

Rate Schedule No. ST-1

Applicable to All Districts

SMALL VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that has taken service under Rate Schedule No. ST-2 is not eligible for Rate Schedule No. ST-1 for a period of five years from the date the customer chose Rate Schedule No. ST-2.

A customer that selects transportation service under Rate Schedule Nos. ST-1 or ST-2 *must remain on that rate for at least 12 months before they are eligible for sales service and shall continue on that rate month-to-month after the initial term of the transportation services has expired unless otherwise agreed upon between the Company and the customer. A customer eligible to request a return to sales rates must provide a minimum of 12 months written notice to the Company of their election to return to sales rates subject to the following phase-in:*

For any customer having a transportation contract that initially expires under its own terms on or before August 21, 2000, a minimum 30-day prior notice is required.

For any customer having a transportation contract, including any contract extension, that expires between August 22, 2000 and July 17, 2001, that customer shall provide the Company with prior notice of its election to switch to sales service by December 31, 2000. In such instances, the actual switch to sales service will not be effective until April 1, 2001.

For any customer having a transportation contract that will initially expire by its own terms after July 17, 2001, a minimum 12 months prior notice shall apply.

The Company reserves the right to deny a return to sales rates subject to the Company's Controlled Service Rule B3.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

(Continued on Sheet No. E-34.00)

ISSUED JULY 17, 2000 BY

H. GARDNER
VICE PRESIDENT
SALES & REVENUE

DETROIT, MI

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

Rate Schedule No. ST-1

Applicable to All Districts

SMALL VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that has taken service under Rate Schedule No. ST-2 is not eligible for Rate Schedule No. ST-1 for a period of five years from the date the customer chose Rate Schedule No. ST-2.

A customer that selects transportation service under Rate Schedule Nos. ST-1 or ST-2 is prohibited from applying for sales service for a period of five years from the date of the initial transportation service, subject to the provisions of Rule B3, Controlled Service.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

CANCELLED BY
ORDER 412524
REMOVED BY CJP
DATE 8-27-00

(Continued on Sheet No. E-34.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

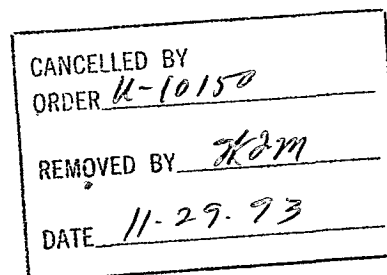
Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.



(Continued on Sheet No. E-34.00)

ISSUED DECEMBER 5, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY	ORDER <u>119984</u>
REMOVED BY	<u>WAM</u>
DATE	<u>12-20-91</u>

(Continued on Sheet No. E-34.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

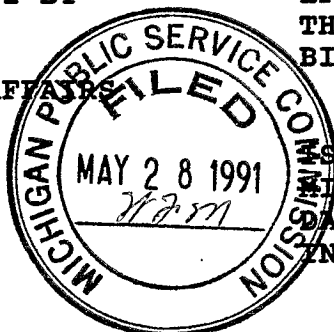
"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY
ORDER <u>11-9174 + 11-8812</u>
REMOVED BY <u>JH/M</u>
DATE <u>11-20-91</u>

(Continued on Sheet No. E-34.00)

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
IN CASE NO. U-9758

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY

ORDER U-9758

REMOVED BY

JFM

DATE

5-28-91

(Continued on Sheet No. E-34.00)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY
ORDER U-9758

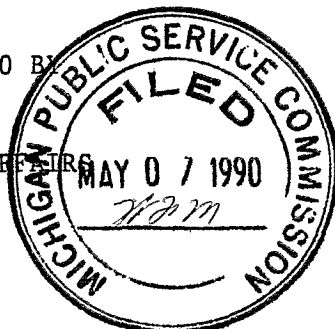
REMOVED BY HJM

DATE 1-2-91

(Continued on Sheet No. E-34.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

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"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY

ORDER 11-9475

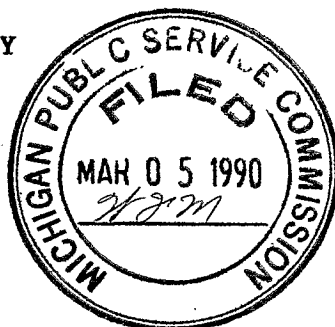
REMOVED BY JKM

DATE 5-7-90

(Continued on Sheet No. E-34.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY ORDER <u>49174/48812</u>
REMOVED BY <u>JSM</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-34.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

Rate Schedule No. T-1

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule, except that a customer that has taken service under Rate Schedule T-2 is not eligible for a period of five years from the date the customer chose Rate Schedule T-2.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

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"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY ORDER <u>U-8635/U-8812/U-8854</u>
REMOVED BY <u>J/M</u>
DATE <u>4-11-89</u>

(Continued on Sheet No. E-34.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From [Sheet No. E-33.00](#))

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-36.00) to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of **\$1.00 per MMBtu**.

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.06420 per 100 cubic feet.

(Continued on Sheet No. E-35.00)

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued from Sheet No. E-33.00)

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

Transportation Service:

CANCELLED
BY
ORDER U-14106

REMOVED BY JKB
DATE 05-03-05

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-36.00) to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

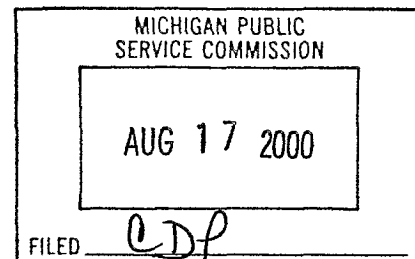
Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:



For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.06420 per 100 cubic feet.

(Continued on Sheet No. E-35.00)

ISSUED JULY 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO.U-12524

(Continued From Sheet No. E-33.00)

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

Transportation Service: (Continued)

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered *(subject to the restrictions on tariff Sheet No. E-36.00)* to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.06420 per 100 cubic feet.

CANCELLED BY
ORDER 412524
REMOVED BY CDP
DATE 8-17-00

(Continued on Sheet No. E-35.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use and Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER 11-10150

REMOVED BY SH8 JMA

DATE 11-29-93

(Continued on Sheet No. E-35.00)

ISSUED DECEMBER 5, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use and Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY

ORDER 11-9984

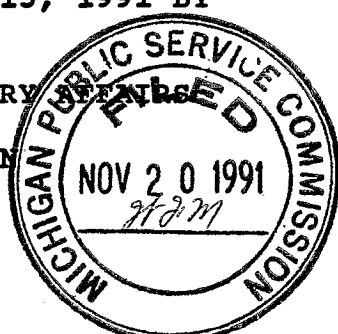
REMOVED BY WJM

DATE 12-20-91

(Continued on Sheet No. E-35.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use and Loss:

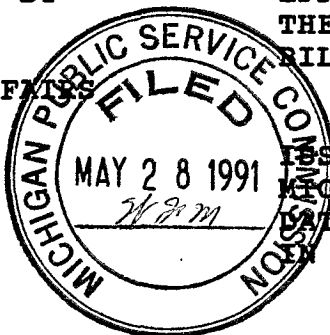
The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY	ORDER <u>4-9174 + 4-8812</u>
REMOVED BY	<u>5/2/91</u>
DATE	<u>11-20-91</u>

(Continued on Sheet No. E-35.00)

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
CASE NO. U-9758

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use and Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER 11-9758

REMOVED BY JLM

DATE 5-28-91

(Continued on Sheet No. E-35.00)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER U-9758

REMOVED BY WJM

DATE 1-2-91

(Continued on Sheet No. E-35.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

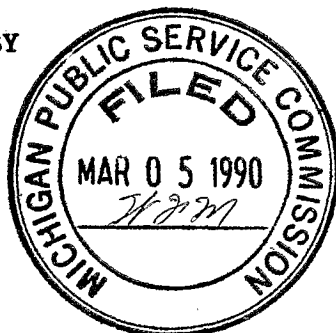
The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY	ORDER <u>11-9475</u>
REMOVED BY	<u>WJM</u>
DATE	<u>5-7-90</u>

(Continued on Sheet No. E-35.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER <u>U-9174/U8812</u>
REMOVED BY <u>JHm</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-35.00)

ISSUED MARCH 21, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-33.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

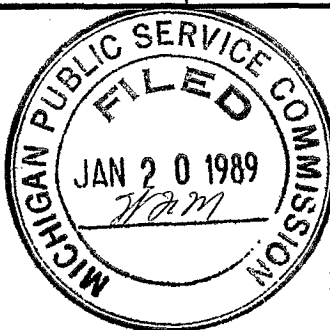
The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY ORDER <u>U-8635/U8812/U-8854</u>
REMOVED BY <u>gjm</u>
DATE <u>4-11-89</u>

(Continued on Sheet No. E-35.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From [Sheet No. E-34.00](#))

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged **\$0.246 per MMBtu** per month plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in kind.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on [Sheet No. E-36.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-34.00)

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

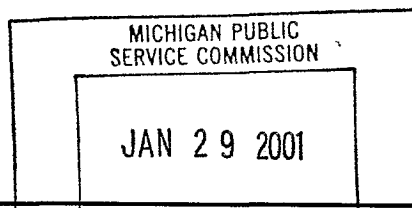
A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the *highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service*, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in kind.



(Continued on Sheet No. E-36.00)

ISSUED JANUARY 23, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

FILED

CDP

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
FEBRUARY 1, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JANUARY 23, 2001
IN CASE NO. U-12763

(Continued From Sheet No. E-34.00)

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

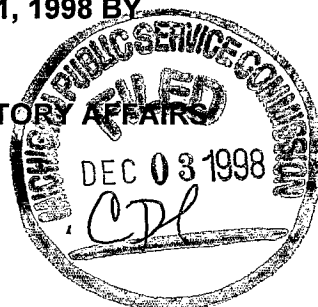
Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in kind.

CANCELLED BY ORDER <u>U12763</u>
REMOVED BY <u>CDP</u>
DATE <u>1-29-01</u>

(Continued on Sheet No. E-36.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-34.00)

Rate Schedule No. ST-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, *unless otherwise approved by the Commission*. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. *This provision is not available for transportation service under contracts effective on and after January 3, 1994.*

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less *gas-in-kind*) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's GCR sales rate.

Unauthorized Gas Usage:

If a customer *uses* the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

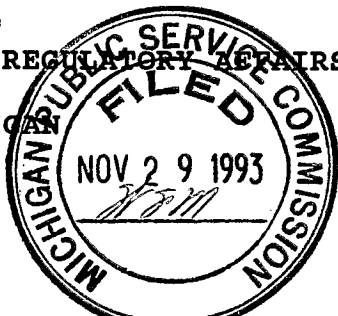
Load Balancing Storage Charge:

(A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY	ORDER 411682
REMOVED BY	CDP
DATE	12-4-98

(Continued on Sheet No. E-36.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.04815 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

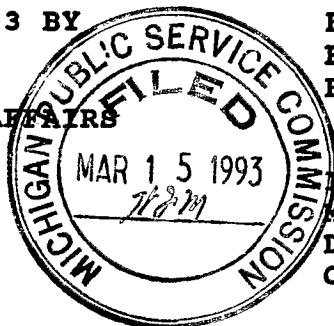
Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	
ORDER	<u>11-10150</u>
REMOVED BY	<u>SHM</u>
DATE	<u>11-29-93</u>

(Continued on Sheet No. E-36.00)

ISSUED MARCH 12, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE APRIL, 1993
BILLING CYCLE, APRIL 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
CASE NO. U-9475

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.04945 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY

ORDER 6 9475

REMOVED BY WJM

DATE 3-15-93

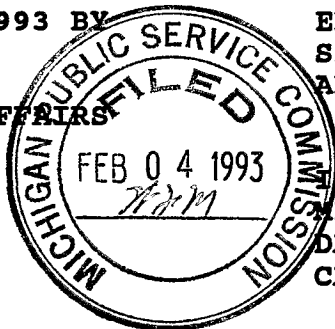
(Continued on Sheet No. E-36.00)

ISSUED FEBRUARY 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER FEBRUARY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
CASE NOS. U-9174, U-8812



(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05145 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY ORDER <u>11-9174-48812</u>
REMOVED BY <u>Ham</u>
DATE <u>2-4-93</u>

(Continued on Sheet No. E-36.00)

ISSUED JANUARY 4, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER JANUARY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05345 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	ORDER <u>U-9174 - U 8812</u>
REMOVED BY	<u>WJM</u>
DATE	<u>2/4/93</u>

(Continued on Sheet No. E-36.00)

ISSUED OCTOBER 15, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER NOVEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 25, 1991
CASE NO. U-9638

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05245 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	ORDER <u>U 9638</u>
REMOVED BY	<u>WDM</u>
DATE	<u>10-19-92</u>

(Continued on Sheet No. E-36.00)

ISSUED OCTOBER 2, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER SEPTEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990 IN
CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.04845 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	2/6/90
ORDER	U-9174 48812
REMOVED BY	WJM
DATE	10-2-92

(Continued on Sheet No. E-36.00)

ISSUED DECEMBER 5, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

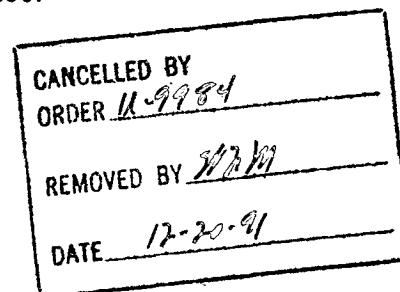
For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.04775 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.



(Continued on Sheet No. E-36.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY SERVICES

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05775 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	ORDER 4-9174 & 4-8812
REMOVED BY	JH/M
DATE	11-20-91

(Continued on Sheet No. E-36.00)

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
IN CASE NO. U-9758

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05775 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY
ORDER U-9758

REMOVED BY SPJ/m

DATE 5-28-91

(Continued on Sheet No. E-36.00)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0458 to \$0.0558 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY
ORDER 11-9758

REMOVED BY WJM

1-2-91

(Continued on Sheet No. E-36.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0458 to \$0.0558 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

CANCELLED BY
ORDER 41-9475

REMOVED BY WKM

DATE 5-7-90

(Continued on Sheet No. E-36.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0458 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

CANCELLED BY
ORDER <u>U9174/U8812</u>
REMOVED BY <u>JH M</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-36.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-34.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0452 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

CANCELLED BY
ORDER U-8635/U-8812/U-8854

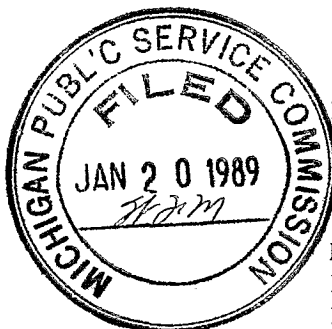
REMOVED BY JLM

DATE 4-11-89

(Continued on Sheet No. E-36.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS U-8635, U-8812, U-8854

(Continued From

Rate Schedule No. ST-1 (Continued)

Load Balancing Storage Charge: (Continued)

CANCELLED

BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

able to All Districts

- (B) Monthly withdrawals from storage during November through March will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to MichCon's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the customer transportation ACQ is less than the volume of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and will be charged the designated sales rate plus \$1.00 per 100 cubic feet.
- (C) Injections into storage during September and October will be limited to no more than 1.43% of ACQ without approval from MichCon. Injections during the September and October period which exceed the month-end authorized tolerance level (1.43% of ACQ per month), shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the authorized tolerance level.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

The charges for these services are shown on tariff Sheets TWH-1 and TWH-2.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATOR AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY	ORDER <u>HL-10150</u>
REMOVED BY	<u>SPM</u>
DATE	<u>11-29-93</u>

(Continued on Sheet No. E-37.00)

ISSUED DECEMBER 5, 1991
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued) Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY

ORDER U 9989

REMOVED BY WMM

DATE 12-20-91

(Continued on Sheet No. E-37.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY	ORDER <u>U-9174</u> <u>U-8812</u>
REMOVED BY	<u>HJM</u>
DATE	<u>11-20-91</u>

(Continued on Sheet No. E-37.00)

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
IN CASE NO. U-9758

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued) Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY ORDER <u>U-9758</u>
REMOVED BY <u>JLM</u>
DATE <u>5-28-91</u>

(Continued on Sheet No. E-37.00)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY
ORDER U 9758

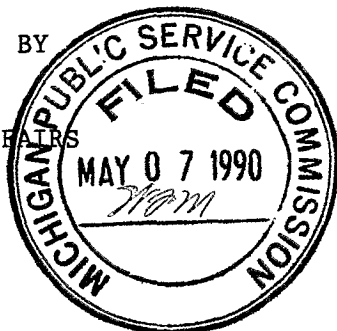
REMOVED BY MM

DATE 1-2-91

(Continued on Sheet No. E-37.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

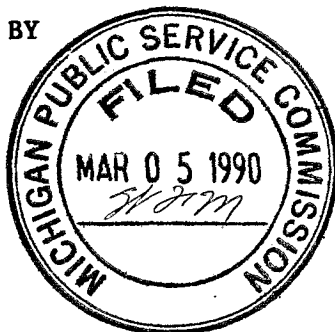
If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY ORDER <u>U-9475</u>
REMOVED BY <u>JDM</u>
DATE <u>5-7-90</u>

(Continued on Sheet No. E-37.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY
ORDER <u>U 9174 / U 8812</u>
REMOVED BY <u>WJM</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-37.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-35.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

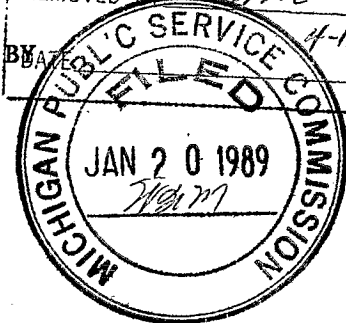
CANCELLED BY
ORDER 11-8635/08812/118854

(Continued on Sheet No. E-37.00)

REMOVED BY

ISSUED DECEMBER 22, 1988
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

Rate Schedule No. ST-2

Applicable to All Districts

SMALL VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule ST-1 for a period of five years from the date the customer chose this Rate.

A customer that selects transportation service under Rate Schedule Nos. ST-1 or ST-2 *must remain on that rate for at least 12 months before they are eligible for sales service and shall continue on that rate month-to-month after the initial term of the transportation services has expired unless otherwise agreed upon between the Company and the customer. A customer eligible to request a return to sales rates must provide a minimum of 12 months written notice to the Company of their election to return to sales rates subject to the following phase-in:*

For any customer having a transportation contract that initially expires under its own terms on or before August 21, 2000, a minimum 30-day prior notice is required.

For any customer having a transportation contract, including any contract extension, that expires between August 22, 2000 and July 17, 2001, that customer shall provide the Company with prior notice of its election to switch to sales service by December 31, 2000. In such instances, the actual switch to sales service will not be effective until April 1, 2001.

For any customer having a transportation contract that will initially expire by its own terms after July 17, 2001, a minimum 12 months prior notice shall apply.

The Company reserves the right to deny a return to sales rates subject to the Company's Controlled Service Rule B3.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

(Continued on Sheet No. E-37.01)

ISSUED JULY 17, 2000 BY

H. GARDN
VICE PRE
SALES &

DETROIT,

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

Rate Schedule No. ST-2

Applicable to All Districts

SMALL VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule ST-1 for a period of five years from the date the customer chose this Rate.

A customer that selects transportation service under Rate Schedule Nos. ST-1 or ST-2 is prohibited from applying for sales service for a period of five years from the date of the initial transportation service, subject to the provisions of Rule B3, Controlled Service.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

CANCELLED BY	ORDER 412524
REMOVED BY	CDP
DATE	8-17-00

(Continued on Sheet No. E-37.01)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

CANCELLED BY ORDER <u>11-10150</u>
REMOVED BY <u>WFM</u>
DATE <u>11-29-93</u>

(Continued on Sheet No. E-37.01)

ISSUED DECEMBER 5, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued) Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

(Continued on Sheet No. E-37.01)

CANCELLED BY	ORDER <u>U-9984</u>
REMOVED BY	<u>8/07/91</u>
DATE	<u>12-20-91</u>

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

CANCELLED BY ORDER <u>U-9174</u> <u>U-8812</u>
REMOVED BY <u>HLM</u>
DATE <u>11-20-91</u>

(Continued on Sheet No. E-37.01)

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
IN CASE NO. U-9758

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued) Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

CANCELLED BY ORDER <u>U-9758</u>
REMOVED BY <u>STB</u>
DATE <u>5-28-91</u>

(Continued on Sheet No. E-37.01)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

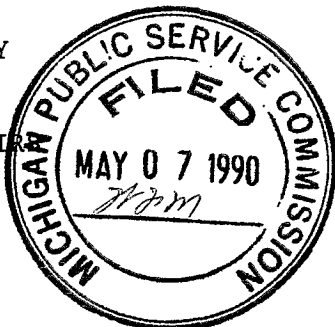
This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

(Continued on Sheet No. E-37.01)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

CANCELLED BY	11-9758
REMOVED BY	HLM
DATE	1-2-91

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

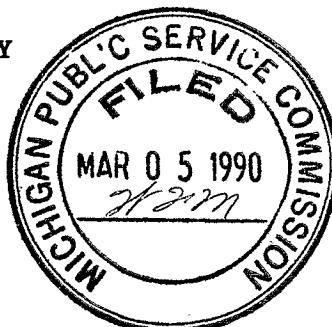
Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY
ORDER U-9475

REMOVED BY JH/M

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE 5-7-90
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. *The 0.9% for fuel for injection shall be paid for by gas-in-kind.*

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay And Excess Pipeline Costs:

Take-or-pay costs or excess pipeline costs may be assessed to the customer.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY
ORDER <u>U-9174/48812</u>
REMOVED BY <u>JDM</u>
DATE <u>3-5-90</u>

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-36.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity.

Standby Service:

(A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.

(B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay And Excess Pipeline Costs:

Take-or-pay costs or excess pipeline costs may be assessed to the customer.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY

ORDER 4-8635/48812/48854

REMOVED BY

4-11-89

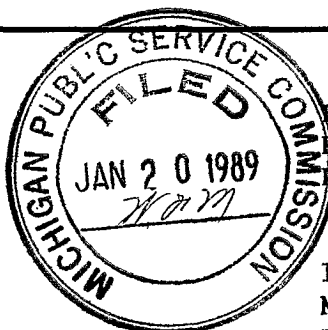
EFFECTIVE FOR GAS SERVICE

RENDERED ON AND AFTER

DECEMBER 23, 1988

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From [Sheet No. E-37.00](#))

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-39.00) to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of **\$1.00 per MMBtu**.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:

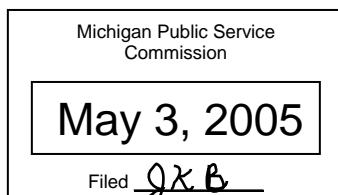
CANCELLED BY ORDER	U-13898
REMOVED BY	JKB
DATE	06-09-05

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.09630 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

(Continued on [Sheet No. E-38.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-37.00)

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-39.00) to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:

CANCELLED BY ORDER _____	
U-14106	
REMOVED BY _____	
JKB	
DATE _____	
05-03-05	

MICHIGAN PUBLIC SERVICE COMMISSION
AUG 17 2000
<i>edp</i>

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.09630 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

(Continued on Sheet No. E-38.00)

ISSUED JULY 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

(Continued From Sheet No. E-37.00)

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

Transportation Service: (Continued)

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-39.00) to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.09630 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

CANCELLED BY	ORDER <u>412524</u>
REMOVED BY	<u>CDP</u>
DATE	<u>8-17-00</u>

(Continued on Sheet No. E-38.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-37.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY	
ORDER	<u>U-10150</u>
REMOVED BY	<u>SKM</u>
DATE	<u>11-29-93</u>

ISSUED DECEMBER 5, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE
FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1991
IN CASE NO. U-9984

(Continued From Sheet No. E-37.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY	
ORDER	<u>21-9984</u>
REMOVED BY	<u>WOM</u>
DATE	<u>12-20-91</u>

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-37.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY
ORDER U-9174 + U-8812

REMOVED BY SKM

DATE 11-20-91

ISSUED APRIL 30, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 30, 1991
IN CASE NO. U-9758

(Continued From Sheet No. E-37.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

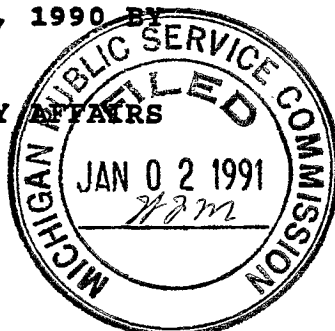
Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY ORDER <u>U-9758</u>
REMOVED BY <u>SPM</u>
DATE <u>5-28-91</u>

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY, 1991
BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 5, 1990
IN CASE NO. U-9758

(Continued From Sheet No. E-37.00)

Rate Schedule No. T-1 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY	ORDER <u>U-9758</u>
REMOVED BY	<u>HDM</u>
DATE	<u>1-2-91</u>

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From [Sheet No. E-37.01](#))

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged **\$0.246 per MMBtu** per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on [Sheet No. E-39.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-37.01)

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the *highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service*, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

MICHIGAN PUBLIC
SERVICE COMMISSION

JAN 29 2001

(Continued on Sheet No. E-39.00)

ISSUED JANUARY 23, 2001 BY CDE
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
FEBRUARY 1, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JANUARY 23, 2001
IN CASE NO. U-12763

(Continued From Sheet No. E-37.01)

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY ORDER <u>412763</u>
REMOVED BY <u>CDP</u>
DATE <u>1-29-01</u>

(Continued on Sheet No. E-39.00)

ISSUED DECEMBER 1, 1998 BY

H. GARDNER

VICE PRESIDENT

FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-37.01)

Rate Schedule No. ST-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, *unless otherwise approved by the Commission*. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. *This provision is not available for transportation service under contracts effective on and after January 3, 1994.*

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less *gas-in-kind*) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's *GCR* sales rate.

Unauthorized Gas Usage:

If a customer *uses* the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

(A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY	
ORDER	411682
REMOVED BY	CDP
DATE	12-4-98

(Continued on Sheet No. E-39.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. T-2

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule T-1 for a period of five years from the date the customer chose this Rate.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY ORDER <u>11-10150</u>
REMOVED BY <u>JFM</u>
DATE <u>11-29-93</u>

(Continued on Sheet No. E-39.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

Rate Schedule No. T-2

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule T-1 for a period of five years from the date the customer chose this Rate.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

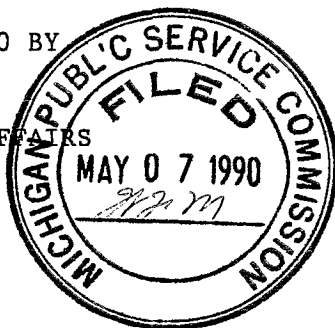
"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY
ORDER U-9174 & U 9812
REMOVED BY JLJM
DATE 11-20-91

(Continued on Sheet No. E-39.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

Rate Schedule No. T-2

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule T-1 for a period of five years from the date the customer chose this Rate.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

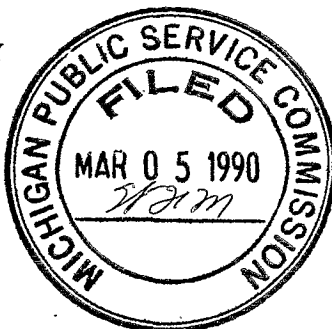
"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY ORDER <u>11-9475</u>
REMOVED BY <u>WKM</u>
DATE <u>5-7-90</u>

(Continued on Sheet No. E-39.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

Rate Schedule No. T-2

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule T-1 for a period of five years from the date the customer chose this Rate.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY ORDER <u>U 9174/U 8812</u>
REMOVED BY <u>WJM</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-39.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

Rate Schedule No. T-2

Applicable to All Districts

TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedules Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule T-1 for a period of five years from the date the customer chose this Rate.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall be the rate that would be applied under the most economical rate schedule that the customer would pay if purchasing system-sales service.

CANCELLED BY
ORDER U-8635/U-8812/U-8854

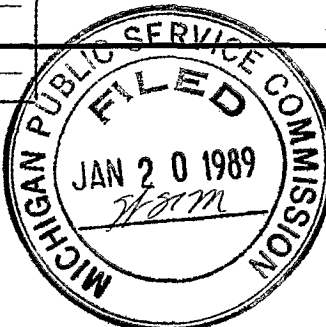
REMOVED BY JM

DATE 4-11-89

(Continued on Sheet No. E-39.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From)

Rate Schedule No. ST-2 (Continued)

CANCELLED
BY ORDER U-13898
REMOVED BY JKB
DATE 06-09-05

Applicable to All Districts

Load Balancing Storage Charge: (Continued)

- (B) Monthly withdrawals from storage during November through March will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to MichCon's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the customer transportation ACQ is less than the volume of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and will be charged the designated sales rate plus \$1.00 per 100 cubic feet.
- (C) Injections into storage during September and October will be limited to no more than 1.43% of ACQ without approval from MichCon. Injections during the September and October period which exceed the month-end authorized tolerance level (1.43% of ACQ per month), shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the authorized tolerance level.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

The charges for these services are shown on tariff Sheets TWH-1 and TWH-2.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-38.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

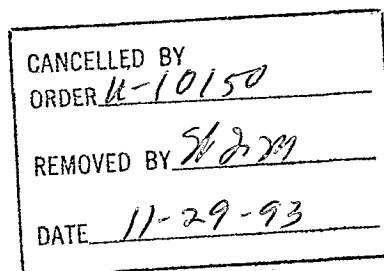
Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use and Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.



(Continued on Sheet No. E-40.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-38.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER <u>U 9174 - U 8812</u>
REMOVED BY <u>WMM</u>
DATE <u>11-20-91</u>

(Continued on Sheet No. E-40.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-38.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

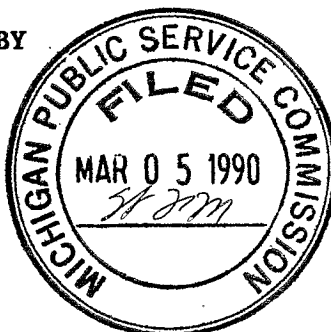
The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY
ORDER <u>4-9475</u>
REMOVED BY <u>WJM</u>
DATE <u>5-7-90</u>

(Continued on Sheet No. E-40.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-38.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

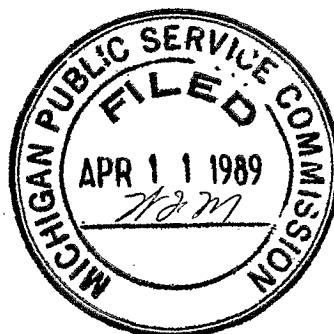
The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY ORDER <u>119174/118812</u>
REMOVED BY <u>3/85M</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-40.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-38.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity. The customer shall withdraw any gas retained by the Company within 60 days of the termination of the contract.

Use And Loss:

The Company shall retain 1.78% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

CANCELLED BY

ORDER U-8635/48812/48854

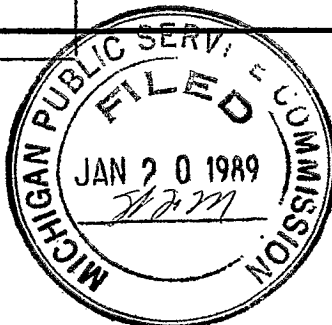
REMOVED BY SPM

DATE 4-11-89

(Continued on Sheet No. E-40.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

Rate Schedule No. LT-1

Applicable to All Districts

LARGE VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that has taken service under Rate Schedule No. LT-2 is not eligible for Rate Schedule No. LT-1 for a period of five years from the date the customer chose Rate Schedule No. LT-2.

A customer that selects transportation service under Rate Schedule Nos. LT-1 or LT-2 *must remain on that rate for at least 12 months before they are eligible for sales service and shall continue on that rate month-to-month after the initial term of the transportation services has expired unless otherwise agreed upon between the Company and the customer. A customer eligible to request a return to sales rates must provide a minimum of 12 months written notice to the Company of their election to return to sales rates subject to the following phase-in:*

For any customer having a transportation contract that initially expires under its own terms on or before August 21, 2000, a minimum 30-day prior notice is required.

For any customer having a transportation contract, including any contract extension, that expires between August 22, 2000 and July 17, 2001, that customer shall provide the Company with prior notice of its election to switch to sales service by December 31, 2000. In such instances, the actual switch to sales service will not be effective until April 1, 2001.

For any customer having a transportation contract that will initially expire by its own terms after July 17, 2001, a minimum 12 months prior notice shall apply.

The Company reserves the right to deny a return to sales rates subject to the Company's Controlled Service Rule B3.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

(Continued on Sheet No. E-41.00)

ISSUED JULY 17, 2000 BY

H. GARDNER
VICE PRESIDENT
SALES & REG.

DETROIT, MICH

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

Rate Schedule No. *LT-1*

Applicable to All Districts

LARGE VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that has taken service under Rate Schedule No. *LT-2* is not eligible for Rate Schedule No. *LT-1* for a period of five years from the date the customer chose Rate Schedule No. *LT-2*.

A customer that selects transportation service under Rate Schedule Nos. LT-1 or LT-2 is prohibited from applying for sales service for a period of five years from the date of the initial transportation service, subject to the provisions of Rule B3, Controlled Service.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

Transportation Service:

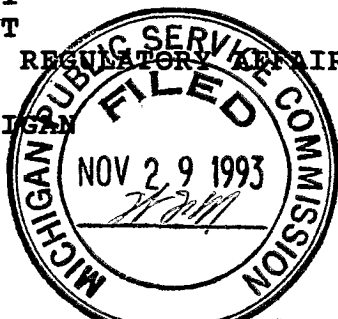
Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

CANCELLED BY
ORDER 412524
REMOVED BY CDP
DATE 8-17-00

(Continued on Sheet No. E-41.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0692 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

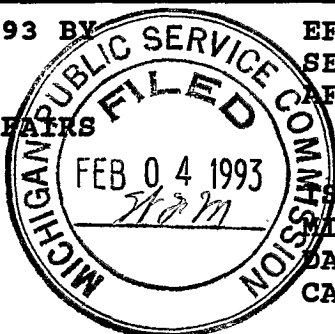
This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	ORDER <u>16-10150</u>
REMOVED BY	<u>WJM</u>
DATE	<u>11-29-92</u>

(Continued on Sheet No. E-41.00)

ISSUED FEBRUARY 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER FEBRUARY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

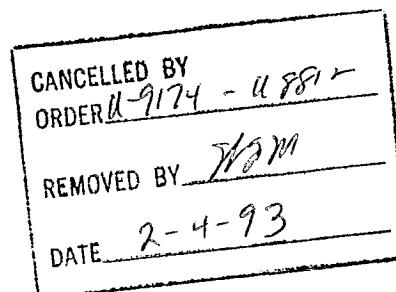
For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0712 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.



(Continued on Sheet No. E-41.00)

ISSUED JANUARY 4, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER JANUARY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0732 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY
ORDER <u>U 9174 - U 8812</u>
REMOVED BY <u>SSM</u>
DATE <u>2/4/93</u>

(Continued on Sheet No. E-41.00)

ISSUED OCTOBER 15, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER NOVEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 25, 1991
CASE NO. U-9638

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0722 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY

ORDER 11 9638

REMOVED BY JH/M

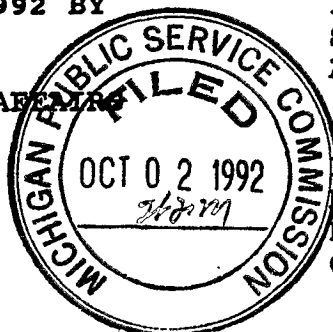
DATE 10/19/92

(Continued on Sheet No. E-41.00)

ISSUED OCTOBER 2, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND
AFTER SEPTEMBER 1, 1992



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990 IN
CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0682 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

CANCELLED BY	<i>26/70</i>
ORDER <i>U-9174</i>	<i>U-8812</i>
REMOVED BY	<i>JRM</i>
DATE	<i>10-2-92</i>

(Continued on Sheet No. E-41.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0782 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2

CANCELLED BY ORDER <u>11-9174 + 11-8812</u>
REMOVED BY <u>MJM</u>
DATE <u>11-20-91</u>

(Continued on Sheet No. E-41.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0782 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

CANCELLED BY

ORDER 11-9475

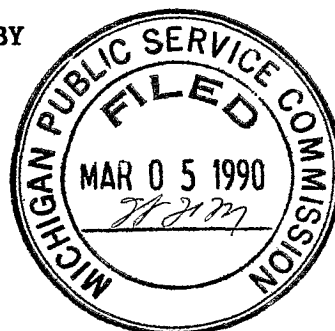
REMOVED BY JKM

DATE 5-7-90

(Continued on Sheet No. E-41.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

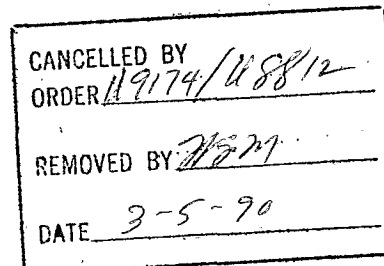
Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.0682 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.



(Continued on Sheet No. E-41.00)

ISSUED MARCH 21, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-39.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$1,000.00

Monthly Administrative Fee: \$300.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.067 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements.

CANCELLED BY
ORDER U-8635/U8812/U8854

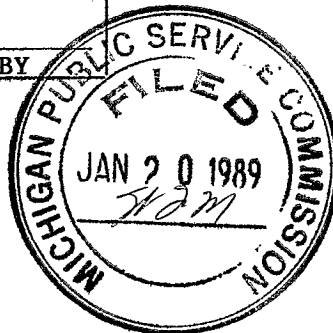
REMOVED BY *WKM*

(Continued on Sheet No. E-41.00)

DATE 4-11-89

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From [Sheet No. E-40.00](#))

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-43.00) to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of **\$1.00 per MMBtu**.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05458 per 100 cubic feet.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on [Sheet No. E-42.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-40.00)

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-43.00) to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05458 per 100 cubic feet.

CANCELLED BY ORDER U-14106	MICHIGAN PUBLIC SERVICE COMMISSION
REMOVED BY JKB DATE 05-03-05	
AUG 17 2000	
FILED _____	

(Continued on Sheet No. E-42.00)

ISSUED JULY 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

(Continued From Sheet No. E-40.00)

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

Transportation Service: (Continued)

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-43.00) to the customer in those succeeding months when the volume of gas received by the Company is less than the customer's requirements. Should the aggregate volume of gas, less the allowance for use and loss, retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

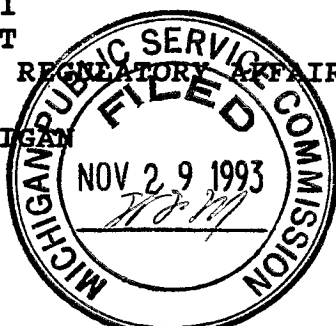
Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.05458 per 100 cubic feet.

CANCELLED BY	ORDER <u>U 12524</u>
REMOVED BY	<u>CDP</u>
DATE	<u>8-17-00</u>

(Continued on Sheet No. E-42.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-40.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY ORDER <u>11-10150</u>
REMOVED BY <u>SWZM</u>
DATE <u>11-29-93</u>

(Continued on Sheet No. E-42.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-40.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY
ORDER <u>U-9174 - U-8812</u>
REMOVED BY <u>SKM</u>
DATE <u>11-20-91</u>

(Continued on Sheet No. E-42.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

(Continued From Sheet No. E-40.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

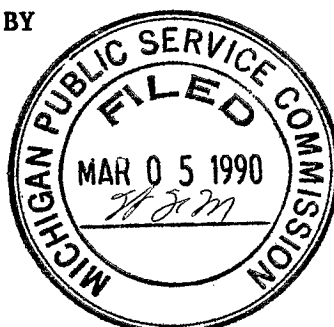
If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY ORDER <u>119475</u>
REMOVED BY <u>WJM</u>
DATE <u>5-7-90</u>

(Continued on Sheet No. E-42.00)

ISSUED FEBRUARY 6, 1990 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-40.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Authorized Gas Usage:

- (A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.
- (B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

CANCELLED BY ORDER <u>119174/28812</u>
REMOVED BY <u>SKM</u>
DATE <u>3-5-90</u>

(Continued on Sheet No. E-42.00)

ISSUED MARCH 21, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. E-40.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Authorized Gas Usage:

(A) A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's designated sales rate.

(B) A customer not currently paying the System-Supply Entitlement Charge may obtain access to the Company's system supply for gas requirements in excess of the cumulative volumes delivered to the Company (less use and loss) on behalf of that customer. To obtain access, the customer shall make prior application to the Company specifying the volumes required and the time period requested (not to exceed 90 days). The Company, at its sole discretion, shall grant the request if it has sufficient volumes to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the volume available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-come, first-served basis. Existing unserved applications shall have priority over any new application.

CANCELLED BY
ORDER U-8635/ U-8812/ U-8854

REMOVED BY
5/1/89

DATE
4-11-89

The customer shall pay for this authorized gas usage at the designated sales rate, plus \$0.10 per 100 cubic feet. The customer shall also pay \$0.01 per 100 cubic feet for any unused volume that the customer received authorization to take.

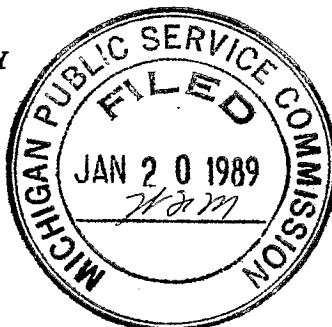
Unauthorized Gas Usage:

If a customer is not currently paying the System-Supply Entitlement Charge or if that customer has not obtained authorized access to the Company's system supply, then the customer shall pay for unauthorized gas usage at that customer's designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

(Continued on Sheet No. E-42.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From [Sheet No. E-41.00](#))

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged **\$0.246 per MMBtu** per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on [Sheet No. E-43.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-41.00)

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

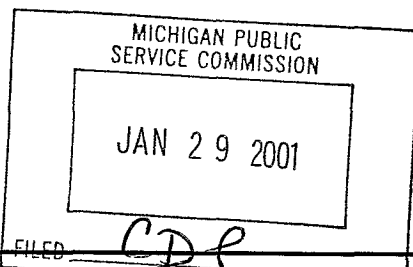
A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the *highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service*, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.



(Continued on Sheet No. E-43.00)

ISSUED JANUARY 23, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
FEBRUARY 1, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JANUARY 23, 2001
IN CASE NO. U-12763

(Continued From Sheet No. E-41.00)

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

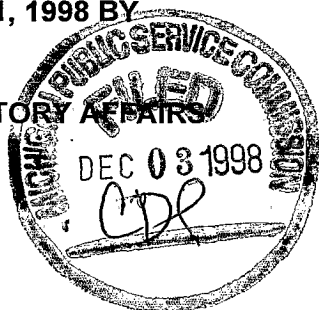
- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY ORDER <u>U12763</u>
REMOVED BY <u>CDP</u>
DATE <u>1-29-01</u>

(Continued on Sheet No. E-43.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-41.00)

Rate Schedule No. LT-1 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, *unless otherwise approved by the Commission*. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. *This provision is not available for transportation service under contracts effective on and after January 3, 1994.*

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less *gas-in-kind*) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's GCR sales rate.

Unauthorized Gas Usage:

If a customer *uses* the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY	411682
ORDER	
REMOVED BY	CDP
DATE	12-4-98

(Continued on Sheet No. E-43.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-41.00)

Rate Schedule No. T-2 (Continued) Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

CANCELLED BY ORDER <u>16-10150</u>
REMOVED BY <u>SKM</u>
DATE <u>11-29-93</u>

(Continued on Sheet No. E-43.00)

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-41.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.005 per 100 cubic feet for any gas volumes that are delivered to the Company directly into the header portion of its North Slope Wet Header System for transportation by the Company. For deliveries made to the Company into the lateral portion of the Company's North Slope Wet Header System or through any of its other production and gathering facilities for transportation by the Company, a customer shall pay a charge of \$0.01 per 100 cubic feet. These charges are in addition to a monthly administrative charge of \$300. Other rates, terms and conditions for production and gathering transportation shall be as negotiated in the production and gathering transportation contract entered into between MichCon and the customer.

This service is offered to end-user customers of MichCon as well as any other shippers desiring to move gas through MichCon's production and gathering facilities.

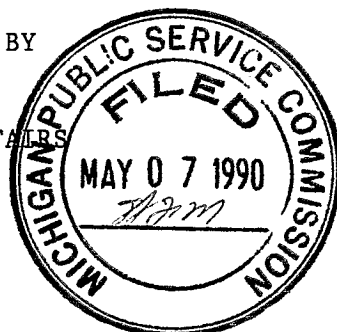
Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

(Continued on Sheet No. E-43.00)

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990 BY
BILLING CYCLE, MAY 4, 1990 ORDER 89174 + 8812

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

REMOVED BY	5/12/90
DATE	11-20-91

(Continued From Sheet No. E-41.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY
ORDER 11-9475

REMOVED BY WJM

ISSUED FEBRUARY 6, 1990 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
FEBRUARY 6, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-41.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. *The 0.9% for fuel for injection shall be paid for by gas-in-kind.*

Standby Service:

(A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.

(B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay And Excess Pipeline Costs:

Take-or-pay costs or excess pipeline costs may be assessed to the customer.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY
ORDER 119174/US812
REMOVED BY W. K. M.
DATE 3-5-90

ISSUED MARCH 21, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 21, 1989

IN CASE NOS. U-8635, U-8812, U-8854

CANCELLED BY
ORDER U-8635/U-8812/U-8854
REMOVED BY SPM
DATE 4-11-89

(Continued From Sheet No. E-41.00)

Rate Schedule No. T-2 (Continued)

~~Applicable to All Districts~~

Storage Charge:

A customer shall be charged \$0.00285 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity.

Standby Service:

(A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.

(B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

A customer shall pay a charge of \$0.02269 per 100 cubic feet for any gas volumes that are delivered to the Company through its production and gathering facilities for transportation by the Company.

Take-Or-Pay And Excess Pipeline Costs:

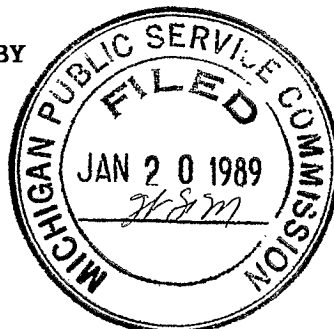
Take-or-pay costs or excess pipeline costs may be assessed to the customer.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From

Rate Schedule No. LT-1 (Continued)

Load Balancing Storage Charge: (Continued)

- (B) Monthly withdrawals from storage during November through March will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to MichCon's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the customer transportation ACQ is less than the volume of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and will be charged the designated sales rate plus \$1.00 per 100 cubic feet.
- (C) Injections into storage during September and October will be limited to no more than 1.43% of ACQ without approval from MichCon. Injections during the September and October period which exceed the month-end authorized tolerance level (1.43% of ACQ per month), shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the authorized tolerance level.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

The charges for these services are shown on tariff Sheets TWH-1 and TWH-2.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

able to All Districts

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-42.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY	ORDER <u>11-10150</u>
REMOVED BY	<u>JJM</u>
DATE	<u>11-29-93</u>

ISSUED NOVEMBER 15, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
OCTOBER 1, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED FEBRUARY 6, 1990
IN CASE NOS. U-9174, U-8812

(Continued From Sheet No. E-42.00)

Rate Schedule No. T-2 (Continued)

Applicable to All Districts

Excess Pipeline Costs:

Excess pipeline costs may be billed at a rate of \$0.000 to \$0.010 per 100 cubic feet.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

CANCELLED BY ORDER <u>H-9174 + 48812</u>
REMOVED BY <u>JRM</u>
DATE <u>11-20-91</u>

ISSUED APRIL 12, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1990
BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 12, 1990
IN CASE NO. U-9475

Rate Schedule No. LT-2

Applicable to All Districts

LARGE VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule LT-1 for a period of five years from the date the customer chose this Rate.

A customer that selects transportation service under Rate Schedule Nos. LT-1 or LT-2 *must remain on that rate for at least 12 months before they are eligible for sales service and shall continue on that rate month-to-month after the initial term of the transportation services has expired unless otherwise agreed upon between the Company and the customer. A customer eligible to request a return to sales rates must provide a minimum of 12 months written notice to the Company of their election to return to sales rates subject to the following phase-in:*

For any customer having a transportation contract that initially expires under its own terms on or before August 21, 2000, a minimum 30-day prior notice is required.

For any customer having a transportation contract, including any contract extension, that expires between August 22, 2000 and July 17, 2001, that customer shall provide the Company with prior notice of its election to switch to sales service by December 31, 2000. In such instances, the actual switch to sales service will not be effective until April 1, 2001.

For any customer having a transportation contract that will initially expire by its own terms after July 17, 2001, a minimum 12 months prior notice shall apply.

The Company reserves the right to deny a return to sales rates subject to the Company's Controlled Service Rule B3.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

(Continued on Sheet No. E-45.00)

ISSUED JULY 17, 2000 BY

H. GARDNER
VICE PRESIDENT
SALES & REGISTRATION

DETROIT, MICHIGAN

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

**EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524**

Rate Schedule No. LT-2

Applicable to All Districts

LARGE VOLUME TRANSPORTATION RATE

Character of Service:

Who May Take Service:

A customer that could otherwise purchase gas under Rate Schedule Nos. 1 through 10 is eligible for service under this Rate Schedule. A customer that takes service under this Rate is not eligible for Rate Schedule LT-1 for a period of five years from the date the customer chose this Rate.

A customer that selects transportation service under Rate Schedule Nos. LT-1 or LT-2 is prohibited from applying for sales service for a period of five years from the date of the initial transportation service, subject to the provisions of Rule B3, Controlled Service.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer, and, if applicable, from the outlet of the gas processing facilities located at Kalkaska, Michigan (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual contract quantity" means an annual quantity of gas specified in the contract between the customer and the Company, which is based on the customer's historical 12-month usage (determined from the latest 36 months of data), plus adjustments for known or expected changes.

"Maximum daily quantity" means a daily quantity of gas specified in the contract between the customer and the Company, which is based on the customer's peak daily volume in the last three years, plus adjustments for known or expected changes.

"Designated sales rate" shall mean the Non-Residential General Service Rate Schedule No. 1.

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

CANCELLED BY ORDER <u>412524</u>
REMOVED BY <u>CDP</u>
DATE <u>8-17-00</u>

(Continued on Sheet No. E-45.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From [Sheet No. E-44.00](#))

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-47.00) to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of **\$1.00 per MMBtu**.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

Transportation Charge:

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.08187 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

(Continued on [Sheet No. E-46.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-44.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

Transportation Service:

Not less than two days prior to the first day of each month, the customer shall advise the Company of the volume of gas that the customer will cause to be delivered to the Company for transportation during that month and the points of receipt where the gas will be delivered to the Company. The points of receipt shall be those that are agreed to from time to time by the customer and the Company.

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered (subject to the restrictions on tariff Sheet No. E-47.00) to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours of Service:

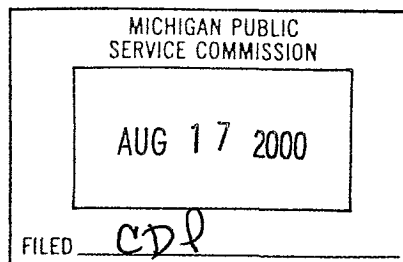
Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

Transportation Charge:

CANCELLED
BY ORDER U-14106
REMOVED BY JKB
DATE 05-03-05



For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.08187 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

(Continued on Sheet No. E-46.00)

ISSUED JULY 17, 2000 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JULY 17, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 17, 2000
IN CASE NO. U-12524

(Continued From Sheet No. E-44.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

Transportation Service: (Continued)

If in any month the volume of gas received by the Company at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, is more than the volume of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered *(subject to the restrictions on tariff Sheet No. E-47.00)* to the customer in those succeeding months when the volume of gas received by the Company, less the allowance for use and loss, is less than the customer's requirements. Should the aggregate volume of gas retained by the Company at any month-end exceed 10% of the annual contract quantity, then the Company shall have the rights: (1) to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than 10% of the annual contract quantity, and (2) to charge the customer for the storage of any month-end balance that exceeds 10% of the annual contract quantity.

If the customer does not withdraw its gas retained by the Company within 60 days of the termination of the contract, then the Company shall have the right to purchase the gas from the customer at a rate of \$0.10 per 100 cubic feet.

Gas In Kind:

The Company shall retain 0.9% of all gas received at the points of receipt to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the customer.

Hours Of Service:

Twenty-four hours per day.

Rate:

Monthly Customer Charge: \$2,100.00

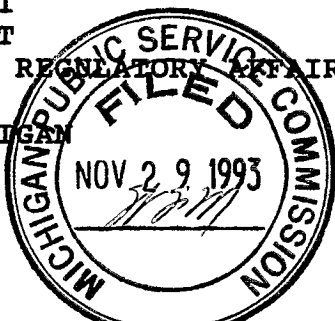
Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt, less the allowance for company-use and lost-and-unaccounted-for gas, plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be \$0.08187 per 100 cubic feet. The Company may discount the Transportation Charge to not less than \$0.023 per 100 cubic feet.

CANCELLED BY
ORDER 412524
REMOVED BY CDP
DATE 8-17-00

(Continued on Sheet No. E-46.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-45.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$. 20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$. 03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1990.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

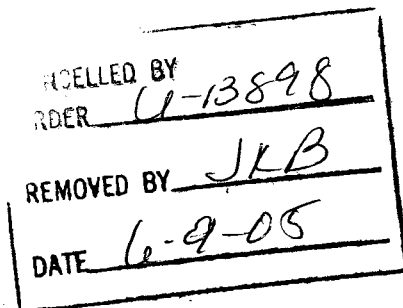
A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the highest price reported for MichCon, Michigan, Consumers Energy and Chicago DCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

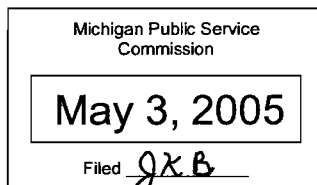
- (A) A customer shall be charged **\$0.246 per MMBtu** per month, plus 0.5% of fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.5% for fuel for injection shall be paid for by gas-in-kind.



(Continued on Sheet No. E-47.00)

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-45.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the *highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service*, plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED
BY
ORDER U-14106

REMOVED BY JKB
DATE 05-03-05

MICHIGAN PUBLIC
SERVICE COMMISSION

JAN 29 2001

(Continued on Sheet No. E-47.00)

ISSUED JANUARY 23, 2001 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
FEBRUARY 1, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JANUARY 23, 2001
IN CASE NO. U-12763

(Continued From Sheet No. E-45.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, unless otherwise approved by the Commission. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. This provision is not available for transportation service under contracts effective on and after January 3, 1994.

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less gas-in-kind) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's sales rate.

Unauthorized Gas Usage:

If a customer uses the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

Load Balancing Storage Charge:

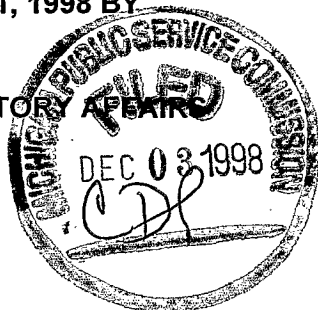
- (A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY ORDER <u>412763</u>
REMOVED BY <u>CDP</u>
DATE <u>1-29-01</u>

(Continued on Sheet No. E-47.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-45.00)

Rate Schedule No. LT-2 (Continued)

Applicable to All Districts

System-Supply Entitlement Charge:

Customers have the option of paying a System-Supply Entitlement Charge of \$0.20 per 100 cubic feet. The Company shall discount the Charge for all customers to reflect the currently effective unavoidable pipeline charges, but the Charge shall not be less than \$0.03 per 100 cubic feet, *unless otherwise approved by the Commission*. Once the Charge (including any discounts) is in effect, that Charge shall remain in effect until all appropriate customers are notified of a revised charge. Notice must occur at least 15 days prior to the beginning of the billing month in which that revised charge is to be in effect. Customers may choose to pay this Charge at their option. This choice shall be made within 90 days of selecting transportation service, and a customer may choose to pay this Charge on a fixed monthly quantity or percentage of its total transportation requirements. *This provision is not available for transportation service under contracts effective on and after January 3, 1994.*

Surcharges:

This Rate is subject to Surcharges shown on Sheet No. E-2.00.

Authorized Gas Usage:

A customer currently paying the System-Supply Entitlement Charge has automatic access to the Company's system supply for all gas taken by the customer in excess of the cumulative volumes delivered to the Company (less *gas-in-kind*) on behalf of that customer, up to the quantity or percentage of system-supply entitlement the customer has selected. The customer shall pay for this authorized gas usage at the customer's GCR sales rate.

Unauthorized Gas Usage:

If a customer *uses* the Company's system supply, then the customer shall pay for unauthorized gas usage at the designated sales rate plus \$1.00 per 100 cubic feet for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less use and loss) on behalf of the customer.

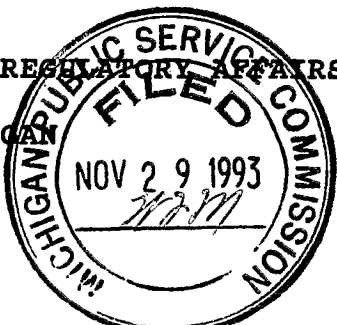
Load Balancing Storage Charge:

(A) A customer shall be charged \$0.025 per 100 cubic feet per month, plus 0.9% for fuel for injection, for the storage of any month-end balance of gas that exceeds 10% of the annual contract quantity. The 0.9% for fuel for injection shall be paid for by gas-in-kind.

CANCELLED BY	ORDER
	411682
REMOVED BY	CDP
DATE	12-4-98

(Continued on Sheet No. E-47.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From

Rate Schedule No. LT-2 (Continued)

Load Balancing Storage Charge: (Continued)

CANCELLED
BY _____
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

able to All Districts

- (B) Monthly withdrawals from storage during November through March will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to MichCon's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the customer transportation ACQ is less than the volume of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and will be charged the designated sales rate plus \$1.00 per 100 cubic feet.
- (C) Injections into storage during September and October will be limited to no more than 1.43% of ACQ without approval from MichCon. Injections during the September and October period which exceed the month-end authorized tolerance level (1.43% of ACQ per month), shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the authorized tolerance level.

Standby Service:

- (A) Definition: "Standby service" means that gas transportation service provided by the Company that is capable of being used in place of the primary energy source and that is normally used only for emergencies.
- (B) Charges: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility or equipment taking standby service.

Production And Gathering Charge:

The charges for these services are shown on tariff Sheets TWH-1 and TWH-2.

Take-Or-Pay Costs:

The base transportation charge includes the recovery of take-or-pay costs authorized by the Michigan Public Service Commission in its Order in Case Nos. U-9174, U-8812.

Customer Contract:

Application for Transportation Service shall be in writing upon an application form to be supplied by the Company. In addition to that application, the customer is required to sign a Transportation Contract, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company.

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATION AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. TWH-1

**Applicable for Wet Header
System Transportation**

FIRM TRANSPORTATION RATE

Service Eligibility:

Service shall be available to all entities desiring to move gas through the Company's Northern Michigan Wet Header production and gathering system.

The Shipper is required to request transportation service, in writing, on the Company's standard transportation request form and to sign an agreement, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company (Transportation Agreement). The Transportation Agreement must contain the general terms and conditions contained in Exhibit "D" of the Company's standard Transportation Agreement.

Definitions:

As used in this Rate Schedule:

"Maximum daily quantity" (MDQ) means a daily quantity of natural gas, measured on an Mcf basis, specified in the Transportation Agreement between the Shipper and the Company, which represents the greatest volume of gas that the Company is obligated to receive on behalf of the Shipper on any day. The Shipper may increase or decrease the MDQ two times each year, on January 1st and July 1st, by giving MichCon 30 days prior written notice. If the MDQ change is an increase, the Company will agree to the increase if the Northern Michigan Wet Header System has, in MichCon's sole judgment, available capacity.

"Mcf" means one thousand cubic feet of gas at a base temperature of 60°Fahrenheit and a base pressure of 14.65 psia.

"Wet Header production and gathering system" means those lines and associated facilities upstream of the Kalkaska facility used for the purpose of gathering Michigan North Slope produced gas.

"Shipper" means any entity which has entered into a valid Transportation Agreement with the Company to transport natural gas on the Company's Northern Michigan Wet Header production and gathering system.

Type of Service Offered:

Under this Rate Schedule, the Company will transport natural gas volumes on a firm basis for a Shipper on the Company's Northern Michigan Wet Header production and gathering system.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on Sheet No. E-49.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



**EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150**

(Continued From Sheet No. E-48.00)

Rate Schedule No. TWH-1 (Continued)

**Applicable for Wet Header
System Transportation**

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective *Gas Cost Recovery Factor* at that time for all such deficient volumes.

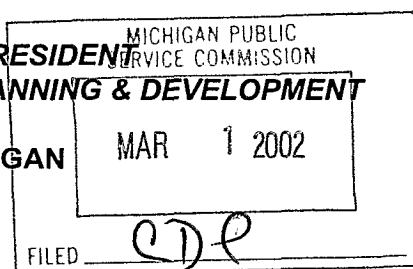
Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.

CANCELLED BY ORDER	U-13898
REMOVED BY	JKB
DATE	06-09-05

(Continued on Sheet No. E-50.00)

ISSUED JANUARY 18, 2002 BY
H. L. DOW III
SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

(Continued From Sheet No. E-48.00)

Rate Schedule No. TWH-1 (Continued)

**Applicable for Wet Header
System Transportation**

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

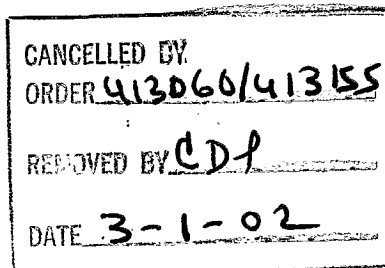
Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective *Gas Charge* at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.



(Continued on Sheet No. E-50.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-48.00)

Rate Schedule No. TWH-1 (Continued)

Applicable for Wet Header
System Transportation

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost and unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.

CANCELLED BY	ORDER <u>U11682</u>
REMOVED BY	<u>CDP</u>
DATE	<u>12-4-98</u>

(Continued on Sheet No. E-50.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-49.00)

Rate Schedule No. TWH-1 (Continued)

Applicable for Wet Header
System Transportation

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300;
- (2) monthly demand charges not to exceed:
 - (a) \$0.022 per Mcf multiplied by the Wet Header cumulative MDQ, and
 - (b) \$0.075 per Mcf multiplied by the Lateral cumulative MDQ; and
- (3) commodity charges for any volumes transported in excess of either the Wet Header or Lateral cumulative MDQ, not to exceed the following:
 - (a) \$0.022 per Mcf for excess Wet Header volumes, and
 - (b) \$0.075 per Mcf for excess Lateral volumes.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. TWH-2

**Applicable for Wet Header
System Transportation**

INTERRUPTIBLE TRANSPORTATION RATE

Service Eligibility:

Service shall be available to all entities desiring to move gas through the Company's Northern Michigan Wet Header production and gathering system.

The Shipper is required to request transportation service, in writing, on the Company's standard transportation request form and to sign an agreement, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company (Transportation Agreement). The Transportation Agreement must contain the general terms and conditions contained in Exhibit "D" of the Company's standard Transportation Agreement.

Definitions:

As used in this Rate Schedule:

"Mcf" means one thousand cubic feet of gas at a base temperature of 60°Fahrenheit and a base pressure of 14.65 psia.

"Wet Header production and gathering system" means those lines and associated facilities upstream of the Kalkaska facility used for the purpose of gathering Michigan North Slope produced gas.

"Shipper" means any entity which has entered into a valid Transportation Agreement with the Company to transport natural gas on the Company's Northern Michigan Wet Header production and gathering system.

Type of Service Offered:

Under this Rate Schedule, the Company will transport natural gas volumes, on an interruptible basis and if capacity is available, for a Shipper on the Company's Northern Michigan Wet Header production and gathering system.

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper wishes to cause to be delivered to the Company for transportation during that month and the points of receipt and points of delivery. The Company, at its sole option, may agree to transport the gas.

(Continued on Sheet No. E-52.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. E-51.00)

Rate Schedule No. TWH-2 (Continued)

**Applicable for Wet Header
System Transportation**

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) commodity charges not to exceed:
 - (a) \$0.022 per Mcf for any volumes transported on the Wet Header pipeline; and
 - (b) \$0.075 per Mcf for any volumes transported on the Company's Lateral pipelines.

CANCELLED
BY
ORDER U-13898

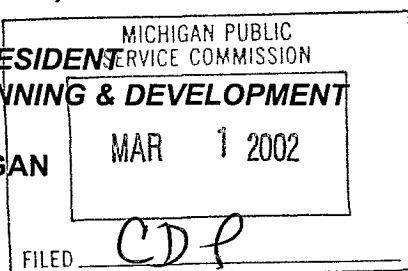
REMOVED BY JKB
DATE 06-09-05

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

(Continued From Sheet No. E-51.00)

Rate Schedule No. TWH-2 (Continued)

**Applicable for Wet Header
System Transportation**

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Charge at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) commodity charges not to exceed:
 - (a) \$0.022 per Mcf for any volumes transported on the Wet Header pipeline; and
 - (b) \$0.075 per Mcf for any volumes transported on the Company's Lateral pipelines.

CANCELLED BY ORDER <u>413060/413155</u>
REMOVED BY <u>CDP</u>
DATE <u>3-1-02</u>

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-51.00)

Rate Schedule No. TWH-2 (Continued)

Applicable for Wet Header
System Transportation

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost and unaccounted-for gas on the Company's system. This retainage fee shall be waived for all gas that moves into the Company's dry transmission system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) commodity charges not to exceed:
 - (a) \$0.022 per Mcf for any volumes transported on the Wet Header pipeline; and
 - (b) \$0.075 per Mcf for any volumes transported on the Company's Lateral pipelines.

CANCELLED BY
ORDER 411682
REMOVED BY CDP
DATE 12-4-98

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. TOS-1

Applicable for Off System Transportation

FIRM TRANSPORTATION RATE

Service Eligibility:

Service shall be available to all entities desiring to move gas through the Company's system to an Off System location.

The Shipper is required to request transportation service, in writing, on the Company's standard transportation request form and to sign an agreement, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company (Transportation Agreement). The Transportation Agreement must contain the general terms and conditions contained in Exhibit "D" of the Company's standard Transportation Agreement.

Definitions:

As used in this Rate Schedule:

"Maximum daily quantity" (MDQ) means a daily quantity of natural gas, measured on an **MMBtu** basis, specified in the Transportation Agreement between the Shipper and the Company, which represents the greatest volume of gas that the Company is obligated to receive on behalf of the Shipper on any day.

"MMBtu" means one million Btu.

"Off System" means gas which is transported from a receipt point into the Company's system to a delivery point which is interconnected to a pipeline or another local gas distribution company.

"Shipper" means any entity which has entered into a valid Transportation Agreement with the Company to transport natural gas on the Company's dry transmission system.

Type of Service Offered:

Under this Rate Schedule, the Company will transport natural gas volumes on a firm basis, for a Shipper on the Company's dry gas transmission system. The Company, in its sole judgment, shall have the right to determine if capacity is available for firm transportation under this tariff.

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

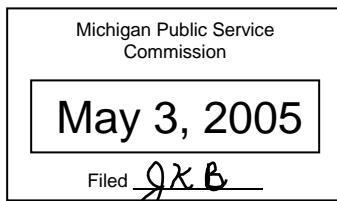
CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

ed on [Sheet No. E-54.00](#)

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



**EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106**

Rate Schedule No. TOS-1

**Applicable for Off System
Transportation**

FIRM TRANSPORTATION RATE

Service Eligibility:

Service shall be available to all entities desiring to move gas through the Company's system to an Off System location.

The Shipper is required to request transportation service, in writing, on the Company's standard transportation request form and to sign an agreement, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company (Transportation Agreement). The Transportation Agreement must contain the general terms and conditions contained in Exhibit "D" of the Company's standard Transportation Agreement.

Definitions:

As used in this Rate Schedule:

"Maximum daily quantity" (MDQ) means a daily quantity of natural gas, measured on an Mcf basis, specified in the Transportation Agreement between the Shipper and the Company, which represents the greatest volume of gas that the Company is obligated to receive on behalf of the Shipper on any day.

"Mcf" means one thousand cubic feet of gas at a base temperature of 60°Fahrenheit and a base pressure of 14.65 psia.

"Off System" means gas which is transported from a receipt point into the Company's system to a delivery point which is interconnected to a pipeline or another local gas distribution company.

"Shipper" means any entity which has entered into a valid Transportation Agreement with the Company to transport natural gas on the Company's dry transmission system.

Type of Service Offered:

Under this Rate Schedule, the Company will transport natural gas volumes on a firm basis, for a Shipper on the Company's dry gas transmission system. The Company, in its sole judgment, shall have the right to determine if capacity is available for firm transportation under this tariff.

Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

(Continued on Sheet No. E-54.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From [Sheet No. E-53.00](#))

Rate Schedule No. TOS-1 (Continued)

Applicable for Off System Transportation

Transportation Service: (Continued)

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month, and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per **MMBtu**, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a charge, not to exceed **\$0.147 per MMBtu**, consisting of a demand portion and a commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Transportation Agreement entered into between the Shipper and the Company.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-53.00)

Rate Schedule No. TOS-1 (Continued)

**Applicable for Off System
Transportation**

Transportation Service: (Continued)

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month, and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective *Gas Cost Recovery Factor* at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a charge, not to exceed \$0.150 per Mcf, consisting of a demand portion and a commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Transportation Agreement entered into between the Shipper and the Company.

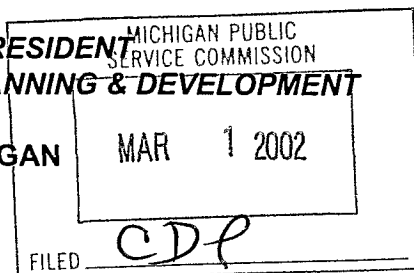
CANCELLED
BY
ORDER U-14106

REMOVED BY JKB
DATE 05-03-05

ISSUED JANUARY 18, 2002 BY
H. L. DOW III

SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

(Continued From Sheet No. E-53.00)

Rate Schedule No. TOS-1 (Continued)

**Applicable for Off System
Transportation**

Transportation Service: (Continued)

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month, and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Charge at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a charge, not to exceed \$0.150 per Mcf, consisting of a demand portion and a commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Transportation Agreement entered into between the Shipper and the Company.

CANCELLED BY
ORDER 413060/413155
REMOVED BY CDP
DATE 3-1-02

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION-SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-53.00)

Rate Schedule No. TOS-1 (Continued)

Applicable for Off System
Transportation

Transportation Service: (Continued)

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper will cause to be delivered to the Company for transportation during that month, and the points of receipt and points of delivery.

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost and unaccounted-for gas on the Company's system.

Rates:

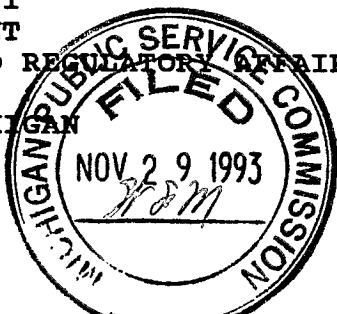
A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a charge, not to exceed \$0.150 per Mcf, consisting of a demand portion and a commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Transportation Agreement entered into between the Shipper and the Company.

CANCELLED BY	ORDER 411682
REMOVED BY	CDP
DATE	12-4-98

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. TOS-2

**Applicable for Off System
Transportation**

INTERRUPTIBLE TRANSPORTATION RATE

Service Eligibility:

Service shall be available to all entities desiring to move gas through the Company's system to an Off System location.

The Shipper is required to request transportation service, in writing, on the Company's standard transportation request form and to sign an agreement, limited as to time, which must be approved by an officer of the Company before it shall be binding upon the Company (Transportation Agreement). The Transportation Agreement must contain the general terms and conditions contained in Exhibit "D" of the Company's standard Transportation Agreement.

Definitions:

As used in this Rate Schedule:

"Mcf" means one thousand cubic feet of gas at a base temperature of 60°Fahrenheit and a base pressure of 14.65 psia.

"Off System" means gas which is transported from a receipt point into the Company's system to a delivery point which is interconnected to a pipeline or another local gas distribution company.

"Shipper" means any entity which has entered into a valid Transportation Agreement with the Company to transport natural gas on the Company's dry transmission system.

Type of Service Offered:

Under this Rate Schedule, the Company will transport natural gas volumes, on an interruptible basis and if capacity is available, for a Shipper on the Company's dry gas transmission system.

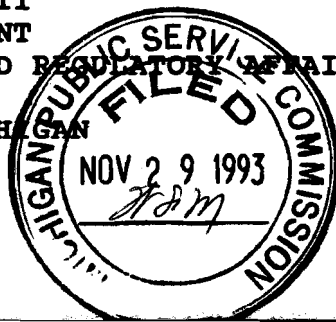
Transportation Service:

The Company shall receive gas from the Shipper or for the account of the Shipper at the point(s) of receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper or for the account of the Shipper at the point(s) of delivery.

The Shipper shall advise the Company, not less than six working days prior to the first day of the month, of the volume of gas that the Shipper wishes to cause to be delivered to the Company for transportation during that month and the points of receipt and points of delivery. The Company, at its sole option, may agree to transport the gas.

(Continued on Sheet No. E-56.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

CANCELLED BY
ORDER 673898
REMOVED BY VLRB
DATE 6-9-05

(Continued From [Sheet No. E-55.00](#))

Rate Schedule No. TOS-2 (Continued)

INTERRUPTIBLE TRANSPORTATION RATE

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per **MMBtu** at the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a monthly commodity charge based on a rate not to exceed **\$0.147 per MMBtu** for any volumes transported.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued From Sheet No. E-55.00)

Rate Schedule No. TOS-2 (Continued)

**Applicable for Off System
Transportation**

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf plus the currently effective *Gas Cost Recovery Factor* at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a monthly commodity charge based on a rate not to exceed \$0.150 per Mcf for any volumes transported.

CANCELLED	
BY	U-14106
ORDER	
REMOVED BY JKB	
DATE	05-03-05

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT

STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION	
MAR 1 2002	
FILED	CDF

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

(Continued From Sheet No. E-55.00)

Rate Schedule No. TOS-2 (Continued)

**Applicable for Off System
Transportation**

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf plus the currently effective *Gas Charge* at that time for all such deficient volumes.

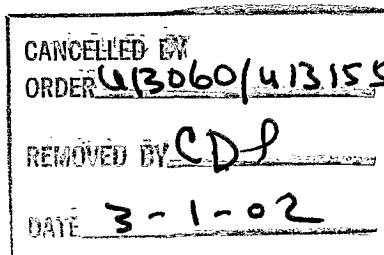
Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost-and-unaccounted-for gas on the Company's system.

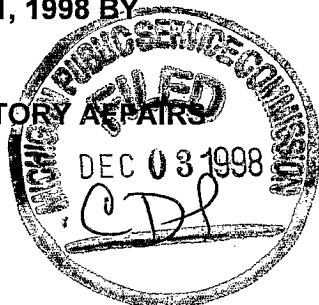
Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a monthly commodity charge based on a rate not to exceed \$0.150 per Mcf for any volumes transported.



ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-55.00)

Rate Schedule No. TOS-2 (Continued)

Applicable for Off System
Transportation

Transportation Service: (Continued)

The points of receipt and points of delivery shall be those that are listed in Exhibits "A" and "B" of the Transportation Agreement, respectively.

Any rates, terms and conditions not covered by this tariff shall be as contained in the Company's standard Transportation Agreement.

Imbalance:

The Company and the Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the points of receipt are greater or lesser than the gas delivered at the points of delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the point(s) of delivery, the Shipper must deliver the deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 day period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of \$10.00 per Mcf plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Gas in Kind:

The Company shall retain 0.9% of all gas received at the point of receipt to compensate it for the gas used by the Company and lost and unaccounted-for gas on the Company's system.

Rates:

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

- (1) a monthly administrative fee of \$300; and
- (2) a monthly commodity charge based on a rate not to exceed \$0.150 per Mcf for any volumes transported.

CANCELLED BY	ORDER
	411682
REMOVED BY	CDP
DATE	12-4-98

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. CS-1

Applicable for Contract Storage

CONTRACT STORAGE RATE

Availability:

This Rate Schedule is available to all entities desiring firm or interruptible storage service to the extent that:

- (a) the Company has determined that it has sufficient available and uncommitted storage capacity to perform the service requested by the entity; and
- (b) the Company and the entity have executed a Storage Agreement under this Rate Schedule.

Characteristics of Service:

Any rates, terms and conditions not covered by this tariff shall be as contained in the Storage Agreement.

Service commitments under any Storage Agreements are limited to a maximum of five years. Storage Agreements which exceed a five-year term must state that service beyond the five-year limitation is on an "as available" basis.

Any storage gas that is delivered off-system during a peak day period may be subject to interruption at the sole discretion of the Company.

Rates:

Monthly Administrative Fee: \$300

Storage Charge: The Storage Charge shall be a rate not to exceed **\$1.47 per MMBtu**, consisting of a demand portion and a commodity portion, as provided by the Storage Agreement.

Fuel:

Fuel for injection of 0.9% shall be paid for by gas-in-kind.

Penalty Charges:

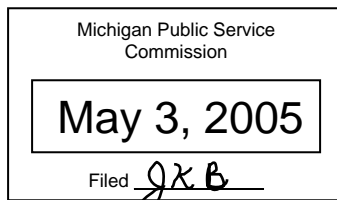
The Company is authorized to charge storage customers for deliveries to, or redeliveries from, storage in excess of the maximum volumes set forth in the Storage Agreement. The penalty rates shall not exceed the sum of \$10.00 per **MMBtu** plus the currently effective Gas Cost Recovery Factor.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

Rate Schedule No. CS-1

Applicable for Contract Storage

CONTRACT STORAGE RATE

Availability:

This Rate Schedule is available to all entities desiring firm or interruptible storage service to the extent that:

- (a) the Company has determined that it has sufficient available and uncommitted storage capacity to perform the service requested by the entity; and
- (b) the Company and the entity have executed a Storage Agreement under this Rate Schedule.

Characteristics of Service:

Any rates, terms and conditions not covered by this tariff shall be as contained in the Storage Agreement.

Service commitments under any Storage Agreements are limited to a maximum of five years. Storage Agreements which exceed a five-year term must state that service beyond the five-year limitation is on an "as available" basis.

Any storage gas that is delivered off-system during a peak day period may be subject to interruption at the sole discretion of the Company.

Rates:

Monthly Administrative Fee: \$300

Storage Charge: The Storage Charge shall be a rate not to exceed \$1.50 per Mcf, consisting of a demand portion and a commodity portion, as provided by the Storage Agreement.

Fuel:

Fuel for injection of 0.9% shall be paid for by gas-in-kind.

Penalty Charges:

The Company is authorized to charge storage customers for deliveries to, or redeliveries from, storage in excess of the maximum volumes set forth in the Storage Agreement. The penalty rates shall not exceed the sum of \$10.00 per Mcf plus the currently effective *Gas Cost Recovery Factor*.

CANCELLED
BY
ORDER U-14106

REMOVED BY JKB
DATE 05-03-05

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT

STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 1 2002
FILED <u>CDP</u>

EFFECTIVE FOR STORAGE SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13060

Rate Schedule No. CS-1

Applicable for Contract Storage

CONTRACT STORAGE RATE

Availability:

This Rate Schedule is available to all entities desiring firm or interruptible storage service to the extent that:

- (a) the Company has determined that it has sufficient available and uncommitted storage capacity to perform the service requested by the entity; and
- (b) the Company and the entity have executed a Storage Agreement under this Rate Schedule.

Characteristics of Service:

Any rates, terms and conditions not covered by this tariff shall be as contained in the Storage Agreement.

Service commitments under any Storage Agreements are limited to a maximum of five years. Storage Agreements which exceed a five-year term must state that service beyond the five-year limitation is on an "as available" basis.

Any storage gas that is delivered off-system during a peak day period may be subject to interruption at the sole discretion of the Company.

Rates:

Monthly Administrative Fee: \$300

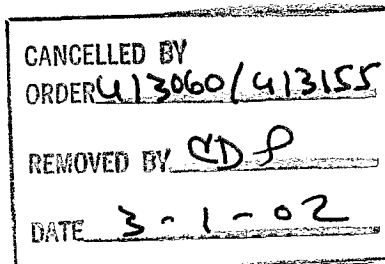
Storage Charge: The Storage Charge shall be a rate not to exceed \$1.50 per Mcf, consisting of a demand portion and a commodity portion, as provided by the Storage Agreement.

Fuel:

Fuel for injection of 0.9% shall be paid for by gas-in-kind.

Penalty Charges:

The Company is authorized to charge storage customers for deliveries to, or redeliveries from, storage in excess of the maximum volumes set forth in the Storage Agreement. The penalty rates shall not exceed the sum of \$10.00 per Mcf plus the currently effective Gas Charge.



ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR STORAGE SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

Rate Schedule No. CS-1

Applicable for Contract Storage

CONTRACT STORAGE RATE

Availability:

This Rate Schedule is available to all entities desiring firm or interruptible storage service to the extent that:

- (a) *the Company has determined that it has sufficient available and uncommitted storage capacity to perform the service requested by the entity; and*
- (b) *the Company and the entity have executed a Storage Agreement under this Rate Schedule.*

Characteristics of Service:

Any rates, terms and conditions not covered by this tariff shall be as contained in the Storage Agreement.

Service commitments under any Storage Agreements are limited to a maximum of five years. Storage Agreements which exceed a five-year term must state that service beyond the five-year limitation is on an "as available" basis.

Any storage gas that is delivered off-system during a peak day period may be subject to interruption at the sole discretion of the Company.

Rates:

Monthly Administrative Fee: \$300

Storage Charge: The Storage Charge shall be a rate not to exceed \$1.50 per Mcf, consisting of a demand portion and a commodity portion, as provided by the Storage Agreement.

Fuel:

Fuel for injection of 0.9% shall be paid for by gas-in-kind.

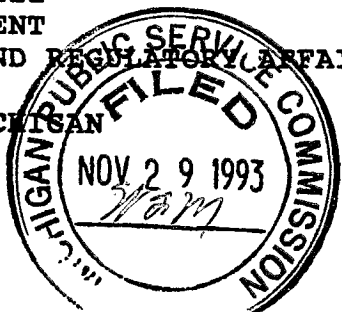
Penalty Charges:

The Company is authorized to charge storage customers for deliveries to, or redeliveries from, storage in excess of the maximum volumes set forth in the Storage Agreement. The penalty rates shall not exceed the sum of \$10.00 per Mcf plus the currently effective Gas Cost Recovery Factor.

CANCELLED BY ORDER <u>411682</u>
REMOVED BY <u>CDL</u>
DATE <u>12-4-98</u>

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR STORAGE SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

Rate Schedule No. PTS

Applicable only to Zip Codes
49503, 49505, 49508, and 49525

PILOT TRANSPORTATION SERVICE RATE

Character of Service:

Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, transportation service under this Rate Schedule will commence in *April 1998* with the first bill received by the Customer during the *May 1998* billing cycle. Transportation service under this Rate Schedule will end in March 1999 with the last bill during the April 1999 billing cycle. Service is limited to any active Customers (those that are not currently shut-off for non-payment) that could otherwise purchase gas under Rate Schedule Nos. 1, 2, 2A, 3, 3A, 6, 8, or 10, and who are located within the geographic area(s) defined by the 49503, 49505, 49508, or 49525 zip codes.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the Customer (points of delivery), from the interconnections between the Company's facilities and a Supplier that delivers gas to the Company for redelivery to the Customer (points of receipt).

Definitions:

As used in this Rate Schedule:

"Supplier" means a marketer, broker, producer, or other entity that has executed a Supplier Aggregation Agreement with the Company to deliver gas supplies to Customers under this Rate Schedule.

Hours of Service:

Twenty-four hours per day.

Transportation Service:

The Customer shall utilize the services of a Supplier to receive gas purchases.

Rate:

Monthly Customer Charge:

The Monthly Customer Charge shall be the currently effective Customer Charge under the Section titled "Rate" of the Rate Schedule under which the Customer was formerly receiving gas sales service.

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be the Distribution Charge under the Section titled "Rate" of the Rate Schedule under which the Customer was formerly receiving gas sales service.

(Continued on Sheet No. E-59.00)

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05



ISSUED MARCH 13, 1998 BY
H. L. DOW III
SENIOR VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
APRIL 1, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 1996
IN CASE NO. U-11273

Rate Schedule No. PTS

Applicable only to Zip Codes
49503, 49505, and 49508

PILOT TRANSPORTATION SERVICE RATE

Character of Service:

Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, transportation service under this Rate Schedule will commence in April 1997 with the first bill received by the Customer during the May 1997 billing cycle. Transportation service under this Rate Schedule will end in March 1999 with the last bill during the April 1999 billing cycle. Service is limited to any active Customers (those that are not currently shut-off for non-payment) that could otherwise purchase gas under Rate Schedule Nos. 1, 2 2A, 3, 3A, 6, 8, or 10, and who are located within the geographic area(s) defined by the 49503, 49505, or 49508 zip codes.

Under this Rate Schedule, the Company will transport gas for the customer to the interconnections between the Company's facilities and those of the Customer (points of delivery), from the interconnections between the Company's facilities and a Supplier that delivers gas to the Company for redelivery to the Customer (points of receipt).

Definitions:

As used in this Rate Schedule:

"Supplier" means a marketer, broker, producer, or other entity that has executed a Supplier Aggregation Agreement with the Company to deliver gas supplies to Customers under this Rate Schedule.

Hours of Service:

Twenty-four hours per day.

Transportation Service:

The Customer shall utilize the services of a Supplier to receive gas purchases.

Rate:

Monthly Customer Charge:

The Monthly Customer Charge shall be the currently effective Customer Charge under the Section titled "Rate" of the Rate Schedule under which the Customer was formerly receiving gas sales service.

Transportation Charge:

For all volumes of gas delivered at the points of delivery in a given month, up to the volume of gas received at the points of receipt plus any volumes of gas retained by the Company and redelivered during that month, the Transportation Charge shall be the Distribution Charge under the Section titled "Rate" of the Rate Schedule under which the Customer was formerly receiving gas sales service.

(Continued on Sheet No. E-59.00)

CANCELLED BY
ORDER U-11273

REMOVED BY CDP
DATE 3-16-98

ISSUED DECEMBER 20, 1996 BY
H. L. DOW III
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
DECEMBER 21, 1996

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 1996
IN CASE NO. U-11273

Rate Schedule No. PTS (Continued)

Applicable only to Zip Codes
49503, 49505, 49508, and 49525

(Continued From Sheet No. E-58.00)

Surcharges:

This Rate Schedule is subject to Surcharges shown on Sheet No. E-2.00 for the Rate Schedule under which the Customer was formerly receiving gas sales service from the Company.

Payment Due Date:

Payment in full shall be due 21 days following the date of mailing.

Election of Service:

1. Customer will begin receiving gas from its Supplier in April 1998 to be billed during the May 1998 billing cycle after the Company's receipt of a signed Election of Pilot Transportation Service form.
2. Termination of PTS and reinstatement of the Company's tarified gas sales service will begin in April 1999 to be billed during the May 1999 billing cycle.
3. Customer's gas supplies will be provided by a Supplier that has signed a Supplier Aggregation Agreement with the Company.
4. Customer will be returned to the Company's gas sales service as provided prior to the end of the pilot if its Supplier notifies the Company that it will no longer provide Customer's gas supply.
5. Customer may not elect to participate in the Company's Budget Bill program.
6. The Company's Billing Rules will only apply to the service that the Company provides under its PTS Tariff.
7. Customer agrees to allow the Company to release to its Supplier, Customer's most recent twelve-month actual gas consumption data and ongoing monthly Customer consumption data throughout the duration of the Pilot program.
8. The Company will render a single bill that will include both the Company's charges for PTS and the Supplier's charges for gas supply. Payments received by the Company will first be applied to any balance owed by the Customer to the Company.



CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

ISSUED MARCH 13, 1998 BY
H. L. DOW III
SENIOR VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
APRIL 1, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 1996
IN CASE NO. U-11273

Rate Schedule No. PTS (Continued)

Applicable only to Zip Codes
49503, 49505, and 49508

(Continued From Sheet No. E-58.00)

Surcharges:

This Rate Schedule is subject to Surcharges shown on Sheet No. E-2.00 for the Rate Schedule under which the Customer was formerly receiving gas sales service from the Company.

Payment Due Date:

Payment in full shall be due 21 days following the date of mailing.

Election of Service:

1. Customer will begin receiving gas from its Supplier in April 1997 to be billed during the May 1997 billing cycle after the Company's receipt of a signed Election of Pilot Transportation Service form.
2. Termination of service at Customer's request can occur after one year of service. The Company must receive Customer's request for termination in writing by March 1, 1998. Termination of PTS and rein-statement of the Company's tariffed gas sales service will begin in April 1998 to be billed during the May 1998 billing cycle.
3. Customer's gas supplies will be provided by a Supplier that has signed a Supplier Aggregation Agreement with the Company. A Customer may only change its gas Supplier after one year of service and must notify the Company in writing by March 1, 1998 of its desire to change. All changes in gas Suppliers will take effect in April 1998 for the May 1998 billing cycle.
4. Customer will be returned to the Company's gas sales service as provided prior to the end of the pilot if its Supplier notifies the Company that it will no longer provide Customer's gas supply.
5. Customer may not elect to participate in the Company's Budget Bill program.
6. The Company's Billing Rules will only apply to the service that the Company provides under its PTS Tariff.
7. Customer agrees to allow the Company to release to its Supplier, Customer's most recent twelve-month actual gas consumption data and ongoing monthly Customer consumption data throughout the duration of the Pilot program.
8. The Company will render a single bill that will include both the Company's charges for PTS and the Supplier's charges for gas supply. Payments received by the Company will first be applied to any balance owed by the Customer to the Company.

CANCELLED BY	ORDER <u>4-17-273</u>
REMOVED BY	<u>CDP</u>
DATE	<u>3-16-98</u>

ISSUED MARCH 10, 1997 BY
H. L. DOW III
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
MARCH 11, 1997

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 10, 1997
IN CASE NO. U-11328

Rate Schedule No. PTS (Continued)

Applicable only to Zip Codes
49503, 49505, and 49508

(Continued From Sheet No. E-58.00)

Surcharges:

This Rate Schedule is subject to Surcharges shown on Sheet No. E-2.00 for the Rate Schedule under which the Customer was formerly receiving gas sales service from the Company.

Payment Due Date:

Payment in full shall be due 21 days following the date of mailing.

Election of Service:

1. Customer will begin receiving gas from its Supplier in April 1997 to be billed during the May 1997 billing cycle after the Company's receipt of a signed Election of Pilot Transportation Service form.
2. Termination of service at Customer's request can occur after one year of service. The Company must receive Customer's request for termination in writing by March 1, 1998. Termination of PTS and reinstatement of the Company's tariffed gas sales service will begin in April 1998 to be billed during the May 1998 billing cycle.
3. Customer's gas supplies will be provided by a Supplier that has signed a Supplier Aggregation Agreement with the Company. A Customer may only change its gas Supplier after one year of service and must notify the Company in writing by March 1, 1998 of its desire to change. All changes in gas Suppliers will take effect in April 1998 for the May 1998 billing cycle.
4. Customer will be charged \$25.00 for a change in gas Supplier, including termination of service, that is initiated by Customer or its Supplier prior to the end of the program.
5. Customer will be returned to the Company's gas sales service as provided prior to the end of the pilot if its Supplier notifies the Company that it will no longer provide Customer's gas supply.
6. Customer may not elect to participate in the Company's Budget Bill program.
7. The Company's Billing Rules will only apply to the service that the Company provides under its PTS Tariff.
8. Customer agrees to allow the Company to release to its Supplier, Customer's most recent twelve-month actual gas consumption data and ongoing monthly Customer consumption data throughout the duration of the Pilot program.
9. The Company will render a single bill that will include both the Company's charges for PTS and the Supplier's charges for gas supply. Payments received by the Company will first be applied to any balance owed by the Customer to the Company.

CANCELLED BY
ORDER 11328

REMOVED BY 2/27/97
3-19-97

ISSUED DECEMBER 20, 1996 BY
H. L. DOW III
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE DATE
FOR TRANSPORTATION
SERVICE RENDERED ON AND AFTER
DECEMBER 21, 1996

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 1996
IN CASE NO. U-11273

Rate Schedule No. EPTS

Applicable to All Districts

EXPANDED PILOT TRANSPORTATION SERVICE RATE

Character of Service:

Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, each Program Year transportation service under this Rate Schedule will commence April 1 with first billings occurring during the May billing cycle for Customers meeting the Election of Service requirements under this Rate Schedule *during an enrollment period*. Service during each Program Year is limited to any Residential Customer that is not currently shut-off for non-payment ("active Residential Customer") and any active Non-residential Customers ("active Non-residential Customer").

The Company reserves the right to limit Customer participation under this Rate Schedule to a *cumulative total* of the first 150,000 Customers *during* the second Program Year, and a *cumulative total of the first* 225,000 Customers *during* the third Program Year. *The Company also reserves the right to accept, from time to time, additional Customer enrollments to reflect customer mobility.* In addition, Non-residential Customer participation is limited to 20 Bcf for the second Program Year, and 30 Bcf for the third Program Year.

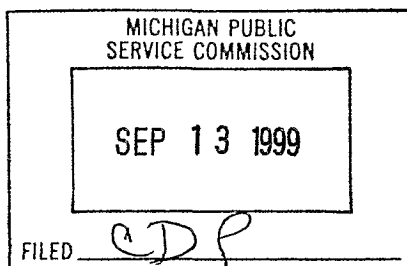
Under this Rate Schedule, the Company will transport gas for the Customer to the interconnections between the Company's facilities and those of the Customer (points of delivery), from the Interconnections between the Company's facilities and a Supplier that delivers gas to the Company for redelivery to the Customer (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual Quantity" means an annual quantity of gas that is based on the Customer's latest historical 12-month usage, plus adjustments for known or expected changes. If actual historical usage cannot be determined, the Company will utilize an estimate based on information received from the Customer on the Customer's facilities, in the case of a Non-residential Customer, and based on the Customer's home size, family size, type of heat, number and type of appliances in the case of a Residential Customer.

"Bcf" means Billion cubic feet.



CANCELLED BY ORDER	U-13898
REMOVED BY	JKB
DATE	06-09-05

(Continued on Sheet No. E-61.00)

ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

CANCELLED BY
ORDER U 12050

Rate Schedule No. EPTS

REMOVED BY CDP
DATE 9/15/99

Applicable to All Districts

EXPANDED PILOT TRANSPORTATION SERVICE RATE

Character of Service:

Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, each Program Year transportation service under this Rate Schedule will commence: (1) April 1 with first billings occurring during the May billing cycle for Customers meeting the Election of Service requirements under this Rate Schedule by February 15; (2) May 1 with first billings occurring during the June billing cycle for Customers meeting the Election of Service requirements under this Rate Schedule by March 15; (3) June 1 with first billings occurring during the July billing cycle for Customers meeting the Election of Service requirements under this Rate Schedule by April 15; and, (4) July 1 with first billings occurring during the August billing cycle for Customers meeting the Election of Service requirements under this Rate Schedule by May 15. Service during each Program Year is limited to any Residential Customer that is not currently shut-off for non-payment ("active Residential Customer") and any active Non-residential Customers ("active Non-residential Customer").

The Company reserves the right to limit Customer participation under this Rate Schedule to the first 75,000 Customers for the first Program Year, 150,000 Customers for the second Program Year, and 225,000 Customers for the third Program Year. In addition, Non-residential Customer participation is limited to 10 Bcf for the first Program Year, 20 Bcf for the second Program Year, and 30 Bcf for the third Program Year.

Under this Rate Schedule, the Company will transport gas for the Customer to the interconnections between the Company's facilities and those of the Customer (points of delivery), from the interconnections between the Company's facilities and a Supplier that delivers gas to the Company for redelivery to the Customer (points of receipt).

Definitions:

As used in this Rate Schedule:

"Annual Quantity" means an annual quantity of gas that is based on the Customer's latest historical 12-month usage, plus adjustments for known or expected changes. If actual historical usage cannot be determined, the Company will utilize an estimate based on information received from the Customer on the Customer's facilities, in the case of a Non-residential Customer, and based on the Customer's home size, family size, type of heat, number and type of appliances in the case of a Residential Customer.

"Bcf" means Billion cubic feet.

(Continued on Sheet No. E-61.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-60.00)

Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Definitions: (Continued)

"Enrollment Period" means November 1, 1999 through the earlier of February 29, 2000 or the dates on which each of the participation caps are met for the second Program Year, and November 1, 2000 through the earlier of February 28, 2001 or the dates on which each of the participation caps are met for the third Program Year.

"Non-residential Customer" means any customer: 1) currently receiving service under Rate Schedule Nos. 1, 2A - Meter Class II, 6, or 10; or 2) currently receiving service under Rate Schedule EPTS that was previously receiving service under Rate Schedule Nos. 1, 2A - Meter Class II, 6, or 10.

"Program Year" means a period of 12 consecutive months. The second Program Year begins April 1, 2000 and terminates March 31, 2001. The third Program Year begins April 1, 2001 and terminates March 31, 2002.

"Residential Customer" means any customer: 1) currently receiving service under Rate Schedule Nos. 2, 3, 3A, or 2A - Meter Class I; or 2) currently receiving service under Rate Schedule EPTS that was previously receiving service under Rate Schedule Nos. 2, 3, 3A, or 2A - Meter Class I.

"Special Condition Program" means a State or utility-provided program (e.g., Heat Bank, Winter Protection Program, Case Management), where a qualifying customer receives financial assistance to help pay for gas service pursuant to the program.

"Supplier" means a marketer, broker, producer, or other entity that has executed a Supplier Aggregation Agreement (SAA) with the Company to deliver gas supplies to Customers under this Rate Schedule.

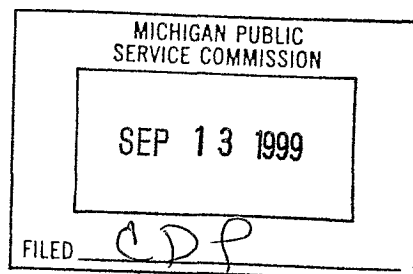
Hours of Service:

Twenty-four hours per day.

Transportation Service:

The Customer shall utilize the services of a Supplier to receive gas purchases.

Rates, terms, and conditions shall be as included in this tariff and the SAA executed by the Company with a Supplier.



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DATE	06-09-05

(Continued on Sheet No. E-62.00)

ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

(Continued From Sheet No. E-60.00)

Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Definitions: (Continued)

"Non-residential Customer" means any customer: 1) currently receiving service under Rate Schedule Nos. 1,2A - Meter Class II, 6, 10; or, 2) currently receiving service under Rate Schedule PTS or EPTS that were previously receiving service under Rate Schedule Nos. 1,2A - Meter Class II, 6, or 10.

"Program Year" means a period not less than nine (9) consecutive months and not greater than 12 consecutive months beginning either April 1, May 1, June 1, or July 1, and ending March 31 of the following calendar year. The first Program Year begins April 1, May 1, June 1, or July 1, 1999 and terminates March 31, 2000. The second Program Year begins April 1, May 1, June 1, or July 1, 2000 and terminates March 31, 2001. The third Program Year begins April 1, May 1, June 1, or July 1, 2001 and terminates March 31, 2002.

"Residential Customer" means any customer: 1) currently receiving service under Rate Schedule Nos. 2, 3, 3A, or 2A - Meter Class I; or 2) currently receiving service under Rate Schedule PTS or EPTS that were previously receiving service under Rate Schedule Nos. 2, 3, 3A, or 2A - Meter Class I.

"Supplier" means a marketer, broker, producer, or other entity that has executed a Supplier Aggregation Agreement (SAA) with the Company to deliver gas supplies to Customers under this Rate Schedule.

Hours of Service:

Twenty-four hours per day.

Transportation Service:

The Customer shall utilize the services of a Supplier to receive gas purchases.

Rate:

Monthly Customer Charge:

The Customer taking EPTS shall have an existing gas sales Monthly Customer Charge assigned based upon the criteria that would be applied if the Customer were served under one of the Company's gas sales rates. Each month the Customer will pay the applicable Customer Charge.

Transportation Charge:

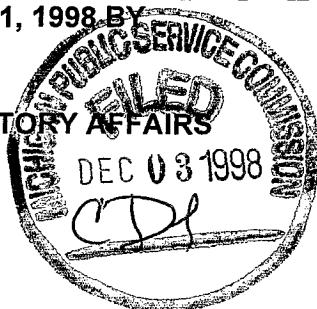
The Customer taking EPTS shall have an existing gas sales Distribution Charge assigned as its Transportation Charge based upon the criteria that would be applied if the Customer were served under one of the Company's gas sales rates. Each month the Customer will pay the appropriate Transportation Charge for all volumes of gas delivered through the Customer's meter in a given month.

CANCELLED BY	ORDER <u>U12050</u>
REMOVED BY	<u>CDP</u>
DATE	<u>9/15/99</u>

(Continued on Sheet No. E-62.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

Rate Schedule No. EPTS (Continued)

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CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

Applicable to All Districts

Rate:

Monthly Customer Charge:

The Customer taking EPTS shall have an existing gas sales Monthly Customer Charge assigned based upon the criteria that would be applied if the Customer was served under one of the Company's gas sales rates. Each month the Customer will pay the applicable Customer Charge.

Transportation Charge:

The Customer taking EPTS shall have an existing gas sales Distribution Charge assigned as its Transportation Charge based upon the criteria that would be applied if the Customer was served under one of the Company's gas sales rates. Each month the Customer will pay the appropriate Transportation Charge for all volumes of gas delivered through the Customer's meter in a given month.

Surcharges:

The Customer taking EPTS shall be subject to Surcharges shown on Sheet No. E-2.00 based on an assigned Rate Schedule determined utilizing the criteria that would be applied if the Customer was served under one of the Company's gas sales rates. Each month the Customer will pay the appropriate Surcharges for all volumes of gas delivered through the Customer's meter in a given month.

Other Charges:

The Customer shall pay any other charge applicable to the volumes transported under this Rate Schedule that may be imposed by the Commission.

Payment Due Date:

Payment will be made in conformity with Rule C2.16 or Rule D1.9 of the Company's Rules, Regulations and Rate Schedules for Gas Service, M.P.S.C. 4 - Gas, whichever applies.

Election of Service:

1. Prior to commencing EPTS, the Customer must sign a form from its Supplier stating that the Customer agrees that during the time in which the Customer is participating in the Company's expanded transportation program, the Company will provide natural gas service under the rates, terms, and conditions of the EPTS Tariff.

MICHIGAN PUBLIC
SERVICE COMMISSION

SEP 13 1999

(Continued on Sheet No. E-63.00)

ISSUED AUGUST 17, 1999 BY CDP
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

(Continued From Sheet No. E-61.00)

Rate Schedule No. EPTS (Continued)

CANCELLED BY
ORDER U12050

Applicable to All Districts

Surcharges:

REMOVED BY CDP

DATE 9/15/99

The Customer taking EPTS shall be subject to Surcharges shown on Sheet No. E-2.00 based on an assigned Rate Schedule determined utilizing the criteria that would be applied if the Customer were served under one of the Company's gas sales rates. Each month the Customer will pay the appropriate Surcharges for all volumes of gas delivered through the Customer's meter in a given month.

Other Charges:

The Customer shall pay any other charge applicable to the volumes transported under this Rate Schedule that may be imposed by the Commission.

Payment Due Date:

Payment will be made in conformity with Rule C2.16 or Rule D1.9 of the Company's Rules, Regulations and Rate Schedules for Gas Service, M.P.S.C. 4 - Gas, whichever applies.

Election of Service:

1. Prior to commencing EPTS, the Customer must sign a form from its Supplier stating that the Customer agrees that during the time in which the Customer is participating in the Company's expanded transportation program, the Company will provide natural gas service under the rates, terms, and conditions of the EPTS Tariff.
2. Termination from EPTS and reinstatement to the Company's tariffed gas sales service will occur automatically at the conclusion of any Program Year unless: 1) the Company receives verification of the Customer's intent to remain under the EPTS Program from Customer's existing or new Supplier by February 15 immediately preceding the next Program year; or, 2) the Customer has signed a multiyear agreement with its chosen Supplier. If the Customer has signed a multiyear agreement with its chosen Supplier, reinstatement to the Company's tariffed gas sales service will occur automatically at the conclusion of the multiyear agreement during the three year experimental program unless the Company receives verification of the Customer's intent to remain under the EPTS Program from Customer's existing or new Supplier by February 15 immediately preceding the next Program year.
3. Upon termination from EPTS and return to the Company's tariffed gas sales service, the Customer is not eligible to receive service under Rate Schedule EPTS for a period up to twelve (12) months.
4. The Customer's gas supplies will be provided by a Supplier that has signed an SAA with the Company.
5. The Customer will be returned to the Company's gas sales service prior to the end of the term of the agreement with its Supplier if its Supplier notifies the Company that it will no longer provide the Customer's gas supply. Customer will be subject to the terms and conditions of the Company's MPSC-approved Rules, Regulations, and Rate Schedules.

(Continued on Sheet No. E-63.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT,
FINANCE & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-62.00)

Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Election of Service: (Continued)

2. Termination from EPTS and reinstatement to the Company's tariffed gas sales service will occur automatically at the conclusion of any Program Year unless: 1) the Company receives verification of the Customer's intent to remain under the EPTS Program from Customer's existing or new Supplier by February 28 immediately preceding the next Program year; or, 2) the Customer has signed a multiyear agreement with its chosen Supplier. If the Customer has signed a multiyear agreement with its chosen Supplier, reinstatement to the Company's tariffed gas sales service will occur automatically at the conclusion of the multiyear agreement during the three year experimental program unless the Company receives verification of the Customer's intent to remain under the EPTS Program from Customer's existing or new Supplier by February 28 immediately preceding the next Program year.
3. Upon termination from EPTS and return to the Company's tariffed gas sales service, the Customer is not eligible to receive service under Rate Schedule EPTS for a period up to twelve (12) months.
4. The Customer's gas supplies will be provided by a Supplier that has signed an SAA with the Company.
5. The Customer will be returned to the Company's gas sales service prior to the end of the term of the agreement with its Supplier if its Supplier provides the Company with a de-enrollment file indicating that it will no longer provide the Customer's gas supply. A Supplier may return a Customer to the Company prior to the end of the term of the agreement only if the Supplier's charges have not been paid by the Customer. Customer will be subject to the terms and conditions of the Company's MPSC-approved Rules, Regulations, and Rate Schedules.
6. The Company's Rules and Regulations will only apply to the service that the Company provides under its EPTS Tariff.
7. The Customer agrees to allow the Company to release to its Supplier, the Customer's most recent twelve-month actual gas consumption data and ongoing monthly Customer consumption data throughout the duration of the EPTS program.
8. The Company will render a single monthly bill that will include both the Company's charges for EPTS and the Supplier's charges for gas supply. Payments received by the Company will be applied to any balance owed by the Customer in the following order: 1) on charges for regulated utility service; 2) on Supplier gas commodity charges; and, 3) on charges for Special Services.

Residential Customer Protections:

The following requirements apply to all participating Suppliers who contract with Residential Customers:

MICHIGAN PUBLIC SERVICE COMMISSION
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DATE	06-09-05

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ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

(Continued From Sheet No. E-62.00)

Rate Schedule No. EPTS (Continued)

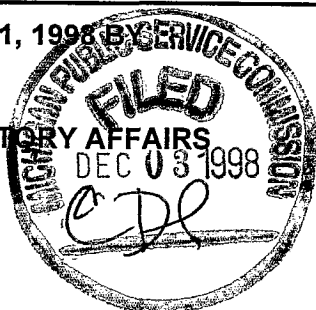
Applicable to All Districts

Election of Service: (Continued)

6. The Company's Rules and Regulations will only apply to the service that the Company provides under its EPTS Tariff.
7. The Customer agrees to allow the Company to release to its Supplier, the Customer's most recent twelve-month actual gas consumption data and ongoing monthly Customer consumption data throughout the duration of the EPTS program.
8. The Company will render a single monthly bill that will include both the Company's charges for EPTS and the Supplier's charges for gas supply. Payments received by the Company will be applied to any balance owed by the Customer in the following order: 1) on Charges For Utility Service; 2) on Supplier gas commodity charges; and, 3) on charges for Special Services.

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ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT,
FINANCE & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. E-63.00)

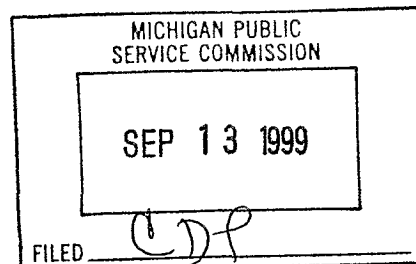
Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Residential Customer Protections: (Continued)

1. A Supplier must provide a 30-day unconditional cancellation period following the contract signing date with a Customer. The 30-day period will begin the day after the contract is signed by the Customer. The exercise of this right by the Customer may occur through a verbal or written communication with the Supplier and the Supplier's subsequent submission of a de-enrollment file to the Company within a reasonable number of days.
2. A Customer has the right to terminate participation with a Supplier at any time if the initial contract period has ended. The exercise of this right by the Customer may occur through a verbal or written communication with the Supplier and the Supplier's subsequent submission of a de-enrollment file to the Company within a reasonable number of days.
3. The Company will provide Suppliers with a generic description of available Special Condition Programs. If the Customer is enrolled in a Special Condition Program, the Customer may cancel the contract with a Supplier within 30 days of receiving the initial gas bill that includes the Supplier's charges. The exercise of this right by the Customer may occur through a verbal or written communication with the Supplier and the Supplier's subsequent submission of a de-enrollment file to the Company within a reasonable number of days.
4. A Supplier using door-to-door solicitation methods cannot represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier.
5. A Supplier must use a font size of at least 12 point for its contract with a Customer.
6. The following information must be included in the Supplier's contract with a Customer:
 - (A) The Supplier's name.
 - (B) The Supplier's address.
 - (C) The Supplier's toll-free telephone number.
 - (D) The Company's new program name of Gas Customer Choice.

CANCELLED	
BY	U-13898
ORDER	
REMOVED BY JKB	
DATE	06-09-05



(Continued on Sheet No. E-65.00)

ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

(Continued From Sheet No. E-64.00)

Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Residential Customer Protections: (Continued)

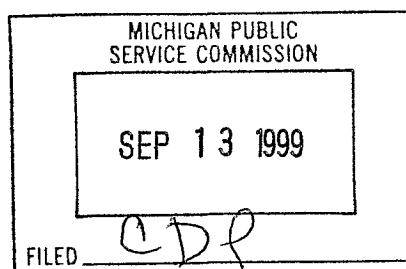
- (E) In bold 14 point type above the place for the Customer's signature, the statement: "I acknowledge that I am the account holder, a person legally authorized to execute a contract on behalf of the account holder, or the spouse of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account from Michigan Consolidated Gas Company to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Michigan Consolidated Gas Company's delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30 days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."
8. A Supplier must allow the Staff of the Michigan Public Service Commission an opportunity to review and comment on its contract(s) at least five days before the Supplier intends to use the contract(s) in the marketplace.
 9. A Supplier must leave a copy of the contract with the Customer, including all terms and conditions of the contract.
 10. A Supplier must include the Company's required tariff language included in the SAA in all of its contracts.
 11. A Supplier that does not comply with the requirements of the program will have its participation in the program suspended until the Company has determined that necessary changes have been made to comply with the requirements. Any further non-compliance or use of materials that the Company determines do not meet all of the program requirements may result in the Supplier's termination from the program.

Confirmation Letters:

1. At the Supplier's option, it may send a confirmation letter to the Customer within seven days of the Supplier's receipt of a validated enrollment file from the Company. The confirmation letter must include the Company's required safety-related messages (e.g., the Company's leak response telephone number).
2. If the Supplier elects not to issue a confirmation letter or elects to issue a confirmation letter after the 30-day cancellation period, the Customer has the right to cancel the contract within 30 days of receiving the first bill for gas service that reflects charges for the Supplier's services. The exercise of this right by the Customer may occur through a verbal or written communication with the Supplier and the Supplier's subsequent submission of a de-enrollment file to the Company within a reasonable number of days. The Supplier shall notify the Company and the Staff of the Michigan Public Service Commission of its use of confirmation letters so that preparations can be made to respond to Customer calls.

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BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05



(Continued on Sheet No. E-66.00)

ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

(Continued From Sheet No. E-65.00)

Rate Schedule No. EPTS (Continued)

Applicable to All Districts

Confirmation Letters: (Continued)

3. The Company will not distribute confirmation letters to Customers who participate in the program.

Customer Choice Customer Communications:

1. The Supplier must use the Company's new program name of Gas Customer Choice and discontinue the use of the previous program name or any references to the Company in all of its customer choice related materials, except when referencing the Company's safety-related messages or the Company's role as the transporter of the Customer's gas.
2. The Supplier must allow the Staff of the Michigan Public Service Commission an opportunity to comment on its customer choice customer communication materials at least five days before the Supplier intends to distribute or use the materials.
3. If the Supplier agrees to provide the Company with advance copies of its customer choice customer communication materials twenty-four hours prior to its release to the public, the Company will provide advance copies of its customer choice customer communication materials to the Supplier twenty-four hours prior to its release to the public.

Supplier Registration:

A Supplier is required to register with the Staff of Michigan Public Service Commission and provide the following information:

1. The name of the Supplier's company/corporation or owner's name.
2. The Supplier's mailing address.
3. The Supplier's principal place of business address.
4. The name and address of the registered agent in Michigan and a working phone number during normal business hours.
5. The Supplier's toll-free number available for Customer inquiries and concerns.

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DATE	06-09-05

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 13 1999
FILED <i>CDP</i>

ISSUED AUGUST 17, 1999 BY
H. GARDNER
VICE PRESIDENT, MARKETING,
SALES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2000

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1999
IN CASE NO. U-12050

SECTION F
TRANSPORTATION SERVICE

CANCELLED
BY ORDER U-13898
REMOVED BY JKB
DATE 06-09-05

F1. Transportation Standards of Conduct:

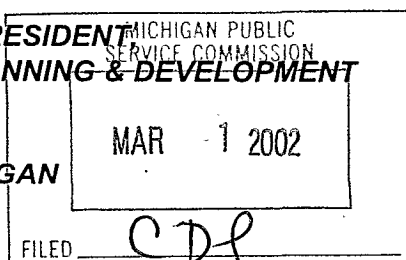
This Rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct.

- (A) *The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated Customers.*
- (B) *The Company will not give its marketing affiliate or Customers of its affiliate preference over any other non-affiliated gas marketers or their Customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy, or price discounts.*
- (C) *The Company will not communicate to any Customer, Supplier, or third parties that any advantage may accrue to such Customer, Supplier, or other third party in the use of the Company's services as a result of that Customer, Supplier, or other third party dealing with its marketing affiliate, and shall refrain from giving any appearance that it speaks on behalf of its affiliates.*
- (D) *The Company will process all similar requests for transportation service in the same manner and within the same period of time.*
- (E) *The Company will not provide leads or provide market sensitive information regarding a current or potential Customer or marketer to its marketing affiliate. If a Customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.*
- (F) *If a customer makes a request in writing that its historic sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the Customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation sales, or marketing of natural gas, including but not limited to the Company's Customer lists, that is not readily available or generally known to any other marketer or Supplier, or has not been authorized by a Customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.*
- (G) *The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, Customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.*
- (H) *The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, Customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.*

(Continued on Sheet No. F-2.00)

ISSUED JANUARY 18, 2002 BY
H. L. DOW III
SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13155

(Continued from Sheet No. F-1.00)

TRANSPORTATION SERVICE

F1. Transportation Standards of Conduct: (continued)

- (I) The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- (J) The Company will keep separate books of accounts and records from those of its marketing affiliate.

F2. Transportation Standards of Conduct Complaint Procedures

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules for Gas Service, M.P.S.C. 4 - Gas, Section F1, Transportation Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- (A) Complainant will route all formal complaints in writing to:

Michigan Consolidated Gas Company
2000 Second Avenue
Detroit, Michigan 48226

Attention: Legal Department
- (B) The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.
- (C) The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- (D) The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- (E)
 - (1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
 - (2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

CANCELLED BY ORDER	U-13898
REMOVED BY	JKB
DATE	06-09-05

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 1 2002
FILED <u>CDF</u>

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13155

SECTION F
TRANSPORTATION SERVICE

CANCELLED
BY _____
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

F3. Cashout Mechanism:

F3.1 Scope

This Cashout Mechanism provides the Company with the authorization to Cashout Imbalances with Nominating Agents at Company's Dry Receipt Points.

F3.2 Definitions

- (A) "Actual Deliveries" means the amount of gas nominated by the Nominating Agents for the Production Month and tendered by Company during the same Month at Dry Receipt Points.
- (B) "Actual Receipts" means the amount of gas tendered by Nominating Agent to Company during the Month at Dry Receipt Points.
- (C) "Alpena System Dry Points" means those receipt points identified on ConQuest EBB, as may change from time to time, under the heading "Alpena System Dry Points".
- (D) "Business Day" means Monday through Friday, excluding Federal Banking Holidays.
- (E) "Cashout" means the monetary settlement of Imbalances. Company will purchase and sell gas at Alpena System Dry Points and Non-Alpena System Dry Points to correct Imbalances.
- (F) "Cashout Price" means the price determined pursuant to Section F3.4.
- (G) "Company" means Michigan Consolidated Gas Company.
- (H) "ConQuest Electronic Bulletin Board" or "ConQuest EBB" means Company's electronic communication system, which is available to all Nominating Agents.
- (I) "Deficient Quantities" means the negative volume that is derived by subtracting Actual Deliveries from Actual Receipts.
- (J) "Dry Receipt Points" means both the Alpena System Dry Points and the Non-Alpena System Dry Points.
- (K) "Excess Quantities" means the positive volume that is derived by subtracting Actual Deliveries from Actual Receipts.
- (L) "Imbalance" means the volumetric difference between Actual Receipts and Actual Deliveries as further explained in Section F3.4(A).
- (M) "Maximum Nomination Quantity" means a quantity of gas as determined by Company based on the previous twelve month average Actual Receipts multiplied by 110%, plus adjustments for known or expected changes that are communicated to Company at least five days prior to the effective nomination change.
- (N) "Month" means the period beginning on the first day of a calendar month and ending on the last day of the same calendar month.

(Continued on Sheet No. F4.00)

ISSUED JANUARY 6, 2003 BY
MICHAEL E. CHAMPLEY
SENIOR VICE PRESIDENT,
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB 24 2003

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

(Continued from Sheet No. F-3.00)

TRANSPORTATION SERVICE

F3.2 Definitions (continued)

- (O) "Monthly Index Price" means the price, determined pursuant to Section F3.4(B).
- (P) "Nominating Agent" means the party responsible for nominating gas on the ConQuest EBB at the Dry Receipt Points.
- (Q) "Non-Alpena System Dry Points" means those receipt points identified on ConQuest EBB, as may change from time to time, under the heading "Non-Alpena System Dry Points".
- (R) "Production Month" means the Month during which Nominating Agent receives service under Section F3.
- (S) "Title Holder" means the owner of the largest working interest in any well from which gas is nominated into Company's Dry Receipt Points.

F3.3 Determination and Resolution of Imbalances

- (A) It is the Nominating Agent's responsibility to provide timely and accurate nominations of quantities proposed to be received and delivered by Company, and to maintain each day, as nearly as practicable, equality between Actual Receipts and Actual Deliveries under this Rule. Company will reject nomination's exceeding the Maximum Nomination Quantity. Actual Receipts exceeding the Maximum Nomination Quantity will be considered Trespass Gas, as such term is defined on ConQuest EBB.
- (B) If Actual Deliveries exceed Actual Receipts at a Dry Receipt Point by greater than ten percent (10%) on a cumulative daily basis throughout the Month, Company will reject and or modify all nominations received at the Dry Receipt Point. Company will allow nominations to continue when the difference between Actual Deliveries and Actual Receipts at the Dry Receipt Point is equal to or less than ten percent (10%) on a cumulative daily basis for the Month.
- (C) At the end of each Production Month, Company will determine whether Nominating Agent caused an Imbalance to occur. If an Imbalance exists, Nominating Agent and Company shall Cashout the Imbalance volume pursuant to Section F3.4.

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ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB 24 2003

(Continued on Sheet No. F-5.00)

ISSUED JANUARY 6, 2003 BY
MICHAEL E. CHAMPLEY *FILED* *DM*
SENIOR VICE PRESIDENT,
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

(Continued From [Sheet No. F-4.00](#))

F3.4 Cashout Provisions

- (A) Company shall compare Actual Receipts to Actual Deliveries tendered at each Dry Receipt Point utilized by Nominating Agent and calculate an Imbalance no later than the tenth (10th) Business Day following the end of each Production Month. The volumetric difference, after any imbalance trading has occurred pursuant to Section F3.5, will result in Excess Quantities or Deficient Quantities. If the Nominating Agent nominated gas on multiple Dry Receipt Points, Company shall aggregate Excess Quantities and Deficient Quantities for all Alpena System Dry Points separately from Non-Alpena System Dry Points. The separately aggregated Excess Quantities and/or Deficient Quantities shall be divided by the Actual Deliveries separately aggregated for the Alpena System Dry Points and the Non-Alpena System Dry Points respectively, using final monthly confirmed volumes as posted on Company's ConQuest EBB. This calculation will be used to determine Nominating Agent's Monthly Imbalance percentage on the Alpena System Dry Points and separately for the Non-Alpena System Dry Points. Company shall be authorized to purchase and sell gas at Dry Receipt Points to manage imbalance quantities.
- (B) Each Month, Company shall determine the Monthly Index Price. The Monthly Index Price shall be based on the Daily Price Survey rates for MichCon citygates as reported in Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service. The Monthly Index Price shall be equal to the sum of the daily Mich.-MichCon Midpoint Citygate Price for the applicable Production Month divided by the number of quoted price days in the same Production Month. Company will post the Monthly Index Price on its ConQuest EBB by the 3rd Business Day of the Month.
- (C) In cases where Nominating Agent's Imbalance results in Excess Quantities, Company shall pay Nominating Agent the following based on the Monthly Imbalance percentage:

<u>Imbalance Percentage (Tier)</u>	<u>Cashout Price for the Excess Quantities</u>
Greater of first 100 MMBtu	
Or 0% up to 2%	100% of Monthly Index Price
> 2% Up to 5%	80% of Monthly Index Price
> 5%	60% of Monthly Index Price

For purposes of determining the tier at which an Imbalance will be cashed out, the price will apply only to volumes within a tier. For example, if there is a 7% imbalance, Excess Quantities that make up the first 2% of the Imbalance will be priced at 100% of the Monthly Index Price. Excess Quantities making up the next 3% of the Imbalance will be priced at 80% of the Monthly Index Price. Excess Quantities making up the remaining 2% of the Imbalance will be priced at 60% of the Monthly Index Price.

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BY
ORDER U-13898

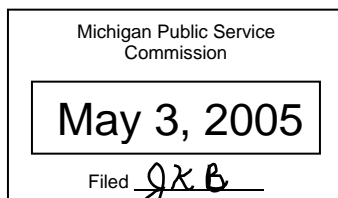
REMOVED BY JKB

DATE 06-09-05

(Continued on [Sheet No. F-6.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 1, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 21, 2004
IN CASE NO. U-14106

(Continued from Sheet No. F-4.00)

SECTION F
TRANSPORTATION SERVICE

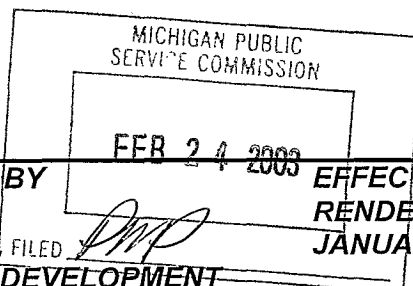
CANCELLED
BY ORDER U-14106
REMOVED BY JKB
DATE 05-03-05

F3.4 Cashout Provisions

- (A) Company shall compare Actual Receipts to Actual Deliveries tendered at each Dry Receipt Point utilized by Nominating Agent and calculate an Imbalance no later than the tenth (10th) Business Day following the end of each Production Month. The volumetric difference, after any imbalance trading has occurred pursuant to Section F3.5, will result in Excess Quantities or Deficient Quantities. If the Nominating Agent nominated gas on multiple Dry Receipt Points, Company shall aggregate Excess Quantities and Deficient Quantities for all Alpena System Dry Points separately from Non-Alpena System Dry Points. The separately aggregated Excess Quantities and/or Deficient Quantities shall be divided by the Actual Deliveries separately aggregated for the Alpena System Dry Points and the Non-Alpena System Dry Points respectively, using final monthly confirmed volumes as posted on Company's ConQuest EBB. This calculation will be used to determine Nominating Agent's Monthly Imbalance percentage on the Alpena System Dry Points and separately for the Non-Alpena System Dry Points. Company shall be authorized to purchase and sell gas at Dry Receipt Points to manage imbalance quantities.
- (B) Each Month, Company shall determine the Monthly Index Price. The Monthly Index Price shall be based on the Daily Price Survey rates for MichCon citygates as reported in Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service. The Monthly Index Price shall be equal to the sum of the daily Mich.-MichCon Midpoint Citygate Price for the applicable Production Month divided by the number of quoted price days in the same Production Month. Company will post the Monthly Index Price on its ConQuest EBB by the 3rd Business Day of the Month.
- (C) In cases where Nominating Agent's Imbalance results in Excess Quantities, Company shall pay Nominating Agent the following based on the Monthly Imbalance percentage:

Imbalance Percentage (Tier)	Cashout Price for the Excess Quantities
Greater of first 100 Mcf Or 0% up to 2%	100% of Monthly Index Price
> 2% Up to 5%	80% of Monthly Index Price
> 5%	60% of Monthly Index Price

For purposes of determining the tier at which an Imbalance will be cashed out, the price will apply only to volumes within a tier. For example, if there is a 7% imbalance, Excess Quantities that make up the first 2% of the Imbalance will be priced at 100% of the Monthly Index Price. Excess Quantities making up the next 3% of the Imbalance will be priced at 80% of the Monthly Index Price. Excess Quantities making up the remaining 2% of the Imbalance will be priced at 60% of the Monthly Index Price.



(Continued on Sheet No. F-6.00)

ISSUED JANUARY 6, 2003 BY
MICHAEL E. CHAMPLEY
SENIOR VICE PRESIDENT, FILED
STRATEGIC PLANNING & DEVELOPMENT

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

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DATE	06-24-05

(Continued From [Sheet No. F-5.00](#))

F4.2 Delivery Pressure:

All deliveries of gas by Customer and Company shall be made at Company's prevailing pressure.

F4.3 Shutoff of Service:

Company is not required to perform service under any Contract on behalf of any Customer failing to comply with any and all terms of Customer's Contract and Company's Tariff.

F4.4 Measurement:

(a) *All quantities of gas received at Receipt Point(s) by Company for the account of Customer shall be measured at the Receipt Point(s) by Company or its designee in accordance with, and shall comply with the measurement specifications contained in:*

- (1) *Transmission Measurement Committee Report #3, Natural Gas Department, American Gas Association, including the Appendix thereto, dated September 1985, ("Gas Measurement Report #3")*
- (2) *Transmission Measurement Committee Report #7, Natural Gas Department, American Gas Association, including the Appendix thereto, dated April 1996, ("Gas Measurement Report #7")*
- (3) *Transmission Measurement Committee Report #8, Natural Gas Department, American Gas Association, including the Appendix thereto, dated July 1992, ("Gas Measurement Report #8")*
- (4) *Transmission Measurement Committee Report #9, Natural Gas Department, American Gas Association, including the Appendix thereto, dated June 2000, ("Gas Measurement Report #9")*
- (5) *And any subsequent modifications and amendments thereof.*

(b) *All quantities of gas delivered at the Delivery Point(s) by Company to Customer, of for the account of Customer, shall be measured at the Delivery Point(s) by Company, or its designee, in accordance and in compliance with the measurement specifications contained in the Gas Measurement Report #3, Gas Measurement Report #7, Gas Measurement Report #8 and Gas Measurement Report #9.*

F4.5 Notice of Operational Flow Order:

When there is adequate time during an emergency situation, and if applicable, Company will implement an Operational Flow Order, or OFO. An OFO invokes daily-balancing upon all Customers and allows Company to limit the daily storage withdrawal volumes of Customers with Storage rights specified in Customer's Contract and/or applicable Rate Schedule to that level authorized by Company in the OFO. The payment of Unauthorized Gas Usage penalties does not create the right to exceed the levels established by an OFO. Customers not balancing deliveries to Company, with use, and authorized storage withdrawal volumes, on any Gas Day during an OFO will be subject to a penalty equal to the highest price reported for MichCon, Michigan, Consumers Energy and Chicago LDCs during the applicable Month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$1.00 per 100 cubic feet, plus Customer's contracted Transportation Charge, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less the allowance for gas-in-kind) on behalf of Customer.

(Continued on [Sheet No. F-7.00](#))

ISSUED MAY 26, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service Commission
June 9, 2005
Filed <u>JKB</u>

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
APRIL 29, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 2005
IN CASE NO. U-13898

(Continued From [Sheet No. F-5.00](#))

F3.4 Cashout Provisions (Continued)

- (D) In cases where Nominating Agent's Imbalance results in Deficient Quantities, Nominating Agent shall pay Company the following based on the Monthly Imbalance percentage:

<u>Imbalance Percentage (Tier)</u>	<u>Cashout Price for Deficient Quantities</u>
Greater of first 100 MMBtu	
Or 0% up to 2%	100% of Monthly Index Price
> 2% Up to 5%	120% of Monthly Index Price
> 5%	140% of Monthly Index Price

For purposes of determining the tier at which an Imbalance will be cashed out, the price will apply only to volumes within a tier. For example, if there is a 7% imbalance, Deficient Quantities that make up the first 2% of the Imbalance will be priced at 100% of the Monthly Index Price. Deficient Quantities making up the next 3% of the Imbalance will be priced at 120% of the Monthly Index Price. Deficient Quantities making up the remaining 2% of the Imbalance will be priced at 140% of the Monthly Index Price.

- (E) Cashout of volumes relating to prior period adjustments shall be cashed out at 100% of the Monthly Index Price applicable to the Production Month in which the prior period adjustment was created.

F3.5 Imbalance Trading

- (A) Company will allow a Nominating Agent to net Imbalances with other Nominating Agents within the Alpena System Dry Points and within the Non-Alpena System Dry Points, but not between the Alpena System Dry Points and the Non-Alpena System Dry Points. Gas from Alpena System Dry Points must be transported to Company's Woolfolk delivery point, or other points as identified on ConQuest EBB before imbalance trading can occur.
- (B) The information required for imbalance trading must include the identification of both Nominating Agents involved in the trade, production period, and the monthly volume to be traded. Imbalances must be traded with Imbalances in the opposite direction and must move the Nominating Agent's Imbalance closer to zero.
- (C) Company will enable the imbalance trading process by:
- (1) Receiving the request for imbalance trade;
 - (2) Receiving the imbalance trade confirmation;
 - (3) Sending the imbalance trade notification;
 - (4) Reflecting the trade on the Nominating Agent's next monthly imbalance or cashout invoice.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

(Continued on [Sheet No. F-7.00](#))

ISSUED APRIL 29, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN

Michigan Public Service
Commission

May 3, 2005

Filed JKB

EFFECTIVE FOR GAS SERVICE
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MAY 1, 2005

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IN CASE NO. U-14106

(Continued from Sheet No. F-5.00)

SECTION F
TRANSPORTATION SERVICE

CANCELLED
BY _____
ORDER _____ U-14106

REMOVED BY _____ JKB
DATE _____ 05-03-05

F3.4 Cashout Provisions (continued)

- (D) In cases where Nominating Agent's Imbalance results in Deficient Quantities, Nominating Agent shall pay Company the following based on the Monthly Imbalance percentage:

Imbalance Percentage (Tier)	Cashout Price for Deficient Quantities
Greater of first 100 Mcf Or 0% up to 2%	100% of Monthly Index Price
> 2% Up to 5%	120% of Monthly Index Price
> 5%	140% of Monthly Index Price

For purposes of determining the tier at which an Imbalance will be cashed out, the price will apply only to volumes within a tier. For example, if there is a 7% imbalance, Deficient Quantities that make up the first 2% of the Imbalance will be priced at 100% of the Monthly Index Price. Deficient Quantities making up the next 3% of the Imbalance will be priced at 120% of the Monthly Index Price. Deficient Quantities making up the remaining 2% of the Imbalance will be priced at 140% of the Monthly Index Price.

- (E) Cashout of volumes relating to prior period adjustments shall be cashed out at 100% of the Monthly Index Price applicable to the Production Month in which the prior period adjustment was created.

F3.5 Imbalance Trading

- (A) Company will allow a Nominating Agent to net Imbalances with other Nominating Agents within the Alpena System Dry Points and within the Non-Alpena System Dry Points, but not between the Alpena System Dry Points and the Non-Alpena System Dry Points. Gas from Alpena System Dry Points must be transported to Company's Woolfolk delivery point, or other points as identified on ConQuest EBB before imbalance trading can occur.
- (B) The information required for imbalance trading must include the identification of both Nominating Agents involved in the trade, production period, and the monthly volume to be traded. Imbalances must be traded with Imbalances in the opposite direction and must move the Nominating Agent's Imbalance closer to zero.
- (C) Company will enable the imbalance trading process by:
- (1) Receiving the request for imbalance trade;
 - (2) Receiving the imbalance trade confirmation;
 - (3) Sending the imbalance trade notification;
 - (4) Reflecting the trade on the Nominating Agent's next monthly imbalance or cashout invoice.

MICHIGAN PUBLIC
SERVICE COMMISSION

(Continued on Sheet No. F-7.00)

ISSUED JANUARY 6, 2003 BY: FEB 24 2003
MICHAEL E. CHAMPLEY
SENIOR VICE PRESIDENT,
STRATEGIC PLANNING & DEVELOPMENT

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

DETROIT, MICHIGAN

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

(Continued from Sheet No. F-6.00)

SECTION F
TRANSPORTATION SERVICE

F3.5 Imbalance Trading (continued)

- (D) Imbalance trades can only be withdrawn by the initiating Nominating Agent and only prior to Company sending the imbalance trade notification.
- (E) Company will post on its ConQuest EBB a list of imbalance trading procedures in order to facilitate the monthly trading of Imbalances.

F3.6 Billing and Payment

- (A) On or about the 20th calendar day of each month, Company shall render to Nominating Agent a statement of the Cashout amount for the preceding Production Month.
- (B) In cases where a Deficient Quantity exists, Nominating Agent shall make payments to Company within 10 calendar days of the statement date. Payments shall be remitted to Company as directed on the invoice.
- (C) In cases where an Excess Quantity exists, Company shall make payments to Nominating Agent within 10 calendar days of the statement date. Company shall remit payments to Nominating Agent in the manner directed by Nominating Agent.
- (D) In the event that Nominating Agent fails to pay the amount of any statement rendered by Company within the allowed time, then Nominating Agent will be subject to immediate suspension of service, i.e., nominations will not be accepted, until such amount is paid. By authorizing Nominating Agent to nominate gas, Title Holder is deemed to be the guarantor for payment of any amounts due Company not paid by Nominating Agent. In addition to any other remedies Company may have, without notice or approval, (i) Company may offset any indebtedness it owes under this mechanism or otherwise to Nominating Agent and or Title Holder against any amounts Nominating Agent or Title Holder owes to Company under this mechanism and (ii) Company may take title, at no cost and free and clear of any adverse claims, to Title Holder's gas on Company's system including but not limited to gas in Company's and MichCon Gathering Company's transportation facilities, parked gas and gas in Company's storage facilities as compensation for service in the event Nominating Agent defaults on any of its cashout payment obligations to Company. Company will only take title to an amount of Title Holder's gas necessary to offset the undisputed dollar amount Nominating Agent owes to Company. The monetary value of the gas will be the Monthly Index Price for the Month in which the imbalance occurred.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB 24 2003

FILED *[Signature]*

ISSUED JANUARY 6, 2003 BY
MICHAEL E. CHAMPLEY
SENIOR VICE PRESIDENT,
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
JANUARY 1, 2003

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 6, 2002
IN CASE NO. U-13528

(Continued from Sheet No. G-1.00)

G1. GENERAL PROVISIONS: (continued)

CANCELLED
BY
ORDER U-14106

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DATE 05-03-05

- (E) If a Supplier adds customers after the customers' usage for the May billing cycle has begun for a Program Year, the monthly remittance to the Supplier for gas supplied to those customers will be adjusted by a Supply Equalization Charge. The Supply Equalization Charge shall be equal to the product of: (a) and (b) where (a) equals the Company's weighted average monthly cost of gas purchased for the months from the preceding April through the current billing month less the Supplier-specified customer billing price per Mcf, and (b) equals the increase for that month, if any, in the amount by which the cumulative Mcf quantity billed to those customers subject to the Supply Equalization Charge for the Program Year, exceeds the cumulative Supplier deliveries for those customers for the Program Year. The Supply Equalization Charge shall not be less than zero. The Program Year is the year beginning April 1 and ending the following March 31.
- (F) A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category.
- (G) The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company's system on behalf of the Supplier's customers. The initial schedule will indicate volumes that the Supplier is required to deliver each day under each Supplier-designated Pricing Category. "Pricing Category" means the designated rate schedule established by a supplier. The schedule will be updated by the Company on a monthly basis. For most Gas Customer Choice customers, scheduled daily volumes will not normally vary by more than plus/minus 10% from 1/365th of the estimated annual customer load to be served by the Supplier. Scheduled daily volumes for Gas Customer Choice customers for electric peakers, greenhouses, grain dryers, asphalt plants and large new loads without historical load information may be determined by the Company on a different basis than set forth above. The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (H) Gas delivered into the Company's system shall comply with Rule B1.8, Gas Quality.
- (I) Each supplier shall notify the Company's Gas Transportation Administration Department of the daily quantity of gas that the Supplier is nominating for delivery on behalf of each Supplier-designated Pricing Category. Such nominations shall be submitted in accordance with the Company's existing nomination procedures.
- (J) A Supplier that falls short of the delivery schedule, described in Paragraph G, above, shall pay a per Mcf "Failure Fee" for all shortages in the amount of \$6.00 per Mcf (\$10.00 per Mcf during periods of a Company-declared supply emergency in accordance with Rule B4, Curtailment of Gas Service for Gas Supply Deficiency) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule B10 or (b) the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey, for the following locations for the month in which the breach occurred or the month following such breach: Dawn, Ontario; ANR ML7 (entire zone); Chicago-LDC, large euts; Michigan - Consumers Energy, large euts; Michigan - MichCon, large euts.
- A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in Paragraph D, above, shall have its Authorized Supplier status revoked. Subject to Rule B3, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

(Continued on Sheet No. G-3.00)

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT

STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION
MAR 7 2002
FILED <i>CDP</i>

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13155

(Continued from Sheet No. G-2.00)

G1. GENERAL PROVISIONS: (continued)

- (K) All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$0.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Ccf to be billed to each Supplier-designated Pricing Category on its behalf, or the most recently supplied price will be used.
- (L) The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the Mcf quantities that the Supplier has delivered onto the Company's system, not in excess of the Supplier's delivery obligation, multiplied by the lesser of the price per Mcf billed to the Supplier's customers that month or 110% of the cost of gas billed to sales customers pursuant to the Company's Rule B10. The amount to be remitted shall be reduced for any applicable Supply Equalization Charges, Administrative Fees, Billing Fees, Failure Fees, and/or amounts owed pursuant to the annual price reconciliation per Paragraph M.
- (M) Except as set forth below, within 60 working days after the end of the April billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will reconcile the cost per Mcf remitted to the Supplier per Paragraph L, before reductions for Administrative Fees, Billing Fees, Failure Fees, and Supply Equalization Charges, with the price per Mcf billed to customers over the course of the Program Year on the Supplier's behalf. Any difference multiplied by the smaller of the Mcf delivered by the Supplier or the billed customer consumption for the Program Year being reconciled, will be reflected in an adjustment on the next monthly remittance to the Supplier.
- In those instances where both (i) the weighted average price per Mcf billed to customers over the course of the Program Year on the Supplier's behalf is higher than the weighted average cost of gas billed to sales customers by the Company pursuant to the Company's Rule B10 and (ii) the volumes delivered by the Supplier exceed the billed customer consumption for the Program Year being reconciled, then the following procedure will be used. In such instances, (i) within 60 working days after the end of the April billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will reconcile the amount billed to customers on the Supplier's behalf with the Company's remittance to the Supplier for the gas delivered, and any difference will be reflected in an adjustment on the next monthly remittance to the Supplier, and (ii) gas delivered by the Supplier in excess of the billed customer consumption for the Program Year will be returned to the Supplier in kind unless the Company and the Supplier mutually agree on a price for the Company to purchase the excess gas.
- (N) A Supplier that fails to comply with the terms and conditions of the Program shall have its Authorized Supplier status suspended and/or terminated and, subject to Rule B3, Controlled Service, its customers shall become sales rate customers of the Company.
- (O) Where used in this Rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.

(Continued on Sheet No. G-4.00)

ISSUED JANUARY 18, 2002 BY

H. L. DOW III

SENIOR VICE PRESIDENT

STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

MICHIGAN PUBLIC SERVICE COMMISSION	
MAR 1 2002	
FILED	<i>CDf</i>

EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13155

(Continued from Sheet No. G-3.00)

G1. GENERAL PROVISIONS: (continued)

- (P) The annual load requirement, delivery schedules, Supply Equalization Charges, delivery shortfall Failure Fees and annual reconciliation shall apply separately to each Supplier-designated Pricing Category and each of the two customer groups within that category, i.e. those enrolled before their usage for the May billing cycle has begun and those enrolled after their usage for the May billing cycle has begun in each Program Year.
- (Q) The Company may disclose, at such times as requested by the Commission or its Staff, the gas rates charged to Rate CC customers.
- (R) The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program Rules.
- (S) The Company will act as Supplier of last resort under the Program.
- (T) A Supplier must include the Company's required tariff language in all of its contracts.

If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If it is appropriate, the customer or Supplier should involve the Company. If the complaint is unresolved, the customer should involve the Commission Staff, and ultimately the Commission.

- (U) The Transportation Standards of Conduct, Rules F1 and F2, shall apply to the GCC program.

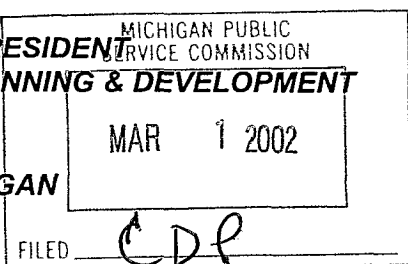
G2. RESIDENTIAL CUSTOMER PROTECTIONS:

- (A) A Supplier must provide a 30-day unconditional cancellation period following the agreement date with a customer. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- (B) A customer has the right to terminate participation with a Supplier at any time if the initial contract period has ended. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- (C) A Supplier using face-to-face solicitation methods cannot represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier, and includes the name of the Supplier and the name and identification number of the person representing the Supplier.

(Continued on Sheet No. G-5.00)

ISSUED JANUARY 18, 2002 BY
H. L. DOW III
SENIOR VICE PRESIDENT
STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN



EFFECTIVE FOR TRANSPORTATION SERVICE
RENDERED ON AND AFTER
APRIL 1, 2002

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 20, 2001
IN CASE NO. U-13155

Memo

To: File
From: [Cornell Pettiford]
Date: [April 19, 2002]
Subject: [Cancelled Forms]

The Forms in Section F of the tariff book have been cancelled. The "new" Section F covers Transportation Standards of Conduct. The cancelled forms have been left in the Tariff books until we receive a new set of forms that are not labeled as section F sheets.

Talked to
Ken Slater 3/14/03
They plan to send in
standard forms in
October 03. Juled

Stamped 3-1-02
officially cancelled by new set of SF'S
3-30-04

GAS SHUT-OFF NOTICE

SEE ENCLOSED BILL FOR SHUT-OFF DATE

Dear Customer:

Our records indicate you have a past-due balance. If you have paid the past-due balance in the last few days, please disregard this notice.

AS A MICHCON CUSTOMER YOU HAVE THE FOLLOWING RIGHTS:

1. The right to enter into a reasonable **PAYMENT PLAN** (credit agreement) with MichCon for the amount not in dispute, but which you cannot pay in full before the scheduled shut-off date.
2. The right to **FILE A COMPLAINT** before the scheduled shut-off date disputing the previous balance for your gas service.
3. The right to **REQUEST AN INFORMAL HEARING** before a utility hearing officer if a complaint cannot be resolved. A prehearing payment may be required and must be paid within three (3) days after the request for a hearing.
4. The right to **REPRESENT YOURSELF OR BE REPRESENTED BY** another person, including an attorney, during the complaint process.
5. The right to postpone gas shut-off for 21 days if someone living in your house has a **MEDICAL EMERGENCY**. You will be required to show a statement from a doctor, public health official or social services worker stating that a medical emergency exists. This postponement may be extended by renewal of the medical statement.

You are advised to **CONTACT A SOCIAL SERVICE AGENCY** immediately if you believe you might be eligible for emergency economic assistance. You are also advised to contact MichCon for information about the **WINTER PROTECTION PLAN**.

Once your gas service is shut off, you will need to pay the total past-due balance by cash, certified check or money order. You also will have to pay a **SECURITY DEPOSIT AND A RECONNECT CHARGE**. The deposit amount will increase with each shut-off. Picture identification and a Social Security Card will be requested to turn gas service on in your name.

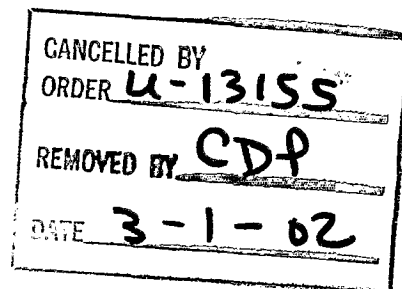
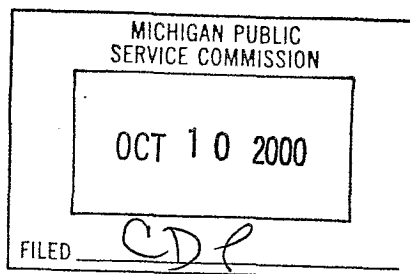
You may inquire about service, billing or credit arrangements, or file a complaint by calling, writing, or visiting any MichCon office. The addresses and telephone numbers of our offices are listed on the reverse side of this notice.

Service will not be shut off pending the resolution of a complaint filed with the company.

Collection Department

5 Nov. 98

The above rights comply with the Michigan Public Service Commission's Consumer Standards and Billing Practices.



If you have paid the past due balance in the last few days, please disregard this notice.

GAS SHUT-OFF NOTICE

SEE ENCLOSED BILL FOR SHUT OFF DATE

AS A UTILITY CUSTOMER YOU HAVE THE FOLLOWING RIGHTS:

1. The right to enter into a reasonable **PAYMENT PLAN** (payment agreement) with Michigan Consolidated for the amount not in dispute, but which you cannot pay in full before the scheduled shut-off date.
2. The right to **FILE A COMPLAINT** before the scheduled shut-off date disputing the previous balance for your gas service.
3. The right to **REQUEST AN INFORMAL HEARING** before a utility hearing officer if a complaint cannot be resolved. A prehearing payment may be required and must be paid within three (3) days after the request for a hearing.
4. The right to **REPRESENT YOURSELF OR BE REPRESENTED** by another person, including an attorney, during the complaint process.
5. The right to postpone gas shut-off for 21 days if someone living in your house has a **MEDICAL EMERGENCY**. You will be required to show a statement from a doctor, public health official or social services worker stating that a medical emergency exists. This postponement may be extended by renewal of the medical statement.

You are advised to **CONTACT A SOCIAL SERVICE AGENCY** immediately if you believe you might be eligible for emergency economic assistance.

Once your gas service is shut off, you will have to pay the total past-due balance amount on the account by cash, certified check or money order. You also will have to pay a **SECURITY DEPOSIT AND A RECONNECT CHARGE**. The deposit amount will increase with each shut off. Pictured identification and a Social Security Card will be requested to turn gas service on in your name.

You may make inquiry about service, billing or payment arrangements, or file a complaint by calling, writing, or visiting any Michigan Consolidated Gas Company office. The addresses and telephone numbers of our offices are listed on the reverse side of this notice.

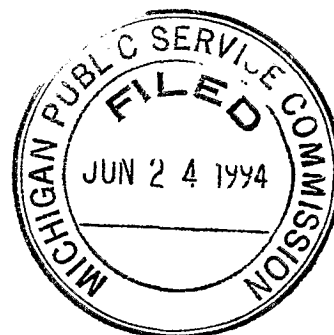
Service will not be shut-off pending the resolution of a complaint filed with the Company.

Collection Department
MICHIGAN CONSOLIDATED GAS COMPANY

0005 Mar. 94

The above rights comply with the Michigan Public Service Commission's Consumer Standards and Billing Practices.

CANCELLED BY
ORDER 46300
REMOVED BY CDP
DATE 10-11-00



If you have paid the previous balance in the past few days, please disregard this notice.

GAS SHUT OFF NOTICE

(FOR RESIDENTIAL GAS SERVICE)

If you received a Shut Off Notice with your last bill and the Remaining Balance amount has not been paid in full, your account is now subject to **IMMEDIATE SHUT OFF**.

If this is your first Shut Off Notice, your gas service will be **SHUT OFF** on or after _____.

AS A UTILITY CUSTOMER YOU HAVE THE FOLLOWING RIGHTS:

1. The right to enter into a reasonable **PAYMENT PLAN** (payment agreement) with Michigan Consolidated for the amount not in dispute, but which you cannot pay in full before the scheduled shut off date.
2. The right to **FILE A COMPLAINT** before the scheduled shut off date disputing the previous balance for your gas service.
3. The right to **REQUEST AN INFORMAL HEARING** before a utility hearing officer if a complaint cannot be resolved. A prehearing payment may be required and must be paid within three (3) days after the request for a hearing.
4. The right to **REPRESENT YOURSELF OR BE REPRESENTED** by another person, including an attorney, during the complaint process.
5. The right to postpone gas shut off for 21 days if someone living in your house has a **MEDICAL EMERGENCY**. You will be required to show a statement from a doctor, public health official or social services worker stating that a medical emergency exists. This postponement may be extended by renewal of the medical statement.

You are advised to **CONTACT A SOCIAL SERVICE AGENCY** immediately if you believe you might be eligible for emergency economic assistance.

Once your gas service is shut off, you will have to pay the total previous balance amount and all other prior outstanding amounts on the account by cash, certified check or money order. You will also have to pay a **SECURITY DEPOSIT** and a **RECONNECT CHARGE**. The deposit amount will increase with each shut off. Pictured identification and a Social Security Card will be requested to turn gas service on in your name.

You may make inquiry about service, billing or payment arrangements, or file a complaint by calling, writing, or visiting any Michigan Consolidated Gas Company office. The addresses and telephone numbers of our offices are listed on the reverse side of this notice.

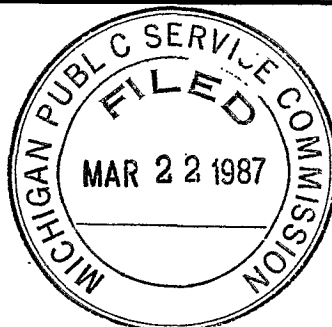
Service will not be shut off pending the resolution of a complaint filed with the Company.

Collection Department

MICHIGAN CONSOLIDATED GAS COMPANY

The above rights comply with the Michigan Public Service Commission's Consumer Standards and Billing Practices.

0005 APR. 86



CANCELLED BY	_____
ORDER	<i>Std Forms</i>
REMOVED BY	<i>JHM</i>
DATE	<i>6-24-94</i>

michcon

Michigan Consolidated Gas Company
500 Griswold Street, Detroit, MI 48226

**AGREEMENT FOR THE INSTALLATION OF GAS SERVICE LINE
AND APPLICATION AND AGREEMENT FOR GAS SERVICE**

8 MAR. 91

Applicant/Customer Name		Installation Address	Lot #	City, Inc., Vill., Twp., Mun.	Zip Code	Post Office
Between Street		Construction Status		Type of Premises	Building Status <input type="checkbox"/> New <input type="checkbox"/> Existing	
Bill to Name	Billing Address	City, Inc. Vill., Twp., Mun.	Zip Code	Home Phone Work Phone		
Type of Appliances Used:		Space Heating <input type="checkbox"/>	Dryer <input type="checkbox"/>	Boiler <input type="checkbox"/>		
		Water Heater <input type="checkbox"/>	Range <input type="checkbox"/>	Other <input type="checkbox"/>		

Applicant requests that MichCon install a gas service line of the size and at the installation address indicated above in accordance with the terms and conditions hereof. This agreement is subject to MichCon's Rules, Regulations and Rate Schedules (Tariffs) which are on file and approved by the Michigan Public Service Commission. Accordingly, the charges set forth in this agreement may be modified to reflect changes in MichCon's tariffs which may be approved by the Commission after this agreement is signed but before the installation of a service has begun.

General Provision Applicable to all Service Lines

Installation of a service line from the main to the meter location will be performed by MichCon. The service line will include the outside above grade riser and valve, service regulator, including the inlet/outlet and by-pass valves, if required, and all other parts of the meter set assembly. Service lines shall at all times be owned and maintained by MichCon.

The location of the gas service line and gas meter as specified in the terms of this requirement of the Michigan Safety Code.

If physical obstructions placed by the customer over or near the service line and/or meter once they have been installed: (1) prevent the inspection and/or maintenance of the service line and/or meter, or (2) alter the physical location of service line and/or meter so the location no longer complies with MichCon's standards, the service line and/or meter shall be relocated. Under these conditions, provided for under Rule 72 or the Michigan Public Service Commission's "Technical Standards for Gas Service," and any amendments thereto the customer is required to bear all costs involved in altering the service line and/or meter location to comply with MichCon's standards.

A sum of money equal to the estimated charge for the service line installation may be required from the customer at the time the application is accepted by MichCon.

If abnormal conditions, beyond MichCon's control, such as strikes, material shortages or severe weather, will, in MichCon's opinion, prohibit installation of a service line, MichCon will not be required to commence or complete such installation. If said service line is for any reason not installed, MichCon will return to the applicant the payment referred to below with interest.

NOTE: This agreement does not require MichCon, nor does MichCon agree hereunder, to install any piping on the customer's premises except as herein provided.

Service Lines Two Inches or Larger in Diameter

For service lines two inches or larger the customer agrees to pay a sum equal to the Company's estimated total cost for all facilities between the prospective customer's property line and the meter location, as well as the estimated cost of a curb valve and curb box, a tap on a main or pipeline operating at a pressure of more than 60psig, and any required upstream regulators, pressure relief and limiting devices, whether installed on public or private property.

Service Lines Less Than Two Inches in Diameter

For service lines less than two inches in diameter the customer agrees to pay the sum determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes), to the meter location established by the company and applying the applicable flat and unit charges.

- (1) All applicants except as provided in (2) below.
A \$200 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet.
- (2) For service lines to individual mobile homes when installed with necessary gas mains in easements provided by mobile home court operators.
A \$100 flat charge for the first 25 feet or less. A \$4.00 charge per foot in excess of 25 feet.

Insulation Standards

By signing this application, customer states that the residential structure for which natural gas for spaceheating service is requested meets one of the following insulation standards:

- (A) Ceiling or attic insulation with a value of R-19 or greater, or
- (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

Estimated Cost: \$	Customer Signature and Date	MichCon Representative Signature and Date
Service Line Deposit: \$		

APPLICATION AND AGREEMENT FOR GAS SERVICE - RESIDENTIAL USE ONLY

Social Security Number	Michigan State Driver License	Michigan State I.D.
Welfare Case Number	Previous Address	Employer
		Employer I.D.

FOR COMPANY USE ONLY

BILLS PAID \$	SECURITY DEPOSIT AMOUNT \$	SERVICE LINE DEPOSIT \$
ACCOUNT NUMBER		
SERVICE LINE DATE		
MAIN DATA		
Size	Service Line Order No.	On Main <input type="checkbox"/> New Main <input type="checkbox"/> Main Footage Required
No. of Meters	Size of Meters	Rate
		Revenue
		Map Plate
		Base Load
		Heat Factor
P.O. Number	Investigator	Survey Area No.
		Date

- ☐ At this time, I do not wish to apply for Residential Gas Service.
- ☐ I hereby apply to Michigan Consolidated Gas Company for all gas supplied in accordance with the Company's Rules, Regulations and Rate schedules as approved by the Michigan Public Service Commission. I assume full responsibility for the gas charges until I notify the company and service is terminated.

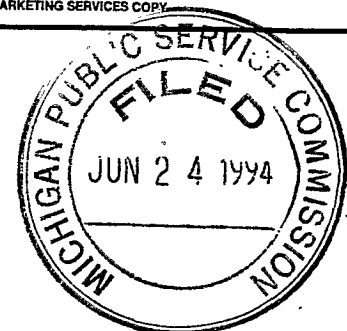
Customer Signature _____ Date _____
Application Accepted by: _____ Date _____

TELLER STAMP

(Continued on Sheet No. F-3.00)

CUSTOMER SERVICE/MARKETING SERVICES COPY

CANCELLED BY
ORDER 413155
REMOVED BY CDP
DATE 3-1-02



AGREEMENT FOR THE INSTALLATION OF GAS SERVICE LINE

8 96-0008 (APR 85)						Dist Dept Station or Area	
Installation Address (House No. and Street)			Fl. Desc./Apt. No.	Lot Number	City, Inc. Vill. Twp	Post Office	Zip Code
Between _____ and _____			Account Number				
Name			Number and Street				
SEND BILL TO			Home Phone		Business Phone		Post Office
							Zip Code
Type of Premises	Construction Status (Date Bldg. Walls to be Erected)			Building Status <input type="checkbox"/> New <input type="checkbox"/> Existing		Installation Date Requested	
Authorization Credit Department			Map Plate		Checked By (Dist. Serv.)		
SERVICE LINE DATA							
Size	Service Line Order No.		On Main <input type="checkbox"/>	New Main <input type="checkbox"/>	Main Footage Required		New Main Order No.
No. of Meters	Size of Meters		Rate	Revenue Classification		Distribution Investigator	
TYPE OF APPLIANCES TO BE USED							
Space Heating		CFH	Dryer		Incinerator		
Water Heater		Gal.	Range		Other		

TERMS AND CONDITIONS

In compliance with MPSC order, U-6372, the applicant must meet the following conditions in order to receive gas service:

A. For New or Existing Homes (check one)

- ☐ 1. The ceiling or attic contains insulation equivalent to R-19, or about 6" deep
- ☐ 2. Ceiling insulation will be installed prior to the installation of the gas service line.
- ☐ 3.a Insulating the ceiling to R-19 is not feasible, but the ceiling or attic contain as much insulation as space permits along with other conservation measures indicated.
- ☐ 3.b Insulating the ceiling to R-19 is not feasible, but as much insulation as space permits will be installed along with other conservation measures indicated.

New Efficient Gas Furnace ☐ Caulking and Weatherstripping ☐ Other ☐ (Specify) _____

Storm Windows and Doors ☐ Dial Down ☐

- B. ☐ Applicant wishes to have ceiling insulation installed under Michigan Consolidated's Rule 32 extended payment plan. Note: Ceiling insulation must be installed within 60 days of service line installation.

- C. ☐ Applicant refuses to meet any of the above conditions, in which case a service line will not be installed.

D. Company Use:

The applicant has been provided with information regarding conservation and/or the Michigan Energy Code by _____

(Name) _____ (Date) _____ of Michigan Consolidated Gas Company.

Follow-up call to applicant to verify conditions have been met was made by _____ (Name) _____ (Date) _____

Applicant requests Michigan Consolidated Gas Company (herein called the Company) to install a gas service line of the size and at the installation address indicated above in accordance with the terms and conditions hereof. This agreement is subject to the Company's tariffs which are on file with and approved by the Michigan Public Service Commission. Accordingly, the charges set forth in this agreement may be modified to reflect changes in the Company's tariffs which may be approved by the Commission after this agreement is signed but before the installation of a service line is begun. Applicant will pay for the installation of the service line at the charges shown below. Applicant deposits herewith the sum shown below.

General Provisions Applicable to All Service Lines

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

A sum of money equal to the estimated charge for the service line installation may be required from the customer at the time the application is accepted by the Company.

If abnormal conditions, beyond the Company's control, such as strikes, material shortages or severe weather, will, in the Company's opinion, prohibit installation of a service line, the Company will not be required to commence or complete such installation. If said service line is for any reason not installed, the Company will return to applicant the payment referred to below without interest.

NOTE: This agreement does not require the Company, nor does the Company agree hereunder, to install any piping on the customer's premises except as herein provided.

Service Lines 2 Inches or Larger in Diameter

The charges to the prospective customer shall be equal to the Company's estimated total cost for all facilities between the prospective customer's property line and the meter location, as well as the estimated cost of a curb valve

and curb box, a tap on a main or pipeline operating at a pressure of more than 50 psig, and any required upstream regulators, pressure relief and limiting devices, whether installed on public or private property.

Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes), to the meter location established by the Company and applying the applicable flat and unit charges.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts:

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet.

- (2) Mobile Home Applicants in Mobile Home Courts:

For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators

A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot in excess of 25 feet.

- (3) Additional Charges for All Applicants:

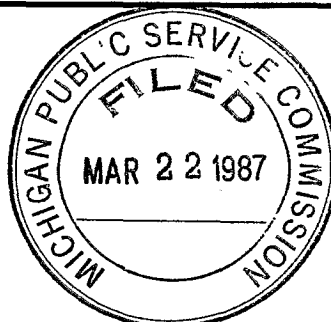
A \$2.00 additional charge per foot for each foot from lot line (or main in the case of mobile homes) to meter location to cover additional costs incurred during winter construction from December 15 to March 15

NOTE: COMPLETE METER LOCATION SKETCH ON FORM PROVIDED

BUYER'S RIGHT TO CANCEL - You, the buyer, may cancel this transaction at any time prior to midnight of the third business day after the date of this transaction. See notice of cancellation form on the reverse side of this agreement for an explanation of this right.

RECEIVED AND AGREEMENT ACKNOWLEDGED			Special Instructions	
Michigan Consolidated Gas Company (By) _____ Dept _____			P.O. No. _____	Applicant (Agent) _____ Date _____
			(X)	

(Continued on Sheet No. F-3.00)



CANCELLED BY	ORDER	REMOVED BY	DATE
	<i>Shl Jones</i>	<i>Shl Jones</i>	6-24-99

(Continued From Sheet No. F-2.00)

SPECIAL INSTRUCTIONS FOR THE CUSTOMERS

1. Should our gas main (which normally runs along the roadway) not reach your property, an additional contribution by you toward the cost of extending the main may be required. You will be notified of gas main extension costs.
2. Do not convert appliances to natural gas until service line has been installed.
3. After the gas service line has been installed, two conditions must be met before MichCon will install a meter:
 - A. The gas fuel lines must be connected to the openings provided in the meter bracket.
 - B. At least one gas burning appliance must be connected to the fuel lines and be in operational condition.

NOTICE OF CANCELLATION (In Accordance with 1978 PA 152)

TRANSACTION DATE

You may cancel this transaction, without penalty or obligation, within 3 business days from the above date.

If you cancel, any property traded in, any payments made by you under the contract or sale, and any negotiable instrument executed by you will be returned within 10 business days following receipt by the seller of your cancellation notice. Any security interest arising out of the transaction will be canceled.

If you cancel, you must make available to the seller at your residence, in substantially as good conditions as when received, any goods delivered to you under this contract or sale; or you may if you wish, comply with the instructions of the seller regarding the return shipment of the goods at the seller's expense and risk.

If you do make the goods available to the seller and the seller does not pick them up within 20 days of the date of your notice of cancellation, you may retain or dispose of the goods without any further obligation. If you fail to make the goods available to the seller or if you agree to return the goods to the seller and fail to do so, then you remain liable for performance of all obligations under the contract.

to cancel this transaction, mail or deliver a signed and dated copy of this cancellation notice or any other written notice, or send a telegram to MichCon at 500 Griswold Street, Detroit, Michigan 48226, or the area office at which application was made not later than midnight on _____.

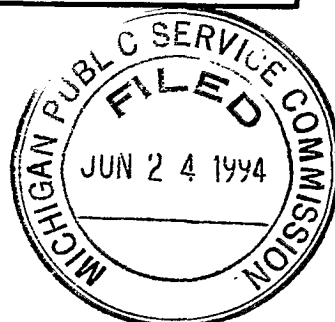
(DATE)

I HEREBY CANCEL THIS TRANSACTION

BUYER'S SIGNATURE

DATE

CANCELLED BY	ORDER <u>413155</u>
REMOVED BY	<u>CDP</u>
DATE	<u>3-1-02</u>



(Continued From Sheet No. F-2.00)

SPECIAL INSTRUCTIONS FOR THE CUSTOMERS

1. Should our gas main (which normally runs along the roadway) not reach your property, an additional contribution by you toward the cost of extending the main may be required. You will be notified should there be any gas main extension costs.
2. Do not convert appliances to natural gas until service line has been installed.
3. After the gas service line has been installed two conditions must be met before Michigan Consolidated will install a meter:
 - A. The gas fuel lines must be connected to the openings provided in the meter bracket.
 - B. One gas burning appliance must be connected to the fuel lines and be in operational condition.
4. Please call Customer Service at least 24 hours in advance for meter delivery.

NOTICE OF CANCELLATION (In Accordance with 1978 PA 152)

Transaction Date

You may cancel this transaction, without penalty or obligation, within 3 business days from the above date.

If you cancel, any property traded in, any payments made by you under the contract or sale, and any negotiable instrument executed by you will be returned within 10 business days following receipt by the seller of your cancellation notice, and any security interest arising out of the transaction will be canceled.

If you cancel, you must make available to the seller at your residence, in substantially as good conditions as when received, any goods delivered to you under this contract or sale; or you may if you wish, comply with the instructions of the seller regarding the return shipment of the goods at the seller's expense and risk.

If you do make the goods available to the seller and the seller does not pick them up within 20 days of the date of your notice of cancellation, you may retain or dispose of the goods without any further obligation. If you fail to make the goods available to the seller or if you agree to return the goods to the seller and fail to do so, then you remain liable for performance of all obligations under the contract.

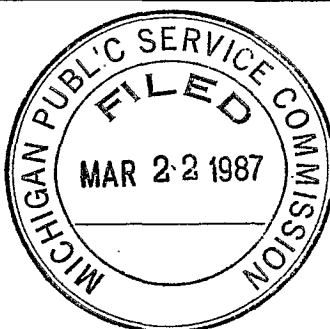
To cancel this transaction, mail or deliver a signed and dated copy of this cancellation notice or any other written notice, or send a telegram to Michigan Consolidated Gas Company at One Woodward Avenue, Detroit, Michigan 48226, or the area office at which application was made not later than midnight on _____

(DATE)

I HEREBY CANCEL THIS TRANSACTION

Buyer's Signature

Date



CANCELLED BY	<i>Ed Jone</i>
ORDER	
REMOVED BY	<i>7/2M</i>
DATE	<i>6-24-94</i>

GAS SHUT-OFF NOTICE

Dear Customer:

If full payment of the past-due balance has been made in the last few days, please disregard this notice.

If the past-due balance has not been paid in full, your account is now subject to SHUT-OFF. See enclosed bill for shut-off date.

Your gas service will be shut off without further notice unless the amount of the past-due balance shown on the enclosed bill is paid WITHIN 10 DAYS.

Once your gas service is shut off, you will be required to pay the total outstanding amount by cash, certified check or money order. You may also have to pay a SECURITY DEPOSIT and a RECONNECT CHARGE plus provide documentation (e.g. Certificate of Partnership, Articles of Incorporation, valid Drivers' License, Assumed Name Papers, etc.) before gas service is restored.

Please contact us at the number listed on your bill to resolve this matter.

Thank you.

Collection Department

(see reverse side for location of business offices)

CANCELLED BY	ORDER <u>413155</u>
REMOVED BY	<u>CDP</u>
DATE	<u>3-1-02</u>

13 Nov. 98

MICHIGAN PUBLIC SERVICE COMMISSION
OCT 10 2000
FILED <u>CDP</u>

If full payment of the past due balance has been made in the past few days, please disregard this notice.

If you received a shut off notice with your last bill and the past due balance amount has not been paid in full, your account is now subject to IMMEDIATE SHUT OFF.

GAS SHUT OFF NOTICE

Your gas service will be shut off without further notice unless the full amount of the past due balance shown on the enclosed bill is paid **WITHIN 10 DAYS** at one of our Business Offices.

Once your gas service is shut off, you will be required to pay the total outstanding amount on your account by cash, certified check or money order. You may also have to pay a **SECURITY DEPOSIT** and a **RECONNECT CHARGE** plus provide documentation (e.g. Certificate of Partnership, Articles of Incorporation, Valid Drivers' License, Assumed Name Papers, etc.) before gas service is restored.

Please contact us to resolve this matter. Thank you.

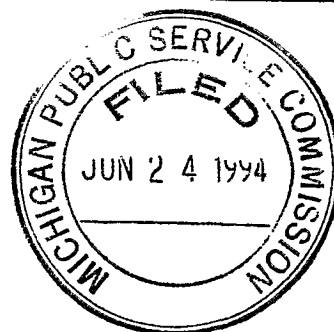
Collection Department

(See over for location of Business Office)

michcon Michigan Consolidated Gas Company

0013 Mar. 94

CANCELLED BY	
ORDER	46300
REMOVED BY	QDP
DATE	10-11-80



If full payment of the previous balance has been made in the past few days, please disregard this notice.

If you received a shut off notice with your last bill and the remaining balance amount has not been paid in full, your account is now subject to IMMEDIATE SHUT OFF.

GAS SHUT OFF NOTICE

(FOR COMMERCIAL GAS SERVICE)

Your gas service will be shut off without further notice unless the full amount of the remaining balance shown on the enclosed bill is paid **WITHIN 10 DAYS** at one of our Business Offices.

Once your gas service is shut off, you will be required to pay the total outstanding amount on your account by cash, certified check or money order. You may also have to pay a **SECURITY DEPOSIT** and a **RECONNECT CHARGE** plus provide documentation (e.g. Certificate of Partnership, Articles of Incorporation, Valid Drivers' License, Assumed Name Papers, etc.) before gas service is restored.

Please contact us to resolve this matter. Thank you.

Collection Department

(See over for location of Business Office)

0013 SEPT. 87

MICHIGAN CONSOLIDATED GAS COMPANY



CANCELLED BY	<i>Shd</i>
ORDER	<i>Form</i>
REMOVED BY	<i>J. J. M.</i>
DATE	<i>6-24-94</i>

If full payment of the previous balance has been made in the past few days, please disregard this notice.

GAS SHUT OFF NOTICE

(FOR COMMERCIAL GAS SERVICE)

Your gas service will be shut off without further notice unless the full amount of the remaining balance shown on the enclosed bill is paid **WITHIN 5 DAYS** at one of our Business Offices.

Once your gas service is shut off, you will be required to pay the total outstanding amount on your account by cash, certified check or money order. You may also have to pay a **SECURITY DEPOSIT** and a **RECONNECT CHARGE** plus provide documentation (e.g. Certificate of Partnership, Articles of Incorporation, Valid Drivers' License, Assumed Name Papers, etc.) before gas service is restored.

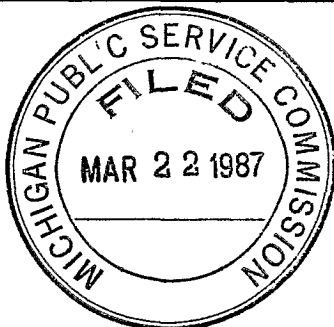
Please contact us to resolve this matter. Thank you.

Collection Department

(See over for location of Business Office)

0013 JAN. 85

MICHIGAN CONSOLIDATED GAS COMPANY

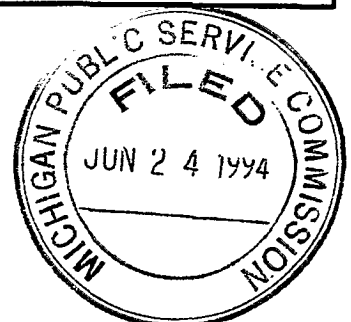


CANCELLED BY	ORDER <i>Revised Sheet</i>
REMOVED BY	<i>SJM</i>
DATE	<i>5-12-88</i>

michcon		Michigan Consolidated Gas Company 500 Griswold Street, Detroit, MI 48226		145315	
15 JAN. 88		CUSTOMER CHARGE ORDER			
INSTALLATION ADDRESS		MUNICIPALITY	TELEPHONE NO.	DATE	
MAILING ADDRESS (if different than above)		MAILING MUNICIPALITY	FLOOR	APT.	ZIP CODE
CUSTOMER'S NAME		AREA	FUNCTION/W.O.	EST. COST	<input type="checkbox"/> Off Hour Charge
DESCRIPTION OF SERVICE					
<input type="checkbox"/> FLAT RATE					
<input type="checkbox"/> LABOR & MATERIAL					
CHARGE					
TOTAL					
PLEASE PERFORM THE SERVICES INCURRED FOR WHICH I AGREE TO PAY THE RATES ESTABLISHED BY THE COMPANY					
I AUTHORIZE MICHIGAN CONSOLIDATED TO FIRST APPLY ALL FUTURE PAYMENTS ON MY ACCOUNT TO PRIOR OUTSTANDING CHARGES, INCLUDING THE SERVICES SET FORTH ABOVE. ALL CUSTOMER RIGHTS UNDER THE MPSC BILLING PRACTICES RULES (MICH. ADM. CODE R460.2101 ET SEQ.) ARE EXPRESSLY RETAINED.					
AUTHORIZED SIGNATURE & DATE		SERVICE EMPLOYEE SIGNATURE & DATE			
FOR OFFICE USE ONLY					
DEPOSIT	<input type="checkbox"/> Using	<input type="checkbox"/> Not Using	ACCOUNT NUMBER		
CD		TOTAL CHARGES BILLED			
CUSTOMER COPY					

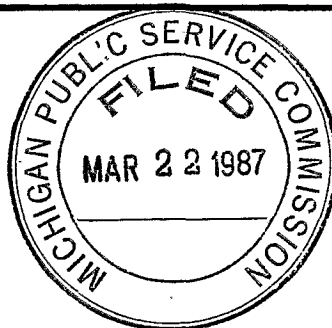
(Continued on Sheet No. F-6.00)

CANCELLED BY	ORDER	413155
REMOVED BY	CDP	
DATE	3-1-02	



15 NOV. 84		MICHIGAN CONSOLIDATED GAS COMPANY CUSTOMER CHARGE ORDER				902406
INSTALLATION ADDRESS		MUNICIPALITY		TELEPHONE NO.	DATE	
MAILING ADDRESS (if different than above)		MAILING MUNICIPALITY		ZIP CODE	FLOOR	APT.
CUSTOMER'S NAME		EXTENDED PAYMENTS (MONTHS)		AREA	FUNCTION/W.O.	OFF Hour Charge
		<input type="checkbox"/> THREE <input type="checkbox"/> SIX <input type="checkbox"/> TWELVE				
DESCRIPTION OF SERVICE				CHARGE		
<input type="checkbox"/> FLAT RATE						
<input type="checkbox"/> LABOR & MATERIAL						
				TOTAL		
PLEASE PERFORM THE SERVICES INDICATED FOR WHICH I AGREE TO PAY THE RATES ESTABLISHED BY THE COMPANY						
I AUTHORIZE MICHIGAN CONSOLIDATED TO FIRST APPLY ALL FUTURE PAYMENTS ON MY ACCOUNT TO PRIOR OUTSTANDING CHARGES, INCLUDING THE SERVICES SET FORTH ABOVE. ALL CUSTOMER RIGHTS UNDER THE MPSC BILLING PRACTICES RULES (MICH. ADM. CODE R460.2101 ET SEQ.) ARE EXPRESSLY RETAINED.						
AUTHORIZED SIGNATURE & DATE		POSITION/TITLE		EST. COST	SERVICE EMPLOYEE SIGNATURE & DATE	
FOR OFFICE USE ONLY						
DEPOSIT	<input type="checkbox"/> Using <input type="checkbox"/> Not Using	MONTHLY INST. AMT.	CREDIT APPROVED BY & DATE	SIGNED FOR MCGC & DATE		
		ACCOUNT NUMBER	CD	TOTAL CHARGES BILLED	TYPE OF SERVICE CODE	

(Continued on Sheet No. F-6.00)

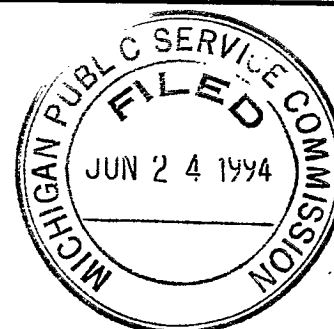


CANCELLED BY	
ORDER	<i>Shd Korn</i>
REMOVED BY	<i>WDM</i>
DATE	<i>6-24-94</i>

(Continued From Sheet No. F-5.00)

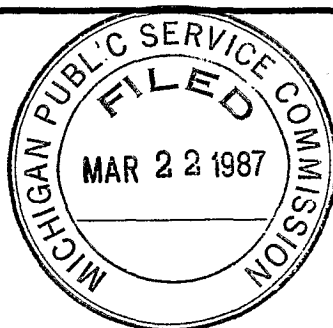
<input type="checkbox"/> ALTER SERVICE LINE AND INSTALL OUTSIDE T.C. METER	<input type="checkbox"/> CHANGE LOCATION OF SERVICE LINE AND METER	
<input type="checkbox"/> CUSTOMER TO RECONNECT FUEL LINES	<input type="checkbox"/> MICHCON TO RECONNECT FUEL LINES	
LABOR & MATERIALS — COST NOT TO EXCEED		AMOUNT
MATERIAL USED		
STOCK CODE	DESCRIPTION	QUAN. UN. PRICE AMOUNT
STORES HANDLING CHARGE		
TOTAL MATERIALS		
SALES TAX		
LABOR		
EMPLOYEE	HOURS	AMOUNT
TOTAL LABOR		
OTHER CHARGES		
DESCRIPTION		AMOUNT
TOTAL OTHER CHARGES		
CHARGE TO	FUNCTION/W.O.	TOTAL CHARGES BILLED
PURCHASE ORDER NO.	RELEASE NO.	VENDOR
SERVICEMAN SIGNATURE		DATE EXECUTED

CANCELLED BY
ORDER 413155
REMOVED BY CDP
DATE 3-1-02



(Continued From Sheet No. F-5.00)

<input type="checkbox"/> ALTER SERVICE LINE AND INSTALL OUTSIDE T.C. METER	<input type="checkbox"/> CHANGE LOCATION OF SERVICE LINE AND METER	
<input type="checkbox"/> CUSTOMER TO RECONNECT FUEL LINES	<input type="checkbox"/> M.C.G.C. TO RECONNECT FUEL LINES	
LABOR & MATERIALS - COST NOT TO EXCEED		AMOUNT
MATERIAL USED		
STOCK CODE	DESCRIPTION	QUAN UN. PRICE AMOUNT
STORES HANDLING CHARGE		
TOTAL MATERIALS		
SALES TAX		
LABOR		
EMPLOYEE	HOURS	AMOUNT
TOTAL LABOR		
OTHER CHARGES		
DESCRIPTION		AMOUNT
TOTAL OTHER CHARGES		
CHARGE TO	FUNCTION/W O	TOTAL CHARGES BILLED
PURCHASE ORDER NO	RELEASE NO	VENDOR
SERVICEMAN SIGNATURE		DATE EXECUTED



CANCELLED BY	<i>Sgt. Jones</i>
ORDER	
REMOVED BY	<i>WJM</i>
DATE	<i>6-24-94</i>

michcon Michigan Consolidated Gas Company

IMPORTANT COLLECTION NOTICE

YOUR GAS SERVICE IS SCHEDULED TO BE SHUT OFF IN 5 DAYS.

PLEASE READ CAREFULLY THE FRONT AND BACK OF THIS NOTICE FOR IMPORTANT INFORMATION.

To keep your gas service on, CALL or VISIT MICHCON IMMEDIATELY.

(See over for telephone number and
Business Office locations.)

WE CAN HELP YOU

- If you need emergency payment assistance, you may be eligible for various programs.
- If you need a payment arrangement, we can work it out.
- If you receive Welfare or AFDC, contact your Department of Social Services caseworker for assistance.

☐ IF BOX IS CHECKED, WE CANNOT
ACCEPT PAYMENT BY CHECK.

NAME											
ADDRESS											
ACCOUNT NUMBER										CD	CAO
PAST DUE BALANCE										\$	
TOTAL OWING										\$	
DEPOSIT REQUIRED										\$	
RECONNECT FEE										\$	
OTHER CHARGES										\$	

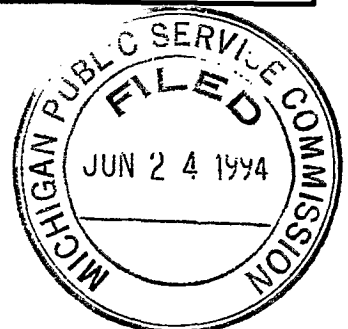
IMPORTANT

Should your gas service be shut off, you will be required to pay by cash, money order, or certified check each of the amounts shown. Also, pictured identification and a Social Security Card will be requested when gas service is turned on in your name.

54 Mar. 94

COLLECTOR NUMBER _____ DATE _____

CANCELLED BY	ORDER
	413155
REMOVED BY	CDP
DATE	3-1-02



michcon Michigan Consolidated Gas Company

IMPORTANT COLLECTION NOTICE

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To keep your gas service on, CALL or VISIT MICHCON IMMEDIATELY.

(See over for telephone number and
Business Office locations.)

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- If you need a payment arrangement, we can work it out.
- If you receive Welfare or AFDC, contact your Department of Social Services caseworker for assistance.

☐ IF BOX IS CHECKED, WE CANNOT
ACCEPT PAYMENT BY CHECK.

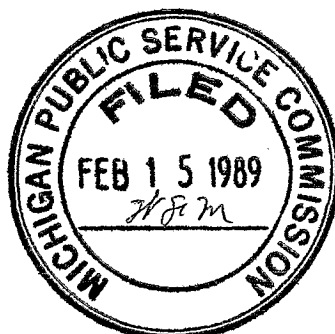
NAME	
ADDRESS	
ACCOUNT NUMBER	CD CAO
PREVIOUS BALANCE	\$ _____
TOTAL OWING	\$ _____
DEPOSIT REQUIRED	\$ _____
RECONNECT FEE	\$ _____
OTHER CHARGES	\$ _____

IMPORTANT

Should your gas service be shut off, you will be required to pay by cash, money order, or certified check each of the amounts shown. Also, pictured identification and a Social Security Card will be requested when gas service is turned on in your name.

54 JAN. 89

COLLECTOR NUMBER _____ DATE _____



CANCELLED BY	_____
ORDER	_____
REMOVED BY	_____
DATE	6-24-94

54 JAN. 85

MICHIGAN CONSOLIDATED GAS COMPANY

IMPORTANT COLLECTION NOTICE

YOUR GAS SERVICE IS SCHEDULED TO BE SHUT OFF IN 5 DAYS.

PLEASE READ CAREFULLY THE FRONT AND BACK OF THIS NOTICE FOR IMPORTANT INFORMATION.

To keep your gas service on, CALL or VISIT MICHCON IMMEDIATELY.

(See over for telephone number and
Business Office locations.)

WE CAN HELP YOU

- If you need emergency payment assistance, you may be eligible for various programs.
- If you need a payment arrangement, we can work it out.
- If you receive Welfare or AFDC, contact your Department of Social Services caseworker for assistance.

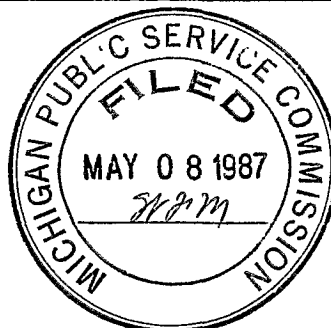
☐ IF BOX IS CHECKED, WE CANNOT ACCEPT
PAYMENT BY PERSONAL CHECK.

IMPORTANT

Should your gas service be shut off, you may be required to pay by cash, money order, or certified check each of the amounts shown. Also, pictured identification and a Social Security Card will be requested when gas service is turned on in your name.

NAME									
ADDRESS									
ACCOUNT NUMBER								ICD	CAO
PREVIOUS BALANCE \$ _____									
TOTAL OWING \$ _____									
DEPOSIT REQUIRED \$ _____									
RECONNECT FEE \$ _____									
OTHER CHARGES \$ _____									

COLLECTOR NUMBER _____ DATE _____



CANCELLED BY	ORDER <u>Form</u>
REMOVED BY	<u>JRM</u>
DATE	<u>2-15-89</u>

michcon

86 MAR 90

APPLICATION FOR GAS SERVICE

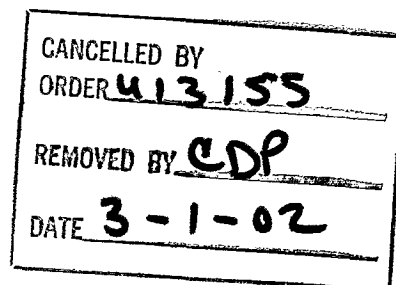
CUSTOMER NAME (LAST FIRST MI)		SPOUSE		RELEASE <input type="checkbox"/> DENY <input type="checkbox"/>	DEPOSIT AMOUNT
SERVICE ADDRESS		FL /APT	MUNIC	TELEPHONE NUMBER	NON GAS AMOUNT
ACCOUNT NUMBER	OFF INDEX	DEPOSIT NUMBER		GAS AMOUNT	
PREVIOUS SERVICE ADDRESS					

REQUIRED IDENTIFICATION DOCUMENTS

SOCIAL SECURITY NUMBER		MICHIGAN DRIVER'S LICENSE	
MICHIGAN STATE I.D.		WELFARE CASE NUMBER	
EMPLOYER NAME		EMPLOYEE I.D. NUMBER	

I HEREBY APPLY TO MICHIGAN CONSOLIDATED GAS COMPANY FOR GAS SERVICE AND AGREE TO PAY FOR ALL GAS SUPPLIED IN ACCORDANCE WITH THE COMPANY'S RULES, REGULATIONS AND RATE SCHEDULES AS APPROVED BY THE MICHIGAN PUBLIC SERVICE COMMISSION. I ASSUME FULL RESPONSIBILITY FOR GAS CHARGES UNTIL I NOTIFY THE COMPANY AND SERVICE IS TERMINATED.

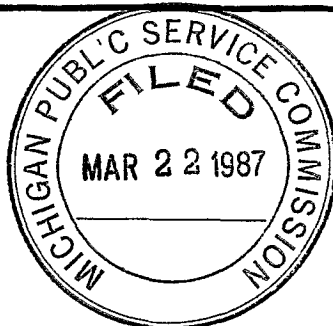
APPLICANT SIGNATURE	DATE	MICHCON REP SIGNATURE	I.D. NUMBER	DATE
---------------------	------	-----------------------	-------------	------



APPLICATION FOR GAS SERVICE

86 AUG. 83

CUSTOMER NAME (LAST, FIRST, M.I.)										SPOUSE/OTHER NAME																			
SERVICE ADDRESS										FL./APT. MUNIC. CD.					ACCOUNT NUMBER														
PREVIOUS SERVICE ADDRESS										FL./APT. MUNIC. CD.																			
REQUIRED IDENTIFICATION DOCUMENTS																													
MICHIGAN DRIVER'S LICENSE															MICHIGAN STATE I.D.														
SOCIAL SECURITY NUMBER					- -										WELFARE CASE NUMBER														
OTHER I.D.																													
EMPLOYER NAME										EMPLOYEE I.D. NUMBER										OTHER I.D.									
I HEREBY APPLY TO MICHIGAN CONSOLIDATED GAS COMPANY FOR GAS SERVICE AND AGREE TO PAY FOR ALL GAS SUPPLIED IN ACCORDANCE WITH THE COMPANY'S RULES, REGULATIONS AND RATE SCHEDULES AS APPROVED BY THE MICHIGAN PUBLIC SERVICE COMMISSION. I ASSUME FULL RESPONSIBILITY FOR GAS CHARGES UNTIL I NOTIFY THE COMPANY AND SERVICE IS TERMINATED.															VERIFIED? <input type="checkbox"/> YES <input type="checkbox"/> NO														
APPLICANT SIGNATURE					DATE					EMPLOYEE SIGNATURE					I.D. NUMBER					DATE									



CANCELLED BY
ORDER <i>Johna Change</i>
REMOVED BY <i>St-2/87</i>
DATE <i>5-24-90</i>

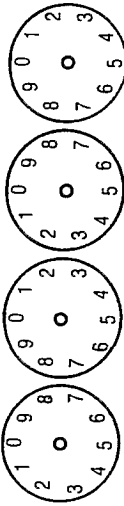
MICHIGAN CONSOLIDATED GAS COMPANY

METER READING CARD

PLEASE MARK THE POSITIONS OF THE HANDS ON YOUR GAS METER ON THE CORRESPONDING DIALS SHOWN BELOW. OR, IF YOU HAVE A DIGITAL READ METER, ENTER THE NUMBERS IN THE SPACE FOR DIGITAL READS ONLY. IF YOU ARE SERVED THROUGH TWO METERS, SHOW DIAL HAND POSITIONS OF EACH, OR DIGITAL READS, TOGETHER WITH CORRESPONDING METER NUMBERS.

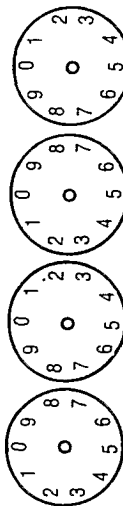
IN ORDER TO BE USED FOR BILLING
THIS CARD MUST BE MAILED ON _____

METER NO. _____ FILE POS. _____



DIGITAL
READS
ONLY

METER NO. _____ FILE POS. _____



DIGITAL
READS
ONLY

Account Number _____ CD File Pos. _____

Address _____

Signed _____

Date _____

100 DEC 90

CUSTOMER BILLING



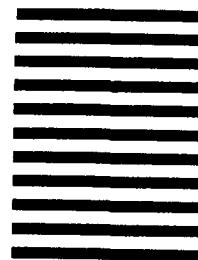
BUSINESS REPLY CARD

FIRST CLASS PERMIT NO. 4825 DETROIT, MICHIGAN

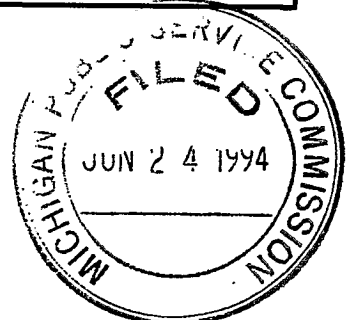
POSTAGE WILL BE PAID BY ADDRESSEE

MICHIGAN CONSOLIDATED GAS COMPANY
BOX 140
Detroit Michigan 48269-0140

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES



CANCELLED BY
ORDER 413155
REMOVED BY CDP
DATE 3-1-02

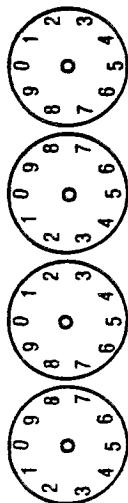


MICHIGAN CONSOLIDATED GAS COMPANY
METER READING CARD

PLEASE MARK THE POSITIONS OF THE HANDS ON YOUR GAS METER ON THE CORRESPONDING DIALS SHOWN BELOW, OR, IF YOU HAVE A DIGITAL READ METER, ENTER THE NUMBERS IN THE SPACE FOR DIGITAL READS ONLY. IF YOU ARE SERVED THROUGH TWO METERS, SHOW DIAL HAND POSITIONS OF EACH, OR DIGITAL READS, TOGETHER WITH CORRESPONDING METER NUMBERS.

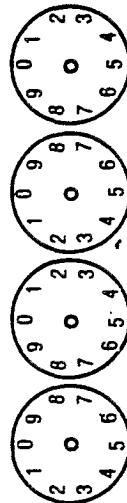
IN ORDER TO BE USED FOR BILLING
THIS CARD MUST BE MAILED ON _____

METER NO. _____
FILE POS. _____



DIGITAL READS ONLY
FILE POS. _____

METER NO. _____
FILE POS. _____



DIGITAL READS ONLY
Account Number _____

CD File Pos. _____

Address _____

Signed _____

Date _____

100 JUL 84

CUSTOMER BILLING



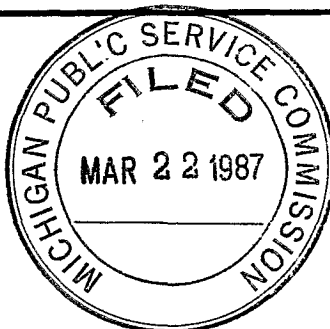
BUSINESS REPLY CARD

FIRST CLASS PERMIT NO. 4825 DETROIT, MICHIGAN

POSTAGE WILL BE PAID BY ADDRESSEE

MICHIGAN CONSOLIDATED GAS COMPANY
P.O. BOX 140
Detroit, Michigan 48269

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES



CANCELLED BY
ORDER Std Form
REMOVED BY WJW
DATE 6-24-94

003285

MichCon CONSERVATION COMPANY
500 Griswold Street, Detroit, MI 48226

RETAIL INSTALLMENT CONTRACT
(WITH FEDERAL LAW DISCLOSURE)
FOR INSULATION SALES
(WHERE CASH PRICE IS \$300 OR LESS)

126 NOV 83

NAME OF BUYER(S)				LEGAL DESCRIPTION OF PROPERTY					
ADDRESS		CITY	STATE					ZIP CODE	
NAME OF OWNER(S)									
ADDRESS		CITY	STATE					ZIP CODE	
INSTALLATION ADDRESS				PHONE NUMBER					
SELLER		ADDRESS		CITY	STATE	ZIP CODE			
MichCon CONSERVATION COMPANY		500 GRISWOLD STREET		DETROIT	MI	48226			
SELLER'S ASSIGNEE		ADDRESS		CITY	STATE	ZIP CODE			
MICHIGAN CONSOLIDATED GAS COMPANY		500 GRISWOLD STREET		DETROIT	MI	48226			
CONTRACTOR/SUPPLIER		ADDRESS		CITY	STATE	ZIP CODE			

DESCRIPTION OF GOODS AND SERVICES (Check appropriate box)

<input type="checkbox"/> CONTRACTOR INSTALLED	AMOUNT \$	<input type="checkbox"/> SELF INSTALLED
FURNISH AND INSTALL _____	SALES TAX \$	_____ SQUARE FEET OF
SQUARE FEET OF _____ TYPE	TOTAL SALE PRICE \$	_____ TYPE INSULATION
INSULATION _____ INCHES IN		_____ INCHES IN THICKNESS
THICKNESS IN CEILING AT THE ABOVE INSTALLATION ADDRESS		TO BE INSTALLED IN CEILING AT THE ABOVE INSTALLATION ADDRESS

DISCLOSURES UNDER FEDERAL LAW

ANNUAL PERCENTAGE RATE The cost of your credit as a yearly rate. 0%	FINANCE CHARGE The dollar amount the credit will cost you. \$ _____	AMOUNT FINANCED / TOTAL OF PAYMENTS The amount of credit provided to you or on your behalf, which is the same as the amount you will have paid after you have made all payments as scheduled. \$ _____	TOTAL SALE PRICE The total cost of your purchase on credit, including your down payment of \$ _____ \$ _____
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ITEMIZATION OF AMOUNT FINANCED: \$ _____ PAID TO _____ ON YOUR BEHALF.

YOUR PAYMENT
SCHEDULE WILL BE:

NUMBER OF PAYMENTS

AMOUNT OF PAYMENTS

WHEN PAYMENTS ARE DUE

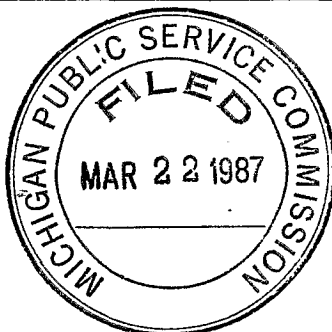
\$

Monthly, beginning on the first monthly billing cycle following installation or purchase.

PREPAYMENT: If you pay off early, you will not have to pay a penalty. See this contract for any additional information about non-payment, default and other terms and conditions.

ACCOUNT NUMBER	C.D.	TYPE	MOSE	CAO	B.U.	CREDIT CODE	INSTAL. CODE (MO./YR.)
SEPARATE BILLING ACCOUNT NUMBER	C.D.	<input type="checkbox"/> USING		TYPE OF SERVICE		<input type="checkbox"/> NOT USING	

(Continued on Sheet No. F-10.00)



CANCELLED BY	ORDER 413155
REMOVED BY	CDP
DATE	3-1-02

(Continued From Sheet No. F-9.00)

The term "Seller" as used herein includes "Seller's Assignee," Michigan Consolidated Gas Company.
The term "Buyer" as used herein means every person whose signature appears under the term "Buyer(s) Signature" below, and Buyer's successors.

Buyer hereby purchases from Seller the above described goods and services under the terms and conditions below and on the reverse side hereof.

This Contract shall be binding upon and inure to the benefit of the successors and assigns and heirs, executors and administrators (as the case may be) of the parties hereto.

The installment payments referred to above will be equal and are due monthly as part of the charge for residential gas service rendered by the Michigan Consolidated Gas Company at the above installation address. I authorize Michigan Consolidated to first apply all future payments on my account to prior outstanding charges, including the services set forth above. All customer rights under the MPSC Billing Practices Rules (Mich. Adm. Code R460.2101 et seq.) are expressly retained. In order to provide notice to successor customers at the installation address of the obligation to pay any outstanding balance on this Contract, a Claim of Interest under 1945 PA 200 will be filed with the Register of Deeds.

This Contract, including the terms and conditions on the reverse side hereof (which by this reference are incorporated herein) constitutes the entire agreement between the parties. See reverse side for consequences of default.

The Buyer's rights to rescind or cancel granted herein are made in compliance with Michigan law.

NOTICE TO BUYER: Do not sign this Contract before you read it or if it contains blank spaces. You are entitled to a copy of the Contract you sign. You are entitled to a partial return of the FINANCE CHARGE if you prepay the balance.

YOU, THE BUYER, MAY CANCEL THIS TRANSACTION AT ANY TIME PRIOR TO MIDNIGHT OF THE THIRD BUSINESS DAY AFTER THE DATE OF THIS TRANSACTION. SEE ATTACHED NOTICE OF CANCELLATION FORM FOR AN EXPLANATION OF THIS RIGHT.

NOTICE OF ASSIGNMENT

Please take notice that the right under this Contract will be assigned to the Michigan Consolidated Gas Company, 500 Griswold Street, Detroit, Michigan 48226 upon satisfactory completion of the installation and performance of the goods and services described above and inspection of the work by Seller.

DATED

BUYER(S) SIGNATURE

X

BUYER(S) SIGNATURE

X

MichCon Conservation Company (NAME AND TITLE)

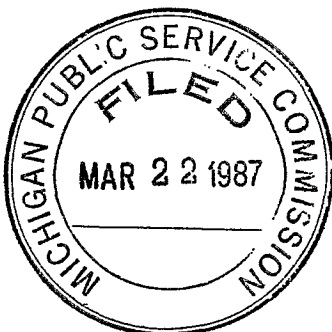
ACCEPTED BY:

DATE ACCEPTED COPY MAILED TO BUYER

NOTICE: See other side for important information and additional terms.

CUSTOMER BILLING

(Continued on Sheet No. F-11.00)



CANCELLED BY	ORDER
	413155
REMOVED BY	CDP
DATE	3-1-02

(Continued From Sheet No. F-10.00)

TERMS AND CONDITIONS FORMING PART OF CONTRACT

Buyer represents that Buyer is a residential customer of Michigan Consolidated Gas Company taking gas service at the address where the goods and services are to be installed and (i) holds legal title to such premises or is in rightful possession under a land contract, or (ii) rents or leases such premises, in which case the purchase under this agreement is expressly conditioned upon the Buyer securing from the owner of such premises a signed approval and agreement on a form supplied by Seller.

Upon default in any payment or condition hereunder, the Buyer shall pay immediately to the Seller, if the Seller so elects, the entire amount of the balance then remaining unpaid under this contract and the Seller may enforce any other remedy, including discontinuation of gas service, it may have under applicable law. Written notice mailed by first class mail to the Buyer at the address designated on this agreement or of which the Buyer has last notified the Seller in writing by specific reference to this agreement shall constitute reasonable notice. The Seller may waive any default without waiving any other prior or subsequent default. This agreement shall become effective only upon acceptance by the Seller.

Seller may declare the entire unpaid balance of this contract immediately due and payable when it deems itself insecure, however, failure to do so does not waive Seller's rights. Such insecurity arises when the Seller in good faith believes that Buyer has ceased or intends to cease, either voluntarily or involuntarily, using residential gas service at the installation address shown on the reverse side of this contract.

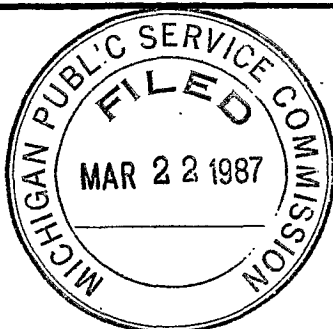
Prior to furnishing and installing the goods and services, an inspection shall be made of Buyer's existing heating system, including but not limited to, the heating unit, flues, vents, controls, and gas piping. If any condition is found which could result in unsafe operation, no goods or services shall be furnished or installed until such condition is corrected. The correction of any unsafe condition shall be the sole responsibility of Buyer and the cost thereof shall not be included as goods and services under this or any other Contract with Seller.

If the Buyer chooses to purchase and/or have installed any other type of device, product, part, component, material or services in addition to the goods and services designated in this contract, Buyer may enter into a separate contract for such purchase and/or installation with a contractor or installer of their choice and the cost thereof shall not be included as goods and services under this contract.

Buyer acknowledges the receipt of Seller's written warranty which applies to the goods and services described in this contract.

If the ceiling insulation is to be installed by a contractor (i) Seller will assume all outstanding performance obligations under this contract in the event that its subcontractor abandons or fails to diligently perform the work and (ii) although a statutory contractor's or subcontractor's lien could arise from this transaction, the Seller will assert no such lien or security interest, and its subcontractor (who will furnish and install the insulation hereunder) has agreed with the Seller to assert none.

(Continued on Sheet No. F-12.00)



CANCELLED BY	ORDER	413155
REMOVED BY	CDP	
DATE	3 - 1 - 02	

(Continued From Sheet No. F-11.00)

NOTICE

ANY HOLDER OF THIS CONSUMER CREDIT CONTRACT IS SUBJECT TO ALL CLAIMS AND DEFENSES WHICH THE DEBTOR COULD ASSERT AGAINST THE SELLER OF GOODS OR SERVICES OBTAINED PURSUANT HERETO OR WITH THE PROCEEDS HEREOF. RECOVERY HEREUNDER BY THE DEBTOR SHALL NOT EXCEED AMOUNTS PAID BY THE DEBTOR HEREUNDER.

ASSIGNMENT

MichCon CONSERVATION COMPANY hereby assigns to MICHIGAN CONSOLIDATED GAS COMPANY, its successors, and assigns, all rights and interests in and to this contract.

Assignor warrants that this contract assigned is valid and enforceable; that it is in full force and effect and has not been breached by either party and that there are no set-offs or counterclaims against assignor.

This assignment is made subject to all of the terms and conditions of the contract dated June 30, 1981, and any amendments thereto, in effect between MichCon Conservation Company and Michigan Consolidated Gas Company.

This is an assignment only of rights under this contract and is not to be understood or construed as a delegation of any of assignor's duties or obligations of performance under this contract.

MichCon CONSERVATION COMPANY

DATE: _____ BY: _____

NOTICE: See other side for important information and additional terms.

