

(Continued From Sheet No. B-45.00)

B10. GAS COST RECOVERY CLAUSE

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

(1) Booked cost of gas sold as used in this Rule includes the following as expensed on the books of the Company:

- (a) Interstate Purchases: Cost for gas service.
- (b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
- (c) Company Produced Natural Gas: Costs which vary with volume produced.
- (d) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
- (e) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
- (f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
- (g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
- (h) Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.
- (i) *Cashout Mechanism: Net of gas sales and gas purchases pursuant to Section F3.*

(2) Booked cost of gas sold as used in this Rule specifically excludes the following items:

- (a) Gas used by the Company, at the annual average booked cost of gas sold.
- (b) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
- (c) *Gas sold at a price different than Company's gas cost recovery factor, at the incremental cost from the Company's suppliers, except gas sold under the Company's cashout mechanism.*
- (d) Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB 24 2003

FILED *[Signature]*

(Continued on Sheet No. B-47.00)

ISSUED JANUARY 6, 2003 BY
MICHAEL E. CHAMPLEY
SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

(Continued From Sheet No. B-45.00)

B10. GAS COST RECOVERY CLAUSE

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

- (1) Booked cost of gas sold as used in this Rule includes the following as expensed on the books of the Company:
 - (a) Interstate Purchases: Cost for gas service.
 - (b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
 - (c) Company Produced Natural Gas: Costs which vary with volume produced.
 - (d) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
 - (e) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
 - (f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
 - (g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
 - (h) Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

- (2) Booked cost of gas sold as used in this Rule specifically excludes the following items:
 - (a) Gas used by the Company, at the annual average booked cost of gas sold.
 - (b) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
 - (c) Gas sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's suppliers.
 - (d) Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

APPROVED BY
U-13528
PMD

(Continued on Sheet No. B-47.00)

ISSUED JANUARY 18, 2002 BY
H. L. DOW III
SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT
DETROIT, MICHIGAN

2-24-2003
MICHIGAN PUBLIC
SERVICE COMMISSION
DEVELOPMENT
MAR 1 2002
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

(Continued From Sheet No. B-45.00)

B10. GAS COST RECOVERY CLAUSE

[This Rule is suspended from January 1, 1999 through December 31, 2001]

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

(1) Booked cost of gas sold as used in this Rule includes the following as expensed on the books of the Company:

- (a) Interstate Purchases: Cost for gas service.
- (b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
- (c) Company Produced Natural Gas: Costs which vary with volume produced.
- (d) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
- (e) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
- (f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
- (g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
- (h) Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

(2) Booked cost of gas sold as used in this Rule specifically excludes the following items:

- (a) Gas used by the Company, at the annual average booked cost of gas sold.
- (b) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
- (c) Gas sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's suppliers.
- (d) Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. B-47.00)

CANCELLED BY
 ORDER # 413060/413155
 REMOVED BY CDJ
 DATE 3-1-02

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. B-45.00)

B10. GAS COST RECOVERY CLAUSE

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

(1) Booked cost of gas sold as used in this Rule includes the following as expensed on the books of the Company:

- (a) Interstate Purchases: Cost for gas service.
- (b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
- (c) Company Produced Natural Gas: Costs which vary with volume produced.
- (d) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
- (e) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
- (f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
- (g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
- (h) Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

(2) Booked cost of gas sold as used in this Rule specifically excludes the following items:

- (a) Gas used by the Company, at the annual average booked cost of gas sold.
- (b) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
- (c) Gas sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's suppliers.
- (d) Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

CANCELLED BY
ORDER 411682
REMOVED BY CDP
DATE 12-4-98

CANCELLED BY
ORDER U-8231
REMOVED BY HJM
DATE 12-15-89

(Continued on Sheet B-47.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-46.00)

B10. GAS COST RECOVERY CLAUSE (Continued)

C. Billing

- (1) In applying the Gas Cost Recovery Factor, per Ccf or therm, any fraction of 0.001 cent shall be rounded to the nearest 0.001 cent.
- (2) Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. E-3.00. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.
- (3) The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The Gas Cost Recovery Factor shall appear on all customer bills.

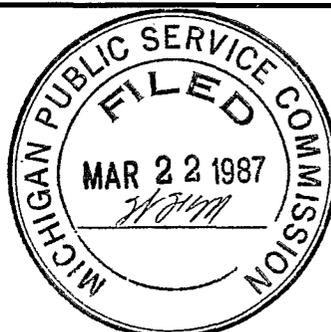
D. General Conditions

- (1) At least fifteen days prior to each billing month, the Company will notify the Public Service Commission Staff as to the actual factor or factors to be billed to its customers in the subsequent month.
- (2) This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that Act is available for public inspection at each business office of the Company. The Company will provide a copy of the Act to any customer upon request.

CANCELLED BY ORDER <u>H-10105 R</u>
REMOVED BY <u>WAM</u>
DATE <u>9-21-94</u>

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-47.00)

B11. REFUND PROCEDURE

[This Rule is suspended from January 1, 1999 through December 31, 2001, except for section II. Refund Notification, which shall remain in effect. During the period of suspension, the notification shall include an indication of which amounts are refundable to customers. During the suspension period, pipeline or other supplier refunds or charges shall be reflected as adjustments to the Cost of Gas Sold in the month received, unless the refunds or charges are applicable to periods prior to January 1, 1999, and pursuant to Michigan Public Service Commission Staff review, become an issue in a separate proceeding before the Commission. The Company will comply with Commission orders regarding the allocation and disposition of pipeline refunds or charges included in separate proceedings and any other refunds or charges.]

I. Application

At times during the year, the Company receives and/or has need to record on its financial accounting records refunds applicable to various rate schedules taking gas service from the Company. Retail sales customers purchasing gas under the Company's Gas Cost Recovery (GCR) Clause and, at times, non-GCR customers are eligible for refunds.

II. Refund Notification

By January 15th of each year, the Company shall notify the Michigan Public Service Commission Staff of any pipeline or other supplier refunds received during the prior calendar year. The notification shall be in the form of a letter, and include:

- (1) The amount of each refund.
- (2) Source and reason for each refund.
- (3) Period covered by each refund.
- (4) Date each refund was received.

CANCELLED BY
 ORDER 413060/41355
 REMOVED BY CDP
 DATE 3-1-02

Additionally, if a portion of any pipeline or other supplier refund is eligible to be refunded to non-GCR customers, an allocation between GCR and non-GCR customers shall be made on the basis of actual consumption during the historical period to which the refund is deemed applicable. This calculation, along with any calculations for deductions from the non-GCR customer portion for Company Use and Lost and Unaccounted For volumes shall also be included.

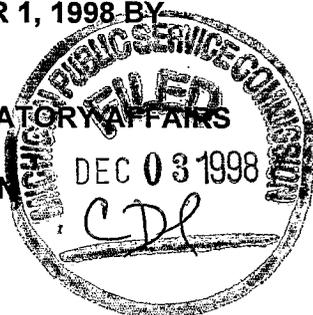
Failure of the Company to report a refund to the Michigan Public Service Commission Staff by the January 15th deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the refund notification requirement.

III. GCR Customer Refunds

- (1) All pipeline or other supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and should be included in the annual GCR reconciliation in the line captioned "Purchased and Produced."

(Continued on Sheet No. B-49.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998 IN CASE NO. U-11682 &
SEPTEMBER 23, 1998 IN CASE NO. U-11145-R

(Continued From Sheet No. B-47.00)

B11. REFUND PROCEDURE

I. Application

At times during the year, the Company receives and/or has need to record on its financial accounting records refunds applicable to various rate schedules taking gas service from the Company. Retail sales customers purchasing gas under the Company's Gas Cost Recovery (GCR) Clause and, at times, non-GCR customers are eligible for refunds.

II. Refund Notification

Fifteen days after the receipt of a pipeline or other supplier refund, the Company shall notify the Michigan Public Service Commission Staff by letter of:

- (1) The amount of the refund.
- (2) Source and reason for the refund.
- (3) Period covered by the refund.
- (4) Date refund was received.

Additionally, if a portion of the pipeline or other supplier refund is eligible to be refunded to non-GCR customers, an allocation between GCR and non-GCR customers shall be made on the basis of actual consumption during the historical period to which the refund is deemed applicable. This calculation, along with any calculations for deductions from the non-GCR customer portion for Company Use and Lost and Unaccounted For volumes shall also be included.

Failure of the Company to report a refund to the Michigan Public Service Commission Staff within this fifteen day period shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the refund notification requirement.

III. GCR Customer Refunds

- (1) All pipeline or other supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and should be included in the annual GCR reconciliation in the line captioned "Purchased and Produced".
- (2) Prior year's GCR under or over recoveries and any Commission ordered disallowances associated with the prior year's GCR period shall be reflected in the beginning balance (January 1) in the year ordered by the Commission. The amount reflected in the beginning balance shall include appropriate interest. The amount shall be included in separate lines below the GCR Cost of Gas Sold Line.
- (3) All other refunds shall be reflected in the month the refund arises and shall be included in a separate line below the Cost of Gas Sold line.

(Continued on Sheet No. B-49.00)

CANCELLED BY
ORDER 41164SR
REMOVED BY
EDP
DATE 12-4-98

ISSUED JUNE 30, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 30, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 30, 1994
IN CASE NO. U-10385

(Continued From Sheet No. B-48.00)

B11. REFUND PROCEDURE (Continued)

IV. Non-GCR Customer Refunds

(A) Refund Treatment

All non-GCR refund liabilities shall be credited to a refund liability account to accrue interest until such time as such monies are authorized to be refunded. Application for refund of non-GCR liabilities shall be included in the Company's annual GCR reconciliation filing.

(B) Allocation

Pipeline and other supplier refunds shall be allocated between GCR and non-GCR customers on the basis of actual consumption during the historical period to which the refund is deemed applicable.

Deductions for Company Use and Lost and Unaccounted For volumes shall be made from the portion of the refunds allocable to non-GCR customers based upon the actual percentages for Company Use and Lost and Unaccounted For during the historical refund period.

(C) Distribution

To the extent that the Company has the data readily available in a format which could be utilized for periods beyond four years without additional cost to the Company and its GCR customers, distribution of non-GCR customer refunds shall be made on the basis of actual usage during the historical period to which the refund is deemed applicable. The Company shall be required to maintain individual non-GCR customer consumption data for a minimum period of four years.

(D) Refund Completion Reports

Six months after the completion of a non-GCR customer refund, the Company shall submit a completion report to the Michigan Public Service Commission Staff showing the amount actually refunded as compared to the authorized refund amount and the date the refund was completed. Any undistributed amounts shall be rolled back into the non-GCR refund liability account to accrue interest until refunded to non-GCR customers in the next refund.

CANCELLED BY ORDER <u>411645-R</u>
REMOVED BY <u>CDP</u>
DATE <u>12-4-98</u>

ISSUED JUNE 30, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 30, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 30, 1994
IN CASE NO. U-10385

(Continued From Sheet No. B-50.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(D) Connection Fee

The Connection Fee is equal to \$200.00.

(E) Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Service Line Limit is equal to the greater of 400 feet or 150% of the average length of all service lines within the Project. The Excessive Service Line Fee will equal the cost of the service line footage in excess of Service Line Limit.

(F) Fixed Monthly Surcharge

A Fixed Monthly Surcharge (Surcharge) will be calculated for each Customer Attachment Project (Project). The Surcharge will recover the Revenue Deficiency anticipated from the proposed Project. The Surcharge is calculated such that the present value of the anticipated Surcharges collected from the Project will equal the net present value Revenue Deficiency. The Surcharge will be recoverable over a predetermined time period, not to exceed ten years. The Company will be responsible for determining the appropriate Surcharge time period. The Surcharge will be a fixed dollar amount for all customers within the Project and will expire on the same date for all customers within the Project, regardless of when the Surcharge was initially assessed to the customer. The Surcharge will not be subject to adjustment, reconciliation or refund. A customer who attaches to a Project after the Surcharge period has expired or a customer whose proposed attachment was beyond the scope of the original Project, will be treated as a separate Project.

(G) Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

(H) Revenue Deficiency

A discounted cost of service model (Model) will be used to calculate the net present value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV Revenue Deficiency of the Project. If the NPV Revenue Deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV Revenue Deficiency of zero will be used.

CANCELLED BY
ORDER <u>U-11122</u>
REMOVED BY <u>JWM</u>
DATE <u>10-25-96</u>

(Continued on Sheet No. B-52.00)

ISSUED JUNE 5, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 5, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 5, 1995
IN CASE NO. U-10745

(Continued From Sheet No. B-51.00)

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(I) Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

Incremental Costs:

(1) Carrying Cost Rate

The Carrying Cost Rate will be a pre-tax weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on MichCon's rate order in Case No. U-10150, dated October 28, 1993, the Carrying Cost Rate is equal to 13.60%.

(2) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph (1) above.

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(5) Property Taxes and Other Operating Expenses

Property Taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All Other Incremental Operating Expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(Continued on Sheet No. B-53.00)

ISSUED JUNE 5, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 5, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 5, 1995
IN CASE NO. U-10745

(Continued From [Sheet No. B-52.00](#))

B12. Customer Attachment Program: (Continued)

(I) Model Assumptions (Continued)

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company's most recent rate order. Based on MichCon's rate order in Case No. U-13898, dated April 28, 2005, the Discount Rate is equal to 7.64%.

(J) Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by Company.

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
472200001	Cedar Lake Road	Alpena	\$14.58	08/31/06
452300006	Jesse Road and Jesse Drive	Alpena	\$32.35	09/30/07
330400008	Jasmin Road	Alpena	\$36.30	11/30/08
499300003	Huron Bluffs	Alpena	\$18.98	09/09/09
680200007	Lima Twp Phase I	Ann Arbor	\$25.00	02/28/06
91200000	Huron River/Pineview	Ann Arbor	\$19.51	07/31/06
678100003	Saline Twp.	Ann Arbor	\$15.49	07/31/06
682200009	Ann Arbor Twp	Ann Arbor	\$17.74	08/31/06
44200009	Exeter Twp	Ann Arbor	\$21.91	10/31/06
464200002	Milan Twp I	Ann Arbor	\$16.86	10/31/06
12200009	Martinsville/Sumpter Twp	Ann Arbor	\$15.73	11/30/06
235200003	Holly Lane	Ann Arbor	\$11.38	01/31/07
989200003	Martz Road	Ann Arbor	\$19.72	05/31/07
969200004	Cavallo Farms	Ann Arbor	\$44.65	07/31/07
929200004	Milan Twp II	Ann Arbor	\$16.86	07/31/07
60300006	Clark Wear Haggerty	Ann Arbor	\$17.97	08/31/07
609200001	Edgewood	Ann Arbor	\$15.28	08/31/07
499200003	Moreville Road Ext, York	Ann Arbor	\$24.70	08/31/07
758200007	Pearson Drive	Ann Arbor	\$15.92	08/31/07
350300003	Kozma, Sumpter	Ann Arbor	\$18.15	09/30/07
600300008	Waters & East Arbor, Lodi	Ann Arbor	\$20.04	10/31/07
415200004	Willis Road E of Rawsonville	Ann Arbor	\$15.38	10/31/07
461300008	Lily Valley & Warner	Ann Arbor	\$32.89	11/30/07
872300003	Stone School Road	Ann Arbor	\$30.92	12/31/07
879200007	Fortune Trail, Lyon	Ann Arbor	\$20.58	01/31/08

CANCELLED
 BY
 ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

(Continued on [Sheet No. B-54.00](#))

Michigan Public Service
 Commission
 December 15, 2005
 Filed 

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED APRIL 28, 2005
 IN CASE NO. U-13898

(Continued From Sheet No. B-52.00)

B12. Customer Attachment Program: (Continued)

(I) Model Assumptions (Continued)

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company's most recent rate order. Based on MichCon's rate order in Case No. **U-13898, dated April 28, 2005**, the Discount Rate is equal to **7.64%**.

(J) Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by Company.

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
970200004	Clark Rd - Harrisville	Alpena	\$19.41	12/31/05
472200001	Cedar Lake Road	Alpena	\$14.58	08/31/06
452300006	Jesse Road and Jesse Drive	Alpena	\$32.35	09/30/07
330400008	Jasmin Road	Alpena	\$36.30	11/30/08
499300003	Huron Bluffs	Alpena	\$18.98	09/09/09
680200007	Lima Twp Phase I	Ann Arbor	\$25.00	02/28/06
91200000	Huron River/Pineview	Ann Arbor	\$19.51	07/31/06
678100003	Saline Twp.	Ann Arbor	\$15.49	07/31/06
682200009	Ann Arbor Twp	Ann Arbor	\$17.74	08/31/06
44200009	Exeter Twp	Ann Arbor	\$21.91	10/31/06
464200002	Milan Twp I	Ann Arbor	\$16.86	10/31/06
12200009	Martinsville/Sumpter Twp	Ann Arbor	\$15.73	11/30/06
235200003	Holly Lane	Ann Arbor	\$11.38	01/31/07
989200003	Martz Road	Ann Arbor	\$19.72	05/31/07
969200004	Cavallo Farms	Ann Arbor	\$44.65	07/31/07
929200004	Milan Twp II	Ann Arbor	\$16.86	07/31/07
60300006	Clark Wear Haggerty	Ann Arbor	\$17.97	08/31/07
609200001	Edgewood	Ann Arbor	\$15.28	08/31/07
499200003	Moreville Road Ext, York	Ann Arbor	\$24.70	08/31/07
758200007	Pearson Drive	Ann Arbor	\$15.92	08/31/07
350300003	Kozma, Sumpter	Ann Arbor	\$18.15	09/30/07
600300008	Waters & East Arbor, Lodi	Ann Arbor	\$20.04	10/31/07
415200004	Willis Road E of Rawsonville	Ann Arbor	\$15.38	10/31/07
461300008	Lily Valley & Warner	Ann Arbor	\$32.89	11/30/07
872300003	Stone School Road	Ann Arbor	\$30.92	12/31/07
879200007	Fortune Trail, Lyon	Ann Arbor	\$20.58	01/31/08

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

(Continued on Sheet No. B-54.00)

ISSUED MAY 26, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
 Commission
June 9, 2005
 Filed JKB

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 APRIL 29, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED APRIL 28, 2005
 IN CASE NO. U-13898

(Continued From [Sheet No. B-52.00](#))

CANCELLED
 BY ORDER U-13898
 REMOVED BY JKB
 DATE 06-09-05

B12. Customer Attachment Program (Continued)

(I) **Model Assumptions (Continued)**

(6) **Discount Rate**

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on MichCon's rate order in Case No. U-10150, dated October 28, 1993, the Discounted Rate is equal to 8.64%.

(A) **Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
970200004	Clark Rd – Harrisville	Alpena	\$19.41	12/31/05
472200001	Cedar Lake Road	Alpena	\$14.58	08/31/06
452300006	Jesse Road and Jesse Drive	Alpena	\$32.35	09/30/07
330400008	Jasmin Road	Alpena	\$36.30	11/30/08
499300003	Huron Bluffs	Alpena	\$18.98	09/09/09
680200007	Lima Twp Phase I	Ann Arbor	\$25.00	02/28/06
91200000	Huron River/Pineview	Ann Arbor	\$19.51	07/31/06
678100003	Saline Twp.	Ann Arbor	\$15.49	07/31/06
682200009	Ann Arbor Twp	Ann Arbor	\$17.74	08/31/06
44200009	Exeter Twp	Ann Arbor	\$21.91	10/31/06
464200002	Milan Twp I	Ann Arbor	\$16.86	10/31/06
12200009	Martinsville/Sumpter Twp	Ann Arbor	\$15.73	11/30/06
235200003	Holly Lane	Ann Arbor	\$11.38	01/31/07
989200003	Martz Road	Ann Arbor	\$19.72	05/31/07
969200004	Cavallo Farms	Ann Arbor	\$44.65	07/31/07
929200004	Milan Twp II	Ann Arbor	\$16.86	07/31/07
60300006	Clark Wear Haggerty	Ann Arbor	\$17.97	08/31/07
609200001	Edgewood	Ann Arbor	\$15.28	08/31/07
499200003	Moreville Road Ext, York	Ann Arbor	\$24.70	08/31/07
758200007	Pearson Drive	Ann Arbor	\$15.92	08/31/07
350300003	Kozma, Sumpter	Ann Arbor	\$18.15	09/30/07
600300008	Waters & East Arbor, Lodi	Ann Arbor	\$20.04	10/31/07
415200004	Willis Road E of Rawsonville	Ann Arbor	\$15.38	10/31/07
461300008	Lily Valley & Warner	Ann Arbor	\$32.89	11/30/07
872300003	Stone School Road	Ann Arbor	\$30.92	12/31/07
879200007	Fortune Trail, Lyon	Ann Arbor	\$20.58	01/31/08

Michigan Public Service
 Commission

(Continued on [Sheet No. B-54.00](#))

March 18, 2005

Filed RL

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-52.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(I) Model Assumptions (Continued)

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on MichCon's rate order in Case No. U-10150, dated October 28, 1993, the Discounted Rate is equal to 8.64%.

(J) Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
970200004	Clark Rd - Harrisville	Alpena	\$19.41	12/31/05
472200001	Cedar Lake Road	Alpena	\$14.58	08/31/06
50300009	112 Bear Point Road	Alpena	\$30.42	06/30/07
452300006	Jesse Road and Jesse Drive	Alpena	\$32.35	09/30/07
330400008	Jasmin Road	Alpena	\$36.30	11/30/08
261400007	3597 3rd, Carole	Alpena	\$62.63	07/08/09
499300003	Huron Bluffs	Alpena	\$18.98	09/09/09
391200006	Canton Twp.	Ann Arbor	\$15.29	10/31/01
246200005	Joslin Lake Drive	Ann Arbor	\$ 5.13	12/31/01
718300004	Debra Court	Ann Arbor	\$13.84	09/30/03
680200007	Lima Twp Phase I	Ann Arbor	\$25.00	02/28/06
91200000	Huron River/Pineview	Ann Arbor	\$19.51	07/31/06
678100003	Saline Twp.	Ann Arbor	\$15.49	07/31/06
682200009	Ann Arbor Twp	Ann Arbor	\$17.74	08/31/06
44200009	Exeter Twp	Ann Arbor	\$21.91	10/31/06
464200002	Milan Twp I	Ann Arbor	\$16.86	10/31/06
345200002	Stoney Bluff	Ann Arbor	\$22.87	10/31/06
12200009	Martinsville/Sumpter Twp	Ann Arbor	\$15.73	11/30/06
235200003	Holly Lane	Ann Arbor	\$11.38	01/31/07
579200002	Joslin Lake	Ann Arbor	\$48.76	01/31/07
989200003	Martz Road	Ann Arbor	\$19.72	05/31/07
200300002	2675 Fini Drive	Ann Arbor	\$57.04	07/31/07
969200004	Cavallo Farms	Ann Arbor	\$44.65	07/31/07
929200004	Milan Twp II	Ann Arbor	\$16.86	07/31/07
60300006	Clark Wear Haggerty	Ann Arbor	\$17.97	08/31/07

(Continued on Sheet No. B-54.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
CDF

DET CANCELLED BY ORDER U-6300
REMOVED BY RL
DATE 03-18-05

(Continued From Sheet No. B-52.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(I) Model Assumptions (Continued)

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on MichCon's rate order in Case No. U-10150, dated October 28, 1993, the Discount Rate is equal to 8.64%.

CANCELLED BY ORDER <u>U 6300</u>
REMOVED BY <u>CDP</u>
DATE <u>3-31-00</u>

ISSUED JUNE 5, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 5, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 5, 1995
IN CASE NO. U-10745

(Continued From [Sheet No. B-53.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
766300003	20699/20713 Haggerty	Ann Arbor	\$27.02	03/31/08
85300000	1430 Pueblo	Ann Arbor	\$28.55	09/30/08
246300000	Stoney Creek & Crane	Ann Arbor	\$24.88	09/30/08
57300008	Willow Road	Ann Arbor	\$22.21	09/30/08
359300007	41370,41380,41350 Harris	Ann Arbor	\$18.49	11/30/08
638300009	Maple Road	Ann Arbor	\$44.34	11/30/08
687300005	46800-47357 Harris	Ann Arbor	\$20.44	12/31/08
187300005	Crane Road	Ann Arbor	\$17.99	01/31/09
707300006	49430-49990 Bemis	Ann Arbor	\$22.34	02/28/09
551961000	Goss Road	Ann Arbor	\$43.91	07/22/09
700300005	Judi Lane	Ann Arbor	\$20.51	08/30/09
18491000	2859-2840 Morin Nature	Ann Arbor	\$63.70	10/15/09
790300008	Dunn Road	Ann Arbor	\$16.22	11/04/09
325702006	Old Plank	Ann Arbor	\$14.76	03/03/10
273200007	Uphill Road	Ann Arbor	\$30.40	05/03/10
749100003	Horchner/Updike-Shady Lane	Big Rapids	\$28.15	12/31/05
292200007	Madison Avenue	Big Rapids	\$35.40	07/31/06
603200004	Wiseman, 20583 Hayes	Big Rapids	\$27.50	07/31/06
662200007	Parsons/7850 & 7920 4 Mile	Big Rapids	\$17.73	08/31/06
766200008	Hillman/9/15 Mile	Big Rapids	\$26.93	11/30/06
306200003	Waldfogel/River Rd/Evart	Big Rapids	\$19.64	11/30/06
619200000	Westover/Jesko/205 th	Big Rapids	\$39.95	04/30/07
220300001	Hammersma/Arbogast	Big Rapids	\$14.00	08/31/07
600300007	Riessen/Riverview	Big Rapids	\$22.23	08/31/07
713300004	Keller/210 th , Reed City	Big Rapids	\$26.00	10/31/07
896300001	Forest Vale/Pierson	Big Rapids	\$24.00	10/31/08
49300001	Chestnut & Sycamore	Big Rapids	\$11.00	11/30/08
421400005	Wedgewood	Big Rapids	\$19.00	11/30/08
241400000	Reed Road, Howard City	Big Rapids	\$18.00	01/31/09
679100002	5182 E 10 Mile Road	Cadillac	\$17.70	01/31/06
214200008	Leroy Tustin Project	Cadillac	\$17.00	08/31/06
726200000	44 1/2 Rd and 45 Mile Road	Cadillac	\$17.05	11/30/06
751300006	17 Mile Road	Cadillac	\$14.33	07/31/07
433300008	Red Maple Drive	Cadillac	\$17.30	09/30/07
3300009	Quarter Road & E 44 Road	Cadillac	\$27.90	10/31/07
662300007	East 34 Road	Cadillac	\$18.59	11/30/07
108300003	Lakewood on the Green	Cadillac	\$24.49	06/30/08
448200008	23132 Huron River Drive	Detroit	\$14.27	02/28/07
81300009	Oakville Waltz	Detroit	\$23.06	03/31/08

CANCELLED
 BY
 ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission
 December 15, 2005
 Filed RL

(Continued on [Sheet No. B-55.00](#))

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-53.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
766300003	20699/20713 Haggerty	Ann Arbor	\$27.02	03/31/08
85300000	1430 Pueblo	Ann Arbor	\$28.55	09/30/08
246300000	Stoney Creek & Crane	Ann Arbor	\$24.88	09/30/08
57300008	Willow Road	Ann Arbor	\$22.21	09/30/08
359300007	41370,41380,41350 Harris	Ann Arbor	\$18.49	11/30/08
638300009	Maple Road	Ann Arbor	\$44.34	11/30/08
687300005	46800-47357 Harris	Ann Arbor	\$20.44	12/31/08
187300005	Crane Road	Ann Arbor	\$17.99	01/31/09
707300006	49430-49990 Bemis	Ann Arbor	\$22.34	02/28/09
551961000	Goss Road	Ann Arbor	\$43.91	07/22/09
700300005	Judi Lane	Ann Arbor	\$20.51	08/30/09
18491000	2859-2840 Morin Nature	Ann Arbor	\$63.70	10/15/09
790300008	Dunn Road	Ann Arbor	\$16.22	11/04/09
325702006	Old Plank	Ann Arbor	\$14.76	03/03/10
273200007	Uphill Road	Ann Arbor	\$30.40	05/03/10
749100003	Horchner/Updike-Shady Lane	Big Rapids	\$28.15	12/31/05
292200007	Madison Avenue	Big Rapids	\$35.40	07/31/06
603200004	Wiseman, 20583 Hayes	Big Rapids	\$27.50	07/31/06
662200007	Parsons/7850 & 7920 4 Mile	Big Rapids	\$17.73	08/31/06
766200008	Hillman/9/15 Mile	Big Rapids	\$26.93	11/30/06
306200003	Waldfogel/River Rd/Evart	Big Rapids	\$19.64	11/30/06
619200000	Westover/Jesko/205 th	Big Rapids	\$39.95	04/30/07
220300001	Hammersma/Arbogast	Big Rapids	\$14.00	08/31/07
600300007	Riessen/Riverview	Big Rapids	\$22.23	08/31/07
713300004	Keller/210 th , Reed City	Big Rapids	\$26.00	10/31/07
896300001	Forest Vale/Pierson	Big Rapids	\$24.00	10/31/08
49300001	Chestnut & Sycamore	Big Rapids	\$11.00	11/30/08
421400005	Wedgewood	Big Rapids	\$19.00	11/30/08
241400000	Reed Road, Howard City	Big Rapids	\$18.00	01/31/09
679100002	5182 E 10 Mile Road	Cadillac	\$17.70	01/31/06
214200008	Leroy Tustin Project	Cadillac	\$17.00	08/31/06
726200000	44 1/2 Rd and 45 Mile Road	Cadillac	\$17.05	11/30/06
751300006	17 Mile Road	Cadillac	\$14.33	07/31/07
433300008	Red Maple Drive	Cadillac	\$17.30	09/30/07
3300009	Quarter Road & E 44 Road	Cadillac	\$27.90	10/31/07
662300007	East 34 Road	Cadillac	\$18.59	11/30/07
108300003	Lakewood on the Green	Cadillac	\$24.49	06/30/08
448200008	23132 Huron River Drive	Detroit	\$14.27	02/28/07
	Oakville Waltz	Detroit	\$23.06	03/31/08

CANCELLED BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service Commission
 March 18, 2005
 Filed RL

(Continued on [Sheet No. B-55.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-53.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
609200001	Edgewood	Ann Arbor	\$15.28	08/31/07
499200003	Moreville Road Ext, York	Ann Arbor	\$24.70	08/31/07
758200007	Pearson Drive	Ann Arbor	\$15.92	08/31/07
350300003	Kozma, Sumpter	Ann Arbor	\$18.15	09/30/07
488200007	Ring O Kerry	Ann Arbor	\$26.41	09/30/07
689200001	1406-1490 Maple	Ann Arbor	\$23.77	10/31/07
763200007	Pearson Road	Ann Arbor	\$39.76	10/31/07
600300008	Waters & East Arbor, Lodi	Ann Arbor	\$20.04	10/31/07
415200004	Willis Road E of Rawsonville	Ann Arbor	\$15.38	10/31/07
461300008	Lily Valley & Warner	Ann Arbor	\$32.89	11/30/07
699200001	Adams Road	Ann Arbor	\$27.29	12/31/07
872300003	Stone School Road	Ann Arbor	\$30.92	12/31/07
879200007	Fortune Trail, Lyon	Ann Arbor	\$20.58	01/31/08
766300003	20699/20713 Haggerty	Ann Arbor	\$27.02	03/31/08
853000000	1430 Pueblo	Ann Arbor	\$28.55	09/30/08
246300000	Stoney Creek & Crane	Ann Arbor	\$24.88	09/30/08
573000008	Willow Road	Ann Arbor	\$22.21	09/30/08
393000005	3770,3780,3751 Diuble	Ann Arbor	\$29.87	10/31/08
359300007	41370,41380,41350 Harris	Ann Arbor	\$18.49	11/30/08
360300001	800-870 Dixboro	Ann Arbor	\$25.13	11/30/08
638300009	Maple Road	Ann Arbor	\$44.34	11/30/08
687300005	46800-47357 Harris	Ann Arbor	\$20.44	12/31/08
187300005	Crane Road	Ann Arbor	\$17.99	01/31/09
707300006	49430-49990 Bemis	Ann Arbor	\$22.34	02/28/09
153200004	W Delhi Road	Ann Arbor	\$30.20	04/08/09
551961000	Goss Road	Ann Arbor	\$43.91	07/22/09
700300005	Judi Lane	Ann Arbor	\$20.51	08/30/09
73000005	Lakeview Court	Ann Arbor	\$11.52	09/20/09
18491000	2859-2840 Morin Nature	Ann Arbor	\$63.70	10/15/09
790300008	Dunn Road	Ann Arbor	\$16.22	11/04/09
325702006	Old Plank	Ann Arbor	\$14.76	03/03/10
273200007	Uphill Road	Ann Arbor	\$30.40	05/03/10
799300002	Fliearman/Lake Dr/Pierson	Big Rapids	\$12.00	10/31/01
9100004	Ontahnagon Drive	Big Rapids	\$17.31	10/31/01
410200002	Lattimore - 100th	Big Rapids	\$20.73	11/30/01
171300006	Pattee Electric	Big Rapids	\$15.77	08/31/02
797300008	Edgar Road, Six Lakes	Big Rapids	\$13.00	06/30/03
551400002	Case/45th/Barryton	Big Rapids	\$14.00	02/28/04

(Continued on Sheet No. B-55.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES

MICHIGAN PUBLIC
SERVICE COMMISSION

RS
PR 3 2001

CANCELLED
BY ORDER U-6300

REMOVED BY RL
DATE 03-18-05

EDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-53.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER 46300/410745
REMOVED BY CDP
DATE 4-5-01

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
609200001	Edgewood	Ann Arbor	\$15.28	08/31/07
499200003	Moreville Road Ext, York	Ann Arbor	\$24.70	08/31/07
758200007	Pearson Drive	Ann Arbor	\$15.92	08/31/07
350300003	Kozma, Sumpter	Ann Arbor	\$18.15	09/30/07
488200007	Ring O Kerry	Ann Arbor	\$26.41	09/30/07
689200001	1406-1490 Maple	Ann Arbor	\$23.77	10/31/07
763200007	Pearson Road	Ann Arbor	\$39.76	10/31/07
600300008	Waters & East Arbor, Lodi	Ann Arbor	\$20.04	10/31/07
415200004	Willis Road E of Rawsonville	Ann Arbor	\$15.38	10/31/07
461300008	Lily Valley & Warner	Ann Arbor	\$32.89	11/30/07
699200001	Adams Road	Ann Arbor	\$27.29	12/31/07
872300003	Stone School Road	Ann Arbor	\$30.92	12/31/07
879200007	Fortune Trail, Lyon	Ann Arbor	\$20.58	01/31/08
766300003	20699/20713 Haggerty	Ann Arbor	\$27.02	03/31/08
853000000	1430 Pueblo	Ann Arbor	\$28.55	09/30/08
246300000	Stoney Creek & Crane	Ann Arbor	\$24.88	09/30/08
573000008	Willow Road	Ann Arbor	\$22.21	09/30/08
393000005	3770,3780,3751 Diuble	Ann Arbor	\$29.87	10/31/08
359300007	41370,41380,41350 Harris	Ann Arbor	\$18.49	11/30/08
360300001	800-870 Dixboro	Ann Arbor	\$25.13	11/30/08
638300009	Maple Road	Ann Arbor	\$44.34	11/30/08
687300005	46800-47357 Harris	Ann Arbor	\$20.44	12/31/08
187300005	Crane Road	Ann Arbor	\$17.99	01/31/09
707300006	49430-49990 Bemis	Ann Arbor	\$22.34	02/28/09
153200004	W Delhi Road	Ann Arbor	\$30.20	04/08/09
551961000	Goss Road	Ann Arbor	\$43.91	07/22/09
700300005	Judi Lane	Ann Arbor	\$20.51	08/30/09
73000005	Lakeview Court	Ann Arbor	\$11.52	09/20/09
18491000	2859-2840 Morin Nature	Ann Arbor	\$63.70	10/15/09
790300008	Dunn Road	Ann Arbor	\$16.22	11/04/09
662300003	Seneca Court	Big Rapids	\$17.36	09/30/00
799300002	Fliearman/Lake Dr/Pierson	Big Rapids	\$12.00	10/31/01
9100004	Ontahnagon Drive	Big Rapids	\$17.31	10/31/01
410200002	Lattimore - 100th	Big Rapids	\$20.73	11/30/01
171300006	Pattee Electric	Big Rapids	\$15.77	08/31/02
797300008	Edgar Road, Six Lakes	Big Rapids	\$13.00	06/30/03
551400002	Case/45th/Barryton	Big Rapids	\$14.00	02/28/04
761300009	Meceola/Paris	Big Rapids	\$17.00	09/30/04

(Continued on Sheet No. B-55.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-54.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
343300000	4768 18 th	Escanaba	\$10.91	11/30/07
613200004	Chauncey Drive, NE	Grand Rapids	\$11.25	06/30/06
511200006	Tom Hopping	Grand Rapids	\$14.96	06/30/06
301300009	18 th Street, Dorr	Grand Rapids	\$27.60	08/31/06
293200003	Barry Street	Grand Rapids	\$28.51	08/31/06
134200008	W. Briggs Road	Grand Rapids	\$15.54	08/31/06
715200008	Young Avenue	Grand Rapids	\$16.00	09/30/06
605200003	Boynton Hills	Grand Rapids	\$23.56	10/31/06
584200001	House Street, NE	Grand Rapids	\$27.00	10/31/06
484200000	Pvt. Dr W. of Northland Drive	Grand Rapids	\$25.70	10/31/06
647200008	Skyhawk Drive	Grand Rapids	\$36.01	11/30/06
278200002	Bossenbroek 76 th & Wilson	Grand Rapids	\$40.39	01/31/07
637200001	Pfeiffer Estates	Grand Rapids	\$26.44	01/31/07
308200006	Wolven Avenue, NE	Grand Rapids	\$30.22	01/31/07
777200009	Phelps Avenue	Grand Rapids	\$38.67	03/31/07
410300005	Wrens Way Court	Grand Rapids	\$27.55	04/30/07
589200001	Juniper Drive	Grand Rapids	\$41.75	06/30/07
270300005	Wolven Avenue	Grand Rapids	\$22.86	06/30/07
986200006	Boynton SE	Grand Rapids	\$24.00	07/31/07
430300003	Courtland Avenue	Grand Rapids	\$17.83	07/31/07
400300007	Podunk Road	Grand Rapids	\$20.65	07/31/07
271300003	Lynn Drive Extension	Grand Rapids	\$38.11	08/31/07
360300009	Shiloh Drive	Grand Rapids	\$37.00	08/31/07
341300009	Myers Lake Road	Grand Rapids	\$26.14	09/30/07
160300000	Pettis Avenue, NE	Grand Rapids	\$20.68	09/30/07
721300006	Pvt. Drive N of 4 Mile	Grand Rapids	\$29.91	09/30/07
895300008	6812-6840-6870 60 th SE	Grand Rapids	\$19.00	10/31/07
642300003	Country Farms Road	Grand Rapids	\$30.80	10/31/07
222300009	Forest Ridge NE	Grand Rapids	\$25.25	10/31/07
231300007	Shear Avenue NE	Grand Rapids	\$29.89	10/31/07
621300003	Wabasis Lake Area	Grand Rapids	\$26.00	10/31/07
923300004	Whispering Hills	Grand Rapids	\$29.00	10/31/07
452300000	10 Mile Road, NE	Grand Rapids	\$23.04	11/30/07
39200007	9809 Division	Grand Rapids	\$19.22	11/30/07
322300005	Simmons Road Project	Grand Rapids	\$20.09	11/30/07
442300005	White Creek Lane	Grand Rapids	\$28.77	11/30/07
303300009	13 Mile Road	Grand Rapids	\$30.71	12/31/07
644300004	61 st /64 th /Lincoln	Grand Rapids	\$24.36	12/31/07

CANCELLED
 BY
 ORDER U-10745, U-6300

 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission

December 15, 2005
 Filed RL

(Continued on [Sheet No. B-56.00](#))

**ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

 DETROIT, MICHIGAN**

**EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300**

(Continued From [Sheet No. B-54.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
343300000	4768 18 th	Escanaba	\$10.91	11/30/07
613200004	Chauncey Drive, NE	Grand Rapids	\$11.25	06/30/06
511200006	Tom Hopping	Grand Rapids	\$14.96	06/30/06
301300009	18 th Street, Dorr	Grand Rapids	\$27.60	08/31/06
293200003	Barry Street	Grand Rapids	\$28.51	08/31/06
134200008	W. Briggs Road	Grand Rapids	\$15.54	08/31/06
715200008	Young Avenue	Grand Rapids	\$16.00	09/30/06
605200003	Boynton Hills	Grand Rapids	\$23.56	10/31/06
584200001	House Street, NE	Grand Rapids	\$27.00	10/31/06
484200000	Pvt. Dr W. of Northland Drive	Grand Rapids	\$25.70	10/31/06
647200008	Skyhawk Drive	Grand Rapids	\$36.01	11/30/06
278200002	Bossenbroek 76 th & Wilson	Grand Rapids	\$40.39	01/31/07
637200001	Pfeiffer Estates	Grand Rapids	\$26.44	01/31/07
308200006	Wolven Avenue, NE	Grand Rapids	\$30.22	01/31/07
777200009	Phelps Avenue	Grand Rapids	\$38.67	03/31/07
410300005	Wrens Way Court	Grand Rapids	\$27.55	04/30/07
589200001	Juniper Drive	Grand Rapids	\$41.75	06/30/07
270300005	Wolven Avenue	Grand Rapids	\$22.86	06/30/07
986200006	Boynton SE	Grand Rapids	\$24.00	07/31/07
430300003	Courtland Avenue	Grand Rapids	\$17.83	07/31/07
400300007	Podunk Road	Grand Rapids	\$20.65	07/31/07
271300003	Lynn Drive Extension	Grand Rapids	\$38.11	08/31/07
360300009	Shiloh Drive	Grand Rapids	\$37.00	08/31/07
341300009	Myers Lake Road	Grand Rapids	\$26.14	09/30/07
160300000	Pettis Avenue, NE	Grand Rapids	\$20.68	09/30/07
721300006	Pvt. Drive N of 4 Mile	Grand Rapids	\$29.91	09/30/07
895300008	6812-6840-6870 60 th SE	Grand Rapids	\$19.00	10/31/07
642300003	Country Farms Road	Grand Rapids	\$30.80	10/31/07
222300009	Forest Ridge NE	Grand Rapids	\$25.25	10/31/07
231300007	Shear Avenue NE	Grand Rapids	\$29.89	10/31/07
621300003	Wabasis Lake Area	Grand Rapids	\$26.00	10/31/07
923300004	Whispering Hills	Grand Rapids	\$29.00	10/31/07
452300000	10 Mile Road, NE	Grand Rapids	\$23.04	11/30/07
39200007	9809 Division	Grand Rapids	\$19.22	11/30/07
322300005	Simmons Road Project	Grand Rapids	\$20.09	11/30/07
442300005	White Creek Lane	Grand Rapids	\$28.77	11/30/07
303300009	13 Mile Road	Grand Rapids	\$30.71	12/31/07
644300004	61 st /64 th /Lincoln	Grand Rapids	\$24.36	12/31/07

CANCELLED
 BY _____
 ORDER U-6300

REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission

March 18, 2005

Filed RL

(Continued on [Sheet No. B-56.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-54.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
761300009	Meceola/Paris	Big Rapids	\$17.00	09/30/04
739100001	Dean - 15 Mile Road	Big Rapids	\$30.89	11/30/05
749100003	Horchner/Updike-Shady Lane	Big Rapids	\$28.15	12/31/05
292200007	Madison Avenue	Big Rapids	\$35.40	07/31/06
603200004	Wiseman, 20583 Hayes	Big Rapids	\$27.50	07/31/06
662200007	Parsons/7850 & 7920 4 Mile	Big Rapids	\$17.73	08/31/06
766200008	Hillman/9/15 Mile	Big Rapids	\$26.93	11/30/06
306200003	Waldfogel/River Rd/Evart	Big Rapids	\$19.64	11/30/06
619200000	Westover/Jesko/205th	Big Rapids	\$39.95	04/30/07
220300001	Hamersma/Arbogast	Big Rapids	\$14.00	08/31/07
600300007	Riessen/Riverview	Big Rapids	\$22.23	08/31/07
713300004	Keller/210th, Reed City	Big Rapids	\$26.00	10/31/07
187300000	Oak Hollow Drive	Big Rapids	\$14.00	07/31/08
896300001	Forest Vale/Pierson	Big Rapids	\$24.00	10/31/08
49300001	Chestnut & Sycamore	Big Rapids	\$11.00	11/30/08
421400005	Wedgewood	Big Rapids	\$19.00	11/30/08
241400000	Reed Road, Howard City	Big Rapids	\$18.00	01/31/09
131200007	M-115 and S. 41 Road	Cadillac	\$26.76	04/30/01
217523007	Sturtevant Road	Cadillac	\$ 8.51	11/17/01
348100002	Keith Cooper	Cadillac	\$15.06	09/30/02
679100002	5182 E 10 Mile Road	Cadillac	\$17.70	01/31/06
214200008	Leroy Tustin Project	Cadillac	\$17.00	08/31/06
726200000	44 1/2 Rd and 45 Mile Road	Cadillac	\$17.05	11/30/06
751300006	17 Mile Road	Cadillac	\$14.33	07/31/07
433300008	Red Maple Drive	Cadillac	\$17.30	09/30/07
3300009	Quarter Road & E 44 Road	Cadillac	\$27.90	10/31/07
662300007	East 34 Road	Cadillac	\$18.59	11/30/07
108300003	Lakewood on the Green	Cadillac	\$24.49	06/30/08
448200008	23132 Huron River Drive	Detroit	\$14.27	02/28/07
81300009	Oakville Waltz	Detroit	\$23.06	03/31/08
665200005	1680,84,74,94,90,98 Sandpt	Escanaba	\$12.23	10/31/03
158100009	2705 W 5th Avenue	Escanaba	\$18.68	09/30/05
565200003	Southgate Road	Escanaba	\$26.79	10/31/06
786200009	6798 M Rd/Porath MacBride	Escanaba	\$30.41	12/31/06
782300003	406 & 420 27th Street	Escanaba	\$19.37	09/30/07
352300001	2011 Co. Road 456	Escanaba	\$25.30	10/31/07
343300000	4768 18th	Escanaba	\$10.91	11/30/07

(Continued on Sheet No. B-56.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

MICHIGAN PUBLIC
SERVICE COMMISSION

APR 3 2001

DETROIT

CANCELLED
BY ORDER U-6300
REMOVED BY RL
DATE 03-18-05

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-54.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER 410745/46300
REMOVED BY CDP
DATE 4-5-01

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
739100001	Dean - 15 Mile Road	Big Rapids	\$30.89	11/30/05
749100003	Horchner/Updike-Shady Lane	Big Rapids	\$28.15	12/31/05
292200007	Madison Avenue	Big Rapids	\$35.40	07/31/06
603200004	Wiseman, 20583 Hayes	Big Rapids	\$27.50	07/31/06
662200007	Parsons/7850 & 7920 4 Mile	Big Rapids	\$17.73	08/31/06
766200008	Hillman/9/15 Mile	Big Rapids	\$26.93	11/30/06
306200003	Waldfoegel/River Rd/Evart	Big Rapids	\$19.64	11/30/06
619200000	Westover/Jesko/205th	Big Rapids	\$39.95	04/30/07
220300001	Hamersma/Arbogast	Big Rapids	\$14.00	08/31/07
600300007	Riessen/Riverview	Big Rapids	\$22.23	08/31/07
713300004	Keller/210th, Reed City	Big Rapids	\$26.00	10/31/07
187300000	Oak Hollow Drive	Big Rapids	\$14.00	07/31/08
896300001	Forest Vale/Pierson	Big Rapids	\$24.00	10/31/08
49300001	Chestnut & Sycamore	Big Rapids	\$11.00	11/30/08
421400005	Wedgewood	Big Rapids	\$19.00	11/30/08
241400000	Reed Road, Howard City	Big Rapids	\$18.00	01/31/09
131200007	M-115 and S. 41 Road	Cadillac	\$26.76	04/30/01
348100002	Keith Cooper	Cadillac	\$15.06	09/30/02
679100002	5182 E 10 Mile Road	Cadillac	\$17.70	01/31/06
214200008	Leroy Tustin Project	Cadillac	\$17.00	08/31/06
726200000	44 1/2 Rd and 45 Mile Road	Cadillac	\$17.05	11/30/06
751300006	17 Mile Road	Cadillac	\$14.33	07/31/07
433300008	Red Maple Drive	Cadillac	\$17.30	09/30/07
3300009	Quarter Road & E 44 Road	Cadillac	\$27.90	10/31/07
662300007	East 34 Road	Cadillac	\$18.59	11/30/07
108300003	Lakewood on the Green	Cadillac	\$24.49	06/30/08
448200008	23132 Huron River Drive	Detroit	\$14.27	02/28/07
81300009	Oakville Waltz	Detroit	\$23.06	03/31/08
665200005	1680,84,74,94,90,98 Sandpt	Escanaba	\$12.23	10/31/03
158100009	2705 W 5th Avenue	Escanaba	\$18.68	09/30/05
565200003	Southgate Road	Escanaba	\$26.79	10/31/06
786200009	6798 M Rd/Porath MacBride	Escanaba	\$30.41	12/31/06
782300003	406 & 420 27th Street	Escanaba	\$19.37	09/30/07
352300001	2011 Co. Road 456	Escanaba	\$25.30	10/31/07
343300000	4768 18th	Escanaba	\$10.91	11/30/07
157100007	Shaner Avenue	Grand Rapids	\$20.43	09/30/00
329100007	Shaner Avenue II	Grand Rapids	\$35.37	11/30/00
889300002	110 Spruce Street	Grand Rapids	\$24.26	02/28/01

(Continued on Sheet No. B-56.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-55.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
591300001	Russell/Ritchie/15 Mile	Grand Rapids	\$25.05	12/31/07
243300001	Burgess Lake Road	Grand Rapids	\$37.05	01/31/08
915300003	Pvt. Dr N of 4 Mile	Grand Rapids	\$33.75	01/31/08
422300001	West River Road	Grand Rapids	\$25.71	01/31/08
875300000	Woodmark Street	Grand Rapids	\$33.57	04/30/08
347300007	14 Mile Court	Grand Rapids	\$16.44	07/31/08
26300001	Olin Lake Area	Grand Rapids	\$24.59	07/31/08
767300004	Project Shaner Avenue	Grand Rapids	\$25.63	07/31/08
548300008	02866 Leonard	Grand Rapids	\$42.72	08/31/08
896300009	Wilkinson Meadows	Grand Rapids	\$23.82	08/31/08
675300007	Blaauw Pvt. Drive	Grand Rapids	\$27.74	09/30/08
258300009	Blakely Drive, Cannon Twp.	Grand Rapids	\$18.16	09/30/08
248300002	River Bend	Grand Rapids	\$22.96	09/30/08
557300009	13448 42 nd	Grand Rapids	\$43.57	10/31/08
496300000	Brittany Drive	Grand Rapids	\$28.50	10/31/08
368300007	Nimrod Street, Lowell Twp.	Grand Rapids	\$39.67	10/31/08
318300001	System Supply – Shaner	Grand Rapids	\$25.63	10/31/08
810400008	Pine Island Court	Grand Rapids	\$32.22	11/30/08
741400008	Courtland Drive	Grand Rapids	\$35.80	01/31/09
248902009	Crockery Lake	Grand Rapids	\$21.67	07/10/10
345282007	5044 Fox Forest	Grand Rapids	\$38.12	10/11/10
448200003	James Mercer	Grayling	\$15.91	12/31/06
253200002	Ron Sheck & Others	Grayling	\$ 1.11	12/31/06
450300001	Jim's Collision	Grayling	\$16.18	08/31/07
791300000	Wayne Koppa & Others	Grayling	\$30.30	08/31/07
590300009	Wooden Key Subdivision	Grayling	\$15.27	08/31/07
391300007	Hipsher & Edwardtowski	Grayling	\$21.33	09/30/07
123300005	Junior Palmer	Grayling	\$35.95	10/31/07
2300007	Southridge Subdivision	Grayling	\$26.75	10/31/07
290400003	Higgins Lake Drive	Grayling	\$34.15	10/31/08
381400008	Pannaxing, Lewiston	Grayling	\$15.16	09/29/09
622491000	3400 Thornapple	Grayling	\$20.46	10/22/09
994200008	3801-3823 Pine Mtn. Road	Iron Mountain	\$24.75	10/31/06
291300000	4523 Fern	Iron Mountain	\$22.95	12/31/07
110400004	Deer Lake	Iron Mountain	\$26.07	11/30/08
711300009	Jebavy Drive	Ludington	\$12.49	09/30/07
933300002	Gary Dantz/1555 Washington	Ludington	\$43.04	10/31/07
85300002	Mark Rogers/287 Dennis	Ludington	\$35.01	11/30/07
533300000	West Dewey Road	Ludington	\$20.86	11/30/07

CANCELLED
 BY
 ORDER U-10745,U-6300
 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission

December 15, 2005

Filed 

(Continued on [Sheet No. B-57.00](#))

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-55.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
591300001	Russell/Ritchie/15 Mile	Grand Rapids	\$25.05	12/31/07
243300001	Burgess Lake Road	Grand Rapids	\$37.05	01/31/08
915300003	Pvt. Dr N of 4 Mile	Grand Rapids	\$33.75	01/31/08
422300001	West River Road	Grand Rapids	\$25.71	01/31/08
875300000	Woodmark Street	Grand Rapids	\$33.57	04/30/08
347300007	14 Mile Court	Grand Rapids	\$16.44	07/31/08
26300001	Olin Lake Area	Grand Rapids	\$24.59	07/31/08
767300004	Project Shaner Avenue	Grand Rapids	\$25.63	07/31/08
548300008	02866 Leonard	Grand Rapids	\$42.72	08/31/08
896300009	Wilkinson Meadows	Grand Rapids	\$23.82	08/31/08
675300007	Blaauw Pvt. Drive	Grand Rapids	\$27.74	09/30/08
258300009	Blakely Drive, Cannon Twp.	Grand Rapids	\$18.16	09/30/08
248300002	River Bend	Grand Rapids	\$22.96	09/30/08
557300009	13448 42 nd	Grand Rapids	\$43.57	10/31/08
496300000	Brittany Drive	Grand Rapids	\$28.50	10/31/08
368300007	Nimrod Street, Lowell Twp.	Grand Rapids	\$39.67	10/31/08
318300001	System Supply – Shaner	Grand Rapids	\$25.63	10/31/08
810400008	Pine Island Court	Grand Rapids	\$32.22	11/30/08
741400008	Courtland Drive	Grand Rapids	\$35.80	01/31/09
248902009	Crockery Lake	Grand Rapids	\$21.67	07/10/10
345282007	5044 Fox Forest	Grand Rapids	\$38.12	10/11/10
448200003	James Mercer	Grayling	\$15.91	12/31/06
253200002	Ron Sheck & Others	Grayling	\$ 1.11	12/31/06
450300001	Jim's Collision	Grayling	\$16.18	08/31/07
791300000	Wayne Koppa & Others	Grayling	\$30.30	08/31/07
590300009	Wooden Key Subdivision	Grayling	\$15.27	08/31/07
391300007	Hipsher & Edwardtowski	Grayling	\$21.33	09/30/07
123300005	Junior Palmer	Grayling	\$35.95	10/31/07
2300007	Southridge Subdivision	Grayling	\$26.75	10/31/07
290400003	Higgins Lake Drive	Grayling	\$34.15	10/31/08
381400008	Pannaxing, Lewiston	Grayling	\$15.16	09/29/09
622491000	3400 Thornapple	Grayling	\$20.46	10/22/09
994200008	3801-3823 Pine Mtn. Road	Iron Mountain	\$24.75	10/31/06
291300000	4523 Fern	Iron Mountain	\$22.95	12/31/07
110400004	Deer Lake	Iron Mountain	\$26.07	11/30/08
711300009	Jebavy Drive	Ludington	\$12.49	09/30/07
933300002	Gary Dantz/1555 Washington	Ludington	\$43.04	10/31/07
85300002	Mark Rogers/287 Dennis	Ludington	\$35.01	11/30/07
533300000	West Dewey Road	Ludington	\$20.86	11/30/07

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission

March 18, 2005

Filed RL

(Continued on [Sheet No. B-57.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-55.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
831200008	Homerich #2	Grand Rapids	\$18.52	07/31/01
673200008	18th Street	Grand Rapids	\$27.60	08/31/01
651200004	Ivanrest	Grand Rapids	\$ 6.27	01/31/02
569200005	6485-6775 Vinton, NW	Grand Rapids	\$31.08	02/28/02
889200003	Sandy Bottom	Grand Rapids	\$18.70	03/31/02
889200004	Quincy/12th	Grand Rapids	\$19.01	05/31/02
970300002	Scram Lake	Grand Rapids	\$15.81	06/30/02
980300005	Sassafras Drive	Grand Rapids	\$21.60	07/31/02
55300006	Courtland Drive	Grand Rapids	\$11.08	11/30/02
683300006	Blakely	Grand Rapids	\$17.69	12/31/02
856300003	Wolven Avenue	Grand Rapids	\$22.86	01/31/03
939200004	78th Avenue, Allendale	Grand Rapids	\$22.17	04/30/03
122200004	28th and Snow	Grand Rapids	\$19.13	05/31/03
843200007	28th and Snow	Grand Rapids	\$19.00	07/31/03
963200001	Broman Street & Division Ave.	Grand Rapids	\$18.04	11/24/05
613200004	Chauncey Drive, NE	Grand Rapids	\$11.25	06/30/06
511200006	Tom Hopping	Grand Rapids	\$14.96	06/30/06
301300009	18th Street, Dorr	Grand Rapids	\$27.60	08/31/06
293200003	Barry Street	Grand Rapids	\$28.51	08/31/06
134200008	W. Briggs Road	Grand Rapids	\$15.54	08/31/06
213200005	Longacre Street	Grand Rapids	\$15.00	09/30/06
715200008	Young Avenue	Grand Rapids	\$16.00	09/30/06
605200003	Boynton Hills	Grand Rapids	\$23.56	10/31/06
584200001	House Street, NE	Grand Rapids	\$27.00	10/31/06
484200000	Pvt. Dr W. of Northland Drive	Grand Rapids	\$25.70	10/31/06
647200008	Skyhawk Drive	Grand Rapids	\$36.01	11/30/06
975200007	Steketee NE (604-610)	Grand Rapids	\$54.60	11/30/06
278200002	Bossenbroek 76th & Wilson	Grand Rapids	\$40.39	01/31/07
637200001	Pfeiffer Estates	Grand Rapids	\$26.44	01/31/07
308200006	Wolven Avenue, NE	Grand Rapids	\$30.22	01/31/07
777200009	Phelps Avenue	Grand Rapids	\$38.67	03/31/07
410300005	Wrens Way Court	Grand Rapids	\$27.55	04/30/07
589200001	Juniper Drive	Grand Rapids	\$41.75	06/30/07
89200001	Wildcherry Lane	Grand Rapids	\$28.74	06/30/07

CANCELLED
BY
ORDER U-6300

REMOVED BY RL
DATE 03-18-05

(Continued on Sheet No. B-57.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

SERVICE COMMISSION
APR 3 2001
FILED CDF

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-55.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER 46300/410745
REMOVED BY CDP
DATE 4-5-01

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
250200009	Baker/Palmer Road	Grand Rapids	\$21.38	02/28/01
191200004	Pine/Solon Road	Grand Rapids	\$26.69	02/28/01
361200008	Stacey/Lynn Street	Grand Rapids	\$28.48	02/28/01
751200007	Burlingame	Grand Rapids	\$16.80	03/31/01
812200005	Sandy Bottom Drive	Grand Rapids	\$29.14	03/31/01
831200008	Homerich #2	Grand Rapids	\$18.52	07/31/01
673200008	18 th Street	Grand Rapids	\$27.60	08/31/01
651200004	Ivanrest	Grand Rapids	\$ 6.27	01/31/02
569200005	6485-6775 Vinton, NW	Grand Rapids	\$31.08	02/28/02
889200003	Sandy Bottom	Grand Rapids	\$18.70	03/31/02
889200004	Quincy/12 th	Grand Rapids	\$19.01	05/31/02
970300002	Scram Lake	Grand Rapids	\$15.81	06/30/02
980300005	Sassafras Drive	Grand Rapids	\$21.60	07/31/02
55300006	Courtland Drive	Grand Rapids	\$11.08	11/30/02
683300006	Blakely	Grand Rapids	\$17.69	12/31/02
856300003	Wolven Avenue	Grand Rapids	\$22.86	01/31/03
939200004	78 th Avenue, Allendale	Grand Rapids	\$22.17	04/30/03
122200004	28 th and Snow	Grand Rapids	\$19.13	05/31/03
843200007	28 th and Snow	Grand Rapids	\$19.00	07/31/03
613200004	Chauncey Drive, NE	Grand Rapids	\$11.25	06/30/06
511200006	Tom Hopping	Grand Rapids	\$14.96	06/30/06
301300009	18 th Street, Dorr	Grand Rapids	\$27.60	08/31/06
293200003	Barry Street	Grand Rapids	\$28.51	08/31/06
134200008	W. Briggs Road	Grand Rapids	\$15.54	08/31/06
213200005	Longacre Street	Grand Rapids	\$15.00	09/30/06
715200008	Young Avenue	Grand Rapids	\$16.00	09/30/06
605200003	Boynton Hills	Grand Rapids	\$23.56	10/31/06
584200001	House Street, NE	Grand Rapids	\$27.00	10/31/06
484200000	Pvt. Dr W. of Northland Drive	Grand Rapids	\$25.70	10/31/06
647200008	Skyhawk Drive	Grand Rapids	\$36.01	11/30/06
975200007	Steketee NE (604-610)	Grand Rapids	\$54.60	11/30/06
278200002	Bossenbroek 76 th & Wilson	Grand Rapids	\$40.39	01/31/07
637200001	Pfeiffer Estates	Grand Rapids	\$26.44	01/31/07
308200006	Wolven Avenue, NE	Grand Rapids	\$30.22	01/31/07
777200009	Phelps Avenue	Grand Rapids	\$38.67	03/31/07
410300005	Wrens Way Court	Grand Rapids	\$27.55	04/30/07
589200001	Juniper Drive	Grand Rapids	\$41.75	06/30/07
89200001	Wildcherry Lane	Grand Rapids	\$28.74	06/30/07

(Continued on Sheet No. B-57.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-56.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
735300004	4037 Jebavy Drive	Ludington	\$14.89	12/31/07
939300009	S Lakeshore Drive	Ludington	\$22.73	11/30/08
402200006	Fox Farm Extension	Manistee	\$11.07	05/31/06
89200007	Yoder Road	Manistee	\$14.03	05/31/07
28100004	Rainbow Lake	Mt. Pleasant	\$15.77	07/31/06
703200004	Clarabella Road	Mt. Pleasant	\$14.03	10/31/06
139100003	Vandenberghe – Birchwood	Mt. Pleasant	\$25.81	12/31/06
302300008	Morey School Residentials	Mt. Pleasant	\$17.00	08/31/07
803300007	Kruger/Maple Grove/Farwell	Mt. Pleasant	\$18.00	10/31/07
105300002	North Rainbow Lake	Mt. Pleasant	\$22.00	11/30/07
804300000	Ohls Drive, Weidman	Mt. Pleasant	\$13.00	11/30/07
34300000	Byfield Rd/Harrison	Mt. Pleasant	\$25.00	12/31/07
596300001	Harrison Ave, Townline Lake	Mt. Pleasant	\$24.00	08/31/08
37300001	Holbrook Court, Clare	Mt. Pleasant	\$11.00	08/31/08
180400007	6659 Birchwood	Mt. Pleasant	\$11.74	11/30/08
820400006	Kaplinger Road, Farwell	Mt. Pleasant	\$17.00	12/31/08
449122002	M-61/Clarence/Harrison	Mt. Pleasant	\$17.00	07/17/10
216823003	Lakeview Court	Mt. Pleasant	\$14.00	01/09/11
331200004	64 th , Wallis Ridge & Beech	Muskegon	\$18.62	12/31/05
401200002	Glen Gustafson	Muskegon	\$19.72	12/31/05
701200002	Ray Reinhold	Muskegon	\$ 8.03	12/31/05
730200005	Cronk, Francensky, Cue	Muskegon	\$16.60	02/28/06
314200005	Becker Road (West)	Muskegon	\$ 2.63	06/30/06
64200003	Gerry Root	Muskegon	\$16.58	08/31/06
634200009	Robert Tanis/12 th Street	Muskegon	\$20.47	08/31/06
205200001	Dave Moser	Muskegon	\$18.57	09/30/06
435200002	Abel Acuna, Jr.	Muskegon	\$18.25	10/31/06
927200003	1937 Ann	Muskegon	\$13.90	11/30/06
578300001	Blue Lake Road Area	Muskegon	\$18.61	11/30/06
176200004	Laura Tomayko	Muskegon	\$36.43	11/30/06
602300003	767 E Englewood	Muskegon	\$10.60	08/31/07
379200001	3580 S Wolf Lake Road	Muskegon	\$22.11	06/30/07
171300000	3155 Sweeter	Muskegon	\$22.54	10/31/07
353300006	Crocker Lake Area	Muskegon	\$20.07	10/31/07
953300001	2415, 2440 Michillinda	Muskegon	\$12.32	11/30/07
844300007	Pat Chambers/Scenic Drive	Muskegon	\$11.89	12/31/07
971300005	S. Osborn	Muskegon	\$20.88	12/31/07

CANCELLED
 BY ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

(Continued on [Sheet No. B-58.00](#))

Michigan Public Service
 Commission

December 15, 2005

Filed RL

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-56.00](#))

B12. Customer Attachment Program (Continued)

(J) *Customer Attachment Project Areas (Continued)*

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
735300004	4037 Jebavy Drive	Ludington	\$14.89	12/31/07
939300009	S Lakeshore Drive	Ludington	\$22.73	11/30/08
402200006	Fox Farm Extension	Manistee	\$11.07	05/31/06
89200007	Yoder Road	Manistee	\$14.03	05/31/07
28100004	Rainbow Lake	Mt. Pleasant	\$15.77	07/31/06
703200004	Clarabella Road	Mt. Pleasant	\$14.03	10/31/06
139100003	Vandenberghe – Birchwood	Mt. Pleasant	\$25.81	12/31/06
302300008	Morey School Residentials	Mt. Pleasant	\$17.00	08/31/07
803300007	Kruger/Maple Grove/Farwell	Mt. Pleasant	\$18.00	10/31/07
105300002	North Rainbow Lake	Mt. Pleasant	\$22.00	11/30/07
804300000	Ohls Drive, Weidman	Mt. Pleasant	\$13.00	11/30/07
34300000	Byfield Rd/Harrison	Mt. Pleasant	\$25.00	12/31/07
596300001	Harrison Ave, Townline Lake	Mt. Pleasant	\$24.00	08/31/08
37300001	Holbrook Court, Clare	Mt. Pleasant	\$11.00	08/31/08
180400007	6659 Birchwood	Mt. Pleasant	\$11.74	11/30/08
820400006	Kaplinger Road, Farwell	Mt. Pleasant	\$17.00	12/31/08
449122002	M-61/Clarence/Harrison	Mt. Pleasant	\$17.00	07/17/10
216823003	Lakeview Court	Mt. Pleasant	\$14.00	01/09/11
331200004	64 th , Wallis Ridge & Beech	Muskegon	\$18.62	12/31/05
401200002	Glen Gustafson	Muskegon	\$19.72	12/31/05
701200002	Ray Reinhold	Muskegon	\$ 8.03	12/31/05
730200005	Cronk, Francensky, Cue	Muskegon	\$16.60	02/28/06
314200005	Becker Road (West)	Muskegon	\$ 2.63	06/30/06
64200003	Gerry Root	Muskegon	\$16.58	08/31/06
634200009	Robert Tanis/12 th Street	Muskegon	\$20.47	08/31/06
205200001	Dave Moser	Muskegon	\$18.57	09/30/06
435200002	Abel Acuna, Jr.	Muskegon	\$18.25	10/31/06
927200003	1937 Ann	Muskegon	\$13.90	11/30/06
578300001	Blue Lake Road Area	Muskegon	\$18.61	11/30/06
176200004	Laura Tomayko	Muskegon	\$36.43	11/30/06
602300003	767 E Englewood	Muskegon	\$10.60	08/31/07
379200001	3580 S Wolf Lake Road	Muskegon	\$22.11	06/30/07
171300000	3155 Sweeter	Muskegon	\$22.54	10/31/07
353300006	Crocker Lake Area	Muskegon	\$20.07	10/31/07
953300001	2415, 2440 Michillinda	Muskegon	\$12.32	11/30/07
844300007	Pat Chambers/Scenic Drive	Muskegon	\$11.89	12/31/07
971300005	S. Osborn	Muskegon	\$20.88	12/31/07

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission
 March 18, 2005
 Filed RL

(Continued on [Sheet No. B-58.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-56.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
270300005	Wolven Avenue	Grand Rapids	\$22.86	06/30/07
986200006	Boynnton SE	Grand Rapids	\$24.00	07/31/07
430300003	Courtland Avenue	Grand Rapids	\$17.83	07/31/07
201300008	Gold Lake Road	Grand Rapids	\$36.31	07/31/07
400300007	Podunk Road	Grand Rapids	\$20.65	07/31/07
500300004	7671-7725-7750 Wilson	Grand Rapids	\$29.21	08/31/07
271300003	Lynn Drive Extension	Grand Rapids	\$38.11	08/31/07
360300009	Shiloh Drive	Grand Rapids	\$37.00	08/31/07
341300009	Myers Lake Road	Grand Rapids	\$26.14	09/30/07
160300000	Pettis Avenue, NE	Grand Rapids	\$20.68	09/30/07
721300006	Pvt. Drive N of 4 Mile	Grand Rapids	\$29.91	09/30/07
895300008	6812-6840-6870 60th SE	Grand Rapids	\$19.00	10/31/07
642300003	Country Farms Road	Grand Rapids	\$30.80	10/31/07
222300009	Forest Ridge NE	Grand Rapids	\$25.25	10/31/07
231300007	Shear Avenue NE	Grand Rapids	\$29.89	10/31/07
621300003	Wabasis Lake Area	Grand Rapids	\$26.00	10/31/07
923300004	Whispering Hills	Grand Rapids	\$29.00	10/31/07
452300000	10 Mile Road, NE	Grand Rapids	\$23.04	11/30/07
39200007	9809 Division	Grand Rapids	\$19.22	11/30/07
322300005	Simmons Road Project	Grand Rapids	\$20.09	11/30/07
442300005	White Creek Lane	Grand Rapids	\$28.77	11/30/07
303300009	13 Mile Road	Grand Rapids	\$30.71	12/31/07
644300004	61st/64th/Lincoln	Grand Rapids	\$24.36	12/31/07
192300007	6704-6754 13 Mile Road	Grand Rapids	\$29.91	12/31/07
591300001	Russell/Ritchie/15 Mile	Grand Rapids	\$25.05	12/31/07
243300001	Burgess Lake Road	Grand Rapids	\$37.05	01/31/08
915300003	Pvt. Dr N of 4 Mile	Grand Rapids	\$33.75	01/31/08
422300001	West River Road	Grand Rapids	\$25.71	01/31/08
424300007	4 Mile Road, NE	Grand Rapids	\$29.76	02/28/08
566300008	Pvt. Dr N of 4 Mile	Grand Rapids	\$45.20	03/31/08
875300000	Woodmark Street	Grand Rapids	\$33.57	04/30/08
267300008	2485 S Johnson Road	Grand Rapids	\$19.63	05/31/08
327300005	Myers Lake Avenue	Grand Rapids	\$22.85	05/31/08
347300007	14 Mile Court	Grand Rapids	\$16.44	07/31/08
167300004	Herrington Street	Grand Rapids	\$28.50	07/31/08
26300001	Olin Lake Area	Grand Rapids	\$24.59	07/31/08
767300004	Project Shaner Avenue	Grand Rapids	\$25.63	07/31/08
987300006	Anderwald Lane SE	Grand Rapids	\$17.32	08/31/08

(Continued on Sheet No. B-58.00)

ISSUED MARCH 17, 2000 BY

H. GARDNER

VICE PRESIDENT MARKETING

SALES

DETROIT

MICHIGAN PUBLIC SERVICE COMMISSION

CANCELLED BY ORDER _____ U-6300
REMOVED BY _____ RL
DATE _____ 03-18-05

MAR 31 2000

CDP

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 24, 1981 IN CASE NO. U-6300

(Continued From [Sheet No. B-57.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
495300008	Forest Lane	Muskegon	\$12.88	01/31/08
466300007	817 S Broton	Muskegon	\$22.99	06/30/08
518300005	Palisades Lakewood Club	Muskegon	\$15.99	08/31/08
669300009	Vine Street	Muskegon	\$20.11	11/30/08
311400006	Farr Road	Muskegon	\$25.11	12/31/08
686772003	Whitbeck Road	Muskegon	\$15.99	11/05/09
532912006	White Lake/Murray Road	Muskegon	\$17.42	10/10/10
543200008	30 & 1 Chicago Club	Petoskey	\$23.62	06/30/06
932200003	Broe Road	Petoskey	\$34.94	07/31/06
429100008	W Martin Lake Phase II	Petoskey	\$12.55	07/31/06
370200002	935 Division #A	Petoskey	\$16.23	09/30/06
991200001	Riggsville Road	Petoskey	\$31.45	09/30/06
485200004	Kitchen Road	Petoskey	\$34.85	10/31/06
614200004	Powers Road	Petoskey	\$20.41	10/31/06
145200005	Sturgeon Valley	Petoskey	\$15.60	10/31/06
8200006	Five Lakes, Gaylord	Petoskey	\$17.35	12/31/06
876200008	Levering Road	Petoskey	\$37.76	01/31/07
540300009	Maple Leaf	Petoskey	\$22.59	06/30/07
121300008	2246 Kryss Road, Gaylord	Petoskey	\$31.63	07/31/07
361300002	Cedar Meadows, Carole	Petoskey	\$25.90	08/31/07
420300001	Gaylord Pines	Petoskey	\$18.23	08/31/07
221300004	Raccoon Run	Petoskey	\$25.80	08/31/07
49200001	Shrigley Road, Carole	Petoskey	\$25.56	08/31/07
641300008	Honeysett Road	Petoskey	\$27.47	09/30/07
732300004	10512 Otter	Petoskey	\$26.42	10/31/07
141300000	Carlin Subdivision	Petoskey	\$28.32	10/31/07
544300007	Murner Road, Carole	Petoskey	\$30.97	11/30/07
159200000	Timber Shores Sub	Petoskey	\$26.85	11/30/07
174300003	Topinabee Mail Route	Petoskey	\$ 7.75	11/30/07
727300005	Walloon Lake	Petoskey	\$30.00	06/30/08
486300009	Old US 31 N Hayes	Petoskey	\$18.41	08/31/08
468300005	Chippewa Beach	Petoskey	\$32.37	09/30/08
43300004	Harbor Lane, Bellaire	Petoskey	\$10.81	09/30/08
921400008	Manuka Lake	Petoskey	\$24.83	12/31/08

CANCELLED
 BY
 ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

(Continued on [Sheet No. B-59.00](#))

Michigan Public Service
 Commission
 December 15, 2005
 Filed RL

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-57.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
495300008	Forest Lane	Muskegon	\$12.88	01/31/08
466300007	817 S Broton	Muskegon	\$22.99	06/30/08
518300005	Palisades Lakewood Club	Muskegon	\$15.99	08/31/08
669300009	Vine Street	Muskegon	\$20.11	11/30/08
311400006	Farr Road	Muskegon	\$25.11	12/31/08
686772003	Whitbeck Road	Muskegon	\$15.99	11/05/09
532912006	White Lake/Murray Road	Muskegon	\$17.42	10/10/10
32300002	Townview Drive, Carole	Petoskey	\$14.28	08/31/05
808100006	Inverness & Woiderski	Petoskey	\$23.00	10/31/05
798100008	East/West Dixon Lake	Petoskey	\$24.29	11/30/05
200002	Powers Project	Petoskey	\$27.00	11/30/05
543200008	30 & 1 Chicago Club	Petoskey	\$23.62	06/30/06
932200003	Broe Road	Petoskey	\$34.94	07/31/06
429100008	W Martin Lake Phase II	Petoskey	\$12.55	07/31/06
370200002	935 Division #A	Petoskey	\$16.23	09/30/06
991200001	Riggsville Road	Petoskey	\$31.45	09/30/06
485200004	Kitchen Road	Petoskey	\$34.85	10/31/06
614200004	Powers Road	Petoskey	\$20.41	10/31/06
145200005	Sturgeon Valley	Petoskey	\$15.60	10/31/06
8200006	Five Lakes, Gaylord	Petoskey	\$17.35	12/31/06
876200008	Levering Road	Petoskey	\$37.76	01/31/07
540300009	Maple Leaf	Petoskey	\$22.59	06/30/07
121300008	2246 Kryss Road, Gaylord	Petoskey	\$31.63	07/31/07
361300002	Cedar Meadows, Carole	Petoskey	\$25.90	08/31/07
420300001	Gaylord Pines	Petoskey	\$18.23	08/31/07
221300004	Raccoon Run	Petoskey	\$25.80	08/31/07
49200001	Shrigley Road, Carole	Petoskey	\$25.56	08/31/07
641300008	Honeysett Road	Petoskey	\$27.47	09/30/07
732300004	10512 Otter	Petoskey	\$26.42	10/31/07
141300000	Carlin Subdivision	Petoskey	\$28.32	10/31/07
544300007	Murner Road, Carole	Petoskey	\$30.97	11/30/07
159200000	Timber Shores Sub	Petoskey	\$26.85	11/30/07
174300003	Topinabee Mail Route	Petoskey	\$ 7.75	11/30/07
727300005	Walloon Lake	Petoskey	\$30.00	06/30/08
486300009	Old US 31 N Hayes	Petoskey	\$18.41	08/31/08
468300005	Chippewa Beach	Petoskey	\$32.37	09/30/08
43300004	Harbor Lane, Bellaire	Petoskey	\$10.81	09/30/08
921400008	Manuka Lake	Petoskey	\$24.83	12/31/08

CANCELLED
 BY _____
 ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission
 March 18, 2005
 Filed RL

Continued on [Sheet No. B-59.00](#)

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-57.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
548300008	02866 Leonard	Grand Rapids	\$42.72	08/31/08
896300009	Wilkinson Meadows	Grand Rapids	\$23.82	08/31/08
675300007	Blaauw Pvt. Drive	Grand Rapids	\$27.74	09/30/08
258300009	Blakely Drive, Cannon Twp.	Grand Rapids	\$18.16	09/30/08
469300004	Canyonside Court	Grand Rapids	\$26.65	09/30/08
248300002	River Bend	Grand Rapids	\$22.96	09/30/08
557300009	13448 42nd	Grand Rapids	\$43.57	10/31/08
496300000	Brittany Drive	Grand Rapids	\$28.50	10/31/08
448300006	Marne Estates Phase II	Grand Rapids	\$32.35	10/31/08
368300007	Nimrod Street, Lowell Twp.	Grand Rapids	\$39.67	10/31/08
318300001	System Supply - Shaner	Grand Rapids	\$25.63	10/31/08
810400008	Pine Island Court	Grand Rapids	\$32.22	11/30/08
741400008	Courtland Drive	Grand Rapids	\$35.80	01/31/09
17300006	Water Street, Belding	Grand Rapids	\$ 7.77	06/11/09
189182004	10880 Cheyenne Trail	Grand Rapids	\$39.44	12/01/09
248902009	Crockery Lake	Grand Rapids	\$21.67	07/10/10
466212000	Quiggle SE	Grand Rapids	\$39.67	07/19/10
345282007	5044 Fox Forest	Grand Rapids	\$38.12	10/11/10
374200002	W Nestel Road	Grayling	\$10.71	10/31/03
84200005	2056 & 2066 Co. Road 489	Grayling	\$ 5.88	10/31/06
448200003	James Mercer	Grayling	\$15.91	12/31/06
665200007	Leon Wagler	Grayling	\$12.90	12/31/06
253200002	Ron Sheck & Others	Grayling	\$ 1.11	12/31/06
450300001	Jim's Collision	Grayling	\$16.18	08/31/07
502300004	Ken Menendez & Tom Pittel	Grayling	\$20.66	08/31/07
791300000	Wayne Koppa & Others	Grayling	\$30.30	08/31/07
590300009	Wooden Key Subdivision	Grayling	\$15.27	08/31/07
391300007	Hipsher & Edwardtowski	Grayling	\$21.33	09/30/07
123300005	Junior Palmer	Grayling	\$35.95	10/31/07
2300007	Southridge Subdivision	Grayling	\$26.75	10/31/07
124300007	Molly Lane	Grayling	\$24.02	11/30/07
294300006	Argus Court Project	Grayling	\$ 6.26	12/31/07
522300004	Gerald F. Hebkeuser	Grayling	\$ 2.85	09/30/08
290400003	Higgins Lake Drive	Grayling	\$34.15	10/31/08
71400008	Tower Hill Road	Grayling	\$48.09	12/31/08
381400008	Pannaxing, Lewiston	Grayling	\$15.16	09/29/09
622491000	3400 Thornapple	Grayling	\$20.46	10/22/09
395113003	Hanner Trail	Grayling	\$29.63	08/09/10

(Continued on Sheet No. B-59.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT MARKETING
SALES
DETROIT

CANCELLED BY ORDER U-6300
REMOVED BY RL
DATE 03-18-05

MICHIGAN PUBLIC SERVICE COMMISSION
APR 3 2001
CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-57.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER U6300/410745
REMOVED BY CDP
DATE 4-5-01

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
548300008	02866 Leonard	Grand Rapids	\$42.72	08/31/08
896300009	Wilkinson Meadows	Grand Rapids	\$23.82	08/31/08
675300007	Blaauw Pvt. Drive	Grand Rapids	\$27.74	09/30/08
258300009	Blakely Drive, Cannon Twp.	Grand Rapids	\$18.16	09/30/08
469300004	Canyonside Court	Grand Rapids	\$26.65	09/30/08
248300002	River Bend	Grand Rapids	\$22.96	09/30/08
557300009	13448 42nd	Grand Rapids	\$43.57	10/31/08
496300000	Brittany Drive	Grand Rapids	\$28.50	10/31/08
448300006	Mame Estates Phase II	Grand Rapids	\$32.35	10/31/08
368300007	Nimrod Street, Lowell Twp.	Grand Rapids	\$39.67	10/31/08
318300001	System Supply - Shaner	Grand Rapids	\$25.63	10/31/08
810400008	Pine Island Court	Grand Rapids	\$32.22	11/30/08
741400008	Courtland Drive	Grand Rapids	\$35.80	01/31/09
173000006	Water Street, Belding	Grand Rapids	\$ 7.77	06/11/09
189182004	10880 Cheyenne Trail	Grand Rapids	\$39.44	12/01/09
241200004	Amison/Hahn	Grayling	\$28.56	12/31/00
374200002	W Nestel Road	Grayling	\$10.71	10/31/03
842000005	2056 & 2066 Co. Road 489	Grayling	\$ 5.88	10/31/06
448200003	James Mercer	Grayling	\$15.91	12/31/06
665200007	Leon Wagler	Grayling	\$12.90	12/31/06
253200002	Ron Sheck & Others	Grayling	\$ 1.11	12/31/06
450300001	Jim's Collision	Grayling	\$16.18	08/31/07
502300004	Ken Menendez & Tom Pittel	Grayling	\$20.66	08/31/07
791300000	Wayne Koppa & Others	Grayling	\$30.30	08/31/07
590300009	Wooden Key Subdivision	Grayling	\$15.27	08/31/07
391300007	Hipsher & Edwardtowski	Grayling	\$21.33	09/30/07
123300005	Junior Palmer	Grayling	\$35.95	10/31/07
2300007	Southridge Subdivision	Grayling	\$26.75	10/31/07
124300007	Molly Lane	Grayling	\$24.02	11/30/07
294300006	Argus Court Project	Grayling	\$ 6.26	12/31/07
522300004	Gerald F. Hebkeuser	Grayling	\$ 2.85	09/30/08
290400003	Higgins Lake Drive	Grayling	\$34.15	10/31/08
71400008	Tower Hill Road	Grayling	\$48.09	12/31/08
381400008	Pannaxing, Lewiston	Grayling	\$15.16	09/29/09
622491000	3400 Thomapple	Grayling	\$20.46	10/22/09
204300000	Bernhardt Road	Iron Mountain	\$22.21	11/30/00
763300004	818 John McNeil	Iron Mountain	\$14.39	10/31/02
424200004	N3770 Pine Mountain Road	Iron Mountain	\$20.20	09/30/06

(Continued on Sheet No. B-59.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-58.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
389300007	Western	Petoskey	\$14.85	12/31/08
173400005	Hillside	Petoskey	\$36.02	06/17/09
493000000	Horton Bay Road	Petoskey	\$23.53	08/30/09
794403003	Lofgren Shores	Petoskey	\$19.81	07/10/10
316603008	Michawye Phase I	Petoskey	\$23.41	07/26/10
469813004	Oden Fish Hatchery	Petoskey	\$19.47	09/28/10
281003007	Summit Village	Petoskey	\$11.45	09/29/10
752000008	46 N Bischoff Road	Tawas	\$15.95	10/31/06
175200006	Huntington	Tawas	\$ 4.55	10/31/06
355200009	Pine Ridge Trail	Tawas	\$ 4.89	10/31/06
844200008	Towerline Road	Tawas	\$23.05	10/31/06
406200009	Rempert Road	Tawas	\$27.85	11/30/06
941300003	Anderson/Monument Road	Tawas	\$28.68	08/31/07
243000005	Douglas Drive	Tawas	\$24.20	12/31/07
301200008	Holiday Road	Traverse City	\$16.16	01/31/06
890300002	10486 Riley	Traverse City	\$20.00	05/31/07
149200007	Bowerman Road Project	Traverse City	\$20.00	06/30/07
369200000	Bluffs & Bluff Road	Traverse City	\$20.47	07/31/07
331300006	Timberlee/Carter Road	Traverse City	\$16.36	08/31/07
180300001	Betsie River & Thiel Road	Traverse City	\$19.80	09/30/07
213300006	Indian Road – Kewadin	Traverse City	\$20.20	09/30/07
981300000	Co. Road 612 NE	Traverse City	\$16.68	10/31/07
502300009	Hillside/Elm/Cedar	Traverse City	\$19.57	10/31/07
943000004	Memory Lane	Traverse City	\$18.43	11/30/07
654300006	Northport Point Road	Traverse City	\$29.74	11/30/07
973000002	Tonawanda Road	Traverse City	\$27.00	06/30/08
427300001	Barney Road Area	Traverse City	\$25.86	07/31/08
126300001	Torch Lake	Traverse City	\$33.00	08/31/08
197300009	Bluff Road	Traverse City	\$24.02	09/30/08
293000004	Swan Pointe	Traverse City	\$24.20	09/30/08
519300008	Perrins Landing	Traverse City	\$17.46	10/31/08
602400008	Keystone Road	Traverse City	\$14.08	12/31/08
311400008	Lake Street, Benzonia	Traverse City	\$23.85	12/31/08
904000009	Bacon, Ames, et. al.	Traverse City	\$20.17	02/28/09
492400004	Spring Hill Project	Traverse City	\$24.89	07/14/09
231612002	Lakeside Drive	Traverse City	\$10.17	07/12/10
870992003	Meier/Dunn, Shipman	Traverse City	\$24.59	09/13/10

CANCELLED
 BY
 ORDER U-10745, U-6300

 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission

 December 15, 2005
 Filed 

(Continued on [Sheet No. B-60.00](#))

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-58.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
389300007	Western	Petoskey	\$14.85	12/31/08
173400005	Hillside	Petoskey	\$36.02	06/17/09
493000000	Horton Bay Road	Petoskey	\$23.53	08/30/09
794403003	Lofgren Shores	Petoskey	\$19.81	07/10/10
316603008	Michawye Phase I	Petoskey	\$23.41	07/26/10
469813004	Oden Fish Hatchery	Petoskey	\$19.47	09/28/10
281003007	Summit Village	Petoskey	\$11.45	09/29/10
310200001	Jim Ross & Others	Tawas	\$26.29	11/30/05
752000008	46 N Bischoff Road	Tawas	\$15.95	10/31/06
175200006	Huntington	Tawas	\$ 4.55	10/31/06
355200009	Pine Ridge Trail	Tawas	\$ 4.89	10/31/06
844200008	Towerline Road	Tawas	\$23.05	10/31/06
406200009	Rempert Road	Tawas	\$27.85	11/30/06
941300003	Anderson/Monument Road	Tawas	\$28.68	08/31/07
243000005	Douglas Drive	Tawas	\$24.20	12/31/07
301200008	Holiday Road	Traverse City	\$16.16	01/31/06
890300002	10486 Riley	Traverse City	\$20.00	05/31/07
149200007	Bowerman Road Project	Traverse City	\$20.00	06/30/07
369200000	Bluffs & Bluff Road	Traverse City	\$20.47	07/31/07
331300006	Timberlee/Carter Road	Traverse City	\$16.36	08/31/07
180300001	Betsie River & Thiel Road	Traverse City	\$19.80	09/30/07
213300006	Indian Road – Kewadin	Traverse City	\$20.20	09/30/07
981300000	Co. Road 612 NE	Traverse City	\$16.68	10/31/07
502300009	Hillside/Elm/Cedar	Traverse City	\$19.57	10/31/07
943000004	Memory Lane	Traverse City	\$18.43	11/30/07
654300006	Northport Point Road	Traverse City	\$29.74	11/30/07
973000002	Tonawanda Road	Traverse City	\$27.00	06/30/08
427300001	Barney Road Area	Traverse City	\$25.86	07/31/08
126300001	Torch Lake	Traverse City	\$33.00	08/31/08
197300009	Bluff Road	Traverse City	\$24.02	09/30/08
293000004	Swan Pointe	Traverse City	\$24.20	09/30/08
519300008	Perrins Landing	Traverse City	\$17.46	10/31/08
602400008	Keystone Road	Traverse City	\$14.08	12/31/08
311400008	Lake Street, Benzonia	Traverse City	\$23.85	12/31/08
904000009	Bacon, Ames, et. al.	Traverse City	\$20.17	02/28/09
492400004	Spring Hill Project	Traverse City	\$24.89	07/14/09
231612002	Lakeside Drive	Traverse City	\$10.17	07/12/10
870992003	Meier/Dunn, Shipman	Traverse City	\$24.59	09/13/10

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission
 March 18, 2005
 Filed RL

(Continued on [Sheet No. B-60.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-58.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
763300004	818 John McNeil	Iron Mountain	\$14.39	10/31/02
424200004	N3770 Pine Mountain Road	Iron Mountain	\$20.20	09/30/06
994200008	3801-3823 Pine Mtn. Road	Iron Mountain	\$24.75	10/31/06
291300000	4523 Fern	Iron Mountain	\$22.95	12/31/07
110400004	Deer Lake	Iron Mountain	\$26.07	11/30/08
318200005	Mag-a-May	Ludington	\$20.47	11/30/01
955200002	Middleton Road	Ludington	\$17.16	10/31/06
5200001	Dr. Kennedy/Jagger Road	Ludington	\$17.90	11/30/06
618200004	909 Lowell/Sisson	Ludington	\$30.08	12/31/06
698200007	Gordon Road	Ludington	\$50.76	04/30/07
711300009	Jebavy Drive	Ludington	\$12.49	09/30/07
933300002	Gary Dantz/1555 Washington	Ludington	\$43.04	10/31/07
85300002	Mark Rogers/287 Dennis	Ludington	\$35.01	11/30/07
533300000	West Dewey Road	Ludington	\$20.86	11/30/07
944300000	1139/1117 Jebavy Drive	Ludington	\$38.98	12/31/07
735300004	4037 Jebavy Drive	Ludington	\$14.89	12/31/07
939300009	S Lakeshore Drive	Ludington	\$22.73	11/30/08
402200006	Fox Farm Extension	Manistee	\$11.07	05/31/06
89200007	Yoder Road	Manistee	\$14.03	05/31/07
272300004	University Drive, Lakeland	Manistee	\$12.17	09/30/07
527300000	Wilson Road, Harrison	Mt. Pleasant	\$11.00	07/31/01
324300003	Sharp/Old State, Farwell	Mt. Pleasant	\$12.00	10/31/02
957300005	Columbus Dr, Farwell	Mt. Pleasant	\$13.00	08/31/03
389100007	Dickerson/Eberhart/Clare	Mt. Pleasant	\$15.12	01/31/04
28100004	Rainbow Lake	Mt. Pleasant	\$15.77	07/31/06
703200004	Clarabella Road	Mt. Pleasant	\$14.03	10/31/06
139100003	Vandenbergh - Birchwood	Mt. Pleasant	\$25.81	12/31/06
302300008	Morey School Residentials	Mt. Pleasant	\$17.00	08/31/07
803300007	Kruger/Maple Grove/Farwell	Mt. Pleasant	\$18.00	10/31/07
105300002	North Rainbow Lake	Mt. Pleasant	\$22.00	11/30/07
804300000	Ohls Drive, Weidman	Mt. Pleasant	\$13.00	11/30/07
34300000	Byfield Rd/Harrison	Mt. Pleasant	\$25.00	12/31/07
827300009	Vasher/Clarence Rd/Harris	Mt. Pleasant	\$16.00	07/31/08
596300001	Harrison Ave, Townline Lake	Mt. Pleasant	\$24.00	08/31/08
37300001	Holbrook Court, Clare	Mt. Pleasant	\$11.00	08/31/08
180400007	6659 Birchwood	Mt. Pleasant	\$11.74	11/30/08
820400006	Kaplinger Road, Farwell	Mt. Pleasant	\$17.00	12/31/08
449122002	M-61/Clarence/Harrison	Mt. Pleasant	\$17.00	07/17/10

(Continued on Sheet No. B-60.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING
SALES
DETROIT

MICHIGAN PUBLIC SERVICE COMMISSION	
CANCELLED BY ORDER	U-6300
REMOVED BY	RL
DATE	03-18-05
S APR 3 2001 CDF	

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-58.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

CANCELLED BY
ORDER 46300/410745
REMOVED BY CDP
DATE 4-5-01

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
994200008	3801-3823 Pine Mtn. Road	Iron Mountain	\$24.75	10/31/06
291300000	4523 Fern	Iron Mountain	\$22.95	12/31/07
110400004	Deer Lake	Iron Mountain	\$26.07	11/30/08
318200005	Mag-a-May	Ludington	\$20.47	11/30/01
955200002	Middleton Road	Ludington	\$17.16	10/31/06
5200001	Dr. Kennedy/Jagger Road	Ludington	\$17.90	11/30/06
618200004	909 Lowell/Sisson	Ludington	\$30.08	12/31/06
698200007	Gordon Road	Ludington	\$50.76	04/30/07
711300009	Jebavy Drive	Ludington	\$12.49	09/30/07
933300002	Gary Dantz/1555 Washington	Ludington	\$43.04	10/31/07
85300002	Mark Rogers/287 Dennis	Ludington	\$35.01	11/30/07
533300000	West Dewey Road	Ludington	\$20.86	11/30/07
944300000	1139/1117 Jebavy Drive	Ludington	\$38.98	12/31/07
735300004	4037 Jebavy Drive	Ludington	\$14.89	12/31/07
939300009	S Lakeshore Drive	Ludington	\$22.73	11/30/08
402200006	Fox Farm Extension	Manistee	\$11.07	05/31/06
89200007	Yoder Road	Manistee	\$14.03	05/31/07
272300004	University Drive, Lakeland	Manistee	\$12.17	09/30/07
527300000	Wilson Road, Harrison	Mt. Pleasant	\$11.00	07/31/01
324300003	Sharp/Old State, Farwell	Mt. Pleasant	\$12.00	10/31/02
957300005	Columbus Dr, Farwell	Mt. Pleasant	\$13.00	08/31/03
389100007	Dickerson/Eberhart/Clare	Mt. Pleasant	\$15.12	01/31/04
28100004	Rainbow Lake	Mt. Pleasant	\$15.77	07/31/06
703200004	Clarabella Road	Mt. Pleasant	\$14.03	10/31/06
139100003	Vandenbergh - Birchwood	Mt. Pleasant	\$25.81	12/31/06
302300008	Morey School Residentials	Mt. Pleasant	\$17.00	08/31/07
803300007	Kruger/Maple Grove/Farwell	Mt. Pleasant	\$18.00	10/31/07
105300002	North Rainbow Lake	Mt. Pleasant	\$22.00	11/30/07
804300000	Ohls Drive, Weidman	Mt. Pleasant	\$13.00	11/30/07
34300000	Byfield Rd/Harrison	Mt. Pleasant	\$25.00	12/31/07
827300009	Vasher/Clarence Rd/Harris	Mt. Pleasant	\$16.00	07/31/08
596300001	Harrison Ave, Townline Lake	Mt. Pleasant	\$24.00	08/31/08
37300001	Holbrook Court, Clare	Mt. Pleasant	\$11.00	08/31/08
180400007	6659 Birchwood	Mt. Pleasant	\$11.74	11/30/08
820400006	Kaplinger Road, Farwell	Mt. Pleasant	\$17.00	12/31/08
597300002	Valley	Muskegon	\$10.50	06/30/01
296200006	6774 Winter Court	Muskegon	\$16.20	11/30/01
467300001	925 E. River Road	Muskegon	\$15.52	03/31/02

(Continued on Sheet No. B-60.00)

ISSUED MARCH 17, 2000 BY

H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-59.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
40797	4389 N. Norway Rd.	Alcona	\$14.35	01/25/15
13271	10469 Hiawatha Ln	Alpena	\$17.35	08/31/06
19593	1815 County Line Rd	Alpena	\$24.23	01/31/07
7090	7727 Weiss	Alpena	\$23.54	11/30/07
12564	1041 Myto	Alpena	\$15.27	11/30/07
15637	10616 Washington	Alpena	\$15.23	11/30/07
21318	2710 Rushton/Jim	Antrim	\$19.93	12/31/07
32197	118 Mound	Antrim	\$12.12	05/31/08
40558	Torch Lake 2004 – 2014	Antrim	\$19.17	11/09/14
36424	13352 Indian Rd – Correc	Benzie	\$15.39	07/01/09
4499	2767 Horton Bay/BCW	Charlevoix	\$24.96	01/31/07
17629	06116 Pinelake Club/Dr	Charlevoix	\$21.72	12/31/07
557	04870 Chapelle	Charlevoix	\$2.95	08/31/08
8067	Concord Academy-Boyne	Charlevoix	\$79.67	10/27/09
19272	02907 Erickson Rd	Charlevoix	\$16.22	12/04/11
40707	Old Mackinaw Trail	Charlevoix	\$19.91	02/22/15
41849	Boyne City-East Jordan Road	Charlevoix	\$25.45	07/22/15
28104	5860 Berry Ln	Cheboygan	\$29.39	12/31/05
31798	655 Cindy Ln	Cheboygan	\$21.89	11/30/06
1982	2759 Kitchen Rd	Cheboygan	\$48.52	10/31/07
16317	12300 N Riggsville	Cheboygan	\$28.00	10/31/07
28648	8697 Broe Rd	Cheboygan	\$23.59	11/30/07
32660	955 Hancock	Cheboygan	\$35.85	10/31/08
26187	11790 Riggsville RD/CV	Cheboygan	\$12.52	01/31/09
37275	2277 Polish Line	Cheboygan	\$75.01	09/19/10
2122	2105 E State	Cheboygan	\$37.41	08/07/12
7046	Robbins – Scribner	Chippewa	\$5.76	09/30/07
31046	Daniel Shaffer	Clare	\$31.61	09/30/06
9670	3317 Lapham	Clare	\$23.68	08/31/08
18561	2220 Willard	Clare	\$20.71	11/30/08
13653	1895 Kapplinger Drive	Clare	\$16.68	09/29/10
29716	8829 Scotty Dr	Clare	\$21.00	10/23/11
19986	4717 Kate	Crawford	\$8.00	06/30/08
41966	Ketcham Street	Delta	\$23.69	04/21/15
42188	Daisy Lane	Delta	\$28.41	08/18/15
42255	4th Avenue West	Delta	\$23.79	10/24/15

CANCELLED
 BY ORDER U-10745,U-6300
 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission
 December 15, 2005
 Filed RL

(Continued on [Sheet No. B-61.00](#))

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-59.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
18803	3040 McNeil Rd	Alcona	\$42.28	10/31/05
40797	4389 N. Norway Rd.	Alcona	\$14.35	01/25/15
2578	838 Chapel	Alger	\$22.96	09/30/05
7329	10178 S US 23	Alpena	\$48.22	12/31/05
13271	10469 Hiawatha Ln	Alpena	\$17.35	08/31/06
19593	1815 County Line Rd	Alpena	\$24.23	01/31/07
7090	7727 Weiss	Alpena	\$23.54	11/30/07
12564	1041 Myto	Alpena	\$15.27	11/30/07
15637	10616 Washington	Alpena	\$15.23	11/30/07
21318	2710 Rushton/Jim	Antrim	\$19.93	12/31/07
32197	118 Mound	Antrim	\$12.12	05/31/08
40558	Torch Lake 2004 – 2014	Antrim	\$19.17	11/09/14
20399	8205 Homestead RD\$N	Benzie	\$14.44	11/30/05
36421	13352 Indian Rd – Correc	Benzie	\$15.39	07/01/09
4499	2767 Horton Bay/BCW	Charlevoix	\$24.96	01/31/07
17629	06116 Pinelake Club/Dr	Charlevoix	\$21.72	12/31/07
557	04870 Chapelle	Charlevoix	\$2.95	08/31/08
8067	Concord Academy-Boyne	Charlevoix	\$79.67	10/27/09
19272	02907 Erickson Rd	Charlevoix	\$16.22	12/04/11
28104	5860 Berry Ln	Cheboygan	\$29.39	12/31/05
31798	655 Cindy Ln	Cheboygan	\$21.89	11/30/06
1982	2759 Kitchen Rd	Cheboygan	\$48.52	10/31/07
16317	12300 N Riggsville	Cheboygan	\$28.00	10/31/07
28648	8697 Broe Rd	Cheboygan	\$23.59	11/30/07
32660	955 Hancock	Cheboygan	\$35.85	10/31/08
26187	11790 Riggsville RD/CV	Cheboygan	\$12.52	01/31/09
37275	2277 Polish Line	Cheboygan	\$75.01	09/19/10
2122	2105 E State	Cheboygan	\$37.41	08/07/12
7046	Robbins – Scribner	Chippewa	\$5.76	09/30/07
31046	Daniel Shaffer	Clare	\$31.61	09/30/06
9670	3317 Lapham	Clare	\$23.68	08/31/08
18561	2220 Willard	Clare	\$20.71	11/30/08
13653	1895 Kaplinger Drive	Clare	\$16.68	09/29/10
29716	8829 Scotty Dr	Clare	\$21.00	10/23/11

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission
 March 18, 2005
 Filed RL

(Continued on [Sheet No. B-61.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-59.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
216823003	Lakeview Court	Mt. Pleasant	\$14.00	01/09/11
597300002	Valley	Muskegon	\$10.50	06/30/01
296200006	6774 Winter Court	Muskegon	\$16.20	11/30/01
467300001	925 E. River Road	Muskegon	\$15.52	03/31/02
858300006	Cree Road/Bills Lake	Muskegon	\$10.74	09/30/05
331200004	64th, Wallis Ridge & Beech	Muskegon	\$18.62	12/31/05
401200002	Glen Gustafson	Muskegon	\$19.72	12/31/05
701200002	Ray Reinhold	Muskegon	\$ 8.03	12/31/05
730200005	Cronk, Francensky, Cue	Muskegon	\$16.60	02/28/06
314200005	Becker Road (West)	Muskegon	\$ 2.63	06/30/06
704200006	1695 Hilton Park	Muskegon	\$19.66	07/31/06
532200001	5664 W McMillan	Muskegon	\$26.70	07/31/06
34200009	4333 Creekside Drive	Muskegon	\$31.18	08/31/06
64200003	Gerry Root	Muskegon	\$16.58	08/31/06
634200009	Robert Tanis/12th Street	Muskegon	\$20.47	08/31/06
205200001	Dave Moser	Muskegon	\$18.57	09/30/06
435200002	Abel Acuna, Jr.	Muskegon	\$18.25	10/31/06
927200003	1937 Ann	Muskegon	\$13.90	11/30/06
578300001	Blue Lake Road Area	Muskegon	\$18.61	11/30/06
176200004	Laura Tomayko	Muskegon	\$36.43	11/30/06
602300003	767 E Englewood	Muskegon	\$10.60	08/31/07
379200001	3580 S Wolf Lake Road	Muskegon	\$22.11	06/30/07
171300000	3155 Sweeter	Muskegon	\$22.54	10/31/07
353300006	Crocker Lake Area	Muskegon	\$20.07	10/31/07
953300001	2415, 2440 Michillinda	Muskegon	\$12.32	11/30/07
844300007	Pat Chambers/Scenic Drive	Muskegon	\$11.89	12/31/07
204300003	Ralph Fix	Muskegon	\$34.96	12/31/07
971300005	S. Osborn	Muskegon	\$20.88	12/31/07
495300008	Forest Lane	Muskegon	\$12.88	01/31/08
466300007	817 S Broton	Muskegon	\$22.99	06/30/08
518300005	Palisades Lakewood Club	Muskegon	\$15.99	08/31/08
709300005	7261 60th	Muskegon	\$22.43	10/31/08
669300009	Vine Street	Muskegon	\$20.11	11/30/08
311400006	Farr Road	Muskegon	\$25.11	12/31/08
661400004	Michillinda Road Extension	Muskegon	\$22.86	12/31/08
686772003	Whitbeck Road	Muskegon	\$15.99	11/05/09
532912006	White Lake/Murray Road	Muskegon	\$17.42	10/10/10
855200002	Ranch Road	Petoskey	\$16.98	11/30/01
209100003	Chippewa Beach	Petoskey	\$13.95	10/31/02

(Continued on Sheet No. B-61.00)

ISSUED MARCH 30, 2001 BY

H. GARDNER

VICE P

SALES

DETROIT

MICHIGAN PUBLIC SERVICE COMMISSION

CANCELLED BY ORDER U-6300

REMOVED BY RL

DATE 03-18-05

APR 3 2001

CDP

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 24, 1981 IN CASE NO. U-6300

(Continued From Sheet No. B-59.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER 46300/416745
REMOVED BY CDP
DATE 4-5-01

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
858300006	Cree Road/Bills Lake	Muskegon	\$10.74	09/30/05
331200004	64th, Wallis Ridge & Beech	Muskegon	\$18.62	12/31/05
401200002	Glen Gustafson	Muskegon	\$19.72	12/31/05
701200002	Ray Reinhold	Muskegon	\$ 8.03	12/31/05
730200005	Cronk, Francensky, Cue	Muskegon	\$16.60	02/28/06
314200005	Becker Road (West)	Muskegon	\$ 2.63	06/30/06
704200006	1695 Hilton Park	Muskegon	\$19.66	07/31/06
532200001	5664 W McMillan	Muskegon	\$26.70	07/31/06
342000009	4333 Creekside Drive	Muskegon	\$31.18	08/31/06
642000003	Gerry Root	Muskegon	\$16.58	08/31/06
634200009	Robert Tanis/12th Street	Muskegon	\$20.47	08/31/06
205200001	Dave Moser	Muskegon	\$18.57	09/30/06
435200002	Abel Acuna, Jr.	Muskegon	\$18.25	10/31/06
927200003	1937 Ann	Muskegon	\$13.90	11/30/06
578300001	Blue Lake Road Area	Muskegon	\$18.61	11/30/06
176200004	Laura Tomayko	Muskegon	\$36.43	11/30/06
602300003	767 E Englewood	Muskegon	\$10.60	08/31/07
379200001	3580 S Wolf Lake Road	Muskegon	\$22.11	06/30/07
171300000	3155 Sweetser	Muskegon	\$22.54	10/31/07
353300006	Crocker Lake Area	Muskegon	\$20.07	10/31/07
953300001	2415, 2440 Michillinda	Muskegon	\$12.32	11/30/07
844300007	Pat Chambers/Scenic Drive	Muskegon	\$11.89	12/31/07
204300003	Ralph Fix	Muskegon	\$34.96	12/31/07
971300005	S. Osborn	Muskegon	\$20.88	12/31/07
495300008	Forest Lane	Muskegon	\$12.88	01/31/08
466300007	817 S Broton	Muskegon	\$22.99	06/30/08
518300005	Palisades Lakewood Club	Muskegon	\$15.99	08/31/08
709300005	7261 60th	Muskegon	\$22.43	10/31/08
669300009	Vine Street	Muskegon	\$20.11	11/30/08
311400006	Farr Road	Muskegon	\$25.11	12/31/08
661400004	Michillinda Road Extension	Muskegon	\$22.86	12/31/08
686772003	Whitbeck Road	Muskegon	\$15.99	11/05/09
554200005	Conway/Leigle/Greenleaf	Petoskey	\$17.28	09/30/00
999100005	1487 Intertwon	Petoskey	\$14.20	11/30/00
299100009	02701 S M-66 Hwy.	Petoskey	\$18.83	12/31/00
400200005	Five Lakes	Petoskey	\$ 9.65	12/31/00
855200002	Ranch Road	Petoskey	\$16.98	11/30/01
209100003	Chippewa Beach	Petoskey	\$13.95	10/31/02

(Continued on Sheet No. B-61.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-60.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
204	316 Fox Dr	Dickinson	\$28.05	09/30/06
17560	3084 Quinnlantoine	Dickinson	\$25.88	06/30/07
35273	801 Rochon Ln	Dickinson	\$121.65	01/31/08
17943	1017 Bluff	Dickinson	\$11.16	02/28/08
27950	10268 N M 95	Dickinson	\$20.70	06/30/08
6945	6662 Bogardus/JW	Emmet	\$11.80	05/31/07
17377	2232 Country Club RD/CV	Emmet	\$36.18	08/31/07
22171	467 Glenn Dr/JW	Emmet	\$34.00	08/31/07
15944	6161 Bonz	Emmet	\$6.94	09/30/07
6667	1111 Park/BCW	Emmet	\$26.35	10/31/07
37506	7838 Clayton Rd	Emmet	\$18.39	09/30/08
27360	6363 Honeysette	Emmet	\$30.62	10/31/08
33432	Luce St	Emmet	\$18.86	10/31/08
29007	6769 Pleasan View Rd	Emmet	\$12.89	11/06/11
38593	6342 West St	Emmet	\$29.39	06/17/12
39323	Tamarack Lane	Emmet	\$23.61	10/10/13
40505	6740 E Bogardus	Emmet	\$12.96	08/30/14
38121	5774 Kingsway	Gladwin	\$24.25	12/31/08
16297	4836 Bunker Hill Rd	Grand Traverse	\$23.89	08/03/10
40171	Cedar Run Road Area	Grand Traverse	\$17.50	09/07/14
41853	Fisher Road Project	Grand Traverse	\$17.50	11/07/15
41895	Fashion Avenue	Grand Traverse	\$23.21	09/26/15
42319	Shady Lane	Grand Traverse	\$17.82	11/01/15
26137	Sheren/Lot#106/Butler Rd	Gratiot	\$15.00	11/30/08
32473	8519 Ranney Road	Ionia	\$20.87	06/30/06
6695	9493 Button Rd	Ionia	\$21.31	12/31/06
11162	Jerry Everitt	Iosco	\$13.33	12/31/06
1901	102 10th Avenue	Iosco	\$18.91	02/28/07
20842	5822 Lake	Iosco	\$18.53	06/30/07
22973	5020 M55	Iosco	\$15.58	05/31/08

CANCELLED
 BY ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

(Continued on [Sheet No. B-62.00](#))

Michigan Public Service Commission
 December 15, 2005
 Filed 

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-60.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
19986	4717 Kate	Crawford	\$8.00	06/30/08
204	316 Fox Dr	Dickinson	\$28.05	09/30/06
17560	3084 Quinlantoine	Dickinson	\$25.88	06/30/07
35273	801 Rochon Ln	Dickinson	\$121.65	01/31/08
17943	1017 Bluff	Dickinson	\$11.16	02/28/08
27950	10268 N M 95	Dickinson	\$20.70	06/30/08
6945	6662 Bogardus/JW	Emmet	\$11.80	05/31/07
17377	2232 Country Club RD/CV	Emmet	\$36.18	08/31/07
22171	467 Glenn Dr/JW	Emmet	\$34.00	08/31/07
15944	6161 Bonz	Emmet	\$6.94	09/30/07
6667	1111 Park/BCW	Emmet	\$26.35	10/31/07
37506	7838 Clayton Rd	Emmet	\$18.39	09/30/08
27360	6363 Honeysette	Emmet	\$30.62	10/31/08
33432	Luce St	Emmet	\$18.86	10/31/08
29007	6769 Pleasan View Rd	Emmet	\$12.89	11/06/11
38593	6342 West St	Emmet	\$29.39	06/17/12
39323	Tamarack Lane	Emmet	\$23.61	10/10/13
40505	6740 E Bogardus	Emmet	\$12.96	08/30/14
38121	5774 Kingsway	Gladwin	\$24.25	12/31/08
19152	431 Eastwood Shores\$N	Grand Traverse	\$37.96	10/31/05
19241	3151 Hartman Rd	Grand Traverse	\$37.96	10/31/05
9299	4836 Bunker Hill Rd	Grand Traverse	\$31.01	11/30/05
16297	4836 Bunker Hill Rd	Grand Traverse	\$23.89	08/03/10
40171	Cedar Run Road Area	Grand Traverse	\$17.50	09/07/14
26137	Sheren/Lot#106/Butler Rd	Gratiot	\$15.00	11/30/08
32473	8519 Ranney Road	Ionia	\$20.87	06/30/06
6695	9493 Button Rd	Ionia	\$21.31	12/31/06
11162	Jerry Everitt	Iosco	\$13.33	12/31/06
1901	102 10th Avenue	Iosco	\$18.91	02/28/07
20842	5822 Lake	Iosco	\$18.53	06/30/07
20870	5020 M55	Iosco	\$15.58	05/31/08

CANCELLED
 BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission

March 18, 2005

Filed RL

(Continued on [Sheet No. B-62.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-60.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
895200003	Charlevoix Pool	Petoskey	\$22.32	12/31/03
370400001	680 Cindy Lane	Petoskey	\$16.19	02/28/04
513300005	1334 Knoch Road, Gaylord	Petoskey	\$25.82	10/31/04
204300005	Paula Drive, Indian River	Petoskey	\$19.78	11/30/04
32300002	Townview Drive, Carole	Petoskey	\$14.28	08/31/05
808100006	Inverness & Woiderski	Petoskey	\$23.00	10/31/05
798100008	East/West Dixon Lake	Petoskey	\$24.29	11/30/05
200002	Powers Project	Petoskey	\$27.00	11/30/05
60200009	915 Cadotte	Petoskey	\$25.98	01/31/06
543200008	30 & 1 Chicago Club	Petoskey	\$23.62	06/30/06
932200003	Broe Road	Petoskey	\$34.94	07/31/06
429100008	W Martin Lake Phase II	Petoskey	\$12.55	07/31/06
370200002	935 Division #A	Petoskey	\$16.23	09/30/06
173200001	Lalonde Road/East Jordan	Petoskey	\$32.46	09/30/06
991200001	Riggsville Road	Petoskey	\$31.45	09/30/06
485200004	Kitchen Road	Petoskey	\$34.85	10/31/06
614200004	Powers Road	Petoskey	\$20.41	10/31/06
535200006	Ridge Road	Petoskey	\$45.70	10/31/06
145200005	Sturgeon Valley	Petoskey	\$15.60	10/31/06
635200007	3222 Eddy School	Petoskey	\$17.44	11/30/06
566200008	N Wilson Road	Petoskey	\$19.12	11/30/06
8200006	Five Lakes, Gaylord	Petoskey	\$17.35	12/31/06
876200008	Levering Road	Petoskey	\$37.76	01/31/07
735200005	Broe Road II	Petoskey	\$38.82	06/30/07
540300009	Maple Leaf	Petoskey	\$22.59	06/30/07
121300008	2246 Krys Road, Gaylord	Petoskey	\$31.63	07/31/07
891300003	273 Randolph, Carole	Petoskey	\$17.10	08/31/07
361300002	Cedar Meadows, Carole	Petoskey	\$25.90	08/31/07
420300001	Gaylord Pines	Petoskey	\$18.23	08/31/07
221300004	Raccoon Run	Petoskey	\$25.80	08/31/07
49200001	Shrigley Road, Carole	Petoskey	\$25.56	08/31/07
641300008	Honeysett Road	Petoskey	\$27.47	09/30/07
732300004	10512 Otter	Petoskey	\$26.42	10/31/07
141300000	Carlin Subdivision	Petoskey	\$28.32	10/31/07
42300000	Pleasantview	Petoskey	\$31.80	10/31/07
914300006	Tousley - Moberg	Petoskey	\$66.37	10/31/07
112300007	1743 M 88, Carole	Petoskey	\$25.49	11/30/07
544300007	Mumer Road, Carole	Petoskey	\$30.97	11/30/07

(Continued on Sheet No. B-62.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING
SALES
DETROIT

MICHIGAN PUBLIC SERVICE COMMISSION	
CANCELLED BY ORDER _____	U-6300
REMOVED BY _____	RL
DATE _____	03-18-05
MAR 31 2000	
Df	

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-61.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
19979	2359 Douglas/Carole	Iosco	\$30.42	12/31/08
29735	824 Spruce	Iron	\$33.01	08/31/06
28400	225 W 1 st	Iron	\$11.28	12/31/06
42470	1010 S Hemlock	Iron	\$27.94	11/22/15
13665	Atkinson/2264 Littlefield	Isabella	\$21.03	10/31/06
8153	2193 N Johnson Road	Isabella	\$20.15	12/27/10
39602	Windoga Lake Extension	Isabella	\$23.56	11/17/13
13919	12270 Long Lake Dr	Kent	\$16.60	01/31/06
28863	4010 13 Mile Rd	Kent	\$68.35	01/31/06
26216	3073 Obrien Rd SW	Kent	\$18.68	05/31/06
25474	6995 17 Mile Rd	Kent	\$10.93	06/30/06
13322	Wierengo Way	Kent	\$28.00	08/31/06
22860	8601 52nd SE	Kent	\$41.55	08/31/06
37111	14285 14 Mile	Kent	\$13.93	09/30/06
29024	1650 64th SW	Kent	\$21.31	10/31/06
11815	1013 W Indian Lake Rd	Kent	\$21.31	11/30/06
14418	8375 Wilderness Tr NE	Kent	\$31.12	12/31/06
21526	4099 - 3 Mile Road	Kent	\$27.12	12/31/06
22320	15376 White Creek	Kent	\$14.63	02/28/07
36857	9835 Homerich, SW	Kent	\$26.79	02/28/07
36862	1763 11 Mile Rd	Kent	\$16.37	02/28/07
3429	Wildcherry Lane	Kent	\$28.74	06/30/07
8855	9911 Summit Dr	Kent	\$11.69	06/30/07
20252	7888 Belmont	Kent	\$42.28	07/31/07
3204	6388 10 Mile Rd	Kent	\$23.04	10/31/07
5881	2935 Grand River Dr NE	Kent	\$22.12	10/31/07
26698	8933 52nd SE	Kent	\$17.38	10/31/07
31711	4859 Pinedell NE	Kent	\$33.77	11/30/07

CANCELLED
BY
ORDER U-10745, U-6300

REMOVED BY RL
DATE 01-12-07

(Continued on [Sheet No. B-63.00](#))

Michigan Public Service
Commission

December 15, 2005

Filed RL

ISSUED DECEMBER 9, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-61.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
19979	2359 Douglas/Carole	Iosco	\$30.42	12/31/08
29735	824 Spruce	Iron	\$33.01	08/31/06
28400	225 W 1 st	Iron	\$11.28	12/31/06
13665	Atkinson/2264 Littlefield	Isabella	\$21.03	10/31/06
8153	2193 N Johnson Road	Isabella	\$20.15	12/27/10
39602	Windoga Lake Extension	Isabella	\$23.56	11/17/13
4180	5140 Wilson SW	Kent	\$14.44	10/31/05
13919	12270 Long Lake Dr	Kent	\$16.60	01/31/06
28863	4010 13 Mile Rd	Kent	\$68.35	01/31/06
26216	3073 Obrien Rd SW	Kent	\$18.68	05/31/06
25474	6995 17 Mile Rd	Kent	\$10.93	06/30/06
13322	Wierengo Way	Kent	\$28.00	08/31/06
22860	8601 52nd SE	Kent	\$41.55	08/31/06
37111	14285 14 Mile	Kent	\$13.93	09/30/06
29024	1650 64th SW	Kent	\$21.31	10/31/06
11815	1013 W Indian Lake Rd	Kent	\$21.31	11/30/06
14418	8375 Wilderness Tr NE	Kent	\$31.12	12/31/06
21526	4099 - 3 Mile Road	Kent	\$27.12	12/31/06
22320	15376 White Creek	Kent	\$14.63	02/28/07
36857	9835 Homerich, SW	Kent	\$26.79	02/28/07
36862	1763 11 Mile Rd	Kent	\$16.37	02/28/07
3429	Wildcherry Lane	Kent	\$28.74	06/30/07
8855	9911 Summit Dr	Kent	\$11.69	06/30/07
20252	7888 Belmont	Kent	\$42.28	07/31/07
3204	6388 10 Mile Rd	Kent	\$23.04	10/31/07
5881	2935 Grand River Dr NE	Kent	\$22.12	10/31/07
26698	8933 52nd SE	Kent	\$17.38	10/31/07
31711	4859 Pinedell NE	Kent	\$33.77	11/30/07

CANCELLED
 BY ORDER _____ U-6300
 REMOVED BY _____ RL
 DATE _____ 12-15-05

Michigan Public Service
 Commission
 March 18, 2005
 Filed _____ RL

(Continued on [Sheet No. B-63.00](#))

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-61.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
159200000	Timber Shores Sub	Petoskey	\$26.85	11/30/07
174300003	Topinabee Mail Route	Petoskey	\$ 7.75	11/30/07
727300005	Walloon Lake	Petoskey	\$30.00	06/30/08
486300009	Old US 31 N Hayes	Petoskey	\$18.41	08/31/08
468300005	Chippewa Beach	Petoskey	\$32.37	09/30/08
43300004	Harbor Lane, Bellaire	Petoskey	\$10.81	09/30/08
874300008	Maynard Road	Petoskey	\$10.20	10/31/08
921400008	Manuka Lake	Petoskey	\$24.83	12/31/08
389300007	Western	Petoskey	\$14.85	12/31/08
173400005	Hillside	Petoskey	\$36.02	06/17/09
49300000	Horton Bay Road	Petoskey	\$23.53	08/30/09
794403003	Lofgren Shores	Petoskey	\$19.81	07/10/10
316603008	Michawye Phase I	Petoskey	\$23.41	07/26/10
469813004	Oden Fish Hatchery	Petoskey	\$19.47	09/28/10
281003007	Summit Village	Petoskey	\$11.45	09/29/10
463200008	140 N Plank Road	Tawas	\$12.88	07/31/01
310200001	Jim Ross & Others	Tawas	\$26.29	11/30/05
530200006	Wally Taurianen	Tawas	\$19.97	12/31/05
75200008	46 N Bischoff Road	Tawas	\$15.95	10/31/06
554200007	Bedtelyon Road - 3 Homes	Tawas	\$14.82	10/31/06
16200006	Bunting Drive Project	Tawas	\$ 6.29	10/31/06
175200006	Huntington	Tawas	\$ 4.55	10/31/06
355200009	Pine Ridge Trail	Tawas	\$ 4.89	10/31/06
844200008	Towerline Road	Tawas	\$23.05	10/31/06
406200009	Rempert Road	Tawas	\$27.85	11/30/06
257200003	1616 Crystal	Tawas	\$15.74	01/31/07
546200007	1623 S Cheyenne	Tawas	\$27.40	01/31/07
941300003	Anderson/Monument Road	Tawas	\$28.68	08/31/07
24300005	Douglas Drive	Tawas	\$24.20	12/31/07
84200006	Beverly Drive	Traverse City	\$ 5.20	01/31/02
715200003	Broadway	Traverse City	\$24.00	08/31/02
998100000	Hampshire Hills	Traverse City	\$19.24	11/30/02
68100003	Woodridge Shores	Traverse City	\$11.39	12/31/02
571200005	Manistee Lake	Traverse City	\$10.58	12/31/03
765300004	Collier Drive	Traverse City	\$14.25	04/30/05
301200008	Holiday Road	Traverse City	\$16.16	01/31/06
810200007	Hakala Hills	Traverse City	\$27.32	08/31/06

(Continued on Sheet No. B-63.00)

ISSUED MARCH 30, 2001 BY
H. GARDNER

VICE P
SALES

DETROIT

MICHIGAN PUBLIC
SERVICE COMMISSION

CANCELLED
BY ORDER U-6300
REMOVED BY RL
DATE 03-18-05

APR 3 2001

CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-61.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CANCELLED BY
ORDER 46300/410745
REMOVED BY CDP
DATE 4-5-01

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
159200000	Timber Shores Sub	Petoskey	\$26.85	11/30/07
174300003	Topinabee Mail Route	Petoskey	\$ 7.75	11/30/07
727300005	Walloon Lake	Petoskey	\$30.00	06/30/08
486300009	Old US 31 N Hayes	Petoskey	\$18.41	08/31/08
468300005	Chippewa Beach	Petoskey	\$32.37	09/30/08
43300004	Harbor Lane, Bellaire	Petoskey	\$10.81	09/30/08
874300008	Maynard Road	Petoskey	\$10.20	10/31/08
921400008	Manuka Lake	Petoskey	\$24.83	12/31/08
389300007	Western	Petoskey	\$14.85	12/31/08
173400005	Hillside	Petoskey	\$36.02	06/17/09
49300000	Horton Bay Road	Petoskey	\$23.53	08/30/09
730300004	Hillcrest Project	Tawas	\$14.98	06/30/00
463200008	140 N Plank Road	Tawas	\$12.88	07/31/01
310200001	Jim Ross & Others	Tawas	\$26.29	11/30/05
530200006	Wally Taurianen	Tawas	\$19.97	12/31/05
75200008	46 N Bischoff Road	Tawas	\$15.95	10/31/06
554200007	Bedtelyon Road - 3 Homes	Tawas	\$14.82	10/31/06
16200006	Bunting Drive Project	Tawas	\$ 6.29	10/31/06
175200006	Huntington	Tawas	\$ 4.55	10/31/06
355200009	Pine Ridge Trail	Tawas	\$ 4.89	10/31/06
844200008	Towerline Road	Tawas	\$23.05	10/31/06
406200009	Rempert Road	Tawas	\$27.85	11/30/06
257200003	1616 Crystal	Tawas	\$15.74	01/31/07
546200007	1623 S Cheyenne	Tawas	\$27.40	01/31/07
941300003	Anderson/Monument Road	Tawas	\$28.68	08/31/07
24300005	Douglas Drive	Tawas	\$24.20	12/31/07
413200002	Chandler Lake Project	Traverse City	\$16.00	09/30/00
339100001	Cresthill & Prouty Road	Traverse City	\$15.65	12/31/00
84200006	Beverly Drive	Traverse City	\$ 5.20	01/31/02
715200003	Broadway	Traverse City	\$24.00	08/31/02
998100000	Hampshire Hills	Traverse City	\$19.24	11/30/02
68100003	Woodridge Shores	Traverse City	\$11.39	12/31/02
571200005	Manistee Lake	Traverse City	\$10.58	12/31/03
765300004	Collier Drive	Traverse City	\$14.25	04/30/05
301200008	Holiday Road	Traverse City	\$16.16	01/31/06
810200007	Hakala Hills	Traverse City	\$27.32	08/31/06
724200005	Secor Road	Traverse City	\$42.21	09/30/06
890300002	10486 Riley	Traverse City	\$20.00	05/31/07

(Continued on Sheet No. B-63.00)

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

Continued [From Sheet No. B-62.00](#)

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
20340	333 Honey Creek	Kent	\$35.83	08/31/08
33904	6400 Donnegan Ln SE	Kent	\$22.35	12/31/08
10567	9295 Vinton	Kent	\$53.17	03/31/09
5161	7997 Myers Lake	Kent	\$15.87	04/01/09
12671	9314 Pine Island	Kent	\$29.38	09/20/12
39429	4639 Potter SE	Kent	\$6.40	09/02/13
40297	Garret Dr NE	Kent	\$19.59	08/23/14
40780	2634 Reeds Lake	Kent	\$66.99	10/06/14
40430	13 Mile Rd	Kent	\$20.00	11/04/14
42198	Country Creek Estates	Kent	\$30.24	10/25/15
36988	9711 E Walters	Leelanau	\$21.00	05/31/06
11924	1160 S West Bayshore Dr	Leelanau	\$25.60	12/31/06
7828	Glenway Glen Arbor	Leelanau	\$18.48	12/31/08
40436	Cedar Valley Rd	Leelanau	\$17.50	09/10/14
42145	South Orchard Way	Leelanau	\$12.45	07/07/15
18818	Mike Corby/1610 Lakeshore	Manistee	\$78.53	03/31/07
22938	4170 Red Apple/Skocelas	Manistee	\$18.23	12/31/07
5248	Hawley Rd/	Mason	\$20.99	10/31/06
21062	Joe Nelson/Wever	Mason	\$19.81	10/31/06
17360	Heinz-17160 8mile	Mecosta	\$11.43	12/31/05
38257	Veen/22120 220th/Paris	Mecosta	\$30.85	10/31/06
24593	Church/12085 Emma/Rodney	Mecosta	\$24.60	12/31/06
31001	200 3 Mile	Mecosta	\$14.85	10/03/11
12384	8603 N Riverside/Lampinen	Menominee	\$27.32	12/31/05
5195	6649 Johnson	Montcalm	\$18.24	11/30/07
27614	7330 Backus Rd	Montcalm	\$14.46	08/31/08
4161	Debbie Lane	Montcalm	\$16.74	11/30/08
8711	N Kohler Rd.	Montcalm	\$34.90	09/27/11
9138	2861 Co Rd 612	Montmorency	\$63.12	06/30/08

CANCELLED
 BY
 ORDER U-10745, U-6300
 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission
December 15, 2005
 Filed RL

(Continued on [Sheet No. B-64.00](#))

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

Continued [From Sheet No. B-62.00](#)

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
20340	333 Honey Creek	Kent	\$35.83	08/31/08
33904	6400 Donnegal Ln SE	Kent	\$22.35	12/31/08
10567	9295 Vinton	Kent	\$53.17	03/31/09
5161	7997 Myers Lake	Kent	\$15.87	04/01/09
12671	9314 Pine Island	Kent	\$29.38	09/20/12
39429	4639 Potter SE	Kent	\$6.40	09/02/13
40297	Garret Dr NE	Kent	\$19.59	08/23/14
40780	2634 Reeds Lake	Kent	\$66.99	10/06/14
40430	13 Mile Rd	Kent	\$20.00	11/04/14
36988	9711 E Walters	Leelanau	\$21.00	05/31/06
11924	1160 S West Bayshore Dr	Leelanau	\$25.60	12/31/06
7828	Glenway Glen Arbor	Leelanau	\$18.48	12/31/08
40436	Cedar Valley Rd	Leelanau	\$17.50	09/10/14
18818	Mike Corby/1610 Lakeshore	Manistee	\$78.53	03/31/07
22938	4170 Red Apple/Skocelas	Manistee	\$18.23	12/31/07
5248	Hawley Rd/	Mason	\$20.99	10/31/06
21062	Joe Nelson/Wever	Mason	\$19.81	10/31/06
23082	Teegardin-8915 Garlock Rd	Mecosta	\$20.89	11/30/05
17360	Heinz-17160 8mile	Mecosta	\$11.43	12/31/05
38257	Veen/22120 220th/Paris	Mecosta	\$30.85	10/31/06
24593	Church/12085 Emma/Rodney	Mecosta	\$24.60	12/31/06
31001	200 3 Mile	Mecosta	\$14.85	10/03/11
12384	8603 N Riverside/Lampinen	Menominee	\$27.32	12/31/05
22602	William Jewel/8929 Lovele	Montcalm	\$33.25	10/31/05
5195	6649 Johnson	Montcalm	\$18.24	11/30/07
27614	7330 Backus Rd	Montcalm	\$14.46	08/31/08
4161	Debbie Lane	Montcalm	\$16.74	11/30/08
8711	N Kohler Rd.	Montcalm	\$34.90	09/27/11
9138	2861 Co Rd 612	Montmorency	\$63.12	06/30/08

CANCELLED BY ORDER U-6300
 REMOVED BY RL
 DATE 12-15-05

(Continued on [Sheet No. B-64.00](#))

Michigan Public Service Commission
 March 18, 2005
 Filed RL

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005
 ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From Sheet No. B-62.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

CAP ID	CAP Area	District	CAP Charge Per Month	End Date
724200005	Secor Road	Traverse City	\$42.21	09/30/06
890300002	10486 Riley	Traverse City	\$20.00	05/31/07
149200007	Bowerman Road Project	Traverse City	\$20.00	06/30/07
369200000	Bluffs & Bluff Road	Traverse City	\$20.47	07/31/07
331300006	Timberlee/Carter Road	Traverse City	\$16.36	08/31/07
180300001	Betsie River & Thiel Road	Traverse City	\$19.80	09/30/07
213300006	Indian Road - Kewadin	Traverse City	\$20.20	09/30/07
250300007	Sunset Drive	Traverse City	\$20.00	09/30/07
981300000	Co. Road 612 NE	Traverse City	\$16.68	10/31/07
502300009	Hillside/Elm/Cedar	Traverse City	\$19.57	10/31/07
943000004	Memory Lane	Traverse City	\$18.43	11/30/07
654300006	Northport Point Road	Traverse City	\$29.74	11/30/07
973000002	Tonawanda Road	Traverse City	\$27.00	06/30/08
427300001	Barney Road Area	Traverse City	\$25.86	07/31/08
126300001	Torch Lake	Traverse City	\$33.00	08/31/08
197300009	Bluff Road	Traverse City	\$24.02	09/30/08
293000004	Swan Pointe	Traverse City	\$24.20	09/30/08
519300008	Perrins Landing	Traverse City	\$17.46	10/31/08
602400008	Keystone Road	Traverse City	\$14.08	12/31/08
311400008	Lake Street, Benzonia	Traverse City	\$23.85	12/31/08
904000009	Bacon, Ames, et. al.	Traverse City	\$20.17	02/28/09
492400004	Spring Hill Project	Traverse City	\$24.89	07/14/09
231612002	Lakeside Drive	Traverse City	\$10.17	07/12/10
682912005	Lake Drive	Traverse City	\$18.52	08/18/10
870992003	Meier/Dunn, Shipman	Traverse City	\$24.59	09/13/10

CANCELLED
BY
ORDER U-6300

REMOVED BY RL

DATE 03-18-05

ISSUED MARCH 30, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

MICHIGAN PUBLIC
SERVICE COMMISSION
APR 3 2001
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 30, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From Sheet No. B-62.00)

B12. CUSTOMER ATTACHMENT PROGRAM (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>CAP ID</u>	<u>CAP Area</u>	<u>District</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
149200007	Bowerman Road Project	Traverse City	\$20.00	06/30/07
369200000	Bluffs & Bluff Road	Traverse City	\$20.47	07/31/07
331300006	Timberlee/Carter Road	Traverse City	\$16.36	08/31/07
180300001	Betsie River & Thiel Road	Traverse City	\$19.80	09/30/07
213300006	Indian Road - Kewadin	Traverse City	\$20.20	09/30/07
250300007	Sunset Drive	Traverse City	\$20.00	09/30/07
981300000	Co. Road 612 NE	Traverse City	\$16.68	10/31/07
502300009	Hillside/Elm/Cedar	Traverse City	\$19.57	10/31/07
94300004	Memory Lane	Traverse City	\$18.43	11/30/07
654300006	Northport Point Road	Traverse City	\$29.74	11/30/07
97300002	Tonawanda Road	Traverse City	\$27.00	06/30/08
427300001	Bamey Road Area	Traverse City	\$25.86	07/31/08
126300001	Torch Lake	Traverse City	\$33.00	08/31/08
197300009	Bluff Road	Traverse City	\$24.02	09/30/08
29300004	Swan Pointe	Traverse City	\$24.20	09/30/08
519300008	Perrins Landing	Traverse City	\$17.46	10/31/08
602400008	Keystone Road	Traverse City	\$14.08	12/31/08
311400008	Lake Street, Benzonia	Traverse City	\$23.85	12/31/08
90400009	Bacon, Ames, et. al.	Traverse City	\$20.17	02/28/09
492400004	Spring Hill Project	Traverse City	\$24.89	07/14/09

CANCELLED BY
ORDER 46300/410785
REMOVED BY CDP
DATE 4-5-07

ISSUED MARCH 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

MICHIGAN PUBLIC
SERVICE COMMISSION
MAR 31 2000
FILED CDP

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 24, 1981
IN CASE NO. U-6300

(Continued From [Sheet No. B-63.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
6531	5713 Grandell	Muskegon	\$31.58	12/31/05
32818	3089 Hall Rd	Muskegon	\$34.99	04/30/06
30117	353 W Bard	Muskegon	\$36.39	08/31/06
28901	1952 Chatterson	Muskegon	\$11.78	10/31/06
7108	5361 Martin Rd	Muskegon	\$39.92	01/31/07
38549	5404 South Shore	Muskegon	\$14.92	02/18/07
38409	669 S Brooks Rd	Muskegon	\$26.58	07/31/07
15136	5452 Apple	Muskegon	\$21.31	10/31/07
7905	1756 Buys Road	Muskegon	\$24.63	12/31/07
351	Ashland Lakewood Club	Muskegon	\$13.47	07/31/08
36840	8383 Holton Duck Lake	Muskegon	\$36.43	07/31/08
27984	6500 Ewing Crocker Lake	Muskegon	\$12.16	08/31/08
38367	7025 Forest	Muskegon	\$18.99	10/31/08
23995	1364 S Densmore	Muskegon	\$12.63	12/31/08
35008	1790 S. Densmore	Muskegon	\$16.27	02/28/09
17402	690 - 871 N. Geen Creek	Muskegon	\$22.41	02/02/10
35946	Kamlee Drive	Muskegon	\$18.71	04/17/10
22592	5210rdholton	Muskegon	\$21.42	10/17/10
25301	3898 E Laketon	Muskegon	\$18.68	12/14/10
31644	Rahn Rd Extension	Muskegon	\$17.12	05/23/11
24752	6845, 6865 William Road	Muskegon	\$30.12	09/19/11
16631	White Pine Court (Old)	Muskegon	\$21.66	12/25/11
29975	Roberts Street	Muskegon	\$33.17	01/08/12
38687	Carr Road	Muskegon	\$21.31	07/05/12
38862	Al-Bern Dr	Muskegon	\$31.06	10/15/12
39799	260 N Buys	Muskegon	\$10.85	12/15/13
40487	Staple Road	Muskegon	\$21.92	09/08/15
40801	West Calumet St	Muskegon	\$8.19	10/12/15
40952	Stan Johnson Builder	Muskegon	\$16.60	04/07/15
41964	S.Lake Street	Muskegon	\$20.93	10/11/15
42171	Project Owassappie Trails	Muskegon	\$23.06	09/12/15
42252	613 E Pontaluna Rd	Muskegon	\$14.72	08/11/15

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ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
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ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
32943	6000rdduck Lake	Muskegon	\$13.21	07/18/05
24179	3088 Green	Muskegon	\$29.39	10/31/05
24299	John Rodgers	Muskegon	\$18.68	11/30/05
6531	5713 Grandell	Muskegon	\$31.58	12/31/05
32818	3089 Hall Rd	Muskegon	\$34.99	04/30/06
30117	353 W Bard	Muskegon	\$36.39	08/31/06
28901	1952 Chatterson	Muskegon	\$11.78	10/31/06
7108	5361 Martin Rd	Muskegon	\$39.92	01/31/07
38549	5404 South Shore	Muskegon	\$14.92	02/18/07
38409	669 S Brooks Rd	Muskegon	\$26.58	07/31/07
15136	5452 Apple	Muskegon	\$21.31	10/31/07
7905	1756 Buys Road	Muskegon	\$24.63	12/31/07
351	Ashland Lakewood Club	Muskegon	\$13.47	07/31/08
36840	8383 Holton Duck Lake	Muskegon	\$36.43	07/31/08
27984	6500 Ewing Crocker Lake	Muskegon	\$12.16	08/31/08
38367	7025 Forest	Muskegon	\$18.99	10/31/08
23995	1364 S Densmore	Muskegon	\$12.63	12/31/08
35008	1790 S. Densmore	Muskegon	\$16.27	02/28/09
17402	690 - 871 N. Geen Creek	Muskegon	\$22.41	02/02/10
35946	Kamlee Drive	Muskegon	\$18.71	04/17/10
22592	5210rdholton	Muskegon	\$21.42	10/17/10
25301	3898 E Laketon	Muskegon	\$18.68	12/14/10
31644	Rahn Rd Extension	Muskegon	\$17.12	05/23/11
24752	6845, 6865 William Road	Muskegon	\$30.12	09/19/11
16631	White Pine Court (Old)	Muskegon	\$21.66	12/25/11
29975	Roberts Street	Muskegon	\$33.17	01/08/12
38687	Carr Road	Muskegon	\$21.31	07/05/12
38862	Al-Bern Dr	Muskegon	\$31.06	10/15/12
39799	260 N Buys	Muskegon	\$10.85	12/15/13
	977 136th St	Newaygo	\$16.91	07/31/08

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 DATE _____ 12-15-05

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ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
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 MICHIGAN PUBLIC SERVICE COMM.
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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
17606	3977 136th St	Newaygo	\$16.91	07/31/08
21874	4740 Baldwin	Newaygo	\$51.72	10/31/08
12805	Little Sand Lake AEP	Newaygo	\$23.04	10/02/11
23291	3535 Arkham, MFT	Oakland	\$37.93	10/31/06
29095	2837 Old Plan, Milford	Oakland	\$13.67	02/28/08
19104	840 E Maple, MFT	Oakland	\$5.79	10/31/08
16707	2180 Milford	Oakland	\$45.71	11/22/10
20730	1260 Robblee	Oakland	\$16.08	02/09/11
22404	Grace Lane, Mft	Oakland	\$45.50	08/26/13
8801	647 Martindale	Oakland	\$23.14	10/23/13
28494	797 Martindale, Mft	Oakland	\$28.36	10/23/13
33381	6774 Mears/Ron Lamb	Oceana	\$28.10	11/30/06
12061	Fisher Rd/	Oceana	\$43.14	06/30/07
27949	Fred Malliett/Jagger	Oceana	\$27.59	12/31/07
39129	Shawnee Rd	Oceana	\$20.06	09/24/14
300	2869 Flowage Lake	Ogemaw	\$26.23	10/31/06
17420	648 Progress	Ogemaw	\$14.38	09/30/07
11337	1417 Finerty	Ogemaw	\$14.72	01/31/08
37001	1019 E M55	Ogemaw	\$12.99	03/31/08
33117	James Cade/3271 Monroe	Osceola	\$28.38	09/30/07
4436	Stanley B Maka 111	Osceola	\$17.87	12/31/07
19126	2425 Wilkson Rd	Otsego	\$60.76	11/30/06
34327	273 Randolph/Carole	Otsego	\$17.10	08/31/07
14433	1989 Walden Rd	Otsego	\$31.52	10/31/07
703	7903 Randolph	Otsego	\$25.25	07/26/10
28374	3162 M 32 W	Otsego	\$18.23	12/07/10
9195	Michaywe Phase II	Otsego	\$24.31	10/10/11
41857	Sugar Hill Ct	Otsego	\$30.15	06/24/15

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DETROIT, MICHIGAN

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
21874	4740 Baldwin	Newaygo	\$51.72	10/31/08
12805	Little Sand Lake AEP	Newaygo	\$23.04	10/02/11
23291	3535 Arkham, MFT	Oakland	\$37.93	10/31/06
29095	2837 Old Plan, Milford	Oakland	\$13.67	02/28/08
19104	840 E Maple, MFT	Oakland	\$5.79	10/31/08
16707	2180 Milford	Oakland	\$45.71	11/22/10
20730	1260 Robblee	Oakland	\$16.08	02/09/11
22404	Grace Lane, Mft	Oakland	\$45.50	08/26/13
8801	647 Martindale	Oakland	\$23.14	10/23/13
28494	797 Martindale, Mft	Oakland	\$28.36	10/23/13
33381	6774 Mears/Ron Lamb	Oceana	\$28.10	11/30/06
12061	Fisher Rd/	Oceana	\$43.14	06/30/07
27949	Fred Malliett/Jagger	Oceana	\$27.59	12/31/07
39129	Shawnee Rd	Oceana	\$20.06	09/24/14
300	2869 Flowage Lake	Ogemaw	\$26.23	10/31/06
17420	648 Progress	Ogemaw	\$14.38	09/30/07
11337	1417 Finerty	Ogemaw	\$14.72	01/31/08
37001	1019 E M55	Ogemaw	\$12.99	03/31/08
33841	Hopkins/6774 9th/Evart	Osceola	\$12.79	11/30/05
33117	James Cade/3271 Monroe	Osceola	\$28.38	09/30/07
4436	Stanley B Maka 111	Osceola	\$17.87	12/31/07
19126	2425 Wilkson Rd	Otsego	\$60.76	11/30/06
34327	273 Randolph/Carole	Otsego	\$17.10	08/31/07
14433	1989 Walden Rd	Otsego	\$31.52	10/31/07
703	7903 Randolph	Otsego	\$25.25	07/26/10
28374	3162 M 32 W	Otsego	\$18.23	12/07/10
9195	Michaywe Phase II	Otsego	\$24.31	10/10/11
15801	Coker/Coker Dr & Angle Dr	Ottawa	\$41.61	11/30/05

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 BY M.E. CHAMPLEY
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 REGULATORY AFFAIRS
 DETROIT, MICHIGAN

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
23814	0621 Quincy	Ottawa	\$7.61	12/31/06
14394	1185 Taylor	Ottawa	\$27.00	11/30/07
4200	6115 Red Oak Lane	Ottawa	\$26.21	09/30/08
12970	11126 3rd, Posen	Presque Isle	\$34.35	09/30/06
3517	1001 St. Lawrence	Roscommon	\$2.75	08/31/07
9392	Lowell Robbins	Roscommon	\$3.45	08/31/07
11373	Ray Monroe	Roscommon	\$9.52	09/30/07
6284	6607 Artesia Beach	Roscommon	\$56.55	10/31/07
21733	9380 Duck Dr	Roscommon	\$59.34	10/31/07
3627	222 Elm	Roscommon	\$13.79	11/30/07
35150	Thomas Booser	Roscommon	\$5.50	12/31/07
4483	163 Kennedy	Roscommon	\$70.09	03/31/08
6517	2966 N Townline/Carole	Roscommon	\$17.05	11/30/08
30752	2845 E Higgins Lake	Roscommon	\$37.30	02/28/09
33648	367 W Sunset Dr	Roscommon	\$22.40	06/26/10
37483	903 W West Branch Road	Roscommon	\$34.75	03/07/11
21504	Houghton Lake Forest Est	Roscommon	\$20.80	08/20/11
29017	Swift Deer/Antler	Roscommon	\$25.34	09/05/11
12118	7615 Zeeb, WBT	Washtenaw	\$31.89	08/31/06
22457	2303 Webster Church, WBT	Washtenaw	\$1.10	08/31/06
11429	8775 Whittaker, AGT	Washtenaw	\$15.21	10/31/06
31388	3111 N Platt PL, PFT	Washtenaw	\$18.97	10/31/06
24935	4281 W Liberty, SCT	Washtenaw	\$32.26	11/30/06
2976	LARRY Hawker, SYT	Washtenaw	\$19.12	01/31/07
23046	7831 Chamberlin, WBT	Washtenaw	\$32.92	03/31/07
16194	19641 Bush, SYT	Washtenaw	\$34.61	05/31/07
24234	19945 Bush, SYT	Washtenaw	\$59.33	05/31/07
10890	4270 Gotfredson, SRT	Washtenaw	\$11.14	08/31/07
18149	1050 W Willis, YKT	Washtenaw	\$31.25	09/30/07
10119	7655 Huron River, YPT	Washtenaw	\$35.66	10/31/07
18779	310 W Willis, YKT	Washtenaw	\$16.22	10/31/07

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ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
23814	0621 Quincy	Ottawa	\$7.61	12/31/06
14394	1185 Taylor	Ottawa	\$27.00	11/30/07
4200	6115 Red Oak Lane	Ottawa	\$26.21	09/30/08
12970	11126 3rd, Posen	Presque Isle	\$34.35	09/30/06
6488	Tom Zeneberg	Roscommon	\$40.19	11/30/05
3517	1001 St. Lawrence	Roscommon	\$2.75	08/31/07
9392	Lowell Robbins	Roscommon	\$3.45	08/31/07
11373	Ray Monroe	Roscommon	\$9.52	09/30/07
6284	6607 Artesia Beach	Roscommon	\$56.55	10/31/07
21733	9380 Duck Dr	Roscommon	\$59.34	10/31/07
3627	222 Elm	Roscommon	\$13.79	11/30/07
35150	Thomas Booser	Roscommon	\$5.50	12/31/07
4483	163 Kennedy	Roscommon	\$70.09	03/31/08
6517	2966 N Townline/Carole	Roscommon	\$17.05	11/30/08
30752	2845 E Higgins Lake	Roscommon	\$37.30	02/28/09
33648	367 W Sunset Dr	Roscommon	\$22.40	06/26/10
37483	903 W West Branch Road	Roscommon	\$34.75	03/07/11
21504	Houghton Lake Forest Est	Roscommon	\$20.80	08/20/11
29017	Swift Deer/Antler	Roscommon	\$25.34	09/05/11
12118	7615 Zeeb, WBT	Washtenaw	\$31.89	08/31/06
22457	2303 Webster Church, WBT	Washtenaw	\$1.10	08/31/06
11429	8775 Whittaker, AGT	Washtenaw	\$15.21	10/31/06
31388	3111 N Platt PL, PFT	Washtenaw	\$18.97	10/31/06
24935	4281 W Liberty, SCT	Washtenaw	\$32.26	11/30/06
2976	LARRY Hawker, SYT	Washtenaw	\$19.12	01/31/07
23046	7831 Chamberlin, WBT	Washtenaw	\$32.92	03/31/07
16194	19641 Bush, SYT	Washtenaw	\$34.61	05/31/07
24234	19945 Bush, SYT	Washtenaw	\$59.33	05/31/07
10890	4270 Gotfredson, SRT	Washtenaw	\$11.14	08/31/07
18149	1050 W Willis, YKT	Washtenaw	\$31.25	09/30/07
10119	7655 Huron River, YPT	Washtenaw	\$35.66	10/31/07
18779	310 W Willis, YKT	Washtenaw	\$16.22	10/31/07

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
25102	193 Judd, YKT	Washtenaw	\$17.50	10/31/07
749	Glazier Way, AA	Washtenaw	\$24.25	11/30/07
3128	5930 Dexter Ann Arbor, SCT	Washtenaw	\$39.12	12/31/07
24683	1478 Honey Run, SCT	Washtenaw	\$23.89	12/31/07
22210	3627 Cayman Ct, SRT	Washtenaw	\$60.43	02/28/08
26805	7280 Bethel Hills, LOT	Washtenaw	\$12.38	02/28/08
5197	1060 & 1070 N River, YPS	Washtenaw	\$46.80	06/30/08
33683	6523 Jennings, WBT	Washtenaw	\$30.25	06/30/08
14345	9475 Platt, YKT	Washtenaw	\$47.31	07/31/08
17711	7925 Warner, PFT	Washtenaw	\$32.87	12/31/08
18519	Dell Rd Estates PH 2, LOT	Washtenaw	\$28.07	12/31/08
19559	238 Kilkenny Ct, SCT	Washtenaw	\$7.81	03/31/09
29480	10440 Bunton, AGT	Washtenaw	\$24.81	09/24/09
4998	5779 Wagoneer	Washtenaw	\$26.72	02/09/10
36774	13188 Platt, YKT	Washtenaw	\$41.81	04/07/10
20816	9286 Talladay Rd	Washtenaw	\$42.21	10/17/10
26680	Bolla	Washtenaw	\$11.19	11/15/11
6614	17401 Belden, Det	Wayne	\$12.15	11/30/06
8767	27430 Sumpter Rd, SUM	Wayne	\$13.73	11/30/06
27644	36780 Judd, HT	Wayne	\$24.97	11/30/06
14967	20483 Parke Ln, GI	Wayne	\$16.09	12/31/06
30044	21321 Haggerty, SUM	Wayne	\$23.68	08/31/07
11372	46760 N I94 Service, VBT	Wayne	\$50.40	12/31/07
34881	19303 Delaware, RT	Wayne	\$43.88	12/31/07
2887	21020 Clark, SUM	Wayne	\$16.23	03/31/08
23137	38493 Willow, HT	Wayne	\$21.31	05/31/08
31496	50777 Judd, SUM	Wayne	\$41.41	08/31/08
27447	27664 Bell, HT	Wayne	\$12.08	12/31/08

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
25102	193 Judd, YKT	Washtenaw	\$17.50	10/31/07
749	Glazier Way, AA	Washtenaw	\$24.25	11/30/07
3128	5930 Dexter Ann Arbor, SCT	Washtenaw	\$39.12	12/31/07
24683	1478 Honey Run, SCT	Washtenaw	\$23.89	12/31/07
22210	3627 Cayman Ct, SRT	Washtenaw	\$60.43	02/28/08
26805	7280 Bethel Hills, LOT	Washtenaw	\$12.38	02/28/08
5197	1060 & 1070 N River, YPS	Washtenaw	\$46.80	06/30/08
33683	6523 Jennings, WBT	Washtenaw	\$30.25	06/30/08
14345	9475 Platt, YKT	Washtenaw	\$47.31	07/31/08
17711	7925 Warner, PFT	Washtenaw	\$32.87	12/31/08
18519	Dell Rd Estates PH 2, LOT	Washtenaw	\$28.07	12/31/08
19559	238 Kilkenny Ct, SCT	Washtenaw	\$7.81	03/31/09
29480	10440 Bunton, AGT	Washtenaw	\$24.81	09/24/09
4998	5779 Wagoneer	Washtenaw	\$26.72	02/09/10
36774	13188 Platt, YKT	Washtenaw	\$41.81	04/07/10
20816	9286 Talladay Rd	Washtenaw	\$42.21	10/17/10
26680	Bolla	Washtenaw	\$11.19	11/15/11
6614	17401 Belden, Det	Wayne	\$12.15	11/30/06
8767	27430 Sumpter Rd, SUM	Wayne	\$13.73	11/30/06
27644	36780 Judd, HT	Wayne	\$24.97	11/30/06
14967	20483 Parke Ln, GI	Wayne	\$16.09	12/31/06
30044	21321 Haggerty, SUM	Wayne	\$23.68	08/31/07
11372	46760 N I94 Service, VBT	Wayne	\$50.40	12/31/07
34881	19303 Delaware, RT	Wayne	\$43.88	12/31/07
2887	21020 Clark, SUM	Wayne	\$16.23	03/31/08
23137	38493 Willow, HT	Wayne	\$21.31	05/31/08
31496	50777 Judd, SUM	Wayne	\$41.41	08/31/08
27447	27664 Bell, HT	Wayne	\$12.08	12/31/08

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B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
6430	22300 Sherwood, SUM	Wayne	\$2.02	03/31/09
19875	22855 Bohn, Sumpter	Wayne	\$29.81	03/31/09
27703	2050 S Canton Center Rd	Wayne	\$27.17	03/31/09
28883	410 S Sheldon, Ct	Wayne	\$19.91	03/31/09
29262	23835 Elwell, SUM	Wayne	\$23.11	10/22/09
3911	19255 Haggerty, SUM	Wayne	\$19.41	12/17/09
35815	28730 Carter Rd	Wayne	\$50.23	11/10/10
12847	Collyer Court	Wayne	\$35.06	09/25/12
41161	7707 W. Outer Drive	Wayne	\$542.95	12/13/14
18353	8423 Mychelle Lane	Wexford	\$20.02	11/29/10
5086	302 Simmon	Wexford	\$14.77	09/21/11
40633	M115 Near Clam Lake Twp H	Wexford	\$18.10	10/22/14

CANCELLED
 BY
 ORDER U-10745, U-6300

 REMOVED BY RL
 DATE 01-12-07

Michigan Public Service
 Commission

December 15, 2005

Filed RL

ISSUED DECEMBER 9, 2005
 BY M. E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 DECEMBER 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

(Continued From [Sheet No. B-67.00](#))

B12. Customer Attachment Program (Continued)

(J) Customer Attachment Project Areas (Continued)

<u>Project ID</u>	<u>Project Name</u>	<u>County</u>	<u>CAP Charge Per Month</u>	<u>End Date</u>
6430	22300 Sherwood, SUM	Wayne	\$2.02	03/31/09
19875	22855 Bohn, Sumpter	Wayne	\$29.81	03/31/09
27703	2050 S Canton Center Rd	Wayne	\$27.17	03/31/09
28883	410 S Sheldon, Ct	Wayne	\$19.91	03/31/09
29262	23835 Elwell, SUM	Wayne	\$23.11	10/22/09
3911	19255 Haggerty, SUM	Wayne	\$19.41	12/17/09
35815	28730 Carter Rd	Wayne	\$50.23	11/10/10
12847	Collyer Court	Wayne	\$35.06	09/25/12
41161	7707 W. Outer Drive	Wayne	\$542.95	12/13/14
6838	Colleen Dr	Wexford	\$32.91	10/31/05
18353	8423 Mychelle Lane	Wexford	\$20.02	11/29/10
5086	302 Simmon	Wexford	\$14.77	09/21/11
40633	M115 Near Clam Lake Twp H	Wexford	\$18.10	10/22/14

CANCELLED
 BY
 ORDER U-6300

 REMOVED BY RL
 DATE 12-15-05

Michigan Public Service
 Commission

 March 18, 2005

 Filed RL

ISSUED MARCH 3, 2005
 BY M.E. CHAMPLEY
 SENIOR VICE PRESIDENT
 REGULATORY AFFAIRS

 DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
 RENDERED ON AND AFTER
 MARCH 1, 2005

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMM.
 DATED MARCH 24, 1981
 IN CASE NO. U-6300

**SECTION C
RULES AND REGULATIONS
FOR RESIDENTIAL CUSTOMERS**

C1.-C7. RESIDENTIAL STANDARDS AND BILLING PRACTICES

C1. GENERAL PROVISIONS

C1.1 R 460.2101 Application of Rules:

Rule 1. *These Rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the Public Service Commission.*

C1.2 R 460.2102 Definitions:

Rule 2. *As used in these Rules:*

- (A) *"Billing error" means an undercharge or overcharge that is caused by an incorrect actual meter read, an incorrect remote meter read, an incorrect calculation of the applicable rate, an incorrect connection of the meter, an incorrect application of the rate schedule, or another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.*
- (B) *"Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.*
- (C) *"Charges for utility service" means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.*
- (D) *"Commission" means the Michigan Public Service Commission.*
- (E) *"Complaint" means a matter that requires follow-up action or investigation by the utility or the Commission to resolve the matter.*
- (F) *"Complaint and information officer" means a member of the Commission Staff who is designated to perform responsibilities in accordance with these Rules.*
- (G) *"Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.*

CANCELLED BY
ORDER U 11397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-2.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY SERVICES
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

SECTION C
RULES AND REGULATIONS
FOR RESIDENTIAL CUSTOMERS

C1.-C7. RESIDENTIAL STANDARDS AND BILLING PRACTICES

C1. GENERAL PROVISIONS AND DEFINITIONS

C1.1 R 460.2101 Application of Rules:

Rule 1. These Rules apply to all electric and gas public utilities which are or may hereafter be subject to the jurisdiction of the Public Service Commission under the laws of the State.

C1.2 R 460.2102 Definitions:

Rule 2. As used in these Rules:

- (A) "Billing month" means a utility service consumption period of not less than 26, nor more than 35 days.
- (B) "Complaint and information officer" means a member of the Commission Staff designated to perform responsibilities in accordance with these Rules.
- (C) "Complaint determination" means the written decision of a utility hearing officer with respect to any complaint filed regarding residential utility service.
- (D) "Consumer Services Division" means the Staff of the Commission designated to perform responsibilities in accordance with these Rules.
- (E) "Customer" means any purchaser of electricity or gas supplied by a utility for residential purposes. A utility may request proof that a tenant is renting residential property before extending service to the dwelling. Proof consists of a written or oral confirmation or a copy of the lease submitted by the manager, landlord, or owner of the property.
- (F) "Cycle billing" means a system employed by a utility which results in the rendition of bills for utility service to various customers on different days of any 1 calendar month.
- (G) "Delinquent account" means a bill rendered to a customer for utility service which remains unpaid at least 5 days after the due date of the bill.

CANCELLED BY	ORDER #	REMOVED BY	DATE
	11-9754	WKM	2/13/93

(Continued on Sheet No. C-2.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-1.00)

C1.2 R 460.2102 Definitions: (Continued)

- (H) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (I) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (J) "Delinquent account" means a bill for utility service that remains unpaid at least 5 days after the due date.
- (K) "Energy usage" means the consumption of electricity or natural gas.
- (L) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (M) "Fuel clause" means the adjustment in rates that is approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power, or purchased gas from a base level.
- (N) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (O) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the Commission Staff.
- (P) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (Q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the Commission.
- (R) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (S) "New customer" means a customer who has not received the utility's service within the previous six years.
- (T) "Previous customer" means a customer who has received the utility's service within the previous six years.
- (U) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.

CANCELLED BY
ORDER 11397
REMOVED BY DPJ
DATE 3-31-00

(Continued on Sheet No. C-3.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-1.00)

C1.2 R 460.2102 Definitions: (Continued)

- (H) "Discontinuance of service" means a cessation of utility service not voluntarily requested by a customer.
- (I) "Energy usage" means the consumption of electricity or gas sold by a public utility.
- (J) "Estimated bill" means a bill rendered by a utility for energy used which is not calculated or computed by employing an actual reading of a meter or other measuring devices.
- (K) "Fuel clause" means the adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power, or purchased gas from a base level.
- (L) "In dispute" means any matter regarding a customer's utility service which is the subject of a pending disagreement, claim, or complaint by a customer.
- (M) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer made to the Consumer Services Division of the Commission.
- (N) "Informal appeal decision" means the written determination of the Consumer Services Division with respect to an informal appeal.
- (O) "Late payment charge" means a finance, service, carrying, or penalty charge assessed by a utility upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.
- (P) "New customer" means a customer who has not received the utility's service within the previous six years.
- (Q) "Previous customer" means a customer who has received the utility's service within the previous six years.
- (R) "Residential service or use" means the provision of or use of electricity or gas for residential purposes.
- (S) "Seasonally billed customer" means a residential customer billed on a seasonal basis in accordance with a utility tariff on file with the Commission.

CANCELLED BY ORDER <u>11-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2/23/93</u>
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(Continued on Sheet No. C-3.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-2.00)

C1.2 R 460.2102 Definitions: (Continued)

- (V) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the Commission.
- (W) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (X) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (Y) "Space heating season" means the period between December 1 and March 31.
- (Z) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (AA) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the Commission and that distributes and sells electricity or natural gas for residential use.

C1.3 R 460.2103 Discrimination Prohibited:

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these Rules.

C1.5 R 460.2105 Additional Rules:

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these Rules. The utility's Rules shall be an integral part of its tariffs and shall be subject to approval by the Commission. If there is a conflict between these Rules and a utility's Rules or tariffs, these Rules govern.

CANCELLED BY
ORDER U 11397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-4.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-2.00)

Cl.2 R 460.2102 Definitions: (Continued)

- (T) "Settlement agreement" means a written agreement entered into by a customer and a utility which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.
- (U) "Space heating season" means the period between December 1 and March 31.
- (V) "Termination" means a cessation of utility service voluntarily requested by the customer.
- (W) "Utility" means a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission which distributes and sells electricity or gas for residential use.
- (X) "Utility service charges" means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

Cl.3 R 460.2103 Discrimination Prohibited:

Rule 3. A utility shall not discriminate against nor penalize a customer for exercising any right granted by these Rules.

Cl.4 R 460.2104 Form Proceedings:

Rule 4. The informal procedures required by these Rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

Cl.5 R 460.2105 Additional Rules:

Rule 5. A utility may adopt such reasonable rules governing its relations with customers as are necessary and are not inconsistent with these Rules. The Rules shall be an integral part of the utility's schedule of rates and tariffs and approved by the Commission.

(Continued on Sheet No. C.-4.00)

CANCELLED BY ORDER <i>W-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2/23/93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-3.00)

C2. BILLING AND PAYMENT STANDARDS

C2.11 R 460.2111 Billing Frequency:

Rule 11. A utility shall render a bill each billing month to its customers in accordance with approved rate schedules. A utility that is authorized to seasonally bill customers or to use a customer read system shall render a bill in accordance with the tariffs approved by the Commission.

C2.12 R 460.2112 Estimated Billing:

Rule 12.

- (1) *A utility may estimate the bill of a residential customer every other billing month. A utility may estimate bills more or less often upon a finding by the Commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the Commission.*
- (2) *A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the Commission.*
- (3) *Notwithstanding the provisions of subrule (1) of this Rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.*
- (4) *If a utility is unable to gain access to read a meter, the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, the utility may render an estimated bill notwithstanding the provisions of subrule (1) of this Rule. When a utility cannot obtain an actual reading under this subrule, the utility shall maintain records of the reasons and its efforts to secure an actual reading.*

CANCELLED BY
ORDER <u>411397</u>
REMOVED BY <u>CDP</u>
DATE <u>3-31-00</u>

(Continued on Sheet No. C-5.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-3.00)

C2. BILLING AND PAYMENT STANDARDS

C2.11 R 460.2111 Billing Frequency:

Rule 11. A utility shall render a bill once during each billing month to every residential customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

C2.12 R 460.2112 Estimated Billing:

Rule 12.

- (1) A utility may estimate the bill of any residential customer every other billing month. A utility may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. A utility shall not render an estimated bill unless the estimating procedure employed by the utility and any substantive changes in those procedures have been approved by the Commission.
- (2) A utility may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
- (3) Notwithstanding the provisions of subrule (1), a utility may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages or other circumstances of force majeure prevent actual meter readings.
- (4) If the utility is unable to gain access to read a meter, the utility shall undertake reasonable alternative measures to obtain an actual reading including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the utility may render an estimated bill notwithstanding subrule (1). When an actual reading cannot be obtained, the utility shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

CANCELLED BY ORDER <i>11-9754</i>	REMOVED BY <i>WKM</i>
	DATE <i>2/23/93</i>

(Continued on Sheet No. C-5.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-4.00)

C2.13 R 460.2113 Customer Meter Reading:

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this Rule, a utility may read meters on a regular basis.

C2.14 R 460.2114 Equal Monthly Billing:

Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the Commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than \$2 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

C2.15 R 460.2115 Cycle Billing:

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

C2.16 R 460.2116 Payment of Bill:

Rule 16. A utility shall permit each customer a period of not less than 21 days from the date of rendering the bill to pay in full.

C2.17 R 460.2117 Payment Period:

Rule 17. The date of rendering a bill shall be the date the utility mails the bill. If the last day for payment falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customer bills are not open to the general public, the payment date shall be extended through the next business day.

(Continued on Sheet No. C-6.00)

CANCELLED BY
ORDER 411397
REMOVED BY CDP
DATE 3-31-00

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-4.00)

C2.13 R 460.2113 Customer Meter Reading:

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This Rule shall not prevent a utility from reading meters on a regular basis.

C2.14 R 460.2114 Equal Monthly Billing:

Rule 14. Notwithstanding Rule 12, a utility may bill its customers in accordance with equal monthly billing programs at the election of the utility customer upon a finding by the Commission that such programs assure reasonable billing accuracy.

C2.15 R 460.2115 Cycle Billing:

Rule 15. A utility may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing month. If a utility changes meter reading routes or schedules, billing cycles may be altered upon 10 days written notice to the affected customer.

C2.16 R 460.2116 Payment of Bills:

Rule 16. A utility shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

C2.17 R 460.2117 Computation of Payment Period:

Rule 17. The date of rendition of a utility bill for residential service shall be the date of physical mailing of the bill by the utility. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the utility regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two days prior to receipt of the remittance.

(Continued on Sheet No. C-6.00)

CANCELLED BY ORDER <u>U-9754</u>	REMOVED BY <u>Wm</u>	DATE <u>2-23-83</u>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-5.00)

C2.18 R 460.2118 Allowable Charges:

Rule 18.

- (1) *Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the Commission.*
- (2) *A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the Winter Protection Plan described in R 460.2174.*

C2.19 R 460.2119 Bill Information:

Rule 19. *A bill that is rendered by a utility shall state clearly all of the following information:*

- (A) *The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.*
- (B) *The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The Commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.*
- (C) *A designation of the rate.*
- (D) *The due date.*
- (E) *Any previous balance.*
- (F) *The amount due for energy usage.*
- (G) *The amount due for other authorized charges.*
- (H) *The amount of tax.*

CANCELLED BY	ORDER 411397
REMOVED BY	CDP
DATE	3-31-00

(Continued on Sheet No. C-7.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-5.00)

C2.18 R 460.2118 Allowable Charges:

Rule 18.

- (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of volumetric energy consumed and any other approved charges in accordance with rates in the tariffs and schedules approved by, and on file with, the Commission.
- (2) A utility may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participating in the Winter Protection Plan described in R 460.2162.

C2.19 R 460.2119 Billing Information:

Rule 19. Every bill rendered by a utility for residential utility service shall state clearly *all of the following information:*

- (A) The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
- (B) The due date.
- (C) Any previous balance.
- (D) The amount due for energy usage.
- (E) The amount due for other authorized charges.
- (F) The total amount due.
- (G) The statement that rate schedules, *explanations of rate schedules*, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, are available and will be mailed upon request.
- (H) The statement, "Register any inquiry or complaint about this bill prior to the due date."

(Continued on Sheet No. C-7.00)

CANCELLED BY ORDER <u>11,9754</u>	REMOVED BY <u>HSM</u>	DATE <u>2-23-93</u>
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ISSUED MAY 27, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-5.00)

C2.18 R 460.2118 Allowable Charges:

Rule 18.

- (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of volumetric energy consumed and any other approved charges in accordance with rates in the tariffs and schedules approved by, and on file with, the Commission.
- (2) A utility may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participating in the Winter Protection Plan described in R 460.2162.

C2.19 R 460.2119 Billing Information:

Rule 19. Every bill rendered by a utility for residential utility service shall state clearly:

- (A) The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
- (B) The due date.
- (C) Any previous balance.
- (D) The amount due for energy usage.
- (E) The amount due for other authorized charges.
- (F) The total amount due.
- (G) The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
- (H) The statement, "Register any inquiry or complaint about this bill prior to the due date."

CANCELLED BY
ORDER U-8455
REMOVED BY *JDM*
DATE 7-7-87

(Continued on Sheet No. C-7.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-6.00)

C2.19 R 460.2119 Bill Information: (Continued)

- (I) *The total amount due.*
- (J) *That rate schedules, an explanation of rate schedules, an explanation of how to verify the accuracy of the bill, and an explanation of the fuel clause, if any, are available and will be mailed upon request.*
- (K) *That the customer should make any inquiry or complaint about the bill before the due date.*
- (L) *The address and telephone number of the utility at which the customer may initiate an inquiry or complaint regarding the bill or the service provided by the utility.*
- (M) *That the utility is regulated by the Michigan Public Service Commission, Lansing, Michigan.*

Refer
[C8.2.19(N)]

C2.20 R 460.2120 Separate Bills:

Rule 20.

- (1) *A utility shall render a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine two or more accounts without written authorization of the customer.*
- (2) *Notwithstanding the provisions of subrule (1) of this Rule, in the event of shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these Rules, a utility may transfer an unpaid balance to any other residential service account of the customer.*

C2.21 R 460.2121 Special Services:

Exception
[C8.2.21]

Rule 21. *A utility may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the charges for utility service. If partial payment is made, the utility shall first credit payment to the balance outstanding for utility service.*

CANCELLED BY	ORDER <u>411397</u>
REMOVED BY	<u>CDP</u>
DATE	<u>3-31-00</u>

(Continued on Sheet No. C-8.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY DEPARTMENT
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-6.00)

C2.19 R 460.2119 Billing Information: (Continued)

(I) The address and telephone number of the utility designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the utility.

Refer
[C8.2.19(K)]

(J) The statement, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."

C2.20 R 460.2120 Separate Bills:

Rule 20. A utility shall render a separate billing as required by Rule 19 for service provided at each residence or location and shall not combine two or more accounts without written authorization of the customer.

C2.21 R 460.2121 Special Services:

Exception
[C8.2.21]

Rule 21. A utility may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the utility shall first credit all payments to the balance outstanding for utility service.

C2.22 R 460.2122 Listing of Energy Assistance Programs:

Rule 22. The Commission shall provide a listing of all existing federal and state energy assistance programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

C2.23 R 460.2123 Notice of Energy Assistance Programs:

Rule 23.

(1) All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this Rule and on or before October 15 of each year, inform their residential customers of all of the following:

CANCELLED BY
ORDER *11-9754*
REMOVED BY *JFM*
DATE *2-23-93*

(Continued on Sheet No. C-8.00)

ISSUED MAY 27, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-6.00)

C2.19 R 460.2119 Billing Information: (Continued)

(I) The address and telephone number of the utility designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the utility.

Refer
[C8.2.19(K)]

(J) The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."

C2.20 R 460.2120 Separate Bills:

Rule 20. A utility shall render a separate billing as required by Rule 19 for service provided at each residence or location and shall not combine two or more accounts without written authorization of the customer.

C2.21 R 460.2121 Special Services:

Exception
[C8.2.21]

Rule 21. A utility may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the utility shall first credit all payments to the balance outstanding for utility service.

C2.22 R 460.2122 Listing of Energy Assistance Programs:

Rule 22. The Commission shall provide a listing of all existing federal and state energy assistance programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

C2.23 R 460.2123 Notice of Energy Assistance Programs:

Rule 23.

(1) All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this Rule and on or before October 15 of each year, inform their residential customers of all of the following:

(Continued on Sheet No. C-8.00)

CANCELLED BY: ORDER 4-8455	REMOVED BY: <i>WKM</i>	DATE: 7-7-87
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-7.00)

C2.22 R 460.2122 Listing of Energy Assistance Programs:

Rule 22. *The Commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.*

C2.23 R 460.2123 Notice of Energy Assistance Programs:

Rule 23.

(1) *A utility shall, before November 1 of each year, inform each customer of all of the following:*

(A) *The federal and state energy assistance programs that are available and the eligibility requirements of those programs, as provided to the utility by the Commission.*

(B) *The Winter Protection Plan described in the provisions of R 460.2174.*

(C) *The medical emergency provisions of R 460.2153.*

(2) *The utility shall provide the information required by the provisions of subrule (1) of this Rule as an explanation on the customer's bill, a bill insert, or other mailing. If the utility does not print an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing.*

C2.24 R 460.2124 Additional Energy Assistance Programs:

Rule 24. *As further information regarding energy assistance programs becomes available, the Commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall provide that information to its customers as provided by the provisions of R 460.2123.*

CANCELLED BY	ORDER 411397
REMOVED BY	COE
DATE	3-31-00

(Continued on Sheet No. C-9.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-7.00)

C2.23 R 460.2123 Notice of Energy Assistance Programs: (Continued)

- (A) Federal and state energy assistance programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
 - (B) The Winter Protection Plan described in these Rules.
 - (C) The medical emergency provisions of R 460.2153.
- (2) The information required in subrule (1) of this Rule shall be disseminated by means of an explanation on the customer's bill, a bill insert, or other mailing. If the information is not disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

C2.24 R 460.2124 Additional Energy Assistance Programs:

Rule 24. As further information regarding energy assistance programs, both federal and state, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in R 460.2123.

C3. GUARANTEE OF PAYMENT; SECURITY DEPOSIT

C3.31 R 460.2131 Cash Deposits as Condition of New Service; Exceptions:

Rule 31.

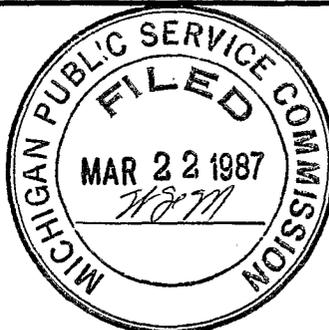
- (1) A utility may require a deposit as a condition of new service in any of the following situations:
 - (A) The applicant has a prior service account which is past due with any utility, which accrued within the last six years, and which, at the time of the request for service, remains unpaid and is not in dispute.

(Continued on Sheet No. C-9.00)

CANCELLED BY ORDER <i>U-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-8.00)

C2.25 R 460.2125 Billing Error:

Rule 25.

- (1) *If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.*
- (2) *If a utility undercharges a customer, the following provisions apply:*
 - (A) *In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.*
 - (B) *In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.*
- (3) *Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.*

C3. DEPOSITS AND GUARANTEES

C3.31 R 460.2131 Deposit For New Customer:

Rule 31.

- (1) *A utility may require a deposit as a condition of providing service to a new customer due to any of the following:*
 - (A) *The applicant has a prior service account that is delinquent with any utility, that accrued within the last six years, and that, at the time of the request for service, remains unpaid and is not in dispute.*

CANCELLED BY
ORDER <u>44397</u>
REMOVED BY <u>CDP</u>
DATE <u>3-31-00</u>

(Continued on Sheet No. C-10.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-8.00)

C3.31 R 460.2131 Cash Deposits as Condition of New Service;
Exceptions: (Continued)

- (B) The applicant misrepresents his or her identity or credit standing, or fails to provide positive identification at the time of application for new service, thus avoiding disclosure of pertinent credit information.
 - (C) The applicant is a previous customer who has, in an unauthorized manner, interfered with the service of the utility situated or delivered on or about the customer's premises within the last six years, if such finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these Rules and is not in dispute.
 - (D) The applicant requests service at a residence in which he or she does not reside.
 - (E) The utility has had two or more checks for the customer's account returned from a bank within the past three years for insufficient funds or no account, excluding bank error.
 - (F) The applicant requests service at a household that was inhabited by the applicant during a period in which all or a part of a prior past-due service account was incurred by another household member who still resides at the household, if, at the time of the request for service, the account remains unpaid and is not in dispute.
 - (G) The applicant is unable to provide prior utility service history information with any Michigan utility during the last six years.
- (2) A utility shall not require a cash deposit as a condition of new service in either of the following situations:
- (A) Where payment to the utility is the responsibility of the Department of Social Services.
 - (B) Where the applicant secures a guarantor who is a customer of good standing with the utility.

CANCELLED BY ORDER <u>16-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-10.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-9.00)

C3.31 R 460.2131 Deposit For New Customer: (Continued)

- (B) *The applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for new service, thus avoiding disclosure of pertinent credit information.*
 - (C) *The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last six years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing pursuant to these Rules.*
 - (D) *The applicant requests service for a location at which he or she does not reside.*
 - (E) *The applicant was a household member during a period in which all or part of a delinquent service account was incurred by another household member who still resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.*
 - (F) *The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years.*
- (2) *A utility shall not require a deposit as a condition of providing service to a new customer if either of the following provisions apply:*
- (A) *The Department of Social Services is responsible for making payment to the utility.*
 - (B) *The applicant secures a guarantor who is a customer in good standing with the utility.*
- (3) *If the applicant has sought any form of relief under the federal bankruptcy laws or is brought within the jurisdiction of the bankruptcy court for any reason, or if a receiver is appointed in a state court proceeding, the utility may assess a deposit as allowed by federal bankruptcy law or state law.*

CANCELLED BY
ORDER U11397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-11.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-9.00)

C3.32 R 460.2132 Cash Deposit or Other Guarantee for Previous Customers or Continued Service:

Exception
[C8.3.32]

Rule 32. A utility shall not require a cash deposit or other guarantee as a condition of providing or restoring service to a previous customer or continued service to a current customer, unless such customer has an unsatisfactory credit standing with the utility due to any one of the following:

(A) The customer or applicant is responsible for a prior service account which is past due; which accrued within the last six years, except as otherwise provided by statute; and which, at the time of the request for service, remains unpaid and is not in dispute.

(B) The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.

Exception
[C8.3.32(C)]

(C) In an unauthorized manner, the customer interfered with the service of the utility situated or delivered on or about the customer's premises, if the finding of unauthorized interference or use is made and determined after a notice and opportunity for hearing is provided to the customer pursuant to these Rules and is not in dispute.

(D) The applicant or customer misrepresents his or her identity or credit standing. Appropriate credit information may include positive identification or prior service account history with any Michigan utility.

(E) The customer fails or is unable to provide appropriate credit information at the time service is provided or restored. Appropriate credit information may include positive identification or prior service account history with any Michigan utility.

(F) The utility has had two or more checks for the customer's account returned from a bank within the last three years for insufficient funds or no account, excluding bank error.

CANCELLED BY ORDER <i>11-9754</i>	REMOVED BY <i>Wdk M</i>	C3.33
	DATE <i>2-23-83</i>	R 460.2133 Other Standards Prohibited:

R 460.2133 Other Standards Prohibited:

Rule 33. A utility shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

(Continued on Sheet No. C-11.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-10.00)

C3.32 R 460.2132 Deposit for Previous Customer or Continued Service:

Exception
[C8.3.32]

Rule 32.

(1) *A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:*

(A) *The customer or applicant has a prior service account that is delinquent, that accrued within the last six years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.*

(B) *The customer or applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, thus avoiding disclosure of pertinent credit information.*

(C) *The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last six years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing pursuant to these Rules and is not in dispute.*

(D) *The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.*

(E) *The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.*

(2) *A utility shall not require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if either of the following provisions apply:*

(A) *The Department of Social Services is responsible for making payment to the utility.*

CANCELLED BY
ORDER 411397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-12.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-10.00)

C3.33 R 460.2133 Other Standards Prohibited: (Continued)

- (A) Commercial credit standards.
- (B) Income.
- (C) Home ownership.
- (D) Residential Location.
- (E) Race.
- (F) Color.
- (G) Creed.
- (H) Sex.
- (I) Age.
- (J) National origin.
- (K) Any other criteria not authorized by these Rules.

C3.34 R 460.2134 General Deposit Conditions:

Rule 34. A cash deposit required pursuant to these Rules is subject to all of the following terms and conditions.

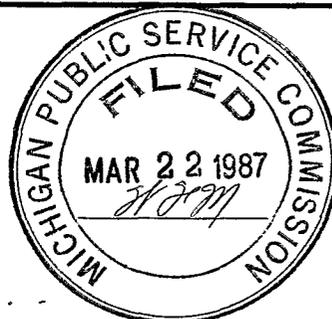
- (A) A deposit required as a condition of new service or providing or continuing service due to a prior outstanding account not in dispute shall be the lesser of twice the average projected system-wide monthly bill or one-month's projected average bill for the premises. The utility may also require payment of the prior outstanding account as a condition of new or continued service if the prior account is in the customer or applicant's name, is delinquent and is owed to the utility, and was accrued within the last six years.

CANCELLED BY ORDER <u>16-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-12.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-11.00)

C3.32 R 460.2132 Deposit for Previous Customer or Continued Service: (Continued)

- (B) *The customer or applicant secures a guarantor who is a customer in good standing with the utility.*
- (3) *If the customer or applicant has sought any form of relief under the federal bankruptcy laws or is brought within the jurisdiction of the bankruptcy court for any reason, or if a receiver is appointed in a state court proceeding, the utility may assess a deposit as allowed by federal bankruptcy law or state law.*

C3.33 R 460.2133 Prohibited Practices:

Rule 33.

- (1) *A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:*
 - (A) *Commercial credit standards.*
 - (B) *Income.*
 - (C) *Home ownership.*
 - (D) *Residential Location.*
 - (E) *Race.*
 - (F) *Color.*
 - (G) *Creed.*
 - (H) *Sex.*
 - (I) *Age.*
 - (J) *National origin.*
 - (K) *Any other criteria not authorized by these Rules.*

CANCELLED BY	ORDER <u>U1397</u>
REMOVED BY	<u>CDP</u>
DATE	<u>3-31-00</u>

(Continued on Sheet No. C-13.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY SERVICES
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

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MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-11.00)

C3.34 R 460.2134 General Deposit Conditions: (Continued)

(B) A deposit required as a condition of providing or continuing service due to discontinuance for nonpayment shall be determined as follows:

(i) If the customer has been disconnected once within the last three years, the deposit shall not exceed one times the average one-month bill for the premises or two times the utility system average one-month bill for residential service, whichever is less.

(ii) If the customer has been disconnected twice within the last three years, the deposit shall not exceed two times the average one-month bill for the premises or three times the utility system average one-month bill for residential service, whichever is less.

(iii) If the customer has been disconnected three times in the last three years, the deposit shall not exceed three times the average one-month bill for the premises or four times the utility system average one-month bill for residential service, whichever is less.

The utility may also require payment of the prior outstanding usage and approved charges as a condition of providing or continuing service.

(C) A deposit required as a condition for providing or continuing service due to interference, diversion, or unauthorized use shall not exceed the lesser of three times the average projected one-month premises bill or five times the utility's system average one-month bill for residential accounts. The utility may also require payment of the prior outstanding and approved charges of the customer as a condition of providing or continuing service.

(D) Before requiring a deposit as a condition of service, except in the case of unauthorized use, diversion, or interference, the utility shall have offered the customer, prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided for in Part 6 of these Rules.

CANCELLED BY ORDER <u>11-9754</u>	REMOVED BY <u>WJM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-13.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-12.00)

C3.33 R 460.2133 Prohibited Practices: (Continued)

(2) *A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.*

C3.34 R 460.2134 General Deposit Conditions:

Rule 34.

(1) *A deposit that is required pursuant to these Rules shall be subject to all of the following terms and conditions:*

(A) *A deposit that is required as a condition of new service or providing or continuing service due to a prior outstanding account that is not in dispute shall not be more than the average monthly bill for the premises or two times the utility system average monthly bill for residential service, whichever is less. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last six years.*

(B) *A deposit that is required as a condition of providing, restoring, or continuing service due to shutoff for nonpayment shall be determined as follows:*

(i) *If the customer has been disconnected once within the last three years, the deposit shall not be more than the average monthly bill for the premises or two times the utility system average monthly bill for residential service, whichever is less.*

(ii) *If the customer has been disconnected twice within the last three years, the deposit shall not be more than two times the average monthly bill for the premises or three times the utility system average monthly bill for residential service, whichever is less.*

(iii) *If the customer has been disconnected three times or more in the last three years, the deposit shall not be more than three times the average monthly bill for the premises or four times the utility system average monthly bill for residential service, whichever is less.*

CANCELLED BY
ORDER 411397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-14.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-12.00)

C3.34 R 460.2134 General Deposit Conditions: (Continued)

- (E) Interest at the rate of 9% per annum shall be payable on all deposits. Interest shall be credited semiannually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year after the effective date of these Rules, after having given notice of the proposed revision by publication in three daily newspapers of general circulation, one of which shall be in the Upper Peninsula, and after having afforded all interested parties the opportunity to comment upon the proposed interest rate.
- (F) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
- (G) The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. For purposes of this Rule, payment is satisfactory if made before the issuance of a notice of discontinuation of service for nonpayment not in dispute or within three days after issuance of the next succeeding monthly bill, whichever is sooner. Deposits for unauthorized use, diversion, or interference may be retained by the utility for a period of 24 months and shall be refunded upon satisfactory payment of the final 12 months of charges.
- (H) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:
 - (i) The name of the customer.
 - (ii) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
 - (iii) The date of making and the amount of the deposit.
 - (iv) The date and amounts of interest paid.

CANCELLED BY ORDER <u>U-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-14.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-13.00)

C3.34 R 460.2134 General Deposit Conditions:
(Continued)

The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last six years.

(C) *A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than three times the average monthly bill for the premises or five times the utility system average monthly bill for residential service, whichever is less. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last six years.*

(2) *Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.*

(3) *Except in the case of unauthorized use, diversion, or interference, if the utility shut off service for nonpayment, the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in Part 6 of these Rules.*

(4) *A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.*

(5) *The customer's credit shall be established and the utility shall return a deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain a deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund it upon satisfactory payment of the final 12 months' charges.*

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DATE 3-31-00

(Continued on Sheet No. C-15.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-13.00)

C3.34 R 460.2134 General Deposit Conditions: (Continued)

- (I) Each customer posting a cash deposit shall receive, in writing, at the time of tender of deposit funds, a receipt as evidence thereof, which shall contain all of the following minimum information:
 - (i) Name of Customer.
 - (ii) Place of payment.
 - (iii) Date of payment.
 - (iv) Amount of payment.
 - (v) Identifiable name and signature of the utility employee receiving payment.
 - (vi) A statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
- (J) A utility shall provide means whereby a customer entitled to a return of his or her deposit is not deprived of deposit funds even though he or she may be unable to produce the original receipt for the deposit.
- (K) A utility shall apply deposit standards uniformly as a condition of utility service to all residential customers.
- (L) For purposes of this Rule, both of the following provisions apply:
 - (i) The utility's system average one-month bill for residential accounts shall be based upon the previous 12 months' consumption priced at current rates.
 - (ii) The average one-month bill for the premises shall be based upon the previous 12 months' consumption at the premises priced at current rates.

CANCELLED BY ORDER <u>K-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-15.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-14.00)

C3.34 R 460.2134 General Deposit Conditions:
(Continued)

- (6) For purposes of this Rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.
- (7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply a deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.
- (8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:
 - (A) The name of the customer.
 - (B) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
 - (C) The date the customer made the deposit and the amount.
 - (D) The dates the utility paid interest and the amounts.
- (9) When a customer makes a deposit, the utility shall provide, in writing, a receipt that contains all of the following information:
 - (A) Name of customer.
 - (B) Place of payment.
 - (C) Date of payment.
 - (D) Amount of payment.
 - (E) Identifiable name and signature of the utility employee who receives the deposit.
 - (F) The terms and conditions governing the receipt, retention, and return of the deposit.

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REMOVED BY	CDP
DATE	3-31-00

(Continued on Sheet No. C-16.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-14.00)

C3.35 R 460.2135 Guarantee Instead of Deposit:

Rule 35. Instead of a cash deposit required by these Rules, a utility shall accept the written guarantee of a customer in good standing of the utility or the guarantee of the Michigan Department of Social Services where payment to the utility is the responsibility of the Department of Social Services.

C3.36 R 460.2136 Guarantee Terms and Conditions:

Rule 36. A guarantee accepted in accordance with these Rules is subject to all of the following terms and conditions:

- (A) It shall be in writing and shall be renewed in a similar manner at least annually.
- (B) It shall state the terms of guarantee, the maximum amount guaranteed, guaranteed, that the utility shall not hold the guarantor liable for sums in excess thereof, unless agreed to in a separate written instrument.
- (C) Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.
- (D) A guarantee resulting from unauthorized use, diversion, or interference may be retained for 24 months. Additionally, release of such guarantee is conditioned upon timely payment of the latest 12 months of the guarantee period, before rendering of the next succeeding bill, pursuant to R 460.2134.
- (E) For purposes of this Rule, payment is satisfactory if made before the issuance of a notice of discontinuation of service for nonpayment not in dispute or within three days after issuance of the next succeeding monthly bill, whichever is sooner.
- (F) The utility may withhold release of a guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these Rules.

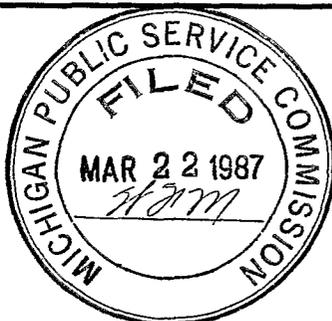
Exception
[C8.3.36(B)]

CANCELLED BY ORDER 11-9754	REMOVED BY JRM	DATE 2-23-93
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(Continued on Sheet No. C-16.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-15.00)

**C3.34 R 460.2134 General Deposit Conditions:
(Continued)**

- (10) *A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.*
- (11) *A utility shall apply deposit standards uniformly to all customers.*
- (12) *For purposes of this Rule, both of the following provisions apply:*
 - (A) *The utility system average monthly bill for residential service shall be the previous 12 months' average residential consumption priced at current rates.*
 - (B) *The average monthly bill for the premises shall be computed from the previous 12 months' consumption at the premises priced at current rates. If there is less than 12 months' consumption history at the premises, the deposit shall be computed from the utility system average monthly bill.*

C3.35 R460.2135 Rescinded

C3.36 R 460.2136 Guarantee Terms and Conditions:

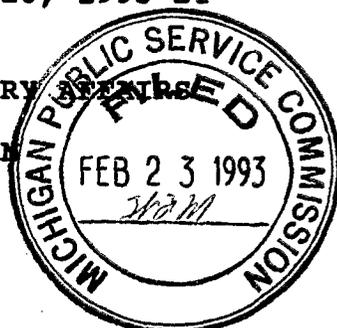
Rule 36.

- (1) *A guarantee that is accepted in accordance with these Rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.*
- (2) *The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.*
- (3) *A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.*

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	U11397	EDP	3-31-00

(Continued on Sheet No. C-17.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-15.00)

C3.37 R 460.2137 Deposit Refund:

Rule 37. A utility shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part 3. A utility shall notify each customer that any deposit so refunded is pursuant to these Rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these Rules. A utility may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

C4. UTILITY PROCEDURES

C4.41 R 460.2141 Applicability:

Rule 41. These procedures shall be applicable to all customer inquiries and complaints made to a utility regarding residential utility service and charges therefor.

C4.42 R 460.2142 Complaint Procedures:

Rule 42.

(1) A utility shall establish procedures which will insure the prompt efficient and thorough receipt, investigation and where possible, resolution of all customer inquiries, service requests and complaints regarding residential utility service and charges therefor.

(2) A utility shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

C4.43 R 460.2143 Personnel Procedures Required:

Rule 43. A utility shall establish personnel procedures which as a minimum insure that:

CANCELLED BY ORDER <u>U-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-17.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-16.00)

**C3.36 R 460.2136 Guarantee Terms and Conditions:
(Continued)**

- (4) For purposes of this Rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within three days after the issuance of the next succeeding monthly bill, whichever is sooner.
- (5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these Rules.

C3.37 R460.2137 Rescinded

C4. UTILITY PROCEDURES

C4.41 R 460.2141 Applicability:

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

C4.42 R 460.2142 Complaint Procedures:

Rule 42.

- (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.
- (2) A utility shall obtain Commission approval of any substantive changes in its procedures.

C4.43 R 460.2143 Personnel Procedures:

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

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ORDER	11397
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DATE	3-31-00

(Continued on Sheet No. C-18.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY DEPARTMENT

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

DETROIT, MICHIGAN



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-16.00)

C4.43 R 460.2143 Personnel Procedures Required: (Continued)

- (A) Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests and complaints. A utility shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
- (B) Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the utility shall be available at all times during normal business hours to respond to customer inquiries and complaints.
- (C) Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the utility's service area.
- (D) Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests and complaints are current and on file with the Consumer Services Division.

C4.44 R 460.2144 Utility Hearing Officers:

Rule 44.

- (1) A utility shall employ or contract with competent utility hearing officers who shall be notaries public and qualified to administer oaths and other supporting personnel as necessary to comply with Part 6.
- (2) Utility hearing officers so employed or contracted to comply with Part 6 shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the utility.
- (3) Utility hearing officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

CANCELLED BY ORDER <u>119754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-94</u>
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(Continued on Sheet No. C-18.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-17.00)

C4.43 R 460.2143 Personnel Procedures: (Continued)

- (A) *That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.*
- (B) *That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.*
- (C) *That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.*
- (D) *That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests, and complaints are current and on file with the Commission.*

C4.44 R 460.2144 Utility Hearing Officers:

Rule 44.

- (1) *A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of Part 6 of these Rules.*
- (2) *Utility hearing officers who are employed or contracted to comply with the provisions of Part 6 of these Rules shall not engage in any other activities for or on behalf of the utility.*
- (3) *Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the Commission to ensure the impartiality and integrity of the hearing process.*

CANCELLED BY
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REMOVED BY CST

DATE 3-31-00

(Continued on Sheet No. C-19.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-17.00)

C4.45 R 460.2145 Publication of Procedures:

Rule 45.

- (1) A utility shall prepare a pamphlet which in layman's terms summarizes the rights and responsibilities of its customers in accordance with these Rules and other applicable provisions.
- (2) The pamphlet shall be displayed prominently and available at all utility office locations open to the general public and shall be mailed to each residential customer of the utility. Thereafter the pamphlet shall be delivered or mailed to each new customer of the utility upon the commencement of service and shall be available at all times upon request.
- (3) The pamphlet shall contain information concerning, but not limited to:
 - (A) Billing procedures and estimation standards.
 - (B) Methods for customers to verify billing accuracy.
 - (C) Explanation of operation of fuel clauses.
 - (D) Customer payment standards and procedures.
 - (E) Security deposit and guarantee standards.
 - (F) Discontinuation and reconnection of service.
 - (G) Inquiry, service and complaint procedures.
 - (H) Public Service Commission consumer procedures.
- (4) The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the Rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, a utility shall provide the pamphlet or a translation thereof in the Spanish language.

CANCELLED BY ORDER <u>W-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-94</u>
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(Continued on Sheet No. C-19.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-18.00)

C4.45 R 460.2145 Publication of Procedures:

Rule 45.

- (1) *A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these Rules and other applicable provisions of statutes, rules, and tariffs.*
- (2) *A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall deliver or mail the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. When a utility revises the pamphlet to reflect substantial revisions to or new information required by the provisions of subrule (3) of this Rule, it shall provide the changes to all current customers by a bill insert or a publication that is mailed to all customers, with a copy to the Commission.*
- (3) *The pamphlet shall contain all of the following information:*
 - (A) *Billing procedures and estimation standards.*
 - (B) *Methods for customers to verify billing accuracy.*
 - (C) *An explanation of the operation of a fuel clause.*
 - (D) *Customer payment standards and procedures.*
 - (E) *Security deposit and guarantee standards.*
 - (F) *Shutoff and restoration of service.*
 - (G) *Inquiry, service, and complaint procedures.*
 - (H) *Commission consumer procedures.*
- (4) *The cover of each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the Rules of the Commission.*

CANCELLED BY
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REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-19.01)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-18.00)

C4.46 R 460.2146 **Customer or Public Access to Rules and Rates:**

Rule 46.

- (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of start of service, within 60 days after issuance of a new rate case order, and at least once a year, a clear and concise explanation of all rates for which that customer may be eligible, a notice that complete rate schedules are available upon request, and a notice of the availability of company assistance in determining the most appropriate rate for a customer when that customer is eligible to receive service under more than 1 rate. A rural electric cooperative utility shall provide to each customer, at least annually, a notice that complete rate schedules are available upon request, a notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request and a notice of availability of company assistance in determining the most appropriate rate for a customer when a customer is eligible to receive service under more than 1 rate. Such notice may be provided by a publication mailed to each customer.
- (2) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case with the Commission, a notice that the utility has requested that the Commission change its rates, a notice that copies of the utility's application for a change of rates are available for inspection at all offices of the utility, and a notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request. In connection with every rural electric cooperative utility rate case, be it a general rate case or a T.I.E.R. ratemaking proceeding, the cooperative shall provide a notice which advises that the cooperative has requested that the Commission change its rates, that copies of the cooperative's application for a change of rates are available for inspection at all offices of the cooperative, and that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request. The notice shall be mailed to

(Continued on Sheet No. C-19.01)

CANCELLED BY ORDER <u>9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-83</u>
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ISSUED MAY 27, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-18.00)

C4.46 R 460.2146 Public Access to Rules and Rates:

Rule 46. A utility shall keep on file and provide public access to a copy of these Rules, all other Rules of the utility as filed with the Commission regarding customer service and a schedule of all residential rates and service charges together with an explanation of the operation of any applicable fuel clause at all offices of the utility. Suitable signs shall be posted conspicuously at each such location calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the utility shall provide one copy of these Rules or schedules to a customer without charge.

C4.47 R 460.2147 Reporting Requirement:

Rule 47. A utility shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which in detail contains information concerning:

- (A) The payment performance of its customers in relation to established due and payable periods.
- (B) The number and general description of all complaints registered with the utility.
- (C) The number of discontinuation notices issued by the utility and the reasons therefor.
- (D) The number of hearings held by the utility, the type of the dispute relating thereto and the number of complaint determinations issued.
- (E) The number of written settlement agreements entered into by the utility and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.
- (F) The actual number of discontinuations of service and the number of reconnections.
- (G) A critique of the performance of the Consumer Services Division of the Commission.

CANCELLED BY
ORDER 16-8455
REMOVED BY
DATE 7-7-87

(Continued on Sheet No. C-20.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-19.00)

C4.46 R 460.2146 Access to Rules and Rates:

Rule 46.

- (1) *A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, a clear and concise explanation of all rates for which that customer may be eligible, a notice that complete rate schedules are available upon request, and a notice of the availability of Company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.*
- (2) *A rural electric cooperative shall provide to each customer, at least annually, a notice that complete rate schedules are available upon request, a notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request, and a notice of the availability of Company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.*
- (3) *A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the Commission, a notice that the utility has requested that the Commission change its rates, a notice that copies of the utility's application are available for inspection at all offices of the utility, and a notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.*
- (4) *A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, a notice that the cooperative has requested that the Commission change its rates, a notice that copies of the cooperative's application are available for inspection at all offices of the cooperative, and a notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.*
- (5) *A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this Rule either through a publication that is mailed to each of its customers or by a bill insert.*
- (6) *A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:*
 - (A) *A copy of these Rules.*

CANCELLED BY	ORDER 411397
REMOVED BY	G.D.P.
DATE	3-31-00

(Continued on Sheet No. C-19.02)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-19.00)

C4.46 R 460.2146 **Customer or Public Access to Rules and Rates:**
(Continued)

all cities, incorporated villages, townships, and counties in which the rural electric cooperative provides electric service and shall be published in newspapers of general circulation throughout the rural electric cooperative's service area. In place of such publication, the rural electric cooperative may mail a newsletter publication to each of its customers.

(3) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

- (A) A copy of these Rules.
- (B) All other Rules of the utility as filed with the Commission regarding customer service.
- (C) Schedules of all residential rates and service charges.
- (D) Proposed rate schedules.
- (E) Clear and concise explanations of both existing and proposed rate schedules.
- (F) An explanation of the operation of any applicable fuel clause.

(4) Suitable signs shall be posted in conspicuous locations at all offices of the utility calling public attention to the fact that the rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are so filed and available for inspection. Upon request, the utility shall provide 1 copy of these Rules, explanations, or schedules to a customer without charge.

CANCELLED BY ORDER <i>11-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-19.02)

ISSUED MAY 27, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-19.01)

C4.46 R 460.2146 Access to Rules and Rates:
(Continued)

- (B) A copy of all other Rules of the utility as filed with the Commission regarding customer service.
- (C) Schedules of all residential rates and charges.
- (D) Proposed rate schedules.
- (E) Clear and concise explanations of both existing and proposed rate schedules.
- (F) An explanation of the operation of a fuel clause.
- (7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that the rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these Rules, explanations, or schedules to a customer without charge.

C4.47 R 460.2147 Reporting Requirements:

Rule 47. A utility shall file, with the Commission, a quarterly report within 20 days after the end of each calendar quarter that contains detailed information concerning all of the following:

- (A) The payment performance of its customers in relation to established due and payable periods.
- (B) The number and general description of all complaints registered with the utility.
- (C) The number of shutoff notices issued by the utility and the reasons for the notices.
- (D) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (E) The number of written settlement agreements entered into by the utility.
- (F) The number of shutoffs of service and the number of reconnections.
- (G) A critique of the performance of the Commission Staff.

CANCELLED BY ORDER 911397	REMOVED BY CDP	DATE 3-31-00
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(Continued on Sheet No. C-20.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-19.01)

C4.47 R 460.2147 Reporting Requirement:

Rule 47. A utility shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which in detail contains information concerning:

- (A) The payment performance of its customers in relation to established due and payable periods.
- (B) The number and general description of all complaints registered with the utility.
- (C) The number of discontinuation notices issued by the utility and the reasons therefor.
- (D) The number of hearings held by the utility, the type of the dispute relating thereto and the number of complaint determinations issued.
- (E) The number of written settlement agreements entered into by the utility and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.
- (F) The actual number of discontinuations of service and the number of reconnections.
- (G) A critique of the performance of the Consumer Services Division of the Commission.

C4.48 R 460.2148 Inspection:

Rule 48. A utility shall permit authorized Staff of the Commission to inspect all of the utility's operations relating to customer service.

C4.49 R 460.2149 Customer Access to Consumption Data:

Rule 49. A utility, on request of a customer, shall transmit to that customer a clear and concise statement of the actual consumption, or degree-day adjusted consumption of energy by that customer for each billing period during the past 12 months unless such consumption data is not reasonably ascertainable by the utility.

(Continued on Sheet No. C-20.00)

CANCELLED BY ORDER <u>W-9754</u>	REMOVED BY <u>MAN</u>	DATE <u>2-29-83</u>
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ISSUED MAY 27, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-19.02)

C4.48 R 460.2148 Inspection:

Rule 48. A utility shall permit authorized Staff of the Commission to inspect all of the utility's operations that relate to customer service.

C4.49 R 460.2149 Customer Access to Consumption Data:

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

C4.50 R 460.2150 Application for Service:

Rule 50.

- (1) A utility shall not require all adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.
- (2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

C5. PHYSICAL SHUTOFF OF SERVICE

C5.51 R 460.2151 Time of Shutoff:

Rule 51.

- (1) Subject to the requirements of these Rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not shut off service and mails a subsequent notice, it shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

CANCELLED BY	ORDER	REMOVED BY	DATE
	U 11397	CDP	3-31-00

(Continued on Sheet No. C-21.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-19.02)

C5. PHYSICAL DISCONTINUATION OF SERVICE

C5.51 R 460.2151 Time of Discontinuation:

Rule 51.

- (1) Subject to the requirements of these Rules, a utility may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter only between the hours of 8 a.m. and 4 p.m.
- (2) Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of reconnecting discontinued service.
- (3) Service shall not be discontinued pending the resolution of a complaint with the Commission.

C5.52 R 460.2152 Manner of Discontinuation:

Rule 52.

- (1) At least one day preceding physical discontinuation of service, the utility shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
- (2) Immediately preceding the physical disconnection of service, the employee of the utility designated to perform such function shall identify himself or herself to the customer or other responsible person then upon the premises and shall announce the purpose of his or her presence.

CANCELLED BY ORDER # 9754	REMOVED BY WKM	DATE 2-23-93
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(Continued on Sheet No. C-21.00)

ISSUED MAY 27, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 24, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MAY 27, 1987
IN CASE NO. U-8455

(Continued From Sheet No. C-19.00)

C4.48 R 460.2148 Inspection:

Rule 48. A utility shall permit authorized Staff of the Commission to inspect all of the utility's operations relating to customer service.

C5. PHYSICAL DISCONTINUATION OF SERVICE

C5.51 R 460.2151 Time of Discontinuation:

Rule 51.

- (1) Subject to the requirements of these Rules, a utility may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter only between the hours of 8 a.m. and 4 p.m.
- (2) Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of reconnecting discontinued service.
- (3) Service shall not be discontinued pending the resolution of a complaint with the Commission.

C5.52 R 460.2152 Manner of Discontinuation:

Rule 52.

- (1) At least one day preceding physical discontinuation of service, the utility shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
- (2) Immediately preceding the physical disconnection of service, the employee of the utility designated to perform such function shall identify himself or herself to the customer or other responsible person then upon the premises and shall announce the purpose of his or her presence.

CANCELLED BY ORDER <i>H-8455</i>	REMOVED BY <i>WKM</i>	DATE <i>7-7-87</i>
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(Continued on Sheet No. C-21.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-20.00)

C5.51 R 460.2151 Time of Shutoff: (Continued)

- (2) *A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the Winter Protection Plan as defined in these Rules.*
- (3) *A utility shall not shut off service while a customer is awaiting the resolution of a complaint with the Commission or the utility in accordance with these Rules.*

C5.52 R 460.2152 Manner of Shutoff:

Rule 52.

- (1) *At least one day preceding shutoff of service, the utility shall make not less than two attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shut off. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least two attempts to contact the customer by telephone.*
- (2) *Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.*
- (3) *The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.*
- (4) *The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.*

CANCELLED BY
ORDER 111397
REMOVED BY CDP
DATE 3-31-00

(Continued on Sheet No. C-22.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-20.00)

C5.52 R 460.2152 Manner of Discontinuation: (Continued)

- (3) The employee shall have in his or her possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
- (4) The employee may be authorized to accept payment and, in such cases, shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises if provided in the utility's schedule of rates and tariffs.
- (5) Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has on a previous occasion within the last three years tendered payment in this manner and the check has been returned for insufficient funds or no account.
- (6) If prior telephone contact has not been made as provided in subrule (1) of this Rule and the customer or other responsible person is not in or upon the premises, the employee shall leave notice, in a manner conspicuous to the customer, that service will be discontinued on or after the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.
- (7) If the customer or other responsible person is not in or upon the premises upon the return of the employee, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
- (8) When service is discontinued, the employee shall leave notice upon the premises, in a manner conspicuous to the customer, that service has been discontinued and the address and telephone number of the utility where the customer may arrange to have service restored.

CANCELLED BY ORDER <i>H-9754</i>	REMOVED BY <i>W.K.M.</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-22.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-21.00)

C5.53 R 460.2153 Medical Emergency:

Rule 53. Notwithstanding any other provision of these Rules, a utility shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time not in excess of 21 days if the customer produces a physician's certificate or note from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

C5.54 R 460.2154 Restoration of Service:

Rule 54.

- (1) After service has been discontinued, a utility shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or credit arrangements satisfactory to the Company have been made.
- (2) Every effort shall be made to restore service at all times on the day restoration is requested and, in any event, restoration shall be made not later than the first working day after the day of the request of the customer.
- (3) The utility may assess the customer a charge, including reasonable costs incurred, for restoration of service and relocating the customer's meter if such charges are provided in the utility's approved schedule of rates and tariffs.

CANCELLED BY ORDER # 9754	REMOVED BY WEM	DATE 2-23-93
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C5.55 R 460.2155 Charges for Meter Relocation:

Refer
[B6.7]

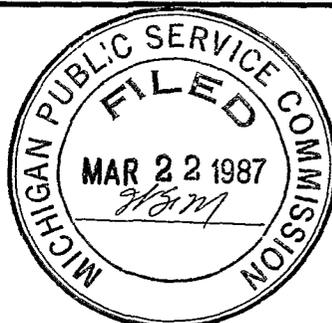
Rule 55. The utility may assess the meter relocation charge pursuant to R 460.2154(3) in any of the following situations:

- (A) The customer's service had been discontinued by disconnection at the street or pole because access to the meter could not be obtained.

(Continued on Sheet No. C-23.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-22.00)

C5.55 R 460.2155 Charges for Meter Relocation: (Continued)

- (B) The customer's service had been otherwise discontinued for nonpayment on two occasions.
- (C) The utility was refused access to the meter by a responsible adult on five separate occasions and the utility complies with all of the following provisions:
 - (i) Can produce documentation of written requests for access.
 - (ii) Determines that the account is three or more months in arrears and not in dispute.
 - (iii) Has employed reasonable efforts to secure access to the meter.
- (D) The customer's service has been discontinued due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and is billed for unauthorized use, diversion, or interference. Charges for meter relocation requested pursuant to this Rule shall be as specified in the utility's schedule of rates and tariffs.

C6. DISCONTINUANCE OF SERVICE

C6.61 R 460.2161 Discontinuance:

Rule 61. Subject to the requirements of these Rules, a utility may discontinue service to a residential customer for one or more of the following reasons:

- (A) Nonpayment of a delinquent account.
- (B) Failure to post a cash security deposit or other form of guarantee.
- (C) Unauthorized use, diversion, or interference with the utility service situation or delivered on or about the customer's premises.
- (D) Failure to comply with the terms and conditions of a settlement agreement.

CANCELLED BY ORDER <i>16-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-24.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-23.00)

C6.61 R 460.2161 Discontinuance: (Continued)

- (E) Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance or replacement.
- (F) Misrepresentation of identity for the purpose of obtaining utility service.
- (G) Violation of any other rules of the utility on file with, and approved by, the Commission which adversely affects the safety of the customer or other persons or the integrity of the utility's energy delivery system.
- (H) A delinquent account for service remains unpaid and is not in dispute and is owed by a current member of the customer's household if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred. This subdivision shall only be applied by a utility which is not currently holding a deposit pursuant to R 460.2131(F).

C6.62 R 460.2162 Discontinuance of Service; Reconciliation of Accounts:

Rule 62.

(1) None of the following shall constitute sufficient cause for a utility to discontinue service:

Exception
[C6.62(1)(A)]

- (A) The failure of a customer to pay for merchandise, appliances, or, services not approved by the Commission as an integral part of the utility service provided by a utility.
- (B) The failure of a customer to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence, or location in accordance with these Rules, a utility may transfer any unpaid balance to any other residential service account of the customer.
- (C) The failure of a customer to pay for a different class of service received at the same or different location. The placing of more than one meter at the same location for the purpose of billing the usage of specific domestic energy using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this Rule.

(Continued on Sheet No. C-25.00)

CANCELLED BY ORDER <i>11-9754</i>	REMOVED BY <i>W.K.M.</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-24.00)

C6.62 R 460.2162 Discontinuance of Service; Reconciliation of
Accounts: (Continued)

(D) The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. A utility may discontinue service, however, in any of the following circumstances:

- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

Exception
[C6.62(1)(D)(iii)]

(iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the utility, after providing notice as required in these Rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant then declines to so subscribe, the utility may discontinue service pursuant to these Rules. A utility shall not attempt to recover any outstanding bills or other charges due upon the account of any other person.

(2) As used in this Rule:

- (A) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
- (B) "Eligible low-income customer" means any utility customer whose household income does not exceed 125% of the poverty level, as published by the United States Department of Health and Human Services, or who receives any of the following:

- (i) Supplemental security income, aid to families with dependent children, or general assistance if the Department of Social Services' voluntary heating fuel program is unavailable to the recipient.
- (ii) Food stamps.
- (iii) Medicaid.

(Continued on Sheet No. C-26.00)

CANCELLED BY ORDER <u>U-9754</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-25.00)

C6.63 R 460.2163 Notice of Shutoff:

Rule 63.

- (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it sends a written notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shutoff. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and mail can be delivered there. A utility shall maintain a record of the date of mailing.
- (2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.
- (3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for 5 or more families, a utility shall mail or deliver a notice, if possible, to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

Refer
[C8.6.63(4)]

C6.64 R 460.2164 Form of Notice:

Rule 64. A notice of shutoff of service shall contain all of the following information:

- (A) The name and address of the customer and, if available, the address at which service is provided, if different.
- (B) A clear and concise reason for the proposed shutoff of service.
- (C) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (D) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (E) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.

CANCELLED BY	ORDER	REMOVED BY	DATE
	U-1397	CPF	3-31-00

(Continued on Sheet No. C-27.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-25.00)

C6.62 R 460.2162 Discontinuance of Service; Reconciliation of Accounts: (Continued)

- (C) "Eligible senior citizen customer" means any utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.
- (3) Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within ten business days of requesting shut off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.
- (4) A utility may discontinue service to an eligible low-income customer who does not pay the monthly amounts referred to in Paragraph (3) of this Rule after giving notice in the manner set forth in these Rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in Paragraph (3) of this Rule.
- (5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this Part.
- (6) An eligible low-income customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to R 460.2131 during the space heating season.

CANCELLED BY	ORDER	REMOVED BY	DATE
	16-9754	WKM	2-29-83

(Continued on Sheet No. C-27.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-26.00)

C6.64 R 460.2164 Form of Notice: (Continued)

- (F) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within three days of the date that the customer requested a hearing.
- (G) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (H) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these Rules.
- (I) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (J) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (K) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (L) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (M) That the customer should contact the utility for information about the Winter Protection Plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

C6.65 R 460.2165 Disputed Claim:

Rule 65.

- (1) When a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, the utility shall do all of the following:
 - (A) Immediately record the date, time, and place the customer made the complaint and mail verification to the customer.

CANCELLED BY ORDER 411397	REMOVED BY CDF	DATE 3-31-00
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(Continued on Sheet No. C-28.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-26.00)

C6.63 R 460.2163 Notice of Discontinuation of Service:

Rule 63.

- (1) A utility shall not discontinue residential service pursuant to R 460.2161 unless written notice by first-class mail is sent to the customer or personally served not less than 10 days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. A utility shall maintain an accurate record of the date of mailing.
- (2) A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuance sent by the utility to the customer.
- (3) Not less than 30 days before the proposed discontinuance of service to a single-metered dwelling used as a residence for 5 or more families, a utility shall mail or deliver a notice, if possible, to each dwelling unit which indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to termination of service on or after a specified date.

Refer
[C8.6.63(4)]

C6.64 R 460.2164 Form of Notice:

Rule 64. Notice shall contain the following information:

- (A) The name and address of the customer and the address of the service, if different.
- (B) A clear and concise statement of the reason for the proposed discontinuation of service.
- (C) The date, or within a reasonable time thereafter, on which service will be discontinued unless the customer takes appropriate action.
- (D) The right of the customer to enter into a settlement agreement with the utility if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the utility.

(Continued on Sheet No. C-28.00)

CANCELLED BY ORDER <i>4-9754</i>	REMOVED BY <i>WJM</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-27.00)

C6.65 R 460.2165 Disputed Claim: (Continued)

- (B) Investigate the dispute promptly and completely.
 - (C) Advise the customer of the results of the investigation.
 - (D) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
 - (E) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.
- (2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.
- (3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on site visits, or any other technique that is reasonably conducive to dispute settlement.

C6.66 R 460.2166 Hearing:

Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within three days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within three days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these Rules.

C6.67 R 460.2167 Payment of Amount Not in Dispute:

Rule 67.

- (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

CANCELLED BY
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DATE 3-31-00

(Continued on Sheet No. C-29.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-27.00)

C6.64 R 460.2164 Form of Notice: (Continued)

- (E) The right of the customer to file a complaint disputing the claim of the utility prior to the date of the proposed discontinuation of service.
- (F) The right of the customer to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the utility that portion of the bill not in dispute within three days of the date that the hearing is requested.
- (G) The right of the customer to represent himself or herself or to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (H) A statement that service will not be discontinued pending the resolution of a complaint filed with the utility in accordance with the Rules of the Michigan Public Service Commission.
- (I) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (J) A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (K) A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.
- (L) A statement that a deposit of up to \$150.00 may be required if the customer is disconnected for nonpayment of a delinquent account.

C6.65 R 460.2165 Complaints and Disputed Claims:

Rule 65.

- (1) When a customer advises a utility prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the utility shall:
 - (A) Immediately record the date, time and place the complaint is made and mail postcard verification to the customer.

(Continued on Sheet No. C-29.00)

CANCELLED BY ORDER <u>U-9254</u>	REMOVED BY <u>WKM</u>	DATE <u>2-23-93</u>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-28.00)

**C6.67 R 460.2167 Payment of Amount Not in Dispute:
(Continued)**

- (2) *The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.*
- (3) *If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.*
- (4) *The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.*
- (5) *If the customer fails to pay the amount that is not in dispute within three days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in Part 5 of these Rules.*
- (6) *If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).*

CANCELLED BY
ORDER 111397
REMOVED BY
DATE 3-31-00

C6.68 R 460.2168 Notice of Hearing:

Rule 68.

- (1) *The utility shall mail or personally serve the customer with a written notice of the time, date, and place of the hearing not less than 10 days before the hearing.*
- (2) *The notice shall describe the hearing procedures as contained in these Rules.*
- (3) *Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.*

(Continued on Sheet No. C-30.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-28.00)

C6.65 R 460.2165 Complaints and Disputed Claims: (Continued)

- (B) Investigate the dispute promptly and completely.
 - (C) Advise the customer of the results of the investigation.
 - (D) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - (E) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
- (2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as, by written notice, in person or by a telephone call directed to the utility.
 - (3) A utility, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits or any other technique reasonably conducive to dispute settlement.

C6.66 R 460.2166 Hearings:

Rule 66. If the parties are unable to resolve the dispute in a mutually satisfactory manner, a utility shall afford a customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within three days from the date that the opportunity for hearing is offered or if the customer fails to pay the amount which represents that part of the bill not in dispute within three days of the date that the hearing is requested, the utility may exercise its right pursuant to these Rules.

C6.67 R 460.2167 Payment of Amount Not in Dispute:

Rule 67.

- (1) If a customer requests a hearing before a utility hearing officer, he shall pay to the utility an amount equal to that part of the bill not in dispute.

(Continued on Sheet No. C-30.00)

CANCELLED BY ORDER <i>16-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-29.00)

C6.69 R 460.2169 Hearing Procedures:

Rule 69.

- (1) *A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:*
 - (A) *The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.*
 - (B) *The right to examine, not less than two days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.*
 - (C) *The right to present evidence, testimony, and oral and written argument.*
 - (D) *The right to confront and question witnesses appearing on behalf of the other party.*
- (2) *A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.*
- (3) *The utility has the burden of proof by a preponderance of the evidence.*
- (4) *All witnesses who appear for either party shall testify under oath.*
- (5) *A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.*
- (6) *For each hearing, the utility hearing officer shall compile a record that contains all of the following:*
 - (A) *A concise statement, in writing, of the position of the utility.*
 - (B) *A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.*
 - (C) *Copies of all evidence submitted by the parties.*

CANCELLED BY
ORDER 111397
REMOVED BY CDF
DATE 3-31-00

(Continued on Sheet No. C-31.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-29.00)

C6.67 R 460.2167 Payment of Amount Not in Dispute: (Continued)

- (2) The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
- (3) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the utility 50% of the bill in dispute not to exceed \$100.00 per billing period which shall represent the amount not in dispute.
- (4) The amount not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with Rule 69.
- (5) Failure of the customer to pay to the utility the amount not in dispute within three days of the date that the hearing is requested shall constitute a waiver of the customer's right to the hearing, and the utility may then proceed to discontinue service as provided in Part 5.
- (6) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

C6.68 R 460.2168 Notice of Hearing:

Rule 68.

- (1) The customer and the utility shall be mailed or personally served written notice of the time, date and place of the hearing at least 10 days prior to the hearing.
- (2) The notice shall describe the hearing procedures as contained in these Rules.
- (3) Failure of the customer or the utility to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

CANCELLED BY ORDER <i>W-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-31.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-30.00)

C6.69 R 460.2169 Hearing Procedures: (Continued)

(7) *At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be mailed within 7 days. At the request of the customer, the utility hearing officer shall adjourn the hearing and mail the decision within 7 days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the Commission. The complaint determination shall contain both of the following:*

(A) *A concise summary of the evidence and arguments presented by the parties.*

(B) *The decision, and the reasons therefor, of the utility hearing officer based solely upon the evidence received.*

(8) *At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:*

(A) *That each party has a right to make an informal appeal to the Commission Staff, by mail, telephone, or in person, within seven days of issuance of the complaint determination.*

(B) *That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented pending review by the Commission Staff.*

(C) *The address and telephone number where the customer or the utility may make an informal appeal to the Commission Staff.*

(9) *Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.*

(10) *Within seven days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:*

(A) *A copy of the complaint determination.*

(B) *Appeal information as provided in subrule (8) of this Rule.*

(C) *When applicable, a copy of the signed settlement agreement.*

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DATE 3-31-00

(Continued on Sheet No. C-32.00)

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H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-30.00)

C6.69 R 460.2169 Hearing Procedures:

Rule 69.

- (1) A utility shall establish a hearing procedure which, at a minimum, provides that the customer and the utility:
 - (A) Have the right to represent themselves, to be represented by counsel, or to be assisted by a person of their choice.
 - (B) Have the right to examine, at least two days prior to a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data and similar material which may be relevant to the issues to be raised at the hearing.
 - (C) Have the right to present evidence, testimony, and oral and written argument.
 - (D) Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.
- (2) A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. A utility shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
- (3) The burden of proof is upon the utility in all cases.
- (4) All witnesses appearing for either party shall testify under oath.
- (5) All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- (6) For each hearing held, the utility hearing officer shall compile a hearing record which contains:
 - (A) A concise statement, in writing, of the position of the utility relative to the dispute.

CANCELLED BY ORDER <u>U-9754</u>	REMOVED BY <u>MRB 201</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-32.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-31.00)

C6.69 R 460.2169 Hearing Procedures: (Continued)

- (11) *The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.*
- (12) *The complaint determination is binding upon the parties unless appealed as provided in these Rules.*

C6.70 R 460.2170 Settlement Agreement:

Rule 70.

- (1) *If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, a utility shall offer the customer the opportunity to enter into a settlement agreement.*
- (2) *A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall mail it to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for two years.*
- (3) *In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.*
- (4) *For purposes of determining reasonableness, the parties shall consider all of the following factors:*
 - (A) *The size of the delinquent account.*
 - (B) *The customer's ability to pay.*
 - (C) *The time that the debt has been outstanding.*
 - (D) *The reasons that the customer has not paid the bill.*
 - (E) *The customer's payment history.*

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H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS



DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-31.00)

C6.69 R 460.2169 Hearing Procedures: (Continued)

- (B) A concise statement in writing of the position of the customer relative to the dispute. If the customer has not reduced, or is unable to reduce, his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.
- (C) Copies of all evidence submitted by the parties.
- (7) Upon the closing of the record, the utility hearing officer shall state his findings and decision orally and shall issue a complaint determination in a form approved by the Commission which shall contain:
 - (A) A concise summary of the evidence and argument presented by the parties.
 - (B) The decision of the utility hearing officer based solely upon the evidence presented and the reasons therefor.
- (8) Upon the issuance of a complaint determination, the utility hearing officer shall orally advise the customer and the utility:
 - (A) That each party has a right to file by mail, telephone, or in person, within five days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - (B) That, if appealed, the decision of the utility hearing officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
 - (C) Of the address and telephone number where the customer may file an informal appeal with the Commission.
- (9) Prior to issuance of a complaint determination, the utility hearing officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the utility fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the utility hearing officer.

(Continued on Sheet No. C-33.00)

CANCELLED BY ORDER <u>16-9754</u>	REMOVED BY <u>W.K.M.</u>	DATE <u>2-23-93</u>
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W. K. McCrackin
VICE CHAIRMAN AND
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-32.00)

C6.70 R 460.2170 Settlement Agreement: (Continued)

(F) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than two sizes larger than any other print that is used on the form, : **"IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."**

C6.71 R 460.2171 Default of Settlement Agreement:

Rule 71.

(1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

CANCELLED BY ORDER <u>U-11397</u>	REMOVED BY <u>CDP</u>	DATE <u>3-31-00</u>
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- (A) That the customer is in default of the settlement agreement.
- (B) The nature of the default.
- (C) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
- (D) The date on or after which the utility may shut off service.
- (E) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
- (F) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(Continued on Sheet No. C-34.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-32.00)

C6.69 R 460.2169 Hearing Procedures: (Continued)

- (10) If, at the conclusion of the hearing, the utility hearing officer finds that the utility may discontinue service unless the customer complies with the complaint determination, he or she shall so notify the customer and authorize the utility to issue immediately and serve the customer or his or her representative personally with, written notice, in a form approved by the Commission, that service will be discontinued after five days unless compliance or payment occurs or the determination is appealed in accordance with these Rules.
- (11) At the conclusion of the hearing, the utility hearing officer shall serve the parties:
 - (A) A copy of the complaint determination.
 - (B) Appeal information as provided in subrule (8) of this Rule.
 - (C) Where applicable, the settlement agreement or notice of discontinuance of service.
- (12) The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record and, together with other documents contained therein, shall be certified by the utility hearing officer.
- (13) The complaint determination is binding upon the parties unless appealed as provided in these Rules.

C6.70 R 460.2170 Settlement Agreement:

Rule 70.

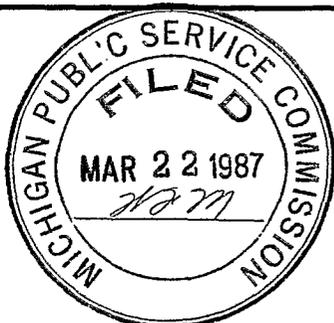
- (1) If the utility and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the utility but claims inability to pay the outstanding bill in full, a utility shall offer the customer the opportunity to enter into a settlement agreement.

(Continued on Sheet No. C-34.00)

CANCELLED BY ORDER <i>16-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-33.00)

C6.70 R 460.2170 Settlement Agreement: (Continued)

- (2) A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the utility authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the utility in writing and mailed to the customer with instructions to sign a confirming copy and return it in a prepaid self-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the utility for two years.
- (3) Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid.
- (4) For purposes of determining reasonableness under these Rules the parties shall consider the:
 - (A) Size of the delinquent account.
 - (B) Customer's ability to pay.
 - (C) Customer's payment history.
 - (D) Time that the debt has been outstanding.
 - (E) Reasons why debt has been outstanding.
 - (F) Any other relevant factors concerning the circumstances of the customer.
- (5) A settlement agreement offered by a utility shall state immediately preceding the space provided for the customer's signature and in bold face print at least two sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED.

IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT".

(Continued on Sheet No. C-35.00)

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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-34.00)

C6.71 R 460.2171 Default of Settlement Agreement:

Rule 71.

- (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may discontinue service after notifying the customer, in writing, by personal service or first-class mail:
 - (A) That the customer is in default of the settlement agreement.
 - (B) The nature of the default.
 - (C) That unless full payment of the claim is made within 10 days from the date of mailing, the utility will discontinue service.
 - (D) The date upon which service will be discontinued.
 - (E) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
 - (F) The address and telephone number where the customer may file the request for hearing with the utility.
- (2) Upon determination by the utility hearing officer, a complaint determination and notice of proposed action shall be issued in accordance with R 460.2169.
- (3) A utility is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
- (4) A utility is not required to enter into any subsequent settlement agreement with a customer who defaults upon the terms and conditions of a previous agreement.
- (5) If a settlement agreement is reached, following a notice of discontinuance, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by R 460.2171.

CANCELLED BY ORDER <u>16-9754</u>	REMOVED BY <u>WJM</u>	DATE <u>2-23-93</u>
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(Continued on Sheet No. C-36.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-35.00)

C6.72 R 460.2172 Res Judicata:

Rule 72. A utility may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these Rules more than once prior to discontinuance of service.

C6.73 R 460.2173 Emergency Discontinuation:

Rule 73. Notwithstanding any other provision of these Rules, a utility may discontinue residential service temporarily for reasons of health or safety or in a state of national emergency.

C7. COMMISSION APPEAL PROCEDURE

C7.81 R 460.2181 Informal Appeal:

Rule 81. Within five days from the date of service of a complaint determination of a utility hearing officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

C7.82 R 460.2182 Filing Procedures:

Rule 82.

- (1) An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the office of the Commission.
- (2) A written appeal need not be verified.
- (3) The appealing party shall provide the following information to the Commission:
 - (A) Name and address of the customer.
 - (B) Name of the utility involved.
 - (C) The nature of the original complaint in a clear and concise manner.
 - (D) The relief requested and whether the customer has pursued the remedies available with the utility complained of pursuant to these provisions.

(Continued on Sheet No. C-37.00)

CANCELLED BY ORDER <i>U-9754</i>	REMOVED BY <i>W.K.M.</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-36.00)

C6.74 R 460.2174 Winter Protection Plan: (Continued)

- (5) *At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these Rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.*
- (6) *A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this Rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one twelfth of an arrearage owing in order to restore service or initiate participation in the Winter Protection Plan. The 7% payment shall be billed according to normal billing procedures for the utility.*
- (7) *An eligible low-income customer may pre-enroll in the Winter Protection Plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the Winter Protection Plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility. A pre-enrolled customer shall not have his or her service terminated before the commencement of the Winter Protection Plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the Winter Protection Plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.*

CANCELLED BY ORDER	U-15444
REMOVED BY	NAP
DATE	12-11-07

C7. COMMISSION APPEAL PROCEDURES

C7.81 R 460.2181 Informal Appeal:

Rule 81. *Within seven days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the Commission Staff.*

(Continued on Sheet No. C-38.00)

ISSUED FEBRUARY 10, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
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OCTOBER 29, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 2, 1992
IN CASE NO. U-9754

(Continued From Sheet No. C-36.00)

C7.83 R 460.2183 Exhaustion of Remedies:

Exception
(C8.7.83)

Rule 83. The Commission may require the customer to pursue remedies directly with the utility as provided in these Rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this Rule when inequity and good conscience circumstances so require.

C7.84 R 460.2184 Informal Appeal Procedure:

Rule 84.

- (1) Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employer of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - (A) Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - (B) Advising the other party that an informal appeal has been filed.
 - (C) Issuing interim determinations as may be necessary in the proceedings.
 - (D) Reviewing or investigating the appeal as provided in these Rules.
 - (E) Issuing an informal appeal decision.
- (2) Upon notification by the Commission that an informal appeal has been filed, the utility hearing officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The complaint and information officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.
- (3) In all appeals filed pursuant to these Rules, the utility has the burden of proof.

CANCELLED BY ORDER <i>W-9754</i>	REMOVED BY <i>WBM</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-38.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-37.00)

C7.85 R 460.2185 Interim Determinations:

Rule 85.

(1) After the receipt of the hearing record and pending the final resolution of an informal appeal, the complaint and information officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the complaint and information officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these Rules. The complaint and information officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(A) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing thereof by first-class mail, the utility may discontinue service as provided in these Rules.

C7.86 R 460.2186 Appeal Review:

Rule 86. The complaint and information officer shall review the informal appeal thoroughly and when necessary, conduct further investigation. New evidence may be offered by any party if the complaint and information officer determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer may request additional evidence or upon his own motion, may hold an informal conference with the parties or their representatives at the time and place designated by the officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- (A) Represent himself or to be represented by counsel or other person of his choice.
- (B) Present oral and documentary evidence.

(Continued on Sheet No. C-39.00)

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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
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ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-38.00)

C7.86 R 460.2186 Appeal Review: (Continued)

- (C) Refute in a reasonable manner the evidence of the other party.
- (D) Submit an oral or written statement of position.

C7.87 R 460.2187 Discontinuance Pending Decision:

Rule 87. A utility shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of the interim determination.

C7.88 R 460.2188 Informal Appeal Decision:

Rule 88. The complaint and information officer or other employee so designated by the Commission shall, within 30 days, after the filing of the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

C7.89 R 460.2189 Notice and Discontinuation:

Rule 89. A copy of the informal appeal decision shall be served personally or sent by first-class mail to the parties. Failure of either party to comply with the decision within 10 days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

C7.90 R 460.2190 Res Judicata:

Rule 90. The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these Rules.

(Continued on Sheet No. C-40.00)

CANCELLED BY ORDER <i>U-9754</i>	REMOVED BY <i>WKM</i>	DATE <i>2-23-93</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-39.00)

C7.91 R 460.2191 Formal Appeal:

Rule 91. Either party may appeal the decision of the complaint and information officer by filing a formal complaint in accordance with the Rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

C7.92 R 460.2192 Other Remedies:

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

C7.99 R 460.2199 Recission:

Rule 99. Rules 6, 25, 27, 28, 31 to 35 of the Standards of Gas Service being R 460.896, R 460.915, R 460.917, R 460.918, R 460.921, to R 460.923 and R 460.925 of the Michigan Administrative Code and appearing on pages 6095 and 6101 to 6103 of the 1954 volume of the Code and Rules 5, 7, 8, 10, 11, 14 to 17 and 28 of Rules of Electric Service, being R 460.501, R 460.502 and R 460.504 of the Michigan Administrative Code and appearing on pages 5788 to 5792 of the 1954 volume of the Code, are rescinded insofar as they apply to electrical and gas residential utility service.

C8. ADDITIONAL BILLING PRACTICES AND PROCEDURES

C8.2.19(K) R 460.2119 Billing Information:

(K) The late payment charge if the bill is not paid when due and owing.

Refer
[C2.19]
CANCELLED BY ORDER <i>U-9754</i>
REMOVED BY <i>WJM</i>
DATE <i>2-23-93</i>

(Continued on Sheet No. C-41.00)

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W. K. McCRACKIN
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-40.00)

C8.2.21 R 460.2121 Special Services:

The Company may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Company will first credit all payments to the balance outstanding for utility service, unless otherwise instructed in writing by the customer.

C8.3.32 R 460.2132 Cash Deposit or Other Guarantee for Previous Customers or Continued Service:

Refer
[C3.32]

The Company will not require a cash deposit or other guarantee as a condition of providing or restoring service to a previous customer or continued service to a current customer unless a customer has an unsatisfactory credit or service standing with the Company due to one of the following:

C8.3.32(C) R 460.2132 Cash Deposit or Other Guarantee for Previous Customers or Continued Service:

Refer
[C3.32]

(C) In an unauthorized manner, the customer interfered with or diverted the service of the Company situated or delivered on or about the customer's premises if the finding of the unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these Rules and is not in dispute.

C8.3.36(B) R 460.2136 Guarantee Terms and Conditions:

Refer
[C3.36]

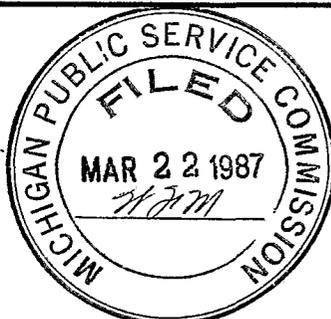
(B) Any such guarantee shall be in writing, renewed at least annually, and state the maximum amount guaranteed in accordance with these or any other applicable Rules of the Company and the Michigan Public Service Commission.

CANCELLED BY ORDER <i>U-9754</i>	REMOVED BY <i>WJM</i>	DATE <i>2-23-93</i>
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(Continued on Sheet No. C-42.00)

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W. K. McCrackin
VICE CHAIRMAN AND
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
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ISSUED UNDER AUTHORITY OF THE
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DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-41.00)

C8.6.62(1)(A) R 460.2162 Discontinuance of Service; Reconciliation of Accounts:

Refer (A) The failure of a customer to pay for merchandise, appliances, or
[C6.62] services not approved by the Commission as an integral part of the utility service provided by a utility. The Company may discontinue utility service for failure to make timely payments on conservation loan installments.

C8.6.62(1)(D)(iii) R 460.2162 Discontinuance of Service; Reconciliation of Accounts:

Refer (iii) If it is not feasible to provide service to the occupant as a customer
[C6.62] without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company, after providing notice as required in these Rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these Rules. The Company will not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

C8.6.63(4) R 460.2163 Notice of Discontinuation of Service:

Refer (4) A notice of discontinuance of service shall not be issued if a customer
[C6.63] has pending with the Company a complaint concerning the bill upon which the notice is based.

C8.7.83 R 460.2183 Exhaustion of Remedies:

Other remedies. Nothing in these Rules shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

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(Continued on Sheet No. C-43.00)

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W. K. McCRACKIN
VICE CHAIRMAN AND
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DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
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ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-42.00)

C9. CONSERVATION OF NATURAL GAS

C9.1 Insulation Program For New Spaceheating Customers:

At the request of any prospective customer in any district requesting natural gas service for spaceheating purposes in a residential structure which is not currently heated with natural gas, Michigan Consolidated will install in the residential premises at which that customer receives such service ceiling insulation which when added to any existing ceiling insulation will meet the standard issued by the Federal Housing Administration in June 1972 and designated by the FHA as "FHA No. 2600 (General Revision No. M-21)," provided (a) that the customer (or the customer and spouse) holds legal title to such premises or is in rightful possession thereof under a land contract that is not in default, (b) that the customer complete an Agreement of Installation of Gas Service Line, and (c) that the customer enters into forms of contract prepared by Michigan Consolidated for completion of the installation of ceiling insulation within 60 days of the gas service line installation.

In all cases a down payment of at least 20 percent of the total cost of insulation and the installation thereof will be required at the time the customer enters into the contract with Michigan Consolidated. The customer may arrange to pay the balance including applicable interest:

- (i) as part of the first gas bill rendered after completion of the work, or
- (ii) in three equal monthly installments included as part of the first three gas bills rendered after completion of the work, or
- (iii) in equal monthly installments over a period of 36 months, with the first payment due as part of the first gas bill rendered after completion of the work.

Michigan Consolidated will charge interest at the rate of one percent per month on any unpaid balance; provided, however, that no interest will be charged where Agreement (i) or (ii) has been elected. All amounts due for the cost of insulation and the installation thereof will be billed to the residential heating customer as part of bills for gas service rendered by Michigan Consolidated at the residential premises where insulation is installed.

(Continued on Sheet No. C-44.00)

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IN CASE NO. U-8588

(Continued From Sheet No. C-43.00)

C9.1 Insulation Program For New Spaceheating Customers: (Continued)

In the event that a residential heating customer in whose residential premises insulation has been installed under this Rule defaults in respect to payment for such installation, Michigan Consolidated will employ reasonable efforts to collect the same. Until such time as the whole sum owing to Michigan Consolidated has been paid, however, the cost of such installation of insulation under this Rule shall remain a part of the rate for gas service rendered to the residential premises in which the insulation was installed; and in the event that the customer in whose residential premises insulation has been installed under Part A of this Rule ceases to take residential heating service at such premises, Michigan Consolidated will include in the bill for gas service rendered to successor customers taking gas service at those premises a charge of \$5.00 per month or the monthly installment payment as previously determined, whichever is less, until Michigan Consolidated recovers the whole cost of the installation of insulation, less such part thereof as is collected from the customer who contracted for the installation of insulation, provided that successor customers shall not be charged for any interest upon the principal balance. On receipt of an application for gas service at a residence in which insulation has been installed under this Rule, Michigan Consolidated will inform the applicant of the terms of this Rule and of the amount of the unpaid balance, if any, owing for insulation.

C9.2 Interest-Free Conservation Program:

[In accordance with Michigan Compiled Law (MCL) 460.6c(6), applications for this program are no longer being accepted.]

At the request of any customer in any district receiving residential space heating gas service to a single family dwelling or individually metered multiple-family dwelling under any applicable rate schedule, Michigan Consolidated, through its subsidiary, MichCon Conservation Company, will permit qualified customers to secure (i) ceiling insulation of the same standard as available under Part A of this Rule on either a contractor installed or customer self-installed basis for the residential premises at which the customer receives gas service, and (ii) furnace retrofit devices or other conservation measures approved by the Michigan Public Service Commission. Arrangements for such materials, devices and/or installations are subject to the following:

(Continued on Sheet No. C-45.00)

CANCELLED BY ORDER 4-10744	REMOVED BY CDP	DATE 5-29-98
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ISSUED SEPTEMBER 15, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
SEPTEMBER 15, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 15, 1987
IN CASE NO. U-8231

(Continued From Sheet No. C-43.00)

C9.1 Insulation Program For New Spaceheating Customers: (Continued)

In the event that a residential heating customer in whose residential premises insulation has been installed under this Rule defaults in respect to payment for such installation, Michigan Consolidated will employ reasonable efforts to collect the same. Until such time as the whole sum owing to Michigan Consolidated has been paid, however, the cost of such installation of insulation under this Rule shall remain a part of the rate for gas service rendered to the residential premises in which the insulation was installed; and in the event that the customer in whose residential premises insulation has been installed under Part A of this Rule ceases to take residential heating service at such premises, Michigan Consolidated will include in the bill for gas service rendered to successor customers taking gas service at those premises a charge of \$5.00 per month or the monthly installment payment as previously determined, whichever is less, until Michigan Consolidated recovers the whole cost of the installation of insulation, less such part thereof as is collected from the customer who contracted for the installation of insulation, provided that successor customers shall not be charged for any interest upon the principal balance. On receipt of an application for gas service at a residence in which insulation has been installed under this Rule, Michigan Consolidated will inform the applicant of the terms of this Rule and of the amount of the unpaid balance, if any, owing for insulation.

C9.2 Interest-Free Conservation Program:

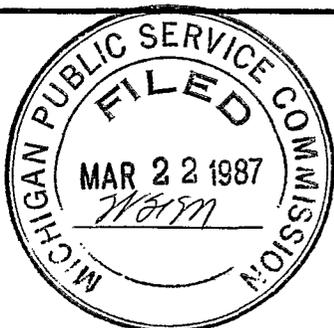
At the request of any customer in any district receiving residential space heating gas service to a single family dwelling or individually metered multiple-family dwelling under any applicable rate schedule, Michigan Consolidated, through its subsidiary, MichCon Conservation Company, will permit qualified customers to secure (i) ceiling insulation of the same standard as available under Part A of this Rule on either a contractor installed or customer self-installed basis for the residential premises at which the customer receives gas service, and (ii) furnace retrofit devices or other conservation measures approved by the Michigan Public Service Commission. Arrangements for such materials, devices and/or installations are subject to the following:

CANCELLED BY
ORDER U-8231
REMOVED BY JRM
DATE 12/15/89

(Continued on Sheet No. C-45.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-44.00)

C9.2 Interest-Free Conservation Program: (Continued)

- (1) The customer (or the customer and spouse) holds legal title to such premises or is in rightful possession thereof under a land contract that is not in default. In the case where the customer is a tenant, the customer must secure permission to install insulation and/or retrofit devices from the owner or owner's authorized agent.
- (2) The customer is current in payment of their gas bill.
- (3) The customer, or the customer tenant and the owner or authorized agent of the owner, as the case may be, enter into written forms of contract prepared by MichCon Conservation Company.
- (4) For furnace retrofit device installation only:
 - (A) the customer resides in an area which permits installation of such devices,
 - (B) the furnace retrofit device complies with the applicable State and local safety requirements,
 - (C) the customer has an annual heating load of 152 Mcf or greater, adjusted for weather, (75 Mcf or greater per year, adjusted for weather, in the case of gas-fired boiler systems).

The total cost of the insulation and/or furnace retrofit devices and any installation thereof will be billed in equal monthly installments at no interest charge over a period of up to 60 months to the residential heating customer as part of bills for gas service rendered by Michigan Consolidated at the residential premises where the insulation and/or the retrofit device is installed with the first payment due as part of the first gas bill rendered after completion of the installation.

The total cost of contractor installed insulation and furnace retrofit device shall be limited to \$1,500 (a maximum of \$1,000 for insulation and a maximum of \$500 for furnace retrofit device). The total cost for insulation in instances where the customer chooses to provide their own installation shall be limited to \$750 per customer. Such a customer may not exceed a limit of \$1,250 for both self-installed insulation and the installation and purchase of furnace retrofit devices.

CANCELLED BY ORDER U-10744	REMOVED BY CDF	DATE 5-29-98
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(Continued on Sheet No. C-46.00)

ISSUED SEPTEMBER 15, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
SEPTEMBER 15, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 15, 1987
IN CASE NO. U-8231

(Continued From Sheet No. C-44.00)

C9.2 Interest-Free Conservation Program: (Continued)

- (1) The customer (or the customer and spouse) holds legal title to such premises or is in rightful possession thereof under a land contract that is not in default. In the case where the customer is a tenant, the customer must secure permission to install insulation and/or retrofit devices from the owner or owner's authorized agent.
- (2) The customer is current in payment of their gas bill.
- (3) The customer, or the customer tenant and the owner or authorized agent of the owner, as the case may be, enter into written forms of contract prepared by MichCon Conservation Company.
- (4) For furnace retrofit device installation only:
 - (A) the customer resides in an area which permits installation of such devices,
 - (B) the furnace retrofit device complies with the applicable State and local safety requirements,
 - (C) the customer has an annual heating load of 152 Mcf or greater, adjusted for weather, (75 Mcf or greater per year, adjusted for weather, in the case of gas-fired boiler systems).

The total cost of the insulation and/or furnace retrofit devices and any installation thereof will be billed in equal monthly installments at no interest charge over a period of up to 60 months to the residential heating customer as part of bills for gas service rendered by Michigan Consolidated at the residential premises where the insulation and/or the retrofit device is installed with the first payment due as part of the first gas bill rendered after completion of the installation.

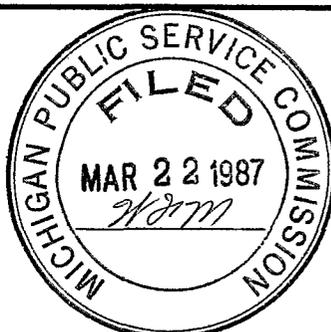
The total cost of contractor installed insulation and furnace retrofit device shall be limited to \$1,500 (a maximum of \$1,000 for insulation and a maximum of \$500 for furnace retrofit device). The total cost for insulation in instances where the customer chooses to provide their own installation shall be limited to \$750 per customer. Such a customer may not exceed a limit of \$1,250 for both self-installed insulation and the installation and purchase of furnace retrofit devices.

CANCELLED BY	
ORDER	U-8231
REMOVED BY	Worm
DATE	12/15/89

(Continued on Sheet No. C-46.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-45.00)

C9.2 Interest-Free Conservation Program: (Continued)

In the event that a residential heating customer in whose residential premises insulation or furnace retrofit device has been installed under this Rule defaults in respect to payment for such installation, Michigan Consolidated will employ reasonable efforts to collect the same, including termination of gas service.

Until such time as the whole sum owing to MichCon Conservation Company has been paid, however, the cost of such insulation and/or retrofit device installation under Part B of this Rule shall remain a part of the rate for gas service rendered to the residential premises in which the insulation and/or retrofit device was installed; and in the event that the customer in whose residential premises insulation and/or retrofit device has been installed under Part B of this Rule ceases to take residential heating service at such premises, Michigan Consolidated will include in the bill for gas service rendered to successor customers taking gas service at those premises a charge of \$5.00 per month or the monthly installment payment as previously determined, whichever is less, until Michigan Consolidated recovers the total cost for the insulation and/or retrofit device installation, less such part thereof as is collected to date. In order to provide notice to successor customers at the installation address of any obligations to pay outstanding balances under installment contracts, Michigan Consolidated reserves the right to file a Claim of Interest under 1945 P.A. 200 with the applicable Register of Deeds.

Where the customer is a tenant, the landlord shall agree to inform subsequent tenants of any such obligation to make payment on a contract for insulation and/or retrofit devices, and the landlord shall also agree to guarantee payment for the contract in the event of default by the tenant or successor customer. On receipt of an application for gas service at a residence in which insulation and/or retrofit device has been installed under this Rule, Michigan Consolidated will inform the applicant of the terms of this Rule and of the amount of the unpaid balance, if any, owing for insulation and/or retrofit device.

The costs associated with the gas conservation program provided for in Part B of this Rule, exclusive of costs of the program recovered from customers pursuant to the provisions in this Rule, shall be recovered through the implementation of a surcharge on each unit of gas sold under any of the Company's rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

(Continued on Sheet No. C-47.00)

CANCELLED BY ORDER 4-10744	REMOVED BY CDF	DATE 5-29-98
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ISSUED SEPTEMBER 15, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
SEPTEMBER 15, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 15, 1987
IN CASE NO. U-8231

(Continued From Sheet No. C-45.00)

C9.2 Interest-Free Conservation Program: (Continued)

In the event that a residential heating customer in whose residential premises insulation or furnace retrofit device has been installed under this Rule defaults in respect to payment for such installation, Michigan Consolidated will employ reasonable efforts to collect the same, including termination of gas service.

Until such time as the whole sum owing to MichCon Conservation Company has been paid, however, the cost of such insulation and/or retrofit device installation under Part B of this Rule shall remain a part of the rate for gas service rendered to the residential premises in which the insulation and/or retrofit device was installed; and in the event that the customer in whose residential premises insulation and/or retrofit device has been installed under Part B of this Rule ceases to take residential heating service at such premises, Michigan Consolidated will include in the bill for gas service rendered to successor customers taking gas service at those premises a charge of \$5.00 per month or the monthly installment payment as previously determined, whichever is less, until Michigan Consolidated recovers the total cost for the insulation and/or retrofit device installation, less such part thereof as is collected to date. In order to provide notice to successor customers at the installation address of any obligations to pay outstanding balances under installment contracts, Michigan Consolidated reserves the right to file a Claim of Interest under 1945 P.A. 200 with the applicable Register of Deeds.

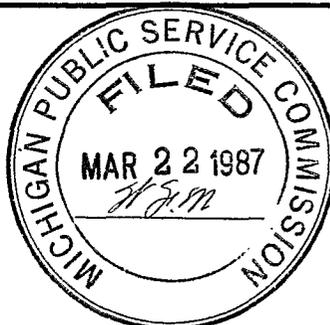
Where the customer is a tenant, the landlord shall agree to inform subsequent tenants of any such obligation to make payment on a contract for insulation and/or retrofit devices, and the landlord shall also agree to guarantee payment for the contract in the event of default by the tenant or successor customer. On receipt of an application for gas service at a residence in which insulation and/or retrofit device has been installed under this Rule, Michigan Consolidated will inform the applicant of the terms of this Rule and of the amount of the unpaid balance, if any, owing for insulation and/or retrofit device.

The costs associated with the gas conservation program provided for in Part B of this Rule, exclusive of costs of the program recovered from customers pursuant to the provisions in this Rule, shall be recovered through the implementation of a surcharge on each unit of gas sold under any of the Company's rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

(Continued on Sheet No. C-47.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-46.00)

C9.3 Michigan Consolidated Energy Conservation Services:

By the authority of the Michigan Public Service Commission in its Order in MPSC Case No. U-9469 dated November 22, 1989, Michigan Consolidated is authorized to operate the energy conservation services described in the following sections. The costs associated with these energy conservation services shall be recovered through the implementation of a uniform surcharge on each unit of gas sold under all of the Company's non-transportation rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

(A) Residential Energy Audits

Upon request by a customer receiving residential gas service, Michigan Consolidated will perform an energy audit to provide energy conservation information. A customer can not request another energy audit service unless four (4) years have passed. A direct charge of \$10.00 per dwelling unit shall be levied for each audit performed in the customer's home/dwelling unit. The only exception to the above is the performance of a D-I-Y (do-it-yourself) energy audit which can be re-requested after one (1) year and is available at no direct charge. For any audit performed for low income customers the direct charge may be waived.

(B) Residential Financing

At the request of any customer receiving residential space heating gas service to a single family dwelling, an individually metered multiple-family dwelling or an owner-occupied multi-family dwelling of four (4) units or less, Michigan Consolidated will provide financing to qualified customers for the installation of (i) ceiling insulation addition of up to R-19, either contractor installed or customer self-installed, (ii) a high efficiency gas heating system, furnaces with AFUE rating of 90 or greater, boilers with AFUE rating of 83 or greater, and (iii) a clock/programmable thermostat, contractor installed, in conjunction with either (i) or (ii) above, at the residential premises at which the customer receives gas service. Arrangements for such materials, devices and/or installations are subject to the following:

(Continued on Sheet No. C-48.00)

CANCELLED BY
ORDER 4-10744
REMOVED BY CDF
DATE 5-29-98

ISSUED NOVEMBER 22, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. C-46.00)

C9.3 Michigan Residential Conservation Service Program:

By the authority of the Michigan Public Service Commission in its Order in MPSC Case No. U-6700 dated December 30, 1981, Michigan Consolidated is directed to offer certain specific energy conservation services, including home energy audits, to residential customers in accordance with the Michigan Residential Conservation Services (MRCS) Plan. A direct charge of \$10.00 per dwelling unit shall be levied for each audit performed except audits for low income customers where the \$10.00 direct charge may be waived.

The costs associated with the MRCS program shall be recovered through the implementation of a uniform surcharge on each unit of gas sold under any of the Company's rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

CANCELLED BY ORDER <u>U-9469</u>
REMOVED BY <u>SKM</u>
DATE <u>12-15-89</u>

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. C-47.00)

**C9.3 Michigan Consolidated Energy Conservation Services:
(Continued)**

- (1) The customer (or the customer and spouse) holds legal title to such premises or is in rightful possession thereof under a land contract that is not in default. In the case where the customer is a tenant, the customer must secure permission to install insulation, high efficiency gas heating system, and thermostat from the owner or owner's authorized agent.
- (2) The customer is current in payment of his or her gas bill, and has a credit rating acceptable to Michigan Consolidated Gas.
- (3) The customer, or the customer tenant and the owner or authorized agent of the owner, as the case may be, enter into written forms of contract prepared by Michigan Consolidated Gas Company.
- (4) The proposed insulation, high efficiency gas heating system, thermostat and their installation comply with the applicable State and local safety requirements.

The total cost of the insulation, high efficiency gas heating system, thermostat, and any installation, plus a finance charge of 7% per year will be billed in equal monthly installments over a period of up to 60 months to the residential heating customer as part of bills for gas service rendered by Michigan Consolidated at the residential premises where the insulation, high efficiency gas heating system and thermostat are installed. The first payment will be due as part of the first gas bill rendered after completion of the installation.

CANCELLED BY	ORDER	REMOVED BY	DATE
	U-10744	CDF	5-29-98

(Continued on Sheet No. C-49.00)

ISSUED NOVEMBER 22, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. C-48.00)

**C9.3 Michigan Consolidated Energy Conservation Services:
(Continued)**

The total cost of contractor installed insulation, high efficiency gas heating system and thermostat shall be limited to \$2,500, excluding the finance charge. The total cost of contractor installed insulation and thermostat shall be limited to \$1,000, excluding the finance charge. The total cost for insulation in instances where the customer chooses to provide his or her own installation shall be limited to \$750 per customer. Such a customer may not exceed a limit of \$2,500, excluding finance charges for both self-installed insulation and contractor installation of a high-efficiency gas heating system and thermostat.

In the event that a residential heating customer in whose residential premises insulation, high efficiency gas heating system and thermostat has/have been installed under this Rule defaults in respect to payment for such installation, Michigan Consolidated will employ reasonable efforts to collect the same, including termination of gas service.

Until such time as the whole sum owing to Michigan Consolidated Gas Company has been paid, however, the cost of such insulation, high efficiency gas heating system and thermostat installation shall remain a part of the rate for gas service rendered to that residential premises. In the event that the customer ceases to take residential heating service at such premises, Michigan Consolidated may include in the bill for gas service rendered to successor customers taking gas service at those premises a charge not to exceed the monthly installment payment as previously determined, until Michigan Consolidated recovers the total cost for the insulation, high efficiency gas heating system and thermostat installation, less such part thereof that has been collected to date. In order to provide notice to successor customers at the installation address of any obligations to pay outstanding balances under installment contracts, Michigan Consolidated reserves the right to file a Claim of Interest under 1945 P.A. 200 with the applicable Register of Deeds.

CANCELLED BY
ORDER U-10744
REMOVED BY CDP
DATE 5-29-98

(Continued on Sheet No. C-50.00)

ISSUED NOVEMBER 22, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. C-49.00)

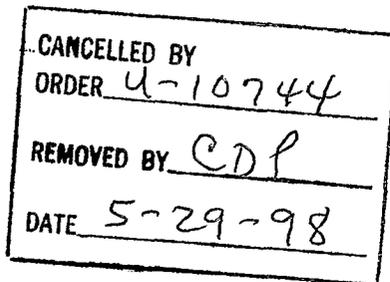
**C9.3 Michigan Consolidated Energy Conservation Services:
(Continued)**

Where the customer is a tenant, the landlord shall co-sign the contract for insulation, high efficiency gas heating system or thermostat, and shall agree to guarantee payment for the contract in the event of default by the tenant.

Following receipt of an application for gas service at a residence in which insulation, high efficiency gas heating system and thermostat has been installed under this Rule, Michigan Consolidated will inform the applicant of the terms of this Rule and of the amount of the unpaid balance, if any, owing for insulation, high efficiency gas heating system and thermostat.

(C) Additional Residential Programs

As described in Michigan Consolidated's Biennial Energy Conservation Report, as approved by the Michigan Public Service Commission in its Order in MPSC Case No. U-9469 dated November 22, 1989, Michigan Consolidated is authorized to operate pilot-scale energy conservation programs. At Michigan Consolidated's discretion, these pilot programs may be operated within a limited geographic area or may be offered to a sub-group of residential customers. Participation in these programs may be limited, and customers eligible to participate will be notified or solicited by Michigan Consolidated.



ISSUED NOVEMBER 22, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

SECTION D
RULES AND REGULATIONS FOR
NON-RESIDENTIAL CUSTOMERS

D1. DEFINITIONS

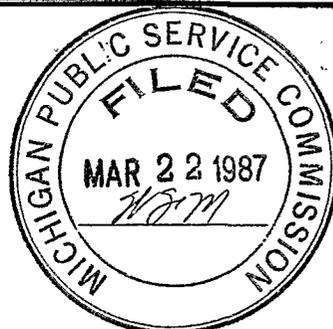
- D1.1 Billing Month -- A utility service consumption period of not less than 26 nor more than 35 days.
- D1.2 Cycle Billing -- A system employed by the Company which results in the rendition of bills for utility service to various customers on different days of any one calendar month.
- D1.3 Delinquent Account -- A bill rendered to a customer for utility service which remains unpaid at least five days after the due date of the bill.
- D1.4 Discontinuance of Service -- A cessation of utility service not voluntarily requested by the customer.
- D1.5 Estimated Bill -- A bill rendered by the Company for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.
- D1.6 Gas Cost Recovery -- The adjustment approved by the Commission to recognize variations in the total cost of purchased gas.
- D1.7 Late Payment Charge -- A finance, service, carrying or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.
- D1.8 Termination -- A cessation of utility service voluntarily requested by the customer.
- √ D1.9 Utility -- A person, firm, corporation, cooperative, association or agency, subject to the jurisdiction of the Michigan Public Service Commission, which distributes and sells gas to the public for heating, power or other residential, commercial or industrial purposes.

CANCELLED BY ORDER <u>U-7919</u>
REMOVED BY <u>WKM</u>
DATE <u>7-7-88</u>

(Continued on Sheet No. D-2.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-1.00)

CANCELLED BY
ORDER 11-7919
REMOVED BY JHM
DATE 7-7-88

D2. GENERAL SERVICE AND MULTI-FAMILY DWELLING SERVICE

×D2.1 Security for Gas Bills:

Applicants for gas service, other than residential, may be required to make a cash deposit of such amount as is satisfactory to the Company, or to furnish a guarantor satisfactory to the Company. On deposits made prior to June 1, 1938, interest will be computed at five (5) percent per annum. On deposits made on or after June 1, 1938, interest will be computed at four (4) percent per annum or at such other rate of interest as may be prescribed from time to time by the Michigan Public Service Commission, except that on deposits made on or after January 4, 1941, no interest will be paid unless the deposit shall have been held by the Company for at least six (6) months.

When the customer's credit shall have been satisfactorily established, the deposit and interest due will be returned to the customer, or if a guarantor has been furnished such guarantor will be released.

When service is terminated, the deposit with interest due shall be credited against the final account and the balance, if any, shall be returned to the customer.

× D2.2 Meter Reading:

Meters supplying industrial and commercial customers, using in excess of an average of 25,000 cubic feet per month, will be read each month.

× D2.3 When Bills Are Payable:

Bills for gas service other than residential furnished by the Company are due when rendered.

× D2.4 Delinquent Bills:

If any bill for gas service, except bills rendered to residential customers, remains unpaid for a period of twenty-one (21) days after it is rendered by the Company to a customer, the Company shall have the right to discontinue such service upon five (5) days' notice in writing of its intention to so discontinue, and such discontinuance of service may be in effect until such bill, together with any other arrears, has been paid.

(Continued on Sheet No. D-3.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-2.00)

D2.5 Curtailment of Gas Service for Emergency:

If, in the event of an emergency such as extreme cold weather, loss or reduction of gas supplies, damage to facilities, or other cause, the Company determines that its supply of gas or its ability to supply gas may diminish to the point where continuous service to its customers in its integrated system is threatened, the Company shall have the right to curtail the distribution of gas to its firm commercial and industrial customers, irrespective of the contracts in force, after initiating interruptions of gas service permitted in accordance with applicable rate schedules.

The curtailment of service shall apply to all firm commercial and industrial customers consuming annual volumes of firm gas equal to or greater than ten million cubic feet. For the purpose of determining those customers subject to curtailment under this Rule, the following criteria shall be applied by the Company:

- (A) "Commercial customers" shall include all customers which consume gas for use other than those involving manufacturing or electric power generation and are engaged primarily in the furnishing or sale of goods or services including local, state and federal government agencies and other public or private institutions, but excluding schools and buildings used for permanent or transient residence.
- (B) "Industrial customers" shall include all customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- (C) In order to determine the annual volumes of firm gas consumed by its commercial and industrial customers, the Company shall determine the gas used during the preceding calendar year for all buildings, parts of buildings and equipment associated with each customer's gas billing in accordance with the Rules and Regulations of the Company.

If a curtailment becomes necessary, the Company shall at once notify all such firm commercial and industrial customers of the nature and extent of such curtailment and the amount of gas estimated to be available during the period of the curtailment.

CANCELLED BY ORDER <u>U-7919</u>
REMOVED BY <u>WKM</u>
DATE <u>7-7-88</u>

(Continued on Sheet No. D-4.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-3.00)

D2.5 Curtailment of Gas Service for Emergency: (Continued)

The total curtailment shall equal the deficiency of gas brought about by the demands of all firm customers in the Company's integrated system during the period of curtailment. Such curtailment shall be prorated, so far as practicable, on a uniform percentage basis of the normal requirements of each commercial and industrial customer subject to this Rule, unless the curtailment of such customer would endanger public health and safety or plant protection as defined in paragraphs (1) (8) and (9) of Rule B4, in which case the Company shall make such adjustments as it may deem appropriate.

The normal requirements of each commercial and industrial customer curtailed shall be considered to refer to the volume of gas taken by the customer in the same month occurring one year prior to the month in which the customer is to be curtailed. In those instances where the customer's consumption of gas in the same month of the prior year does not fairly represent normal operation of his facility or facilities, the Company may make reasonable adjustments to normalize the customer's load.

Prior to or during the period of curtailment, curtailed customers may make written application to utilize the aggregate of any remaining volumes of natural gas not curtailed, for any end uses at any of their facilities within the Company's service area, provided that such use is not in violation of any existing contracts and delivery of such volumes is within the capability of the Company's facilities. If, after filing said application, a customer consumes more gas for a curtailed use than would otherwise be available, the volumes in excess of those otherwise available shall be billed at the rate or rates applicable to the use from which such gas is diverted.

A customer shall not be liable for any part of a monthly service charge provided in a rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

Any gas used by a customer in excess of the volumes authorized during a period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. Charges for such excess usage shall be equal to five times the sum of the applicable rate schedule commodity charge and the gas cost recovery charge at the time of the excess use violation. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

(Continued on Sheet No. D-5.00)

CANCELLED BY ORDER <i>U-7719</i>	REMOVED BY <i>WKM</i>	DATE <i>7-7-88</i>
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ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-4.00)

D1.12 R 460.2082 Customer Complaints; Investigation; Records:

Rule 12. The utility shall promptly and thoroughly investigate customer complaints concerning the charges, practices, facilities, or services of the utility. The utility shall keep records of customer complaints that will enable the utility to review and analyze its procedures and actions.

D1.13 R 460.2083 Customer Deposits:

Rule 13.

- (1) A utility may require a deposit from a new customer if service will be rendered for less than 12 months, the customer has an existing bad debt with any company regulated by the Commission, or the customer has no established credit rating or an unfavorable credit rating with a credit reporting agency.
- (2) A utility may, with proper notification, require a deposit from a new customer if the customer exhibits an unsatisfactory record of bill payment within the first 6 months after service has commenced. Payment of bills on or before the due date shall constitute a satisfactory record of bill payment.
- (3) An existing customer shall be classified as one who has received service for more than a 6-month period. A utility may require a deposit from an existing customer if 2 or more final disconnect notices have been issued within the most recent 12-month period, service has been discontinued for nonpayment, or the customer has tampered with the meter or converted Company gas to the customer's use.
- (4) A deposit shall not exceed 25% of the customer's annual bill. The utility shall provide reasonable terms for the payment of the deposit.
- (5) A deposit may be retained by the utility until the customer compiles a record of 12 continuous months of bill payment on or before the due date.

CANCELLED BY ORDER # 9157	REMOVED BY WKM	DATE 1-5-90
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(Continued on Sheet No. D-6.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. D-4.00)

D2.5 Curtailment of Gas Service for Emergency: (Continued)

The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

The Company shall have discretion subject to review by the Commission to determine whether a reduction in the supply of gas to its integrated system requires a curtailment of gas service for emergency under the provisions of this Rule D2.5 or a curtailment for gas supply deficiency under the provisions of Rule B4. Curtailment under Rule D2.5 shall not exceed 18 months duration.

There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or abridging the customer's right to appeal any such determination to the Commission.

D2.6 Measurement of Gas:

(A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 7 (Interruptible Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate), Rate Schedule No. 9 (Optional Large Volume Rate) or Rate Schedule No. 10 (School Rate) occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:

(i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or

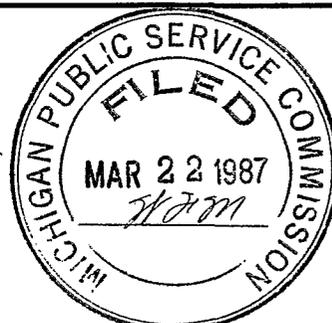
(ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

(Continued on Sheet No. D-6.00)

CANCELLED BY
ORDER U-7919
REMOVED BY JHM
DATE 7-7-88

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-5.00)

D1.13 R 460.2083 Customer Deposits: (Continued)

- (6) Interest shall be paid on deposits pursuant to the provisions of Act No. 347 of the Public Acts of 1921, as amended, being §460.651 et seq. of the Michigan Compiled Laws or as otherwise provided by law.

On July 15, 1988, Act No. 168 of Public Acts of 1988 amended Act No. 347. On July 19, 1988, MPSC Order No. U-9157 ordered that commencing June 17, 1988 gas utilities shall pay interest on guarantee deposits to commercial and industrial gas customers at a rate of 6% per annum.

- (7) If service is terminated, the utility may apply the deposit, plus accrued interest, to the customer's unpaid balance. If the deposit plus accrued interest exceeds the unpaid balance, the excess shall be returned to the customer.
- (8) Each utility shall keep records that show all of the following information:
- (a) The name and address of each depositor.
 - (b) The amount and date of the deposit.
 - (c) Each transaction concerning the deposit.
- (9) Each utility shall issue a receipt of deposit to each customer from whom a deposit is received and shall provide means whereby a depositor may establish a claim if the receipt is lost.
- (10) A record of each unclaimed deposit shall be maintained for not less than 3 years, during which time the utility shall make a reasonable effort to return the deposit.
- (11) Each utility shall, within 60 days of the effective date of this Rule, send to all existing customers a notice explaining the conditions under which a deposit may be required. This notice shall also be provided to new customers within 30 days after service has commenced or, at the utility's option, with the first bill rendered.

CANCELLED BY ORDER <i>U-9157</i>	REMOVED BY <i>WKM</i>
DATE <i>1-5-90</i>	

(Continued on Sheet No. D-7.00)

ISSUED JULY 19, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 17, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 19, 1988
IN CASE NO. U-9157

(Continued From Sheet No. D-5.00)

D1.13 R 460.2083 Customer Deposits: (Continued)

- (6) Interest shall be paid on deposits pursuant to the provisions of Act No. 347 of the Public Acts of 1921, as amended, being §460.651 et seq. of the Michigan Compiled Laws or as otherwise provided by law.
- (7) If service is terminated, the utility may apply the deposit, plus accrued interest, to the customer's unpaid balance. If the deposit plus accrued interest exceeds the unpaid balance, the excess shall be returned to the customer.
- (8) Each utility shall keep records that show all of the following information:
 - (a) The name and address of each depositor.
 - (b) The amount and date of the deposit.
 - (c) Each transaction concerning the deposit.
- (9) Each utility shall issue a receipt of deposit to each customer from whom a deposit is received and shall provide means whereby a depositor may establish a claim if the receipt is lost.
- (10) A record of each unclaimed deposit shall be maintained for not less than 3 years, during which time the utility shall make a reasonable effort to return the deposit.
- (11) Each utility shall, within 60 days of the effective date of this Rule, send to all existing customers a notice explaining the conditions under which a deposit may be required. This notice shall also be provided to new customers within 30 days after service has commenced or, at the utility's option, with the first bill rendered.

CANCELLED BY	ORDER <u>U-9157</u>
REMOVED BY	<u>WKM</u>
DATE	<u>8-17-88</u>

(Continued on Sheet No. D-7.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. D-5.00)

D2.6 Measurement of Gas: (Continued)

(B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

(C) The heating value of gas delivered to customers taking service under the optional large volume rate (Rate Schedules 9 and 9-1) or any successor rate schedule shall be measured by the use of a calorimeter, a gas chromatograph and/or a gas sampling device or other suitable measuring equipment to measure the heating value of the gas at the point of delivery of the gas to the customer. Such measuring equipment shall be paid for by the customers based upon the Company's total cost of installing such measuring equipment.

D2.7 Michigan Business Energy Efficiency Program:

The Company shall, at the request of commercial and industrial customer(s), conduct an energy audit as defined in the Michigan Business Energy Efficiency Program State Plan. This audit will provide a systematic analysis of the customer's energy use to determine measures and practices which can reduce energy consumption and cost and/or utilize energy more efficiently.

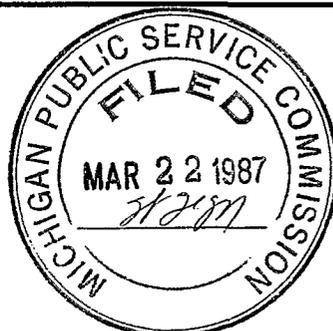
All authorized amounts expended for program development, information, advertising and record keeping shall be treated as a current expense of providing utility service. Any authorized surcharge shall be in an amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

All other costs shall be recovered from audited customers according to the fee schedule on file with the Michigan Public Service Commission. The Company shall notify the Commission prior to changing customer fees.

CANCELLED BY
ORDER *U-7919*
REMOVED BY *SKM*
DATE *7-7-88*

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. D-9.00)

- D2.6 Gas Cost Recovery -- The adjustment approved by the Commission to recognize variations in the total cost of purchased gas.
- D2.7 Late Payment Charge -- A finance, service, carrying or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.
- D2.8 Termination -- A cessation of utility service voluntarily requested by the customer.

D3. ADDITIONAL GENERAL SERVICE AND MULTI-FAMILY DWELLING SERVICE RULES

D3.1 Curtailment of Gas Service for *Capacity Deficiency*:

(A) If, in the event of an emergency such as extreme cold weather, damage to facilities, or other cause, the Company determines that its ability to supply gas may diminish to the point where continuous service to its customers in its integrated system is threatened, the Company shall have the right to curtail the distribution of gas to its customers, irrespective of the contracts in force.

(B) *Definitions*

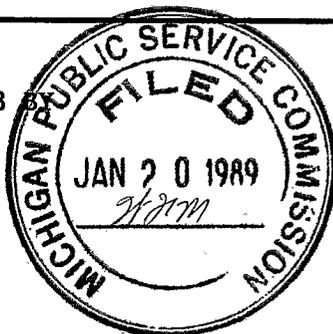
- (1) "Customers", unless otherwise specified, shall mean both sales customers and transportation customers.
- (2) "Commercial customers" shall include all customers which consume gas for use other than those involving manufacturing or electric power generation and are engaged primarily in the furnishing or sale of goods or services including local, state and federal government agencies and other public or private institutions, but excluding schools and buildings used for permanent or transient residence.
- (3) "Industrial customers" shall include all customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

CANCELLED BY
ORDER <u>U-10603</u>
REMOVED BY <u>WKM</u>
DATE <u>3-22-95</u>

(Continued on Sheet No. D-11.00)

ISSUED DECEMBER 22, 1988
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-9.00)

- D2.6** Gas Cost Recovery -- The adjustment approved by the Commission to recognize variations in the total cost of purchased gas.
- D2.7** Late Payment Charge -- A finance, service, carrying or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.
- D2.8** Termination -- A cessation of utility service voluntarily requested by the customer.

D3. ADDITIONAL GENERAL SERVICE AND MULTI-FAMILY DWELLING SERVICE RULES

D3.1 Curtailment of Gas Service for Emergency:

If, in the event of an emergency such as extreme cold weather, loss or reduction of gas supplies, damage to facilities, or other cause, the Company determines that its supply of gas or its ability to supply gas may diminish to the point where continuous service to its customers in its integrated system is threatened, the Company shall have the right to curtail the distribution of gas to its firm commercial and industrial customers, irrespective of the contracts in force, after initiating interruptions of gas service permitted in accordance with applicable rate schedules.

The curtailment of service shall apply to all firm commercial and industrial customers consuming annual volumes of firm gas equal to or greater than ten million cubic feet. For the purpose of determining those customers subject to curtailment under this Rule, the following criteria shall be applied by the Company:

(A) "Commercial customers" shall include all customers which consume gas for use other than those involving manufacturing or electric power generation and are engaged primarily in the furnishing or sale of goods or services including local, state and federal government agencies and other public or private institutions, but excluding schools and buildings used for permanent or transient residence.

(B) "Industrial customers" shall include all customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

CANCELLED BY	5812
ORDER #	8835 8854
REMOVED BY	WKM
DATE	1-20-89

(Continued on Sheet No. D-11.00)

ISSUED MAY 27, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. D-10.00)

D3.1 Curtailment of Gas Service For Capacity Deficiency: (Continued)

- (C) If a curtailment becomes necessary, the Company shall at once notify all customers of the nature and extent of such curtailment and the amount of gas estimated to be available during the period of the curtailment.

- (D) Customers shall be curtailed in the following order:
 - (1) Customers for whom the Company transports gas on a month-to-month basis, and customers that reserve capacity on a standby basis.

 - (2) All commercial and industrial sales and transportation customers consuming annual volumes of gas equal to or greater than ten million cubic feet.
 - (a) In order to determine the annual volumes of gas consumed by its commercial and industrial customers, the Company shall determine the gas used during the latest available twelve-month period for all buildings, parts of buildings and equipment associated with each customer's gas billing in accordance with the Rules and Regulations of the Company.

 - (b) The curtailment of customers shall equal the deficiency of gas brought about by the demands of all customers in the Company's integrated system during the period of curtailment. Such curtailment shall be pro-rated, so far as practicable, on a uniform percentage

CANCELLED BY ORDER <u>H-10603</u>
REMOVED BY <u>HLM</u>
DATE <u>3-22-95</u>

(Continued on Sheet No. D-12.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. D-10.00)

D3.1 Curtailment of Gas Service for Capacity Deficiency: (Continued)

(C) If a curtailment becomes necessary, the Company shall at once notify all customers of the nature and extent of such curtailment and the amount of gas estimated to be available during the period of the curtailment.

(D) Customers shall be curtailed in the following order:

(1) Customers for whom the Company transports gas on a month-to-month basis, and customers that reserve capacity on a standby basis.

(2) Interruptible sales customers, and transportation customers to whom an interruptible sales rate or an interruptible special gas sales contract would apply if they were to purchase gas from the Company. Customers within this category shall be curtailed pro rata based on annual contract quantity in the case of transportation customers, and on the latest available twelve-month consumption in the case of sales customers. In those instances where the sales customer's consumption of gas in a given month does not fairly represent normal operation of its facility or facilities, the Company may make reasonable adjustments to normalize the customer's load.

(3) All other commercial and industrial sales and transportation customers consuming annual volumes of firm gas equal to or greater than ten million cubic feet.

(a) In order to determine the annual volumes of firm gas consumed by its commercial and industrial customers, the Company shall determine the gas used during the latest available twelve-month period for all buildings, parts of buildings and equipment associated with each customer's gas billing in accordance with the Rules and Regulations of the Company.

(b) The curtailment of firm customers shall equal the deficiency of gas brought about by the demands of all firm customers in the Company's integrated system during the period of curtailment. Such curtailment shall be prorated, so far as practicable, on a uniform percentage

(Continued on Sheet No. D-12.00)

CANCELLED BY
ORDER U-10150
REMOVED BY WKM
DATE 11-29-93

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-10.00)

D3.1 Curtailment of Gas Service for Emergency: (Continued)

(C) In order to determine the annual volumes of firm gas consumed by its commercial and industrial customers, the Company shall determine the gas used during the preceding calendar year for all buildings, parts of buildings and equipment associated with each customer's gas billing in accordance with the Rules and Regulations of the Company.

If a curtailment becomes necessary, the Company shall at once notify all such firm commercial and industrial customers of the nature and extent of such curtailment and the amount of gas estimated to be available during the period of the curtailment.

The total curtailment shall equal the deficiency of gas brought about by the demands of all firm customers in the Company's integrated system during the period of curtailment. Such curtailment shall be prorated, so far as practicable, on a uniform percentage basis of the normal requirements of each commercial and industrial customer subject to this Rule, unless the curtailment of such customer would endanger public health and safety or plant protection as defined in paragraphs (1) (8) and (9) of Rule B4, in which case the Company shall make such adjustments as it may deem appropriate.

The normal requirements of each commercial and industrial customer curtailed shall be considered to refer to the volume of gas taken by the customer in the same month occurring one year prior to the month in which the customer is to be curtailed. In those instances where the customer's consumption of gas in the same month of the prior year does not fairly represent normal operation of his facility or facilities, the Company may make reasonable adjustments to normalize the customer's load.

Prior to or during the period of curtailment, curtailed customers may make written application to utilize the aggregate of any remaining volumes of natural gas not curtailed, for any end uses at any of their facilities within the Company's service area, provided that such use is not in violation of any existing contracts and delivery of such volumes is within the capability of the Company's facilities. If, after filing said application, a customer consumes more gas for a curtailed use than would otherwise be available, the volumes in excess of those otherwise available shall be billed at the rate or rates applicable to the use from which such gas is diverted.

CANCELLED BY	<u>8812</u>
ORDER	<u>11-8235 8854</u>
REMOVED BY	<u>JHM</u>
DATE	<u>1-20-89</u>

(Continued on Sheet No. D-12.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
N CASE NO. J-7919

(Continued From Sheet No. D-11.00)

D3.1 Curtailment of Gas Service for Capacity Deficiency: (Continued)

basis of the normal requirements of each commercial and industrial customer subject to this Rule, unless the curtailment of such customer would endanger public health and safety or plant protection as defined in paragraphs (1)(8) and (9) of Rule B4, in which case the Company shall make such adjustments as it may deem appropriate.

(c) The normal requirements of each commercial and industrial customer curtailed shall be considered to refer to the volume of gas taken by the customer in the same month occurring one year prior to the month in which the customer is to be curtailed. In those instances where the customer's consumption of gas in the same month of the prior year does not fairly represent normal operation of his facility or facilities, the Company may make reasonable adjustments to normalize the customer's load.

(E) Prior to or during the period of curtailment, curtailed customers may make written application to utilize the aggregate of any remaining volumes of natural gas not curtailed, for any end uses at any of their facilities within the Company's service area, provided that such use is not in violation of any existing contracts and delivery of such volumes is within the capability of the Company's facilities. If, after filing said application, a customer consumes more gas for a curtailed use than would otherwise be available, the volumes in excess of those otherwise available shall be billed at the rate or rates applicable to the use from which such gas is diverted.

(F) A customer shall not be liable for any part of a monthly customer charge provided in a rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period.

(G) Any gas used by a customer in excess of the volumes authorized during a period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. The charge for such excess usage shall be one dollar for each one hundred cubic feet. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

CANCELLED BY
ORDER U-10603
REMOVED BY JFM
DATE 3-22-95

(Continued on Sheet No. D-13.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-11.00)

D3.1 Curtailment of Gas Service for Emergency: (Continued)

A customer shall not be liable for any part of a monthly service charge provided in a rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

Any gas used by a customer in excess of the volumes authorized during a period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. Charges for such excess usage shall be equal to five times the sum of the applicable rate schedule commodity charge and the gas cost recovery charge at the time of the excess use violation. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

The Company shall have discretion subject to review by the Commission to determine whether a reduction in the supply of gas to its integrated system requires a curtailment of gas service for emergency under the provisions of this Rule D3.1 or a curtailment for gas supply deficiency under the provisions of Rule B4. Curtailment under Rule D3.1 shall not exceed 18 months duration.

There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or abridging the customer's right to appeal any such determination to the Commission.

CANCELLED BY	8812
ORDER	U-8635 8854
REMOVED BY	JRM
DATE	1-20-89

(Continued on Sheet No. D-13.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. D-12.07)

D3.2 Measurement of Gas:

- (A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate) or Rate Schedule No. 10 (School Rate), or a commercial and/or industrial transportation customer transporting gas under Transportation Rate Schedule Nos. ST-1, ST-2, LT-1 or LT-2 occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:
- (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
 - (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.



CANCELLED BY	ORDER <u>U-11682</u>
REMOVED BY	<u>CDP</u>
DATE	<u>5-28-98</u>

(Continued on Sheet No. D-14.00)

ISSUED FEBRUARY 23, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 24, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 23, 1995
IN CASE NO. U-10603

(Continued From Sheet No. D-12.00)

D3.1 Curtailment of Gas Service For Capacity Deficiency: (Continued)

- (H) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.
- (I) There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

D3.2 Measurement of Gas:

- (A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate) or Rate Schedule No. 10 (School Rate), or a commercial and/or industrial transportation customer transporting gas under Transportation Rate Schedule Nos. *ST-1, ST-2, LT-1* or *LT-2* occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:
 - (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
 - (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

CANCELLED BY ORDER <u>U-10603</u>
REMOVED BY <u>JRM</u>
DATE <u>3-22-95</u>

(Continued on Sheet No. D-14.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. D-12.00)

D3.1 Curtailment of Gas Service for Capacity Deficiency: (Continued)

- (H) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.
- (I) There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

D3.2 Measurement of Gas:

- (A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 7 (Interruptible Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate), Rate Schedule No. 9 (Optional Large Volume Rate) or Rate Schedule No. 10 (School Rate), *or a commercial and/or industrial transportation customer transporting gas under Transportation Rate Schedule Nos. T-1 or T-2* occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:
 - (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
 - (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

CANCELLED BY
ORDER U-10150

REMOVED BY SKM

DATE 11-29-93

(Continued on Sheet No. D-14.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. D-12.00)

D3.1 Curtailment of Gas Service for Capacity Deficiency: (Continued)

- (H) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.
- (I) There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

D3.2 Measurement of Gas:

- (A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 7 (Interruptible Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate), Rate Schedule No. 9 (Optional Large Volume Rate) or Rate Schedule No. 10 (School Rate), occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:
 - (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
 - (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

CANCELLED BY
ORDER <u>11-9475</u>
REMOVED BY <u>WJM</u>
DATE <u>5-7-90</u>

(Continued on Sheet No. D-14.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-12.00)

D3.1 Curtailment of Gas Service for Capacity Deficiency: (Continued)

- (H) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.
- (I) There is nothing in this Rule that shall prevent a customer from challenging the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

D3.2 Measurement of Gas:

- (A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 7 (Interruptible Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate), Rate Schedule No. 9 (Optional Large Volume Rate) or Rate Schedule No. 10 (School Rate), or a transportation customer transporting gas under Transportation Rate Schedule Nos. T-1 or T-2 occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:
 - (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
 - (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

CANCELLED BY
ORDER U-8635/U-8812/U-8854

REMOVED BY SPM

DATE 4-11-89

(Continued on Sheet No. D-14.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-12.00)

D3.2 Measurement of Gas:

(A) When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 7 (Interruptible Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate), Rate Schedule No. 9 (Optional Large Volume Rate) or Rate Schedule No. 10 (School Rate) occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:

- (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
- (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

(B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

CANCELLED BY	8812
ORDER <i>U-8635</i>	8854
REMOVED BY: <i>JKM</i>	
DATE	1-20-89

(Continued on Sheet No. D-14.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

CANCELLED BY ORDER	U-13898
REMOVED BY	JKB
DATE	06-09-05

(Continued From Sheet No. D-13.00)

D3.3 Aggregation of Accounts

(A) Contiguous Facilities

When an industrial or commercial customer purchasing gas under Rate Schedule No. 6 (Large Volume Rate), Rate Schedule No. 8 (Alternate Fuel Displacement Rate) or Rate Schedule 10 (School Rate), or a commercial and/or industrial transportation customer transporting gas under Transportation Rate Schedule Nos. ST-1, ST-2, LT-1 or LT-2 occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same rate schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:

- (i) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
- (ii) The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

(B) Master Account:

A customer, receiving gas service at multiple facilities that are under common ownership by the customer, may elect to aggregate the quantities of gas supplied to such facilities subject to all of the following conditions:

- (i) The customer must designate one of the facilities as the master account. Upon aggregation, the master account must receive service under an End User Transportation Rate Schedule account (ST-1, ST-2, LT-1 or LT-2).
- (ii) Only subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account, a facility must be served under a Gas Sales Rate Schedule (Rate 1, 2, 2A, 3, 3A, 6, or 10) or Transportation Rate Schedule (ST-1, ST-2, LT-1, or LT-2). The customer, or the customer's agent, must specify which of the customer's facilities will be designated as subsidiary account(s). The customer may designate some or all of its facilities as subsidiary accounts.
- (iii) The facility designated as the master account shall be subject to and billed under the provisions of its End User Transportation Rate Schedule. Facilities designated as subsidiary accounts shall be subject to all of the terms and conditions of the master account End User Transportation Rate Schedule, except that the subsidiary accounts will pay the monthly customer service charge and distribution charge in effect for its designated sales or transportation rate rather than the monthly customer service charge and distribution transportation charge in effect for the master account. All other charges applicable to the master account as identified under Rate Schedule Nos. ST-1, ST-2, LT-1, or LT-2 apply to the subsidiary accounts.

(Continued on Sheet No. D-15.00)

ISSUED APRIL 28, 1998 BY
H. L. DOW III
SENIOR VICE PRESIDENT &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
APRIL 28, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682



(Continued From Sheet No. D-13.00)

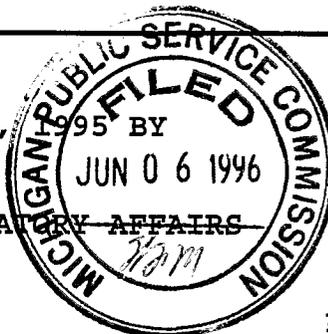
D3.2 Measurement of Gas: (Continued)

- (B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

CANCELLED BY	
ORDER	U-11682
REMOVED BY	CDP
DATE	5-28-98

ISSUED NOVEMBER 8, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
NOVEMBER 8, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 8, 1995
IN CASE NO. U-10744

(Continued From Sheet No. D-13.00)

D3.2 Measurement of Gas: (Continued)

(B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

D3.3 Michigan Consolidated Energy Conservation Services:

By the authority of the Michigan Public Service Commission in its Order in MPSC Case No. U-10013 dated May 6, 1992, Michigan Consolidated is authorized to operate the energy conservation services described in the following sections. The costs associated with these energy conservation services shall be recovered through the implementation of a surcharge on each unit of gas sold or transported under all of the Company's rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

CANCELLED BY
ORDER <u>10744</u>
REMOVED BY <u>WJM</u>
DATE <u>6/6/96</u>

(Continued on Sheet No. D-15.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. D-13.00)

D3.2 Measurement of Gas: (Continued)

- (B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

- (C) The heating value of gas delivered to customers taking service under the Optional Large Volume Rate (Rate Schedule 9) or any successor rate schedule shall be measured by the use of a calorimeter, a gas chromatograph and/or a gas sampling device or other suitable measuring equipment to measure the heating value of the gas at the point of delivery of the gas to the customer. Such measuring equipment shall be paid for by the customers based upon the Company's total cost of installing such measuring equipment.

D3.3 Michigan Consolidated Energy Conservation Services:

By the authority of the Michigan Public Service Commission in its Order in MPSC Case No. U-9469 dated November 22, 1989, Michigan Consolidated is authorized to operate the energy conservation services described in the following sections. The costs associated with these energy conservation services shall be recovered through the implementation of a uniform surcharge on each unit of gas sold under all of the Company's non-transportation rate schedules. Said surcharge shall be in the amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

CANCELLED BY ORDER <u>11-10150</u>
REMOVED BY <u>SKM</u>
DATE <u>11-29-93</u>

(Continued on Sheet No. D-15.00)

ISSUED NOVEMBER 22, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. D-13.00)

D3.2 Measurement of Gas: (Continued)

(B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

(C) The heating value of gas delivered to customers taking service under the Optional Large Volume Rate (Rate Schedule 9) or any successor rate schedule shall be measured by the use of a calorimeter, a gas chromatograph and/or a gas sampling device or other suitable measuring equipment to measure the heating value of the gas at the point of delivery of the gas to the customer. Such measuring equipment shall be paid for by the customers based upon the Company's total cost of installing such measuring equipment.

D3.3 Michigan Business Energy Efficiency Program:

The Company shall, at the request of commercial and industrial customer(s), conduct an energy audit as defined in the Michigan Business Energy Efficiency Program State Plan. This audit will provide a systematic analysis of the customer's energy use to determine measures and practices which can reduce energy consumption and cost and/or utilize energy more efficiently.

All authorized amounts expended for program development, information, advertising and record keeping shall be treated as a current expense of providing utility service. Any authorized surcharge shall be in an amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

All other costs shall be recovered from audited customers according to the fee schedule on file with the Michigan Public Service Commission. The Company shall notify the Commission prior to changing customer fees.

CANCELLED BY
ORDER U-9469
REMOVED BY WKM
DATE 12-15-89

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-13.00)

D3.2 Measurement of Gas: (Continued)

(B) Gas may also be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

(C) The heating value of gas delivered to customers taking service under the Optional Large Volume Rate (Rate Schedule 9) or any successor rate schedule shall be measured by the use of a calorimeter, a gas chromatograph and/or a gas sampling device or other suitable measuring equipment to measure the heating value of the gas at the point of delivery of the gas to the customer. Such measuring equipment shall be paid for by the customers based upon the Company's total cost of installing such measuring equipment.

D3.3 Michigan Business Energy Efficiency Program:

The Company shall, at the request of commercial and industrial customer(s), conduct an energy audit as defined in the Michigan Business Energy Efficiency Program State Plan. This audit will provide a systematic analysis of the customer's energy use to determine measures and practices which can reduce energy consumption and cost and/or utilize energy more efficiently.

All authorized amounts expended for program development, information, advertising and record keeping shall be treated as a current expense of providing utility service. Any authorized surcharge shall be in an amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

All other costs shall be recovered from audited customers according to the fee schedule on file with the Michigan Public Service Commission. The Company shall notify the Commission prior to changing customer fees.

CANCELLED BY
ORDER U-8635/U-8812/U-8854
REMOVED BY *SM*
DATE 4-11-89

ISSUED DECEMBER 22, 1988
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. D-13.00)

D3.2 Measurement of Gas (Continued)

(C) The heating value of gas delivered to customers taking service under the optional large volume rate (Rate Schedules 9 and 9-1) or any successor rate schedule shall be measured by the use of a calorimeter, a gas chromatograph and/or a gas sampling device or other suitable measuring equipment to measure the heating value of the gas at the point of delivery of the gas to the customer. Such measuring equipment shall be paid for by the customers based upon the Company's total cost of installing such measuring equipment.

D3.3 Michigan Business Energy Efficiency Program:

The Company shall, at the request of commercial and industrial customer(s), conduct an energy audit as defined in the Michigan Business Energy Efficiency Program State Plan. This audit will provide a systematic analysis of the customer's energy use to determine measures and practices which can reduce energy consumption and cost and/or utilize energy more efficiently.

All authorized amounts expended for program development, information, advertising and record keeping shall be treated as a current expense of providing utility service. Any authorized surcharge shall be in an amount set forth on Surcharge Sheet No. E-2.00 of the Rules and Regulations of the Company.

All other costs shall be recovered from audited customers according to the fee schedule on file with the Michigan Public Service Commission. The Company shall notify the Commission prior to changing customer fees.

CANCELLED BY	8814
ORDER U-8635	8854
REMOVED BY	<i>RAM</i>
DATE	1-20-89

ISSUED MAY 27, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. D-14.00)

D3.3 Aggregation of Accounts: (Continued)

(B) Master Account: (Continued)

(iv) *The master account and the subsidiary accounts shall be treated as one account for the purpose of nominations and determining ACQ, MDQ, storage availability and penalties (including unauthorized gas usage and excess storage). The Company will provide a single aggregated ACQ and MDQ for the master and subsidiary accounts determined in a consistent manner as identified within the ST and LT Rate Schedules. A separate Transportation Service Agreement consistent with those for ST and LT transportation services must be executed by the customer. The Transportation Service Agreement will identify the master and subsidiary account delivery points, applicable charges, aggregated ACQ and MDQ, and contract term, plus any other agreed upon terms and conditions.*

CANCELLED BY ORDER _____ U-13898
REMOVED BY _____ JKB
DATE _____ 06-09-05

ISSUED APRIL 28, 1998 BY
H. L. DOW III
SENIOR VICE PRESIDENT &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
APRIL 28, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682



(Continued From Sheet No. D-14.00)

D3.3 Michigan Consolidated Energy Conservation Services: (Continued)

(A) Commercial Energy Audits

The Company shall, at the request of commercial (Rate 1) and multi-family dwelling (Rate 2A) customers, conduct an energy audit of the customer's building. This audit will provide an analysis of the customer's energy use to determine energy conservation practices and measures which can reduce energy consumption and cost and/or use energy more efficiently. Customers requesting this energy audit service can incur a direct charge, to be included on a subsequent bill for gas service. The charge(s) for this audit service shall be based upon a fee-schedule on file with the Michigan Public Service Commission. The Company shall notify the Commission prior to changing customer fees.

(B) Commercial and Industrial Incentives

Commercial and industrial customers purchasing gas under non-residential rate schedules are eligible to receive incentives consisting of low-interest rate financing or rebates for the installation of cost-effective energy conservation measures. Two programs are offered, the Low-Interest Rate Financing and Small Rebate Program and the Large Rebate Program. To qualify for these incentives, customers are required to demonstrate through such means as an energy audit or verifiable analysis that the projects proposed for financing or rebate, excluding the incentive, have a simple payback within five years. To qualify for these incentives, customers are required to provide:

- (1) A detailed description of the energy conservation measures proposed;
- (2) The total installed cost of the measures without the incentive;
- (3) An estimate of the annual energy savings from the measures proposed, based upon the total unit cost of gas at the time the proposal is submitted.

CANCELLED BY	ORDER U-10744
REMOVED BY	CDL
DATE	5-28-98

(Continued on Sheet No. D-16.00)

ISSUED NOVEMBER 22, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. D-15.00)

D3.3 Michigan Consolidated Energy Conservation Services: (Continued)

In the event that the proposals received within a given period exceed the amount budgeted for incentives, MichCon will select, using the following formula, those proposals that have the greatest gas savings in relation to the project's total installed cost:

$$\frac{\text{Volume of Mcf gas saved in initial year}}{\text{Total cost of installed project, without incentive}}$$

(C) Low-Interest Rate Financing and Small Rebate Program

This program offers either low-interest rate financing (3% per year) or small rebates (less than \$25,000) to commercial and industrial customers. Customers participating in this program must submit proposals for either low-interest rate financing or a small rebate on a semi-annual basis. In the event that a customer submits qualified proposals for both low-interest rate financing and a small rebate in the same solicitation period, only the proposal requesting the lesser amount shall be considered for an incentive. Incentives will be awarded within one month of the end of each six month period based upon the proposals submitted during that period.

The conservation measures that will be financed or that will receive small rebates may include, but are not limited to, high-efficiency heating systems, temperature controls, insulation/weatherization and industrial applications or processes.

To qualify for the low-interest rate financing, customers must also arrange for financing of their conservation projects with a conventional financial institution, and MichCon will buy-down the lender's interest rate to result in an effective simple interest rate for the customer of three percent per year for the life of the loan. In no event shall any one customer receive the benefits of an interest buy-down that exceeds \$25,000. The interest buy-down will be disbursed in one payment to the customer. The amount to be paid to the customer will be equal to the difference between the actual total cost of interest to be incurred over the life of the loan in financing a qualified proposal, assuming timely payments, and the total cost of interest over the life of the

(Continued on Sheet No. D-17.00)

ISSUED NOVEMBER 22, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. D-16.00)

D3.3 Michigan Consolidated Energy Conservation Services: (Continued)

loan to finance the same qualified proposal with a loan of equivalent length at 3% simple interest, assuming equal annual payments of principal. This amount shall not be discounted. Participating customers will make their own arrangements for project installation, but MichCon will verify the installation prior to disbursing the interest buy-down payment to the customer.

To qualify for the small rebates under this program, customers will be limited to the greater of either half of the installed cost of the conservation measure or the amount necessary to reduce the project's simple payback (as defined above) to two years. The amount of the rebates will be determined by taking the estimated first year gas savings in Mcf resulting from the conservation measures and multiplying by \$2.00 per Mcf, but in no event shall any one customer receive small rebates exceeding \$25,000 per year.

(D) Large Rebate Program

During the period of Michigan Consolidated's three (3) year plan as approved by the MPSC Order in Case No. U-9469 dated November 22, 1989, all commercial and industrial rate schedule customers will be eligible to receive a large rebate in excess of \$25,000 but not to exceed \$100,000. For this large rebate, customers will be solicited during the first year to submit proposals for energy conservation projects. Qualified proposals will be reviewed and evaluated on a competitive basis, and the large rebate or rebates will be awarded within six months after the one year deadline for submitting proposals.

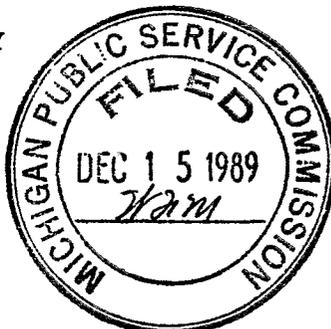
The large rebate(s) shall be awarded to the project or projects that produce the most cost-effective use of the rebate funds. The most cost-effective project shall be awarded a rebate of \$100,000 or the amount requested, whichever is less. The second most cost-effective project shall be awarded the difference between the first award and \$100,000, if any, or the amount requested, whichever is less. If there are still funds remaining after the second award, then the remaining funds shall be offered to other projects in the order of their cost-effectiveness until such funds are exhausted. In no event shall the rebate(s) exceed seventy-five percent (75%) of the total installed cost of the project.

(Continued on Sheet No. D-18.00)

CANCELLED BY
ORDER U-10744
REMOVED BY CDF
DATE 5-28-98

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W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469

(Continued From Sheet No. D-17.00)

D3.3 Michigan Consolidated Energy Conservation Services: (Continued)

(E) Technical Studies

At the request of industrial and commercial customers, Michigan Consolidated will assist in the evaluation of energy conservation opportunities for applications utilizing natural gas purchased under current non-residential rate schedules. Customers requesting this type of assistance must contact Michigan Consolidated's Conservation Services Department and provide a proposal containing:

- (1) A detailed description of the assistance requested and the natural gas application targeted for evaluation;
- (2) An estimate of the cost for the assistance requested;
- (3) An estimate of the annual energy savings from the assistance requested.

In the event that requests for technical studies exceed the capacity to provide these services, Michigan Consolidated will prioritize requests based upon their cost effectiveness, using the following formula:

$$\frac{\text{Volume of Mcf gas saved in initial year}}{\text{Total cost of technical study}}$$

(F) Additional Commercial and Industrial Programs

As described in Michigan Consolidated's Biennial Energy Conservation Report, as approved by the Michigan Public Service Commission in its Order in MPSC Case No. U-9469 dated November 22, 1989, Michigan Consolidated is authorized to operate pilot scale energy conservation programs for commercial and industrial programs. At Michigan Consolidated's discretion, these pilot programs may be operated within a limited geographic area or may be offered to a sub-group of commercial and industrial customers. Participation in these programs may be limited and customers eligible to participate will be notified or solicited by Michigan Consolidated.

CANCELLED BY ORDER U-10744	REMOVED BY CDF	DATE 5-28-98
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ISSUED NOVEMBER 22, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1989
BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 22, 1989
IN CASE NO. U-9469