOTAL Operation (Enter Total of lines 103 thru 113)	18,416,132	19,269,804
Maintenance			
116	(590) Maintenance Supervision and Engineering	350,322	309,178
117	(591) Maintenance of Structures	42,759	118,680
118	(592) Maintenance of Station Equipment	3,256,027	2,354,682
119	(593) Maintenance of Overhead Lines	23,295,801	18,490,347
120	(594) Maintenance of Underground Lines	1,818,428	2,087,874
121	(595) Maintenance of Line Transformers	2,757,010	780,663
122	(596) Maintenance of Street Lighting and Signal Systems	650,140	763,053
123	(597) Maintenance of Meters	354,742	204,828
124	(598) Maintenance of Miscellaneous Distribution Plant	1,442,611	1,284,947
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	33,967,840	26,394,252
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	52,383,972	45,664,056
4. CUSTOMER ACCOUNTS EXPENSES			
Operation			
129	(901) Supervision	1,245,198	913,603
130	(902) Meter Reading Expenses	4,069,038	4,017,096
131	(903) Customer Records and Collection Expenses	18,293,243	14,551,358
132	(904) Uncollectible Accounts	205,993	60,487
133	(905) Miscellaneous Customer Accounts Expenses	52,665	129,802
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	23,866,137	19,672,346
5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
Operation			
137	(907) Supervision	469,128	390,282
138	(908) Customer Assistance Expenses	950,110	548,527
139	(909) Informational and Instructional Expenses	312,777	2,718
140	(910) Miscellaneous Customer Service and Informational Expenses	8,201	1,097,447
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	1,740,216	2,038,974
6. SALES EXPENSES			
Operation			
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	9,504	9,173
146	(913) Advertising Expenses	19,000	18,902
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	28,504	28,075
7. ADMINISTRATIVE AND GENERAL EXPENSES			
Operation			
151	(920) Administrative and General Salaries	22,873,122	28,980,300
152	(921) Office Supplies and Expenses	3,109,136	5,824,685
153	(Less) (922) Administrative Expenses Transferred-Credit	1,190,877	600,740

Name of Respondent Indiana Michigan Power Company - Michigan		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	30,289,316	10,223,164		
156	(924) Property Insurance	2,580,379	1,971,511		
157	(925) Injuries and Damages	5,625,635	5,397,824		
158	(926) Employee Pensions and Benefits	30,945,695	32,558,341		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	9,548,140	9,014,836		
161	(929) (Less) Duplicate Charges-Cr.	379,186	241,501		
162	(930.1) General Advertising Expenses	523,716	844,505		
163	(930.2) Miscellaneous General Expenses	4,028,187	4,362,303		
164	(931) Rents	10,364,095	10,118,743		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	118,317,358	108,453,971		
166	Maintenance				
167	(935) Maintenance of General Plant	4,414,240	6,727,829		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	122,731,598	115,181,800		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,117,564,496	1,099,277,562		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2004		
2. Total Regular Full-Time Employees	2,603		
3. Total Part-Time and Temporary Employees	31		
4. Total Employees	2,634		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446,448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad and railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per KWH (in cents) (e)
1	NONE				
2					
4					
5					
6					
7					
8					
9					
10					
11					
12					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454,455)

- | | |
|---|--|
| <p>1. Report particulars rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account.</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
15	Acct 454 Rents from Electric Property		
16			
17	Miscellaneous Lessees	Pole Contact Rental	832,875
18			
19	American Electric Power Service Corporation	Benton Harbor Service Center	4,693
20			
21	American Electric Power Service Corporation	Michigan State President Offic	36,104
22			
23	Miscellaneous Lessees	Agricultural, Commercial & Residential	<u>79,181</u>
24			
25			
26			
27	Total Acct 454		<u>952,853</u>
28			
29			
30			
31			
32	Acct 455	NONE	
33			
34			

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
SALES OF WATER AND WATER POWER (Account 452)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.			2. In column © show the name of the power development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power. (c)	Amount of Revenue for year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)				
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or contract concessionaires.			Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.	
Line No.	Name of Company and description of service (a)	Amount of Revenue for the Year (b)		
16				
17	#451 - MISCELLANEOUS SERVICE REVENUES - Michigan			
18	Other			221,007
19				
20				
21				
22				
23	#456 - OTHER ELECTRIC REVENUES - Michigan			
24	Associated Business Development			871,192
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			\$1,092,199

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor conveys an intangible right or land or other tangible property and equipment to another lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g, and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends</p>		<p>on the lesser Securities, cost of property replacements ** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column a report the name of the</p>	
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES			
Name of Lessor (a)	Basic Details of Lease (b)		Terminal Dates of Lease, Primary (P) or Rental (R) (c)
Bankers Leasing Corp. (BLC)	Office Furniture and Equipment and Transportation Equipment (2)		

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
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LEASE RENTALS CHARGED (Continued)

lessor. List lessors that are associated companies * (describing association) first, followed by non-associated lessors. * See definition on page 226 (B)

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimate if not known, or the fair market value of the property if greater than the original cost and indicate as shown. If the leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

Description of the property, whether the lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used and the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (D) of Property (d)	Expense to be Paid By Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		3,143				500	
		32,615				506	
		1,020				507	
		1,181				510	
		9,805				512	
		847				514	
		4,862				517	
		2,364,329				524	
		369,756				525	
		189				528	
		1,219				529	
		285				532	
		620				539	
		1,878				543	
		183,314				560	
		6,196				561	
		2,309				562	
		51,219				566	
		410				567	
		941				568	
		1,219				570	
		2,929				571	
		5,210				580	
		6,643				581	
		646				582	
		625				583	
		6,585				586	
		415,616				588	
		346				592	
		546				903	
		31,317				921	
		1,040				930	
		329,503				931	
		115,765				935	

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Rental (R) (c)	
IOS Capital	Office Copiers (IKON)		
CBI Leasing (formerly The Vaughn Group)	Personal Computer Equipment		
City of Fort Wayne, Indiana	Utility System (Ls# 330), including transmission and distribution facilities with lines and transformers meters, and various other items. (4) 1. This is not a sale and leaseback 2. Lessee does not have the option to purchase 3. Lease may be cancelled only if lessee is in default 4. Respondent is responsible for all operation and maintenance expenses.	3/1/10 (P)	
Blue Jay Associates	Fort Wayne General Service Center BLDG225 (1) LPM1853 Date of Lease: 5-1-71 1. This is a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease may be cancelled by either party in event of change of status of the premises 4. Respondent is responsible for all operation and maintenance expenses.	4/30/11 (P)	
SS Properties Associates III	Muncie Service Building BLDG218 LPM1863 (1) Date of Lease: 5-26-72 1. This is a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease may be cancelled by either party in event of change of status of the premises 4. Respondent is responsible for all operation and maintenance expenses.	12/31/08 (P)	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
INDIANA MICHIGAN POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		3/24/2005		12/31/2004	
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (D) of Property (d)	Expense to be Paid By Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		88				506	
		11,324				514	
		320,014				524	
		1,185				532	
		1,142				545	
		4,647				573	
		21,862				588	
		15,835				598	
		2,408				903	
		801				907	
		10,242				921	
		12,010				931	
		9,148				935	
		1,687				506	
		734				507	
		1,753				514	
		3,582				539	
		2,977				561	
		2,667				568	
		1,702				580	
		5,646				581	
		4,690				588	
		1,250,304				931	
		732				935	
27,545,999	All expenses necessary to operate, maintain, preserve and keep the leased property in good working order. Also responsible for taxes and insurance.		N/A	9,305,522	N/A	550	8,179,353
			N/A	3,280,726	N/A	567	
			N/A	31,773,774	N/A	589	
		1,690,000		3,098,334		931	
3,678,395	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	86,352	N/A	345,408	N/A	931	518,112
	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	132,750				931	

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Rental (R) (c)	
Slater Associates	South Bend Service Building BLDG235 Ls# 558 (1) LPM2389 Date of Lease: 10-1-79 1. This is a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease may be cancelled by either party in event of change of status of the premises 4. Respondent is responsible for all operation and maintenance expenses.	12/31/09 (P)	
Aetna Life Insurance Co. and One Summit Associates	Fort Wayne General Office Building- One Summit Square (1) Date of Lease: 10-25-78 BLDG227 Ls# 2059 1. This is a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease is noncancellable 4. Respondent is responsible for all operation and maintenance expenses.	10/23/2013	
Muncie Gateway Associates	Muncie Office Building BLDG212 Ls# 614, LPM2429 Date of Lease: 12/01/89 1. This is not a sale and leaseback 2. Lease does not have an option to purchase 3. Lease may be cancelled under certain conditions 4. Respondent is responsible for all operation and maintenance expenses.	11/30/09 (P)	
West Ohio, L.L.C.	State President Office - Indiana, LPM2448 Date of Lease: 1/17/2000 1. This is not a sale and leaseback 2. Lease does not have an option to purchase 3. Lease may be cancelled under certain conditions	12/31/05 (R)	
US Bank Trust N.A.	Rockport Generating Plant Unit 2 Date of Lease: 12/7/89 1. This is a sale and leaseback 2. No purchase option 3. Lease may be cancelled under certain conditions 4. Respondent is responsible for all operation and maintenance expenses.	6/7/23 (P)	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
INDIANA MICHIGAN POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 3/24/2005		12/31/2004	
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (D) of Property (d)	Expense to be Paid By Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
5,347,600	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	698,760	N/A	1,183,277 1,808,390 2,517,082 111,802 698,760 2,096,280		567 588 589 921 184 931	4,192,560
44,668,660	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	5,042,487	N/A	-22 1,801,102 4,829,851 4,561,517 2,450,128 6,325,888 32,348,439 5,479,250		506 566 567 588 589 921 931 184	45,382,383
4,896,000	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	302,115	N/A	2,231,891 1,008,647 282,274		931 921 184	1,458,117
	Maintenance, alterations, replacements, additions and insurance	62,486	N/A			931	
850,000,000	All expenses necessary to operate, maintain, preserve and keep the leased property in good working order. Also responsible for taxes and insurance.	73,853,988	0	1,111,165,689	26,654,952	507	1,329,371,789

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Rental (R) (c)	
Blue Jay Associates	D.C. Cook Nuclear Plant Visitor's Center BLDG248, LPM1862 Date of Lease: 5-1-71 1. This is not a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease may be cancelled by either party in event of change of status of the premises 4. Respondent is responsible for all operation and maintenance expenses.	4/30/11 (P)	
Benton Associates	Benton Harbor Service Building BLDG237 LPM1864 (1) Date of Lease: 7-15-72 (formerly St Joe Serv Ctr) 1. This is a sale and leaseback 2. Lessee has option to purchase under varying conditions depending on the status of the premises 3. Lease may be cancelled by either party in event of change of status of the premises 4. Respondent is responsible for all operation and maintenance expenses.	12/31/08 (P)	
Capital Center Associates	State President Office - Michigan, LPM9010 Date of Lease: 9/1/2000 1. This is not a sale and leaseback 2. Lease does not have an option to purchase 3. Lease may be cancelled under certain conditions	8/31/05 (R)	
Green, B.G. & Teresa	New Buffalo Service Center BLDG247 Ls# 2058	10/1/2008	
Bankers Leasing Corp. (BLC)	Cook Plant Warehouse, LPM9326 Date of Lease: 3/15/02	3/14/2012	
American Tower, LP	Milan Telecom Site	6/30/2012	
<p>NOTES:</p> <p>(1) Apportionment based on percentage of floor space occupied. (2) Apportionment based on percentage of equipment usage. (3) Charged directly to operating expense of barging operation. (4) Apportionment based on percentage of City of Fort Wayne's investment in Electric Plant in Service at time of lease. (5) Charged to operating expense based on amount of nuclear fuel consumed and carrying costs incurred during period. Tax treatment: Treated as lease, rental payments are deducted for federal income tax purposes. Accounting treatment: Leasing rentals distributed to benefiting accounts as incurred based on accrual method.</p>			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
INDIANA MICHIGAN POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 3/24/2005		12/31/2004	
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (D) of Property (d)	Expense to be Paid By Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		83,920	N/A			931	
		134,325	N/A			931	
		79,718	N/A			931	
		45,143	N/A			931	
	Real Estate taxes, assessments, maintenance, alterations, replacements and additions, insurance, and utilities.	264,000	N/A	785,266		524	3,579,020
		26,997				935	
	Total Section A	88,144,343					

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/24/2005	Year of Report 12/31/2004
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Rental (R) (c)	
Bankers Leasing Corp. (BLC)	Office Furniture and Equipment and Transportation Equipment (2)		
Mellon Financial Services	Vehicles		
Wilmington Trust Co.	Railcars		7/31/2024
Mellon Leasing Corp Connecticut National Bank	Coal Cars Coal Cars		12/31/2014 (P) 12/31/2012 (P)
Pitney Bowes	Water Transportation Equipment		10/1/2004
ICX	Water Transportation Equipment		3/31/2015
State Street Bank	Water Transportation Equipment		10/1/2009
CIT Group/Equipment Financing, Inc. Whirlpool Acceptance Bank One Leasing Bank of America	Water Transportation Equipment (3) Date of Lease: 03/01/88, 02/01/89, 10/01/90, & 04/01/93 1. This is not a sale and leaseback. 2. Lessee has an option to purchase any or all of the vessels at the end of the original charter period or any extension thereof at a purchase price equal to the fair market value of the vessels at such date. 3. Lessee has option to terminate this lease subject to certain conditions. 4. Respondent is responsible for all operation and maintenance expenses.		01/01/2005 (P) 04/01/2005 (P) 12/31/2006 (P) 07/01/2013 (P)

Name of Respondent		This Report Is:		Date of Report		Year of Report	
INDIANA MICHIGAN POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		3/24/2005		12/31/2004	
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)							
Original Cost (O) or Fair Market Value (D) of Property (d)	Expense to be Paid By Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		377,772				107	
		32				108	
		383,345				152	
		3,526,437				184	
		766,649				184	
24,543,890		267,433		267,433		186	
15,310,400		551,043				151	
65,016,449		7,578,534				151	
36,397,500		3,951,074		18,816,868		417	
19,030,575		1,495,524		8,559,996		417	
12,656,244		339,416		3,839,952		417	
9,035,000	Taxes except federal &	1,104,966					
7,203,900	state income, assessments	867,465		43,035,287		417	
6,547,335	operation and maintenance	797,176					
7,065,089	expenses, altering, replacements and additions, insurance, etc.	6,552					
	Total Section B	22,013,418					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			14,337,742		14,337,742
2	Steam Production Plant	46,257,124	98,682	894,691		47,250,497
3	Nuclear Production Plant	70,858,374	1,488,127			72,346,501
4	Hydraulic Production Plant-Conventional	1,419,399				1,419,399
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	18,737,105				18,737,105
8	Distribution Plant	39,683,293				39,683,293
9	General Plant	2,362,435		354,358		2,716,793
10	Common Plant-Electric					
11	TOTAL	179,317,730	1,586,809	15,586,791		196,491,330

B. Basis for Amortization Charges

Section A, Line 1, Column (d) represents amortization of franchises over the life of the franchise totaling \$76,755 and amortization of capitalized software development costs over a 5-year life for minor projects and up to a 10-year life for major projects totaling \$14,260,987.

Section A, Line 2, Column (d) represents amortization of Rockport Unit 2 Leasehold Improvements over the life of the Rockport Unit 2 Lease.

Section A, Line 9, Column (d) represents amortization of leasehold improvements over the lives of the related assets.

Name of Respondent
 Indiana Michigan Power Company - Michigan

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	See Footnote						
13	Distribution	973,724			4.16		
14	General	63,668			3.83		
15	Hydraulic	42,760			3.35		
16	Nuclear	1,780,486			3.39		
17	Environmental Proc Fac	90,374			3.48		
18	Other	309,954			7.61		
19	Rockport 2 Assoc	30,112			3.15		
20	Rockport	601,242			3.22		
21	Transmission	1,002,381			1.88		
22							
23	Total	4,894,701					
24							
25							
26							
27							
28							
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Name of Respondent Indiana Michigan Power Company - Michigan	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Depreciation is accrued monthly on a functional composite basis at the above rates per annum on electric plant in service, less land, land rights (except transmission and distribution land rights), intangibles, improvements to leased property, and automotive equipment as reflected by the books of account.

Schedule Page: 336 Line No.: 12 Column: b

Depreciable plant base at year end by category identified above.

Schedule Page: 336 Line No.: 12 Column: c

Estimated service lives and, to some extent, net salvage values, are determined by a number of factors including not only the physical characteristics of the property (which themselves vary from time to time), but management's judgment as reflected in the choice of equipment (as between alternatives) and the establishment and implementation of maintenance policies and operation practices.

Schedule Page: 336 Line No.: 12 Column: e

The listed rates are average rates based on rates as approved by FERC, the Michigan Public Service Commission, and the Indiana Utility Regulatory Commission, and weighted by the relationship of the respective commission's jurisdictional share to the total company.

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTERST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5. Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts

(c) *Interest on Debt to Associated Companies* (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	425 MISCELLANEOUS AMORTIZATION	
2	Associated Company Billing	7
3		
4	TOTAL 425	7
5		
6	426 OTHER INCOME DEDUCTIONS	
7		
8	426.1 DONATIONS	
9	AEP Service Corp Contributions	1,053,689
10	Community Chest and Service Organizations	552,346
11	United Way	155,626
12	Schools, Colleges, and Universities	109,085
13	Other minor items	21,430
14	Subtotal 426.1	1,892,175
15		
16	426.3 PENALTIES	
17	FERC Penalty Accrual Adjustment	(844,000)
18	Other minor items	10,322
19	Subtotal 426.3	(833,678)
20		
21	426.4 EXPENDITURES FOR CERTAIN CIVIC, POLITICAL, AND RELATED ACTIVITY	
22	AEP Service Corp Expenses	344,227
23	Edison Electric Institute Dues	94,963
24	Labor Overheads	67,075
25	Other minor items	8,412
26	Subtotal 426.4	514,677
27		
28	426.5 OTHER DEDUCTIONS	
29	Factored Customer A/R Bad Debts Reclass (Form 1)	3,649,981
30	Factored Customer A/R Expense Reclass (Form 1)	2,822,699
31	Blackhawk Coal Shutdown Costs	565,879
32	AEP Service Corp Expenses	389,517
33	SFAS 133 Impact on LTD Hedges	237,142
34	Other minor items	336,773
35	Subtotal 426.5	8,001,992
36		
37	TOTAL 426	9,575,166
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Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTERST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5. Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts

(c) *Interest on Debt to Associated Companies* (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	430 INTEREST ON DEBT TO ASSOCIATED COMPANIES	
2	Moneypool interest to AEP Utility Funding LLC	1,155,942
3	Moneypool interest to American Electric Power Co. (Parent)	311,895
4		
5	TOTAL 430	1,467,837
6		
7	431 OTHER INTEREST EXPENSE	
8	Lines of Credit	1,459,959
9	IPP Projects	1,033,715
10	Company-Owned Life Insurance (COLI) Insurance	854,828
11	Interest on Customer Deposits	824,331
12	Other minor items	182,876
13		
14	TOTAL 431	4,355,709
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Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year of Report 12/31/2004
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL, AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.</p> <p>5. Minor amounts may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	Edison Electric Institute - Legislative Services	94,950	
2			
3	Muchmore, Harrington, & Smalley - Legislative Services	17,500	
4			
5	Schooner Liberty Clipper - Lobbying Expenses	2,948	
6			
7	Event Sponsorship (6 items)	1,898	
8			
9	Access Indiana Information Network - Lobbyist Fees	885	
10			
11			
12	TOTAL	118,181	
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Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTING SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and amount charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission Authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

1 (A) American Electric Power Service Corporation - * (Associated Company)
1 Riverside Plaza
Columbus, Ohio 43215-2373

(B) American Electric Power Service Corporation renders management and advisory services to American Electric Power Company, Inc. (Parent) and its subsidiary companies. Such services furnished include, but are not limited to: administrative; planning, and engineering, financial and accounting management; legal; fuel and material procurement; pension and employee benefits administration; and other technical services.

(C) The services are provided on a non-profit basis. Under a work order system, costs are identified and billed directly to the company benefiting from the service rendered to the extent practical. Other costs that cannot be directly attributed to particular companies are collected on work orders which are allocated to the companies on the basis stated in the service agreement.

(D) Total charges for the year and Utility Department and account charged;		ACCOUNT	AMOUNT	
Electric	Construction Work in Progress	107	21,686,741	
	Retirement Work in Progress	108	659,815	
	Fuel Stock	151	3,832	
	Fuel Stock Undistributed	152	1,396,659	
	Stores Expense Undistributed	163	2,008,180	
	Miscell. Assets	182	34,167	
	Clearing Accts	184	46,004	
	Misc Deferred Debits	186	1,707,021	
	Deferred Debits - Research & Development	188	2,990,202	
	Revenues of Merchandising and Contract Work	415	(86,683)	
	Expenses of Merchandising and Contract Work	416	144,542	
	Non-Utility Operations Revenues	417	2,110	
	Interest & Dividend Income	419	(1)	
	Miscellaneous Non-Operating Revenues	421	278	
	Other Income Deductions	426	1,784,663	
	Allowance for Funds Used During Construction	432	(108)	
	Electric	Account - 401 Operating Expense	500	2,539,059
			501	111,320
			502	53,248
			505	21,005
		506	1,150,170	
		517	3,488,461	
		520	6	
		524	1,429,073	
		535	358,045	
		537	29	
		538	1,802	
		539	221,823	
		546	16,780	
		555	5,244	
		556	1,000,732	
		557	416,123	
	560	1,068,759		
	561	1,466,666		
	562	42,842		

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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
Electric Account - 401	Operating Expense - Electric (contd.)	563	50,201
		565	5,768
		566	1,137,043
		580	1,569,299
		581	1,327,701
		582	14,155
		583	9,473
		584	33,446
		586	536,464
		587	155,319
		588	1,360,177
		589	13
		901	772,440
		902	278,834
		903	16,062,425
		905	47,625
		907	211,932
		908	68,689
		909	712
		910	8,227
		912	3,243
		920	20,832,366
		921	1,361,385
		922	3,436
		923	24,975,597
		925	26,126
		926	105,054
		930	868,277
		931	2,906
			<u>85,219,520</u>
		Total Operating Expenses	
Electric	Account - 402	Maintenance Expense	
		510	1,176,197
		511	99,569
		512	474,188
		513	601,951
		514	58,387
		528	12,102
		530	498,768
		531	7,671
		532	501,784
		541	32,963
		542	367
		543	720
		544	43,140
		545	2,104
		568	62,358
		570	242,592
		571	52,638
		573	2,078
		590	66,033
		592	67,239
		593	1,526,504
		594	32,247
		595	31,268
		597	3,479
		935	111,904
		Total Maintenance Expenses	<u>5,708,251</u>
		Total O&M	<u>90,927,771</u>
		Total AEP Service Corporation Charges	123,305,193

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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Charges for Outside Professional & Other Consulting Services

(Payments of \$25,000 or more)

NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
ABB POWER GENERATION 5309 COMMONWEALTH CT PKWY MIDLOTHIAN, VA 23112	equipment repair & installation	Invoice Cost	513	299,996
ABN AMRO INC 1 NORTH END AVE NEW YORK, NY 10292	financial services	Invoice Cost	186	3,805,000
ABSG CONSULTING INC PO BOX 915095 DALLAS, TX 75391	consulting services	Invoice Cost	517	78,138
			524	49,205
			532	<u>13,005</u>
				140,348
ADVANCED INDUSTRIAL MACHINING 30 DILLMONT DRIVE, #286 WORTHINGTON, OH 43235	machining & heat treatment services	Invoice Cost	107	4,129
			108	4,600
			530	5,230
			532	<u>115,260</u>
				129,219
ADVANCED SPECIALTY CONTRACTORS PO BOX 64191 BALTIMORE, MD 24264	boiler repair services	Invoice Cost	107	1,214
			512	377,811
			513	97,017
			514	<u>7,348</u>
				483,390
AIRCRAFT DYNAMICS PO BOX 3038 LIMA, OH 45807	equipment leasing	Invoice Cost	107	23,892
			186	24,798
			590	356
			593	<u>1,634</u>
				50,680
ALDEN RESEARCH LABORATORY INC 30 SHREWSBURY ST HOLDEN, MA 01520	cooling water project studies	Invoice Cost	107	26,100
ALSTOM POWER INC P O BOX 73729 CHICAGO, IL 60673	inspection & measurement services	Invoice Cost	532	216,401
AMERICAN ELEVATORS INC 12 WALNUT ST CINCINNATI, OH 45215	elevator repairs	Invoice Cost	511	17,312
			512	<u>11,870</u>
				29,182
AMERICAN POWER SERVICES INC PO BOX 23128 CINCINNATI, OH 45223	leak repair services	Invoice Cost	512	35,773
ANALYSIS & MEASUREMENT 9111 CROSS PARK DR STE A100 KNOXVILLE, TN 37923	sample testing services	Invoice Cost	532	154,519
ANATEC INTERNATIONAL, INC. P.O. BOX 73190 SAN CLEMENTE, CA 92673	inspection services	Invoice Cost	532	350,861
ANNAZACH SOFTWARE INC 5350 STONE HORSE ROAD GLEN ALLEN, VA 23059	software support services	Invoice Cost	524	70,835
AP SERVICES 203 ARMSTRONG DR FREEPORT, PA 16229	plant equipment repairs	Invoice Cost	512	24,993
			513	3,746
			524	<u>3,750</u>
				32,489

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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
AQUARIUS MARINE INC 800 ELM ST LUDLOW, KY 41016	underwater services	Invoice Cost	107 108 512 513	717,750 132,426 3,720 43,533
				897,429
AQUILA 711 STARLITE DR BENTON HARBOR, MI 49022	natural gas service	Invoice Cost	163	49,492
ARMSTRONG TEASDALE LLP DEPT # 478150 ST LOUIS, MO 63179	legal expenses - liability claims issues	Invoice Cost	923	384,761
ASI GROUP LTD 250 MARTINDALE ROAD ST. CATHERINE'S, ON L2R7R8	inspection services	Invoice Cost	524	31,000
ASME IN-COMPANY PROGRAMS THREE PARK AVE NEW YORK, NY 10016	employee training programs	Invoice Cost	532	25,000
ATLANTIC GROUP, THE 5426 ROBIN HOOD RD NORFOLK, VA 23513	temporary staffing services	Invoice Cost	108 529 530 532	2,500 83,022 1,108,048 3,698,961
				4,892,531
B & J SANITATION INC 100 ELLIS SMEATHERS RD OWENSBORO, KY 43203	trash disposal	Invoice Cost	108 506	305 30,768
				31,073
BAKER & DANIELS 300 N MERIDIAN ST STE 2700 INDIANAPOLIS, IN 46204	legal expenses - misc issues	Invoice Cost	242 539 923 925	48,525 1,222 132,957 627
				183,331
BANK OF NEW YORK 101 BARCLAY ST NEW YORK, NY 10286	financial services	Invoice Cost	242 427 431 926 930	4,008 12,153 12,153 1,555 37,580
				67,449
BANTA ELECTRICAL CONTRACTORS 5701 ST RT 128 CLEVES, OH 45002	electrical maintenance services	Invoice Cost	107 108 511 512 513 514 570 923	251,008 10,067 16,900 58,656 26,491 3,028 1,236 1,842
				369,228
BARNES & THORNBURG 11 S MERIDIAN ST INDIANAPOLIS, IN 46204	legal services - rate case/fuel/regulatory filings	Invoice Cost	923	190,972
BASE LINE DATA INC 206 LANG ROAD PORTLAND, TX 78374	inspection services	Invoice Cost	530 532	30,000 23,755
				53,755
BCP TECHNICAL SERVICES INC 1251 PINEHURST RD STE 107 DUNEDIN, FL 34698	refueling support services	Invoice Cost	524 532	112,094 127,584
				239,678
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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
BENTLEY SYSTEMS INC 685 STOCKTON DR EXTON, PA 19341	software supplier	Invoice Cost	524 588	35,720 <u>381</u> 36,101
BENTLY NEVADA CORP 64 CIRCLE FREEWAY DR CINCINNATI, OH 45246	plant equipment	Invoice Cost	107 512 513	314,574 5,021 <u>6,098</u> 325,693
BFW COUPLING SERVICES LIMITED 1-1355 CONFEDERATION ST SARNIA, ON N7S4T2	machining services	Invoice Cost	532	100,000
BOLTTECH INC 200 RIVERSIDE DR WEST NEWTON, PA 15089	bolting services	Invoice Cost	512	34,995
BRAY MARINE INC 7000 HOUSTON RD FLORENCE, KY 41042	fuel handling-related services	Invoice Cost	152	305,784
BREAKER X-PERTS 16424 THOMPSON ROAD CHARLOTTE, NC 28227	engineering project support	Invoice Cost	524 532	43,412 <u>4,263</u> 47,675
BTM FINANCIAL SERVICES INC 111 HUNTINGTON AVE BOSTON, MA 02199	railcar leasing services	Invoice Cost	923	122,719
BULLDOG BOILER RENTALS LTD 1641 CANIFF HAMTRAMCK, MI 48212	boiler inspection & repair services	Invoice Cost	531 532	67,940 <u>9,450</u> 77,390
BULLDOG DIVING INC 2968 W COUNTY RD 300S ROCKPORT, MI 47635	underwater services	Invoice Cost	511 512	17,453 <u>41,025</u> 58,478
BUSY BEE CLEANING SERVICE 12446 AALFS RD BUCHANAN, MI 49107	routine cleaning services	Invoice Cost	163 529	45,986 <u>66,500</u> 112,486
C & K INDUSTRIAL SERVICES INC 5617 SCHAAF RD INDEPENDENCE, OH 43131	vacuum truck service	Invoice Cost	107 152 501 512 513	798 69,609 7,750 6,175 <u>2,245</u> 86,577
C K ENTERPRISE 1369 SILVER CREEK PLACE ST. JOSEPH, MI 49085	temporary staffing services	Invoice Cost	524 532	35,000 <u>9,880</u> 44,880
CALDON INC 1070 BANKSVILLE AVE PITTSBURGH, PA 15216	plant equipment	Invoice Cost	107 532	129,643 <u>14,592</u> 144,235
CAP GEMINI ERNST & YOUNG US LLC 10255 HIGGINS ROAD SUITE 300 ROSEMONT, IL 60018	consulting fees	Invoice Cost	524	34,685
CAPTIVA SOFTWARE CORP 10145 PACIFIC HEIGHTS BLVD SAN DIEGO, CA 92121	software support	Invoice Cost	107 524 532	23,200 24,777 <u>6,000</u> 53,977
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
CARBON STEEL INSPECTION INC 755 WILLIAM PITT WAY PITTSBURGH, PA 15238	testing services	Invoice Cost	512	176,000
CDW 200 MILWAUKEE AVE VERNON HILLS, IL 60061	electronic equipment	Invoice Cost	107 524 532	38,420 4,663 <u>460</u> 43,543
CITICORP NORTH AMERICA 3800 CITIBANK CENTER BLDG B 3RD FLR TAMPA, FL 33610	financial services	Invoice Cost	431 921	69,132 <u>1,640</u> 70,772
CITIGROUP GLOBAL MARKETS INC 390 GREENWICH ST NEW YORK, NY 10013	credit line fees	Invoice Cost	431	87,986
CITY PLUMBING & HEATING CO 407 STATE ST ST. JOSEPH, MI 49085	maintenance services	Invoice Cost	163 524 529 532	30,631 3,222 146,556 <u>4,755</u> 185,164
COMMERCIAL EQUIPMENT CO 2225 OAK INDUSTRIAL DR NE GRAND RAPIDS, MI 49505	office equipment maintenance	Invoice Cost	524 532	36,575 <u>10,877</u> 47,452
COMPUTATIONAL SYSTEMS INC 835 INNOVATION DR KNOXVILLE, TN 37932	maintenance contracts	Invoice Cost	107 512 514	4,189 5,740 <u>23,705</u> 33,634
COMPUTER SIMULATION & ANALYSIS, INC. PO BOX 51596 IDAHO FALLS, ID 83405	RETRAN fees & consulting	Invoice Cost	524 532	13,000 <u>23,533</u> 36,533
CONAM INSPECTION INC PO BOX 751206 CHARLOTTE, NC 28275	inspection services	Invoice Cost	107 530	8,211 <u>23,012</u> 31,223
CONFIDENTIAL SERVICES INC PO BOX 167 SOUTH HAVEN, MI 49090	employee background check services	Invoice Cost	524	<u>46,475</u> 46,475
CONSUMERS ENERGY LABORATORY 135 W TRL ST JACKSON, MI 49201	calibration services	Invoice Cost	163 532	1,638 <u>148,185</u> 149,823
CONTINENTAL FIELD MACHINING 1475 RODENBURG RD SHAUMBURG, IL 60193	tooling & machining services	Invoice Cost	512 513	95,893 <u>6,522</u> 102,415
CONWAY, W F 41588 N 107TH WAY SCOTTSDALE, AZ 85262	nuclear consulting services	Invoice Cost	524	71,221
COOPERHEAT-MQS INC PO BOX 4437 HOUSTON, TX 77210	heat treatment services	Invoice Cost	512	42,917
CORPORATE TRUST 5 PENN PLAZA NEW YORK, NY 10001	financial services	Invoice Cost	427 431	58,819 <u>72,917</u> 131,736
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
CRANE AMERICA SERVICES 7862 COLLECTION CENTER DR CHICAGO, IL 60693	plant equipment construction	Invoice Cost	107 108 512 513 514	27,298 540 4,886 11,279 <u>1,320</u> 45,323
CRANE NUCLEAR INC 2825 COBB INTERNATIONAL BLVD KENNESAW, GA 30152	equipment repair	Invoice Cost	524 532	15,650 <u>68,282</u> 83,932
CRUX MOVE CONSULTING 303 NORTH ROSE ST KALAMAZOO, MI 49007	employee training	Invoice Cost	517 524 580	25,608 39,171 <u>2,889</u> 67,668
CUSTOM STAFFING SERVICES 1820 N GREEN RIVER RD EVANSVILLE, IN 47715	cleaning staff services	Invoice Cost	152 500 501 506 511 512 513	30,242 214 1,551 170,239 15,216 273 <u>489</u> 218,224
DAVIS, J & ASSOCIATES INC 2371 SUNDERLAND AVE STE 4 WELLINGTON, FL 33414	employment recruitment services	Invoice Cost	524	29,000
DAY & ZIMMERMAN NPS INC 1866 COLONIAL VILLAGE LANE LANCASTER, PA 17601	nuclear engineering support	Invoice Cost	107 524 529 530 531 532	167,258 20,788 613,837 2,520,340 1,104,122 <u>2,897,111</u> 7,323,456
DEANGELO BROTHERS INC 100 N CONAHAN DR HAZLETON, PA 18201	vegetation control services	Invoice Cost	524 562 582	4,546 21,871 <u>10,720</u> 37,137
DELOITTE & TOUCHE LLP P O BOX 631041 CINCINNATI, OH 45263	auditing services	Invoice Cost	242 921 923	98,809 177,995 <u>641,546</u> 918,350
DELOITTE TAX LLP 13943 COLLECTIONS CENTER DR CHICAGO, IL 60693	tax services	Invoice Cost	186	503,250
DEWEY BALLANTINE LLP 1301 AVENUE OF THE AMERICAS NEW YORK, NY 10019	legal services - corp financing issues	Invoice Cost	242	111,649
DIONEX CORP 1228 TITAN WY STE 1002 SUNNYVALE, CA 94086	valve supplier	Invoice Cost	524	45,498
DOCUMENTUM INC 6801 KOLL CTR PKWY PLEASANTON, CA 94566	software support services	Invoice Cost	524	60,766
DOERING, JOHN JR PO BOX 189 PARKERFORD, PA 19457	nuclear consulting services	Invoice Cost	524	41,946
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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
DON HITE ASSOCIATES 5903 NORTH CAMPBELL ROAD OTIS ORCHARDS, WA 99027	employment recruitment services	Invoice Cost	524	35,173
DRESSER-RAND CO 1210 W. SAM HOUSTON PARKWAY NORTH HOUSTON, TX 77043	equipment repairs	Invoice Cost	532	27,956
DTE ENERGY TECHNOLOGIES P O BOX 77000 DETROIT, MI 48277	cable testing services	Invoice Cost	107	28,600
DURATEK RADWASTE PROCESSING 1560 BEAR CREEK RD OAK RIDGE, TN 37830	nuclear waste disposal	Invoice Cost	186 520 524	7,348,593 110,645 <u>214,227</u> 7,673,465
EARTH TECH ANALYTICAL SERVICES DEPARTMENT CH 10285 PALATINE, IL 60055	wastewater testing services	Invoice Cost	524	83,813
EASTMAN KODAK COMPANY 343 STATE ST BLDG 20 ROCHESTER, NY 14650	equipment rental	Invoice Cost	524	43,874
ECKSTEIN, C A INC 264 STILLE DR CINCINNATI, OH 45233	repair services	Invoice Cost	107 108 511	32,316 10,430 <u>145</u> 42,891
ECOLOCHEM INC PO BOX 1148 ST PETERS, MO 63376	water demineralization services	Invoice Cost	520 524	17,573 <u>16,176</u> 33,749
EDISON ELECTRIC INSTITUTE 701 PENNSYLVANIA AVE NW WASHINGTON, DC 20004	membership fees	Invoice Cost	506	63,529
EISENHUT CONSULTING INC 29 TREWORTHY RD GAITHERSBURG, MD 20878	nuclear safety consulting	Invoice Cost	524	114,091
ENERGY RESOURCES INTERNATIONAL 1015 18TH ST NW STE 650 WASHINGTON, DC 20036	legal services - liability claims issues	Invoice Cost	923	61,841
ENERTECH 2950 E BIRCH ST BREA, CA 92821	equipment testing	Invoice Cost	524 532	17,625 <u>123,654</u> 141,279
ENGINE SYSTEMS INC 1220 S WASHINGTON ST ROCKY MOUNT, NC 27801	equipment repairs	Invoice Cost	517 532	12,141 <u>86,681</u> 98,822
ENGINEERING PLANNING 959 CONCORD ST FRAMINGHAM, MA 01701	engineering consulting	Invoice Cost	524	25,000
ENVIRONMENTAL PROTECTION SERVICES PO BOX 710 WHEELING, WV 26003	waste product disposal	Invoice Cost	108 512 570 592 930	107,780 14 (1,072) (131) <u>750</u> 107,341
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
ENVIRONMENTAL REMEDIATION SERVICES INC 4010 OPTION PASS FT WAYNE, IN 46818	emergency cleanup services	Invoice Cost	108 418 580 583 588	3,094 5,216 2,978 8,058 <u>8,079</u> 27,425
EPRI P O BOX 10412 PALO ALTO, CA 94303	employee training	Invoice Cost	107 524 532	75,000 492,750 <u>13,751</u> 581,501
EQUISERVE 4229 COLLECTION CTR DR CHICAGO, IL 60693	financial & recordkeeping services	Invoice Cost	923	25,750
EVANSVILLE MARINE SERVICE INC PO BOX 6048 EVANSVILLE, IN 47719	barge fleeting	Invoice Cost	152 512	2,485 <u>99,600</u> 102,085
EXCEL SERVICES CORP 11921 ROCKVILLE PIKE STE 100 ROCKVILLE, MD 20852	nuclear project support	Invoice Cost	517 524	2,427,031 <u>52,979</u> 2,480,010
FEDERAL EMERGENCY MANAGEMENT AGENCY 500 C ST SW RM 723 WASHINGTON, DC 20472	emergency mgmt program fees	Invoice Cost	524	238,435
FEDERAL INDUSTRIAL 12980 INKSTER RD REDFORD, MI 48239	plant maintenance contracts	Invoice Cost	107 512 513 530 532	7,048 1,362 20,065 15,525 <u>6,093</u> 50,093
FIRST CONSULTING GROUP 575 E. SWEDESFORD ROAD WAYNE, PA 17087	electronic document mgmt system	Invoice Cost	524	108,625
FLEET CHARGE, DIV. OF INTL. TRUCK & ENGINE CO 8650 WEST COLLEGE BLVD. OVERLAND PARK, KS 66210	fleet charges	Invoice Cost	184	111,768
FLOWSERVE CORP 4179 COLLECTION CENTER DR CHICAGO, IL 60693	equipment repair	Invoice Cost	107 163 512 531 532	16,738 4,500 56,688 1,064 <u>61,574</u> 140,564
FMSM ENGINEERS 10018 INTERNATIONAL BLVD CINCINNATI, OH 45246	soil engineering services	Invoice Cost	107	76,630
FORSEY CONSTRUCTION INC 2018 IRONWOOD CIRCLE SOUTH BEND, IN 46635	construction services	Invoice Cost	529 532	60,717 <u>3,213</u> 63,930
FRMATOME ANP INC PO BOX 751526 CHARLOTTE, NC 28275	nuclear plant support services	Invoice Cost	107 120 517 524 529 530 532	2,273,876 586,647 239,294 7,024,434 177,863 181,543 <u>5,815,479</u> 16,299,136

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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	
FUN COMPANY, THE 3658 ATLANTA INDUSTRIAL ATLANTA, GA 30331	promotional event	Invoice Cost	524	50,030
FURMANITE AMERICA 8900 MISSISSIPPI ST MERRILLVILLE, IN 46410	machining services	Invoice Cost	107 512 530 532	13,144 39,353 72,555 <u>159,439</u> 284,491
FYR-FYTER SALES & SERVICE INC 2520 READING RD CINCINNATI, OH 45206	fire extinguisher inspection & repair	Invoice Cost	107 512 513 514	27,202 874 561 <u>10,499</u> 39,136
G & L CORPORATION 3101 BROOKLYN AVE FT WAYNE, IN 46809	equipment transportation	Invoice Cost	107 108 592 930	20,195 4,427 17,138 <u>3,329</u> 45,089
GE BETZ INC 4636 SOMERTON RD TREVOSSE, PA 19053	nuclear plant materials	Invoice Cost	524	87,054
GENERAL ELECTRIC INTERNATIONAL 2025 W BELTLINE RD STE 100 CARROLLTON, TX 75006	plant outage support services	Invoice Cost	530 532	2,888 <u>1,957,530</u> 1,960,418
GENERAL ELECTRIC CO PO BOX 402497 ATLANTA, GA 30384	outage engineering services	Invoice Cost	107	373,607
GHEENS, BARBARA PAINTING INC 50771 RAINBOW RIDGE RD LONG BOTTOM, OH 45743	painting services	Invoice Cost	107 512 935	41,250 8,359 <u>69,200</u> 118,809
GIBBCO INC PO BOX 15396 CINCINNATI, OH 45215	boiler slag recycler & processor	Invoice Cost	107 152 501 512	591,413 332,194 873,945 8,906 1,806,458
GLOBAL DOSIMETRY SOLUTIONS INC 2652 MCGRAW AVENUE IRVINE, CA 92614	radiation monitoring	Invoice Cost	532	48,537
GLOBAL INSULATION INC 1501 RAFF RD SW CANTON, OH 44710	plant maintenance	Invoice Cost	107 108 152 501 502 511 512 513 514	243,887 104,631 64,174 2,648 64,650 2,962 389,138 19,306 <u>4,858</u> 896,254
GLOBAL RENTAL CO INC 31 INVERNESS CENTER PKWY STE 360 BIRMINGHAM, AL 35242	truck rental	Invoice Cost	107 571	22,371 <u>22,050</u> 44,421
HADEK PROTECTIVE SYSTEMS 651 HOLIDAY DR PITTSBURGH, PA 15220	chimney lining supplier	Invoice Cost	107	101,543
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
H & S SERVICES INC P O BOX 3101 FAIRBORN, OH 45324	plant equipment	Invoice Cost	107 108 506 511 512 513 514	19,703 1,656 833 1,430 230,130 110,590 <u>364</u> 364,706
HARMELING EQUIPMENT SERVICES 1021 AMBER DR FLORENCE, KY 41042	plant equipment repairs	Invoice Cost	184 506 512 514	994 4,656 105,457 <u>10,822</u> 121,929
HAVERFIELD CORP 104 SANDERS RD CARROLL VALLEY, PA 17320	aerial inspection services	Invoice Cost	563 571	95,591 <u>14,721</u> 110,312
HENRY, ROBERT CORP PO BOX 1407 SOUTH BEND, IN 46624	drain installation	Invoice Cost	571	35,000
HERGUTH LABORATORIES INC 101 CORPORATE PL VALLEJO, CA 94590	equipment analysis	Invoice Cost	107 163 517 524	799 5,353 50,989 <u>2,427</u> 59,568
HERRMAN & GOETZ INC 225 S LAFAYETTE BLVD SOUTH BEND, IN 46601	electrical construction services	Invoice Cost	108 571 930 935	32,757 3,661 167,477 <u>2,107</u> 206,002
HIGH TEC INDUSTRIAL SERVICES 15 INDUSTRY PARK COURT TIPP CITY, OH 45371	deslagging boiler service	Invoice Cost	512	30,622
HOLLIDAY ENTERPRISES INC 1001 FAIRLAWN STREET ALLEN, TX 75002	computer support & training	Invoice Cost	107 524	33,000 <u>200,472</u> 233,472
HOLTEC INTERNATIONAL 555 LINCOLN DR W MARLTON, NJ 08053	legal expense - liability claims issues	Invoice Cost	923	395,531
HONIGMAN MILLER SCHWARTZ & COHN 222 N WASHINGTON SQ STE 400 LANSING, MI 48933	legal services - fuel filing & tax issues	Invoice Cost	923	125,430
HOOSIER HELICOPTER SERVICES 7900 N THAMES DR BLOOMINGTON, IN 47408	aerial inspection services	Invoice Cost	563	146,800
HOUSTON, R & SON SANDBLASTING 115 MAY DR HARRISON, OH 45030	sandblasting services	Invoice Cost	107 511 512 513	2,594 6,908 18,463 <u>12,306</u> 40,271
HYTORC OF MICHIGAN PO BOX 144 ST CLAIR, MI 48079	project support services	Invoice Cost	532	32,059
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
HUGHES SUPPLY INC 1217 SOLUTIONS CENTER CHICAGO, IL 60677	electrical tool testing	Invoice Cost		566 2,112 570 566 583 4,560 592 248 593 2,041 594 3,551 598 <u>18,611</u> 31,689
IKON DOCUMENT SERVICES 1600 SOLUTIONS CENTER CHICAGO, IL 60677	office equipment maintenance agmt	Invoice Cost		524 22,715 532 <u>52,002</u> 74,717
IKON OFFICE SOLUTIONS PO BOX 802617 CHICAGO, IL 60680	office equipment leasing	Invoice Cost		921 236,975
INDIANA DEPT OF ENVIRON MGMT 100 N SENATE AVE INDIANAPOLIS, IN 46204	Title V annual permit fee	Invoice Cost		506 150,000
INDIANA UNDERGROUND PLANT PO BOX 66898 INDIANAPOLIS, IN 46266	trade organization membership fees	Invoice Cost		584 69,724
INDIANA, STATE OF 402 W WASHINGTON ST RM E241 INDIANAPOLIS, IN 46204	emergency management program fees	Invoice Cost		524 31,414
INDUSTRIAL CONTRACTORS INC PO BOX 208 EVANSVILLE, IN 47702	plant equipment repairs	Invoice Cost		511 64,246 512 377,236 513 <u>6,925</u> 448,407
INDUSTRIAL PEER-TO-PEER LLC 55 EAST MONROE STE 2710 CHICAGO, IL 60603	software maintenance & support	Invoice Cost		524 46,179
INDUSTRIAL TOOL PRODUCTS INC 31682 NETWORK PLACE CHICAGO, IL 60673	equipment repairs	Invoice Cost		530 2,805 532 <u>57,896</u> 60,701
INTERNATIONAL QUAL CONSULTANTS 201 SOUTH DUFFY RD BUTLER, PA 16001	QA/QC inspection & examination support services	Invoice Cost		107 44,697 530 35,000 532 <u>168,800</u> 248,497
IRON MT/NATL UNDERGRD STORAGE BOX L996P PITTSBURGH, PA 15264	records storage	Invoice Cost		532 45,910
ITRON INC P O BOX 200209 DALLAS, TX 75320	project study proposals	Invoice Cost		186 27,243 902 <u>3,213</u> 30,456
IVY TECH STATE COLLEGE 3501 N 1ST AVE EVANSVILLE, IN 47710	employee training	Invoice Cost		524 4,000 528 44,092 926 <u>2,132</u> 50,224
JPMORGAN CHASE BANK 2001 BRYAN ST 10TH FL DALLAS, TX 75201	financial services	Invoice Cost		186 5,144,000 431 <u>203,517</u> 5,347,517
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
KEITH FIRE EXTINGUISHER SERVICE 601 S HIGH ST RISING SUN, IN 47040	fire extinguisher supplier	Invoice Cost	506 510 514	50 450 <u>29,927</u> 30,427
KENRICH GROUP LLC 1500 K ST NW STE# 275 WASHINGTON, DC 20005	legal services - liability claims issues	Invoice Cost	923	412,747
KOONTZ-WAGNER ELECTRIC CO INC 3801 VOORDE DR SOUTH BEND, IN 46628	plant equipment repair	Invoice Cost	517	25,000
LAKE CHARTER TOWNSHIP PO BOX 818 BRIDGEMAN, MI 49106	water service	Invoice Cost	524	101,213
LAKELAND EMPLOYEE ASSISTANCE 3888 NILES ROAD ST. JOSEPH, MI 49085	employee assistance program	Invoice Cost	524	52,000
LOCOMOTIVE SPECIALISTS INC 1225 E CEMETARY ROAD MORRIS, IL 60450	equipment inspection services	Invoice Cost	532	37,587
M H EQUIPMENT COMPANY 2630 N CULLEN AVE EVANSVILLE, IN 47715	equipment repairs	Invoice Cost	163 506 514	9,861 2,400 <u>24,443</u> 36,704
M P W INDUSTRIAL SERVICES INC PO BOX 710928 COLUMBUS, OH 43271	equipment installation & repair	Invoice Cost	502 512 513	168,000 16,636 <u>3,636</u> 188,272
MANPOWER PO BOX 68-6003 MILWAUKEE, WI 53267	temporary staffing services	Invoice Cost	107 108 186 580 588 902 903 905 921	48,890 2,006 8,385 310 9,353 99,983 3,130 1,900 <u>783</u> 174,740
MANSFIELD OIL CORP. 1025 AIRPORT PARKWAY SW GAINSEVILLE, GA 30505	fuel equipment installation	Invoice Cost	107	29,979
MARTIN ENGINEERING 1 MARTIN PL NEPONSET, IL 61345	engineering services	Invoice Cost	512	38,654
MARYS MOP & SHINE 15486 LAKE DILLDEER RD DILLSBORO, IN 47018	cleaning services	Invoice Cost	514	72,084
MASTER-LEE DECON SERVICES INC 1639 CLEARVIEW DR LATROBE, PA 15650	decontamination services	Invoice Cost	530 532	39,500 <u>44,543</u> 84,043
MCGILL POWER S&E INC PO BOX 368 ROSSVILLE, IN 46065	project support	Invoice Cost	930	113,973
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
MCDONALD MEG-A-LIFT INDUSTRIAL 10904 DEERFIELD RD CINCINNATI, OH 45242	industrial contracting & construction	Invoice Cost	107 108 506 511 512 513 514	185,805 120,491 900 35,179 396,267 111,646 3,499 <u>853,787</u>
MEDIUM TERM FINANCE 2 PENNS WAY STE 200 NEW CASTLE, DE 19720	credit line fees	Invoice Cost	431	684,133
MEG CONSULTING 822 SUNSET DR LAWRENCEBURG, IN 47025	misc consulting services	Invoice Cost	506	81,060
MICHIGAN DEPT OF LABOR & ECONOMIC GROWTH 7064 CROWNER DR LANSING, MI 48980	misc fees & registrations	Invoice Cost	184	30,105
MICHIGAN STATE OF DEPT OF STATE POLICE 714 S HARRISON RD E. LANSING, MI 48823	radiological emergency planning	Invoice Cost	524	346,732
MIDLAND ENGINEERING CO INC PO BOX 1019 SOUTH BEND, IN 46624	roofing repairs	Invoice Cost	529	34,280
MILLER, ROY A & SON INC 37 WEST HIGH STREET LAWRENCEBURG, IN 47025	hauling services	Invoice Cost	107 511 512 513 514	2,950 42,240 4,868 9,721 1,149 <u>60,928</u>
MINERAL SOLUTIONS PO BOX 70337 CHICAGO, IL 60673	fly ash removal	Invoice Cost	501	73,551
MODSANCO INC 215 S PARK RD BENTON HARBOR, MI 49022	portable toilet rental & sewage removal	Invoice Cost	524	48,700
MOODY'S INVESTORS SERVICE PO BOX 102597 ATLANTA, GA 30368	credit rating service	Invoice Cost	923	28,396
MORETECH INC 406 MILITARY EAST BENICIA, CA 94510	technical support services	Invoice Cost	532	64,848
MORGAN LEWIS & BOCKIUS LLP 111 PENNSYLVANIA AVE NW WASHINGTON, DC 20004	legal services - liability claims & regulatory issues	Invoice Cost	923	<u>95,819</u> 95,819
MPR ASSOCIATES INC 320 KING ST ALEXANDRIA, VA 22314	design engineering support	Invoice Cost	517 524 532	188,786 17,777 49,750 <u>256,313</u>
NATURCHEM WEST INC 3101 AMBROSE AVE NASHVILLE, TN 37207	vegetation control	Invoice Cost	506 511	19,642 <u>12,526</u> 32,168
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
NISYS CORPORATION 4227 PLEASANT HILL RD DULUTH, GA 30096	project consultants	Invoice Cost	517 524 532	32,670 289,293 <u>56,743</u> 378,706
NORTH AMERICAN INDUSTRIAL SERV 2744 BIG PETE RD FRANKLIN FURNACE, OH 45629	boiler cleaning & deslagging	Invoice Cost	512	32,390
NORTHERN INDIANA CONSTRUCTION CO INC PO BOX 1333 MISHAWAKA, IN 46546	bridge construction services	Invoice Cost	107	51,604
NP ENERGY INC 2400 LOUISIANA, NE ALBUQUERQUE, NM 87110	technical support	Invoice Cost	530	74,000
NUCLEAR ENERGY INSTITUTE 1776 I ST NW STE 400 WASHINGTON, DC 20006	annual assessment fees	Invoice Cost	524	54,207
NUENERGY INC 421 GLEN MEADOW RD RICHBORO, PA 18954	nuclear consulting services	Invoice Cost	524	57,020
NWI CONSULTING PO BOX 5441 KNOXVILLE, TN 37928	operations training consult services	Invoice Cost	524 532	55,225 <u>14,856</u> 70,081
OHIO VALLEY VULCANIZING INC PO BOX 15629 CINCINNATI, OH 43215	machine repair	Invoice Cost	107 108 512	3,899 3,814 <u>161,064</u> 168,777
ONYX INDUSTRIAL SERVICES INC PO BOX 70610 CHICAGO, IL 60673	equipment cleaning services	Invoice Cost	107 108 152 501 511 512 513 514	6,102 14,867 20,722 38,444 66,402 401,093 11,375 <u>3,437</u> 562,442
OTIS ELEVATOR COMPANY PO BOX 905454 CHARLOTTE, NC 28290	elevator sales & service	Invoice Cost	511 512	61,721 <u>5,730</u> 67,451
OTTERBASE TECHNICAL SERVICES 77 MONROE CENTER NW GRAND RAPIDS, MI 49503	employee training	Invoice Cost	524	25,980
P&H/MORRIS MATERIAL HANDLING PO BOX 2 WAYLAND, MI 49348	employee training	Invoice Cost	532	35,880
PAUSTIAN, RON 6404 OLD PIPESTONE RD EAU CLAIRE, MI 49111	excavating services	Invoice Cost	108 529	520 <u>40,031</u> 40,551
PEAKER SERVICES INC 8080 KENSINGTON CT BRIGHTON, MI 48116	equipment repair	Invoice Cost	513	39,645
PEOPLESOFT USA 2 WESTBROOK CORP CTR WESTCHESTER, IL 60154	software maintenance & support	Invoice Cost	163	173,889
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
PERFORMANCE IMPROVEMENT INTL 112 W CANADA SAN CLEMENTE, CA 92672	engineering consultant services	Invoice Cost	524 532	4,864 <u>24,021</u> 28,885
PERFORMANCE MANAGEMENT INITIATIVES INC 720 S GREENBROOK CIR SAINT JOSEPH, MI 49085	nuclear consulting services	Invoice Cost	524	78,000
PERKIN ELMER 710 BRIDGEPORT AVE SHELTON, CT 06848	equipment maintenance contracts	Invoice Cost	514 524	7,512 <u>39,144</u> 46,656
PERRY BALLARD INC 526 UPTON DR E ST.JOSEPH, MI 49085	advertising & public relations services	Invoice Cost	930	76,725
PERRY, J STEPHEN 74 MARBELLA SAN CLEMENTE, CA 92673	nuclear safety review board services	Invoice Cost	524	27,144
PFEIFER ENGINEERING CONSULTANT 370 SHELBY AVE E POWELL, OH 43065	engineering consultant services	Invoice Cost	107 513	21,093 <u>4,415</u> 25,508
PIONEER/DPS 1106 E THIRD ST DAYTON, OH 45402	boiler tube work & support	Invoice Cost	107 108 512 513	30,627 10,453 28,710 <u>20,885</u> 90,675
POOLED EQUIPMENT INVENTORY CO PO BOX 10992 BIRMINGHAM, AL 35202	inventory management services	Invoice Cost	163	101,394
PRECISION BLASTING INC PO BOX 785 FLATWOODS, KY 41139	blasting services	Invoice Cost	512	186,450
PRECISION DATA PRODUCTS INC PO BOX 8367 GRAND RAPIDS, MI 49518	computer hardware	Invoice Cost	107 524	2,833 <u>97,716</u> 100,549
PROGRESS PUMP & MACHINE SERVICES INC 918 KENNEDY AVE SCHERERVILLE, IN 46375	equipment machining & tooling	Invoice Cost	107 524 530 532	18,399 21,626 19,301 <u>132,167</u> 191,493
PROTEC INC 3803 ENGLEWOOD DRIVE CHAMPAIGN, IL 61821	training & tech support	Invoice Cost	532	118,062
PROTO-POWER CORP 15 THAMES ST GROTON, CT 06340	software maintenance	Invoice Cost	517 524	51,286 <u>78,606</u> 129,892
PULLMAN POWER LLC 9411 NE VOORMAN DR KANSAS CITY, KS 64161	chimney repair & construction	Invoice Cost	512	122,682
QUALITY INSPECTION SERVICE INC 37 FRANKLIN ST STE 400 BUFFALO, NY 14202	boiler testing services	Invoice Cost	512	32,756
QUEBECOR WORLD PRINTING P O BOX 2066 MIDLAND, MI 48641	printing & publishing services	Invoice Cost	930	39,664
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
R & P INDUSTRIAL CHIMNEY 244 INDUSTRY PKWY NICHOLASVILLE, KY 40356	chimney inspection & maintenance	Invoice Cost	107 108	361,400 <u>40,156</u> 401,556
RACE - RADIOLOGICAL ASSISTANCE PO BOX 13143, 2550 CHANNEL AVE MEMPHIS, TN 38113	radioactive waste disposal	Invoice Cost	520 524 532	74,195 3,127 <u>4,191</u> 81,513
REAL TIME SOLUTIONS COMPANY PO BOX 712543 SALT LAKE CITY, UT 84171	outage support services	Invoice Cost	107 530 532	68,950 6,000 <u>192,928</u> 267,878
REINTJES, GEORGE P CO INC 3800 SUMMIT KANSAS CITY, MO 64111	plant equipment installation	Invoice Cost	107 512	33,879 <u>58,772</u> 92,651
RELIABLE DISPOSAL INC P O BOX 560 STEVENSVILLE, MI 49127	refuse disposal	Invoice Cost	529 532	54,966 <u>6,550</u> 61,516
REMEX SYSTEMS GROUP 4607 44TH STREET, SE KENTWOOD, MI 49512	equipment repair	Invoice Cost	524	179,353
RHR INTERNATIONAL CO 220 GERRY DR WOODDALE, IL 60191	nuclear consulting services	Invoice Cost	524	52,530
RUSSELL W T INC 400 PLANTATION LANE STEVENSVILLE, MD 21666	nuclear consulting services	Invoice Cost	524	55,741
RWE NUKEM CORP 39 OLD RIDGEBURY RD DANBURY, CT 06810	rapid dewatering system services	Invoice Cost	520 524	11,521 <u>144,305</u> 155,826
SAFWAY STEEL PRODUCTS INC 3200 N CALUMET AVE HAMMOND, IN 46320	construction services	Invoice Cost	107 108 501 506 511 512 513 514	394,600 47,692 157 3,743 5,449 191,170 37,415 <u>2,527</u> 682,753
SARGENT & LUNDY L L C 135 S LASALLE ST CHICAGO, IL 60674	engineering & nuclear staff services	Invoice Cost	107 108 517 524 528 530 532	853,549 4,148 150,039 70,805 30,000 155,288 <u>680,650</u> 1,944,479
SCHALCO CONSTRUCTION 10700 STATE RD 662 NEWBURGH, IN 47630	door & facilities repair	Invoice Cost	501 511	4,218 <u>29,737</u> 33,955
SCIENTECH INC PO BOX 85080 RICHMOND, VA 23285	software support services	Invoice Cost	517 532 923	198,600 21,429 <u>17,482</u> 237,511
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Name of Respondent	This Report is:		Date of Report	Year of Report
INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
SECURITAS SECURITY SERVICES 200S MICHIGAN AVENUE CHICAGO, IL 60604	security & fire protection staffing	Invoice Cost	501 506 512 524	131,722 21,981 13,916 <u>5,669,409</u> 5,837,028
SEMCO ENERGY GAS CO PO BOX 79001 DETROIT, MI 48279	natural gas supplier	Invoice Cost	524	39,960
SHAW PITTMAN 2300 N STREET NW WASHINGTON, DC 20037	legal services - regulatory issues	Invoice Cost	923	1,220,440
SHELL ENGINEERING & ASSOCIATES 2403 W. ASH ST COLUMBIA, MO 65203	engineering services	Invoice Cost	506	44,305
SIMPSON THACHER & BARTLETT 425 LEXINGTON AVE FL 15 NEW YORK, NY 10017	legal services - corporate financing issues	Invoice Cost	242	129,587
SIRVA RELOCATION 6070 PARKLAND BLVD MAYFIELD HTS, OH 44124	moving services	Invoice Cost	524 921	112,700 <u>75,000</u> 187,700
SOFTWARE SPECTRUM 329 HIGHBANKS VALLEY CT NEWARK, OH 43055	software licenses	Invoice Cost	107 524 588 921	422 472 8,597 <u>51,316</u> 60,807
SOLVERA CONTROLS / STOCK EQUIPMENT CO 16490 CHILLICOTHE RD CHAGRIN FALLS, OH 44023	equipment installation	Invoice Cost	107 108	274,465 <u>24,596</u> 299,061
SPECTRUM ENGINEERING CORP 17420 TONKEL ROAD LEO, IN 46765	engineering project support	Invoice Cost	930	32,850
STAFFMARK INC P O BOX 958143 ST LOUIS, MO 63195	temporary staffing services	Invoice Cost	107 184 186 588 902	24,753 (540) 90,579 713 <u>4,802</u> 120,307
STANDARD & POORS 2542 COLLECTION CENTER DR CHICAGO, IL 60693	financial rating services	Invoice Cost	923	31,775
STEPTOE & JOHNSON LLP 1330 CONNECTICUT AVE NW WASHINGTON, DC 20036	legal services - liability claims issues	Invoice Cost	186 923	63,351 <u>103,739</u> 167,090
STEVENS PAINTON CORPORATION 5997 CARLSON AVE PORTAGE, IN 46368	door & fence installation & repair	Invoice Cost	524	58,253
STUDSVIK SCANDPOWER INC 1087 BEACON ST STE 301 NEWTON, MA 02459	annual software licensing	Invoice Cost	524	70,039
SUPERHEAT SERVICES INC 10201 W 191 STREET MOKENA, IL 60448	nuclear engineering services	Invoice Cost	532	150,519
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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
SUN TECHNICAL SERVICES INC 7633 E. 63RD PLACE TULSA, OK 74133 * associated company	engineering services	Invoice Cost		
			107	276,132
			163	85,969
			186	35,465
			512	3,862
			513	7,723
			517	311,184
			520	1,289
			524	6,402,244
			528	36,630
			529	1,091,274
			530	372,054
			532	<u>6,642,598</u>
				15,266,424
SUNPRO INC 7392 WHIPPLE AVE NW NORTH CANTON, OH 44720	emergency response & cleanup svcs	Invoice Cost		
			108	80,712
			570	4,308
			588	71,088
			592	<u>423</u>
				156,531
SUPERIOR CONSTRUCTION SERVICES INC 204 W MAIN ST BENTON HARBOR, MI 49022	building construction services	Invoice Cost		
			524	36,821
SWALLOWS LANDSCAPE SERVICE PO BOX 567 PARKER CITY, IN 47368	landscaping services	Invoice Cost		
			562	23,255
			582	<u>27,280</u>
				50,535
SYNERGETIC DESIGN INC PO BOX 411247 CHARLOTTE, NC 28241	engineering services	Invoice Cost		
			107	18,308
			108	1,399
			588	<u>18,724</u>
				38,431
TEKSYSTEMS PO BOX 198568 ATLANTA, GA 30384	project support services	Invoice Cost		
			524	839,853
			532	<u>49,571</u>
				889,424
TEMA SYSTEMS INC 7806 REDSKY DR CINCINNATI, OH 45249	transmitter installation	Invoice Cost		
			107	28,635
			108	<u>2,000</u>
				30,635
TEMPORARY TECHNICAL SERVICES INC 915 AIRPORT ROAD JACKSON, MI 49202	temporary staffing services	Invoice Cost		
			186	37,922
THIELSCH ENG. INC. 195 FRANCES CRANSTON, RI 02910	boiler outlet header work	Invoice Cost		
			512	50,015
TIP TOP INDUSTRIAL SERVICE INC 4690 ASHLEY DRIVE HAMILTON, OH 45011	equipment repair	Invoice Cost		
			512	27,637
TOWERS PERRIN PO BOX 8500 S-6110 PHILADELPHIA, PA 19178	financial & actuarial services	Invoice Cost		
			926	66,084
TRAFFIC & SAFETY CONTROL SYSTEMS INC 48584 DOWNING WIXOM, MI 48393	traffice control barricades	Invoice Cost		
			524	31,937
TRAINING HOUSE INC 22 AMHERST ROAD AMHERST, MA 01002	software supplier	Invoice Cost		
			524	25,349
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Name of Respondent	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
TRANE WEST MICHIGAN 3353 LOUISAN DR GRAND RAPIDS, MI 49548	equipment installation & repair	Invoice Cost	529 532	21,456 <u>25,133</u> 46,589
TRANS IND CORP 2029 WESTWOOD AVE RICHMOND, VA 23230	circuit breaker disposal	Invoice Cost	108	59,080
TRANS TECH ELECTRIC INC PO BOX 846240 DALLAS, TX 75284	electrical system maintenance	Invoice Cost	163 186 524 529 532	11,043 13,051 41,589 66,933 <u>30,594</u> 163,210
TRENTEC INC 4600 E TECH DR CINCINNATI, OH 43245	equipment inspection and repair	Invoice Cost	530 532	59,015 <u>66,777</u> 125,792
TRI-STATE REFRACTORIES CORP P O BOX 6108 EVANSVILLE, IN 47719	refractory work - boiler & low NOX units	Invoice Cost	512	30,878
TROY, PHILIP E ESQ 217 ASH COURT WEXFORD, PA 15090	legal services- liability claims & regulatory issues	Invoice Cost	923	43,052
TUCKER ALAN INC 12 S 6TH ST STE 1030 MINNEAPOLIS, MN 55402	legal services- liability claims issues	Invoice Cost	923	522,718
U S BANK CM 9533 ST PAUL, MN 55170	lease administration fees	Invoice Cost	930	26,750
US FILTER CORP P.O. BOX 360766 PITTSBURGH, PA 15250	maintenance agreements	Invoice Cost	163 512 532	439 30,215 <u>260</u> 30,914
UNDERWATER CONSTRUCTION CORP PO BOX 699 ESSEX, CT 06426	underwater construction services	Invoice Cost	107 529 531 532	34,397 117,401 194,226 <u>894,032</u> 1,240,056
UNIQUE DESIGN LANDSCAPING 9116 W COUNTY LINE RD PLYMOUTH, IN 46563	lawn care services	Invoice Cost	562 582	24,664 <u>58,574</u> 83,238
UNITECH SERVICES GROUP PO BOX 911526 DALLAS, TX 75391	uniform & cleaning services	Invoice Cost	524 532	355,189 <u>154,000</u> 509,189
UNITED DYNAMICS CORPORATION 1345 OLD PRESTON HWY N LOUISVILLE, KY 40229	inspection services	Invoice Cost	512	55,875
UNIVERSAL INCORPORATED ST RT 2 S NEW MARTINSVILLE, WV 26155	plant painting & maintenance	Invoice Cost	511 512 513 514	33,087 30,025 65,345 <u>2,781</u> 131,238
US NUCLEAR REGULATORY COMMISSION PO BOX 954514 ST. LOUIS, MO 63195	inspection & annual licensing fees	Invoice Cost	928	2,443,713
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Name of Respondent	This Report is:		Date of Report	Year of Report
INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004
Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
US INSPECTION SERVICES OF CINCINNATI 705 ALBANY STREET DAYTON, OH 45408	inspection services	Invoice Cost	107 511 512	41,697 301 <u>20,723</u> 62,721
US TRACKWORKS LLC 1165 142ND AVE WAYLAND, MI 49348	railroad repairs	Invoice Cost	529	57,212
UTILX CORP 22820 RUSSELL RD KENT, WA 98064	utility pole treatment	Invoice Cost	107	1,124,143
VARNUM RIDDERING SCHMIDT & HOWLETT LLP PO BOX 352 GRAND RAPIDS, MI 49501	legal services - labor & liability claim issues	Invoice Cost	923	210,257
VOTAW ELECTRIC INC P O BOX 80158 FORT WAYNE, IN 46898	electrical parts supplier	Invoice Cost	930	170,586
WACKENHUT CORP PO BOX 277469 ATLANTA, GA 30384	security services	Invoice Cost	107 108 506 512 524 532 923	13,589 5,075 16,442 42,260 4,944,596 1,254 <u>2,894</u> 5,026,110
WELDING SERVICES INC 2225 SKYLAND CT NORCROSS, GA 30071	welding services	Invoice Cost	107 524 530 532	307,470 67,283 260,000 <u>14,848</u> 649,601
WELLS FARGO BANK PO BOX 450 MINNEAPOLIS, MN 55485	financial services	Invoice Cost	242 930	6,500 <u>35,188</u> 41,688
WESDYNE INTERNATIONAL PO BOX 409 MADISON, PA 15663	generator field repair & service	Invoice Cost	513	37,500
WESTINGHOUSE ELECTRIC COMPANY PO BOX 355 PITTSBURGH, PA 15230	engineering & project support	Invoice Cost	517 524 530 532	299,467 279,304 25,036 <u>2,571,379</u> 3,175,186
WHAYNE SUPPLY CO 1600 N EIGHTH STREET PADUCAH, KY 42001	equipment repair	Invoice Cost	152 501 511 512	5,671 41,108 1,414 <u>129,570</u> 177,763
WHITING SERVICES INC 3200 GRAND AVENUE PITTSBURGH, PA 15225	nuclear plant support services	Invoice Cost	530 531 532	5,500 50,000 <u>92,400</u> 147,900
WILMINGTON TRUST CO 1105 N MARKET ST STE 902 WILMINGTON, DE 19801	financial services	Invoice Cost	923 930	1,600 <u>27,580</u> 29,180
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Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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Charges for Outside Professional & Other Consulting Services - (continued)				
NAME/ADDRESS	DESCRIPTION	CHARGES	ACCOUNT	AMOUNT
WINSTON & STRAWN 1400 L STREET N. W. WASHINGTON, DC 20005	legal services- nuclear & regulatory issues	Invoice Cost	923	67,463
WOOD COMPANIES, THE PO BOX 8670 BENTON HARBOR, MI 49023	temporary staffing services	Invoice Cost	107 108 588	20,610 3,144 8,379 <u>32,133</u>
WYLE LABORATORIES INC PO BOX 077777 HUNTSVILLE, AL 35807	equipment calibration services	Invoice Cost	532	30,912
ZELLER ELEVATOR CO 8875 MEINSCHEN RD MOUNT VERNON, IN 47620	elevator repairs & maintenance	Invoice Cost	511	64,536

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INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.)			
2. In column (b) describe the affiliation (percentage ownership, etc.)		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Ohio Power Company	Subsidiaries of AEP	Coal Barging Costs		
2	Appalachian Power Company				
3	AEP Generating Company				
4	Kentucky Power				
5	MEMCO				
6	Cook Coal Terminal	Subsidiary of AEP	Boat Rental		
7	Cardinal Operating Company	Subsidiaries of AEP	Rail Car Rental		
8	AEP Texas Central Company				
9	AEP Generating Company				
10	Southwestern Electric Power Company				
11	Ohio Power Company				
12	Public Service of Oklahoma				
13	Appalachian Power Company				
13	AEP Service Corporation	Parent Company	Transmission Equalization	565	40,827,267
14	(as agent for the AEP System)	Service Corp.			
15	AEP Generating Company	Subsidiary of AEP	Costs billed to operate jointly-owned Rockport facilities	408	3,694,294
16				456	(210,000)
17				500	1,230,960
18				501	112,502,009
19				502	1,008,109
20				505	1,015,690
21				506	2,214,332
22				507	68,283,913
23				509	127
24				510	1,162,047
25				511	374,518
26				512	7,446,770
27				513	2,493,261
28				514	527,287
29				557	30,139
30				920	33,733
31				921	176,005
32				922	11
33				923	636,059
34				924	453,270
35		925	155,315		
36		926	1,241,349		
37		930	70,990		
38		931	2,561		
39		935	148,141		
40	AEP Communications, LLC	Subsidiary of AEP	(1)	566	841
41				920	3,369
42				935	8,862
43	AEP Energy Services, Inc	Subsidiary of AEP	(1)	920	54
44				921	656
45				923	114,078
46	AEP Generating Company	Subsidiary of AEP	(1)	506	8,758
47	AEP Pro Serv, Inc	Subsidiary of AEP	(1)	920	17
48	AEP Service Corporation	Parent Company Service Corp.	(1)	506	54,100
49				920	236
50				921	5,293
51				923	25
52				935	1,138
53	AEP T&D Services, LLC	Subsidiary of AEP	(1)	588	412
54				930	59,093
55	AEP Texas Central Company	Subsidiary of AEP	(1)	500	1,625
56				505	25
57				506	8,769
58				511	5
59				512	123

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent		This Report is:		Date of Report	Year of Report	
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number	Amount Classified to Non-operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
417	4,934,531				Allocation of barging costs based on deliveries of coal.	1
	12,978,225					2
	9,511,035					3
	89,690					4
	10,719,354			38,232,835		5
417	16,916			16,916	Fee based on contract	6
		151	528,881		Allocation of actual railcar rental expense based on usage of cars.	7
		151	118,871			8
		151	1,690,840			9
		151	585,134			10
		151	1,139,495			11
		151	185,440			12
		151	269,618	4,518,279		13
				40,827,267	Transmission Equalization Agreement approved by FERC.	13
417	3	107	15,515,264		Cost	14
421	(211)	108	(733,525)			15
426	182,119	151	(3,633,696)			16
427	6,076	152	(12,827)			17
431	62,979	154	444,634			18
		186	(29,687)			19
		236	741,439			20
		242	(73,853,988)			21
		253	5,570,952			22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
				148,950,424		38
					Cost	39
				13,071		40
417	1	163	162		Cost	41
		186	1			42
				114,952		43
				8,758	Cost	44
				17	Cost	45
		107	(75,745)		Cost	46
		163	3,748			47
		184	(1,108)			48
				(12,312)		49
					Cost	50
				59,506		51
		107	1,703		Cost	52
		108	458			53
		154	(264)			54
		163	(804)			55
		182	(314)			56
						57
						58
						59

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
60	AEP Texas Central Company (cont.)			513	14
61				514	53
62				524	66
63				532	(4)
64				563	29
65				566	1,266
66				570	348
67				580	6,574
68				583	1,019
69				584	52
70				586	8,040
71				587	2,744
72				588	5,075
73				592	181
74				593	85
75				596	133
76				598	418
77				902	117
78				903	5,805
79				920	428
80				921	3,733
81				924	(2,782)
82				925	(12)
83				930	15,523
84				935	209
85	AEP Texas North Company	Subsidiary of AEP	(1)	500	1,299
86				502	1
87				505	630
88				506	9,038
89				510	11
90				511	130
91				512	3,144
92				513	346
93				514	269
94				524	23
95				532	(1)
96				563	28
97				566	1,217
98				570	118
99				580	2,684
100				584	163
101				586	1,612
102				587	94
103				588	1,871
104				592	584
105				593	26
106				596	81
107				598	9
108				902	38
109				903	632
110				920	93
111				921	1,397
112				924	(1,039)
113				930	5,735
114				935	48
115	American Electric Power Co.	Parent Company	(1)	920	1,843
116				921	550
117	Appalachian Power Co.	Subsidiary of AEP	(1)	456	(382)
118				500	5,149
119				502	2
120				505	2,674
121				506	9,949

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		188	727			60
						61
						62
						63
						64
						65
						66
						67
						68
						69
						70
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						75
						76
						77
						78
						79
						80
						81
						82
						83
				61,168		84
		107	625		Cost	85
		154	(6,745)			86
		163	(160)			87
		182	(84)			88
		184	1			89
		188	742			90
						91
						92
						93
						94
						95
						96
						97
						98
						99
						100
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						104
						105
						106
						107
						108
						109
						110
						111
						112
						113
				24,661		114
426	7,509				Cost	115
				9,903		116
		107	330,121		Cost	117
		108	2,201			118
		154	(28,636)			119
		163	43,766			120
		175	(5)			121

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
122	Appalachian Power Co. (cont.)			510	569
123				511	847
124				512	14,890
125				513	39,879
126				514	52,061
127				524	100
128				532	(18)
129				539	4,043
130				542	4,022
131				543	3,109
132				563	30
133				566	2,063
134				570	258
135				571	18
136				580	8,912
137				583	174
138				584	3
139				586	23,875
140				587	919
141				588	7,871
142				592	4,322
143				593	827
144				594	1
145				595	186
146				596	611
147	597	17			
148	598	1,692			
149	902	126			
150	903	5,605			
151	920	1,869			
152	921	9,865			
153	923	77			
154	924	(5,333)			
155	930	21,289			
156	931	(4,409)			
157	935	997			
158	Blackhawk Coal Company	Subsidiary of AEP	(1)		
159	Cardinal Operating Company	Subsidiary of AEP	(1)	500	1,611
160				502	1
161				505	836
162				506	9,130
163				510	137
164				511	173
165				512	5,863
166				513	790
167				514	387
168				532	(4)
169				584	1
170				920	2
171				921	1,131
172	Columbus Southern Power	Subsidiary of AEP	(1)	500	2,447
173				502	1
174				505	1,186
175				506	9,286
176				510	195
177				511	245
178				512	8,408
179				513	652
180				514	544
181				524	44
182				532	(6)

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				7. In column (j) report the total.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		182	(410)			122
		184	6,283			123
		188	8,284			124
		244	5			125
						126
						127
						128
						129
						130
						131
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						148
						149
						150
						151
						152
						153
						154
						155
				580,368		156
						157
		228	26,646	26,646	Cost	158
		154	(8,958)		Cost	159
		163	(56)			160
		188	3,082			161
						162
						163
						164
						165
						166
						167
						168
						169
				14,125		170
						171
426	300	107	12,691		Cost	172
		108	3,044			173
		154	(12,703)			174
		163	54,617			175
		182	(309)			176
		184	(34,412)			177
		185	245			178
		186	1,917			179
		188	4,509			180
						181
						182

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004				
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)								
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)					
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
3. In column (c) describe the nature of the goods and								
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)			
183	Columbus Southern Power (cont.)			562	1,030			
184				563	12			
185				566	532			
186				570	2,867			
187				580	5,329			
188				583	777			
189				584	1			
190				586	2,300			
191				587	38			
192				588	4,181			
193				592	653			
194				593	587			
195				595	3,046			
196				596	(13)			
197				598	421			
198				902	76			
199				903	4,934			
200				920	561			
201				921	3,879			
202				923	58			
203				924	(3,065)			
204				930	12,094			
205				935	365			
206				Conesville Coal Prep Co.	Subsidiary of AEP	(1)	920	24
207							921	10
208	Cook Coal Terminal	Subsidiary of AEP	(1)	920	114			
209				921	12			
210	CSW Energy, Inc	Subsidiary of AEP	(1)	921	27			
211	Franklin Real Estate Co	Subsidiary of AEP	(1)	920	908			
212				921	53			
213	Kentucky Power Co	Subsidiary of AEP	(1)	500	1,237			
214				502	399			
215				505	485			
216				506	8,974			
217				510	80			
218				511	100			
219				512	2,419			
220				513	266			
221				514	220			
222				524	18			
223				532	(2)			
224				563	7			
225				566	320			
226				570	311			
227				580	1,662			
228				583	158			
229				584	1			
230				586	1,695			
231				587	(25)			
232				588	1,322			
233				592	100,454			
234	593	561						
235	595	1						
236	596	96						
237	597	1						
238	598	956						
239	902	23						
240	903	594						
241	920	266						
242	921	1,846						
243	923	15						

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				93,566		183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205
		163	2	36	Cost	206 207
		163	(25)	102	Cost	208 209
		163	25	52	Cost	210 211
				961	Cost	212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243
426	100	107 108 154 163 182 188	(99,522) 432 (5,189) 9,832 (77) 1,872		Cost	

Name of Respondent	This Report is:	Date of Report	Year of Report		
INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.)			
2. In column (b) describe the affiliation (percentage ownership, etc.)		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
244	Kentucky Power Co (cont.)			924	(1,436)
245				930	4,794
246				935	162
247	Kingsport Power Co	Subsidiary of AEP	(1)	566	14
248				570	1
249				580	363
250				586	611
251				588	260
252				597	163
253				598	966
254				902	5
255				903	203
256				920	6
257				921	140
258				923	4
259				924	(98)
260				930	1,368
261	935	23			
262	Memco Consolidated	Subsidiary of AEP	(1)	921	1,132
263	Ohio Power Co	Subsidiary of AEP	(1)	454	(652)
264				456	(1,856)
265				500	5,944
266				502	2
267				505	2,881
268				506	10,271
269				510	1,061
270				511	782
271				512	14,934
272				513	2,044
273				514	1,311
274				524	107
275				532	(13)
276				539	1,840
277				542	1,143
278				555	(828,593)
279				562	351
280				563	74,778
281				565	3,008
282				566	1,859
283	570	80,502			
284	571	49,434			
285	580	22,139			
286	581	50			
287	582	34			
288	583	3,944			
289	584	554			
290	586	13,330			
291	588	99,300			
292	592	11,498			
293	593	10,883			
294	594	685			
295	595	3,245			
296	596	490			
297	597	1,900			
298	598	856			
299	901	200,181			
300	902	3,445			
301	903	8,013			
302	920	8,170			
303	921	7,239			
304	923	58			

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				35,426		244
						245
						246
		163	1,355		Cost	247
		182	(20)			248
		188	1			249
						250
						251
						252
						253
						254
						255
						256
						257
						258
						259
						260
				5,367		261
417	462			1,595	Cost	262
		107	1,024,421		Cost	263
		108	62,487			264
		154	(30,853)			265
		163	266,278			266
		182	(311)			267
		184	-51786			268
		185	39			269
		186	4,373			270
		188	13,049			271
						272
						273
						274
						275
						276
						277
						278
						279
						280
						281
						282
						283
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						304

Name of Respondent	This Report is:	Date of Report	Year of Report		
INDIANA MICHIGAN POWER COMPANY - MICHIGAN	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.)			
2. In column (b) describe the affiliation (percentage ownership, etc.)		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company	Affiliation	Description: Nature of Goods and Services	Account Number	Amount Classified to Operating Income
	(a)	(b)	(c)	(d)	(e)
305	Ohio Power Co (cont.)			924	(5,111)
306				925	84
307				930	23,055
308				935	158,992
309	Public Liability	Subsidiary of AEP	(1)		
310	Public Service Co of OK	Subsidiary of AEP	(1)	500	3,715
311				502	2
312				505	1,929
313				506	9,617
314				510	35
315				511	399
316				512	9,847
317				513	1,060
318				514	981
319				524	72
320				532	(6)
321				563	20
322				566	891
323				570	749
324				580	4,951
325				583	501
326				584	1
327				586	7,133
328				587	348
329				588	4,065
330				593	50
331				594	26
332				595	9
333				596	313
334				598	476
335				902	70
336				903	3,139
337				920	548
338				921	5,174
339				924	(2,311)
340				930	12,828
341				935	157
342	Southwestern Power Co	Subsidiary of AEP	(1)	500	3,953
343				502	2
344				505	2,053
345				506	9,672
346				510	37
347				511	425
348				512	10,785
349				513	1,129
350				514	912
351				524	77
352				530	8,333
353				532	(126,688)
354				563	21
355				566	927
356				570	726
357				580	5,182
358				583	1
359				584	506
360				586	7,847
361				587	103
362				588	3,913
363				592	450
364				593	20
365				595	82

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent		This Report is:		Date of Report	Year of Report	
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number	Amount Classified to Non-operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
				1,281,871		305
						306
						307
						308
		242	65	65	Cost	309
		107	968		Cost	310
		108	18			311
		152	807			312
		154	(20,661)			313
		163	(554)			314
		182	(223)			315
		184	1			316
		185	1,076			317
		188	2,146			318
						319
						320
						321
						322
						323
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						331
						332
						333
						334
						335
						336
						337
						338
						339
						340
				50,368		341
		107	393		Cost	342
		108	85			343
		154	(21,986)			344
		163	(1,976)			345
		182	(194)			346
		185	779			347
		188	4,813			348
						349
						350
						351
						352
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						365

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
366	Southwestern Power Co (cont.)			597	80
367				598	20
368				902	73
369				903	2,161
370				920	815
371				921	5,753
372				924	(2,803)
373				930	11,406
374				935	191
375				Tuscaloosa Pipeline Company	Subsidiary of AEP
376	Wheeling Power Co	Subsidiary of AEP	(1)	563	1
377				566	49
378				570	5
379				580	1,247
380				581	3
381				586	411
382				588	2,567
383				593	30
384				594	12,729
385				598	2
386				902	6
387				903	1,053
388				920	8
389				921	156
390				923	3
391				924	(95)
392				930	1,460
393				935	26
394					
395					
396					
397					
398					
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400					
401					
402					
403					
404					
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416					
417					
418					
419					
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421					
422					
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424					
425					
426					
Total					246,333,097

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent		This Report is:		Date of Report	Year of Report	
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				(69,924)		366
				111	Cost	367
		107	20,582		Cost	368
		108	624			369
		163	1,727			370
		182	(18)			371
		184	(1,103)			372
		188	3			373
				41,477		374
						375
						376
						377
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						426
	38,509,089		(49,954,530)	234,887,657		Total

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Memco Consolidated	Subsidiary of AEP	Coal Barging		
2	AEP Texas Central Company	Subsidiaries of AEP	Rail Car Rental		
3	Southwestern Power Co				
4	Ohio Power Co				
5	Public Service Co of OK				
6	Appalachian Power Co				
7	AEP Service Corp.	Subsidiary of AEP	Purchased Power	555	102,759,319
8	AEP Texas Central Company				(43,575)
9	AEP Generating Company				169,103,085
10	AEP Texas North Company				(17,772)
11	Southwestern Power Co				237,924
12	Public Service Co of OK				412,594
13	AEP Generating Company	Subsidiary of AEP	(1)	506	32,463
14	AEP Investments Inc	Subsidiary of AEP	(1)		
15	AEP Pro Serv, Inc	Subsidiary of AEP	(1)	920	(105)
16				921	(7,630)
17				923	105
18	AEP Texas Central Company	Subsidiary of AEP	(1)	506	7
19				512	195
20				570	(1,324)
21				580	309
22				583	138
23				586	5,887
24				587	2,136
25				588	12,117
26				592	871
27				593	1,832
28				596	3,745
29				597	1
30				598	311
31				903	7,929
32				904	(9)
33				920	634
34				921	1,171
35				923	606
36				924	(844)
37				930	11
38				931	1,174
39				935	419
40	AEP Texas North Company	Subsidiary of AEP	(1)	506	(3,498)
41				511	(1,131)
42				512	(1,744)
43				513	(2,964)
44				514	(1,200)
45				570	26
46				580	10,943
47				583	72
48				586	4,085
49				588	10,689
50				592	449
51				593	2,989
52				595	31,951
53				598	61
54				903	2,779
55				921	928
56				930	190
57				931	1,463
58				935	172
59	American Electric Power Co	Parent Company	(1)		
60	Appalachian Power Co	Subsidiary of AEP	(1)	500	2,096
61				502	(211)
62				505	(71)
63				506	29,843
64				509	(11)
65				510	1

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent		This Report is:		Date of Report	Year of Report		
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004		
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)							
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
Account Number	Amount Classified to Non-operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line No.	
(f)	(g)	(h)	(i)	(j)	(k)		
417	10,712,427			10,712,427	Cost	1	
		151	14,692		Allocation of actual expense based on usage of cars	2	
		151	97,286			3	
		151	402,937			4	
		151	50,682			5	
		151	6,982	572,578		6	
					The AEP System operates all generating facilities as an integrated power pool -- sales between subsidiaries are at cost (see pages 326-327)	7	
						8	
						9	
						10	
						11	
				272,451,575		12	
		186	(15,572)	16,892		Cost	13
		188	(1,236)	(1,236)		Cost	14
		152	419			Cost	15
		188	(81)				16
				(7,292)			17
426	200	107	2,722		Cost	18	
		108	4			19	
		163	239			20	
		184	114			21	
		185	102			22	
		186	7,883			23	
		188	211			24	
						25	
						26	
						27	
						28	
						29	
					30		
					31		
					32		
					33		
					34		
					35		
					36		
					37		
					38		
				48,790		39	
		107	6,750		Cost	40	
		108	6,687			41	
		163	(348)			42	
		184	6			43	
		186	(75,520)			44	
						45	
					46		
					47		
					48		
					49		
					50		
					51		
					52		
					53		
					54		
					55		
					56		
					57		
				(6,166)		58	
		236	45	45	Cost	59	
425	7	101	1			60	
426	14,373	107	(339,661)			61	
		108	12,514			62	
		142	82			63	
		163	5,138			64	
		184	(66,493)			65	

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
66	Appalachian Power Co (cont.)			511	1,678
67				512	7,927
68				513	555
69				514	(455)
70				524	160
71				537	423
72				538	711
73				539	106
74				544	7,194
75				560	538
76				561	157
77				566	1
78				570	948
79				571	820
80				580	12,682
81				583	3
82				585	54
83				586	60,163
84				587	156
85				588	12,173
86				592	1,631
87				593	27,332
88				595	61,582
89				596	1,598
90				597	4,456
91				598	6,905
92				901	1,030
93				903	9,452
94				904	(155)
95				920	1,660
96				921	10,771
97				923	20,665
98				924	9
99	925	21			
100	926	2,364			
101	930	40,429			
102	931	784			
103	935	8,725			
104	Cardinal Operating Company	Subsidiary of AEP	(1)	500	49
105				513	2
106				514	15
107				921	7
108	Columbus Southern Power	Subsidiary of AEP	(1)	431	115
109				454	(57,215)
110				456	(14,638)
111				500	268
112				506	16,470
113				570	398
114				580	29,458
115				583	81
116				584	11
117				586	2,256
118				587	542
119				588	66,745
120				592	657
121				593	14,714
122				595	5,147
123				596	174
124				597	324
125	598	201			
126	902	26			
127	903	6,891			

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			reported.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			7. In column (j) report the total.			
			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		185	191			66
		186	(1,290,432)			67
		188	768			68
		232	25,162			69
						70
						71
						72
						73
						74
						75
						76
						77
						78
						79
						80
						81
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						89
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						91
						92
						93
						94
						95
						96
						97
						98
						99
						100
						101
						102
				(1,301,454)		103
		107	1		Cost	104
		163	(15)			105
		188	232			106
				292		107
		107	42,739		Cost	108
		108	(3,624)			109
		154	6,423			110
		163	520			111
		184	(3,753)			112
		185	68			113
		186	9,135			114
		188	25,650			115
						116
						117
						118
						119
						120
						121
						122
						123
						124
						125
						126
						127

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004				
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)								
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)					
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
3. In column (c) describe the nature of the goods and								
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)			
128	Columbus Southern Power (cont.)			920	14,651			
129				921	3,556			
130				923	11,268			
131				925	5			
132				926	568			
133				930	3,439			
134				931	920			
135				935	8,275			
136				Conesville Coal Prep Co.	Subsidiary of AEP	(1)	921	61
137				Cook Coal Terminal	Subsidiary of AEP	(1)	921	13
138	Franklin Real Estate Co	Subsidiary of AEP	(1)					
139								
140	Houston Pipeline Company	Subsidiary of AEP	(1)					
141	Indiana Franklin Realty, Inc	Subsidiary of AEP	(1)					
142								
143	Kentucky Power Co	Subsidiary of AEP	(1)	560	457			
144				571	599			
145				586	10,697			
146				588	3,849			
147				592	1,152			
148				593	16,267			
149				595	32,220			
150				903	4,107			
151				920	387			
152				921	1,687			
153				923	43,049			
154				930	9,277			
155	935	2,612						
156	Kingsport Power Co	Subsidiary of AEP	(1)	570	243			
157				580	1,882			
158				588	232			
159				593	(4)			
160				921	778			
161				930	351			
162	Ohio Power Co	Subsidiary of AEP	(1)	454	(204)			
163				502	(9,002)			
164				505	(871)			
165				506	16,647			
166				510	(74)			
167				511	(2,671)			
168				512	(37,852)			
169				513	(5,422)			
170				514	(5,180)			
171				524	100			
172				560	216			
173				562	280			
174				566	4,477			
175				567	35			
176				570	10,762			
177				571	35,149			
178	580	50,891						
179	582	106						
180	583	3,258						
181	584	106						
182	585	137						
183	586	81,838						
184	588	41,162						
185	589	6						
186	591	379						
187	592	244						
188	593	60,705						

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent		This Report is:		Date of Report	Year of Report	
INDIANA MICHIGAN POWER COMPANY - MICHIGAN		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			7. In column (j) report the total.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number	Amount Classified to Non-operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
				192,465		128
		184	1	62	Cost	129
		184	30	43	Cost	130
		124	(247,750)		Cost	131
		236	7,579	(240,171)		132
		163	(7,249)	(7,249)	Cost	133
426	94	108	(5,337)		Cost	134
		236	115,111	109,868		135
		107	39,221		Cost	136
		108	7,359			137
		163	5			138
		184	80			139
		185	694			140
		188	1,390			141
		232	3,574			142
				178,684		143
		107	497		Cost	144
		108	4			145
		163	138			146
		185	1,702			147
				5,825		148
421	1,125,011	107	13,079		Cost	149
426	22,050	108	9,730			150
		124	(12,041)			151
		154	(10,932)			152
		163	383			153
		184	(48,163)			154
		185	20			155
		186	(396,167)			156
		188	307			157
						158
						159
						160
						161
						162
						163
						164
						165
						166
						167
						168
						169
						170
						171
						172
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						184
						185
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						187
						188

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
189	Ohio Power Co (cont.)			594	35
190				595	42,974
191				596	1,444
192				597	5,514
193				598	13,431
194				902	32,316
195				903	5,912
196				907	1
197				920	18,758
198				921	5,390
199				923	1,351,268
200				925	323
201				926	2,137
202				930	636
203				931	974,780
204				935	35,639
205	Public Liability	Subsidiary of AEP	(1)		
206	Public Service Co of OK	Subsidiary of AEP	(1)	502	(1,844)
207				505	(1,511)
208				506	12,345
209				511	(4,475)
210				512	(2,800)
211				514	(442)
212				570	566
213				580	2,796
214				581	22
215				583	1,445
216				586	4,735
217				587	5
218				588	6,392
219				593	718
220	596	24			
221	903	6,327			
222	920	4,380			
223	921	13,619			
224	926	512			
225	930	7,100			
226	931	3,843			
227	935	301			
228	Southwestern Power Co	Subsidiary of AEP	(1)	431	31,717
229				456	(2,248)
230				500	228
231				505	(184)
232				506	(4,818)
233				510	(517)
234				512	1,762
235				513	3,917
236				514	(31,204)
237				531	64
238				570	3,457
239				571	127
240				580	6,615
241				583	115
242				586	3,718
243				587	26
244	588	4,757			
245	592	5,146			
246	593	4,201			
247	598	1,227			
248	903	533			
249	920	8,985			

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				reported.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,439,059		189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204
		107	(41)	(41)	Cost	205
		107	2,579		Cost	206
		108	7			207
		154	(39)			208
		163	2,402			209
		184	568			210
		188	769			211
		232	10,354			212 213 214 215 216 217 218 219 220 221 222 223 224 225 226
				70,698		227
426	72	107	5,946		Cost	228
		108	158			229
		163	(10,269)			230
		184	120			231
		185	965			232
		188	616			233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.)		
2. In column (b) describe the affiliation (percentage ownership, etc.)			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
250	Southwestern Power Co (cont.)			921	5,636
251				923	62
252				926	86
253				930	(439)
254				931	2,217
255	Wheeling Power Co	Subsidiary of AEP	(1)	580	4,033
256				583	444
257				586	1,172
258				588	1,019
259				903	598
260				905	848
261				935	46
262					
263					
264					
265					
266					
267					
268					
269					
270					
271					
272					
273					
274					
275					
276					
277					
278					
279					
280					
281					
282					
283					
284					
285					
286					
287					
288					
289					
290					
291					
292					
293					
294					
295					
296					
297					
298					
299					
300					
301					
302					
303					
304					
305					
306					
307					
308					
309					
310					
Total					275,995,367

(1) Misc transactions rendered at cost under provisions of the Holding Company Act of 1935, as administered by the SEC

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				42,795		250 251 252 253 254
		142 163 184 185	(109) (208) (55) 871	8,659	Cost	255 256 257 258 259 260 261
						262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310
	11,874,234		(1,582,453)	286,287,148		Total

Name of Respondent INDIANA MICHIGAN POWER COMPANY MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report DEC 31, 2004		
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES							
Give below information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Removed from Service, Sold or Leased to Others During Year.							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	NONE						
9							
10							
11							
12							
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion Gas-Turbine, Nuclear, etc) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	NONE						
16							
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion Gas-Turbine, Nuclear, etc) (b)	Unit No. (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22	NONE						
23							
24							
25							
26							
27							
28							

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec 31, 2004	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line. 3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property. 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased				from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent name of co-owner, basis of sharing output, expenses			
Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator for dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1060/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Tanners Creek	Lawrenceburg, Indiana	1-1951	Pulv. Coal	2080	1050/1000	930
2							
3			2-1952	Pulv. Coal	2080	1050/1000	930
4							
5			3-1954	Pulv. Coal	2075	1050/1050	1,335
6							
7			4-1964	Coal-Cyclone	3500	1000/1025 /1050	3,840
8							
9							
10							
11							
12							
13							
14							
15	Donald C. Cook	Bridgeman, Michigan	1-1975	Nuclear	2250	507	13,708
16			2-1978	Nuclear	1818	521	13,670
17							
18							
19							
20							
21	Rockport*	Rockport, Indiana	1-1984	Pulv. Coal	3650	1000/1000	9,775
22							
23			2-1989	Pulv. Coal	3650	1000/1000	9,775
24							
25							
26							
27							
28	* Figures shown are the totals for the plant which is shared one-half by respondent and one-half by AEP Generating Company (an associated company). Both companies are subsidiaries of American Electric Power Company. Operating expenses are shared on the basis of ownership percentage.						
29	Unit 1 is owned 50% by each and unit 2 is leased 50% by each from a consortium of financial institutions.						
30							
31							
32							
33							

Name of Respondent INDIANA MICHIGAN POWER COMPANY - MICHIGAN					This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec 31, 2004				
STEAM ELECTRIC GENERATING PLANTS													
or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.					and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.								
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.					7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.								
6. Designate any plant or equipment owned, not operated													
Turbine-Generators													
(Report cross compound turbine-generator units on two lines - HP section and IP section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.													
Turbines (Include ratings for both the boiler and the turbine-generator of dual-rated installations)					Generators							Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)).	Line No.
Year Installed	Max. Rating Mega-watts	Type (Indicate tandem-compound (TC); cross-compound (CC); single-casing (SC); topping (T); and noncondensing (NC)) Show back pressures	Steam Pressure at Throttle psig.	RPM	Nameplate rating in KW		Hydrogen Pressure (Designate air cooled generators)	Power Factor	Voltage (in kV) (If other than 3 phase, 60 cycle indicate other characteristics)	(s)			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and turbine-generator of dual-rated installations)					Min. (o)		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1951	90	CC	Var.	1800	90,000	109,800	0.5	25	0.80	13.8	152,500	1	
1951	35	CC	2000	3600	35,000	42,700	0.5	25	0.80	13.8		2	
1952	90	CC	Var.	1800	90,000	109,800	0.5	25	0.80	13.8	152,500	3	
1952	35	CC	2000	3600	35,000	42,700	0.5	25	0.80	13.8		4	
1954	100	CC	Var.	1800	112,000	137,200	0.5	30	0.80	18.0	215,400	5	
1954	60	CC	2000	3600	63,750	78,200	0.5	30	0.85	18.0		6	
1964	580	CC	Var.	1800	108,000	238,850	0.5	45	0.85	20.0	579,700	7	
1964		CC	3500	3600	108,000	340,850	0.5	45	0.85	20.0		8	
											1,100,100	9	
												10	
												11	
												12	
												13	
												14	
1975	1089	TC	728	1800	771,840	1,152,000	30	75	0.90	26.0	1,152,000	15	
1978	1162	TC	785	1800	933,850	1,133,333	40	60	0.85	26.0	1,133,333	16	
											2,285,333	17	
												18	
												19	
												20	
1984	650	CC	600	3600	600,000	650,000	45	65	0.90	26.0	1,300,000	21	
1984	650	CC	3650	3600	600,000	650,000	45	65	0.90	26.0		22	
1989	650	CC	600	3600	600,000	650,000	45	65	0.90	26.0	1,300,000	23	
1989	650	CC	3650	3600	600,000	650,000	45	65	0.90	26.0		24	
											2,600,000	25	
												26	
												27	
												28	
												29	
												30	
												31	
												32	
												33	

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