

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for period covering:	
January 1, 2010 through December 31, 2010	
Present legal name of respondent:	
Michigan Gas Utilities Corporation	
Address of principal place of business:	
899 South Telegraph Road, Monroe, MI 48161	
Utility representative to whom inquiries regarding this report may be directed:	
Name: Charles Cloninger	Title: President
Address: 899 South Telegraph Road	
City: Monroe	State: MI Zip Code: 48161
Telephone: (734) 457-6115	E-Mail: cacloninger@integrysgroup.com
If the utility name has been changed during the past year:	
Prior Name: _____	
Date of Change: _____	
Two copies of the published annual report to stockholders:	
<input checked="" type="checkbox"/> were forwarded to the Commission	
<input type="checkbox"/> will be forwarded to the Commission	
on or about April 30, 2011	
Annual reports to stockholders:	
<input checked="" type="checkbox"/> are published <input type="checkbox"/> are not published	

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Deanne Rivera) at
(517) 335-0535 or riverad@michigan.gov OR forward correspondence to:

Regulated Energy Division (Deanne Rivera)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
PO Box 30221
Lansing, MI 48909

RECEIVED
Michigan Public Service Commission

OCT 27 2011



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555 East Wells Street
Milwaukee, WI 53202-3824
USA
Tel: +1 414 271 3000
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www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Michigan Gas Utilities Corporation:

We have audited the balance sheet — regulatory basis of Michigan Gas Utilities Corporation (the "Company") as of December 31, 2010, and the related statement of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year ended December 31, 2010, included on pages 110(m) through 123 of the accompanying Michigan Public Service Commission Form P-522. These regulatory-basis financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these regulatory-basis financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these regulatory-basis financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2010 and the results of its operations and its cash flows for the year ended December 31, 2010, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of the Company, and for filing with the Michigan Public Service Commission, and is not intended to be, and should not be, used by anyone other than these specified parties.

Deloitte & Touche LLP

September 15, 2011

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. And 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.
Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3 and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60°F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS


- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.65 cm. Per sec.2) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Michigan Gas Utilities Corporation		02 Year of Report December 31, 2010
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 899 South Telegraph Road, Monroe, Michigan 48161		
05 Name of Contact Person Charles A. Cloninger		06 Title of Contact Person President
07 Address of Contact Person (Street, City, State, Zip) 899 South Telegraph Road, Monroe, Michigan 48161		
08 Telephone of Contact Person, Including Area Code: (734) 457-6115	09 This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) October 24, 2011
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including April 1 and including December 31 of the year of the report.		
01 Name Charles A. Cloninger	03 Signature 	04 Date Signed (Mo, Da, Yr) October 21, 2011
02 Title President		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103	None	
Officers and Employees	M 104		
Directors	105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	M 110-113		
Statement of Income for the Year	M 114-117	Page 116 - None	
Statement of Retained Earnings for the Year	M 118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	M 204-212B		
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress - Gas	216		
Construction Overheads - Gas	217		
General Description of Construction Overhead Procedure	M 218		
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	None	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	None	
Investments	222-223	None	
Investment in Subsidiary Companies	224-225	None	
Gas Prepayments Under Purchase Agreements	226-227		
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230		
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	None	
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-In Capital	253		
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None	
Long-Term Debt	256-257		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259	None	
Unamortized Loss and Gain on Reacquired Debt	260	None	
Notes Payable	260A	None	
Payables to Associated Companies	260B		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261 A-B		
Calculation of Federal Income Tax	M 261 C-D		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Investment Tax Credits Generated and Utilized	264-265	None	
Accumulated Deferred Investment Tax Credits	M 266-267		
Miscellaneous Current and Accrued Liabilities	M 268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	None	
Accumulated Deferred Income Taxes - Other Property	274-275		
Accumulated Deferred Income Taxes - Other	M 276 A-B		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Rates and Sales Section	M 305 A-C		
Off-System Sales - Natural Gas	M 310 A-B		
Revenue from Transportation of Gas of Others-Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	
Gas Purchases	M 327, 327A-B		
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333	None	
Other Gas Supply Expenses	334		
Miscellaneous General Expenses - Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

LIST OF SCHEDULES (Natural Gas Utility) (Continued)		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
COMMON SECTION		
Regulatory Commission Expenses	350-351	None
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Charges for Outside Professional and Other Consultative Services	357	
GAS PLANT STATISTICAL DATA		
Natural Gas Reserves and Land Acreage	500-501	None
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	None
Compressor Stations	508-509	None
Gas and Oil Wells	510	
Gas Storage Projects	M 512-513	
Distribution and Transmission Lines	M 514	
Liquefied Petroleum Gas Operations	516-517	
Distribution System Peak Deliveries	M 518	
Auxiliary Peaking Facilities	519	
System Map	522	
Footnote Data	551	
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117 A-B	None
Operating Loss Carryforward	117 C	
Notes & Accounts Receivable Summary for Balance Sheet	228 A	
Accumulated Provision for Uncollectible Accounts - Credit	228 A	
Receivables From Associated Companies	228 B	None
Materials and Supplies	228 C	
Notes Payable	260 A	
Payables to Associated Companies	260 B	
Customer Advances for Construction	268	None
Accumulated Deferred Income Taxes - Temporary	277	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None
Lease Rentals Charges	333A-333D	None
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336 N	None
Particulars Concerning Certain Other Income Accounts	341	None
Gain or Loss on Disposition of Property	342 A-B	
Expenditures for Certain Civic, Political and Related Activities	343	
Common Utility Plant and Expenses	356	None
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Diane Ford, Vice President - Corporate Controller Integrus Energy Group, Inc. 700 North Adams Street Green Bay, WI 54307</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Delaware, September 16, 2005</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Retail sale and transportation of natural gas and administrative services.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) Yes...Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust. If other companies are controlled by the organization which holds control over the respondent, list the names of such companies and the kind of business each is engaged in.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Michigan Gas Utilities Corporation is a wholly-owned subsidiary of Integrys Energy Group, Inc.

The 2010 Annual Report and Form 10-K of Integrys Energy Group, Inc. are included.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
OFFICERS				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>				
Line No.	Title (a)	Name of Officer (b)	Salary for Year* (c)	
1	Chief Executive Officer	Lawrence T. Borgard	\$	2,258,700
2	President	Charles C. Cloninger		522,274
3	Vice President	Charles F. Hauska		237,142
4	Vice President-External Affairs	James F. Schott		487,722
5	Secretary	Barth J. Wolf		1,421,347
6	Treasurer	William J. Guc		528,308
7	Assistant Secretary	Dane E. Allen		233,469
8				
9				
10				
11	*Included in 'Salary for Year' is Base Wages and other			
12	compensation.			
13				
14				
15	*Note: Salary for the year includes elective deferred			
16	compensation, FASB ASC Topic 718 stock			
17	compensation, above market earnings compensation,			
18	bonuses, and company contributions under the			
19	Employee Stock Ownership Plan and Trust. Balances			
20	reported agree with amount in the Proxy and			
21	Form 10-K, if applicable.			
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Lawrence T. Borgard - President & Chief Operating Officer	130 East Randolph Street Chicago, IL 60601	6	\$ -
2 Mary J. Boettcher ¹ - Vice President - Customer Relations	130 East Randolph Street Chicago, IL 60601	5	-
3 Charles A. Cloninger - President	899 South Telegraph Road Monroe, MI 48161	6	-
4 William J. Guc ² - Treasurer	700 North Adams Street Green Bay, WI 54301	0	-
5 Bradley A. Johnson ³ - Treasurer	700 North Adams Street Green Bay, WI 54301	6	-
6 Thomas P. Meinz ⁴ - Chairman	700 North Adams Street Green Bay, WI 54301	1	-
7 James F. Schott - Vice President Regulatory Affairs	700 North Adams Street Green Bay, WI 54301	5	-
8 Charles A. Schrock - President & Chief Executive Officer	130 East Randolph Street Chicago, IL 60601	4	-
<p><u>Footnote Data</u></p> <p>1 Appointed to the board of directors on May 11, 2010.</p> <p>2 Appointed to the board of directors on December 1, 2010.</p> <p>3 Resigned from the board of directors on December 1, 2010.</p> <p>4 Resigned from the board of directors on March 31, 2010.</p>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power.</p> <p>Integrus Energy Group, Inc. 130 East Randolph Street Chicago, IL 60601</p>			
<p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders. N/A</p>			
<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such securities. N/A</p>			
<p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. N/A</p>			
<p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration date. N/A</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books are not closed.</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total: 100</p> <p>By Proxy: 0</p> <p style="text-align: right;">Meeting conducted by unanimous consent of the sole shareholder on May 11, 2010.</p>			
<p>3. Give the date and place of such meeting:</p> <p>Directors were elected May 11, 2010, via unanimous consent of the sole shareholder in lieu of an Annual Meeting. Due to the retirement of one director, a replacement director was elected on November 30, 2010.</p>			

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011		Year of Report December 31, 2010	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes all voting securities		100				
5	TOTAL number of security holders		1				
6	TOTAL votes of security holders listed below		100				
7	Integrus Energy Group, Inc.		100				
8	130 East Randolph Drive						
9	Chicago, IL 60601						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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33							
34							
35							
# RESPONSE/NOTES TO INSTRUCTION # 2 Not Applicable. 3 Not Applicable. 4 Not Applicable.							

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable" or "NA" where applicable.</p>			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be attached to this page.</p>			

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
IMPORTANT CHANGES DURING THE YEAR			
<p>1. None.</p> <p>2. None.</p> <p>3. None.</p> <p>4. Michigan Gas Utilities Corporation ("MGUC") had no material leases as of December 31, 2010.</p> <p>5. MGUC had no new major source of gas made available to it during 2010.</p> <p>6. None.</p> <p>7. None.</p> <p>8. MGUC's general wage increase and market wage data adjustments for non-union exempt and non-exempt employees was 2.0%, effective February 20, 2010, with an annual impact of \$89K. MGUC's general wage increase and market wage data adjustments for union employees represented by The Utility Workers Union, Local 417 was 3.0%, effective February 6, 2010, with an annual impact of \$49.5K.</p> <p>9. MGUC is involved in various legal proceedings which arise in the normal course of operations. The individual claims are not material to Integrys Energy Group, as a whole, and reserves have been provided on the balance sheet as appropriate.</p> <p>10. None.</p> <p>11. MGUC had a \$3.5 million rate increase effective January 1, 2010, that was applied to all customers.</p> <p>12. Not applicable.</p>			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	\$290,066,236	\$294,941,237
3	Construction Work in Progress (107)	200-201	802,668	1,365,809
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		290,868,904	296,307,046
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)	200-201	153,965,437	161,917,286
6	Net Utility Plant (Enter Total of line 4 less 5)	-	136,903,467	134,389,760
7	Nuclear Fuel (120.1-120.4, 120.6)	-	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	-	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$136,903,467	\$134,389,760
11	Utility Plant Adjustment (116)	122-123	0	
12	Gas Stored Underground-Noncurrent (117-117.1)	220	3,601,761	3,601,761
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	\$0	\$0
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	0	0
16	Investments in Associated Companies (123)	222-223	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	-	0	0
20	Other Investments (124)	222-223,229	0	0
21	Special Funds (125-128)	-	0	0
22	TOTAL Other Property and Investments (Total of lines 14-21)	-	\$0	\$0
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	\$586,383	\$388,731
25	Special Deposits (132-134)	-	19,525	10,694
26	Working Funds (135)	-	4,850	2,000
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	228A	0	84
29	Customer Accounts Receivable (142)	228A	15,426,296	17,234,009
30	Other Accounts Receivable (143, 148, 149)	228A	2,665,915	1,820,104
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	228A	3,177,876	1,507,876
32	Notes Receivable from Associated Companies (145)	228B	0	0
33	Accounts Receivable from Assoc. Companies (146 & 147)	228B	543,761	272
34	Fuel Stock (151)	228C	0	0
35	Fuel Stock Expense Undistributed (152)	228C	0	0
36	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0
37	Plant Material and Operating Supplies (154)	228C	282,236	336,933
38	Merchandise (155)	228C	0	0
39	Other Material and Supplies (156)	228C	0	0
40	Nuclear Materials Held for Sale (157)	228C	0	0

Name of Respondent		This Report Is:	Date of Report	Year of Report
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Allowances (158.1 and 158.2)	---	0	0
42	(Less) Noncurrent Portion of Allowances	---	0	0
43	Stores Expense Undistributed (163)	228C	7,926	10,045
44	Gas Stored Underground-Current (164)	220	32,994,915	31,974,708
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
46	Prepayments (165)	226, 230	2,153,680	2,033,953
47	Advances for Gas (166-167)	229	0	0
48	Interest and Dividends Receivable (171)	---	0	933
49	Rents Receivable (172)	---	0	0
50	Accrued Utility Revenues (173)	---	20,296,394	23,024,335
51	Miscellaneous Current and Accrued Assets (174)	---	1,952,381	19,589
52	Derivative Instrument Assets (175)		127,767	33,965
53	(Less) LT Portion of Derivative Inst. Assets (175)		0	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		\$73,884,153	\$75,382,479
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)	---	\$0	\$0
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	36,278,966	41,320,848
60	Prelim. Survey and Invest. Charges (Electric) (183)	---	0	0
61	Prelim. Survey and Invest. Charges (Gas) (183.1,183.2)	231	0	0
62	Clearing Accounts (184)	---	0	0
63	Temporary Facilities (185)	---	0	0
64	Miscellaneous Deferred Debits (186)	233	66,386,932	65,761,792
65	Def. Losses from Disposition of Utility Plant (187)	---	0	0
66	Research, Devel, and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reacquired Debt (189)	---	0	0
68	Accumulated Deferred Income Taxes (190)	234-235	43,045,705	37,471,872
69	Unrecovered Purchased Gas Costs (191)	---	0	0
70	TOTAL Deferred Debits (Enter Total of lines 54 thru 69)		\$145,711,603	\$144,554,512
71	TOTAL Assets and other Debits			
72	(Enter Total of lines 10, 11, 12, 22, 54 and 70)		\$360,100,984	\$357,928,512

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$100	\$100
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	211,010,098	197,007,749
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	(43,608,196)	(37,877,028)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		\$167,402,002	\$159,130,821
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	\$0	\$0
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	84,000,000	84,000,000
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		\$84,000,000	\$84,000,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	---	\$0	\$0
25	Accumulated Provision for Property Insurance (228.1)	---	0	0
26	Accumulated Provision for Injuries and Damages (228.2)	---	0	9,266
27	Accumulated Provision for Pensions and Benefits (228.3)	---	8,226,664	15,163,062
28	Accumulated Miscellaneous Operating Provisions (228.4)	---	0	0
29	Accumulated Provision for Rate Refunds (229)	---	0	0
30	Asset Retirement Obligations (230)	---	1,435,459	1,518,942
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 30)		\$9,662,123	\$16,691,270
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)	260A	\$0	\$0
34	Accounts Payable (232)	---	24,259,552	23,847,565
35	Notes Payable to Associated Companies (233)	260B	8,755,000	8,750,000
36	Accounts Payable to Associated Companies (234)	260B	3,598,635	3,338,421
37	Customer Deposits (235)	---	528,785	144,976
38	Taxes Accrued (236)	262-263	2,011,837	(189,316)
39	Interest Accrued (237)	---	30,931	2,272
40	Dividends Declared (238)	---	0	0
41	Matured Long-Term Debt (239)	---	0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
42	Matured Interest (240)	---	0	0
43	Tax Collections Payable (241)	---	0	0
44	Misc. Current and Accrued Liabilities (242)	268	1,929,024	2,655,310
45	Obligations Under Capital Leases-Current (243)	---	0	0
46	Federal Income Taxes Accrued for Prior Years (244)	---	0	0
47	Michigan Single Business Taxes Accrued for Prior Years (244.1)	---	0	0
48	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	---	0	0
49	Michigan Single Business Taxes Accrued for Prior Years-Adj. (245.1)	---	0	0
50	TOTAL Current and Accrued Liabilities (Enter Total of lines 33 thru 49)		41,113,764	38,549,228
51	DEFERRED CREDITS			
52	Customer Advances for Construction (252)	268	\$0	\$0
53	Accumulated Deferred Investment Tax Credits (255)	266-267	254,294	616,729
54	Deferred Gains from Disposition of Utility Plant (256)	---	0	0
55	Other Deferred Credits (253)	269	24,180,412	23,265,303
56	Other Regulatory Liabilities (254) excluding 254485	278	246,810	393,434
57	Unamortized Gain on Reacquired Debt (257)	260	0	0
58	Accumulated Deferred Income Taxes (281-283)	272-277	33,241,579	35,281,726
59	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		\$57,923,095	\$59,557,193
60	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 31, 50 and 59)		\$360,100,984	\$357,928,512

Name of Respondent	This Report is:	Date of Report:	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenues and Expenses from Utility Plant Leased to Others*, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			12 Months Ended Current Year (c)	12 Months Ended Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	177,434,998	191,706,345
3	Operating Expenses			
4	Operation Expenses (401)	320-325	145,888,921	160,995,601
5	Maintenance Expenses (402)	320-325	1,983,841	2,171,549
6	Depreciation Expense (403)	336-338	9,997,331	7,342,799
7	Amort. & Depl. of Utility Plant (404-405)	336-338	100,928	120,455
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	3,868,845	3,671,263
14	Income Taxes - Federal (409.1)	262-263	-73,357	2,072,254
15	- Other (409.1)	262-263	964,251	574,022
16	Provision for Deferred Inc. Taxes (410.1)	234,272-276B	15,231,688	6,813,346
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276B	11,676,538	4,747,071
18	Investment Tax Credit Adj. - Net (411.4)	234,272-276B	362,435	254,294
19	(Less) Gains from Disp. of Utility Plant (411.6)	266	0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		166,648,345	179,268,512
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		10,786,653	12,437,833

Name of Respondent	This Report is:	Date of Report:	Year of Report
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceedings affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	12 Months Ended Current Year (g)	12 Months Ended Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		177,434,998	191,706,345			2
						3
		145,885,485	160,995,631	3,436	(30)	4
		1,983,841	2,171,558		(9)	5
		9,997,331	7,342,799			6
		100,928	120,455			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		0	0			12
		3,868,943	3,670,491	(98)	772	13
		(73,357)	2,072,495		(241)	14
		964,251	574,066		(44)	15
		15,231,688	6,813,346			16
		11,676,538	4,747,071			17
		362,435	254,294			18
		0	0			19
		0	0			20
		0	0			21
		0	0			22
0	0	166,645,007	179,268,064	3,338	448	23
0	0	10,789,991	12,438,281	(3,338)	(448)	24

Name of Respondent		This Report is:	Date of Report:	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	12 Months Ended Current Year (c)	12 Months Ended Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	-	10,786,653	12,437,833
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		53,731	(91,118)
30	(Less) Costs & Exp of Merchandising, Job & Contract Work (416)		0	0
31	Revenues From Nonutility Operations (417)		14,515	(6,403)
32	(Less) Expenses of Nonutility Operations (417.1)		(24,295)	(30,217)
33	Nonoperating Rental Income (418)		0	0
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
35	Interest and Dividend Income (419)		33,771	24,129
36	Allowance for Other Funds Used During Construction (419.1)		0	0
37	Miscellaneous Nonoperating Income (421)		27,252	140
38	Gain on Disposition of Property (421.1)		0	2,603
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		104,974	(100,866)
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		0	0
42	Miscellaneous Amortization (425)	340	0	88,188,000
43	Miscellaneous Income Deductions (426.1 426.5)	340	23,502	27,835
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		23,502	88,215,835
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	125	110
47	Income Taxes-Federal (409.2)	262-263	(3,626,943)	(3,694,586)
48	Income Taxes-Other (409.2)	262-263	(666,530)	(676,961)
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	4,351,770	4,338,695
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	17,807	34,338,847
51	Investment Tax Credit Adj. - Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 thru 52)		40,615	(34,371,589)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		40,857	(53,945,112)
55	Interest Charges			
56	Interest on Long-Term Debt (427)		0	0
57	Amort. of Debt Disc. and Expense (428)	258-259	0	0
58	Amortization of Loss on Reacquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	0	0
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	5,048,469	5,199,233
62	Other Interest Expense (431)	340	47,873	(22,912)
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		0	0
64	Net Interest Charges (Enter Total of 56 thru 63)		5,096,342	5,176,321
65	Income Before Extraordinary Items (Enter Total of lines 25,54, and 64)		5,731,168	(46,683,600)
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		5,731,168	(46,683,600)

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Name of Respondent	This Report is:	Date of Report:	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
2. The charges in the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.			
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190		3,094,772
3	Account 281		-
4	Account 282		7,131,844
5	Account 283		4,878,882
6	Account 284		-
7	Reconciling Adjustments		126,191.00
8	TOTAL Account 410.1 (on pages 114-115 line 16)		15,231,689
9	TOTAL Account 410.2 (on page 117 line 49)		
10	Credits to Account 411 from:		
11	Account 190		(3,627,507)
12	Account 281		-
13	Account 282		362,435.00
14	Account 283		(8,049,031)
15	Account 284		-
16	Reconciling Adjustments		-
17	Total Account 411.1 (on pages 114-15 line 17)		(11,314,103)
18	Total Account 411.2(on page 117 line 50)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		378,162
21	ITC Amortized for the Year CR		(15,727)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		-
24	Other (specify)		-
25	Net Reconciling Adjustments Account 411.4*		362,435
26	Net Reconciling Adjustments Account 411.5		
27	Net Reconciling Adjustments Account 420		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detail reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	3,094,772	4,351,770	7,446,542	1
	-	-	0	2
	7,131,844	-	7,131,844	3
	4,878,882	-	4,878,882	4
	-	-	0	5
	126,191.00	-	126,191	6
	15,231,689			7
		4,351,770		8
	(3,627,507)	1,835,368	(1,792,139)	9
	-	-	0	10
	362,435.00	(1,853,174)	(1,490,739)	11
	(8,049,031)	-	(8,049,031)	12
	-	-	0	13
	-	-	0	14
	(11,314,103)			15
		(17,806)		16
	378,162		378,162	17
	(15,727)		(15,727)	18
				19
				20
				21
				22
				23
				24
	362,435			25
				26
				27

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		(43,608,196)
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (439)		
14	Balance Transferred from Income (Account 433)		5,731,168
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared-Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared-Preferred Stock (Account 437)		

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
29	Dividends Declared-Common Stock (Account 438)			
30				
31				
32				
33				
34				
35	TOTAL Dividends Declared-Common Stock (Account 438)			
36	Transfers from Account 216.1 Unappropriated Undistributed Subsidiary Earnings			
37	Balance - End of the Year (Enter Total of lines 1 thru 36)		(37,877,028)	
APPROPRIATED RETAINED EARNINGS (Account 215)				
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
38				
39				
40				
41				
42				
43	TOTAL Appropriated Retained Earnings (Account 215)			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
45	TOTAL Appropriated Retained Earnings (Account 215 & 215.1)			
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		(37,877,028)	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
47	Balance-Beginning of Year (Debit or Credit)			
48	Equity in Earnings for Year (Credit) (Account 418.1)			
49	(Less) Dividends Received (Debit)			
50	Other Changes (Explain)			
51	Balance-End of Year (Enter Total of lines 47 thru 50)			

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Current Year to Date (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 on page 117)	5,731,168
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	9,997,331
5	Amortization of Utility Plant	100,928
6	Amortization of Manufactured Gas Plant Clean-up Expenditures	270,474
7	Intangible Plant	
8	Deferred Income Taxes (Net)	7,668,706
9	Investment Tax Credit Adjustment (Net)	362,435
10	Net (Increase) Decrease in Receivables	(2,088,497)
11	Net (Increase) Decrease in Inventory	963,391
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	(2,559,536)
14	Net (Increase) Decrease in Other Regulatory Assets	1,802,949
15	Net (Increase) Decrease in Other Regulatory Liabilities	206,608
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: (provide details in footnote)	(583,490)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	21,872,467
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant	(8,074,451)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other: Def Notes Receivable - Loan	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(8,074,451)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent		This Report Is:	Date of Report	Year of Report
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STATEMENT OF CASH FLOWS (Continued)		
Line No.	Description (See instructions for Explanation of Codes) (a)	Current Year to Date (b)
4.	Investing Activities	
	(a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123.	
	(b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.	
5.	Codes used:	
	(a) Net proceeds or payments.	
	(b) Bonds, debentures and other long-term debt.	
	(c) Include commercial paper.	
	(d) Identify separately such items as investments, fixed assets, intangibles, etc.	
	6. Enter on Pages 122-123 clarifications and explanations.	
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: (provide details in footnote)	
54	Other: Acquisition	
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 54)	(8,074,451)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Return on Capital to Parent	(14,002,348)
66	Redemption of Inter-Company Notes Payable	
67	Net Decrease in Short-Term Debt	
68	Other:	(5,000)
69	Changes in Loans on Executive Life Insurance	
70		
71	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(14,007,348)
72		
73	Payments for Retirement of:	
74	Long Term Debt	
75	Preferred Stock	
76	Common Stock	
77	Other:	
78	Equity Adjustments to Parent	
79	Net Decrease in Short-Term Debt	
80		
81	Dividends on Preferred Stock	
82	Dividends on Common Stock	
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	(14,007,348)
85		
86	Net Increase (Decrease) in Cash and Cash Equivalents	
87	(Total of lines 22, 57 and 83)	(209,332)
88		
89	Cash and Cash Equivalents at Beginning of Year	610,758
90		
91	Cash and Cash Equivalents at End of Year	401,426

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Footnote Data			
Schedule Page: 110 Line No.: 30 Column (d)			
Other Accounts Receivable			
Non Service Accounts Receivable		313,281	
Other AR-Misc Liab Reclass		1,442,663	
A/R Medicare Part D Subsidy		64,160	
TOTAL			1,820,104
Schedule Page: 111 Line No.: 59 Column (d)			
Other Regulatory Assets			
Reg Asset - UETM		449,858	
1993 Reg Asset Retiree Health		62,067	
Reg Asset - FAS158		14,012,922	
Reg Asset - Purch Acctg Effect on Benefits Acctg		23,845,053	
ARO Deprec/Accr Non-Rate Base		303,968	
Reg Asset - Uncollectible Expense Tracker - MI		1,508,707	
Rev Decoupling-Under Collect		1,138,273	
TOTAL			41,320,848
Schedule Page: 111 Line No.: 64 Column (d)			
Miscellaneous Deferred Debits			
Goodwill		34,517,361	
Tradename		5,218,000	
Def Deb-Area Expans Program		948,667	
Labor Load/Transp Capital Acctg		26,717	
Def Debit-Work Orders		12,002	
Reg Asset-Cleanup Gas-Expendit		25,039,045	
TOTAL			65,761,792
Schedule Page: 113 Line No.: 55 Column (d)			
Other Deferred Credits			
Outstanding Checks Cancelled		8,142	
Def Comp Res Loan Program		152,093	
I/C LT Pay-2/08-2/10 Res Stk Grant		76,355	
Advances from Associated Company - WPSC		87,713	
Gas Site Clean-up		22,941,000	
TOTAL			23,265,303
Schedule Page: 113 Line No.: 56 Column (d)			
Other Regulatory Liabilities			
Deferred Taxes-2010 Health Care Leg		206,608	
Deferred Taxes		54,725	
Derivatives		4,050	
FASB 158		128,051	
TOTAL			393,434
Schedule Page: 120 Line No.: 18 Column (b)			
Other Operating			
Accrued Revenues		(2,727,941)	
Prepayments and Misc Current Assets		2,051,586	
Deferred Debits			
-Misc Deferred Debits		778,632	
Injuries & Damages		9,266	
Pension and Post Retirement Liability		768,651	
Pension and Post Retirement Funding		(497,815)	
Investments		5,483	
Other Long Term Liabilities		(971,352)	
TOTAL			(583,490)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at the end of year, including a brief explanation, of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders of other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See general Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

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Michigan Gas Utilities Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

**MICHIGAN GAS UTILITIES CORPORATION
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2010**

NOTE 1--SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) MPSC Form P-522 Presentation Compared to Generally Accepted Accounting Principles--The accompanying financial statements have been prepared in accordance with the accounting requirements of the Michigan Public Service Commission ("MPSC") as set forth in the Uniform System of Accounts and accounting releases, which differs from accounting principles generally accepted in the United States of America. As required by the MPSC, Michigan Gas Utilities Corporation ("MGUC" or "the Company") classified certain items in its 2010 Form P-522 in a manner different than the presentation in accordance with generally accepted accounting principles ("GAAP"):

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- Accumulated deferred income taxes are reported as deferred debits and deferred credits and are not netted into short-term or long-term classifications as required by GAAP.

(b) Nature of Operations--MGUC, a wholly owned subsidiary of Integrys Energy Group, Inc., is a regulated gas utility that supplies and distributes natural gas to southern Michigan customers in and around Grand Haven, Otsego, Benton Harbor, Coldwater, and Monroe.

The term "utility" refers to the regulated activities of MGUC, while the term "nonutility" refers to the activities of MGUC that are not regulated.

(c) Use of Estimates--MGUC prepares its financial statements in conformity with the accounting requirements of the MPSC. MGUC makes estimates and assumptions that affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(d) Cash and Cash Equivalents--Short-term investments with an original maturity of three months or less are considered to be cash equivalents. Cash received for income taxes was \$1.4 million at December 31, 2010 and cash paid for income taxes was \$1.9 million at December 31, 2009. Cash paid for interest was \$5.0 million and \$5.2 million at December 31, 2010, and 2009, respectively.

(e) Revenue and Customer Receivables--Revenues are recognized on the accrual basis and include estimated amounts for natural gas services provided but not billed. At December 31, 2010, there were no customers or industries that accounted for more than 10% of MGUC's revenues.

The MPSC has approved one-for-one recovery of prudently incurred natural gas costs for MGUC, subject to regulatory review. Fuel costs incurred in excess of (or less than) currently billable fuel costs are recognized as an increase (or decrease) in operating revenue.

MGUC is required to provide service and grant credit to customers within its service territory. MGUC continually reviews their customers' credit-worthiness and obtains or refunds deposits accordingly. The Company is precluded from discontinuing service to residential customers during winter moratorium months.

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Michigan Gas Utilities Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

MGUC calculates a reserve for potential uncollectible customer receivables based on a calculation that includes the aging of accounts receivables balances. Effective January 1, 2010, MGUC was authorized to implement an uncollectible expense tracking mechanism ("UETM"), which allows for the deferral and subsequent recovery or refund of 80% of the difference between actual write-offs (net of recoveries) and the \$2.0 million of bad debt expense included in utility rates. The Company deferred \$0.5 million for the year ended December 31, 2010.

Certain customers are on an "even-pay" plan, where they pay the same amount each month, based on estimated yearly usage; as a result, collections from customers, for which services have not yet been provided, are included in accounts payable.

MGUC presents revenues net of pass-through taxes on the Statements of Income.

- (f) **Gas Cost Recovery ("GCR")**--Natural gas costs are recovered from customers pursuant to a Gas Cost Recovery Clause, as authorized by the provisions of the 1982 Public Act 304, in MGUC's Rules, Regulations and Rate Schedules, Rule B10, which is implemented by filing an application with the MPSC in December of each year requesting approval of maximum rates to be charged to customers during the subsequent GCR period (April 1 through March 31) for natural gas costs expected to be incurred during that period. Until an order is received approving or rejecting the rates, the rates requested may be billed. An annual reconciliation is made of natural gas costs incurred during the preceding GCR period with natural gas cost recovery revenues collected during that period with provisions for rolling over-collections and under-collections into the next GCR period, together with interest on any such amounts. The over-collections and under-collections are recorded in Account 174 on the Comparative Balance Sheet. The Company recorded an over-collection of \$0.8 million at December 31, 2010 and an under-collection of \$1.2 million at December 31, 2009.

- (g) **Inventories**--Inventories consist primarily of natural gas in storage. Natural gas injections are priced at the average cost of natural gas purchases for the month. Withdrawals of natural gas from storage fields are priced at the average cost of natural gas in storage.

Arrangements for storage of natural gas also exist with third parties. Such arrangements provide for spot and term purchases by MGUC of 6.119 Million Mcf of natural gas each summer for storage with other utilities and on pipelines, as well as MGUC owned storage facilities for delivery during the following heating season. Under the arrangements, the cost of such natural gas, together with related storage and transportation service charges, is charged to natural gas in underground storage as the natural gas is purchased. As natural gas is withdrawn, it is priced at the average cost of natural gas in storage computed separately for each storage location. Base gas stored underground is gas that is used to maintain the integrity of the storage field by maintaining pressure for working gas, and will only vary if the conditions of the storage field change. Base gas stored that was recorded by MGUC was \$3.6 million at December 31, 2010, and 2009.

- (h) **Risk Management Activities**--As part of its regular operations, MGUC may enter into physical natural gas contracts, to manage market risks such as changes in commodity prices. All derivative instruments are recognized on the balance sheet at their fair value unless they are designated as and qualify for the normal purchases and sales exception. MGUC continually assesses its contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. MGUC's derivatives qualify for regulatory deferral. These derivatives are marked to fair value; the resulting risk management assets are offset with regulatory liabilities or decreases to regulatory assets, and risk management liabilities are offset with regulatory assets or decreases to regulatory liabilities. Management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be refunded to or collected from customers in rates. The Company had no significant risk management assets or liabilities at December 31, 2010, and 2009.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
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NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

- (i) **Property, Plant, and Equipment**--Utility plant is stated at original cost including any associated allowance for funds used during construction ("AFUDC") and asset retirement costs. The costs of renewals and betterments of units of property (as distinguished from minor items of property) are capitalized as additions to the utility plant accounts. Except for land, no gain or loss is recognized in connection with ordinary retirements of utility property units. The utility charges the cost of units of property retired, sold, or otherwise disposed of to the accumulated provision for depreciation. The cost of removal associated with the retirement is also charged to the accumulated provision for depreciation. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses.

MGUC records straight-line depreciation expense over the estimated useful life of utility property and includes amounts for estimated removal and salvage. The annual utility composite depreciation rate was 3.55% for 2010 and 2.66% for 2009. The 2010 rate includes the impact of a \$2.5 million charge to depreciation expense related to a loss from early retirement of communication equipment.

- (j) **Allowance for Funds Used During Construction**--MGUC capitalizes the cost of funds used during construction using a calculation that includes both internal equity and external debt components. The internal equity component of capitalized AFUDC is accounted for as other income, and the external debt component is accounted for as a decrease to interest expense. The AFUDC calculation for MGUC is determined by the MPSC's specific requirements. Based on these requirements, MGUC did not record AFUDC during 2010 and 2009 because there were no significant construction projects during those years.

- (k) **Asset Impairment**--Goodwill and other intangible assets with indefinite lives are not amortized, but are subject to an annual impairment test. Other long-lived assets require an impairment review when events or circumstances indicate that the carrying amount may not be recoverable. MGUC bases its evaluation of other long-lived assets on the presence of impairment indicators such as the future economic benefit of the assets, any historical or future profitability measurements, and other external market conditions or factors.

MGUC performs its annual impairment test for its trade name in the fourth quarter of each year, and the annual goodwill impairment test is performed during the second quarter of each year. Interim impairment tests are performed when impairment indicators are present. The carrying amount of the reporting unit's goodwill is considered not recoverable if it exceeds the reporting unit's fair value. An impairment loss is recorded for the excess of the carrying value of the goodwill over its implied fair value. For more information on MGUC's goodwill and other intangible assets, see Note 3, "*Goodwill and Other Intangible Assets*."

The carrying amount of tangible long-lived assets held and used is considered not recoverable if it exceeds the undiscounted sum of cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is not recoverable, the impairment loss is measured as the excess of the asset's carrying value over its fair value.

- (l) **Regulatory Assets and Liabilities**--Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts collected in rates for future costs. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the year the determination is made. For additional information, see Note 2, "*Regulatory Assets and Liabilities*."

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(m) Asset Retirement Obligations--MGUC recognizes legal obligations at fair value associated with the retirement of tangible long-lived assets that resulted from the acquisition, construction or development, and/or normal operation of the assets. A liability is recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations; this rate is determined at the date the obligation is incurred. The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease in the carrying amount of the liability and the associated retirement cost. See Note 6, "*Asset Retirement Obligations*," for more information.

(n) Income Taxes--Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. MGUC records valuation allowances for deferred tax assets when it is uncertain if the benefit will be realized in the future. The Company defers certain adjustments made to income taxes that will impact future rates and records regulatory assets or liabilities related to these adjustments.

MGUC utilizes the deferral method of accounting for investment tax credits (ITCs). Under this method, MGUC defers the ITCs in the year the credit is received and reduces the provision for income taxes over the useful life of the related property.

MGUC is included in the consolidated United States income tax return filed by Integrys Energy Group. MGUC is party to a federal and state tax allocation arrangement with Integrys Energy Group and its subsidiaries under which each entity determines its provision for income taxes on a stand-alone basis. MGUC settles the intercompany liabilities at the time that payments are made to the applicable taxing authority. At December 31, 2010, there were no significant intercompany payables or receivables for income taxes.

For more information regarding MGUC's accounting for income taxes, see Note 7, "*Income Taxes*."

(o) Guarantees--MGUC follows the guidance of the Guarantees Topic of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. For additional information on guarantees, see Note 10, "*Guarantees*."

(p) Employee Benefits--The costs of pension and other postretirement benefits are expensed over the periods during which employees render service. Actuarial calculations are performed (based upon specific employees and their related years of service) in order to determine the Company's benefit cost. In computing the expected return on plan assets, a market-related value of plan assets is used. Changes in fair value are recognized over the subsequent five years for plans sponsored by Wisconsin Public Service Corporation ("WPS"), while differences between actual investment returns and the expected return on plan assets are recognized over a five-year period for the plan sponsored by Integrys Business Support ("IBS").

The Company recognizes the funded status of defined benefit postretirement plans on the balance sheets, and recognizes changes in the plans' funded status in the year in which the changes occur. The Company records changes in the funded status to regulatory asset or liability accounts, pursuant to the Regulated Operations Topic of the FASB Accounting Standards Codification ("ASC").

For additional information on the Company's employee benefits, see Note 10, "*Employee Benefit*."

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Plans."

- (q) **Fair Value**-- Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methodologies.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

MGUC determines fair value using a market based approach that incorporates observable market inputs where available, and internally developed inputs where observable market data is not readily available. For the unobservable inputs, consideration is given to the assumptions that market participants would use in valuing the asset or liability. These factors include not only the credit standing of the counterparties involved, but also the impact of MGUC's nonperformance risk on its liabilities.

- (r) **Subsequent Events**--Subsequent events at MGUC were evaluated for potential recognition or disclosure through September 15, 2010, which is the date the financial statements were available to be issued.

NOTE 2--REGULATORY ASSETS AND LIABILITIES

MGUC expects to recover its regulatory assets and incur future costs or refund its regulatory liabilities through rates charged to customers based on specific ratemaking decisions over periods specified by the regulators or over the normal operating period of the assets and liabilities to which they relate. Based on prior and current rate treatment for such costs, MGUC believes it is probable that it will continue to recover from customers the regulatory assets described below.

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The following regulatory assets and liabilities were reflected in MGUC's Balance Sheets as of December 31:

<i>(Millions)</i>	2010	2009	See Note
Regulatory assets			
Acquisition related pension and other postretirement benefit costs ⁽¹⁾	23.9	25.4	10
Unrecognized pension and other postretirement benefit costs ⁽²⁾	14.0	7.4	10
Uncollectible expense	2.0	3.2	
Decoupling	1.1	0.0	
Other	0.3	0.2	
Total	\$41.3	\$36.2	
Regulatory liabilities			
Other	0.4	0.2	
Total	\$ 0.4	\$ 0.2	

⁽¹⁾ Includes unrecognized losses related to the pension and other postretirement benefit liabilities at the MGUC purchase date of April 1, 2006.

⁽²⁾ Includes unrecognized actuarial gains/losses and prior service costs/credits.

Also, a regulatory asset of \$22.9 million is included in Account 186 related to manufactured gas plant remediation (see Note 8).

NOTE 3--GOODWILL AND OTHER INTANGIBLE ASSETS

MGUC had no changes to the carrying amount of goodwill for the year ended December 31, 2010. MGUC had the following changes to the carrying amount of goodwill for the year ended December 31, 2009:

<i>(Millions)</i>	Total
Net goodwill recorded at December 31, 2008	\$122.7
Impairment loss	(88.2)
Net goodwill recorded at December 31, 2009	\$ 34.5

In the first quarter of 2009, the combination of the decline in equity markets as well as the increase in the expected weighted-average cost of capital triggered an interim goodwill impairment analysis. Based upon the results of this analysis, MGUC recorded a noncash goodwill impairment loss of \$88.2 million in the first quarter of 2009. A combination of the income approach and the market approach was used to estimate the fair value of MGUC. Key factors contributing to the impairment charge included disruptions in the global credit and equity markets and the resulting increase in the weighted-average cost of capital used to value the natural gas utility operations, and the negative impact that the global decline in equity markets had on the valuation of natural gas distribution companies in general.

In conjunction with the acquisition of the natural gas distribution operations, an indefinite-lived intangible asset was recorded related to the MGUC trade name. The balance of this intangible asset as of December 31, 2010, was \$5.2 million and no impairment was recorded in 2010. Goodwill and other intangible assets are recorded on the balance sheets in Account 186.

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NOTE 4--SHORT-TERM DEBT

MGUC's short-term borrowings consist of short-term notes to Integrys Energy Group and bear interest at Integrys Energy Group's weighted average borrowing rate on short-term loans. Amounts shown are as of December 31:

<i>(Millions, except for percentages)</i>	2010	2009
Short-term notes payable to Integrys Energy Group outstanding	\$8.8	\$8.8
Average interest rate on short-term notes payable to Integrys Energy Group outstanding	0.33%	0.53%

The table below presents MGUC's average amount of short-term borrowings outstanding based on daily outstanding balances during the years ended December 31:

<i>(Millions)</i>	2010	2009
Average amount of short-term notes payable to Integrys Energy Group outstanding	\$2.5	\$5.0

NOTE 5--LONG-TERM DEBT

Long-term debt for MGUC consists of long-term notes to Integrys Energy Group, pursuant to a line of credit agreement entered into on April 1, 2006. Amounts shown are as of December 31:

<i>(Millions)</i>				2010	2009
Term	Interest Rate	Year Due	Description		
7 Year	5.72%	2013	Senior Note	\$28.0	\$28.0
10 Year	5.76%	2016	Senior Note	28.0	28.0
15 Year	5.98%	2021	Senior Note	28.0	28.0
Total long-term debt				\$84.0	\$84.0

Interest is paid semi-annually on the notes, and there are no covenants associated with these obligations.

A schedule of all principal debt payment amounts is as follows:

Year ending December 31 <i>(Millions)</i>	
2011	\$ -
2012	-
2013	28.0
2014	-
2015	-
Later Years	56.0
Total Payments	\$84.0

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NOTE 6--ASSET RETIREMENT OBLIGATIONS

MGUC has asset retirement obligations primarily related to removal of natural gas distribution pipe (including asbestos) and asbestos abatement at office buildings and service centers. MGUC establishes regulatory assets and liabilities to record the differences between ongoing expense recognition under the Asset Retirement and Environmental Obligations accounting rules, and the rate-making practices for retirement costs authorized by the MPSC.

The following table shows changes to the asset retirement obligations of MGUC through December 31, 2010.

<i>(Millions)</i>	
Asset retirement obligations at December 31, 2008	\$0.1
Addition	1.3 *
Accretion	-
Asset retirement obligations at December 31, 2009	1.4
Accretion	0.1
Asset retirement obligations at December 31, 2010	\$1.5

* This amount includes asset retirement obligations related to coatings identified as containing asbestos on certain natural gas distribution pipe.

NOTE 7--INCOME TAXES

Deferred Income Tax Assets and Liabilities

Certain temporary book to tax differences, for which the offsetting amount is recorded as a regulatory asset or liability, are presented in the table below, consistent with regulatory treatment. The principal components of deferred income tax assets and liabilities recognized in the Balance Sheets as of December 31 were as follows:

<i>(Millions)</i>	2010	2009
Deferred income tax assets:		
Plant-related ⁽¹⁾	\$1.4	\$ 0.0
Goodwill related	28.2	34.3
Regulatory deferrals	3.1	-
Employee benefits ⁽²⁾	1.0	2.5
Deferred deductions	0.6	-
Other	3.2	6.2
Total deferred income tax assets	\$37.5	\$43.0
Deferred income tax liabilities:		
Regulatory deferrals	\$19.8	\$20.6
Plant-related ⁽¹⁾	15.5	9.3
Other	-	3.3
Total deferred income tax liabilities	\$35.3	\$33.2
Net deferred income tax assets	\$ 2.2	\$ 9.8

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- (1) For tax years beginning after December 31, 2008, MGUC filed three separate requests with the Internal Revenue Service ("IRS") to change its tax accounting methods. All three method changes related to changing the timing of when a tax deduction is allowed for capital expenditures classified under GAAP. Two methods were filed under automatic procedures whereby IRS consent was not required to begin using the new methods, and the impact was reflected in deferred income tax balances as of December 31, 2009. One method was filed under manual procedures, and consent of the IRS Commission was not granted until the fourth quarter of 2010. The IRS could modify the methods or adjust the results in future audits beginning with 2009 federal income tax filings.

In the third quarter of 2010, federal tax law was enacted that extended 50% bonus depreciation deduction to assets placed in service during 2010. In the fourth quarter of 2010, federal tax law was enacted that increased the bonus depreciation deduction to 100% for assets placed in service after September 8, 2010, but before December 31, 2011, with certain limitations. The December 31, 2010, deferred income tax balances reflect the bonus depreciation deductions that MGUC expects to claim in its 2010 federal income tax return.

The changes in tax accounting and bonus depreciation generated additional tax deductions, which drove the \$10.9 million decrease in net deferred income tax assets related to plant.

- (2) In March 2010, the Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010 (the "2010 Act") were signed into law. Beginning in 2013, a portion of MGUC's expenditures for retiree prescription drug coverage will not be tax deductible. On the date of enactment, a re-measurement of the deferred taxes was triggered. The income tax provision reflects deferral of the re-measurement of the deferred taxes for future benefit costs. The deferral is reflected following the principles of full normalization and average rate assumption methods that have been consistently used by the Company to account for re-measurement of deferred taxes in similar cases.

Federal Income Tax Expense

The following table presents a reconciliation of federal income taxes to the provision for income taxes reported in the Statements of Income for the years ended December 31.

(Millions, except for percentages)	2010		2009	
	Rate	Amount	Rate	Amount
Statutory federal income tax	35.0%	\$3.8	35.0%	\$(26.6)
State income taxes, net	11.1	1.1	3.8	(2.9)
Other differences, net	(0.7)	(0.1)	(0.1)	0.1
Effective income tax	45.4%	\$4.8	38.7%	\$(29.4)
Current provision				
Federal		\$(3.7)		\$ (1.6)
State		0.3		(0.1)
Total current provision		(3.4)		(1.7)
Deferred provision		7.8		(27.7)
Investment tax credit, net		0.4		-
Total provision for income taxes		\$4.8		\$(29.4)

State income tax expense for 2010 includes \$0.4 million related to a change in estimate for taxes of prior periods.

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As the related temporary differences reverse, MGUC is prospectively refunding taxes to or collecting taxes from customers for which deferred taxes were recorded in prior years at rates different than current rates. The regulatory liability for these refunds and other regulatory tax effects totaled \$54.7 thousand at December 31, 2010. The regulatory asset for these collections and other regulatory tax effects totaled \$13.8 thousand at December 31, 2009.

MGUC files income tax returns in the United States federal jurisdiction and in various state and local jurisdictions on a stand-alone basis or as part of Integrys Energy Group filings. MGUC is no longer subject to income tax examinations by tax authorities for years prior to 2005.

MGUC has the following open examination:

- IRS – Integrys Energy Group and consolidated subsidiaries have open examinations for the 2006 through 2008 tax years.

Management has not been informed by any taxing jurisdictions of any material adjustment to any filed or proposed tax position as a result of on-going examinations that would impact MGUC.

NOTE 8--COMMITMENTS AND CONTINGENCIES

Commodity Purchase Obligations and Purchase Order Commitments

MGUC routinely enters into long-term purchase and sale commitments that have various quantity requirements and durations. MGUC has obligations to distribute and sell natural gas to customers, and expects to recover costs related to these obligations in future customer rates. As of December 31, 2010, MGUC had obligations related to natural gas supply and transportation contracts totaling \$127.0 million, substantially all of which end by 2019.

MGUC also has commitments in the form of purchase orders issued to various vendors, which totaled \$32.1 million at December 31, 2010.

Environmental

Manufactured Gas Plant Remediation

MGUC operated facilities in the past at multiple sites for the purpose of manufacturing and storing manufactured gas. In connection with manufacturing and storing manufactured gas, waste materials were produced that may have resulted in soil and groundwater contamination at these sites. Under certain laws and regulations relating to the protection of the environment, MGUC is required to undertake remedial action with respect to some of these materials and is coordinating the investigation and cleanup of the sites subject to EPA jurisdiction under what is called a "multi-site" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and utilization of a consistent approach in selecting remedies.

MGUC is responsible for the environmental remediation of 11 sites. Contaminated soil has been removed from nine of the sites. Future investigations are needed at many of the sites to evaluate on-site, off-site, and sediment impacts. As these 11 sites are integrated into the corporate gas plant site management program, cost estimates may change. MGUC will also evaluate the feasibility of transferring the sites into the EPA Superfund Alternatives Program.

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As of December 31, 2010, MGUC estimated and accrued for \$22.9 million of future undiscounted investigation and cleanup costs for all sites; these costs are included as Other Deferred Credits in Account 253. MGUC may adjust these estimates in the future, contingent upon remedial technology, regulatory requirements, remedy determinations, and any claims of natural resource damages.

Management believes that any costs incurred for environmental activities relating to former manufactured gas plant operations that are not recoverable through contributions from other entities or from insurance carriers have been prudently incurred and are, therefore, recoverable through rates. Accordingly, management believes that these costs will not have a material adverse effect on the consolidated financial statements of MGUC. However, any changes in the approved rate mechanisms for recovery of these costs, or any adverse conclusions by the MPSC with respect to the prudence of costs actually incurred, could materially adversely affect rate recovery of such costs.

NOTE 9--GUARANTEES

Corporate guarantees in the amount of \$100 million have been authorized by Integrys Energy Group's Board of Directors to support MGUC. Integrys Energy Group on behalf of MGUC had \$66.8 million of outstanding guarantees related to natural gas supply at December 31, 2010.

NOTE 10--EMPLOYEE BENEFIT PLANS

The Company participates in the Integrys Energy Group Retirement Plan, a noncontributory, qualified retirement plan sponsored by Integrys Business Support, LLC ("IBS"). In addition, the Company participates in other postretirement benefit plans sponsored by WPS. The Company accounts for its participation in the pension and other postretirement benefit plans as multiple employer plans. Under affiliate agreements, the Company is responsible for its share of plan obligations and is entitled to its share of plan assets; accordingly, the Company accounts for its share of these plans as its own plan. The benefits for a portion of these plans are funded through irrevocable trusts, as allowed for income tax purposes.

The Company also maintains an unfunded, legacy nonqualified Supplemental Employee Retirement Plan ("SERP"). The liabilities for this plan are also recorded on the Company's balance sheets.

The Company also participates in an unfunded, nonqualified retirement plan sponsored by WPS. The Company accounts for its participation in the plan as a multiemployer plan. Accordingly, the Company does not reflect any plan assets or liabilities on its balance sheets. In addition, the Parent offers medical, dental, and life insurance benefits to the Company's active employees and their dependents. The Company expenses the allocated costs of benefits as incurred.

In accordance with purchase accounting rules, the Company established an opening balance sheet liability as of the April 1, 2006 sale close date, equal to the difference between plan liabilities and assets transferred from Aquila, Inc. using the same discount rate assumption (5.65%) chosen by Integrys Energy Group at the December 31, 2005 measurement date which was also used for calculating net periodic benefit cost in 2006. The Company also established a regulatory asset equal to the difference between the opening balance sheet liabilities for all benefit plans of the Company and what was on the balance sheet of Aquila, Inc. on the date of the sale. The Regulatory Assets related to the acquisition were \$23.8 million and \$25.4 million at December 31, 2010, and 2009, respectively; these are recorded in Account 182.3 on the Comparative Balance Sheet. The Asset is being recovered over a 20-year period that began in March 2006

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Effective January 15, 2010, the defined benefit pension plans were closed to new Local 12295 union hires.

The following tables provide a reconciliation of the changes in the pension plans' benefit obligations and fair value of assets during 2010 and 2009.

(Millions)	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Reconciliation of benefit obligation				
Obligation at January 1	\$33.7	\$33.9	\$17.0	\$ -
Transfers (out) in	-	(0.1)	-	17.5 *
Service cost	0.8	0.6	0.2	0.2
Interest cost	2.2	2.1	1.0	1.0
Actuarial loss (gain), net	6.0	(0.8)	2.1	(0.6)
Participant contributions	-	-	0.1	0.2
Benefit payments	(1.7)	(2.0)	(1.2)	(1.4)
Federal subsidy on benefits paid	-	-	0.1	0.1
Obligation at December 31	\$41.0	\$33.7	\$19.3	\$17.0
Reconciliation of fair value of plan assets				
Fair value of plan assets at January 1	\$27.8	\$24.6	\$14.6	\$ -
Transfers (out) in	-	(0.1)	-	13.4 *
Actual return on plan assets	3.6	5.2	1.4	2.4
Employer contributions	0.1	0.1	0.4	-
Participant contributions	-	-	0.1	0.2
Benefit payments	(1.7)	(2.0)	(1.2)	(1.4)
Fair value of plan assets at December 31	\$29.8	\$27.8	\$15.3	\$14.6

* The transfer of other benefit plan obligations and assets to the Company occurred in connection with affiliate agreements whereby each participating affiliate in WPS sponsored other postretirement plans is responsible for its share of plan obligations and is entitled to its share of plan assets. The amounts transferred in the table above relate to the participation, prior to 2009, of the Company's employees in the WPS sponsored other postretirement plans.

Amounts recognized on the Company's balance sheets at December 31 related to the funded status of the benefit plans consisted of:

(Millions)	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Current liabilities	\$ 0.1	\$0.1	\$ -	\$ -
Noncurrent liabilities	11.1	5.8	4.0	2.4
Total liabilities	\$11.2	\$5.9	\$4.0	\$2.4

The accumulated benefit obligation for all defined benefit pension plans was \$37.0 million and \$29.4 million at December 31, 2010, and 2009, respectively. Information for pension plans with an accumulated benefit obligation in excess of plan assets is presented in the following table.

(Millions)	December 31	
	2010	2009
Projected benefit obligation	\$41.0	\$33.7
Accumulated benefit obligation	37.0	29.4
Fair value of plan assets	29.8	27.8

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The following table shows the amounts that have not yet been recognized in the Company's net periodic benefit cost as of December 31.

(Millions)	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Net regulatory assets				
Net actuarial loss	\$9.5	\$4.8	\$4.2	\$2.4

The estimated net actuarial losses for defined benefit pension plans that will be amortized as a component of net periodic benefit cost during 2011 are \$0.5 million. The estimated net actuarial losses for other postretirement benefit plans that will be amortized as a component of net periodic benefit cost during 2011 are \$0.2 million.

The following table presents the components of the consolidated net periodic benefit costs for the plans:

(Millions)	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Net periodic benefit cost				
Service cost	\$0.8	\$0.6	\$0.2	\$0.2
Interest cost	2.2	2.1	1.0	1.0
Expected return on plan assets	(2.5)	(2.5)	(1.1)	(1.3)
Amortization of net actuarial loss	0.2	-	-	-
Net periodic benefit cost	\$0.7	\$0.2	\$0.1	\$(0.1)

Assumptions – Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used at December 31 to determine benefit obligations for the plans were as follows:

	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Discount rate	5.80%	6.15%	5.80%	6.05%
Rate of compensation increase	4.19%	4.17%	N/A	N/A
Assumed medical cost trend rate (under age 65)	N/A	N/A	7.5%	8.0%
Ultimate trend rate	N/A	N/A	5.0%	5.0%
Ultimate trend rate reached in	N/A	N/A	2016	2013
Assumed medical cost trend rate (over age 65)	N/A	N/A	8.0%	8.5%
Ultimate trend rate	N/A	N/A	5.5%	5.5%
Ultimate trend rate reached in	N/A	N/A	2016	2013
Assumed dental cost trend rate	N/A	N/A	5.0%	5.0%

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The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	2010	2009	2010	2009
Discount rate	6.15%	6.45%	6.05%	6.50%
Expected return on assets	8.50%	8.50%	8.50%	8.50%
Rate of compensation increase	4.17%	4.27%	N/A	N/A
Assumed medical cost trend rate (under age 65)	N/A	N/A	8.0%	9.0%
Ultimate trend rate	N/A	N/A	5.0%	5.0%
Ultimate trend rate reached in	N/A	N/A	2013	2013
Assumed medical cost trend rate (over age 65)	N/A	N/A	8.5%	9.5%
Ultimate trend rate	N/A	N/A	5.5%	5.5%
Ultimate trend rate reached in	N/A	N/A	2013	2013
Assumed dental cost trend rate	N/A	N/A	5.0%	5.0%

The expected return on asset assumption is established based on consideration of historical and projected asset class returns, as well as the target allocations of the benefit trust portfolios. Beginning in 2011, the expected return on assets assumption for the plans is 8.25%.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. For the year ended December 31, 2010, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

<i>(Millions)</i>	<u>One-Percentage-Point</u>	
	<u>Increase</u>	<u>Decrease</u>
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$0.1	\$(0.1)
Effect on the health care component of the accumulated postretirement benefit obligation	1.6	(1.4)

Pension and Other Postretirement Benefit Plan Assets

Integrus Energy Group's investment policy includes various guidelines and procedures designed to ensure assets are invested in an appropriate manner to meet expected future benefits to be earned by participants. The investment guidelines consider a broad range of economic conditions. Central to the policy are target allocation ranges by major asset categories. The policy is established and administered in a manner that is compliant at all times with applicable regulations.

The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. The target asset allocations for pension and other postretirement benefit plans that have significant assets are 70% equity securities and 30% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

The Integrus Energy Group Board of Directors has established the Employee Benefits Administrator Committee (composed of members of Integrus Energy Group and its subsidiaries management) to manage the operations and administration of all benefit plans and trusts. The committee periodically reviews the asset allocation, and the portfolio is rebalanced when necessary.

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Pension and other postretirement benefit plan investments recorded at fair value were as follows, by asset class. See Note 1(q), "Summary of Significant Accounting Policies – Fair Value," for information on the fair value hierarchy and the inputs used to measure fair value.

December 31, 2010								
(Millions)	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$0.1	\$ 0.9	\$ -	\$ 1.0	\$ -	\$ 0.5	\$ -	\$ 0.5
Equity securities:								
United States equity	3.4	8.3	-	11.7	3.3	3.0	-	6.3
International equity	2.1	6.8	-	8.9	0.7	2.6	-	3.3
Fixed income securities:								
United States government	-	2.0	-	2.0	0.5	1.7	-	2.2
Foreign government	-	0.4	0.2	0.6	-	-	-	-
Corporate debt	-	3.9	0.1	4.0	-	0.9	-	0.9
Asset-backed securities	-	1.5	-	1.5	-	-	-	-
Other	-	0.1	-	0.1	1.5	-	-	1.5
Real estate securities	-	-	0.8	0.8	-	-	-	-
	5.6	23.9	1.1	30.6	6.0	8.7	-	14.7
401(h) other benefit plan assets invested as pension assets *	(0.1)	(0.5)	-	(0.6)	0.1	0.5	-	0.6
Total	\$5.5	\$23.4	\$1.1	\$30.0	\$6.1	\$9.2	\$ -	\$15.3

* Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

December 31, 2009								
(Millions)	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$0.1	\$ 1.0	\$ -	\$ 1.1	\$ -	\$ 0.7	\$ -	\$ 0.7
Equity securities:								
United States equity	7.8	4.8	-	12.6	4.1	2.8	-	6.9
International equity	0.9	4.3	-	5.2	-	2.0	-	2.0
Fixed income securities:								
United States government	-	3.2	-	3.2	-	1.8	-	1.8
Foreign government	-	0.4	-	0.4	-	0.1	-	0.1
Corporate debt	-	3.6	0.1	3.7	-	1.7	-	1.7
Asset-backed securities	-	1.1	-	1.1	-	0.5	-	0.5
Other	-	-	-	-	-	0.9	-	0.9
Real estate securities	-	-	0.7	0.7	-	-	-	-
Total	\$8.8	\$18.4	\$0.8	\$28.0	\$4.1	\$10.5	\$ -	\$14.6

The following table sets forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 measurements:

(Millions)	Foreign Government	Corporate Debt	Real Estate Securities	Total
Beginning balance at December 31, 2008	\$ -	\$0.1	\$1.1	\$1.2
Actual return on plan assets:				
Relating to assets still held at the reporting date	-	-	(0.4)	(0.4)
Ending balance at December 31, 2009	-	0.1	0.7	0.8
Actual return on plan assets:				
Relating to assets still held at the reporting date	-	-	0.1	0.1
Purchases, sales, and settlements	0.2	-	-	0.2
Ending balance at December 31, 2010	\$0.2	\$0.1	\$0.8	\$1.1

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Cash Flows Related to Pension and Other Postretirement Benefit Plans

The Company's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. The Company expects to contribute \$0.1 million to pension plans and \$0.5 million to other postretirement plans in 2011, dependent upon various factors affecting the Company, including its liquidity position and tax law changes.

The following table shows the payments, reflecting expected future service that the Company expects to make for pension and other postretirement benefits. In addition, the table shows the expected federal subsidies, provided under the Medicare Prescription Drug, Improvement and Modernization Act of 2003, that will partially offset other postretirement benefits.

<i>(Millions)</i>	Pension Benefits	Other Benefits	Federal Subsidies
2011	\$ 3.1	\$1.4	\$0.1
2012	3.3	1.5	0.1
2013	3.3	1.6	0.1
2014	3.4	1.7	0.1
2015	3.6	1.7	0.1
2016-2020	19.3	8.8	0.7

Multiemployer Plans

Pension and other postretirement benefit amounts relating to multiemployer plans sponsored by related-party affiliates allocated to the Company and paid to the plan sponsor by the Company were not significant in 2010 and 2009.

Defined Contribution Benefit Plans

Integrus Energy Group maintains a 401(k) Savings Plan for substantially all full-time employees. A percentage of employee contributions are matched through an ESOP or cash contribution up to certain limits. Employees who are no longer eligible to participate in the defined benefit pension plan participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. The Company also offers a discretionary profit-sharing contribution to eligible employees based on a percentage of base pay. The Company's share of the total costs incurred under these plans was \$0.5 million and \$0.7 million in 2010 and 2009, respectively.

NOTE 11--COMMON STOCK

Common Stock of MGUC consists of Common Stock without par value, \$1 stated value, authorized 1,000 shares, issued and outstanding – 100 shares. The Common Stock balance was \$100 at December 31, 2010. All shares of the Company's common stock are owned by Integrus Energy Group.

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NOTE 12--FAIR VALUE OF FINANCIAL INSTRUMENTS

The following table shows the financial instruments included on MGUC's financial statements that are not recorded at fair value.

(Millions)	2010		2009	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$84.0	\$92.7	\$84.0	\$88.6

The fair values of long-term debt are estimated based on the quoted market price for the same or similar issues, or on the current rates offered to MGUC for debt of the same remaining maturity.

Due to the short maturity of cash and cash equivalents, accounts receivable, accounts payable, and notes payable, the carrying amount approximates fair value.

NOTE 13--RELATED PARTY TRANSACTIONS

MGUC routinely enters into transactions with related parties, including Integrys Energy Group and its subsidiaries.

MGUC provides and receives services, property, and other items of value to and from its parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. All such transactions are made pursuant to an Affiliated Interest Agreement ("Regulated Agreement") approved, or granted appropriate waivers from, the MPSC. MGUC, Minnesota Energy Resources Corporation, Upper Peninsula Power Company, The Peoples Gas Light and Coke Company, and North Shore Gas Company (together with MGUC, the "regulated subsidiaries") have all been added as parties to the Regulated Agreement and, like MGUC, can also provide and receive services, property, and other items of value to and from their parent, Integrys Energy Group, and other regulated subsidiaries of Integrys Energy Group. The Regulated Agreement requires that all services are provided at cost. Modification or amendment to these agreements requires the approval of or waivers from the MPSC.

IBS provides 15 categories of services (including financial, human resources, and administrative services) to MGUC pursuant to a Master Regulated Affiliated Interest Agreement ("IBS AIA") which has been approved by, or granted appropriate waivers from, the appropriate regulators, including the MPSC. As required by FERC regulations for centralized service companies, IBS renders services at cost. The MPSC must be notified prior to making changes to the services offered under and the allocation methods specified in the IBS AIA. Other modifications or amendments to the IBS AIA would require MPSC approval or must be covered by an appropriate waiver. Recovery of allocated costs is addressed in MGUC's rate cases.

In 2010, a new affiliated interest agreement ("Non-IBS AIA") that would govern the provision of intercompany services, other than IBS services, within Integrys Energy Group, was submitted to the appropriate regulators for approval. (A previous filing in 2008 was withdrawn.) The Non-IBS AIA was written primarily to limit the scope of services now provided by IBS that had been provided under the Regulated Agreement and the Non-Regulated Agreement. The Non-IBS AIA would replace these current agreements, except the IBS AIA, after proper approvals. The pricing methodologies from the current agreements would carry forward to the Non-IBS AIA. The Non-IBS AIA was not filed with the MPSC as it is covered by existing waivers, but it cannot take effect until it is approved in all jurisdictions.

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The following table shows intercompany balances as of December 31, 2010 and 2009:

<i>(Millions)</i>	2010	2009
Accounts Receivable from Associated Companies	-	0.5
Miscellaneous Deferred Debits	-	-
Advances from Associated Companies	84.0	84.0
Notes Payable from Associated Companies	8.8	8.8
Accounts Payable from Associated Companies	3.3	3.6
Other Deferred Credits	0.1	-

Interest expense for the twelve months ended December 31, 2010, and 2009, includes \$5.0 million and \$5.2 million, respectively, on debts from associate companies.

IBS serves as plan sponsor and administrator for the qualified retirement plan and WPS serves as plan sponsor and administrator for the other postretirement benefits. Pursuant to the foregoing, and consistent with an affiliated interest agreement filed with the MPSC on April 12, 2006, as part of a revised compliance plan in Case No. U-12134, the associated liabilities for MGUC's pension liability of \$6.0 million, and postretirement health liability of \$14.2 million were transferred from MGUC's balance sheet to WPS's balance sheet. With the plan sponsor change from WPS to IBS on December 31, 2008, \$8.3 million of pension liabilities were transferred from WPS's balance sheet back to MGUC. On December 31, 2009, in connection with affiliate agreements whereby each participating affiliate in WPS sponsored other postretirement plans is responsible for its share of plan obligations and is entitled to its share of plan assets, \$2.4 million of other postretirement liabilities were transferred from WPS's balance sheet back to MGUC.

See Note 5, "Short-Term Debt," Note 6, "Long-Term Debt," and Note 11, "Employee Benefit Plans," for additional disclosures on related party transactions.

NOTE 14--IDENTIFICATION OF PRIOR PERIOD ERRORS

During 2010, MGUC identified two errors that impacted the previously reported amounts in the prior period financial statements. The errors identified were as follows:

- Unbilled revenues were not appropriately calculated, resulting in the understatement of unbilled revenues, unbilled receivables, and net income in 2009.
- Exchange gas imbalances, included within Accounts Payable, were understated due to an unreconciled difference. This error originated prior to 2009.

Prior period statements were not restated for these errors as management determined the impact was not material to prior periods, and correcting the error in 2010 was not material to the 2010 financial statements. The impact to 2010 of the prior period errors being corrected in the current year is an increase to Operating Revenues of \$576,688, an increase to Operating Expense of \$1,076,726, and a decrease to Income Taxes of \$200,011, for a net decrease in Net Income of \$300,027.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified) Includes ARO	289,616,639		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	5,324,598		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	294,941,237		
9	Leased to Others	0		
10	Held for Future Use	0		
11	Construction Work in Progress	1,365,809		
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	296,307,046		
14	Accum. Prov. for Depr., Amort., & Depl.	161,917,286		
15	Net Utility Plant (Enter Total of line 13 less 14)	134,389,760		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation (108000, 108001, 108200, 254485)	160,411,128		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant (111000)	1,506,158		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	161,917,286		
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0		
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	161,917,286		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
289,616,639					3
					4
					5
5,324,598					6
					7
294,941,237					8
					9
					10
1,365,809					11
					12
296,307,046					13
161,917,286					14
134,389,760					15
					16
					17
160,411,128					18
					19
					20
1,506,158					21
161,917,286					22
					23
					24
					25
0					26
					27
					28
					29
0					30
					31
					32
161,917,286					33

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Acct 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Acct 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries

for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts.

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	-	
3	302	Franchises and Consents	22,656	-
4	303	Miscellaneous Intangible Plant	315,542	-
5		TOTAL Intangible Plant	338,198	-
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	
9	304.2	Land Rights	-	
10	305	Structures and Improvements	-	
11	306	Boiler Plant Equipment	-	
12	307	Other Power Equipment	-	
13	308	Coke Ovens	-	
14	309	Producer Gas Equipment	-	
15	310	Water Gas Generating Equipment	-	
16	311	Liquefied Petroleum Gas Equipment	-	
17	312	Oil Gas Generating Equipment	-	
18	313	Generating Equipment-Other Processes	-	
19	314	Coal, Coke and Ash Handling Equipment	-	
20	315	Catalytic Cracking Equipment	-	
21	316	Other Reforming Equipment	-	
22	317	Purification Equipment	-	
23	318	Residual Refining Equipment	-	
24	319	Gas Mixing Equipment	-	
25	320	Other Equipment	-	
26		TOTAL Manufactured Gas Production Plant	-	-

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
			-	301	2
-	-	-	22,656	302	3
(44,309)	-	-	271,233	303	4
(44,309)	-	-	293,889		5
					6
					7
			-	304.1	8
			-	304.2	9
			-	305	10
			-	306	11
			-	307	12
			-	308	13
			-	309	14
			-	310	15
			-	311	16
			-	312	17
			-	313	18
			-	314	19
			-	315	20
			-	316	21
			-	317	22
			-	318	23
			-	319	24
			-	320	25
-	-	-	-		26

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands	-	
29	325.2	Producing Leaseholds	-	
30	325.3	Gas Rights	-	
31	325.4	Rights-of-Way	16,869	
32	325.5	Other Land	18,223	
33	325.6	Other Land Rights	-	
34	326	Gas Well Structures	-	
35	327	Field Compressor Station Structures	-	
36	328	Field Measuring and Regulating Station Structures	-	
37	329	Other Structures	87,403	
38	330	Producing Gas Wells-Well Construction	-	
39	331	Producing Gas Wells-Well Equipment	5,150	
40	332	Field Lines	41,943	
41	333	Field Compressor Station Equipment	115,824	
42	334	Field Measuring and Regulating Station Equipment	2,051	
43	335	Drilling and Cleaning Equipment	-	
44	336	Purification Equipment	22,055	
45	337	Other Equipment	9,961	4,996
46	338	Unsuccessful Exploration & Development Costs	-	
47		TOTAL Production and Gathering Plant	319,479	4,996
48		Products Extraction Plant		
49	340.1	Land	-	
50	340.2	Land Rights	-	
51	341	Structures and Improvements	-	
52	342	Extraction and Refining Equipment	-	
53	343	Pipe Lines	-	
54	344	Extracted Products Storage Equipment	-	
55	345	Compressor Equipment	-	
56	346	Gas Measuring and Regulating Equipment	-	
57	347	Other Equipment	-	
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	319,479	4,996
60		SNG Production Plant (Submit Supplemental Statement)	-	
61		TOTAL Production Plant	319,479	4,996
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	13,312	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
			-	325.1	28
			-	325.2	29
			-	325.3	30
			16,869	325.4	31
			18,223	325.5	32
			-	325.6	33
			-	326	34
			-	327	35
			-	328	36
			87,403	329	37
			-	330	38
			5,150	331	39
			41,943	332	40
			115,824	333	41
			2,051	334	42
			-	335	43
			22,055	336	44
			14,957	337	45
			-	338	46
-	-	-	324,475		47
					48
			-	340.1	49
			-	340.2	50
			-	341	51
			-	342	52
			-	343	53
			-	344	54
			-	345	55
			-	346	56
			-	347	57
-	-	-	-		58
-	-	-	324,475		59
			-		60
-	-	-	324,475		61
					62
					63
			13,312	350.1	64

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way	2,455	
66	351	Structures and Improvements	281,823	
67	352	Wells	-	
68	352.1	Storage Leaseholds and Rights	-	
69	352.2	Reservoirs	95,267	
70	352.3	Non-recoverable Natural Gas	1,033,000	
71	352.4	Gas URG-Storage Wells	2,569,626	
72	352.5	Gas URG-Storage Leasehold & Rght	1,666,932	
73	353	Lines	897,299	
74	354	Compressor Station Equipment	3,021,032	
75	355	Measuring and Regulating Equipment	676,304	
76	356	Purification Equipment	1,107,267	
77	357	Other Equipment	25,701	
78	358	Gas in Underground Storage-Noncurrent	-	
79		TOTAL Underground Storage-Noncurrent	11,390,018	-
80		Other Storage Plant		
81	360.1	Land	-	
82	360.2	Land Rights	-	
83	361	Structures and Improvements	-	
84	362	Gas Holders	-	
85	363	Purification Equipment	-	
86	363.1	Liquefaction Equipment	-	
87	363.2	Vaporizing Equipment	-	
88	363.3	Compressor Equipment	-	
89	363.4	Measuring and Regulating Equipment	-	
90	363.5	Other Equipment	-	
91		TOTAL Other Storage Plant	-	-
92		Base Load Liquefied NG Terminating and Processing Plant		
93	364.1	Land	-	
94	364.1a	Land Rights	-	
95	364.2	Structures and Improvements	-	
96	364.3	LNG Processing Terminal Equipment	-	
97	364.4	LNG Transportation Equipment	-	
98	364.5	Measuring and Regulating Equipment	-	
99	364.6	Compressor Station Equipment	-	
100	364.7	Communication Equipment	-	
101	364.8	Other Equipment	-	
102		TOTAL Base Load LNG Terminating and Processing Plant	-	-
103				
104		TOTAL Natural Gas Storage and Processing Plant	11,390,018	-

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo,Da,Yr) October 24, 2011	December 31, 2010		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			2,455	350.2	65
			281,823	351	66
			-	352	67
			-	352.1	68
			95,267	352.2	69
			1,033,000	352.3	70
			2,569,626	352.4	71
			1,666,932	352.5	72
			897,299	353	73
			3,021,032	354	74
			676,304	355	75
			1,107,267	356	76
			25,701	357	77
			-	358	78
-	-	-	11,390,018		79
					80
			-	360.1	81
			-	360.2	82
			-	361	83
			-	362	84
			-	363	85
			-	363.1	86
			-	363.2	87
			-	363.3	88
			-	363.4	89
			-	363.5	90
-	-	-	-		91
					92
			-	364.1	93
			-	364.1a	94
			-	364.2	95
			-	364.3	96
			-	364.4	97
			-	364.5	98
			-	364.6	99
			-	364.7	100
			-	364.8	101
-	-	-	-		102
					103
-	-	-	11,390,018		104

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
105		4. Transmission Plant		
106	365.1	Land	31,394	
107	365.2	Land Rights	726,824	
108	365.3	Rights-of-Way	-	
109	366	Structures and Improvements	49,354	
110	367	Mains	31,908,343	3,676
111	368	Compressor Station Equipment	-	
112	369	Measuring and Regulating Station Equipment	6,228,999	13,321
113	370	Communication Equipment	-	
114	371	Other Equipment	-	
115		TOTAL Transmission Plant	38,944,914	16,997
116		5. Distribution Plant		
117	374.1	Land	81,375	
118	374.2	Land Rights	179,159	
119	375	Structures and Improvements	332,146	
120	376	Mains	105,830,117	2,924,710
121	377	Compressor Station Equipment	-	
122	378	Measuring and Regulating Station Equip.-General	4,296,249	151,321
123	379	Measuring and Regulating Station Equip.-City Gate	103,534	(138,744)
124	380	Services	59,220,344	2,450,236
125	381	Meters	31,310,997	1,316,519
126	382	Meter Installations	-	
127	383	House Regulators	13,786,389	105,055
128	384	House Regulator Installations	-	
129	385	Industrial Measuring and Regulating Station Equip.	556,280	
130	386	Other Property on Customer's Premises	-	
131	387	Other Equipment	-	
132	388	Distribution Plant - ARC Gas	1,277,488	
133		TOTAL Distribution Plant	216,974,078	6,809,097
134		6. General Plant		
135	389.1	Land	1,251,451	
136	389.2	Land Rights	-	
137	390	Structures and Improvements	10,265,820	21,351
138	391	Office Furniture and Equipment	536,033	-
139	391.1	Computers and Computer Related Equipment	1,128,499	46,266
140	392	Transportation Equipment	3,384,366	317,347
141	393	Stores Equipment	72,693	-
142	394	Tools, Shop and Garage Equipment	1,745,691	41,963
143	395	Laboratory Equipment	363,444	-

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					105
			31,394	365.1	106
			726,824	365.2	107
			-	365.3	108
			49,354	366	109
(14,623)			31,897,396	367	110
			-	368	111
			6,242,320	369	112
			-	370	113
			-	371	114
(14,623)	-	-	38,947,288		115
					116
			81,375	374.1	117
			179,159	374.2	118
			332,146	375	119
(263,740)			108,491,087	376	120
			-	377	121
(41,682)			4,405,888	378	122
			(35,210)	379	123
(397,810)			61,272,770	380	124
(609,040)			32,018,476	381	125
			-	382	126
(28,879)			13,862,565	383	127
			-	384	128
			556,280	385	129
			-	386	130
			-	387	131
			1,277,488	388	132
(1,341,151)	-	-	222,442,024		133
					134
			1,251,451	389.1	135
			-	389.2	136
			10,287,171	390	137
(49,822)			486,211	391	138
(501,400)			673,365	391.1	139
(35,536)			3,666,177	392	140
(3,399)			69,294	393	141
(213,686)			1,573,968	394	142
(45,254)			318,190	395	143

Name of Respondent		This Report Is:		Date of Report	Year of Report
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
144	396	Power Operated Equipment	1,121,263	1,606	
145	397	Communication Equipment	2,104,209	-	
146	398	Miscellaneous Equipment	16,420	-	
147		SUBTOTAL (Lines 134 thru 145)	21,989,889	428,533	
148	399	Other Tangible Property	109,660		
149		TOTAL General Plant	22,099,549	428,533	
150		TOTAL (Accounts 101 and 106)	290,066,236	7,259,623	
151	101.1	Property Under Capital Leases			
152	102	Gas Plant Purchased (See Instruction 8)			
153	(Less)	Gas Plant Sold (See Instruction 8)			
154	102				
155	103	Experimental Gas Plant Unclassified			
156		TOTAL GAS PLANT IN SERVICE	290,066,236	7,259,623	

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(12,354)			1,110,515	396	144
(114,169)			1,990,040	397	145
(8,919)			7,501	398	146
(984,539)	-	-	21,433,883		147
			109,660	399	148
(984,539)	-	-	21,543,543		149
(2,384,622)	-	-	294,941,237		150
			-	101.1	151
			-	102	152
			-	(Less)	152
				102	153
			-	103	154
(2,384,622)	-	-	294,941,237		155

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (less than \$500,000) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Projects with Balances Less Than \$500,000	1,365,809	N/A	
2				
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43	TOTAL	1,365,809	0	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010
CONSTRUCTION OVERHEADS - GAS				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page		218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1	Local Engineering	116,580	7,718,463	
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46	TOTAL	116,580	7,718,463	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE	
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p>	<p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>

Administrative and General Transferred Credit

1. (a) Overheads capitalized consist of administrative, engineering, and clerical salaries and related expenses charged to Accounts 920 and 921, Administrative and General Expenses, property taxes, and an applicable portion of the injuries and damages insurance, which are incurred in connection with construction matters.

(b) The amount charged to construction work in progress is based on a study made to determine the portion of such expenses properly charged to construction.

(c) Overheads are charged directly to individual work orders. A monthly overhead distribution is made to each individual work order on the basis of current charges to the total of all individual work order current charges.

(d) Generally, there is no difference made in percentages for different types of construction.

(e) Overheads are indirectly assigned.

Employees' Pensions and Benefits Capitalized

(f) Employees' Pensions and Benefits Capitalized is based on direct charges to construction payroll. Such amounts are distributed monthly to construction work orders on the basis of total direct construction payroll charges during the month. The total charges incurred for pensions and benefits are distributed over total company payroll.

Construction Overhead - Personnel

(g) Total charges to this account represent payroll, personnel expenses, and transportation expenses incurred by personnel, other than regular construction crews in connection with construction activities, which for practical reasons are not chargeable direct to a specific construction work order. The total charges for each month are distributed to construction work orders on the basis of total direct company payroll charges and contract labor charges during the month.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011	December 31, 2010
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	152,515,898	152,515,898		
2	Depreciation Prov. for Year, Charged to	0			
3	(403) Depreciation Expense	9,997,331	9,997,331		
4	(403.1) Deprec. and Deplet. Expense	0	0		
5	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	423,966	423,966		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9	ARO Depreciation Expense 182375	65,933	65,933		
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	10,487,231	10,487,231	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,340,313	2,340,313		
13	Cost of Removal	313,686	313,686		
14	Salvage	61,998	61,998		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,592,001	2,592,001	0	0
16	Other Debit or Credit Items (Describe):	0			
17					
18		0			
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 17)	160,411,128	160,411,128	0	0
Section B. Balances at End of Year According to Functional Classifications					
20	Production - Manufactured Gas	0			
21	Production and Gathering - Natural Gas	253,079	253,079		
22	Products Extraction - Natural Gas	0			
23	Underground Gas Storage	5,479,022	5,479,022		
24	Other Storage Plant	0			
25	Base Load LNG Terminating & Proc. Plt.	0			
26	Transmission	26,943,288	26,943,288		
27	Distribution	117,858,626	117,858,626		
28	General	9,877,114	9,877,114		
29	TOTAL (Enter total of lines 20 thru 28)	160,411,128	160,411,128	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report			
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)						
1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited. 2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir. 3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment		of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year. 4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year. 5. Report pressure base of gas volumes as 14.65 psia at 60°F.				
Line No.	Description	Noncurrent (Account 117)	Current (Account 164.1)	LNG (Account 164.2)	LNG (Account 164.3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance at Beginning of Year	3,601,761	\$32,994,915			\$36,596,676
2	Gas Delivered to Storage (contra Account)		35,189,247			35,189,247
3	Gas Withdrawn from Storage (contra Account)		(36,209,454)			(36,209,454)
4	Other Debits or Credits (Net)					-
5	Balance at End of Year	3,601,761	\$31,974,708			\$35,576,469
6	Mcf	2,202,000	5,742,259			7,944,259
7	Amount Per Mcf	\$1.64	\$5.57			\$4.48
8						

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS				
1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, <i>Prepayments</i> . (Report advances on page 229.) 2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another			purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.	
Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60°F) (c)	Amount (d)
1	ANR Pipeline			-
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42	TOTAL		0	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date (j)	Line No.
Mcf (14.73 psia at 60°F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	Percent of Year's required take (i)		
	4,000					1
						2
						3
						4
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0	4,000		0			42

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	0	84	
2	Customer Accounts Receivable (Account 142)	15,426,296	17,234,009	
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	2,665,915	1,820,104	
4	TOTAL	18,092,211	19,054,197	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	3,177,876	1,507,876	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	14,914,335	17,546,321	
7				
8				
9	* Accounts Receivable From Employees			
10	** Michigan's Portion of Account 144			
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	3,177,876				3,177,876
2	Prov. for uncollectibles for current	(1,670,000)				(1,670,000)
3	Account written off (less)	2,572,225				2,572,225
4	Coll. of accounts written off					0
5	Adjustments (explain): Due to the Direct Write-Off Method	2,572,225				2,572,225
6	Balance end of year	1,507,876	0	0	0	1,507,876
7						
8						
9						
10						
11						

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010	
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.			4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 146:					
2	<u>Integrus Energy Group, Inc.</u>					
3	Accounts Receivable	534,307	6,794,366	7,328,673	0	
4	<u>Upper Peninsula Power Company</u>					
5	Accounts Receivable	977	39,825	40,802	0	
6	<u>Integrity Energy Services, Inc.</u>					
7	Accounts Receivable	175	0	175	0	
8	<u>Wisconsin Public Service Corporation</u>					
9	Accounts Receivable	2,318	133,179	135,458	39	
10	<u>Minnesota Energy Resources Corporation</u>					
11	Accounts Receivable	191	1,866	1,750	307	
12	<u>The Peoples Gas Light & Coke Company</u>					
13	Accounts Receivable	148	1,872	2,020	0	
14	<u>North Shore Gas Company</u>					
15	Accounts Receivable	240	1,410	1,724	(74)	
16	<u>Integrus Business Support, LLC</u>					
17	Accounts Receivable	5,405	470,990	476,395	0	
18						
19	Account 147:					
20	<u>Wisconsin Public Service Corporation</u>	0	0	0	0	
21						
22						
23						
24						
25	TOTAL	543,761	7,443,508	7,986,997	272	

Name of Respondent	This Report Is:	Date of Report:	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year Conv. Amts 4/1/06 (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	267,800	223,242	Gas Operations
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	14,436	113,691	Gas Operations
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	282,236	336,933	Gas Operations
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157)			
	(Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	7,926	10,045	
16	Electric			
17	Gas			
18	Other			
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	290,162	346,978	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
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PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					273,158	
2	Prepaid Rents						
3	Prepaid Taxes (pages 262-263)					2,302,583	
4	Prepaid Interest on Commercial Paper						
5	Gas Prepayments (pages 226-227)					4,000	
6	Miscellaneous Prepayments: Licenses						
7	TOTAL					2,579,741	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
10	NONE						
11							
12							
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29							
30	TOTAL	0	0		0	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Regulatory Asset - Short Term UETM	449,858	495	0	449,858
2	Regulatory Asset - Retiree Health (FAS 106)	222,585	926.1	160,518	62,067
3	Regulatory Asset - FAS 158	34,360,346	228.3	20,347,424	14,012,922
4	Clean-Up Gas Insurance Recovery	684,724	182.3	684,724	0
5	Environmental Clean-Up Costs	3,843,185	182.3	3,843,185	0
6	Regulatory Asset - Purch Acctg Eff Benefits	31,522,058	926.1	7,677,005	23,845,053
7	ARO Depreciation/Accretion - Non-Rate Base	306,507	108.2/230	2,538	303,969
8	Regulatory Asset - Deferred Taxes	24,988	254.4	24,988	0
9	Regulatory Asset - Uncollectible Expense Tracker-MI	3,221,727	144	1,713,020	1,508,707
10	Revenue Decoupling - Under Collection	1,804,091	495	665,819	1,138,272
11					
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13					
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34					
35	TOTAL	76,440,069		35,119,221	41,320,848

NOTE: All amounts are recorded in Account 182.3.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (less than \$50,000) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Accruals to Subsidiaries	74	901	186028	975	0	
2	Tradename	5,218,000	0	186060	0	5,218,000	
3	Deferred Debit-Area Expansion Program	639,019	398,091	Various	88,443	948,667	
4	Labor Load/Transp Capital Accrual	42,263	499,564	Various	515,109	26,718	
5	Deferred Debit-Work Orders	9,996	39,702	107000	37,696	12,002	
6	Deferred Debit-Notes Receivable Lon	383	838	141000	1,221	0	
7	Goodwill	34,517,361	0	425010	0	34,517,361	
8	Regulatory Asset - Clean-Up Gas Expenditures	25,959,836	395,173	735010	1,315,964	25,039,045	
9							
10							
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36							
37							
38	Misc. Work in Progress						
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
40	TOTAL	66,386,932	1,334,269		1,959,409	65,761,792	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Accumulated Deferred Income Taxes			
11	Plant	(935,364)	19,869	287,282
12	Other Than Plant	(7,782,547)	3,201,093	3,340,225
13	Other Than Plant (FAS 109)	(593)	-	-
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	(8,718,504)	3,220,962	3,627,507
17	Other (Specify) Non-Utility	(34,327,201)	38,676,860	32,489,722
18	TOTAL (Account 190 (Enter Total of lines 8, 16 & 17)	(43,045,705)	41,897,822	36,117,229
19	Classification of Total:			
20	Federal Income Tax	(37,073,311)	37,506,788	33,230,743
21	State Income Tax	(5,972,394)	4,264,844	2,886,486
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

(A) Transfers were made between Accounts 190, 254, 282 and 283.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.				and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.			
4. In the space provided below, identify by amount							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
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							8
							9
						0	10
-	-				-	(1,202,777)	11
-	-				(78,951)	(8,000,630)	12
-	-				(151)	(744)	13
							14
							15
-	-	-	-	-	(79,102)	(9,204,151)	16
-					(1,467)	(28,141,530)	17
-	-	-	-	-	(80,569)	(37,345,681)	18
							19
-	-	-	-	-	(72,366)	(32,869,632)	20
-	-	-		-	(8,204)	(4,602,240)	21
							22
NOTES (Continued)							

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (I.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock			
2				
3	Total Common Stock			
4				
5	Account 204 - Preferred Stock			
6				
7	Total Preferred Stock			
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Name of Respondent	This Report Is:	Date of Report	Year of Report			
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010			
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.		5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purposes of pledge.				
OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		HELD BY RESPONDENT				
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
	(100)					1
						2
						3
						4
						5
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed		under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of the year. 4. For Premium on Account 207, <i>Capital Stock</i> , designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.	
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock	77,512,812	197,007,749
2			
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40	TOTAL	77,512,812	197,007,749

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (Account 209)--State amount and give brief explanation of the</p>		<p>capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)--Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>	
Line No.	Item (a)	Amount (b)	
1	<u>Account 211 - Division Equity</u>		
2			
3	Balance Beginning of Year	\$ -	
4			
5	Net Income	5,395,940	
6			
7			
8			
9			
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40	TOTAL	\$ 5,395,940	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 223 - Advances from Affiliates		
2	Long-Term N/P Assoc Co-Integrays Energy Group, Inc.	84,000,000	
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25	TOTAL	84,000,000	0

Name of Respondent	This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
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				0	0	25

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)							
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.							
<i>*See definition on page 226B</i>							
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)	
			Debits (c)	Credits (d)			
1	Account 233:						
2	<u>Integrus Energy Group, Inc.</u>						
3	Short term loan to MGUC						
4	Loan 1/1-1/31/2010 Rate 0.33%	8,755,000		13,200,000	21,955,000		
5	Repay 1/31/2010		14,035,000		(14,035,000)	1,676	
6	Loan 2/1-2/28/2010 Rate 0.31%			4,865,000	4,865,000		
7	Repay 2/28/2010		8,325,000		(8,325,000)	338	
8	Loan 3/1-3/31/2010 Rate 0.36%			0	0		
9	Repay 3/31/2010		4,460,000		(4,460,000)	42	
10	Loan 4/1-4/30/2010 Rate 0.36%			0	0		
11	Repay 4/30/2010		0		0	0	
12	Loan 5/1-5/31/2010 Rate 0.38%			0	0		
13	Repay 5/31/2010		0		0	0	
14	Loan 6/1-6/30/2010 Rate 0.43%			0	0		
15	Repay 6/30/2010		0		0	0	
16	Loan 7/1-7/31/2010 Rate 0.45%			0	0		
17	Repay 7/31/2010		0		0	0	
18	Loan 8/1-8/31/2010 Rate 0.41%			2,500,000	2,500,000		
19	Repay 8/31/2010		475,000		(475,000)	173	
20	Loan 9/1-9/30/2010 Rate 0.40%			9,250,000	9,250,000		
21	Repay 9/30/2010		8,100,000		(8,100,000)	682	
22	Loan 10/1-10/31/2010 Rate 0.39%			11,825,000	11,825,000		
23	Repay 10/31/2010		4,875,000		(4,875,000)	1,811	
24	Loan 11/1-11/30/2010 Rate 0.38%			6,775,000	6,775,000		
25	Repay 11/30/2010		6,665,000		(6,665,000)	2,477	
26	Loan 12/1-12/31/2010 Rate 0.33%			8,190,000	8,190,000		
27	Repay 12/31/2010		9,675,000		(9,675,000)	2,264	
28	Total of Account 233	8,755,000	56,610,000	56,605,000	8,750,000	9,463	
29							
30							

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Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. *See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>Peoples Energy Corporation</u>					
3	Accounts Payable	0	0	1,169	1,169	
4	Total	0	0	1,169	1,169	
5	<u>The Peoples Gas Light & Coke Company</u>					
6	Accounts Payable	0	2,958	11,536	8,578	
7	Total	0	2,958	11,536	8,578	
8	<u>Integrus Business Support, LLC</u>					
9	Accounts Payable	2,150,150	25,841,754	25,505,303	1,813,699	
10	Total	2,150,150	25,841,754	25,505,303	1,813,699	
11	<u>Wisconsin Public Service Corporation</u>					
12	Accounts Payable	70,092	1,659,062	1,744,877	155,907	
13	Inventory Payable	18,331	174,735	156,404	0	
14	Total	88,423	1,833,797	1,901,281	155,907	
15	<u>Upper Peninsula Power Company</u>					
16	Accounts Payable	379	61,789	61,644	234	
17	Total	379	61,789	61,644	234	
18	<u>Minnesota Energy Resources Corporation</u>					
19	Accounts Payable	78,530	559,296	551,027	70,261	
20	Total	78,530	559,296	551,027	70,261	
21	<u>Integrus Energy Services, Inc.</u>					
22	Accounts Payable	0	0	34	34	
23	Total	0	0	34	34	
24	<u>Integrus Energy Group, Inc.</u>					
25	Accounts Payable	1,281,153	10,475,390	10,482,776	1,288,539	
26	Total	1,281,153	10,475,390	10,482,776	1,288,539	
27						
28	Total of Account 234	3,598,635	38,774,984	38,514,770	3,338,421	
29						
30						
31	Total of Accounts 233 and 234	12,353,635	95,384,984	95,119,770	12,088,421	9,463

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$5,269,749
2	Reconciling items for the Year:	
3		
4	Federal and State Taxes	4,600,515
5	Investment Tax Credit	0
6		
7	Deductions Recorded on Books Not Deducted for Return:	
8	Schedule M-1 Adjustments	
9	Benefits Accrued	(718,825)
10	Deferred Compensation	(35,018)
11	Incentives Accrued	(78,892)
12	Bad Debts	(811)
13	Meals & Entertainment	19,585
14	Depreciation	(15,536,263)
15	State Tax	(3,024)
16	Environment Cleanup	(124,209)
17	Regulatory Assets (NC)	1,252,599
18	Vacation Payable	(2,992)
19	Regulatory Liabilities (CUR)	3,023
20	Deferred Income & Deductions	(42,602)
21	Lobbying	10,813
22	Taxes Other	0
23	Penalties	0
24	Interest	35,780
25	Regulatory Liabilities (CUR)	0
26	Section 481(a) Adjustment	0
27	Goodwill Impairment	0
28	Price Risk Hedging (Current Asset)	(3,769)
29	ESOP Dividends	(31,626)
30		
31		
32		
33		
34	Note: Reversal of 2006 MPSC adjustment.	
35		
36		
38		
39		
40	Federal Tax Net Income	(\$5,385,967)
41	Show Computation of Tax:	
42	Federal Tax @ 35 %	(1,885,088)
43		
44	Prior Year Adjustments	(1,766,335)
45		
46		(3,651,423)
48	Federal Tax Provision:	
49	Page 114, Line 14, Account 409.1	(24,480)
50	Page 117, Line 47, Account 409.2	(3,626,943)
51		(3,651,423)

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Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR					
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or</p>			<p>accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>		
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR			
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)		
1	INCOME TAXES:				
2	Federal Income				
3	2010 and Prior Years	-	1,905,274		
4			-		
5					
6	State Income				
7	2010 and Prior Years	404,200	-		
8		-	-		
9	OTHER TAXES:				
10	Employer's Portion of FICA & HTAX	39,928			
11	Unemployment Compensation	14			
12	Unauthorized Insurance Tax	-	7,075		
13	Property Taxes	1,565,658			
14	Mi Severance Tax	2,038			
15	Franchise Taxes	-			
16	Billed Payroll Tax	-			
17	Federal Excise Tax	-			
19	TOTAL	\$2,011,838	1,912,349		
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Electric Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2					
3		223,975		(3,626,943)	
4					
5					
6					
7		666,919		(666,530)	
8					
9					
10		622,480			
11		31,295			
12		9,012			
13		2,920,795			
14		-			
15		116			
16		284,117			
17		1,030			
18	TOTAL	\$4,759,739		(\$4,293,473)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) and (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
			-	-	1
			-	-	2
(3,948,755)	(2,439,807)	31,618	(1,679,245)	1,703,359	3
-	-	-	-	-	4
			-	-	5
389	1,003,795	6,694	-	592,512	6
-	-	-	-	-	7
			-	-	8
618,784	621,949	-	36,763	-	9
90,959	90,962	-	11	-	10
11,174	11,174	-	-	6,317	11
2,935,573	3,050,431	-	1,450,800	-	12
1,550	1,233	-	2,355	-	13
-	-	-	-	-	14
289,810	289,810	-	-	-	15
			-	395	16
(516)	2,629,547	\$38,312	(\$189,316)	\$2,302,583	18

DISTRIBUTION OF TAXES CHARGE (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
			28,670	15
				16
				17
			\$0	18

Total Expense \$466,266

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011		Year of Report December 31, 2010	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Acct 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Deferred for Year		Allocation to Current Year's Income		Adjustments (g)
	(a)		Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Gas Utility						
2		254,294		0	411.4	362,435	
3							
4							
5							
6							
7							
8	TOTAL	254,294		0		362,435	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)			
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
616,729	43.7 Years		2
			3
			4
			5
			6
			7
616,729			8
			9
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Current & Accrued Liability - 401K Serv Acc	7,113	
2	ESOP-Company Contribution	14,083	
3	Incur But Not Reported - Workers Comp	913	
4	Current Pension Obligation	87,875	
5	Current Post Retirement Obligation	490	
6	Current & Accrued Liability-Vacation Pay Accrued	920,863	
7	Accrued Wages Payable	195,839	
8	Health Care/Life Accrual	135,450	
9	Misc Liability - Legal & Audit	57,000	
10	Goal Sharing	302,776	
11	MGUC Accrued Other	1,248	
12	Accrued Energy Aid Assistance	1,876	
13	Accrued Energy Aid Assistance-Company Match	1,073	
14	Profit Sharing Accrual	87,937	
15	Gas Imbalance Liability	9,035	
16	GCR Over/Under Collections	831,739	
17			
18			
19			
20			
21			
22	TOTAL	2,655,310	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by Department (a)	Balance End of Year (b)
23	Gas	0
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	0

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$10,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year of Report (f)
			Contra Account (c)	Amount (d)		
1	Deferred Credit-Outst Checks Cancelled	8,242	234	512	412	8,142
2	Deferred Cr-Def Comp Res Loan Program	142,823	604	0	9,271	152,094
3	I/C LT Payable-2/08 Res Stk Grant	0	186	0	15,432	15,432
4	I/C LT Payable-2/09 Res Stk Grant	0	186	0	26,458	26,458
5	I/C LT Payable-2/10 Res Stk Grant	0	186	0	34,464	34,464
6	Long Term Payables to Affiliates	43,347	182	52,717	97,083	87,713
7	Deferred Credit-Gas Site Cleanup	23,986,000	182	1,045,490	490	22,941,000
8						
9						
10						
11						
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48	TOTAL	24,180,412		1,098,719	183,610	23,265,303

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating				to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
1	Account 282						
2	Electric						
3	Gas	7,700,450	7,131,844	(362,435)			
4	Other (Define)						
5	TOTAL (Enter Total of lines 2 thru 4)	7,700,450	7,131,844	(362,435)			
6	Other (Specify)						
7	Plant (FAS 109)	14,392					
8	Non-Utility	1,853,174					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	9,568,016	7,131,844	(362,435)			
10	Classification of TOTAL						
11	Federal Income Tax	8,311,223	6,527,808	-			
12	State Income Tax	1,256,793	604,036	(362,435)			
13	Local Income Tax						
NOTES							

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)							
income and deductions. 3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
		190/282	-	190/282	362,435	14,832,294	3
							4
			-		362,435	14,832,294	5
							6
		254/190	-	254/190	68,373	(53,981)	7
-	1,853,174	190/283	-	190/283	-	-	8
-	1,853,174		0		430,808	14,778,313	9
							10
-	981,778		0		23,919	13,833,334	11
-	871,397		0		406,889	944,979	12
							13
NOTES (Continued)							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Plant			
3	Other Than Plant			
4	Other Than Plant (FAS 109)			
5				
6	Other			
7	TOTAL Electric (Total of lines 2 thru 6)	-	-	-
8	Gas			
9	Plant		-	-
10	Other Than Plant	23,673,562	4,878,882	8,049,031
11	Other Than Plant (FAS 109)			
12				
13	Other			
14	TOTAL Gas (Total of lines 9 thru 13)	23,673,562	4,878,882	8,049,031
15	Other (Specify)	-		
16	TOTAL (Account 283) (Enter total of lines 7, 14 and 15)	23,673,562	4,878,882	8,049,031
17	Classification of TOTAL			
18	Federal Income Tax	21,306,404	4,366,676	7,333,133
19	State Income Tax	2,367,158	512,206	715,898
20	Local Income Tax			

NOTES

Name of Respondent	This Report is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.
4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						-	2
						-	3
						-	4
							5
						-	6
-	-		-		-	-	7
							8
-	-		-		-	-	9
		190		190		20,503,413	10
		254/190		254/190		-	11
							12
							13
-	-	-	-	-	-	20,503,413	14
-	-					-	15
-	-	-	-	-	-	20,503,413	16
							17
-	-		-		-	18,339,946	18
-	-		-		-	2,163,467	19
							23

NOTES (Continued)

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010
OTHER REGULATORY LIABILITIES					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Deferred Taxes - 2010 Health Care Leg	254	0	206,608	206,608
2	Deferred Taxes	254400	14,360	69,085	54,725
3	Derivatives	254450	188,788	100,469	4,050
4	FASB 158	254490	160,157	133,767	128,051
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL		363,305	509,929	393,434

NOTE: All amounts are recorded in Account 254.

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
GAS OPERATING REVENUES (Account 400) Geographic Basis				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously				
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	126,146,289	135,258,675	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	34,972,909	45,428,537	
5	Large (or Ind.) (See Instr. 6)	3,280,495	4,341,510	
6	482 Other Sales to Public Authorities	0	0	
7	484 Interdepartmental Sales	0	0	
8	TOTAL Sales to Ultimate Consumers	164,399,693	185,028,722	
9	483 Sales for Resale	0	0	
10	TOTAL Nat. Gas Service Revenues	164,399,693	185,028,722	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	164,399,693	185,028,722	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers	0	0	
15	487 Forfeited Discounts	744,615	998,995	
16	488 Misc. Service Revenues	309,040	247,916	
17	489 Rev. from Trans. of Gas of Others	13,094,503	10,841,076	
18	490 Sales of Prod. Ext. from Nat. Gas	0	0	
19	491 Rev. from Nat. Gas Proc. by Others	0	0	
20	492 Incidental Gasoline and Oil Sales	0	0	
21	493 Rent from Gas Property	1,557	2,250	
22	494 Interdepartmental Rents	0	0	
23	495 Other Gas Revenues	(1,114,410)	(5,412,614)	
24	TOTAL Other Operating Revenues	13,035,305	6,677,623	
25	TOTAL Gas Operating Revenues	177,434,998	191,706,345	
26	(Less) 496 Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	177,434,998		
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	161,119,198		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	3,280,495		
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10, Columns (b) and (d))	164,399,693		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010	
Michigan Gas Utilities Corporation				
GAS OPERATING REVENUES (Account 400) (Continued)			Geographic Basis	
reported figures, explain any inconsistencies in a footnote. 6. <i>Commercial and Industrial Sales</i> , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
12,211,801	13,078,382	143,020	145,149	2
				3
3,403,247	4,406,691	10,288	11,594	4
668,562	822,154	218	245	5
				6
				7
16,283,610	18,307,227	153,526	156,988	8
				9
16,283,610	18,307,227	153,526	156,988	10
NOTES				11
				12
				13
				14
				15
				16
				17
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				33

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

MCF's Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses (but not individual tenants therein), garages, churches, warehouses

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Service and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A - I. Total Sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A - K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Michigan Only

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010		
6285-A. SALES DATA FOR THE YEAR							
Line No.	Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Mcf (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf * Per Customer (e)	Revenue per Customer (f)	Revenue per Mcf (g)
1	AB. Residential service	141,787	12,211,233	126,143,005	86.12	889.67	\$ 10.33
2	A. Residential service	3,553	241,356	2,575,008	67.93	724.74	\$ 10.67
3	B. Residential space heating service	138,234	11,969,877	123,567,997	86.59	893.90	\$ 10.32
4	CD. Commercial service	10,330	3,671,233	34,630,505	355.40	3,352.42	\$ 9.43
5	C. Commercial service, except space heating	0	0	0			
6	D. Commercial space heating	10,330	3,671,233	34,630,505	355.40	3,352.42	\$ 9.43
7	E. Industrial service	45	398,561	3,569,535	8,856.91	79,323.00	\$ 8.96
8	F. Public street & highway lighting	0	2,225	56,648	-	-	\$ -
9	G. Other Sales to public authorities						
10	H. Interdepartmental sales						
11	I. Other sales						
12	A-I Total sales to ultimate customers	152,162	16,283,252	164,399,693	107.01	1,080.43	\$ 10.10
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	152,162	16,283,252	164,399,693	107.01	1,080.43	\$ 10.10
15	K. Other gas revenues			(59,198)			
16	A-K TOTAL GAS OPERATING REVENUE	152,162	16,283,252	\$ 164,340,495	107.01	1,080.04	N/A **
<p>* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 degrees Fahrenheit. Give two decimals.</p> <p>** Not calculated because Transportation Revenue included in other gas revenues will distort the results.</p>							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section.)
- Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c) - Using the classifications shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
- Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 624-A.
- Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it is effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Avg. No. of Customers per month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	Residential	General & Heating	A & B	141,787	12,211,233	126,143,005
2	General	Heating & Cooling	C & D	10,330	3,671,233	34,630,505
3	Optional	Industrial	E	45	398,561	3,569,535
4	Other	Street Lighting	F	0	2,225	56,648
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total Company			152,162	16,283,252	164,399,693

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b).- Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c)- Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Residential	General & Heating	A & B	9,110	887,808	2,860,664
2	General	Heating & Cooling	C & D	2,650	1,139,013	2,778,017
3	Optional	Industrial	E	0	0	0
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			0	2,026,821	5,638,681

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
OFF-SYSTEM SALES - NATURAL GAS				
Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.				
Line No.	Name (a)	Point of Delivery (City or town and State) (b)	Account (c)	Dekatherms of Gas Sold (d)
1	Anadarko Energy Services Company	Seward, KS & Acadia, LA	804	44,504
2	BP Canada Energy Marketing Co.	Seward, KS	804	42,852
3	CenterPoint Energy Services	Acadia, LA	804	15,000
4	Chevron	Seward, KS	804	3,000
5	Conoco Phillips Company	Kiowa, KS & Seward, KS	804	47,431
6	National Fuel Marketing Company	Seward, KS	804	25,630
7	Sequent Energy	Kiowa, KS	804	15,000
8	Tenaska Marketing Ventures	Wayne, MI	804	398,412
9				
10				
11				
12				
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18				
19				
20				

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010			
OFF-SYSTEM SALES - NATURAL GAS (Continued)						
Revenue for Year (See Instr. 5) (e)	Average Revenue per Dekatherms (f)	Peak Day Delivery to Customers			Line No.	
		Date (g)	Mcf			
			Noncoin- cidental (h)	Coin- cidental (i)		
\$251,788	\$5.66				1	
\$195,979	\$4.57				2	
\$99,720	\$6.65				3	
\$20,145	\$6.72				4	
\$248,118	\$5.23				5	
\$166,236	\$6.49				6	
\$96,765	\$6.45				7	
\$1,770,865	\$4.44				8	
					9	
					10	
					11	
					12	
					13	
					14	
					15	
					16	
					17	
					18	
					19	
					20	
\$2,849,616					21	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas. 3. Enter the average number of customers per company and/or by rate schedule.			4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)*	
1				
2	Mac Steel Monroe, Inc. - Transportation of Gas		Various	
3	Point of Receipt - Monroe			
4	Point of Delivery - Monroe			
5	Gas Received from ANR & PEPL, Delivered to Mac Steel			
6	Otsego Paper - Transportation of Gas		Various	
7	Point of Receipt - Otsego			
8	Point of Delivery - Otsego			
9	Gas Received from ANR, Delivered to Otsego Paper			
10	Spartan Steel Coating - Transportation of Gas		Various	
11	Point of Receipt - Monroe			
12	Point of Delivery - Monroe			
13	Gas Received from ANR & PEPL, Delivered to Spartan Steel			
14	Aleris Specification Alloy Inc. - Transportation of Gas		Various	
15	Point of Receipt - Coldwater			
16	Point of Delivery - Coldwater			
17	Gas Received from ANR, Delivered to Aleris Specification Alloy Inc.			
18	Other - Transportation of Gas, Individually Less Than 500,000 Mcf		Various	
19	Various Points of Receipt and Delivery			
20	Various Companies from which Gas was Received and to which Delivered			
21				
22				
23				
24				
25				
26				
TOTAL			-	

* (C) Distance transported (in miles) from origin is not available because it is delivered from different suppliers.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1) (Continued)

5. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
6. Enter Mcf at 14.65 psia at 60°F.
7. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (d)*	Mcf of Gas Delivered (e)*	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
1,197,976	1,197,976	490,000	0.41		1
					2
					3
					4
975,613	975,613	428,924	0.44		5
					6
					7
					8
					9
523,223	523,223	237,637	0.45		10
					11
					12
					13
502,154	502,154	280,536	0.56		14
					15
					16
					17
6,733,025	6,733,025	6,018,725	0.89		18
					19
					20
					21
					22
					23
					24
					25
					26
9,931,991	9,931,991	\$ 7,455,822	\$0.75		

* (D&E) Reported in Sales Base Pressure
MPSC FORM P-522 (Rev. 01-11)

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas. 3. Enter the average number of customers per company and/or by rate schedule.			4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)*	
1		NONE		
2	TR-1/ST			
3				
4	TR-2/LT			
5				
6	TR-3/XLT			
7				
8	XXLT			
9				
10	Special Contract Customer Name			
11	Special Contract Customer Name			
12	Special Contract Customer Name			
13	Special Contract Customer Name			
14	Special Contract Customer Name			
15	Special Contract Customer Name			
16	Special Contract Customer Name			
17				
18	Off System			
19				
20	Title Transfers			
21				
22	Miscellaneous Customers			
23				
24	Interstate Customers			
25				
26				
TOTAL			-	

*(C) Distance transported (in miles) from origin is not available because it is delivered from different suppliers.

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Continued)					
5. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 6. Enter Mcf at 14.65 psia at 60°F. 7. Minor items (less than 1,000,000 mcf) may be grouped.		"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (d)*	Mcf of Gas Delivered (e)*	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
NONE			0.00		1
					2
					3
					4
			0.00		5
					6
					7
					8
			0.00		9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
0	0	\$ -	#DIV/0!		

*(D&E) Reported in Sales Base Pressure
 MPSC FORM P-522 (Rev. 01-11)

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
REVENUES FROM STORING OF GAS OF OTHERS--NATURAL GAS (Account 489.4)				
<p>1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p>			<p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>	
Line No.	Name of Company (Designate associated companies with an asterisk)	Average Number of Customers per Month	Mcf Of Gas Injected	
	(a)	(b)	(c)	
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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17				
18				
19				
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21				
22				
23				
24				
25				
26				
TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

REVENUES FROM STORING OF GAS OF OTHERS--NATURAL GAS (Account 489.4) (Continued)

5. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

6. Enter Mcf at 14.65 psia at 60°F.

7. Minor items (less than 1,000,000 mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
NONE				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				21
				22
				23
				24
				25
				26
0	\$ -	\$ -		

Name of Respondent	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
GAS OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production	270,474	269,992
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation	0	0
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	1,965	9,673
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	1,965	9,673
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	0	0
30	TOTAL Natural Gas Production and Gathering (<i>Total of lines 18 and 29</i>)	1,965	9,673
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance Supervision and Engineering	0	0	
50	785 Maintenance of Structures and Improvements	0	0	
51	786 Maintenance of Extraction and Refining Equipment	0	0	
52	787 Maintenance of Pipe Lines	0	0	
53	788 Maintenance of Extracted Products Storage Equipment	0	0	
54	789 Maintenance of Compressor Equipment	0	0	
55	790 Maintenance of Gas Measuring and Reg. Equipment	0	0	
56	791 Maintenance of Other Equipment	0	0	
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
C. Exploration and Development				
60	Operation			
61	795 Delay Rentals	0	0	
62	796 Nonproductive Well Drilling	0	0	
63	797 Abandoned Leases	0	0	
64	798 Other Exploration	0	0	
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0	
D. Other Gas Supply Expenses				
66	Operation			
67	800 Natural Gas Well Head Purchases	2,780,902	1,884,592	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0	
69	801 Natural Gas Field Line Purchases	0	0	
70	802 Natural Gas Gasoline Plant Outlet Purchases	0	0	
71	803 Natural Gas Transmission Line Purchases	0	0	
72	804 Natural Gas City Gate Purchases	111,133,290	114,284,327	
73	804.1 Liquefied Natural Gas Purchases	0	0	
74	805 Other Gas Purchases	0	0	
75	(Less) 805.1 Purchased Gas Cost Adjustments	0	0	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	113,914,193	116,168,919	
78	806 Exchange Gas	0	0	
79	Purchased Gas Expenses			
80	807.1 Well Expenses-Purchased Gas	0	0	
81	807.2 Operation of Purchased Gas Measuring Stations	0	0	
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0	
83	807.4 Purchased Gas Calculations Expenses	0	0	
84	807.5 Other Purchased Gas Expenses	0	0	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	
86	808.1 Gas Withdrawn from Storage-Debit	36,277,264	50,127,190	
87	(Less) 808.2 Gas Delivered to Storage-Credit	(35,094,380)	(33,209,036)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0	
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0	
90	Gas Used in Utility Operations-Credit			
91	810 Gas Used for Compressor Station Fuel-Credit	0	0	
92	811 Gas Used for Products Extraction-Credit	0	0	
93	812 Gas Used for Other Utility Operations-Credit	(358,595)	(356,819)	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(358,595)	(356,819)	
95	813 Other Gas Supply Expenses	168,362	184,964	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	114,906,844	132,915,218	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	115,179,283	133,194,883	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	55,325	86,778	
102	815 Maps and Records	0	0	
103	816 Wells Expenses	20,771	23,069	
104	817 Line Expense	11,964	19,925	
105	818 Compressor Station Expenses	14,756	20,668	
106	819 Compressor Station Fuel and Power	196,686	153,753	
107	820 Measuring and Regulating Station Expenses	12,493	16,312	
108	821 Purification Expenses	10,483	13,020	
109	822 Exploration and Development	0	0	
110	823 Gas Losses	0	0	
111	824 Other Expenses	54,674	58,065	
112	825 Storage Well Royalties	0	0	
113	826 Rents	0	0	
114	TOTAL Operation (Enter Total of lines 101 thru 113)	377,152	391,590	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	11,865	16,724	
117	831 Maintenance of Structures and Improvements	0	0	
118	832 Maintenance of Reservoirs and Wells	40,735	11,141	
119	833 Maintenance of Lines	17,178	17,433	
120	834 Maintenance of Compressor Station Equipment	33,460	45,355	
121	835 Maintenance of Measuring and Regulating Station Equipment	8,273	14,284	
122	836 Maintenance of Purification Equipment	23,656	47,419	
123	837 Maintenance of Other Equipment	10,236	18,440	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	145,403	170,796	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	522,555	562,386	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	0	0	
129	841 Operation Labor and Expenses	0	0	
130	842 Rents	0	0	
131	842.1 Fuel	17,048	19,786	
132	842.2 Power		0	
133	842.3 Gas Losses		0	
134	TOTAL Operation (Enter Total of lines 128 thru 133)	17,048	19,786	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	0	0	
137	843.2 Maintenance of Structures and Improvements	0	0	
138	843.3 Maintenance of Gas Holders	0	0	
139	843.4 Maintenance of Purification Equipment	0	0	
140	843.5 Maintenance of Liquefaction Equipment	0	0	
141	843.6 Maintenance of Vaporizing Equipment	0	0	
142	843.7 Maintenance of Compressor Equipment	0	0	
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0	
144	843.9 Maintenance of Other Equipment	0	0	
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	17,048	19,786	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	0	0	
150	844.2 LNG Processing Terminal Labor and Expenses	0	0	
151	844.3 Liquefaction Processing Labor and Expenses	0	0	
152	844.4 Liquefaction Transportation Labor and Expenses	0	0	
153	844.5 Measuring and Regulating Labor and Expenses	0	0	
154	844.6 Compressor Station Labor and Expenses	0	0	
155	844.7 Communication System Expenses	0	0	
156	844.8 System Control and Load Dispatching	0	0	
157	845.1 Fuel	0	0	
158	845.2 Power	0	0	
159	845.3 Rents	0	0	
160	845.4 Demurrage Charges	0	0	
161	(Less) 845.5 Wharfage Receipts-Credit	0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0	
163	846.1 Gas Losses	0	0	
164	846.2 Other Expenses	0	0	
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	0	0	
168	847.2 Maintenance of Structures and Improvements	0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0	
170	847.4 Maintenance of LNG Transportation Equipment	0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0	
172	847.6 Maintenance of Compressor Station Equipment	0	0	
173	847.7 Maintenance of Communication Equipment	0	0	
174	847.8 Maintenance of Other Equipment	0	0	
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	539,603	582,172	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	0	0	
181	851 System Control and Load Dispatching	0	0	
182	852 Communication System Expenses	0	0	
183	853 Compressor Station Labor and Expenses	0	0	
184	854 Gas for Compressor Station Fuel	0	0	
185	855 Other Fuel and Power for Compressor Stations	0	0	
186	856 Mains Expenses	34,103	27,157	
187	857 Measuring and Regulating Station Expenses	160,569	192,254	
188	858 Transmission and Compression of Gas by Others	0	0	
189	859 Other Expenses	0	0	
190	860 Rents	0	0	
191	TOTAL Operation (Enter Total of lines 180 thru 190)	194,672	219,411	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering	0	0	
194	862 Maintenance of Structures and Improvements	0	0	
195	863 Maintenance of Mains	17,940	27,901	
196	864 Maintenance of Compressor Station Equipment	0	0	
197	865 Maintenance of Measuring and Reg. Station Equipment	153,141	69,389	
198	866 Maintenance of Communication Equipment	0	0	
199	867 Maintenance of Other Equipment	30,933	20,263	
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	202,014	117,553	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	396,686	336,964	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	1,083,178	1,006,505	
205	871 Distribution Load Dispatching	223,524	321,922	
206	872 Compressor Station Labor and Expenses	0	0	
207	873 Compressor Station Fuel and Power	0	0	
208	874 Mains and Services Expenses	1,045,181	942,442	
209	875 Measuring and Regulating Station Expenses-General	17,019	11,269	
210	876 Measuring and Regulating Station Expenses-Industrial	0	0	
211	877 Measuring and Regulating Station Expenses-City Gate Check Station	74,596	55,457	
212	878 Meter and House Regulator Expenses	1,122,704	1,129,986	
213	879 Customer Installations Expenses	506,769	710,200	
214	880 Other Expenses	1,954,282	1,651,686	
215	881 Rents	30,704	14,875	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	6,057,957	5,844,342	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	32,757	28,655	
219	886 Maintenance of Structures and Improvements	0	0	
220	887 Maintenance of Mains	594,964	785,562	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	51,212	52,161	
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	0	0	
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	120,370	116,621	
225	892 Maintenance of Services	239,971	265,322	
226	893 Maintenance of Meters and House Regulators	277,264	324,572	
227	894 Maintenance of Other Equipment	319,886	310,307	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	1,636,424	1,883,200	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	7,694,381	7,727,542	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	207,794	281,390	
233	902 Meter Reading Expenses	1,944,155	1,753,913	
234	903 Customer Records and Collection Expenses	5,606,370	5,088,528	
235	904 Uncollectible Accounts	2,599,444	425,931	
236	905 Miscellaneous Customer Accounts Expenses	123,408	242,467	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	10,481,171	7,792,229	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	34,012	3,937	
241	908 Customer Assistance Expenses	410,653	332,502	
242	909 Informational and Instructional Expenses	42,246	140,544	
243	910 Miscellaneous Customer Service and Informational Expenses	1,190	81	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	488,101	477,064	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	0	0	
248	912 Demonstrating and Selling Expenses	0	0	
249	913 Advertising Expenses	0	0	
250	916 Miscellaneous Sales Expenses	0	0	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	3,941,158	4,486,883	
255	921 Office Supplies and Expenses	1,385,933	1,533,824	
256	(Less) (922) Administrative Expenses Transferred-Cr.	0	0	
257	923 Outside Services Employed	735,597	764,892	
258	924 Property Insurance	32,742	35,534	
259	925 Injuries and Damages	444,816	421,535	
260	926 Employee Pensions and Benefits	4,807,212	4,118,470	
261	927 Franchise Requirements	0	0	
262	928 Regulatory Commission Expenses	115,166	466,492	
263	(Less) (929) Duplicate Charges-Cr.	0	0	
264	930.1 General Advertising Expenses	16,539	45,109	
265	930.2 Miscellaneous General Expenses	1,220,724	782,421	
266	931 Rents	393,650	401,136	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	13,093,537	13,056,296	
268	Maintenance			
269	935 Maintenance of General Plant	0	0	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	13,093,537	13,056,296	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	147,872,762	163,167,150	
NUMBER OF GAS DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/24/2010		
2. Total Regular Full-Time Employees		156 *		
3. Total Part-Time and Temporary Employees		3		
4. Total Employees		159		
*Does not include: Charles Cloninger and one IBS employee.				

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follows:</p> <p>800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
GAS PURCHASES (Accounts 800, 801, 802, 803, 804, and 805) (Continued)					
Line No.	Account Number (a)	Name of Seller * (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)	
1	800	<u>* Natural Gas Local Production Suppliers to Michigan Gas Utilities Corporation</u>			
2		Calhoun Energy, LLC			
3		Christian Oil Company			
4		Miller Exploration Company			
5		Scenic View Dairy, LLC			
6		West Bay Exploration			
7		West Hopkins Petroleum Company			
8					
9					
10	804	<u>* Natural Gas Suppliers to Michigan Gas Utilities Corporation</u>			
11		Anadarko Energy Services			
12		BP Canada Energy Marketing Co.			
13		CenterPoint Energy Services			
14		Chevron Natural Gas			
15		Cimarex Energy Co.			
16		ConocoPhillips Company			
17		DTE Energy Trading, Inc.			
18		EDF Trading North America, LLC			
19		J.Aron & Company			
20		J.P. Morgan Ventures Energy Co.			
21		Laclede Energy Resources, Inc.			
22		National Fuel Marketing Company			
23		ONEOK Energy Services			
24		Sequent Energy Management, LLC			
25		Tenaska Marketing Ventures			
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010	
GAS PURCHASES (Accounts 800, 801, 802, 803, 804, and 805) (Continued)						
County (e)	Date of Contract (f)		Gas ** Purchased-Mcf (14.73 psia 60 F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.
			645,517	\$ 2,780,902	430.80	1
						2
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			16,932,624	\$ 98,889,074	584.02	10
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Name of Respondent		This Report is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011		December 31, 2010	
GAS USED IN UTILITY OPERATIONS-CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.				4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).			
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.				5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.			
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.							
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel-Cr	819	27,662	196,686	711.03		
2	811 Gas used for Products Extraction-Cr						
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.						
4	Gas Shrinkage, Etc. for Respndt's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs-Cr (Nonmajor only)						
7							
8	Operation of Buildings/Reg Station	Various	26,790	161,909	604.36		
9							
10							
11							
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24							
25	TOTAL		54,452	358,595	658.55		

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
OTHER GAS SUPPLY EXPENSES (Account 813)					
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any					
Line No.	Description (a)	Amount (in dollars) (b)			
1	Coordinate Gas Supply Resource	500			
2	Gas Supply Services	167,862			
3					
4					
5					
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50	TOTAL	168,362			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			55,293
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			610
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Intercompany Cost Allocation			1,164,821
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49	TOTAL			1,220,724

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010	
Michigan Gas Utilities Corporation				
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals		between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant (404xxx)			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	180		
4	Products extraction plant			
5	Underground gas storage plant	329,213		54,453
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant	845,010		
9	Distribution plant	5,646,939		
10	General plant	3,175,989		
11	Common plant-gas			
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24				
25	TOTAL	9,997,331	-	54,453

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010	
Michigan Gas Utilities Corporation				
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
manner in which column (b) balance are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine		depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405),(404200) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
	46,475	46,475	Intangible plant	1
		0	Production plant, manufactured gas	2
		180	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		383,666	Underground gas storage plant	5
		0	Other storage plant	6
		0	Base load LNG terminating and processing plant	7
		845,010	Transmission plant	8
		5,646,939	Distribution plant	9
		3,175,989	General plant	10
		0	Common plant-gas	11
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-	46,475	10,098,259	TOTAL	25

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)				
Section B. Factors Used in Estimated Depreciation Charges				
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Intangible Plant	333	13.971%	
2	Production Plant	320	0.056%	
3	Storage Plant	11,390	3.368%	
4	Transmission Plant	38,944	2.170%	
5	Distribution Plant	217,828	2.592%	
6	General Plant	17,436	18.215%	
7				
8				
9				
10				
<p>Notes to Depreciation, Depletion and Amortization of Gas Plant</p> <p>Column (b) balances were obtained using a twelve month average from January 2010 through December 2010.</p>				

Name of Respondent	This Report Is:	Date of Report	Year of Report
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>
Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (425)	0
2	Total - 425	0
3		
4	Donations (426.1)	
5	Co Match of Energy Aid Assistance	11,501
6	Total - 426.1	11,501
7		
8	Penalties (426.3)	0
9	Total - 426.3	0
10		
11	Expenditures for Certain Civic, Political and Related Activities (426.4)	13,517
12	Total - 426.4	13,517
13		
14	Other Deductions (426.5)	
15	Unrealized Loss - Fuel Options	(1,516)
16	Total - 426.5	(1,516)
17		
18	Interest on Debt to Assoc Companies (430)	
19	Int Debt - Integrys Energy Group Short Term	66,210
20	Int Debt - Integrys Energy Group Long Term	4,982,259
21	Total - 430	5,048,469
22		
23	Other Interest Expense (431)	
24	Interest on Customer Deposits	10,181
25	GCR Interest Adjustment	1,854
26	Misc	35,838
27	Total - 431	47,873
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40		5,119,844

Name of Respondent	This Report Is:	Date of Report	Year of Report
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leases on a basis other than that of a fixed annual rental, state the method of determining rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Revenue from Contract Work	(53,731)
2		
3	Account 417 - Revenues from Non-Utility Operations	
4	Revenue	(14,515)
5	Operating Expenses	24,295
6		
7	Account 419 - Interest & Dividend Income	(33,771)
8		
9	Account 421 - Misc Non-Operating Income	(27,252)
10		
11		
12	Total Other Income	(104,974)
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	Labor	\$	3,680
3	Consulting Expenses		1,767
4	Memberships		5,072
5	Miscellaneous Expense		2,998
6			
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32	TOTAL		13,517

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or			cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for current year (b) + (c) (d)	Deferred at Beginning of Year (e)
1	Dept. of Labor & Economic Growth				
2	2009/2010 Public Utility Assessment,				
3	Fourth Quarter	99,417		99,417	
4					
5					
6	Dept. of Labor & Economic Growth				
7	2010/2011 Public Utility Assessment,				
8	First Quarter	86,754		86,754	
9					
10					
11	Dept. of Labor & Economic Growth				
12	2010/2011 Public Utility Assessment,				
13	Second Quarter	109,797		109,797	
14					
15					
16	Dept. of Labor & Economic Growth				
17	2010 Public Utility Assessment	23,915		23,915	
18					
19					
20	Other	897		897	
21					
22					
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37	TOTAL	320,780	0	320,780	0

Name of Respondent			This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation			(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011	December 31, 2010	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a), the period of amortization.				4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred	Contra Account	Amount	Deferred at End of Year	Line No.
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	930204	99,417					1
							2
							3
							4
							5
							6
							7
	921000	86,754					8
							9
							10
							11
	921000	109,797					12
							13
							14
							15
	928000	23,915					16
							17
							18
	928000	897					19
	92800M						20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
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							35
							36
		320,780	0		0	0	37

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)	(b)	(c)	(d)
1	ELECTRIC			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	0		
19	Transmission (Enter Total of lines 4 and 13)	0		
20	Distribution (Enter Total of lines 5 and 14)	0		
21	Customer Accounts (Transcribe from line 6)	0		
22	Customer Svc. And Informational (Transcribe from line 7)	0		
23	Sales (Transcribe from line 8)	0		
24	Administrative and General (Enter Total of lines 9 & 15)	0		
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	0		
26	GAS			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)			
30	Other Gas Supply	1,479		
31	Storage, LNG Terminating and Processing	114,301		
32	Transmission	20,503		
33	Distribution	3,686,995		
34	Customer Accounts	1,977,374		
35	Customer Service and Informational	343,471		
36	Sales	0		
37	Administrative and General	891,180		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	7,035,303		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010	
Michigan Gas Utilities Corporation				
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	44,516		
44	Transmission	131,054		
45	Distribution	1,099,184		
46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	1,274,754		
48	Total Operation and Maintenance	8,310,057		
49	Production-Manufactured Gas (Total of lines 28 and 40)	0		
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	1,479		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	158,817		
53	Transmission (Lines 32 and 44)	151,557		
54	Distribution (Lines 33 and 45)	4,786,179		
55	Customer Accounts (Line 34)	1,977,374		
56	Customer Service and Informational (Line 35)	343,471		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	891,180		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	8,310,057	177,835	8,487,892
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	8,310,057	177,835	8,487,892
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	1,587,591	156,541	1,744,132
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	1,587,591	156,541	1,744,132
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			0
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0	0
74	Other Accounts (Specify)			
	Misc.	(44,415)	0	(44,415)
75	Clearing Accounts	272,393	(340,343)	(67,950)
76	Co-Tenant	0	0	0
	Other Accounts	11,231	9,714	20,945
77	TOTAL Other Accounts	239,209	(330,629)	(91,420)
78	TOTAL SALARIES AND WAGES	10,136,857	3,747	10,140,604

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account</p>			<p>426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.</p>		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Deloitte & Touche LLP	Legal	Billable Hours	234	\$ (3,685)
2	111 South Wacker Drive			923	81,448
3	Chicago, IL				\$ 77,763
4					
5	Kent Power	Construction	By Project	107	\$ 2,486,042
6	90 Spring Street			417	2,492
7	P. O. Box 327			863	2,658
8	Kent City, MI			878	34
9				887	26,528
10				892	8,340
11				894	4,346
12					\$ 2,530,440
13					
14	Miller, Canfield, Paddock & Stone PLC	Legal	Billable Hours	234	\$ 58,528
15	P. O. Drawer 640348			923	130,249
16	Detroit, MI			928	510
17					\$ 189,287
18					
19	Pescador LLC	Env. Consulting	Billable Hours	146	\$ 11,566
20	36 Highview Road			182	212,180
21	Traverse City, MI			824	2,315
22					\$ 226,061
23					
24	RL Coolsaet Construction	Construction	By Project	107	\$ 708,457
25	P. O. Box 279			887	505
26	Taylor, MI				\$ 708,962
27					
28	Vertex US Holdings II, Inc.	Customer Billing	Contract Fees and Additional	107	\$ 26,778
29	17657 Waterview Parkway		Fees Related to New	903	3,825,269
30	Dallas, TX		Information Requests	905	562,482
31				921	22,979
32					\$ 4,437,508
33					
34	Waste Management Corp.	Environmental	Waste Disposal	182	\$ 91,100
35	1001 Fannin, Suite 4000				
36	Houston, TX				
37					
38					
39	TOTAL				\$ 8,261,121

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Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Group, Inc.	Parent Company	Labor & Labor Loadings		0
2		(MGUC is a wholly-owned subsidiary of Integrus Energy Group, Inc.)	Other		0
3					
4					
5					
6	Wisconsin Public Service Corporation	In Common Control With	Labor & Labor Loadings		0
7			Invoices & Expenses Accounts	Various	150
8			Materials & Supplies	Various	71
9			Other	Various	(26,274)
10					
11					
12	Upper Peninsula Power Company	In Common Control With	Invoices & Expenses Accounts	Various	11,952
13					
14					
15	Minnesota Energy Resources Corporation	In Common Control With	Labor & Labor Loadings	Various	218
16			Invoices & Expenses Accounts	Various	94
17			Other	Various	147
18					
19					
20	Integrus Business Support, LLC	In Common Control With	Labor & Labor Loadings		0
21			Invoices & Expenses Accounts		0
22			Other	Various	171
23					
24					
25	The Peoples Gas Light & Coke Company	In Common Control With	Labor & Labor Loadings		0
26			Invoices & Expenses Accounts		0
27			Other	Various	1
28					
29					
30	North Shore Gas Company	In Common Control With	Labor & Labor Loadings	Various	162
31			Other	Various	(21)
32					
33					
34					
35					
36					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	67,555	67,555	(1)	1
		236070	(534,307)	(534,307)	(2)	2
						3
			Total	(466,752)		4
						5
		Various	10,454	10,454	(1)	6
		Various	34,396	34,546	(4)	7
		154120	6,786	6,857	(1)	8
		Various	56,465	30,191	(2)	9
			Total	82,049		10
						11
		184020	(30)	11,922	(4)	12
			Total	11,922		13
						14
		Various	211	429	(4)	15
			0	94	(1)	16
		Various	949	1,096	(4)	17
			Total	1,619		18
						19
		242270	6,761	6,761	(1)	20
		Various	7,622	7,622	(4)	21
			0	171	(4)	22
			Total	14,554		23
						24
		Various	167	167	(1)	25
		146000	48	48	(4)	26
		Various	74	75	(2)	27
			Total	290		28
						29
			0	162	(1)	30
			0	(21)	(2)	31
			Total	141		32
						33
						34
						35
			Total	(356,177)		36

- (1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011	December 31, 2010
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Group, Inc.	Parent Company owns	Labor and Labor Loading	920000	68,352
2		100% of Michigan Gas	Invoices and Expenses	Various	63,012
3		Utilities Corporation	Other	Various	86,517
4					
5					
6	Wisconsin Public Service Corporation	In Common Control With	Labor and Labor Loading	Various	16,927
7			Invoices and Expenses	Various	163,116
8			Materials & Supplies	Various	122,531
9			Other	Various	285,204
10					
11					
12	Upper Peninsula Power Company	In Common Control With	Invoices and Expenses	Various	3,411
13			Long Term Incentive Plan	920000	19,519
14					
15					
16	Minnesota Energy Resources	In Common Control With	Labor and Labor Loading	Various	186,511
17	Corporation		Invoices and Expenses	Various	139,087
18			Other	Various	102,095
19					
20					
21					
22	The Peoples Gas Light & Coke Co.	In Common Control With	Labor and Labor Loading		0
23			Invoices and Expenses	920000	178
24			Other	Various	1,845
25					
26					
27	Integrus Business Support, LLC	In Common Control With	Labor and Labor Loading	Various	1,101,322
28			Invoices and Expenses	Various	2,579,311
29			Materials & Supplies	Various	1,017
30			Other	Various	6,860,011
31					
32					
33	North Shore Gas Company	In Common Control With	Other		0
34					
35					
36					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	October 24, 2011	December 31, 2010

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		253651	7,272	75,624	(1)	1
		Various	9,025	72,037	(4)	2
		Various	1,960	88,477	(2)	3
		Total		236,138		4
						5
		184	16,426	33,353	(1)	6
		Various	487,855	650,971	(4)	7
		Various	530,507	653,038	(1)	8
		Various	33,780	318,984	(2)	9
		Total		1,656,346		10
						11
		Various	1,138	4,549	(4)	12
			0	19,519	(4)	13
		Total		24,068		14
						15
			0	186,511	(1)	16
		Various	137	139,224	(4)	17
		107000	(400)	101,695	(2)	18
		Total		427,430		19
						20
		184020	6	6	(1)	22
		Various	7,727	7,905	(4)	23
		184020	49	1,894	(2)	24
				9,805		25
						26
		Various	56,601	1,157,923	(1)	27
		Various	111,156	2,690,467	(1)	28
		Various	0	1,017		29
		Various	438,871	7,296,882	(2)	30
				11,146,289		31
						32
		184020	2	2	(4)	33
				2		34
						35
		Total		13,500,078		36

- (1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
COMPRESSOR STATIONS			
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.	
Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	Underground Storage Compressor Stations 4 Total		3,021,032
2			
3	Gathering System Compressor Stations 1 Total		115,824
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) October 24, 2011		December 31, 2010	
COMPRESSOR STATIONS (Continued)							
<p>if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size</p>				<p>of each such unit, and the date each such unit was placed in operation.</p> <p>3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p>			
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Operation Data			Line No.	
Fuel or Power	Other		Total Compressor Hours of Operation During Year	No of Compr. Operated at Time of Station Peak	Date of Station Peak		
(d)	(e)	(f)	(g)	(h)	(i)		
196,686	65,766	27,662	4,762			1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
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Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) October 24, 2011		Year of Report December 31, 2010				
GAS AND OIL WELLS										
<p>1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.</p> <p>2. Report the required information alphabetically by states. List wells located offshore separately.</p> <p>3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the headings</p>				<p>(gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.</p> <p>4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.</p>						
Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	REDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1	Olivet, MI	1	-	-	-		-	-	-	1
2										
3										
4										
5										
6										
7										
8										
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Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.		
Line No.	Item (a)	Total Amount (b)		
1	Natural Gas Storage Plant			
2	Land and Land Rights	15,767		
3	Structures and Improvements	281,823		
4	Storage Wells and Holders	5,364,825		
5	Storage Lines	897,299		
6	Other Storage Equipment	4,830,304		
7	TOTAL (Enter Total of Lines 2 Thru 6)	11,390,018		
8	Storage Expenses			
9	Operation	377,152		
10	Maintenance	145,403		
11	Rents	-		
12	TOTAL (Enter Total of Lines 9 Thru 11)	522,555		
13	Storage Operations (In Mcf @ 14.65 Psia)			
14	Gas Delivered to Storage			
15	January	38,762		
16	February	41,951		
17	March	128,373		
18	April	1,120,283		
19	May	528,657		
20	June	547,686		
21	July	1,183,113		
22	August	1,085,943		
23	September	1,077,659		
24	October	576,147		
25	November	60,731		
26	December	52,055		
27	TOTAL (Enter Total of Lines 15 Thru 26)	6,441,360		
28	Gas Withdrawn from Storage			
29	January	1,609,265		
30	February	1,284,864		
31	March	564,709		
32	April	65,008		
33	May	72,189		
34	June	36,703		
35	July	41,097		
36	August	10,059		
37	September	38,841		
38	October	132,130		
39	November	921,713		
40	December	1,569,998		
41	TOTAL (Enter Total of Lines 29 Thru 40)	6,346,576		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year (1)	5,614,431		
43	Cushion Gas (Including Native Gas) (2)	3,368,000		
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43) (1)	8,982,431		
45	Certificated Storage Capacity (2)	7,272,000		
46	Number of Injection - Withdrawal Wells (2)	14		
47	Number of Observation Wells (2)	6		
48	Maximum Day's Withdrawal from Storage (2)	25,968		
49	Date of Maximum Days' Withdrawal (2)	01/12/10		
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

(1) Includes both MGUC owned storage fields and gas stored for MGUC by Washington 10 Storage Corp., Consumer's Energy Company, and ANR Pipeline Company, all under storage contract.

(2) Includes only MGUC owned storage fields.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
DISTRIBUTION AND TRANSMISSION LINES			
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated. 4. Report the number of miles of pipe to one decimal point.	
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)	
1	DISTRIBUTION		
2	Benton Harbor <=1"	6.3	
3	2"	577.6	
4	3"	7.9	
5	4"	317.8	
6	6"	46.8	
7	8"	24.0	
8	10"	0.0	
9	12"	4.7	
10			
11	Grand Haven <=1"	3.9	
12	2"	292.5	
13	3"	2.8	
14	4"	142.5	
15	6"	15.9	
16	8"	8.9	
17	12"	11.0	
18			
19	Otsego <=1"	2.3	
20	2"	232.5	
21	3"	1.3	
22	4"	207.4	
23	6"	24.7	
24	8"	7.0	
25	12"	0.0	
26			
27	Coldwater & Partello <=1"	1.7	
28	2"	388.1	
29	3"	5.0	
30	4"	265.0	
31	6"	26.1	
32	8"	61.6	
33	10"	0.0	
34			
35	Monroe <=1"	5.0	
36	2"	474.8	
37	3"	9.9	
38	4"	369.5	
39	6"	94.4	
40	8"	23.6	
41	10"	18.6	
42	12"	3.4	
43			
44	All lines are located in the State of Michigan.		
45	TOTAL	3,684.5	

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
DISTRIBUTION AND TRANSMISSION LINES (Continued)				
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated. 4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)		
1	TRANSMISSION			
2	Grand Haven 8"	0.5		
3				
4	Otsego 4"	0.0		
5	6"	7.7		
6	8"	12.4		
7				
8	Coldwater 4"	0.1		
9	6"	21.3		
10	8"	1.8		
11	10"	23.6		
12				
13	Monroe 10"	11.2		
14	12"	32.3		
15				
16	Partello <=1"	0.2		
17	2"	0.2		
18	3"	0.5		
19	4"	9.8		
20	6"	8.1		
21	8"	15.6		
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42				
43	All lines are located in the State of Michigan.			
44	TOTAL	145.3		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) October 24, 2011	December 31, 2010
DISTRIBUTION SYSTEM PEAK DELIVERIES				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			2. Report Mcf on a pressure base of 14.73 psia at 60°F.	
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	01/28/10		Yes
2	Deliveries to Customers Subject to MPSC Rate Schedules		201,056	
3	Deliveries to Others		0	
4	TOTAL		201,056	
5	Date of Second Highest Day's Deliveries	12/13/10		Yes
6	Deliveries to Customers Subject to MPSC Rate Schedules		194,088	
7	Deliveries to Others		0	
8	TOTAL		194,088	
9	Date of Third Highest Day's Deliveries	01/29/10		Yes
10	Deliveries to Customers Subject to MPSC Rate Schedules		184,903	
11	Deliveries to Others		0	
12	TOTAL		184,903	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	01/27/10		Yes
		01/28/10		Yes
		01/29/10		Yes
14	Deliveries to Customers Subject to MPSC Rate Schedules		565,056	
15	Deliveries to Others		0	
16	TOTAL		565,056	
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage (Note 1)		163,444	
19	Supplies from Other Peaking Facilities		0	
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	January		Yes
21	Deliveries to Customers Subject to MPSC Rate Schedules		4,751,308	
22	Deliveries to Others		0	
23	TOTAL		4,751,308	

Note 1: Line 18 reflects storage volumes delivered at the citygate.

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		October 24, 2011	December 31, 2010	
AUXILIARY PEAKING FACILITIES						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.				For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.		
	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Partello/Anderson/Mymachod-Calhoun County, MI Cortright/Cambell - Calhoun County, MI Lee 3/3A - Calhoun & Eaton Counties, MI	Underground Storage	15,000 - 28,000	7,111,053		
2		Underground Storage	12,000 - 20,000	890,028		
3		Underground Storage	17,500 - 30,000	3,490,868		
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NOTE: The daily deliverability of MGUC owned storage is less than the combined total of the three reservoirs due to pipeline constraints.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) October 24, 2011	Year of Report December 31, 2010
Michigan Gas Utilities Corporation			
SYSTEM MAPS			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <p>(a) Transmission lines - colored in red, if they are not otherwise clearly indicated.</p> <p>(b) Principal pipeline arteries of gathering systems.</p> <p>(c) Sizes of pipe in principal pipelines shown on map.</p> <p>(d) Normal directions of gas flow - indicated by arrows.</p> <p>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</p> <p>(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.</p> <p>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.</p> <p>(h) Principal communities in which respondent renders local distribution service.</p> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
See Page 522A			

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