THE ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION

RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Cooperative to govern its relations with Member-Consumers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Cooperative's Rate Book for Electric Service are available on The Ontonagon County Rural Electrification Association's website at the following website address (to be inserted at a later date) or at the Michigan Public Service Commission's website at the following website address, http://www.michigan.gov/mpsc/0,1607,7-159-16377-118910--,00.html.

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Cooperative.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK

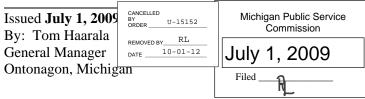
M.P.S.C. No. 2 – Electric

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

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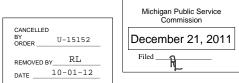
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Issued December 21, 2010

By: Tom Haarala General Manager Ontonagon, Michigan



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Issued **April 29, 2010**By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission

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BY
ORDER U-15152, U-16221

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DATE 04-29-10

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Issued **January 8, 2010** By: Tom Haarala General Manager Ontonagon, Michigan



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RT.
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June 10, 2009

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Issued **February 2, 2009**By: Tom Haarala
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Ontonagon, Michigan

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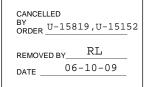


Chart No	Chart Effective Date
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July 29, 2008

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DATE 02-02-09

SECTION B ADMINISTRATIVE RULES INDEX

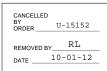
B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)

<u>http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&D</u> pt=&RngHigh=48702110

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(Continued on Sheet No. B-2.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-1.00)

B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460. 3804) (FOR ALL CUSTOMERS) (Contd)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\ Num=46003101\&D\ pt=\&RngHigh=48702110}$

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	R 460.3602	Meter and associated device inspections and tests; certification of accuracy.	
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(Continued on Sheet No. B-3.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



R 460.3607



Watthour meter requirements.

Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-2.00)

B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\ Num=46003101\&D\ pt=\&RngHigh=48702110}$

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Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-3.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE (R 460.101 - R 460.169)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin~Num=46000101\&Dpt=\&RngHigh=48702110}$

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(Continued on Sheet No. B-5.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-4.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE (R 460.101 - R 460.169)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin~Num=46000101\&Dpt=\&RngHigh=48702110}$

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R 460.134 Inspection.

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(Continued on Sheet No. B-6.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-5.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin~Num=46000101\&D~pt=\&RngHigh=48702110}$

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Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-6.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE

(R 460.101 - R 460.160) (Contd)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46000101\&D}\\ pt=\&RngHigh=48702110$

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R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625) (RESIDENTIAL CUSTOMERS)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46002601\&D}\\ pt=\&RngHigh=48702110$

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R 460.2624 Disputes; procedure for resolution.

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(Continued on Sheet No. B-8.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-7.00)

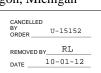
B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46001601\&Dpt=LG\&RngHigh}$

PART 1.	GENERAL PROVISIONS
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PART 2.	APPLICATION FOR SERVICE
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R 460.1608 R 460.1609 R 460.1610 R 460.1611	Meter reading interval and estimated bills. Metering inaccuracies; billing adjustments. Voluntary termination. Meter or facilities relocation charge.
	C
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(Continued on Sheet No. B-9.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



R 460.1617



Billing errors.

Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-8.00)

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&D pt=LG&RngHigh

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R 460.1628 R 460.1629	Disputed claim. Settlement agreement.
R 460.1628 R 460.1629 R 460.1630	Disputed claim. Settlement agreement. Default of settlement agreement.
R 460.1628 R 460.1629 R 460.1630 R 460.1631	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1634	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1634 R 460.1635	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures. Interim determination.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1634 R 460.1635	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures. Interim determination. Appeal review.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1634 R 460.1635 R 460.1636	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures. Interim determination. Appeal review. Shutoff pending decision.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1635 R 460.1635 R 460.1637 R 460.1637	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures. Interim determination. Appeal review. Shutoff pending decision. Informal appeal decision.
R 460.1628 R 460.1629 R 460.1630 R 460.1631 R 460.1632 R 460.1633 R 460.1634 R 460.1635 R 460.1636	Disputed claim. Settlement agreement. Default of settlement agreement. Informal hearing and hearing officers. Notice of hearing. Hearing procedures. Informal appeal procedures. Interim determination. Appeal review. Shutoff pending decision.

(Continued on Sheet No. B-10.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan

CANCELLED
BY
ORDER U-15152

REMOVED BY RL
DATE 10-01-12



Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-9.00)

B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46000511&D pt=CI&RngHigh=48702110

R 460.511	Payment of difference in costs.
R 460.512	Extensions of residential distribution and service lines in the lower peninsula mainland.
R 460.513	Extensions of commercial and industrial lines in lower peninsula mainland.
R 460.514	Costs in case of special conditions.
R 460.515	Extensions of lines in other areas of state.
R 460.516	Replacement of existing overhead lines.
R 460.517	Underground facilities for convenience of utilities or where required by ordinances.
	ordinances.
R 460.518	Exceptions.
R 460.519	Effective dates.

B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED **EOUIPMENT**

(R 460.811 - R 460.814)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000811&D pt=CI&RngHigh=48702110

R 460.811	Definitions.
R 460.812	Purpose.
R 460.813	Standards of good practice; adoption by reference.
R 460.814	Exemption from rules; application to Commission; public hearing.

B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT **MITIGATION**

(STRAY VOLTAGE) (R 460.2701 - R 460.2707)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002701&D pt=CI&RngHigh=48702110

R 460.2701	Definitions.
R 460.2702	Measuring animal contact voltage.
R 460.2703	Action required to mitigate animal contact current.
R 460.2704	Request for investigation.
R 460.2705	Appointment of experts.
R 460.2706	Request for a contested case hearing.
R 460.2707	Protocol to evaluate utility contribution to animal contact current.

(Continued on Sheet No. B-11.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





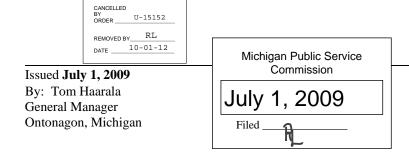
Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-10.00)

B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601 - R 460.656)

PART 1. GENERAL PROVISIONS

R 460. 601a	Definitions; A-I.
R 460.601b	Definitions; J-Z.
R 460. 602	Adoption of standards by reference.
R 460. 604	Prohibited practice.
	_
R 460. 606	Designated points of contact.
R 460. 608	Alternative dispute resolution.
R 460. 610	Appointment of experts.
R 460. 612	Waivers.
PART 2.	INTERCONNECTION STANDARDS
R 460.615	Electric Utility interconnection procedures.
R 460.618	Interconnection fees.
R 460.620	Application and interconnection process.
R 460.622	Modifications to project.
R 460.624	Insurance.
R 460.626	Disconnection.
R 460.628	Easements and rights-of-way.
PART 3.	NET METERING STANDARDS
R 460.640	Application process.
R 460.642	Net metering application and fees.
R 460.644	Net metering program size.
R 460.646	Generation and net metering equipment.
R 460.648	Meters.
R 460.650	Billing and credit for true net metering customers.
R 460.652	Billing and credit for modified net metering customers.
R 460.654	Renewable energy credits.
R 460.656	Penalties



(Continued on Sheet No. B-12.00)

Effective for service rendered on and after May 27, 2009
Issued under authority of the Michigan Public Service Commission dated
May 26, 2009 in Case No. U-15787

(Continued from Sheet No. B-10.00)

B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46000481\&Dpt=LG\&RngHigh=48702110}$

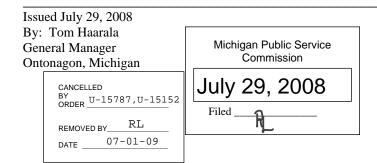
- R 460.481 Definitions.
- R 460.482 Electric utility interconnection procedures.
- R 460.483 Technical criteria.
- R 460.484 Project application.
- R 460.485 Project filing fee.
- R 460.486 Interconnection deadlines.
- R 460.487 Additional services provided by electric utility.
- R 460.488 Pre-certified equipment.
- R 460.489 Waivers.

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46000701\&Dpt=LG\&RngHigh=48702110}$

- PART 1. GENERAL PROVISIONS
- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.
- PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE
- R 460.721 Duty to plan to avoid unacceptable levels of performance.
- R 460.722 Unacceptable levels of performance during service interruptions.
- R 460.723 Wire down relief requests.
- R 460.724 Unacceptable service quality levels of performance.
- PART 3. RECORDS AND REPORTS
- R 460.731 Deadline for filing annual reports.
- R 460.732 Annual report contents.
- R 460.733 Availability of records.
- R 460.734 Retention of records.

(Continued on Sheet No. B-12.00)



Effective for service rendered on and after October 10, 2007

(Continued from Sheet No. B-11.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)

PART 1.	GENERAL PROVISIONS
R 460.701	Application of rules.
R 460.702	Definitions.
R 460.703	Revision of tariff provisions.
	•
PART 2.	UNACCEPTABLE LEVELS OF PERFORMANCE
R 460.721	Duty to mlan to avoid unaccentable levels of marfarmanae
R 460.721 R 460.722	Duty to plan to avoid unacceptable levels of performance. Unacceptable levels of performance during service interruptions.
R 460.722 R 460.723	Wire down relief requests.
R 460.724	Unacceptable service quality levels of performance.
K 400.724	Chacceptable service quanty levels of performance.
PART 3.	RECORDS AND REPORTS
R 460.731	Deadline for filing annual reports.
R 460.732	Annual report contents.
R 460.733	Availability of records.
R 460.734	Retention of records.
PART 4.	FINANCIAL INCENTIVES AND PENALTIES
R 460.741	Approval of incentives by the Commission.
R 460.742	Criteria for receipt of an incentive.
R 460.743	Disqualification.
R 460.744	Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745	Penalty for failure to restore service during normal conditions.
R 460.746	Penalty for repetitive interruptions of the same circuit.
R 460.747	Multiple billing credits allowed.
R 460.748	Effect in other proceedings.
PART 5.	WAIVERS AND EXCEPTIONS
FARI J.	WAIVERD AND EACEF HOND
R 460.751	Waivers and exceptions by electric utilities.
R 460.752	Proceedings for waivers and exceptions

(Continued on Sheet No. B-13.00)

Michigan Public Service Commission

By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY: U-15152

REMOVED BY RL

DATE 10-01-12

Effective for service rendered on and after May 27, 2009
Issued under authority of the Michigan Public Service Commission dated May 26, 2009 in Case No. U-15787

(Continued from Sheet No. B-11.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&D pt=LG&RngHigh=48702110

PART 4. FINANCIAL INCENTIVES AND PENALTIES

R 460.741	Approval of incentives by the Commission.
R 460.742	Criteria for receipt of an incentive.
R 460.743	Disqualification.
R 460.744	Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745	Penalty for failure to restore service during normal conditions.
R 460.746	Penalty for repetitive interruptions of the same circuit.
R 460.747	Multiple billing credits allowed.
R 460.748	Effect in other proceedings.
DADT 5	WAIVEDS AND EXCEPTIONS

PART 5. WAIVERS AND EXCEPTIONS

R 460.751 Waivers and exceptions by electric utilities. Proceedings for waivers and exceptions. R 460.752

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46017101&D pt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&D pt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002401&D pt=CI&RngHigh=48702110

(Continued on Sheet No. B-13.00)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan CANCELLED BY U-15787, U-15152 REMOVED BY____ 07-01-09

DATE



Effective for service rendered on and after October 10, 2007

^{*}Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below.

(Continued from Sheet No. B-12.00)

- *Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below .
- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 R 460.17701) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 R 460.2031) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 R 460.2414) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 R 460.2582) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES
 (R 460.9001)
 http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=Cl&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

Issued **July 1, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER	U-15152
REMOVED BY	RL
DATE	10-01-12

Michigan Public Service
Commission

July 1, 2009

Filed

Effective for service rendered on and after May 27, 2009
Issued under authority of the Michigan Public Service Commission dated
May 26, 2009 in Case No. U-15787

(Continued from Sheet No. B-12.00)

B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002501&D pt=&RngHigh=48702110

B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin_Num=46009001\&Dpt=CI\&RngHigh=48702110}$

B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

CANCELLED
BY
ORDER U-15787, U-15152

REMOVED BY RL
DATE 07-01-09

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



Effective for service rendered on and after October 10, 2007

Power Supply Cost Recovery Clause (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00064 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012:

Year	<u>Month</u>	2012 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00064	\$0.00064
2012	February	\$0.00064	\$0.00064
2012	March	\$0.00064	\$0.00064
2012	April	\$0.00064	\$0.00064
2012	May	\$0.00064	\$0.00064
2012	June	\$0.00064	\$0.00064
2012	July	\$0.00064	\$0.00064
2012	August	\$0.00064	\$0.00064
2012	September	\$0.00064	\$0.00064
2012	October	\$0.00064	\$0.00064
2012	November	\$0.00064	\$0.00064
2012	December	\$0.00064	\$0.00064

(Continued on Sheet No. D-1.02)

Issued: **January 6, 2012**By: Debbie Miles
General Manager
Ontonagon, Michigan

Michigan

CANCELLED
BY
ORDER U-16887

REMOVED BY RL
DATE 02-27-12



Effective for all electric bills rendered on and after the 2012 PSCR Plan Year Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-16887

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2012**, the Power Supply Cost Recovery Factor is **\$0.00064** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**:

<u>Year</u>	<u>Month</u>	2012 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00064	\$0.00064
2012	February	\$0.00064	
2012	March	\$0.00064	
2012	April	\$0.00064	
2012	May	\$0.00064	
2012	June	\$0.00064	
2012	July	\$0.00064	
2012	August	\$0.00064	
2012	September	\$0.00064	
2012	October	\$0.00064	
2012	November	\$0.00064	
2012	December	\$0.00064	
-16887			
-09-12			(Continued on Sheet No. D-1.02)

Issued: December 21, 2011

By: Debbie Miles General Manager Ontonagon, Michigan

01-09

REMOVED BY



Effective for all electric bills rendered on and after the 2012 PSCR Plan Year Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-16887

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.01465 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	2011 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.01465	\$0.00510
2011	February	\$0.01465	\$0.01465
2011	March	\$0.01465	\$0.01465
2011	April	\$0.01465	\$0.01465
2011	May	\$0.01465	\$0.01465
2011	June	\$0.01465	\$0.01465
2011	July	\$0.01465	\$0.01465
2011	August	\$0.01465	\$0.01465
2011	September	\$0.01465	\$0.01465
2011	October	\$0.01465	\$0.01465
2011	November	\$0.01465	\$0.01465
2011	December	\$0.01465	\$0.01465

(Continued on Sheet No. D-1.02)

Issued March 7, 2011 By: Debbie Miles General Manager Ontonagon, Michigan

CANCELLED U-16427,U-16887,U-16884
BY ORDER U-16038r, U-15152
REMOVED BY RL
DATE 12-21-11



Effective for all electric bills rendered on and after the 2011 PSCR Plan Year

Issued under authority of Michigan Public Service Commission dated 1/6/11 in Case No. U-16427

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.01465 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	2011 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.01465	\$0.01465
2011	February	\$0.01465	\$0.01465
2011	March	\$0.01465	\$0.01465
2011	April	\$0.01465	\$0.01465
2011	May	\$0.01465	\$0.01465
2011	June	\$0.01465	\$0.01465
2011	July	\$0.01465	\$0.01465
2011	August	\$0.01465	\$0.01465
2011	September	\$0.01465	\$0.01465
2011	October	\$0.01465	\$0.01465
2011	November	\$0.01465	\$0.01465
2011	December	\$0.01465	\$0.01465

(Continued on Sheet No. D-1.02)

Issued **January 19, 2011**By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY
ORDER U-16427

REMOVED BY RL
DATE 03-08-11



Effective for all electric bills rendered on and after the 2011 PSCR Plan Year

Issued under authority of Michigan Public Service Commission dated 1/6/11 in Case No. U-16427

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2011**, the Power Supply Cost Recovery Factor is **\$0.01465** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2011**:

<u>Year</u>	<u>Month</u>	2011 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.01465	\$0.01465
2011	February	\$0.01465	\$0.01465
2011	March	\$0.01465	\$0.01465
2011	April	\$0.01465	\$0.01465
2011	May	\$0.01465	\$0.01465
2011	June	\$0.01465	\$0.01465
2011	July	\$0.01465	\$0.01465
2011	August	\$0.01465	\$0.01465
2011	September	\$0.01465	\$0.01465
2011	October	\$0.01465	\$0.01465
2011	November	\$0.01465	\$0.01465
2011	December	\$0.01465	\$0.01465

(Continued on Sheet No. D-1.02)

Issued **December 21, 2010**By: Tom Haarala

General Manager
Ontonagon, Michigan





Effective for all electric bills rendered on and after the **2011** PSCR Plan Year

Issued under authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-16427

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00510 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

Year	<u>Month</u>	2010 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.00510	\$0.00510
2010	February	\$0.00510	\$0.00510
2010	March	\$0.00510	\$0.00510
2010	April	\$0.00510	\$0.00510
2010	May	\$0.00510	\$0.00510
2010	June	\$0.00510	\$0.00510
2010	July	\$0.00510	\$0.00510
2010	August	\$0.00510	\$0.00510
2010	September	\$0.00510	\$0.00510
2010	October	\$0.00510	\$0.00510
2010	November	\$0.00510	\$0.00510
2010	December	\$0.00510	\$0.00510

(Continued on Sheet No. D-1.02)

Issued **April 14, 2010**By: Tom Haarala
General Manager





Effective for all electric bills rendered on and after the 2010 PSCR Plan Year Issued under authority of **the Michigan Public Service Commission dated 3/18/10** in Case No. U-16038

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2010**, the Power Supply Cost Recovery Factor is **\$0.00510** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2010**:

<u>Year</u>	<u>Month</u>	2010 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.00510	\$0.00510
2010	February	\$0.00510	\$0.00510
2010	March	\$0.00510	\$0.00510
2010	April	\$0.00510	\$0.00510
2010	May	\$0.00510	\$0.00510
2010	June	\$0.00510	\$0.00510
2010	July	\$0.00510	\$0.00510
2010	August	\$0.00510	\$0.00510
2010	September	\$0.00510	\$0.00510
2010	October	\$0.00510	\$0.00510
2010	November	\$0.00510	\$0.00510
2010	December	\$0.00510	\$0.00510

(Continued on Sheet No. D-1.02)

Issued January 8, 2010

By: Tom Haarala
General Manager

CANCELLED
BY
ORDER U-16038
REMOVED BY
RL

Michigan Public Service
Commission

January 8, 2010

Filed
Filed

DATE ____04-14-10

Effective for all electric bills rendered on and after the 2010 PSCR Plan Year Issued under authority of **1982 PA 304**, and MPSC in Case No. U-16038

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01771 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	2009 Plan <u>Year</u> (per kWh)	Prior Years Recon Surcharge (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.00510

(Continued on Sheet No. D-1.02)

Issued January 6, 2010

By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED U-15152
BY BY CANCELLED U-15165
ORDER U-16038, U-15665
ORDER U-16038, U-15665

REMOVED BY RL

DATE 01-08-10

Effective for all electric bills rendered on and after the 2009 PSCR Plan Year Issued under authority of the Michigan Public Service Commission dated April 16, 2009 in Case No. U-15668

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01771 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

Year	Month	2009 Plan <u>Year</u> (per kWh)	Prior Years Recon Surcharge (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.02131

(Continued on Sheet No. D-1.02)

Issued **April 24, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY U-15668

REMOVED BY RI
DATE 01-06-10



Effective for all electric bills rendered on and after the 2009 PSCR Plan Year

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

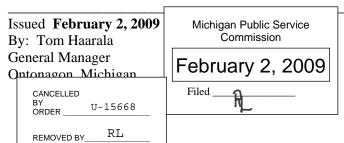
For the twelve months ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01771** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

onth Year	Surcharge	Factor Billed
uary \$0.01771	\$0.0036	\$0.02131
oruary \$0.01771	\$0.0036	\$0.02131
rch \$0.01771	\$0.0036	\$0.02131
ril \$0.01771	\$0.0036	\$0.02131
y \$0.01771	\$0.0036	\$0.02131
ne \$0.01771	\$0.0036	\$0.02131
y \$0.01771	\$0.0036	\$0.02131
gust \$0.01771	\$0.0036	\$0.02131
tember \$0.01771	\$0.0036	\$0.02131
tober \$0.01771	\$0.0036	\$0.02131
vember \$0.01771	\$0.0036	\$0.02131
cember \$0.01771	\$0.0036	\$0.02131
	onth Year (per kWh) duary \$0.01771 bruary \$0.01771 bruary \$0.01771 bruary \$0.01771 brick \$0.01771 brick \$0.01771 bread \$0.01771	2009 Plan Recon Surcharge (per kWh) nuary \$0.01771 \$0.0036 pruary \$0.01771 \$0.0036 pruary \$0.01771 \$0.0036 pril \$0.01771 \$0.0036

(Continued on Sheet No. D-1.02)



04-27-09

DATE

Effective for electric bills rendered for the **2009** PSCR Plan Year Issued under the authority of **1982 PA 304**

Section 6j(9) for implementing in Case
No. U-15668 and the Michigan Public Service

No. U-15668 and the Michigan Public Service Commission dated 1/13/09 in Case No. U-15013-R

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

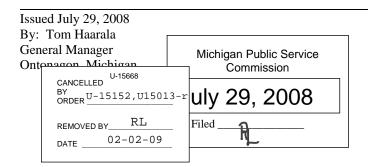
For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00730 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	2008 Plan <u>Year</u> (per kWh)	2005/2006 Recon <u>Surcharge</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.0109
2008	February	\$0.00730	\$0.0036	\$0.0109
2008	March	\$0.00730	\$0.0036	\$0.0109
2008	April	\$0.00730	\$0.0036	\$0.0109
2008	May	\$0.00730	\$0.0036	\$0.0109
2008	June	\$0.00730	\$0.0036	\$0.0109
2008	July	\$0.00730	\$0.0036	\$0.0109
2008	August	\$0.00730	\$0.0036	\$0.0109
2008	September	\$0.00730	\$0.0036	\$0.0109
2008	October	\$0.00730	\$0.0036	\$0.0109
2008	November	\$0.00730	\$0.0036	\$0.0109
2008	December	\$0.00730	\$0.0036	\$0.0109

(Continued on Sheet No. D-1.02)



Effective for service rendered on and after October 10, 2007

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00510 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	2010 Plan <u>Year</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.00510	\$0.00510
2010	February	\$0.00510	\$0.00510
2010	March	\$0.00510	\$0.00510
2010	April	\$0.00510	\$0.00510
2010	May	\$0.00510	\$0.00510
2010	June	\$0.00510	\$0.00510
2010	July	\$0.00510	\$0.00510
2010	August	\$0.00510	\$0.00510
2010	September	\$0.00510	\$0.00510
2010	October	\$0.00510	\$0.00510
2010	November	\$0.00510	\$0.00510
2010	December	\$0.00510	\$0.00510

CANCELLED
BY
ORDER U-16038r,U-15152

REMOVED BY RL
DATE 12-21-11

Issued **December 21, 2010**By: Tom Haarala
General Manager
Ontonagon, Michigan



Effective for all electric bills rendered on and after the 2010 PSCR Plan Year

Issued under authority of Michigan Public Service Commission dated 3/18/10 in Case No. U-16038

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01771 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

			Prior Years	Actual
		2009 Plan	Recon	Factor
<u>Year</u>	<u>Month</u>	<u>Year</u>	Surcharge	<u>Billed</u>
		(per kWh)	(per kWh)	(per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.00510

Issued **January 8, 2010**By: Tom Haarala
General Manager

Ontonagon, Michigan

CANCELLED U-16038
BY II-16427 .II-151

BY ORDER <u>U-16427, U-15152</u>

REMOVED BY <u>RL</u>

DATE <u>12-21-10</u>



Effective for all electric bills rendered on and after the 2009 PSCR Plan Year Issued under authority of the Michigan Public Service Commission dated April 16, 2009 in Case No. U-15668

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00730 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	2008 Plan <u>Year</u> (per kWh)	2005/2006 Recon <u>Surcharge</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.0109
2008	February	\$0.00730	\$0.0036	\$0.0109
2008	March	\$0.00730	\$0.0036	\$0.0109
2008	April	\$0.00730	\$0.0036	\$0.0109
2008	May	\$0.00730	\$0.0036	\$0.0109
2008	June	\$0.00730	\$0.0036	\$0.0109
2008	July	\$0.00730	\$0.0036	\$0.0109
2008	August	\$0.00730	\$0.0036	\$0.0109
2008	September	\$0.00730	\$0.0036	\$0.0109
2008	October	\$0.00730	\$0.0036	\$0.0109
2008	November	\$0.00730	\$0.0036	\$0.0109
2008	December	\$0.00730	\$0.0036	\$0.0109

Issued February 2, 2009 By: Tom Haarala General Manager Ontonagon, Michigan

CANCELLED U-15152 BY ORDER U-16038, U-15665

 $_{\mathsf{REMOVED}\,\mathsf{BY}__}\,\,\mathsf{RL}$ DATE ____01-08-10



Effective for **electric bills** rendered **for the** 2008 PSCR Plan Year

Issued under the authority of the Michigan Public Service Commission dated April 1, 2008 in Case No. U-15408

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the nine months ending September 2007, the Power Supply Cost Recovery Factor is \$0.04340 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

For the three months ending December 2007, the Power Supply Cost Recovery Factor is \$0.0000 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

			Actual
		2007 Plan	Factor
<u>Year</u>	<u>Month</u>	<u>Year</u>	<u>Billed</u>
		(per kWh)	(per kWh)
2007	January	\$0.04340	\$0.0470
2007	February	\$0.04340	\$0.0470
2007	March	\$0.04340	\$0.0470
2007	April	\$0.04340	\$0.0470
2007	May	\$0.04340	\$0.0470
2007	June	\$0.04340	\$0.0470
2007	July	\$0.04340	\$0.0470
2007	August	\$0.04340	\$0.0470
2007	September	\$0.04340	\$0.0470
2007	October	\$0.00000	\$0.0036
2007	November	\$0.00000	\$0.0036
2007	December	\$0.00000	\$0.0036

CANCELLED U-15408
BY U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



Effective for service rendered on and after October 10, 2007

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

		2009-2011
Sheet No.	Rate Schedule	<u>\$/kWh</u>
D-4.00	Schedule A	\$0.00242
D-5.00	Schedule AH	\$0.00242
D-6.00	Schedule AS – Seasonal Residential Service	\$0.00242
		2009-2011
Sheet No.	Rate Schedule	\$/meter/month
D-7.00	Schedule B – General Service	\$2.26
D-8.00	Schedule LP –Large Power Service	\$14.93
D-19.00	Schedule LP 1 – Large Power Service (over 150 kW)	\$77.70
D-11.00	Schedule LP-1-C – Large Power (Over 150 kW – Choice)	\$77.70
D-12.00	Schedule LP-C - Large Power Service Rate – Choice	\$14.93

CANCELLED U-16427,U-16887,U-16684
BY ORDER U-16038r,U-15152

REMOVED BY RL
DATE 12-21-11

Issued: **June 10, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan



Effective for service rendered on or after **July 1, 2009**

Issued under the authority of the M.P.S.C. **May 12, 2009** in Case No. **U-15819**

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$12.00 per month

Energy Charge: 16.685¢ per kWh for all kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. B-5.00.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.



(Continued on Sheet No. D-4.01)

Effective for service rendered on or after **July 1, 2009**

Issued under the authority of the M.P.S.C. **May 12, 2009** in Case No. **U-15819**

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$12.00 per month

Energy Charge: **16.685**¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

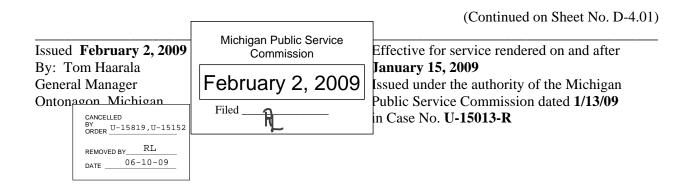
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth **on Sheet No. B-5.00**.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.



SCHEDULE A

Availability

Available in all territory served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge \$12.00 per month

Energy Charge 15.768¢ per kWh for all kWh

Minimum Monthly Charge

Service charge included in the rate.

Sales Tax

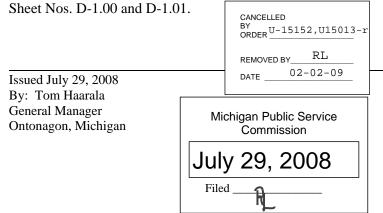
Michigan State Sales Tax will be added where applicable.

Terms of Payment

This rate schedule is subject to the Cooperative's Allowance Charges as set forth in R 460.122 (see Sheet No. B-5.00).

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on



(Continued on Sheet No. D-4.01)

Effective for service rendered on and after October 10, 2007

SCHEDULE AH

Availability:

As of January 15, 2009, this rate is only available to customers currently taking service on Schedule AH, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$12.00 per month

Energy Charge:

For billing months June

through September 15.14¢/kWh for all kWh

For billing months October 15.14 ¢/kWh for 1st 500 kWh through May 13.53 ¢/kWh for the excess

Energy Optimization Surcharge:

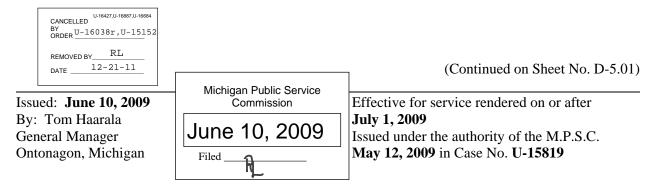
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



SCHEDULE AH

Availability:

As of January 15, 2009, this rate is only available to customers currently taking service on Schedule AH, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$12.00 per month

Energy Charge:

For billing months June through September

through September 15.14¢/kWh for all kWh

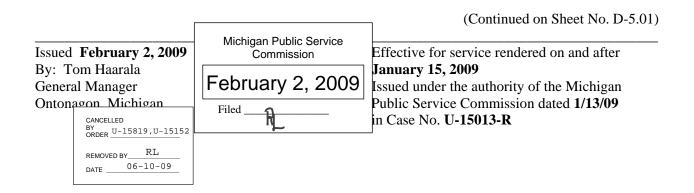
For billing months October 15.14ϕ /kWh for 1st 500 kWh through May 13.53ϕ /kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



SCHEDULE AH

Availability

Available in all territory served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge \$12.00 per month

Energy Charge

For billing months June through September

15.14¢/kWh for all kWh

For billing months October through May

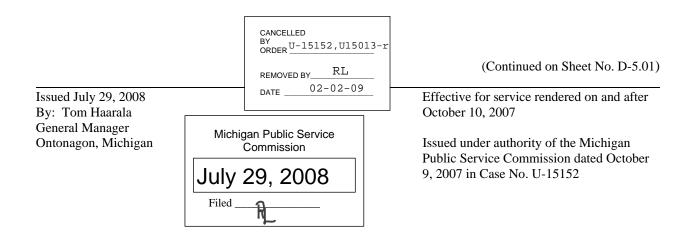
15.14¢/kWh for 1st 500 kWh 12.62¢/kWh for the excess

Minimum Monthly Charge

Service charge included in the rate.

Sales Tax

Michigan States Sales Tax will be added where applicable.



SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$204.00 per customer per year

Energy Charge: 17.05¢ per kWh for all kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

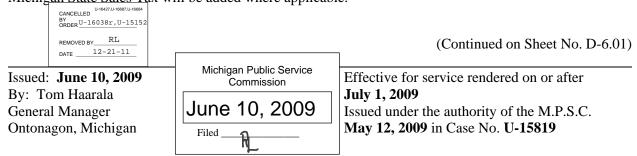
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$204.00 per customer per year

Energy Charge: 17.05ϕ per kWh for all kWh

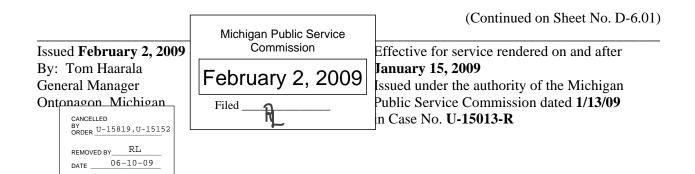
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability

Available in all territories served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge: \$168.00 per Member-Consumer per year

Energy Charge: 16.75¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER U-15152, U15013	-r
REMOVED BY RL DATE 02-02-09	

(Continued on Sheet No. D-6.01)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



Effective for service rendered on and after October 10, 2007

SCHEDULE B GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:

Single Phase \$23.00 per customer per month
Three Phase \$37.00 per customer per month

Energy Charge: 14.757¢ per kWh for all kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.

Sales:

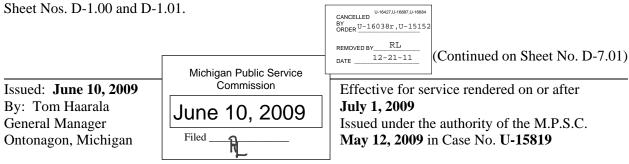
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.



SCHEDULE B GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:

Single Phase \$23.00 per customer per month
Three Phase \$37.00 per customer per month

Energy Charge: **14.757**¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

(Continued on Sheet No. D-7.01)

Issued **February 2, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan



Effective for service rendered on and after January 15, 2009

Issued under the authority of the Michigan Public Service Commission dated 1/13/09

in Case No. **U-15013-R**

CANCELLED
BY
ORDER __U-15819 , U-15152

REMOVED BY ____ RL
DATE _____ 06-10-09

SCHEDULE B GENERAL SERVICE

Availability

Available in all territories served by the Cooperative to members with installed transformer capacity of 25 kVa or less subject to the Cooperative's established service rules and regulations.

Type of Service

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge

Single Phase \$20.00 per Member-Consumer per month
Three Phase \$35.00 per Member-Consumer per month

Energy Charge: 14.53¢ per kWh for all kWh

Minimum Monthly Charge

The minimum monthly charge shall be the service charge.

Sales

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

CANCELLED
BY
ORDER_U-15152,U15013-r

REMOVED BY______RL
DATE _____02-02-09___

(Continued on Sheet No. D-7.01)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



Effective for service rendered on and after October 10, 2007

SCHEDULE LP LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$14.70 per month per kW of billing demand plus energy charges of 8.80¢ per kWh for all kWh.

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.



(Continued on Sheet No. D-8.01)

Issued: **June 10, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan



Effective for service rendered on or after **July 1. 2009**

Issued under the authority of the M.P.S.C. May 12, 2009 in Case No. U-15819

SCHEDULE LP LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$14.70 per month per kW of billing demand plus energy charges of **8.80**¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

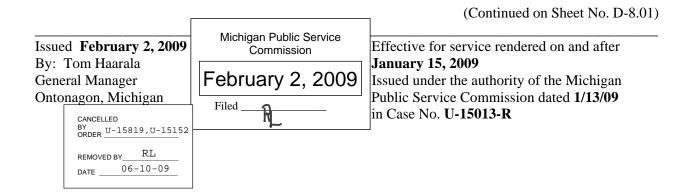
This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.



SCHEDULE LP LARGE POWER SERVICE

Availability

Available to consumers served by Cooperative's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Cooperative.

Rate

\$14.70 per month per kW of billing demand plus energy charges of 8.50¢ per kWh for all kWh.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor

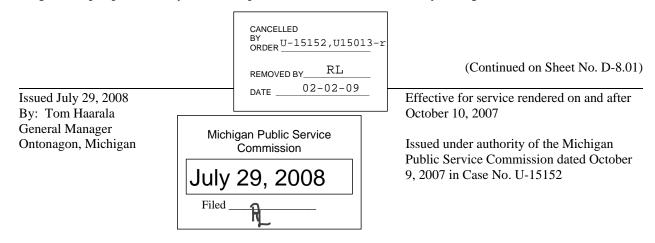
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.



SCHEDULE LP 1 LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$16.70 per month per kW of billing demand plus energy charges of 6.365¢ per kWh for all kWh.

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

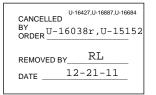
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.



(Continued on Sheet No. D-9.01)

Issued: **June 10, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan



Effective for service rendered on or after **July 1, 2009**

Issued under the authority of the M.P.S.C. **May 12, 2009** in Case No. **U-15819**

SCHEDULE LP 1 LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$16.70 per month per kW of billing demand plus energy charges of **6.365**¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

DATE ____06-10-09

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

Issued February 2, 2009
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY
CROBER U-15819, U-15152
REMOVED BY
REMOVED BY
RL

Michigan Public Service
Commission

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated 1/13/09
in Case No. U-15013-R

SCHEDULE LP 1 LARGE POWER SERVICE

Availability

Available to consumers served by Cooperative's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Cooperative.

Rate

\$16.70 per month per kW of billing demand plus energy charges of 6.065¢ per kWh for all kWh.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

CANCELLED
BY
ORDER U-15152, U15013-r

REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-9.01)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan



October 10, 2007

Effective for service rendered on and after

SCHEDULE SA-1 STREET LIGHTING SERVICE

Availability:

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative

Experimental Emerging Lighting Technology Provision

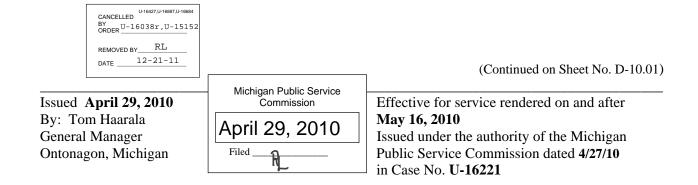
Available on an optional basis to Member-Consumers desiring Street Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. Emerging lighting technologies and Member-Consumer participation must be approved by the Cooperative and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Cooperative and the Member-Consumer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Street Lighting Rates:

The charge shall be \$8.79 per lamp per month; or 27.80¢ per kWh for all kWh, if metered. The charge for LED alternative shall be \$7.57 per lamp per month or 27.80¢ per kWh for all kWh, if metered, plus an up-front installation charge of \$205 per fixture.

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.



SCHEDULE SA-1 STREET LIGHTING SERVICE

Availability:

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative

Street Lighting Rates:

The charge shall be \$8.79 per lamp per month; or 27.80¢ per kWh for all kWh, if metered.

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, For purposes of this adjustment for unmetered lights, the monthly energy usage is assume to be 63 kWh.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



Issued **February 2, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan



(Continued on Sheet No. D-10.01)

Effective for service rendered on and after **January 15, 2009**

Issued under the authority of the Michigan Public Service Commission dated 1/13/09 in Case No. U-15013-R

SCHEDULE SA-A STREET LIGHTING SERVICE

Street Lighting Rates:

The charge shall be \$8.79 per lamp per month; or 13.677¢ per kWh for all kWh, if metered

Conditions of Service:

- A. Village is to turn the lights on and off.
- B. Street lighting equipment is to be supplied by the village, the Cooperative is to string the necessary wires.
- C. Lamp replacement shall be made by the village.
- D. Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01. For purposes of this adjustment for unmetered lights, the monthly energy usage is assume to be 63 kWh.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15152, U15013-r

REMOVED BY RL
DATE 02-02-09

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan

Michigan Public Service Commission

July 29, 2008

Filed

Effective for service rendered on and after October 10, 2007

SCHEDULE SA-1 STREET LIGHTING SERVICE (Continued from Sheet No. D-10.00)

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15152, U-16221

REMOVED BY RL
DATE 04-29-10

Issued **February 2, 2009**By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission

February 2, 2009

Filed 7

Effective for service rendered on and after **January 15, 2009**

Issued under the authority of the Michigan Public Service Commission dated 1/13/09 in Case No. U-15013-R

SCHEDULE LP-1-C LARGE POWER SERVICE RATE - CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- 1. The Member-Consumer must have a Maximum Demand of at least 150 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 150 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- 2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- 3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- 4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate:

Demand Charge: \$1.22 per kW

Variable Distribution Charge: 3.43¢ per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

(Continued on Sheet No. D-11.01) Michigan Public Service Issued February 2, 2009 Commission Effective for service rendered on and after By: Tom Haarala January 15, 2009 February 2, 2009 General Manager Issued under the authority of the Michigan Ontonagon, Michigan Public Service Commission dated 1/13/09 CANCELLED BY ORDER U-15819,U-15152 in Case No. **U-15013-R** RL06-10-09

SCHEDULE LP-1-C LARGE POWER SERVICE RATE-CHOICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 150 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 150 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

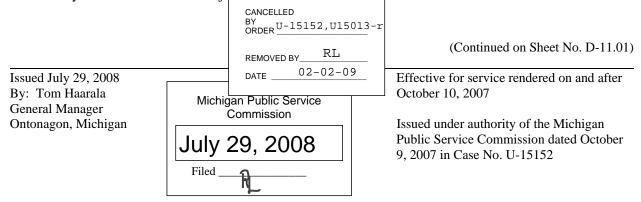
Billing Rate

Demand Charge: \$1.22 per kW

Variable Distribution Charge: 3.13¢ per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:



SCHEDULE LP-1-C LARGE POWER SERVICE RATE-CHOICE (Contd) (Continued from Sheet No. D-11.00)

Power Factor Adjustment

The Member-Consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 150 kW.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

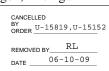
- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or it operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

(Continued on Sheet No. D-11.02)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

SCHEDULE LP-C LARGE POWER SERVICE RATE - CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- 1. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- 2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- 3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- 4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$0.00 per kW

Variable Distribution Charge: **5.93**¢ per kWh

(Continued on Sheet No. D-12.01) Michigan Public Service Commission Effective for service rendered on and after Issued February 2, 2009 By: Tom Haarala January 15, 2009 February 2, 2009 General Manager Issued under the authority of the Michigan Ontonagon, Michigan Public Service Commission dated 1/13/09 Filed in Case No. **U-15013-R** BY ORDER_U-15819,U-15152 REMOVED BY____RL DATE ____06-10-09

SCHEDULE LP-C LARGE POWER SERVICE RATE-CHOICE

Availability

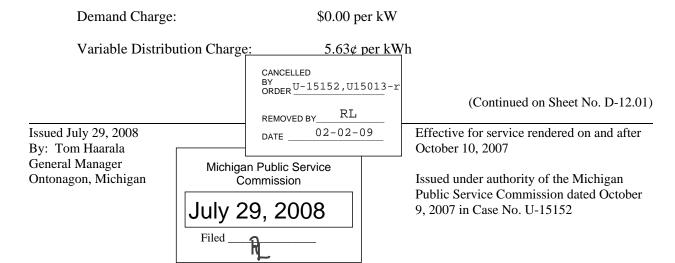
Subject to the Rules and Regulations of the Cooperative and its Retail Access Service Tariff, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate



SCHEDULE LP-C LARGE POWER SERVICE RATE-CHOICE (Contd) (Continued from Sheet No. D-12.00)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 50 kW.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or it operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-12.02)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

NET METERING PROGRAM

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossilfuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(l)(f) (MCL 460.10g(l)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

(Continued on Sheet No. D-13.01)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

NET METERING PROGRAM (Contd) (Continued from Sheet No. D-13.00)

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Member-Consumer Credits for Net Excess Generation (Neg)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-13.02)

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan





Effective for service rendered on and after October 10, 2007

NET METERING PROGRAM (Contd) (Continued from Sheet No. D-13.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

Issued July 29, 2008 By: Tom Haarala General Manager Ontonagon, Michigan

CANCELLED
BY
ORDER U-15787,U-15152

REMOVED BY RL
DATE 07-01-09



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