

Michigan Public Service Commission
Net Metering & Solar Pilot Program Report
For Calendar Year 2013

August 2014

**Electric
Reliability
Division
Renewable
Energy
Section**



MICHIGAN PUBLIC SERVICE COMMISSION

This document is an annual report prepared by Staff from the Michigan Public Service Commission's Electric Reliability Division, Renewable Energy Section. The main source of the data provided is from reports filed by Michigan electric providers. Staff thanks all of the electric providers for their efforts to provide timely and accurate data and information used in preparing this report.

To stay informed about Michigan renewable energy activities, readers are invited to visit the Commission's Michigan Renewable Energy website, at <http://www.michigan.gov/renewables>.

Net Metering & Solar Pilot Programs

Introduction

The Michigan Public Service Commission Staff (MPSC Staff) issues an annual net metering report summarizing the information filed by electric providers pursuant to Rule 40 (3) of the Commission's Electric Interconnection and Net Metering Standards. This report also includes information describing solar photovoltaic (solar) programs offered by Consumers Energy and DTE Electric.

The net metering program, available to customers of Michigan's rate-regulated utilities and cooperatives, and alternative electric suppliers (AES), has encouraged the development of on-site renewable energy electric generation projects to offset some or all of a customer's electric energy needs and reduce electric bills.

Net Metering Data and Analysis

In calendar year 2013, customer participation in the net metering program increased from 1,330 customers and 1,406 installations¹ in 2012 to 1,527 customers and 1,631 installations. (This includes 29 systems taken offline in 2013.) At the end of 2013, the capacity of net metering installations was approximately 11,339 kilowatts (kW), an increase of 1,756 kW from the previous calendar year. This represents an 18% increase in program size over 2012. Since 2008, Michigan has experienced tremendous growth in the number of net metered solar installations primarily due to DTE Electric's SolarCurrents program.

Table 1 summarizes net metering customers and capacity by electric provider for all three size categories of net metering.² During this reporting period, Consumers Energy, DTE Electric and Thumb Electric report 29 customers participating in the Category 2 size range, which is an increase from 19 customers reported last year. Even with the growth in Category 2 projects, Category 1 projects still account for 82% of the total net metering program capacity. The state's two largest utilities, Consumers Energy and DTE Electric, host 83% of the statewide total net metering program capacity.

The Category 1 net metering program is available to customers until the size reaches 0.5% of the electric provider's peak load during the previous year. Consumers Energy and DTE Electric have 44 MW or 97.2% and 47 MW or 87.7% of space remaining, respectively. Table 2 shows peak load and program size information for each electric provider for Category 1 net metering. Participation in Category 2 and 3 net metering is still very low and far from reaching program size limits.

¹ The number of net metering installations exceeds the number of net metering customers due to some customers having multiple installations.

² Category 1 Net Metering: Projects up to 20 kW incorporating IEEE 1547 certified inverters.

Category 2 Net Metering: Projects greater than 20 kW and no larger than 150 kW and non-inverter based 20 kW and under projects.

Category 3 Net Metering: Methane Digester projects up to 550 kW.

Table 1: Net Metering Program Customer and Capacity Data

Company	Category 1 Customers	Category 1 Nameplate Generation (kW)	Category 2 Customers	Category 2 Nameplate Generation (kW)	Category 3 Customers	Category 3 Nameplate Generation (kW)
Alger Delta	21	71				
Alpena	19	54				
Cherryland	31	94				
Cloverland	27	93				
Consumers Energy	244	1,255	13	842		
Detroit Edison	897	6,621	15	719		
Direct Energy	1	3				
Great Lakes Energy	65	298			1	400
Homeworks Tri-County	11	45				
Indiana Michigan (AEP)	29	116				
Midwest	21	102				
Ontonagon	14	48				
Presque Isle	22	93				
Thumb	13	124	1	40		
UPPCo	54	205				
We Energies	22	102				
WPSC	5	12				
Xcel	1	4				
Total	1,497	9,338	29	1,601	1	400
Alger Delta, Cherryland, Great Lakes, Ontonagon, Presque Isle and Tri-County are member-regulated cooperatives and are not required to offer net metering.						
Source: 2013 Net Metering Reports Case U-15787						

**Table 2: Net Metering Program Capacity
Category 1: 20 kW and Under**

Company	No. of Customers	2012 In-State Peak Load (MW)	Cap 0.5% of 2013 Peak (kW)	Current Nameplate Generation (kW)	Space Remaining (kW)
Investor Owned Utilities					
Alpena	19	57	285	54	231
Consumers Energy	244	9,006	45,030	1,255	43,775
DTE Electric	897	10,739	53,700	6,621	47,079
Indiana Michigan	29	828	4,140	116	4,024
Uppco	54	101	507	205	302
We Energies	22	206	1,031	102	929
WPSC	5	46	230	12	218
Xcel	1	30	150	4	146
Cooperative Utilities					
Alger Delta	21	14	685	71	N/A
Cherryland	31	-	-	94	N/A
Cloverland	27	143	714	93	621
Great Lakes	65	288	1,445	298	N/A
Midwest	21	150	750	102	649
Ontonagon	14	6	30	48	N/A
Presque Isle	22	52	258	93	N/A
Thumb	13	37	184	124	60
Tri County	11	90	451	45	N/A
Alternative Electric Suppliers					
Direct Energy	1	88	440	3	437
TOTAL	1,497			9,338	

Alger Delta, Cherryland, Great Lakes, Ontonagon, Presque Isle and Tri-County are member-regulated cooperatives and are not required to offer net metering.

[Source: 2013 Net Metering Reports Case U-15787](#)

Figures 1 through 4 show net metering program growth and participation information. Maps showing location information, based on zip code and county, for total net metering customers, solar net metering and wind net metering are displayed in Figures 5-7. Figures 8 through 10 show a histogram illustration of net metering generation projects.

Figure 1: Number of Michigan Net Metering Installations by Technology

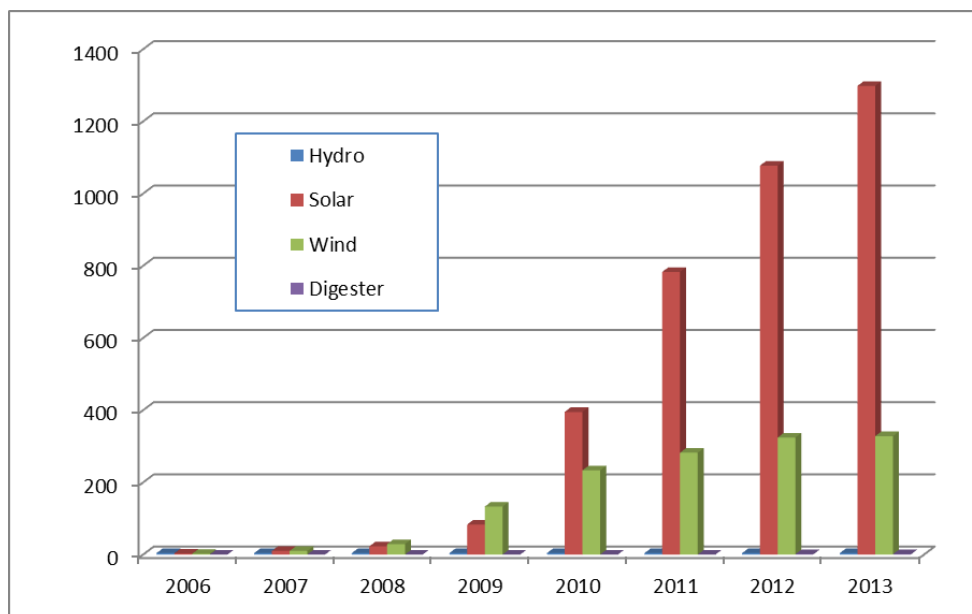


Figure 2: Number of Michigan Net Metering Customers

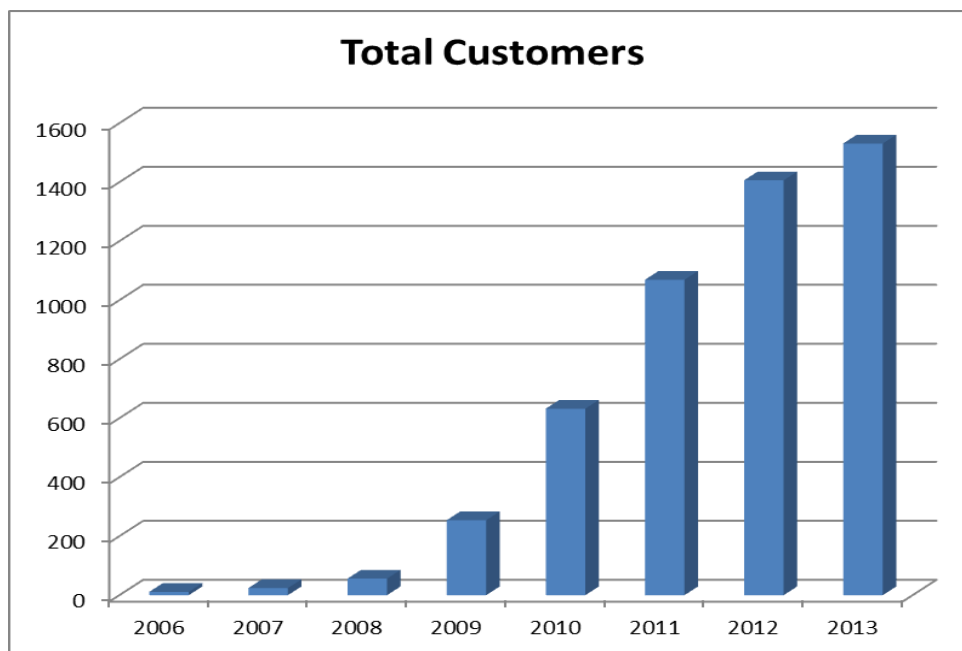


Figure 3: 2013 Net Metering Program - Installed Capacity (kW) & Number of Customers

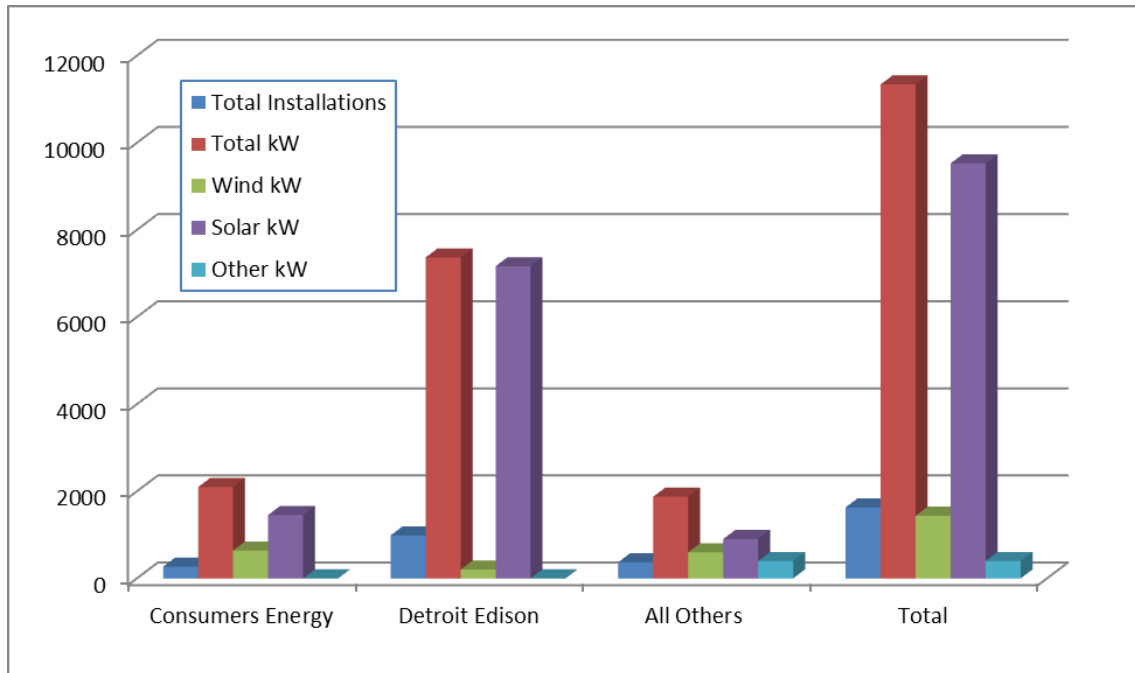
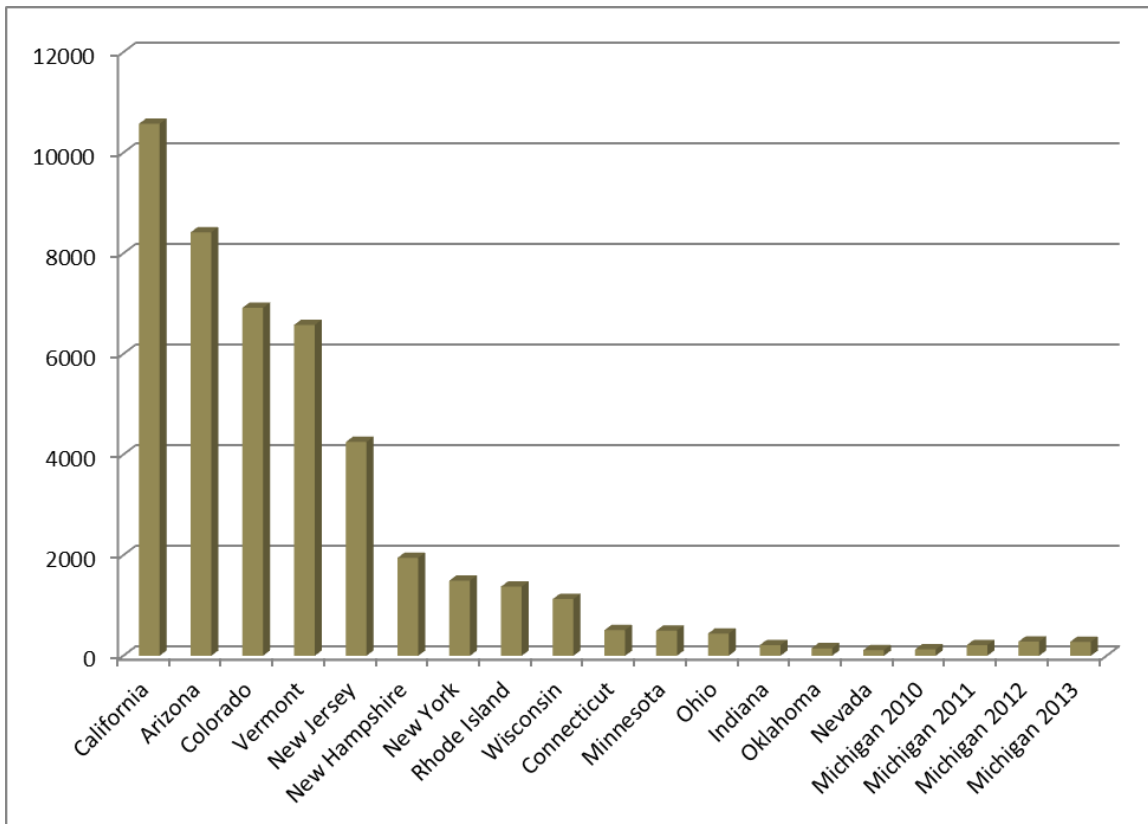
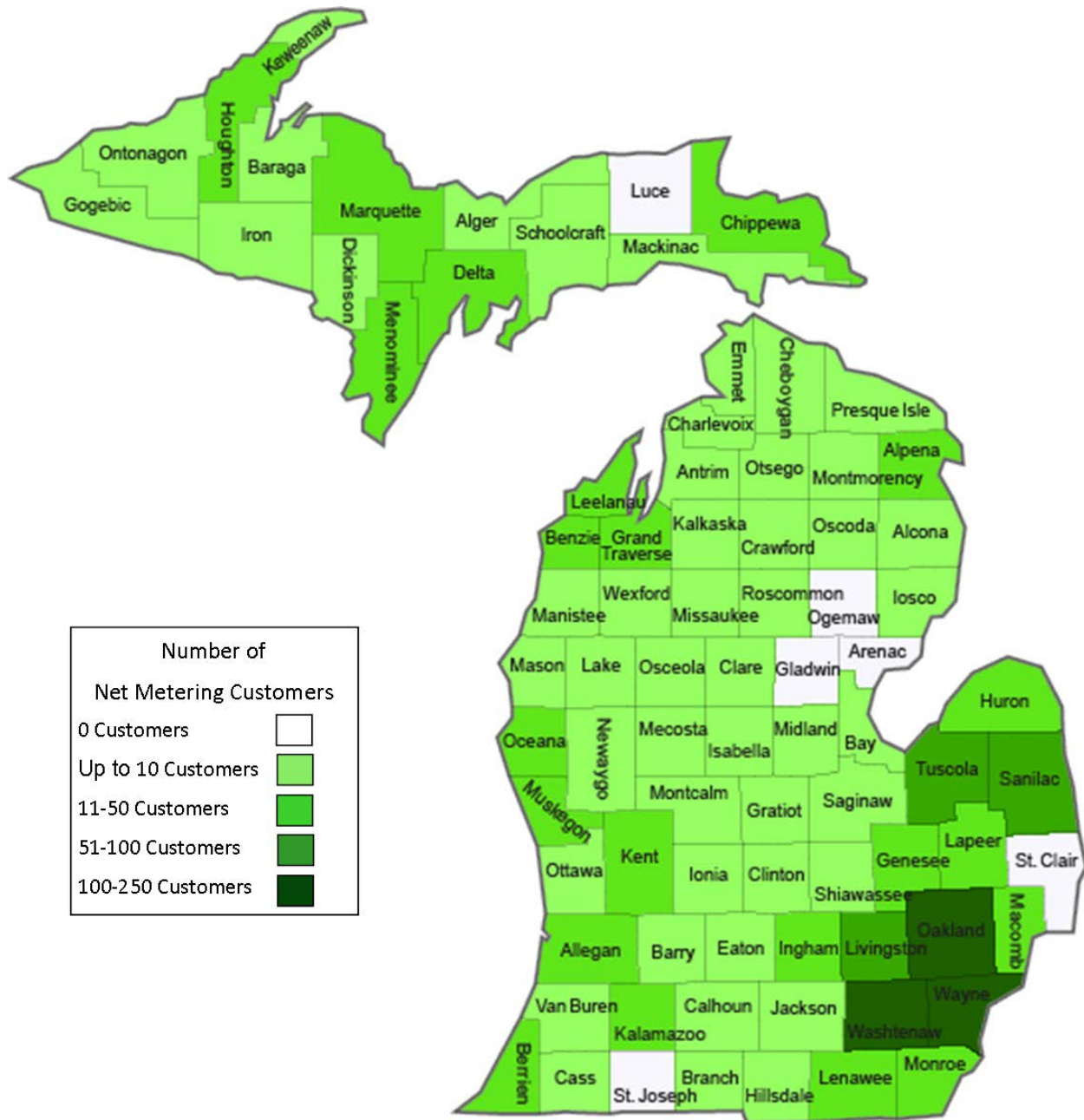


Figure 4: 2013 Net Metering Customers per Million Total Utility Customers – Selected States



Source: <http://www.eia.gov/cneaf/electricity/page/eia861.html>

Figure 5: 2013 Summary of Michigan Net Metering Customers By County



Source: Zip codes of participating net metering customers are provided to MPSC Staff by Michigan electric providers. Customer identification information (name, address, account number, etc.) is confidential and protected from disclosure.

Legend:

- < 0 Installations
- 1-25 Installations
- 26-50 Installations
- 51-100 Installations
- 101-250 Installations

Legend:

- < 0 Installations
- 1-5 Installations
- 6-10 Installations
- 11-15 Installations
- 16-25 Installations

Figure 8: Histogram of Total Net Metering Installations

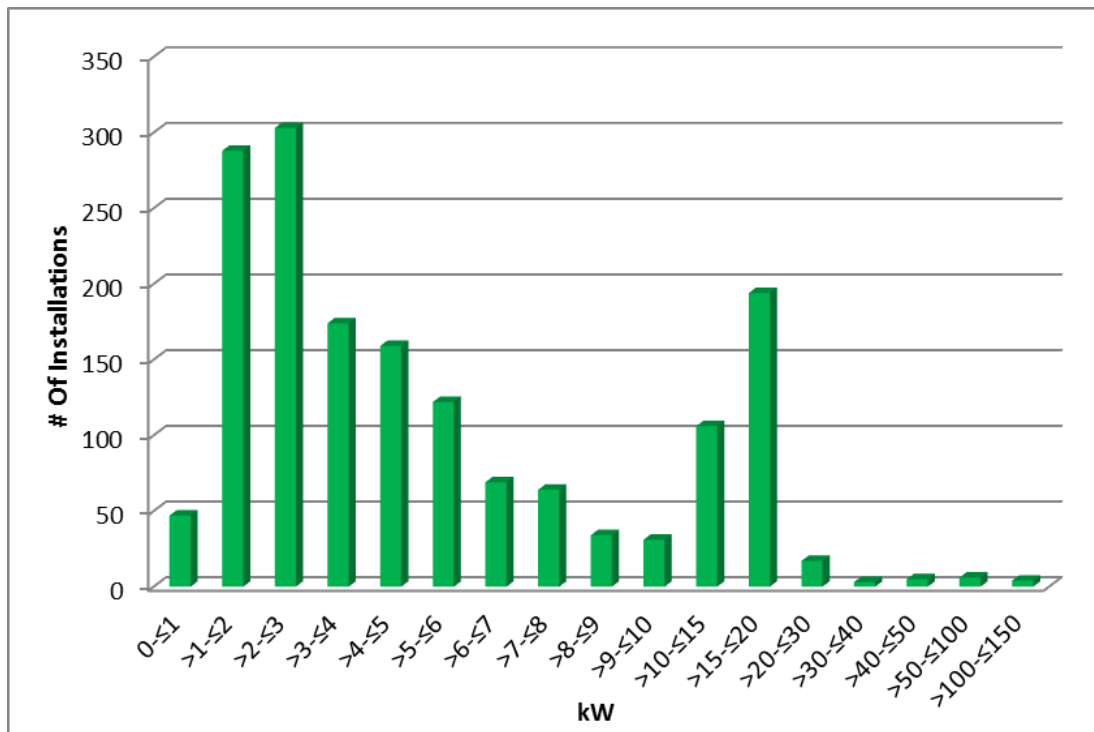


Figure 9: Histogram of Solar PV Net Metering Installations

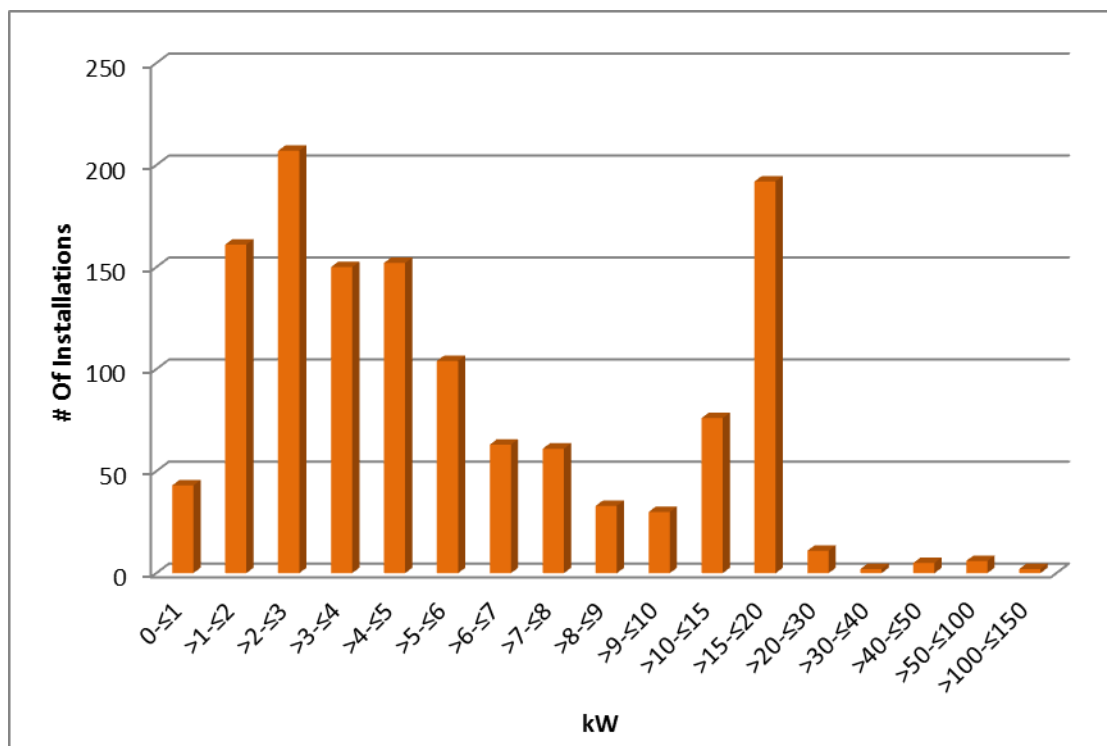
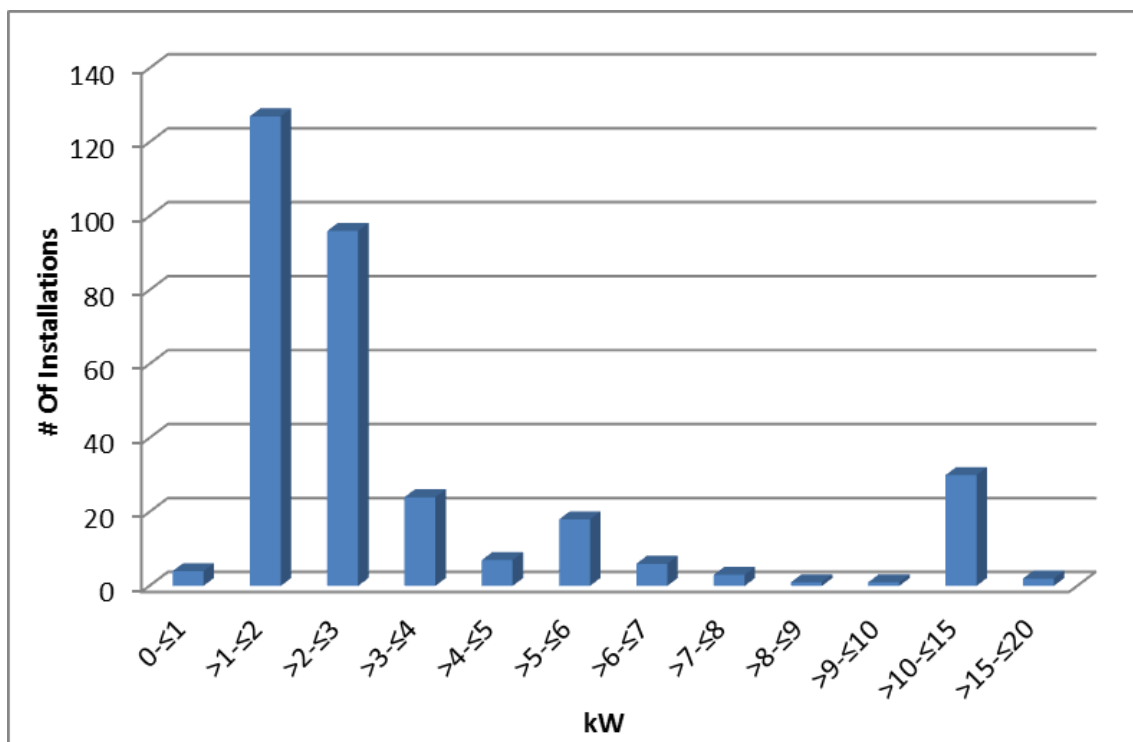


Figure 10: Histogram of Wind Net Metering Installations



Michigan's Solar Programs Through Calendar Year 2013

Consumers Energy and DTE Electric continued previously established solar programs designed to incentivize solar installations.

Experimental Advanced Renewable Program

Consumers Energy's original EARP was approved by the Commission in 2009. The maximum program size was 2 MW (2,000 kW) with 1,500 kW reserved for commercial projects and the remaining 500 kW allotted to residential projects. In June 2011, the company announced that the program had become fully subscribed after completing 102 agreements. After careful review and design, Consumers Energy expanded the program by an additional 3 MW. The Commission approved the expanded program in May 2011 with the option for additional capacity should program funding allow. Later in 2011, the Commission approved an additional 0.25 MW for a total of 5.25 MW. As of its most recent biennial renewable energy plan review filed on May 28, 2013, the company expects to solicit a total of 6 MW of solar installations under its EARP.

Under Consumers Energy's original EARP (phase 1 and 2), customers receive a firm price for each kWh generated by the customer's solar generation system over a 12 year period. Phase 1 agreements began in September 2009 paying \$0.65 per kWh for residential systems up to 20 kW and \$0.45 per kWh for commercial systems up to 150 kW. Phase 2 agreements began in May 2010 paying \$0.525 per kWh for residential systems up to 20 kW and \$0.375 per kWh for commercial systems up to 150 kW.

The 4 MW of capacity under the expanded program is split between residential and non-residential customers and will be awarded in phases pertaining to the respective customer class. The price is set with a maximum offer of \$0.259 per kWh, which is dynamic; increasing or decreasing based on interest in prior phases. Additionally, the company offers a \$0.001 per kWh bonus for systems constructed using both Michigan labor and Michigan materials.

A system's size is limited to the customer's annual electricity use, similar to the net-metering program. This is a change from the original phase 1 and 2 of the EARP that allowed for systems larger than customer use within the respective category. The program will continue to add new participants for three years from the Commission approval and agreements will have 15 year terms or will expire at the end of the Renewable Energy Plan period in 2029, whichever comes first.

Consumers Energy has awarded agreements through 13 phases under the expanded program (15 phases have been awarded including phase 1 and phase 2 of the original program). Eight have been residential phases and five have been non-residential phases. One hundred fourteen residential projects are expected to be completed totaling 811.5 kW of installed capacity. As a result of the five non-residential phases, 25 non-residential projects totaling 1,223.1 kW are expected to be completed. Consumers Energy currently has a total of 4.06 MW of solar capacity participating or under construction as part of the EARP.

SolarCurrents

DTE Electric's 20 MW SolarCurrents pilot program includes a 5 MW customer-owned program and a 15 MW company-owned program. In May 2011, DTE Electric announced that the customer-owned program was fully subscribed. On December 20, 2011, the Commission ordered MPSC Staff to convene a collaborative to explore opportunities for the continuation of the customer-owned SolarCurrents program. Pursuant to the collaborative, the company filed an application for a 2 MW expansion on October 8, 2012 and the Commission approved the application on November 16, 2012.

The 5 MW phase 1 customer-owned SolarCurrents program provided an up-front REC payment equal to \$2.40 per Watt of installed solar PV which is approximately half of the total system cost. The company will purchase the remaining RECs through a monthly payment/on-bill credit equal to \$0.11 per kWh for 20 years. System size is limited by the customer's annual electricity use or by the 20 kW size cap (whichever is smaller).

Phase 2 will provide for an up-front purchase of approximately 30% of the RECs that the company anticipates will be generated over the life of the system. The remaining RECs will be purchased via monthly payments based on actual generation. This purchase is done through cents per kWh payments starting on the agreement execution date and ending on August 31, 2029, for a maximum term of 16 years. The company will be accepting applications for the 2 MW phase 2 program from residential customers up to 1.5 MW of the program and from non-residential customers up to the remaining 0.5 MW of the program through four 500 kW tranches. The agreements will be awarded using random selection events starting in 2013 with the last tranche being awarded in 2014. Any remaining kW will be awarded during a fifth offering in early 2015. To date, the company has contracted for 5,030 kW from 589 customers representing full participation for phase 1 of SolarCurrents. The company has contracted for 207 kW representing 38 projects from the first offering of phase 2, and 245 kW from 36 projects are currently installed from this offering.

DTE Electric's 15 MW company-owned SolarCurrents program includes large scale solar PV projects that are either located on DTE Energy property or on customer premises. Customers selected to host a solar project receive a one-time, upfront construction payment to cover any inconvenience during installation in addition to an annual easement payment for the life of the installation. Pursuant to two separate competitive solicitations, the company contracted with Nova Consultants to construct up to 15 MW of solar. The panels will be provided by either McNaughton-McKay Electric Company or Inovatus Solar, LLC. As of year end 2013, 19 projects are complete totaling 7.315 MW of solar PV capacity. An additional three projects are in the construction, design or feasibility phase totaling over 2.571 MW of capacity.

Table 3 shows MPSC Staff's estimate of solar projects operating in Michigan at the end of 2013. The solar projects include those from rate regulated electric providers, solar project information voluntarily reported by other electric providers and a solar project MPSC Staff became aware of through news media reports. Projects associated with municipal utilities and those outside of utility solar programs may not be reflected.

Table 3: MPSC Staff's Estimate – 2013 Michigan Installed Solar PV

Program	Number of Installations	Total Solar Installed Capacity kW
Experimental Advanced Renewable Program (Consumers Energy's Earp)	362	4,199
Solar Net Metering (includes DTE Electric's SolarCurrents customer-owned projects)	1,298	9,529
SolarCurrents (DTE Electric-owned projects)	19	7,315
IKEA-Canton Store	1	978
Lansing Board of Water & Light	2	553
Cherryland/Traverse City Light & Power Community Solar	1	52
Total	1,683	22,626 kW
Consumers Energy EARP, DTE Electric SolarCurrents (both customer and company owned) and Cherryland/Traverse City Light & Power data was provided by the companies.		
IKEA July 10, 2012 company press release: http://www.ikea.com/ms/en_US/img/local_store_info/activities/Michigan_%20Largest_Solar_Project_IKEA_Canton.pdf		

Detailed lists of net metering customers by utility, type and size are provided in Appendices A, B & C.

Appendix A

Net Metering Installations by Electric Provider, Year End 2013 Category 1: 20 kW and Under, Inverter Based

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1	1	Alger Delta	49858	August-03	Hydro	3.00
2	2	Alger Delta	49822	May-05	Wind	2.50
3	3	Alger Delta	49887	May-05	Solar	2.00
4	4	Alger Delta	49887	April-08	Wind	1.90
5	5	Alger Delta	49878	March-10	Wind	3.70
6	6	Alger Delta	49855	July-10	Solar	3.90
7	7	Alger Delta	49855	August-10	Solar	3.10
8	8	Alger Delta	49878	March-11	Solar	2.00
9	9	Alger Delta	49896	April-11	Solar	2.00
10	10	Alger Delta	49839	June-11	Solar	5.06
11	11	Alger Delta	49808	June-11	Solar	2.50
12	12	Alger Delta	49818	October-11	Solar	4.30
13	13	Alger Delta	49808	October-11	Solar	3.45
14	14	Alger Delta	49808	July-12	Solar	3.53
15	15	Alger Delta	49816	July-12	Solar	6.50
16	16	Alger Delta	49866	August-12	Solar	3.50
17	17	Alger Delta	49855	August-12	Solar	4.00
18	18	Alger Delta	49878	November-12	Solar	2.40
19	19	Alger Delta	49878	December-12	Wind	4.80
20	20	Alger Delta	49807	January-13	Solar	5.16
21	21	Alger Delta	49895	July-13	Solar	2.00
22	1	Alpena	49746	November-06	Solar	10.00
23	2	Alpena	49707	December-06	Wind	3.00
24	3	Alpena	49707	April-08	Wind	1.80
25	4	Alpena	49747	June-08	Wind	1.80
26	5	Alpena	49747	June-08	Wind	1.80
27	6	Alpena	49707	July-08	Wind	1.80
28	7	Alpena	49707	August-08	Wind	1.80
29	8	Alpena	49707	August-08	Wind	1.80
30	9	Alpena	49766	August-08	Wind	1.80
31	10	Alpena	49747	August-08	Wind	1.80
32	11	Alpena	49707	November-08	Wind	1.80
33	12	Alpena	49707	February-09	Wind	10.00
34	13	Alpena	49707	September-08	Wind	3.60

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
35	14	Alpena	49744	October-08	Wind	1.80
36	15	Alpena	49707	December-08	Wind	1.80
37	16	Alpena	49707	January-09	Wind	1.80
38	17	Alpena	49777	January-09	Wind	1.80
39	18	Alpena	49707	November-10	Wind	1.80
40	19	Alpena	49707	December-09	Wind	1.80
41	1	Cherryland	49643	January-07	Solar	0.60
42	2	Cherryland	49690	February-08	Solar	2.00
43	3	Cherryland	49684	June-08	Wind	1.80
44	4	Cherryland	49670	August-08	Wind	1.80
45	5	Cherryland	49570	May-08	Wind	2.40
46	6	Cherryland	49684	April-08	Wind	1.80
47	7	Cherryland	49686	October-08	Wind	1.80
48	8	Cherryland	49683	December-08	Wind	1.80
49	9	Cherryland	49684	December-08	Wind	2.40
50	10	Cherryland	49621	January-09	Wind	3.60
51	11	Cherryland	49621	January-09	Wind	1.80
52	12	Cherryland	49653	June-09	Wind	2.40
53	13	Cherryland	49686	August-09	Solar	2.00
54	14	Cherryland	49614	October-09	Wind	1.80
55	15	Cherryland	49653	September-09	Wind	1.20
56	16	Cherryland	49650	December-09	Wind	1.80
57	17	Cherryland	49684	May-10	Wind	1.80
58	18	Cherryland	49684	May-10	Solar	2.20
59	19	Cherryland	49640	October-10	Solar	2.20
60	20	Cherryland	49643	September-10	Wind	1.80
61	21	Cherryland	49684	September-10	Solar	4.50
62	22	Cherryland	49617	January-11	Solar	3.40
63	23	Cherryland	49686	May-11	Solar	4.00
64	24	Cherryland	49653	November-11	Solar	2.50
65	25	Cherryland	49684	January-12	Solar	1.90
66	26	Cherryland	49625	May-12	Solar	0.50
67	27	Cherryland	49684	October-12	Solar	1.90
68	28	Cherryland	49684	September-13	Solar	8.80
69	29	Cherryland	49684	March-13	Solar	5.00
70	30	Cherryland	49685	September-13	Solar	7.40
71	31	Cherryland	49682	December-13	Solar	15.00
72	1	Cloverland	49726	October-07	Wind	5.00
73	2	Cloverland	49783	July-08	Wind	1.80
74	3	Cloverland	49725	August-08	Wind	1.80

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
75	4	Cloverland	49783	September-08	Wind	1.80
76	5	Cloverland	49781	January-09	Wind	2.00
77	6	Cloverland	49715	April-09	Solar	3.52
78	7	Cloverland	49719	June-09	Wind	2.40
79	8	Cloverland	49719	June-09	Wind	2.40
80	9	Cloverland	49783	June-09	Wind	2.40
81	10	Cloverland	49840	July-09	Wind	2.40
82	11	Cloverland	49838	August-09	Wind	2.40
83	12	Cloverland	49783	October-09	Wind	2.40
84	13	Cloverland	49719	October-09	Solar	1.20
85	14	Cloverland	49783	November-09	Wind	1.20
86	15	Cloverland	49854	December-09	Wind	2.40
87	16	Cloverland	49715	December-09	Wind	2.40
88	17	Cloverland	49719	December-09	Wind	2.40
89	18	Cloverland	49719	January-10	Wind	2.40
90	19	Cloverland	49840	April-10	Wind	10.00
91	20	Cloverland	49854	April-10	Solar	0.85
92	21	Cloverland	49715	June-10	Wind	10.00
93	22	Cloverland	49725	June-11	Wind	2.40
94	23	Cloverland	49127	June-11	Wind	2.40
95	24	Cloverland	49783	August-11	Solar	2.20
96	25	Cloverland	49781	November-11	Solar	1.96
97	26A	Cloverland	49781	December-11	Wind	3.56
	26B	Cloverland	49781	December-11	Solar	10.56
98	27	Cloverland	49854	August-13	Solar	6.30
99	1	Consumers Energy	49504	February-12	Solar	5.00
100	2	Consumers Energy	48653	August-09	Wind	3.70
101	3	Consumers Energy	48439	August-11	Solar	18.00
102	4	Consumers Energy	49010	October-11	Solar	5.30
103	5	Consumers Energy	49010	October-11	Solar	15.90
104	6	Consumers Energy	48451	September-13	Solar	3.45
105	7A	Consumers Energy	49232	December-10	Wind	2.50
	7B	Consumers Energy	49232	December-10	Solar	2.50
106	8	Consumers Energy	49201	July-10	Wind	2.40
107	9	Consumers Energy	48740	October-12	Solar	5.74
108	10	Consumers Energy	49088	December-13	Solar	6.30
109	11	Consumers Energy	49201	February-11	Wind	10.00
110	12	Consumers Energy	48137	June-13	Solar	1.92
111	13	Consumers Energy	49534	June-13	Solar	10.29
112	14	Consumers Energy	49064	November-09	Wind	10.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
113	15	Consumers Energy	48145	April-07	Wind	3.70
114	16	Consumers Energy	48763	July-10	Wind	1.20
115	17	Consumers Energy	49653	December-12	Solar	7.00
116	18	Consumers Energy	48858	October-10	Solar	2.10
117	19	Consumers Energy	49417	August-13	Solar	4.00
118	20	Consumers Energy	48144	September-09	Wind	1.80
119	21	Consumers Energy	49660	September-10	Wind	1.20
120	22	Consumers Energy	49230	December-12	Solar	9.81
121	23A	Consumers Energy	49010	August-12	Wind	0.40
	23B	Consumers Energy	49010	August-12	Solar	2.00
122	24	Consumers Energy	49284	December-09	Wind	1.80
123	25	Consumers Energy	49221	March-12	Wind	20.00
124	26	Consumers Energy	48858	November-11	Wind	1.80
125	27	Consumers Energy	49712	October-09	Solar	2.00
126	28	Consumers Energy	49316	September-10	Wind	1.20
127	29	Consumers Energy	49306	February-13	Solar	4.34
128	30	Consumers Energy	49668	December-12	Solar	1.00
129	31	Consumers Energy	48118	October-12	Solar	2.40
130	32	Consumers Energy	49546	May-07	Wind	3.70
131	33	Consumers Energy	48507	November-12	Solar	4.60
132	34	Consumers Energy	48646	July-10	Wind	2.40
133	35	Consumers Energy	49431	November-09	Wind	2.40
134	36	Consumers Energy	48169	April-13	Solar	3.22
135	37	Consumers Energy	48864	September-12	Solar	2.58
136	38	Consumers Energy	48875	August-11	Solar	3.20
137	39	Consumers Energy	48854	October-09	Solar	0.84
138	40	Consumers Energy	48640	October-10	Solar	10.00
139	41	Consumers Energy	48642	December-12	Solar	5.00
140	42	Consumers Energy	49701	March-11	Solar	6.00
141	43	Consumers Energy	49415	September-09	Wind	1.20
142	44	Consumers Energy	48747	May-11	Solar	3.84
143	45	Consumers Energy	48838	January-11	Solar	12.24
144	46	Consumers Energy	48838	April-13	Solar	3.84
145	47	Consumers Energy	48838	October-13	Solar	4.00
146	48	Consumers Energy	48827	June-10	Solar	3.20
147	49	Consumers Energy	48623	June-11	Solar	6.10
148	50	Consumers Energy	49684	May-12	Wind	8.00
149	51	Consumers Energy	49068	August-10	Wind	2.40
150	52	Consumers Energy	48420	August-11	Solar	2.40
151	53	Consumers Energy	49601	July-08	Solar	2.50

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
152	54	Consumers Energy	49460	July-11	Solar	10.06
153	55	Consumers Energy	49688	October-12	Wind	7.50
154	56	Consumers Energy	49096	January-10	Solar	5.50
155	57	Consumers Energy	49321	December-11	Solar	1.40
156	58	Consumers Energy	49240	December-12	Solar	3.68
157	59	Consumers Energy	49506	October-13	Solar	5.84
158	60	Consumers Energy	49341	February-08	Solar	3.00
159	61	Consumers Energy	49621	January-07	Solar	5.50
160	62	Consumers Energy	49408	January-13	Solar	17.94
161	63	Consumers Energy	49009	October-09	Solar	3.00
162	64	Consumers Energy	48651	March-12	Wind	1.90
163	65	Consumers Energy	49424	September-09	Wind	2.40
164	66	Consumers Energy	49253	November-09	Wind	1.20
165	67	Consumers Energy	49330	November-12	Wind	5.00
166	68	Consumers Energy	48436	September-11	Wind	10.00
167	69	Consumers Energy	48875	September-10	Wind	5.50
168	70	Consumers Energy	49014	December-13	Solar	7.50
169	71	Consumers Energy	48616	January-10	Wind	2.40
170	72	Consumers Energy	48746	September-09	Wind	2.40
171	73	Consumers Energy	49252	April-13	Solar	3.50
172	74	Consumers Energy	48742	January-10	Wind	2.40
173	75	Consumers Energy	49007	August-12	Solar	3.00
174	76	Consumers Energy	49688	August-10	Wind	1.20
175	77	Consumers Energy	48867	September-10	Wind	2.40
176	78	Consumers Energy	49006	December-12	Solar	18.33
177	79	Consumers Energy	49301	August-09	Solar	4.00
178	80	Consumers Energy	49630	April-10	Solar	2.00
179	81	Consumers Energy	49684	December-12	Solar	4.00
180	82A	Consumers Energy	49034	October-11	Wind	3.00
	82B	Consumers Energy	49034	October-11	Solar	1.88
181	83	Consumers Energy	49635	August-07	Solar	1.80
182	84	Consumers Energy	49632	November-13	Solar	4.06
183	85	Consumers Energy	49632	November-13	Solar	15.66
184	86	Consumers Energy	49632	November-13	Solar	5.22
185	87	Consumers Energy	49058	August-09	Wind	1.20
186	88	Consumers Energy	48640	May-13	Solar	4.25
187	89	Consumers Energy	49682	September-11	Solar	18.00
188	90	Consumers Energy	48872	August-11	Wind	1.20
189	91	Consumers Energy	49668	June-11	Solar	2.68
190	92	Consumers Energy	49060	August-11	Solar	1.41

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
191	93	Consumers Energy	48831	December-09	Wind	2.40
192	94	Consumers Energy	48617	May-09	Solar	1.80
193	95	Consumers Energy	48601	June-12	Solar	7.94
194	96	Consumers Energy	49735	March-10	Wind	1.20
195	97	Consumers Energy	48622	January-10	Wind	3.00
196	98	Consumers Energy	49050	August-12	Solar	6.72
197	99	Consumers Energy	49036	November-10	Wind	2.40
198	100	Consumers Energy	49235	October-09	Wind	2.40
199	101	Consumers Energy	49457	June-12	Solar	2.00
200	102	Consumers Energy	49415	April-13	Solar	5.00
201	103	Consumers Energy	49068	December-09	Wind	2.40
202	104	Consumers Energy	49228	October-09	Wind	2.80
203	105A	Consumers Energy	49221	December-11	Wind	6.00
	105B	Consumers Energy	49221	December-11	Solar	0.86
204	106	Consumers Energy	49686	November-10	Solar	1.80
205	107	Consumers Energy	49441	March-12	Solar	2.30
206	108	Consumers Energy	48451	October-11	Solar	6.40
207	109	Consumers Energy	48732	February-10	Wind	5.00
208	110	Consumers Energy	49201	June-12	Wind	12.00
209	111	Consumers Energy	49348	October-09	Solar	1.10
210	112A	Consumers Energy	49318	October-10	Wind	1.80
	112B	Consumers Energy	49318	October-10	Solar	0.95
211	113	Consumers Energy	49417	August-11	Solar	2.76
212	114	Consumers Energy	49445	May-12	Solar	2.50
213	115	Consumers Energy	48650	December-13	Solar	7.68
214	116	Consumers Energy	49686	January-10	Wind	2.30
215	117	Consumers Energy	49686	August-10	Wind	6.00
216	118	Consumers Energy	48855	November-12	Solar	2.00
217	119	Consumers Energy	49646	October-11	Wind	0.40
218	120	Consumers Energy	48838	February-08	Solar	3.00
219	121	Consumers Energy	48642	September-13	Solar	3.92
220	122	Consumers Energy	49301	August-12	Solar	10.00
221	123	Consumers Energy	49403	January-13	Solar	5.52
222	124A	Consumers Energy	49341	November-10	Wind	4.00
	124B	Consumers Energy	49341	November-10	Solar	6.00
223	125	Consumers Energy	48801	January-11	Solar	3.00
224	126	Consumers Energy	49651	October-09	Wind	1.20
225	127	Consumers Energy	48603	July-11	Solar	4.85
226	128	Consumers Energy	48856	February-11	Wind	10.00
227	129	Consumers Energy	48823	October-09	Solar	7.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
228	130	Consumers Energy	48442	May-13	Solar	1.00
229	131	Consumers Energy	49635	December-12	Solar	1.60
230	132	Consumers Energy	49640	November-13	Solar	1.94
231	133	Consumers Energy	49640	November-13	Solar	4.30
232	134	Consumers Energy	49234	February-12	Wind	20.00
233	135	Consumers Energy	48631	February-12	Solar	2.00
234	136	Consumers Energy	48742	October-09	Wind	3.70
235	137	Consumers Energy	49431	December-10	Wind	7.50
236	138	Consumers Energy	48460	October-09	Wind	3.70
237	139	Consumers Energy	49328	November-12	Solar	10.20
238	140	Consumers Energy	48616	August-10	Wind	2.40
239	141	Consumers Energy	49439	January-12	Solar	4.60
240	142	Consumers Energy	49651	March-13	Solar	4.60
241	143	Consumers Energy	48840	June-12	Solar	8.28
242	144	Consumers Energy	48823	December-10	Solar	3.00
243	145	Consumers Energy	49444	June-12	Solar	2.50
244	146	Consumers Energy	49053	December-12	Solar	6.00
245	147	Consumers Energy	48636	June-12	Solar	2.14
246	148	Consumers Energy	48436	September-11	Wind	10.00
247	149	Consumers Energy	48437	September-11	Wind	10.00
248	150	Consumers Energy	48463	April-12	Solar	10.26
249	151	Consumers Energy	49330	October-09	Wind	1.20
250	152A	Consumers Energy	48144	June-09	Wind	2.80
	152B	Consumers Energy	48144	June-09	Solar	5.50
251	153	Consumers Energy	48144	January-13	Solar	5.00
252	154	Consumers Energy	49327	December-12	Solar	6.00
253	155	Consumers Energy	49686	February-10	Solar	4.40
254	156	Consumers Energy	49629	September-13	Solar	2.00
255	157	Consumers Energy	48473	October-10	Solar	2.00
256	158	Consumers Energy	49636	October-09	Solar	6.00
257	159	Consumers Energy	48118	November-11	Solar	4.60
258	160	Consumers Energy	49684	December-09	Solar	15.30
259	161	Consumers Energy	49256	November-10	Wind	10.00
260	162	Consumers Energy	49046	October-09	Solar	5.00
261	163	Consumers Energy	48855	August-11	Solar	3.20
262	164	Consumers Energy	49424	March-11	Solar	8.30
263	165	Consumers Energy	48855	April-13	Solar	2.00
264	166	Consumers Energy	49036	November-10	Solar	2.80
265	167	Consumers Energy	48617	September-12	Solar	10.00
266	168	Consumers Energy	48858	October-09	Wind	1.80

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
267	169	Consumers Energy	49264	November-11	Solar	2.00
268	170	Consumers Energy	49431	June-13	Solar	0.72
269	171	Consumers Energy	48858	January-08	Solar	10.00
270	172	Consumers Energy	48158	November-13	Solar	1.62
271	173	Consumers Energy	49330	September-11	Solar	1.60
272	174	Consumers Energy	48653	April-11	Solar	2.40
273	175	Consumers Energy	48118	December-12	Solar	4.50
274	176	Consumers Energy	49451	March-12	Solar	2.35
275	177A	Consumers Energy	48158	September-10	Wind	5.00
	177B	Consumers Energy	48158	September-10	Solar	4.00
276	178A	Consumers Energy	48623	January-10	Wind	10.00
	178B	Consumers Energy	48623	January-10	Solar	2.50
277	179	Consumers Energy	49423	November-09	Wind	10.00
278	180	Consumers Energy	49058	January-07	Wind	1.80
279	181	Consumers Energy	49267	May-10	Wind	2.20
280	182	Consumers Energy	48430	November-10	Solar	2.40
281	183A	Consumers Energy	49024	November-10	Wind	0.90
	183B	Consumers Energy	49024	November-10	Solar	1.40
282	184	Consumers Energy	48740	August-08	Wind	1.80
283	185	Consumers Energy	49412	September-09	Wind	1.20
284	186	Consumers Energy	49071	December-12	Solar	6.24
285	187	Consumers Energy	48442	April-13	Solar	2.00
286	188	Consumers Energy	49284	July-09	Wind	10.00
287	189A	Consumers Energy	49287	February-11	Wind	6.00
	189B	Consumers Energy	49287	February-11	Solar	2.00
288	190	Consumers Energy	48858	October-13	Wind	5.50
289	191	Consumers Energy	48420	January-13	Solar	8.00
290	192	Consumers Energy	49009	August-13	Solar	3.00
291	193	Consumers Energy	48837	August-09	Wind	1.60
292	194	Consumers Energy	49701	December-09	Solar	2.10
293	195	Consumers Energy	49330	February-12	Wind	5.00
294	196	Consumers Energy	49563	October-12	Solar	3.00
295	197	Consumers Energy	49654	November-13	Solar	2.58
296	198	Consumers Energy	48911	October-13	Solar	5.52
297	199	Consumers Energy	49635	May-10	Solar	4.20
298	200	Consumers Energy	49423	March-12	Wind	10.00
299	201	Consumers Energy	48867	October-10	Wind	2.40
300	202	Consumers Energy	49435	August-11	Solar	2.76
301	203	Consumers Energy	49091	December-10	Solar	7.00
302	204	Consumers Energy	49617	December-12	Solar	4.60

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
303	205	Consumers Energy	49002	September-11	Solar	1.25
304	206	Consumers Energy	48436	August-11	Wind	10.00
305	207	Consumers Energy	48742	May-13	Wind	3.70
306	208	Consumers Energy	49053	September-09	Solar	5.00
307	209	Consumers Energy	48616	September-09	Wind	2.40
308	210	Consumers Energy	49337	December-10	Solar	5.50
309	211	Consumers Energy	49008	June-12	Solar	2.87
310	212	Consumers Energy	48442	June-12	Solar	2.04
311	213	Consumers Energy	48762	August-09	Wind	3.70
312	214	Consumers Energy	48623	January-13	Solar	19.92
313	215	Consumers Energy	48625	August-10	Solar	4.00
314	216	Consumers Energy	49451	September-09	Wind	1.80
315	217	Consumers Energy	49548	November-10	Solar	3.00
316	218	Consumers Energy	49250	February-12	Solar	19.80
317	219	Consumers Energy	48813	August-12	Wind	3.30
318	220	Consumers Energy	49675	July-08	Wind	1.80
319	221	Consumers Energy	49721	November-10	Wind	2.40
320	222	Consumers Energy	49721	November-10	Wind	2.40
321	223	Consumers Energy	49408	October-09	Solar	3.00
322	224A	Consumers Energy	48866	February-11	Wind	1.20
	224B	Consumers Energy	48866	February-11	Solar	1.05
323	225	Consumers Energy	49201	August-12	Solar	11.52
324	226	Consumers Energy	48463	October-12	Solar	14.00
325	227	Consumers Energy	49068	December-12	Wind	2.40
326	228	Consumers Energy	49452	March-12	Solar	2.30
327	229	Consumers Energy	49024	November-13	Solar	6.38
328	230	Consumers Energy	48473	December-11	Wind	4.80
329	231	Consumers Energy	49445	May-12	Solar	2.50
330	232	Consumers Energy	49245	July-10	Solar	17.50
331	233	Consumers Energy	48858	November-11	Wind	2.40
332	234A	Consumers Energy	49221	January-13	Wind	2.00
	234B	Consumers Energy	49221	January-13	Solar	0.22
333	235	Consumers Energy	48616	January-13	Solar	7.20
334	236	Consumers Energy	49424	February-13	Solar	20.00
335	237	Consumers Energy	49091	August-11	Solar	5.00
336	238	Consumers Energy	49444	April-13	Solar	15.51
337	239A	Consumers Energy	49307	August-09	Wind	1.20
	239B	Consumers Energy	49307	August-09	Solar	5.00
338	240	Consumers Energy	49635	November-13	Solar	3.00
339	241	Consumers Energy	49425	April-12	Solar	1.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
340	242	Consumers Energy	48463	November-13	Solar	19.92
341	243	Consumers Energy	49503	November-09	Wind	1.20
342	244	Consumers Energy	49625	October-13	Solar	2.40
	***	Consumers Energy	49240	July-11	Wind	10
	***	Consumers Energy	49461	January-12	Solar	2.4
	***	Consumers Energy	49345	March-10	Solar	1.8
	***	Consumers Energy	49504	December-10	Solar	3
	***	Consumers Energy	48642	March-10	Solar	2.7
	***	Consumers Energy	48823	February-11	Solar	3.42
	***	Consumers Energy	49058	August-08	Solar	5.8
	***	Consumers Energy	48657	February-13	Solar	4.69
	***	Consumers Energy	49277	January-11	Solar	4.32
	***	Consumers Energy	49506	November-12	Solar	4.32
	***	Consumers Energy	48658	October-11	Solar	3.42
	***	Consumers Energy	48854	July-11	Solar	3.29
	***	Consumers Energy	49421	January-08	Wind	1.8
	***	Consumers Energy	49451	March-12	Solar	2.35
	***	Consumers Energy	49621	January-11	Wind	10
	***	Consumers Energy	48740	October-09	Wind	4.6
	***	Consumers Energy	49341	March-07	Solar	2.5
	***	Consumers Energy	48801	November-11	Solar	5.76
	***	Consumers Energy	48840	December-11	Solar	1.44
	***	Consumers Energy	49629	June-13	Solar	3.36
	***	Consumers Energy	49009	October-09	Solar	7.2
	***	Consumers Energy	48864	June-12	Solar	7.52
	***	Consumers Energy	49676	March-12	Solar	4.5
	***	Consumers Energy	48766	April-12	Solar	5.17
	***	Consumers Energy	49316	December-09	Solar	3.5
343	1	DTE Electric	48001	March-11	Solar	1.20
344	2	DTE Electric	48001	June-11	Solar	3.52
345	3	DTE Electric	48001	July-10	Solar	1.52
346	4	DTE Electric	48001	September-10	Solar	1.26
347	5	DTE Electric	48002	June-11	Solar	6.87
348	6	DTE Electric	48002	February-10	Solar	2.09
349	7	DTE Electric	48002	March-12	Solar	3.00
350	8	DTE Electric	48005	April-12	Solar	19.01
351	9A	DTE Electric	48005	February-12	Solar	4.86
	9B	DTE Electric	48005	February-12	Solar	4.86
352	10	DTE Electric	48006	December-09	Wind	1.80
353	11	DTE Electric	48009	September-10	Solar	2.15

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
354	12	DTE Electric	48009	July-11	Solar	4.20
355	13	DTE Electric	48009	October-13	Solar	5.99
356	14	DTE Electric	48009	January-12	Solar	7.10
357	15	DTE Electric	48014	October-13	Solar	5.20
358	16	DTE Electric	48014	February-11	Solar	19.01
359	17	DTE Electric	48015	November-09	Wind	1.00
360	18	DTE Electric	48015	January-11	Solar	18.98
361	19	DTE Electric	48017	April-11	Solar	8.99
362	20	DTE Electric	48017	December-09	Solar	3.61
363	21	DTE Electric	48021	May-10	Solar	1.52
364	22	DTE Electric	48022	September-08	Wind	1.80
365	23	DTE Electric	48022	January-11	Solar	9.11
366	24	DTE Electric	48023	October-12	Solar	7.98
367	25	DTE Electric	48023	November-10	Solar	4.80
368	26	DTE Electric	48025	November-13	Solar	8.60
369	27	DTE Electric	48025	October-13	Solar	4.73
370	28	DTE Electric	48025	July-11	Solar	5.88
371	29	DTE Electric	48025	February-10	Solar	2.09
372	30	DTE Electric	48025	November-12	Solar	3.87
373	31	DTE Electric	48026	June-11	Solar	2.23
374	32	DTE Electric	48026	March-11	Solar	1.90
375	33	DTE Electric	48028	November-09	Wind	1.00
376	34A	DTE Electric	48028	March-11	Solar	3.99
	34B	DTE Electric	48028	April-12	Wind	1.80
377	35	DTE Electric	48032	October-10	Solar	19.01
378	36A	DTE Electric	48032	January-12	Wind	1.00
	36B	DTE Electric	48032	January-12	Solar	1.38
379	37	DTE Electric	48033	October-12	Solar	1.08
380	38	DTE Electric	48033	March-13	Solar	2.58
381	39	DTE Electric	48033	September-10	Solar	9.68
382	40	DTE Electric	48034	June-11	Solar	9.03
383	41	DTE Electric	48034	October-12	Solar	2.00
384	42	DTE Electric	48035	October-10	Solar	5.70
385	43	DTE Electric	48038	July-12	Solar	2.80
386	44	DTE Electric	48041	December-10	Solar	5.32
387	45	DTE Electric	48042	July-10	Solar	1.71
388	46	DTE Electric	48044	August-11	Solar	5.23
389	47	DTE Electric	48045	July-11	Solar	5.32
390	48	DTE Electric	48045	October-10	Solar	2.87
391	49	DTE Electric	48047	March-10	Solar	2.94

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
392	50	DTE Electric	48047	November-11	Solar	0.76
393	51	DTE Electric	48048	June-12	Wind	1.80
394	52	DTE Electric	48050	May-11	Solar	19.01
395	53	DTE Electric	48051	December-09	Solar	8.26
396	54	DTE Electric	48059	November-10	Solar	7.22
397	55	DTE Electric	48059	April-10	Solar	1.90
398	56A	DTE Electric	48060	March-09	Wind	1.80
	56B	DTE Electric	48060	March-09	Solar	2.88
399	57A	DTE Electric	48060	March-11	Wind	10.40
	57B	DTE Electric	48060	March-11	Solar	1.08
400	58	DTE Electric	48060	July-11	Solar	7.56
401	59	DTE Electric	48062	December-11	Solar	14.00
402	60	DTE Electric	48063	September-11	Solar	10.83
	***	DTE Electric	48063	May-08	Wind	17.00
403	61	DTE Electric	48064	November-10	Solar	3.44
404	62	DTE Electric	48066	May-10	Solar	1.52
405	63	DTE Electric	48066	June-10	Solar	5.00
406	64A	DTE Electric	48066	April-11	Wind	1.80
	64B	DTE Electric	48066	April-11	Solar	3.00
407	65	DTE Electric	48067	January-11	Solar	4.75
408	66	DTE Electric	48067	May-11	Solar	19.00
409	67	DTE Electric	48067	May-11	Solar	19.00
410	68	DTE Electric	48070	February-12	Solar	18.39
411	69	DTE Electric	48071	February-12	Solar	1.85
412	70	DTE Electric	48071	March-12	Solar	0.86
413	71	DTE Electric	48071	April-13	Solar	1.82
414	72	DTE Electric	48071	March-11	Solar	4.30
415	73	DTE Electric	48072	May-13	Solar	4.90
416	74A	DTE Electric	48073	October-12	Wind	1.50
	74B	DTE Electric	48073	October-12	Solar	17.34
417	75	DTE Electric	48073	January-11	Solar	5.50
418	76	DTE Electric	48074	June-10	Solar	4.90
419	77	DTE Electric	48075	October-12	Solar	1.94
420	78	DTE Electric	48076	March-13	Solar	1.72
421	79	DTE Electric	48076	March-13	Solar	1.72
422	80	DTE Electric	48076	December-10	Solar	1.26
423	81	DTE Electric	48079	September-12	Solar	5.00
424	82	DTE Electric	48079	August-13	Solar	1.50
425	83	DTE Electric	48079	August-08	Solar	3.95
426	84	DTE Electric	48079	May-13	Solar	4.85

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
427	85	DTE Electric	48079	May-10	Solar	5.10
428	86	DTE Electric	48079	June-10	Solar	9.08
429	87	DTE Electric	48080	January-12	Solar	18.95
430	88	DTE Electric	48080	August-11	Solar	9.57
431	89	DTE Electric	48082	April-11	Solar	5.04
432	90	DTE Electric	48083	February-12	Solar	0.95
433	91	DTE Electric	48084	April-11	Wind	2.00
434	92	DTE Electric	48084	September-08	Solar	1.50
435	93	DTE Electric	48084	July-11	Solar	2.23
436	94	DTE Electric	48084	October-10	Solar	5.87
437	95	DTE Electric	48084	July-10	Solar	5.70
438	96	DTE Electric	48085	October-13	Solar	6.45
439	97	DTE Electric	48085	January-10	Solar	3.04
440	98A	DTE Electric	48088	February-09	Solar	2.40
	98B	DTE Electric	48088	March-11	Wind	1.00
441	99	DTE Electric	48089	May-10	Solar	1.14
442	100	DTE Electric	48092	June-11	Solar	17.50
443	101	DTE Electric	48092	September-10	Solar	1.26
444	102	DTE Electric	48092	February-12	Solar	12.90
445	103	DTE Electric	48093	July-12	Solar	10.00
446	104	DTE Electric	48093	April-12	Solar	8.00
447	105	DTE Electric	48093	August-11	Solar	3.90
448	106	DTE Electric	48093	October-11	Solar	15.20
449	107	DTE Electric	48094	June-11	Solar	5.04
450	108	DTE Electric	48094	February-11	Solar	18.91
451	109	DTE Electric	48095	November-10	Solar	8.80
452	110	DTE Electric	48097	June-10	Solar	19.01
453	111	DTE Electric	48097	June-11	Solar	13.39
454	112	DTE Electric	48097	June-11	Solar	17.47
455	113	DTE Electric	48097	January-13	Solar	2.57
456	114	DTE Electric	48097	January-12	Solar	16.11
457	115	DTE Electric	48097	July-12	Solar	9.03
458	116	DTE Electric	48097	August-11	Solar	12.48
459	117A	DTE Electric	48098	October-10	Solar	5.70
	117B	DTE Electric	48098	February-13	Solar	4.09
	117C	DTE Electric	48098	October-13	Solar	1.50
460	118	DTE Electric	48098	May-11	Solar	7.03
461	119	DTE Electric	48098	November-10	Solar	3.60
462	120	DTE Electric	48098	September-13	Solar	5.00
463	121	DTE Electric	48101	October-10	Solar	2.14

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
464	122	DTE Electric	48101	February-11	Solar	19.02
465	123	DTE Electric	48103	November-05	Solar	10.00
466	124	DTE Electric	48103	April-11	Solar	5.00
467	125	DTE Electric	48103	June-11	Solar	5.78
468	126	DTE Electric	48103	July-10	Solar	2.81
469	127	DTE Electric	48103	September-11	Solar	10.64
470	128	DTE Electric	48103	December-10	Solar	7.60
471	129	DTE Electric	48103	May-13	Solar	3.44
472	130	DTE Electric	48103	June-11	Solar	2.28
473	131	DTE Electric	48103	June-11	Solar	7.56
474	132	DTE Electric	48103	October-12	Solar	5.81
475	133	DTE Electric	48103	October-09	Solar	6.07
476	134	DTE Electric	48103	May-13	Solar	5.16
477	135	DTE Electric	48103	May-13	Solar	4.90
478	136	DTE Electric	48103	November-13	Solar	1.96
479	137A	DTE Electric	48103	December-10	Solar	10.31
	137B	DTE Electric	48103	January-12	Solar	2.38
480	138	DTE Electric	48103	June-13	Solar	2.50
481	139	DTE Electric	48103	May-13	Solar	4.52
482	140	DTE Electric	48103	January-13	Solar	4.00
483	141	DTE Electric	48103	July-13	Solar	5.30
484	142	DTE Electric	48103	June-13	Solar	7.74
485	143	DTE Electric	48103	November-11	Solar	13.75
486	144	DTE Electric	48103	November-10	Solar	1.87
487	145	DTE Electric	48103	August-11	Solar	18.79
488	146	DTE Electric	48103	September-11	Solar	9.12
489	147	DTE Electric	48103	October-11	Solar	3.76
490	148	DTE Electric	48103	February-13	Solar	4.70
491	149	DTE Electric	48103	December-13	Solar	2.83
492	150	DTE Electric	48103	February-13	Solar	9.03
493	151	DTE Electric	48103	December-13	Solar	6.00
494	152	DTE Electric	48103	August-11	Solar	2.94
495	153	DTE Electric	48103	September-11	Solar	1.52
496	154	DTE Electric	48103	November-13	Solar	4.19
497	155	DTE Electric	48103	January-11	Solar	1.71
498	156	DTE Electric	48103	September-10	Solar	3.80
499	157A	DTE Electric	48103	June-10	Solar	6.12
	157B	DTE Electric	48103	October-10	Solar	1.33
500	158	DTE Electric	48103	January-10	Wind	1.80
501	159	DTE Electric	48103	April-11	Solar	2.64

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
502	160	DTE Electric	48103	January-12	Solar	4.81
503	161	DTE Electric	48103	October-13	Solar	14.60
504	162	DTE Electric	48103	June-10	Solar	6.12
505	163	DTE Electric	48103	January-11	Solar	5.04
506	164	DTE Electric	48103	March-13	Solar	6.02
507	165	DTE Electric	48103	July-13	Solar	2.58
508	166	DTE Electric	48103	November-10	Solar	7.56
509	167	DTE Electric	48103	June-12	Solar	9.00
510	168	DTE Electric	48103	March-11	Solar	0.95
511	169	DTE Electric	48103	October-10	Solar	4.56
512	170	DTE Electric	48103	December-10	Solar	6.09
513	171	DTE Electric	48103	March-10	Solar	2.67
514	172	DTE Electric	48103	December-13	Solar	4.30
515	173	DTE Electric	48103	June-11	Solar	6.52
516	174	DTE Electric	48103	July-11	Solar	7.27
517	175	DTE Electric	48103	January-11	Solar	4.75
518	176	DTE Electric	48103	July-10	Solar	3.76
519	177A	DTE Electric	48103	January-11	Solar	4.94
	177B	DTE Electric	48103	June-11	Solar	1.52
520	178	DTE Electric	48103	July-13	Solar	1.72
521	179	DTE Electric	48103	November-11	Solar	7.56
522	180	DTE Electric	48103	July-10	Solar	5.13
523	181	DTE Electric	48103	January-12	Solar	8.60
524	182	DTE Electric	48103	January-10	Wind	1.80
525	183	DTE Electric	48103	December-13	Solar	3.00
526	184	DTE Electric	48103	December-13	Solar	18.66
527	185	DTE Electric	48103	August-07	Solar	5.52
528	186	DTE Electric	48103	August-11	Solar	7.45
529	187	DTE Electric	48103	August-11	Solar	6.19
530	188	DTE Electric	48103	February-11	Solar	6.00
531	189	DTE Electric	48103	February-11	Solar	5.00
532	190	DTE Electric	48104	August-11	Solar	16.34
533	191	DTE Electric	48104	June-12	Solar	2.95
534	192	DTE Electric	48104	November-13	Solar	3.00
535	193	DTE Electric	48104	January-10	Solar	1.43
536	194	DTE Electric	48104	July-11	Solar	4.00
537	195	DTE Electric	48104	September-12	Solar	0.86
538	196	DTE Electric	48104	December-11	Solar	4.75
539	197	DTE Electric	48104	October-10	Solar	18.85
540	198	DTE Electric	48104	June-11	Solar	5.32

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
541	199	DTE Electric	48104	May-11	Solar	5.03
542	200	DTE Electric	48104	December-10	Solar	2.28
543	201	DTE Electric	48104	November-09	Solar	3.36
544	202	DTE Electric	48104	July-13	Solar	2.40
545	203	DTE Electric	48104	August-10	Solar	3.61
546	204	DTE Electric	48104	September-09	Solar	4.00
547	205	DTE Electric	48104	July-12	Solar	10.28
548	206	DTE Electric	48104	November-13	Solar	4.50
549	207	DTE Electric	48104	November-13	Solar	2.15
550	208	DTE Electric	48104	April-09	Solar	2.08
551	209	DTE Electric	48104	July-10	Solar	4.80
552	210	DTE Electric	48105	October-08	Wind	10.00
553	211	DTE Electric	48105	December-10	Solar	4.18
554	212	DTE Electric	48105	May-11	Solar	7.25
555	213	DTE Electric	48105	February-12	Solar	1.51
556	214A	DTE Electric	48105	September-09	Solar	3.00
	214B	DTE Electric	48105	May-10	Solar	2.27
557	215	DTE Electric	48105	November-10	Solar	4.81
558	216	DTE Electric	48105	November-11	Solar	10.00
559	217	DTE Electric	48105	May-13	Solar	2.52
560	218A	DTE Electric	48105	September-12	Solar	1.94
	218B	DTE Electric	48105	April-13	Solar	1.08
561	219A	DTE Electric	48105	July-11	Solar	14.00
	219B	DTE Electric	48105	July-11	Solar	4.28
562	220	DTE Electric	48105	September-13	Solar	9.46
563	221	DTE Electric	48105	April-11	Solar	4.70
564	222	DTE Electric	48105	January-12	Solar	2.52
565	223	DTE Electric	48105	October-11	Solar	3.87
566	224	DTE Electric	48105	August-12	Solar	4.52
567	225	DTE Electric	48105	April-13	Solar	3.87
568	226	DTE Electric	48105	December-10	Solar	7.41
569	227	DTE Electric	48105	June-11	Solar	7.60
570	228	DTE Electric	48105	October-13	Solar	8.60
571	229	DTE Electric	48105	December-10	Solar	7.95
572	230	DTE Electric	48108	February-12	Solar	12.00
573	231	DTE Electric	48108	July-11	Solar	6.08
574	232	DTE Electric	48108	June-12	Solar	4.94
575	233	DTE Electric	48108	September-13	Solar	2.58
576	234	DTE Electric	48108	February-12	Solar	18.00
577	235	DTE Electric	48111	May-11	Solar	6.84

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
578	236	DTE Electric	48111	August-12	Solar	9.70
579	237	DTE Electric	48111	January-12	Solar	9.17
580	238	DTE Electric	48111	August-10	Solar	6.56
581	239	DTE Electric	48111	February-13	Solar	2.07
582	240	DTE Electric	48111	August-10	Solar	3.93
583	241	DTE Electric	48111	November-13	Solar	4.20
584	242	DTE Electric	48111	November-11	Solar	19.19
585	243	DTE Electric	48111	August-12	Solar	19.35
586	244	DTE Electric	48111	December-10	Solar	5.32
587	245	DTE Electric	48114	June-10	Solar	4.56
588	246	DTE Electric	48114	April-10	Solar	3.90
589	247	DTE Electric	48116	October-11	Solar	19.00
590	248	DTE Electric	48116	March-11	Solar	5.71
591	249A	DTE Electric	48116	September-10	Wind	1.00
	249B	DTE Electric	48116	September-10	Solar	8.36
592	250	DTE Electric	48116	January-11	Solar	4.42
593	251	DTE Electric	48116	February-10	Solar	2.86
594	252	DTE Electric	48116	September-13	Solar	10.48
595	253A	DTE Electric	48116	June-13	Solar	1.50
	253B	DTE Electric	48116	October-13	Solar	1.29
596	254	DTE Electric	48116	December-10	Solar	2.58
597	255	DTE Electric	48116	November-11	Solar	19.11
598	256	DTE Electric	48116	September-10	Solar	4.00
599	257	DTE Electric	48116	February-11	Solar	4.01
600	258	DTE Electric	48117	January-11	Solar	5.00
601	259	DTE Electric	48117	January-11	Solar	2.90
602	260	DTE Electric	48118	November-13	Solar	4.95
603	261	DTE Electric	48118	December-13	Solar	16.50
604	262	DTE Electric	48118	September-10	Solar	4.75
605	263	DTE Electric	48118	September-10	Solar	1.90
606	264	DTE Electric	48118	December-11	Solar	15.84
607	265	DTE Electric	48120	February-12	Solar	14.12
608	266	DTE Electric	48124	February-11	Solar	1.90
609	267	DTE Electric	48124	April-11	Solar	3.80
610	268	DTE Electric	48124	January-10	Solar	2.26
611	269	DTE Electric	48124	January-12	Solar	5.46
612	270	DTE Electric	48124	January-11	Solar	2.52
613	271	DTE Electric	48125	September-10	Solar	1.20
614	272	DTE Electric	48126	July-11	Solar	17.88
615	273	DTE Electric	48126	August-11	Solar	18.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
616	274	DTE Electric	48126	October-10	Solar	1.14
617	275	DTE Electric	48127	May-11	Solar	2.41
618	276	DTE Electric	48127	August-11	Solar	17.88
619	277	DTE Electric	48127	August-12	Solar	6.84
620	278A	DTE Electric	48130	July-11	Solar	5.84
	278B	DTE Electric	48130	July-11	Solar	2.00
621	279	DTE Electric	48130	May-11	Solar	10.50
622	280	DTE Electric	48130	December-10	Solar	19.00
623	281	DTE Electric	48130	May-10	Solar	3.42
624	282	DTE Electric	48130	July-11	Solar	6.86
625	283	DTE Electric	48130	October-10	Solar	7.00
626	284A	DTE Electric	48130	June-10	Solar	5.32
	284B	DTE Electric	48130	January-11	Solar	2.66
627	285	DTE Electric	48130	December-10	Solar	7.00
628	286	DTE Electric	48130	January-10	Solar	4.89
629	287	DTE Electric	48130	February-13	Solar	10.75
630	288	DTE Electric	48130	December-10	Solar	1.02
631	289	DTE Electric	48130	April-13	Solar	7.09
632	290	DTE Electric	48130	December-12	Solar	10.75
633	291	DTE Electric	48130	June-11	Solar	7.64
634	292A	DTE Electric	48130	August-07	Solar	1.94
	292B	DTE Electric	48130	July-10	Solar	3.95
635	293	DTE Electric	48131	December-10	Solar	5.73
636	294	DTE Electric	48131	February-11	Solar	4.37
637	295	DTE Electric	48135	November-10	Solar	2.57
638	296	DTE Electric	48135	January-10	Solar	7.87
639	297	DTE Electric	48135	October-11	Solar	17.88
640	298	DTE Electric	48135	August-10	Solar	3.99
641	299	DTE Electric	48137	August-11	Solar	4.09
642	300	DTE Electric	48138	January-10	Solar	4.58
643	301	DTE Electric	48140	August-13	Solar	18.43
644	302	DTE Electric	48141	November-10	Solar	1.20
645	303	DTE Electric	48143	November-09	Solar	1.96
646	304	DTE Electric	48146	January-11	Solar	2.14
647	305	DTE Electric	48146	July-11	Solar	4.00
648	306	DTE Electric	48146	January-11	Solar	9.50
649	307	DTE Electric	48148	June-13	Solar	1.70
650	308	DTE Electric	48150	December-11	Wind	19.20
651	309	DTE Electric	48150	December-11	Solar	19.21
652	310	DTE Electric	48150	November-13	Solar	3.36

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
653	311	DTE Electric	48150	October-10	Solar	4.56
654	312A	DTE Electric	48150	November-12	Solar	3.87
	312B	DTE Electric	48150	April-13	Solar	0.43
655	313	DTE Electric	48150	May-11	Solar	0.95
656	314	DTE Electric	48150	December-12	Solar	2.64
657	315	DTE Electric	48152	January-12	Solar	2.79
658	316	DTE Electric	48152	June-11	Solar	1.07
659	317	DTE Electric	48152	October-10	Solar	2.85
660	318	DTE Electric	48152	June-11	Solar	0.95
661	319	DTE Electric	48152	December-12	Solar	1.90
662	320	DTE Electric	48152	October-10	Solar	2.52
663	321	DTE Electric	48152	December-12	Solar	5.59
664	322	DTE Electric	48154	April-13	Solar	3.87
665	323	DTE Electric	48154	December-10	Solar	3.27
666	324	DTE Electric	48154	September-13	Solar	4.75
667	325	DTE Electric	48154	November-10	Solar	5.46
668	326	DTE Electric	48158	September-12	Solar	6.00
669	327	DTE Electric	48160	December-09	Wind	1.00
670	328	DTE Electric	48160	September-10	Solar	5.00
671	329	DTE Electric	48160	January-11	Solar	4.73
672	330	DTE Electric	48161	March-11	Solar	18.18
673	331	DTE Electric	48162	June-13	Solar	2.18
	***	DTE Electric	48162	September-10	Solar	0.18
674	332	DTE Electric	48162	June-10	Solar	3.87
675	333	DTE Electric	48162	January-10	Solar	2.17
676	334	DTE Electric	48164	April-13	Solar	2.27
677	335A	DTE Electric	48164	December-09	Solar	2.70
	335B	DTE Electric	48164	May-10	Solar	1.76
678	336	DTE Electric	48164	October-10	Solar	3.90
679	337	DTE Electric	48164	August-10	Solar	3.79
680	338	DTE Electric	48165	November-12	Solar	9.46
681	339	DTE Electric	48165	November-12	Solar	0.86
682	340	DTE Electric	48165	July-11	Solar	3.04
683	341A	DTE Electric	48166	June-11	Solar	5.87
	341B	DTE Electric	48166	June-11	Solar	2.44
684	342	DTE Electric	48166	July-10	Solar	4.86
685	343	DTE Electric	48167	October-12	Solar	2.41
686	344	DTE Electric	48167	December-09	Solar	5.00
687	345	DTE Electric	48168	November-10	Solar	2.28
688	346	DTE Electric	48169	January-11	Solar	0.95

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
689	347	DTE Electric	48169	November-10	Solar	2.66
690	348	DTE Electric	48169	January-13	Solar	1.52
691	349	DTE Electric	48169	August-10	Solar	1.02
692	350	DTE Electric	48169	September-10	Solar	5.30
693	351	DTE Electric	48169	June-10	Solar	4.59
694	352	DTE Electric	48170	April-13	Solar	5.00
695	353	DTE Electric	48170	October-13	Solar	8.00
696	354	DTE Electric	48170	April-11	Solar	1.90
697	355	DTE Electric	48170	October-10	Solar	5.41
698	356	DTE Electric	48170	August-13	Solar	2.15
699	357	DTE Electric	48170	October-10	Solar	3.36
700	358	DTE Electric	48170	October-10	Solar	5.16
701	359	DTE Electric	48170	January-10	Solar	6.82
702	360	DTE Electric	48170	August-11	Solar	6.86
703	361	DTE Electric	48170	May-13	Solar	4.87
704	362	DTE Electric	48170	March-10	Solar	7.50
705	363	DTE Electric	48170	January-13	Solar	7.31
706	364	DTE Electric	48170	October-10	Solar	17.96
707	365	DTE Electric	48170	August-10	Solar	1.02
708	366	DTE Electric	48170	December-11	Solar	17.43
709	367	DTE Electric	48173	February-13	Solar	9.89
710	368	DTE Electric	48174	June-10	Wind	6.00
711	369	DTE Electric	48174	July-11	Solar	3.00
712	370	DTE Electric	48176	July-11	Solar	8.93
713	371	DTE Electric	48176	January-13	Solar	4.30
714	372	DTE Electric	48176	March-13	Solar	4.73
715	373	DTE Electric	48176	September-11	Solar	3.90
716	374	DTE Electric	48176	November-10	Solar	10.00
717	375	DTE Electric	48176	August-11	Solar	3.80
718	376	DTE Electric	48176	March-11	Solar	3.80
719	377	DTE Electric	48176	June-13	Solar	2.82
720	378	DTE Electric	48176	January-13	Solar	4.73
721	379	DTE Electric	48176	September-10	Solar	3.80
722	380A	DTE Electric	48176	July-10	Solar	2.71
	380B	DTE Electric	48176	February-11	Solar	2.28
	380C	DTE Electric	48176	February-12	Solar	2.58
723	381	DTE Electric	48176	August-09	Solar	1.74
724	382	DTE Electric	48176	April-11	Solar	2.78
725	383	DTE Electric	48178	March-11	Solar	2.90
726	384	DTE Electric	48178	November-10	Solar	4.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
727	385	DTE Electric	48178	November-10	Solar	2.20
728	386	DTE Electric	48178	November-12	Solar	1.72
729	387	DTE Electric	48178	April-12	Solar	19.10
730	388	DTE Electric	48178	December-09	Solar	2.40
731	389	DTE Electric	48178	November-12	Solar	5.62
732	390	DTE Electric	48178	April-12	Solar	3.66
733	391	DTE Electric	48179	June-11	Solar	3.01
734	392	DTE Electric	48179	September-13	Solar	9.00
735	393	DTE Electric	48179	September-11	Solar	7.00
736	394	DTE Electric	48180	January-10	Solar	4.44
737	395	DTE Electric	48180	January-10	Solar	2.63
738	396	DTE Electric	48180	November-12	Solar	1.76
739	397	DTE Electric	48180	November-09	Solar	4.00
740	398	DTE Electric	48183	July-11	Solar	2.55
741	399	DTE Electric	48183	December-13	Solar	4.20
742	400	DTE Electric	48183	September-11	Solar	7.00
743	401	DTE Electric	48183	January-12	Solar	6.52
744	402	DTE Electric	48183	July-11	Solar	18.00
745	403	DTE Electric	48183	August-12	Solar	4.90
746	404	DTE Electric	48183	October-11	Solar	15.76
747	405	DTE Electric	48183	September-11	Solar	6.05
748	406	DTE Electric	48184	August-11	Solar	2.90
749	407	DTE Electric	48184	March-11	Solar	2.14
750	408A	DTE Electric	48185	May-11	Wind	1.00
	408B	DTE Electric	48185	May-11	Wind	1.80
	408C	DTE Electric	48185	May-11	Solar	0.63
751	409	DTE Electric	48185	February-10	Solar	2.51
752	410	DTE Electric	48185	September-10	Solar	5.70
753	411	DTE Electric	48185	April-11	Solar	1.26
754	412	DTE Electric	48186	January-11	Solar	1.14
755	413	DTE Electric	48186	December-10	Solar	8.36
756	414	DTE Electric	48187	February-11	Solar	6.84
757	415	DTE Electric	48187	July-11	Solar	5.04
758	416	DTE Electric	48187	November-13	Solar	6.45
759	417	DTE Electric	48187	February-08	Solar	1.78
760	418	DTE Electric	48187	July-11	Solar	4.71
761	419	DTE Electric	48187	May-11	Solar	4.92
762	420	DTE Electric	48187	August-10	Solar	4.94
763	421	DTE Electric	48187	July-11	Solar	3.96
764	422	DTE Electric	48187	November-10	Solar	17.88

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
765	423	DTE Electric	48188	March-11	Solar	4.10
766	424	DTE Electric	48188	August-10	Solar	1.10
767	425	DTE Electric	48188	January-10	Solar	4.00
768	426	DTE Electric	48188	August-13	Solar	8.82
769	427	DTE Electric	48188	January-11	Solar	1.90
770	428	DTE Electric	48188	December-10	Solar	3.00
771	429	DTE Electric	48188	August-13	Solar	4.95
772	430	DTE Electric	48188	December-10	Solar	5.30
773	431	DTE Electric	48188	October-11	Solar	5.51
774	432	DTE Electric	48188	July-13	Solar	6.00
775	433	DTE Electric	48188	November-13	Solar	4.12
776	434	DTE Electric	48189	November-10	Solar	4.90
777	435	DTE Electric	48189	October-11	Solar	3.01
778	436	DTE Electric	48189	May-13	Solar	6.45
779	437	DTE Electric	48189	February-07	Solar	3.76
780	438	DTE Electric	48189	January-11	Solar	2.90
781	439	DTE Electric	48189	January-11	Solar	3.04
782	440	DTE Electric	48189	January-12	Solar	1.82
783	441A	DTE Electric	48192	December-09	Solar	1.36
	441B	DTE Electric	48192	December-09	Solar	10.37
	441C	DTE Electric	48192	January-12	Solar	6.34
784	442	DTE Electric	48192	November-10	Solar	2.28
785	443	DTE Electric	48193	August-10	Solar	2.87
786	444	DTE Electric	48195	November-10	Solar	2.63
787	445	DTE Electric	48195	January-10	Solar	5.35
788	446	DTE Electric	48195	January-11	Solar	2.66
789	447	DTE Electric	48195	August-10	Solar	2.07
790	448	DTE Electric	48197	February-11	Solar	18.22
791	449	DTE Electric	48197	September-13	Solar	1.04
792	450	DTE Electric	48197	July-11	Solar	1.89
793	451	DTE Electric	48197	July-11	Solar	1.26
794	452	DTE Electric	48197	July-10	Solar	2.07
795	453	DTE Electric	48197	July-10	Solar	3.66
796	454	DTE Electric	48197	December-12	Solar	3.64
797	455	DTE Electric	48197	March-11	Solar	4.39
798	456	DTE Electric	48197	September-12	Solar	5.84
799	457	DTE Electric	48197	August-11	Solar	5.64
800	458	DTE Electric	48197	October-12	Solar	15.65
801	459A	DTE Electric	48197	January-10	Wind	1.80
	459B	DTE Electric	48197	October-10	Solar	2.90

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
802	460	DTE Electric	48197	August-11	Solar	5.45
803	461	DTE Electric	48197	July-11	Solar	8.40
804	462	DTE Electric	48197	January-12	Solar	0.86
805	463	DTE Electric	48197	July-12	Solar	4.41
806	464	DTE Electric	48198	August-11	Solar	1.90
807	465	DTE Electric	48198	October-13	Solar	4.16
808	466	DTE Electric	48198	November-10	Solar	6.69
809	467A	DTE Electric	48198	January-08	Solar	0.76
	467B	DTE Electric	48198	July-09	Solar	2.10
810	468	DTE Electric	48198	July-11	Solar	18.98
811	469	DTE Electric	48198	July-10	Solar	7.30
812	470	DTE Electric	48198	March-10	Solar	2.34
813	471	DTE Electric	48198	September-13	Solar	3.80
814	472	DTE Electric	48198	February-10	Solar	2.08
815	473	DTE Electric	48198	April-12	Solar	1.68
816	474	DTE Electric	48201	January-10	Solar	2.50
817	475	DTE Electric	48202	April-10	Solar	9.41
818	476	DTE Electric	48204	April-13	Solar	8.92
819	477A	DTE Electric	48207	January-12	Wind	1.80
	477B	DTE Electric	48207	January-12	Solar	2.15
820	478	DTE Electric	48207	September-12	Solar	19.01
821	479	DTE Electric	48211	September-11	Solar	18.22
822	480	DTE Electric	48212	September-11	Solar	16.91
823	481	DTE Electric	48213	June-11	Solar	16.34
824	482	DTE Electric	48214	December-13	Solar	2.88
825	483	DTE Electric	48214	January-13	Solar	15.00
826	484	DTE Electric	48215	July-10	Solar	13.20
827	485	DTE Electric	48216	August-11	Solar	17.96
828	486	DTE Electric	48218	January-12	Solar	12.00
829	487	DTE Electric	48220	January-12	Solar	1.94
830	488	DTE Electric	48220	February-10	Solar	2.00
831	489	DTE Electric	48220	June-13	Solar	19.01
832	490	DTE Electric	48220	March-10	Solar	2.19
833	491	DTE Electric	48220	January-13	Solar	1.91
834	492	DTE Electric	48221	October-10	Solar	17.88
835	493	DTE Electric	48221	April-13	Solar	8.00
836	494	DTE Electric	48221	June-13	Solar	14.00
837	495	DTE Electric	48221	May-13	Solar	15.00
838	496	DTE Electric	48223	December-13	Solar	2.85
839	497	DTE Electric	48223	January-13	Solar	17.88

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
840	498	DTE Electric	48226	August-11	Solar	19.30
841	499	DTE Electric	48226	October-12	Solar	3.61
842	500	DTE Electric	48228	November-10	Solar	1.85
843	501	DTE Electric	48230	July-10	Solar	1.26
844	502	DTE Electric	48230	October-10	Solar	1.90
845	503A	DTE Electric	48230	September-11	Solar	3.16
	503B	DTE Electric	48230	September-11	Solar	6.68
846	504	DTE Electric	48236	October-11	Solar	2.90
847	505	DTE Electric	48236	June-11	Solar	7.41
848	506	DTE Electric	48237	January-12	Solar	1.72
849	507	DTE Electric	48238	April-13	Solar	8.90
850	508	DTE Electric	48239	August-11	Solar	8.88
851	509	DTE Electric	48239	March-12	Solar	3.00
852	510	DTE Electric	48301	September-11	Wind	1.00
853	511	DTE Electric	48301	March-13	Solar	1.72
854	512	DTE Electric	48301	November-10	Solar	2.38
855	513	DTE Electric	48301	January-11	Solar	4.47
856	514	DTE Electric	48301	October-13	Solar	5.00
857	515	DTE Electric	48301	April-11	Solar	3.65
858	516	DTE Electric	48302	November-10	Solar	5.50
859	517	DTE Electric	48302	December-11	Solar	6.00
860	518	DTE Electric	48302	May-08	Solar	2.87
861	519	DTE Electric	48302	February-11	Solar	7.96
862	520	DTE Electric	48304	December-12	Solar	6.50
863	521	DTE Electric	48304	March-11	Solar	5.50
864	522	DTE Electric	48306	January-12	Solar	3.50
865	523	DTE Electric	48306	February-10	Solar	4.78
866	524	DTE Electric	48306	June-13	Solar	7.74
867	525	DTE Electric	48306	December-12	Solar	8.17
868	526	DTE Electric	48306	November-10	Solar	3.90
869	527	DTE Electric	48306	January-10	Solar	4.81
870	528	DTE Electric	48306	October-13	Solar	17.10
871	529	DTE Electric	48307	March-13	Solar	3.65
872	530	DTE Electric	48307	June-13	Solar	1.72
873	531	DTE Electric	48307	March-11	Solar	7.60
874	532	DTE Electric	48307	September-10	Solar	1.26
875	533	DTE Electric	48309	January-13	Solar	2.00
876	534	DTE Electric	48309	December-10	Solar	4.32
877	535	DTE Electric	48310	June-10	Wind	3.00
878	536	DTE Electric	48312	November-10	Solar	1.14

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
879	537	DTE Electric	48312	May-11	Solar	4.56
880	538	DTE Electric	48313	February-11	Solar	2.19
881	539	DTE Electric	48315	October-12	Solar	7.96
882	540	DTE Electric	48316	July-12	Solar	14.82
883	541	DTE Electric	48317	November-10	Solar	3.00
884	542	DTE Electric	48322	September-10	Solar	2.23
885	543	DTE Electric	48322	March-10	Solar	0.97
886	544	DTE Electric	48322	December-10	Solar	5.13
887	545	DTE Electric	48323	September-10	Solar	7.60
888	546	DTE Electric	48323	May-11	Solar	3.27
889	547	DTE Electric	48324	October-10	Solar	3.04
890	548	DTE Electric	48324	July-10	Solar	1.46
891	549	DTE Electric	48324	November-10	Solar	5.00
892	550	DTE Electric	48324	January-13	Solar	4.78
893	551	DTE Electric	48324	March-13	Solar	1.72
894	552	DTE Electric	48324	June-10	Solar	3.90
895	553	DTE Electric	48326	March-11	Solar	3.89
896	554	DTE Electric	48326	November-12	Solar	3.00
897	555	DTE Electric	48327	November-11	Solar	8.25
898	556	DTE Electric	48327	December-13	Solar	3.74
899	557	DTE Electric	48327	May-13	Solar	1.72
900	558A	DTE Electric	48328	October-12	Wind	4.83
	558B	DTE Electric	48328	October-12	Solar	7.74
901	559	DTE Electric	48328	August-13	Solar	4.51
902	560	DTE Electric	48328	May-11	Solar	6.72
903	561	DTE Electric	48329	October-13	Solar	2.00
904	562	DTE Electric	48329	September-11	Solar	4.20
905	563	DTE Electric	48329	November-10	Solar	2.28
906	564	DTE Electric	48329	June-10	Solar	1.07
907	565	DTE Electric	48329	January-12	Solar	1.94
908	566A	DTE Electric	48329	August-10	Wind	0.93
	566B	DTE Electric	48329	August-10	Solar	4.67
909	567	DTE Electric	48329	October-10	Solar	8.55
910	568	DTE Electric	48331	April-13	Solar	18.00
911	569	DTE Electric	48331	July-10	Solar	13.80
912	570	DTE Electric	48331	November-09	Solar	3.92
913	571	DTE Electric	48334	September-11	Solar	1.76
914	572	DTE Electric	48334	August-10	Solar	4.62
915	573	DTE Electric	48334	February-11	Solar	3.00
916	574	DTE Electric	48335	April-11	Solar	17.50

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
917	575	DTE Electric	48335	September-10	Solar	3.80
918	576	DTE Electric	48335	August-11	Solar	3.78
919	577	DTE Electric	48335	July-13	Solar	3.87
920	578	DTE Electric	48335	December-10	Solar	3.42
921	579	DTE Electric	48336	January-12	Solar	1.71
922	580	DTE Electric	48336	November-10	Solar	8.22
923	581	DTE Electric	48336	January-11	Solar	18.13
924	582	DTE Electric	48336	August-12	Solar	3.90
925	583	DTE Electric	48336	November-10	Solar	3.42
926	584A	DTE Electric	48340	October-12	Wind	2.42
	584B	DTE Electric	48340	October-12	Solar	10.80
927	585	DTE Electric	48340	March-13	Solar	0.86
928	586	DTE Electric	48340	May-13	Solar	0.86
929	587	DTE Electric	48341	April-13	Solar	1.72
930	588	DTE Electric	48341	March-13	Solar	1.72
931	589	DTE Electric	48342	December-09	Solar	2.50
932	590	DTE Electric	48342	January-12	Solar	1.94
933	591	DTE Electric	48342	August-10	Solar	2.28
934	592	DTE Electric	48346	June-12	Solar	1.68
935	593	DTE Electric	48346	August-10	Solar	2.85
936	594A	DTE Electric	48346	December-09	Solar	1.46
	594B	DTE Electric	48346	September-11	Solar	3.21
937	595	DTE Electric	48346	July-10	Solar	3.42
938	596	DTE Electric	48346	September-10	Solar	4.59
939	597	DTE Electric	48348	September-10	Solar	3.72
940	598	DTE Electric	48348	March-12	Solar	3.09
941	599	DTE Electric	48348	December-10	Solar	6.45
942	600	DTE Electric	48348	December-11	Solar	19.01
943	601	DTE Electric	48348	September-10	Solar	3.61
944	602	DTE Electric	48348	December-12	Solar	1.72
945	603	DTE Electric	48348	January-11	Solar	8.25
946	604	DTE Electric	48350	May-11	Solar	6.50
947	605A	DTE Electric	48350	March-10	Solar	5.34
	605B	DTE Electric	48350	March-10	Solar	7.00
948	606	DTE Electric	48353	June-11	Solar	1.20
949	607	DTE Electric	48353	June-11	Solar	3.99
950	608	DTE Electric	48356	February-11	Solar	4.80
951	609	DTE Electric	48357	May-12	Solar	5.67
952	610	DTE Electric	48357	June-12	Solar	4.50
953	611A	DTE Electric	48359	July-11	Solar	17.54

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
	611B	DTE Electric	48359	September-11	Solar	0.48
954	612	DTE Electric	48360	June-11	Solar	1.26
955	613	DTE Electric	48362	October-13	Solar	11.30
956	614	DTE Electric	48362	July-11	Solar	3.50
957	615	DTE Electric	48362	January-12	Solar	4.00
958	616	DTE Electric	48363	January-12	Solar	4.73
959	617	DTE Electric	48363	March-11	Solar	3.50
960	618	DTE Electric	48363	January-12	Solar	7.60
961	619	DTE Electric	48363	January-12	Solar	15.20
962	620	DTE Electric	48367	April-09	Wind	3.60
963	621	DTE Electric	48367	February-10	Wind	1.00
964	622	DTE Electric	48367	April-10	Wind	3.60
965	623	DTE Electric	48370	January-10	Wind	1.80
966	624	DTE Electric	48370	April-10	Solar	9.55
967	625	DTE Electric	48371	January-12	Solar	1.95
968	626	DTE Electric	48371	February-12	Solar	0.86
969	627	DTE Electric	48371	September-10	Solar	4.30
970	628	DTE Electric	48371	February-12	Solar	0.86
971	629	DTE Electric	48371	February-12	Solar	0.86
972	630	DTE Electric	48371	February-11	Solar	4.00
973	631	DTE Electric	48371	February-12	Solar	0.86
974	632	DTE Electric	48371	February-12	Solar	0.86
975	633	DTE Electric	48371	February-12	Solar	0.86
976	634	DTE Electric	48371	November-10	Solar	7.60
977	635	DTE Electric	48371	February-12	Solar	0.86
978	636	DTE Electric	48371	February-12	Solar	0.86
979	637	DTE Electric	48371	November-10	Solar	3.42
980	638	DTE Electric	48371	February-12	Solar	0.86
981	639A	DTE Electric	48371	May-10	Wind	2.28
	639B	DTE Electric	48371	May-10	Solar	2.44
982	640	DTE Electric	48371	February-12	Solar	0.86
983	641	DTE Electric	48371	July-13	Solar	7.00
984	642	DTE Electric	48374	April-10	Solar	5.83
985	643A	DTE Electric	48374	April-10	Solar	4.73
	643B	DTE Electric	48374	November-11	Solar	4.62
986	644	DTE Electric	48374	December-10	Solar	7.00
987	645	DTE Electric	48375	March-10	Solar	10.50
988	646	DTE Electric	48375	February-13	Solar	4.00
989	647	DTE Electric	48375	November-11	Solar	3.44
990	648	DTE Electric	48377	February-13	Solar	6.45

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
991	649	DTE Electric	48380	November-11	Solar	1.72
992	650	DTE Electric	48380	January-10	Solar	10.00
993	651	DTE Electric	48380	May-10	Solar	2.28
994	652A	DTE Electric	48381	March-10	Solar	4.90
	652B	DTE Electric	48381	August-12	Solar	4.90
995	653	DTE Electric	48381	December-10	Solar	4.64
996	654	DTE Electric	48381	October-13	Solar	13.58
997	655	DTE Electric	48382	October-10	Solar	4.09
998	656	DTE Electric	48382	January-12	Solar	1.72
999	657	DTE Electric	48382	August-12	Solar	3.75
1000	658	DTE Electric	48382	December-10	Solar	4.81
1001	659	DTE Electric	48383	July-09	Solar	4.00
1002	660	DTE Electric	48383	April-13	Solar	0.96
1003	661	DTE Electric	48383	February-13	Solar	2.96
1004	662	DTE Electric	48383	November-10	Solar	14.40
1005	663	DTE Electric	48383	April-13	Solar	1.92
1006	664A	DTE Electric	48383	December-09	Solar	3.52
	664B	DTE Electric	48383	December-10	Solar	4.73
1007	665	DTE Electric	48383	July-13	Solar	1.92
1008	666	DTE Electric	48386	June-10	Solar	8.36
1009	667	DTE Electric	48386	November-10	Solar	2.28
1010	668	DTE Electric	48390	November-10	Solar	1.26
1011	669	DTE Electric	48390	August-13	Solar	12.48
1012	670	DTE Electric	48393	May-11	Solar	19.18
1013	671	DTE Electric	48393	April-11	Solar	4.56
1014	672	DTE Electric	48413	January-11	Solar	19.01
1015	673	DTE Electric	48413	January-12	Solar	19.01
1016	674	DTE Electric	48413	September-10	Solar	19.01
1017	675	DTE Electric	48413	January-12	Solar	19.01
1018	676	DTE Electric	48413	January-12	Solar	19.01
1019	677	DTE Electric	48413	August-12	Solar	17.00
1020	678	DTE Electric	48413	August-11	Solar	19.01
1021	679	DTE Electric	48413	December-09	Solar	18.98
1022	680	DTE Electric	48413	August-11	Solar	19.01
1023	681	DTE Electric	48416	July-11	Solar	19.01
1024	682	DTE Electric	48416	May-11	Solar	19.01
1025	683	DTE Electric	48416	October-11	Solar	19.01
1026	684	DTE Electric	48416	June-13	Solar	5.70
1027	685	DTE Electric	48416	May-11	Solar	7.00
1028	686	DTE Electric	48416	January-11	Solar	5.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1029	687	DTE Electric	48416	December-11	Solar	18.97
1030	688	DTE Electric	48418	January-12	Solar	1.71
1031	689	DTE Electric	48421	May-10	Solar	2.85
1032	690	DTE Electric	48422	October-13	Solar	17.28
1033	691	DTE Electric	48422	December-12	Solar	6.24
1034	692A	DTE Electric	48422	August-12	Solar	6.77
	692B	DTE Electric	48422	August-12	Solar	12.48
1035	693	DTE Electric	48427	July-13	Solar	18.00
1036	694	DTE Electric	48428	October-10	Solar	18.43
1037	695	DTE Electric	48430	February-12	Solar	1.71
1038	696	DTE Electric	48436	July-10	Solar	5.13
1039	697	DTE Electric	48441	November-10	Solar	19.01
1040	698	DTE Electric	48441	August-11	Solar	17.51
1041	699	DTE Electric	48441	May-13	Solar	15.00
1042	700	DTE Electric	48441	June-12	Solar	7.00
1043	701	DTE Electric	48441	August-11	Solar	18.00
1044	702	DTE Electric	48441	June-11	Solar	18.00
1045	703A	DTE Electric	48442	January-13	Solar	1.72
	703B	DTE Electric	48442	April-13	Solar	2.58
1046	704	DTE Electric	48442	December-10	Solar	4.93
1047	705	DTE Electric	48442	November-10	Solar	4.90
1048	706	DTE Electric	48442	May-13	Solar	2.21
1049	707	DTE Electric	48442	June-13	Solar	19.17
1050	708	DTE Electric	48442	June-11	Solar	5.00
1051	709	DTE Electric	48444	June-11	Solar	19.01
1052	710	DTE Electric	48444	February-11	Solar	19.01
1053	711	DTE Electric	48445	February-10	Solar	19.01
1054	712	DTE Electric	48445	July-12	Solar	17.00
1055	713	DTE Electric	48446	August-10	Solar	4.90
1056	714	DTE Electric	48446	October-09	Wind	1.80
1057	715	DTE Electric	48446	May-11	Wind	4.83
1058	716	DTE Electric	48446	October-10	Wind	5.31
1059	717	DTE Electric	48446	May-08	Solar	2.88
1060	718	DTE Electric	48453	October-10	Solar	19.01
1061	719	DTE Electric	48453	January-12	Solar	19.01
1062	720A	DTE Electric	48453	October-11	Wind	1.80
	720B	DTE Electric	48453	October-11	Solar	7.00
1063	721	DTE Electric	48453	September-12	Solar	19.20
1064	722	DTE Electric	48454	October-11	Solar	12.59
1065	723	DTE Electric	48455	August-10	Solar	3.04

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1066	724	DTE Electric	48455	January-11	Solar	4.18
1067	725	DTE Electric	48456	February-11	Solar	18.62
1068	726	DTE Electric	48456	August-11	Solar	19.01
1069	727	DTE Electric	48456	January-12	Solar	18.85
1070	728	DTE Electric	48456	September-11	Solar	9.50
1071	729	DTE Electric	48456	March-13	Solar	18.85
1072	730	DTE Electric	48456	January-11	Solar	18.66
1073	731	DTE Electric	48456	December-10	Solar	3.50
1074	732	DTE Electric	48456	March-13	Solar	18.00
1075	733	DTE Electric	48456	April-11	Solar	18.99
1076	734	DTE Electric	48461	November-10	Solar	2.28
1077	735	DTE Electric	48461	December-10	Solar	2.90
1078	736	DTE Electric	48461	January-11	Solar	2.23
1079	737	DTE Electric	48462	November-10	Solar	4.80
1080	738	DTE Electric	48462	May-13	Solar	1.65
1081	739A	DTE Electric	48462	November-10	Solar	12.36
	739B	DTE Electric	48462	September-13	Solar	2.88
1082	740	DTE Electric	48462	February-13	Solar	3.01
1083	741	DTE Electric	48462	December-09	Solar	2.87
1084	742	DTE Electric	48462	December-10	Solar	3.80
1085	743	DTE Electric	48462	August-10	Solar	3.04
1086	744	DTE Electric	48464	August-10	Wind	1.80
1087	745	DTE Electric	48465	July-12	Solar	18.85
1088	746	DTE Electric	48466	April-12	Solar	19.01
1089	747	DTE Electric	48466	November-12	Solar	19.20
1090	748	DTE Electric	48467	July-09	Solar	1.32
1091	749	DTE Electric	48470	November-10	Solar	13.82
1092	750	DTE Electric	48470	November-10	Solar	19.01
1093	751	DTE Electric	48470	February-12	Solar	18.00
1094	752	DTE Electric	48471	May-12	Solar	19.01
1095	753A	DTE Electric	48471	April-09	Wind	1.80
	753B	DTE Electric	48471	January-11	Solar	4.00
1096	754	DTE Electric	48471	August-12	Solar	8.00
1097	755	DTE Electric	48471	February-10	Solar	19.01
1098	756	DTE Electric	48471	February-12	Solar	7.00
1099	757	DTE Electric	48471	August-13	Solar	17.46
1100	758	DTE Electric	48471	December-10	Solar	19.01
1101	759	DTE Electric	48471	April-12	Solar	17.97
1102	760	DTE Electric	48471	January-12	Solar	7.49
1103	761	DTE Electric	48471	May-12	Solar	19.01

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1104	762	DTE Electric	48471	December-10	Solar	19.01
1105	763	DTE Electric	48471	June-11	Solar	19.01
1106	764	DTE Electric	48471	December-11	Solar	18.91
1107	765	DTE Electric	48472	September-10	Solar	19.01
1108	766	DTE Electric	48472	August-10	Solar	19.01
1109	767	DTE Electric	48472	August-13	Solar	7.00
1110	768	DTE Electric	48472	May-08	Wind	1.80
1111	769A	DTE Electric	48472	September-10	Solar	5.73
	769B	DTE Electric	48472	September-10	Solar	13.82
1112	770	DTE Electric	48472	February-12	Solar	6.72
1113	771	DTE Electric	48475	November-10	Solar	19.01
1114	772	DTE Electric	48475	March-12	Solar	18.99
1115	773	DTE Electric	48701	November-11	Solar	19.01
1116	774	DTE Electric	48701	August-11	Solar	7.60
1117	775	DTE Electric	48701	July-11	Solar	19.01
1118	776	DTE Electric	48701	April-12	Solar	17.00
1119	777	DTE Electric	48701	July-11	Solar	19.01
1120	778	DTE Electric	48701	June-11	Solar	19.01
1121	779	DTE Electric	48720	January-10	Wind	3.00
1122	780	DTE Electric	48720	January-12	Solar	9.44
1123	781	DTE Electric	48720	October-09	Wind	1.80
1124	782	DTE Electric	48720	February-12	Solar	14.00
1125	783	DTE Electric	48720	January-11	Solar	19.01
1126	784	DTE Electric	48720	December-11	Solar	18.99
1127	785	DTE Electric	48720	August-11	Solar	9.31
1128	786	DTE Electric	48723	January-11	Solar	7.60
1129	787	DTE Electric	48723	October-11	Solar	19.01
1130	788	DTE Electric	48723	October-11	Solar	19.01
1131	789	DTE Electric	48723	May-10	Solar	2.42
1132	790	DTE Electric	48723	January-11	Solar	6.72
1133	791	DTE Electric	48723	September-08	Wind	1.80
1134	792	DTE Electric	48723	March-12	Solar	19.01
	***	DTE Electric	48723	September-08	Wind	1.80
1135	793	DTE Electric	48723	October-11	Solar	16.16
1136	794	DTE Electric	48723	March-11	Solar	7.00
1137	795	DTE Electric	48723	November-11	Solar	6.72
1138	796	DTE Electric	48723	January-13	Solar	1.14
1139	797	DTE Electric	48723	November-09	Wind	1.80
1140	798	DTE Electric	48723	January-11	Solar	4.03
1141	799	DTE Electric	48725	May-13	Solar	6.84

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1142	800	DTE Electric	48726	February-12	Solar	18.95
1143	801	DTE Electric	48726	March-11	Solar	9.89
1144	802	DTE Electric	48726	October-11	Solar	19.05
1145	803	DTE Electric	48726	August-11	Solar	18.00
1146	804	DTE Electric	48726	February-12	Solar	14.80
1147	805	DTE Electric	48726	August-11	Solar	13.82
1148	806	DTE Electric	48726	August-11	Solar	3.09
1149	807	DTE Electric	48726	October-11	Solar	14.40
1150	808	DTE Electric	48726	October-11	Solar	13.54
	***	DTE Electric	48726	August-08	Wind	10.00
1151	809	DTE Electric	48726	December-09	Wind	1.80
1152	810	DTE Electric	48726	November-11	Solar	8.60
1153	811	DTE Electric	48727	January-12	Solar	17.00
1154	812	DTE Electric	48727	November-11	Solar	19.01
1155	813A	DTE Electric	48729	July-10	Solar	6.91
	813B	DTE Electric	48729	November-11	Solar	3.00
1156	814	DTE Electric	48731	January-12	Solar	11.28
1157	815	DTE Electric	48731	October-10	Solar	19.01
1158	816	DTE Electric	48731	December-10	Solar	14.40
1159	817	DTE Electric	48733	December-10	Solar	19.01
1160	818	DTE Electric	48733	August-11	Solar	19.01
1161	819	DTE Electric	48733	May-11	Solar	15.20
1162	820	DTE Electric	48733	September-11	Solar	19.01
1163	821	DTE Electric	48733	August-11	Solar	19.01
1164	822	DTE Electric	48733	August-11	Solar	19.01
1165	823	DTE Electric	48733	August-11	Solar	19.01
1166	824	DTE Electric	48733	August-11	Solar	19.01
1167	825	DTE Electric	48733	November-11	Solar	14.00
1168	826	DTE Electric	48733	July-11	Solar	19.01
1169	827	DTE Electric	48733	July-11	Solar	19.20
1170	828	DTE Electric	48733	January-12	Solar	7.60
1171	829	DTE Electric	48733	July-11	Solar	19.01
1172	830	DTE Electric	48733	November-10	Solar	13.82
1173	831	DTE Electric	48741	September-11	Solar	19.20
1174	832	DTE Electric	48741	June-11	Solar	6.72
1175	833	DTE Electric	48744	August-11	Solar	11.52
1176	834	DTE Electric	48744	August-11	Solar	2.39
1177	835	DTE Electric	48744	December-11	Solar	19.01
1178	836	DTE Electric	48746	December-11	Wind	1.80
1179	837	DTE Electric	48755	February-12	Solar	17.06

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1180	838	DTE Electric	48755	September-11	Solar	19.01
1181	839	DTE Electric	48755	February-12	Solar	17.28
1182	840	DTE Electric	48755	June-06	Wind	10.00
1183	841A	DTE Electric	48755	November-06	Wind	10.00
	841B	DTE Electric	48755	February-10	Solar	2.19
1184	842A	DTE Electric	48755	November-11	Solar	14.26
	842B	DTE Electric	48755	November-11	Solar	4.69
1185	843	DTE Electric	48755	February-11	Solar	19.01
1186	844	DTE Electric	48755	July-11	Solar	9.65
1187	845	DTE Electric	48757	May-12	Solar	1.29
1188	846	DTE Electric	48757	November-11	Solar	19.01
1189	847	DTE Electric	48757	December-11	Solar	19.01
1190	848	DTE Electric	48757	April-12	Solar	19.01
1191	849	DTE Electric	48757	June-11	Solar	19.01
1192	850	DTE Electric	48757	April-13	Solar	18.00
1193	851	DTE Electric	48757	July-11	Solar	19.01
1194	852	DTE Electric	48760	August-11	Solar	18.95
1195	853	DTE Electric	48767	January-13	Solar	7.00
1196	854	DTE Electric	48768	September-11	Solar	19.01
1197	855	DTE Electric	48768	May-11	Solar	19.01
1198	856	DTE Electric	48768	April-12	Solar	7.00
1199	857	DTE Electric	48768	April-12	Solar	10.00
1200	858A	DTE Electric	48768	October-12	Wind	2.96
	858B	DTE Electric	48768	October-12	Solar	2.16
1201	859	DTE Electric	48768	November-09	Wind	1.80
1202	860	DTE Electric	48769	October-13	Solar	5.20
1203	861	DTE Electric	48819	September-12	Solar	6.00
1204	862	DTE Electric	48836	February-12	Solar	1.98
1205	863	DTE Electric	48836	February-12	Solar	1.94
1206	864	DTE Electric	48836	October-12	Solar	2.87
1207	865	DTE Electric	48836	January-12	Solar	1.62
1208	866	DTE Electric	48836	July-11	Solar	4.73
1209	867	DTE Electric	48836	February-13	Solar	1.95
1210	868	DTE Electric	48836	November-13	Wind	6.00
1211	869	DTE Electric	48836	June-13	Solar	1.72
1212	870	DTE Electric	48843	January-12	Solar	1.94
1213	871	DTE Electric	48843	April-13	Solar	1.72
1214	872	DTE Electric	48843	June-10	Solar	3.04
1215	873	DTE Electric	48843	January-10	Solar	1.92
1216	874	DTE Electric	48843	August-08	Wind	1.80

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1217	875	DTE Electric	48843	December-10	Solar	3.43
1218	876	DTE Electric	48843	February-12	Solar	2.04
1219	877	DTE Electric	48843	January-12	Solar	1.94
1220	878	DTE Electric	48843	December-09	Solar	3.90
1221	879	DTE Electric	48843	April-10	Solar	5.13
1222	880	DTE Electric	48855	February-12	Solar	2.50
1223	881	DTE Electric	48855	June-13	Solar	1.72
1224	882	DTE Electric	48855	March-13	Solar	3.91
1225	883	DTE Electric	48855	May-10	Solar	4.49
1226	884	DTE Electric	48855	March-12	Solar	2.96
1227	885	DTE Electric	48872	November-10	Solar	6.18
1228	886	DTE Electric	48892	September-09	Wind	1.80
1229	887	DTE Electric	48892	May-12	Solar	17.88
1230	888	DTE Electric	48895	October-11	Solar	4.94
1231	889	DTE Electric	48895	August-10	Solar	3.90
1232	890	DTE Electric	48895	May-12	Solar	17.88
1233	891A	DTE Electric	48895	March-10	Solar	1.52
	891B	DTE Electric	48895	October-12	Solar	2.87
1234	892A	DTE Electric	48895	April-07	Wind	1.80
	892B	DTE Electric	48895	July-10	Solar	2.41
	892C	DTE Electric	48895	October-12	Solar	1.67
1235	893	DTE Electric	48895	October-13	Solar	8.80
1236	894A	DTE Electric	49236	May-11	Solar	2.23
	894B	DTE Electric	49236	October-13	Solar	4.68
1237	895A	DTE Electric	49236	December-10	Solar	5.41
	895B	DTE Electric	49236	December-10	Solar	10.77
1238	896	DTE Electric	49270	January-10	Solar	3.15
1239	897	DTE Electric	49270	January-13	Solar	6.45
1240	1	Direct Energy	48323	February-11	Solar	3.44
1241	1	Great Lakes	49455	August-08	Wind	1.80
1242	2	Great Lakes	49050	February-09	Solar	4.00
1243	3	Great Lakes	49459	July-09	Wind	20.00
1244	4	Great Lakes	49437	July-09	Wind	20.00
1245	5	Great Lakes	49646	July-09	Wind	1.80
1246	6	Great Lakes	49454	July-09	Wind	1.80
1247	7	Great Lakes	49405	July-09	Wind	1.80
1248	8	Great Lakes	49648	July-09	Wind	1.80
1249	9	Great Lakes	49615	July-09	Wind	1.80
1250	10	Great Lakes	49720	July-09	Wind	1.80
1251	11	Great Lakes	49344	July-09	Solar	4.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1252	12	Great Lakes	49337	July-09	Wind	5.00
1253	13	Great Lakes	49720	July-09	Wind	4.00
1254	14A	Great Lakes	49431	January-10	Wind	1.25
	14B	Great Lakes	49431	January-10	Solar	1.25
1255	15	Great Lakes	48455	January-10	Wind	2.40
1256	16	Great Lakes	49770	April-10	Solar	9.00
1257	17	Great Lakes	49713	April-10	Wind	1.80
1258	18	Great Lakes	49455	May-10	Wind	1.00
1259	19	Great Lakes	49323	May-10	Solar	1.00
1260	20	Great Lakes	49639	June-10	Wind	1.80
1261	21	Great Lakes	49680	June-10	Solar	1.90
1262	22	Great Lakes	49646	September-10	Wind	2.80
1263	23	Great Lakes	49665	September-10	Wind	1.20
1264	24A	Great Lakes	49333	September-10	Solar	0.85
	24B	Great Lakes	49333	October-10	Wind	0.85
1265	25	Great Lakes	49735	October-10	Solar	20.00
1266	26A	Great Lakes	49751	October-10	Solar	0.85
	26B	Great Lakes	49751	November-10	Wind	0.85
1267	27	Great Lakes	49344	December-10	Solar	3.10
1268	28	Great Lakes	49680	December-10	Solar	1.30
1269	29	Great Lakes	49437	May-11	Solar	1.50
1270	30	Great Lakes	49740	July-11	Solar	1.00
1271	31	Great Lakes	49337	August-11	Solar	5.00
1272	32	Great Lakes	49735	September-11	Wind	3.20
1273	33	Great Lakes	49738	October-11	Solar	4.30
1274	34	Great Lakes	49522	November-11	Wind	3.00
1275	35	Great Lakes	49349	November-11	Wind	5.00
1276	36	Great Lakes	49735	November-11	Solar	5.60
1277	37	Great Lakes	49421	November-11	Solar	2.40
1278	38	Great Lakes	49420	November-11	Solar	2.40
1279	39	Great Lakes	49420	November-11	Solar	2.50
1280	40	Great Lakes	49735	December-11	Solar	5.60
1281	41A	Great Lakes	49455	December-11	Wind	0.70
	41B	Great Lakes	49455	December-11	Solar	0.70
1282	42	Great Lakes	49646	December-11	Solar	2.50
1283	43	Great Lakes	49346	July-11	Solar	4.10
1284	44	Great Lakes	49741	June-12	Wind	11.00
1285	45	Great Lakes	49740	May-12	Wind	10.00
1286	46	Great Lakes	49455	May-12	Solar	2.80
1287	47	Great Lakes	49455	May-12	Solar	1.90

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1288	48	Great Lakes	49770	June-12	Wind	2.40
1289	49	Great Lakes	49451	February-12	Solar	3.00
1290	50	Great Lakes	49795	November-12	Solar	20.00
1291	51	Great Lakes	49421	June-12	Solar	2.50
1292	52	Great Lakes	49631	May-12	Solar	3.90
1293	53	Great Lakes	49735	August-12	Solar	11.30
1294	54	Great Lakes	49437	September-12	Solar	2.40
1295	55	Great Lakes	49421	October-12	Solar	0.50
1296	56	Great Lakes	49344	September-12	Solar	7.00
1297	57	Great Lakes	49720	December-12	Wind	10.00
1298	58	Great Lakes	49452	May-13	Solar	1.90
1299	59	Great Lakes	49402	January-13	Solar	6.00
1300	60	Great Lakes	49459	January-13	Wind	2.10
1301	61	Great Lakes	49323	Apr-13	Solar	3.90
1302	62	Great Lakes	49058	May-13	Solar	7.50
1303	63	Great Lakes	49304	August-13	Solar	1.50
1304	64	Great Lakes	49436	September-13	Solar	3.70
1305	65	Great Lakes	49330	November-13	Wind	10.00
1306	1	HomeWorks Tri-County	48875	January-09	Solar	5.00
1307	2	HomeWorks Tri-County	48632	January-10	Solar	3.90
1308	3	HomeWorks Tri-County	49340	June-10	Solar	2.50
1309	4	HomeWorks Tri-County	48813	January-11	Wind	3.60
1310	5	HomeWorks Tri-County	48835	March-11	Solar	4.00
1311	6	HomeWorks Tri-County	49310	April-11	Solar	1.00
1312	7A	HomeWorks Tri-County	49346	December-11	Wind	1.80
	7B	HomeWorks Tri-County	49346	December-11	Solar	1.90
1313	8	HomeWorks Tri-County	49310	August-12	Solar	2.40
1314	9	HomeWorks Tri-County	49305	September-12	Solar	4.00
1315	10	HomeWorks Tri-County	49073	November-12	Solar	5.00
1316	11	HomeWorks Tri-County	48875	May-13	Solar	10.00
1317	1	Indiana Michigan	49022	January-07	Solar	7.10
1318	2	Indiana Michigan	49038	June-07	Solar	3.60
1319	3	Indiana Michigan	49098	February-08	Wind	1.90
1320	4	Indiana Michigan	49022	March-08	Wind	1.90
1321	5	Indiana Michigan	49107	April-08	Solar	2.10
1322	6	Indiana Michigan	49128	April-09	Solar	5.30
1323	7	Indiana Michigan	49111	April-10	Wind	5.00
1324	8	Indiana Michigan	49113	August-08	Wind	1.90
1325	9	Indiana Michigan	49042	August-08	Wind	1.90
1326	10	Indiana Michigan	49128	August-10	Solar	4.10

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1327	11	Indiana Michigan	49128	August-10	Solar	10.00
1328	12	Indiana Michigan	49120	December-08	Wind	1.80
1329	13	Indiana Michigan	49055	December-11	Solar	2.80
1330	14	Indiana Michigan	49022	February-11	Wind	10.00
1331	15	Indiana Michigan	49120	January-09	Wind	10.00
1332	16	Indiana Michigan	49093	July-10	Solar	2.10
1333	17	Indiana Michigan	49079	June-09	Solar	4.00
1334	18	Indiana Michigan	49116	June-09	Wind	1.20
1335	19	Indiana Michigan	49022	June-09	Wind	1.90
1336	20	Indiana Michigan	49038	March-09	Wind	2.40
1337	21	Indiana Michigan	49120	May-11	Wind	5.00
1338	22	Indiana Michigan	49115	November-09	Wind	1.90
1339	23	Indiana Michigan	49120	October-08	Solar	3.50
1340	24	Indiana Michigan	49038	October-10	Solar	4.70
1341	25	Indiana Michigan	49126	February-12	Wind	2.40
1342	26	Indiana Michigan	49127	January-12	Solar	2.80
1343	27	Indiana Michigan	49117	September-12	Solar	10.00
1344	28	Indiana Michigan	49102	April-13	Solar	1.60
1345	29	Indiana Michigan	49097	April-13	Solar	3.00
1346	1	Midwest	49220	January-08	Wind	5.00
1347	2	Midwest	49002	January-08	Solar	2.00
1348	3	Midwest	49097	August-08	Solar	3.00
1349	4	Midwest	46514	November-08	Wind	10.00
1350	5A	Midwest	49279	December-08	Wind	5.00
	5B	Midwest	49279	July-10	Solar	2.30
1351	6	Midwest	43521	January-09	Wind	1.80
1352	7	Midwest	46530	February-09	Wind	1.80
1353	8	Midwest	49065	April-09	Solar	2.80
1354	9	Midwest	49031	June-09	Wind	1.80
1355	10	Midwest	49112	August-09	Solar	3.00
1356	11	Midwest	49286	August-09	Solar	4.00
1357	12	Midwest	49079	October-09	Solar	3.00
1358	13	Midwest	49065	June-11	Solar	4.00
1359	14	Midwest	49047	March-11	Wind	1.80
1360	15	Midwest	49047	May-11	Solar	4.00
1361	16	Midwest	49112	February-12	Solar	2.80
1362	17	Midwest	49079	June-12	Solar	1.60
1363	18	Midwest	49065	May-12	Solar	1.00
1364	19	Midwest	49120	November-12	Solar	2.80
1365	20	Midwest	49079	November-12	Solar	18.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1366	21	Midwest	49074	December-12	Solar	20.00
1367	1A	Ontonagon	49913	June-06	Solar	2.50
	1B	Ontonagon	49913	June-06	Solar	2.50
1368	2A	Ontonagon	49930	October-06	Wind	2.50
	2B	Ontonagon	49930	October-06	Solar	2.50
1369	3	Ontonagon	49953	October-09	Wind	2.50
1370	4	Ontonagon	49913	December-09	Wind	2.50
1371	5	Ontonagon	49916	December-09	Wind	2.50
1372	6	Ontonagon	49913	March-10	Wind	3.00
1373	7	Ontonagon	49946	March-11	Solar	2.00
1374	8	Ontonagon	49946	March-11	Solar	4.00
1375	9	Ontonagon	49946	March-11	Solar	5.00
1376	10	Ontonagon	49946	March-11	Solar	4.00
1377	11	Ontonagon	49946	March-11	Solar	4.00
1378	12	Ontonagon	49930	July-11	Wind	2.50
1379	13	Ontonagon	49953	December-11	Wind	5.00
1380	14A	Ontonagon	49930	Unknown	Hydro	1.00
	14B	Ontonagon	49930	Unknown	Solar	0.00
1381	1	Presque Isle	49746	June-08	Wind	2.80
1382	2	Presque Isle	49753	July-08	Wind	2.80
1383	3	Presque Isle	49776	September-08	Wind	2.80
1384	4	Presque Isle	49707	September-08	Wind	2.80
1385	5	Presque Isle	49707	October-08	Wind	2.80
1386	6	Presque Isle	49721	October-08	Wind	2.80
1387	7	Presque Isle	49709	November-08	Wind	2.80
1388	8	Presque Isle	49709	November-08	Wind	2.80
1389	9	Presque Isle	49707	January-09	Wind	2.80
1390	10	Presque Isle	49779	February-09	Wind	2.80
1391	11	Presque Isle	49707	June-09	Wind	2.80
1392	12	Presque Isle	49709	July-09	Wind	2.80
1393	13	Presque Isle	49765	July-09	Wind	2.80
1394	14	Presque Isle	49765	August-09	Wind	2.80
1395	15	Presque Isle	49765	September-09	Wind	2.80
1396	16	Presque Isle	49765	October-09	Wind	2.80
1397	17	Presque Isle	49709	September-10	Wind	2.80
1398	18	Presque Isle	49779	October-11	Solar	1.10
1399	19	Presque Isle	49776	August-08	Wind	2.80
1400	20	Presque Isle	49721	April-12	Wind	20.00
1401	21	Presque Isle	49743	August-12	Solar	1.10
1402	22	Presque Isle	49756	July-13	Solar	20.00

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1403	1	Thumb Electric	48744	June-08	Wind	1.90
1404	2	Thumb Electric	48744	July-09	Wind	1.90
1405	3	Thumb Electric	48723	April-10	Wind	1.90
1406	4	Thumb Electric	48746	December-10	Solar	3.20
1407	5	Thumb Electric	48744	December-11	Solar	1.84
1408	6	Thumb Electric	48471	April-12	Solar	18.72
1409	7	Thumb Electric	48471	June-12	Solar	9.36
1410	8	Thumb Electric	48413	August-12	Solar	11.28
1411	9	Thumb Electric	48413	August-12	Solar	8.46
1412	10	Thumb Electric	48416	October-12	Solar	20.00
1413	11	Thumb Electric	48441	December-12	Solar	19.74
1414	12	Thumb Electric	48441	April-13	Solar	19.92
1415	13	Thumb Electric	48472	November-13	Solar	6.00
1416	1	Upper Peninsula	49829	December-06	Wind	2.00
1417	2A	Upper Peninsula	49829	May-08	Solar	5.60
	2B	Upper Peninsula	49829	May-08	Wind	2.00
1418	3	Upper Peninsula	49931	November-08	Wind	2.40
1419	4	Upper Peninsula	49905	December-08	Wind	2.40
1420	5	Upper Peninsula	49837	January-09	Solar	5.50
1421	6	Upper Peninsula	49913	January-09	Wind	2.40
1422	7	Upper Peninsula	49945	January-09	Wind	2.40
1423	8	Upper Peninsula	49807	July-09	Solar	2.00
1424	9	Upper Peninsula	49931	July-09	Wind	1.50
1425	10	Upper Peninsula	49805	August-09	Solar	2.70
1426	11	Upper Peninsula	49805	August-09	Solar	2.70
1427	12	Upper Peninsula	49829	August-09	Wind	2.40
1428	13	Upper Peninsula	49849	August-09	Wind	2.40
1429	14	Upper Peninsula	49913	August-09	Wind	2.40
1430	15	Upper Peninsula	49913	August-09	Wind	2.40
1431	16A	Upper Peninsula	49953	August-09	Solar	0.70
	16B	Upper Peninsula	49953	August-09	Wind	2.40
1432	17	Upper Peninsula	49862	March-12	Solar	2.70
1433	18	Upper Peninsula	49807	October-09	Wind	2.40
1434	19	Upper Peninsula	49829	October-09	Solar	2.80
1435	20	Upper Peninsula	49935	October-09	Wind	2.40
1436	21	Upper Peninsula	49905	December-09	Solar	3.20
1437	22	Upper Peninsula	49807	January-10	Wind	2.40
1438	23	Upper Peninsula	49849	January-10	Wind	2.40
1439	24	Upper Peninsula	49849	March-10	Solar	2.60
1440	25	Upper Peninsula	49849	April-10	Solar	2.80

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1441	26	Upper Peninsula	49862	August-10	Wind	10.00
1442	27	Upper Peninsula	49916	September-10	Wind	2.40
1443	28	Upper Peninsula	49945	October-10	Solar	3.60
1444	29	Upper Peninsula	49950	October-11	Solar	1.10
1445	30	Upper Peninsula	49807	October-11	Solar	5.00
1446	31	Upper Peninsula	49837	October-11	Solar	5.10
1447	32	Upper Peninsula	49866	August-11	Solar	3.50
1448	33	Upper Peninsula	49883	December-11	Solar	10.00
1449	34	Upper Peninsula	49950	April-11	Solar	4.00
1450	35	Upper Peninsula	49886	March-11	Wind	2.40
1451	36	Upper Peninsula	49931	February-11	Solar	3.00
1452	37A	Upper Peninsula	49916	March-11	Wind	2.40
	37B	Upper Peninsula	49916	March-11	Solar	1.00
1453	38	Upper Peninsula	49849	January-11	Solar	3.60
1454	39	Upper Peninsula	49816	April-12	Solar	2.40
1455	40	Upper Peninsula	49829	August-12	Solar	6.80
1456	41	Upper Peninsula	49829	June-12	Solar	5.20
1457	42	Upper Peninsula	49829	June-12	Solar	6.00
1458	43	Upper Peninsula	49862	July-12	Solar	1.40
1459	44	Upper Peninsula	49829	September-12	Solar	6.00
1460	45	Upper Peninsula	49931	November-12	Solar	8.60
1461	46	Upper Peninsula	49837	November-12	Solar	5.50
1462	47	Upper Peninsula	49931	November-12	Solar	0.70
1463	48	Upper Peninsula	49829	September-13	Solar	3.00
1464	49	Upper Peninsula	49807	September-13	Solar	8.10
1465	50	Upper Peninsula	49818	September-13	Wind	3.60
1466	51	Upper Peninsula	49878	September-13	Solar	9.50
1467	52	Upper Peninsula	49878	October-13	Solar	5.00
1468	53	Upper Peninsula	49841	October-13	Wind	3.70
1469	54	Upper Peninsula	49980	October-13	Solar	2.2
1470	1	We Energies	49892	July-09	Solar	2.40
1471	2	We Energies	49880	October-08	Wind	5.50
1472	3	We Energies	49801	November-83	Hydro	2.50
1473	4	We Energies	49807	September-11	Wind	5.70
1474	5	We Energies	49847	November-09	Solar	2.00
1475	6	We Energies	49886	April-86	Wind	2.50
1476	7	We Energies	49812	April-09	Wind	6.00
1477	8	We Energies	49969	March-12	Solar	10.00
1478	9	We Energies	49847	August-07	Wind	10.00
1479	10	We Energies	49896	September-08	Solar	1.20

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1480	11	We Energies	49807	April-07	Solar	0.00
1481	12	We Energies	49801	January-10	Hydro	1.80
1482	13	We Energies	49831	January-10	Wind	7.20
1483	14	We Energies	49920	September-09	Solar	2.40
1484	15	We Energies	49920	Jun-12	Wind	3.90
1485	16	We Energies	49801	January-11	Solar	3.00
1486	17	We Energies	49876	June-09	Wind	2.40
1487	18	We Energies	49807	November-11	Solar	5.10
1488	19	We Energies	49892	July-12	Solar	16.00
1489	20	We Energies	49801	March-13	Solar	0.40
1490	21	We Energies	49892	June-13	Solar	2.60
1491	22	We Energies	49880	October-13	Solar	9.50
1492	1	WPSC	49893	June-08	Wind	2.50
1493	2	WPSC	49848	August-11	Wind	1.20
1494	3	WPSC	49848	August-11	Solar	1.00
1495	4	WPSC	49887	October-11	Solar	4.80
1496	5	WPSC	49858	February-13	Solar	2.00
1497	1	Xcel	49910	November-13	Solar	4.00
1497 Total Customers		1587 Total Installations		9,338 kW		

***Installations not currently active.

Appendix B

Net Metering Installations by Electric Provider, Year End 2013 Category 2: Greater Than 20 kW - 150 kW Installations

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1	1	Consumers Energy	48811	September-13	Solar	51.3
2	2	Consumers Energy	49009	December-11	Solar	21.2
3	3	Consumers Energy	49712	December-13	Solar	40

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
4	4	Consumers Energy	49327	January-13	Wind	30
5	5	Consumers Energy	48838	August-12	Solar	76
6	6	Consumers Energy	48625	June-13	Solar	95
7	7	Consumers Energy	49037	February-13	Wind	100
8	8	Consumers Energy	49441	February-12	Solar	70.24
9	9	Consumers Energy	49008	September-11	Solar	27
10	10	Consumers Energy	49306	June-11	Solar	40
11	11	Consumers Energy	49441	February-12	Solar	70.5
12	12	Consumers Energy	49670	November-12	Wind	120
13	13	Consumers Energy	49525	April-12	Solar	100.8
14	1	DTE Electric	48047	October-11	Solar	26.4
15	2A	DTE Electric	48090	April-12	Solar	9
	2B	DTE Electric	48090	April-12	Solar	9
	2C	DTE Electric	48090	November-12	Solar	19.2
	2D	DTE Electric	48090	February-13	Solar	45.472
16	3	DTE Electric	48093	April-13	Solar	109.44
17	4A	DTE Electric	48118	November-11	Solar	10
	4B	DTE Electric	48118	November-11	Solar	17.8776
18	5A	DTE Electric	48134	December-10	Solar	18
	5B	DTE Electric	48134	December-10	Solar	18.951975
	5C	DTE Electric	48134	December-10	Solar	9.6264
19	6A	DTE Electric	48139	February-11	Solar	19.09236
	6B	DTE Electric	48139	March-11	Solar	19.09236
20	7A	DTE Electric	48211	December-10	Solar	15
	7B	DTE Electric	48211	November-11	Solar	11.52
	7C	DTE Electric	48211	December-12	Solar	11.46
21	8	DTE Electric	48237	August-13	Solar	43.43
22	9	DTE Electric	48359	October-13	Solar	75.68
23	10A	DTE Electric	48380	May-12	Solar	17.19
	10B	DTE Electric	48380	February-13	Solar	12.9
24	11A	DTE Electric	48393	October-12	Solar	20.64
	11B	DTE Electric	48393	October-12	Wind	4.83
25	12A	DTE Electric	48413	October-10	Solar	19.008
	12B	DTE Electric	48413	February-13	Solar	40
26	13A	DTE Electric	48755	September-10	Solar	19.008
	13B	DTE Electric	48755	May-12	Solar	22
27	14A	DTE Electric	48755	July-11	Solar	19.008
	14B	DTE Electric	48755	October-12	Solar	21
28	15	DTE Electric	48767	September-13	Solar	35
29	1	Thumb Electric	48413	April-12	Solar	39.8

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
29 Total Customers		43 Total Installations				1,601 kW

Appendix C

Net Metering Installations by Electric Provider, Year End 2013 Category 3: Methane Digesters >150 kW up to 550 kW

Number of Customers		Electric Provider	Zip Code	Starting Month & Year	Technology Type	Generator Size (kW)
Total	Per Provider					
1	1	Great Lakes	49858	September-2012	Methane Digester	400
1 Total Customer		1 Total Installation				400 kW