


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> MI028
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b> Presque Isle Electric & Gas Co-op
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	<b>ENDING DATE</b> 12/31/2005

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

 2.27.2006  
Signature of Office Manager or Accountant Date

 2/28/2006  
Signature of Manager Date

**NEW AUTHORIZATION CHOICES**

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA Yes or No

B. Will you authorize CFC to share your data with other co-ops on Cooperative.com's website?

Cooperative.com Yes or No

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	29,173,497	33,155,949	32,045,648	3,449,464
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	17,528,173	20,005,354	17,982,626	2,041,974
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	1,329,661	1,477,699	1,440,681	129,751
6. Distribution Expense - Maintenance	1,623,688	2,004,090	1,630,678	196,407
7. Consumer Accounts Expense	1,163,196	1,283,460	1,246,888	98,943
8. Customer Service and Informational Expense	120,162	129,565	107,586	15,337
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	1,295,381	1,321,719	1,234,693	163,269
11. Total Operation & Maintenance Expense (2 thru 10)	23,060,262	26,221,886	23,643,152	2,645,682
12. Depreciation & Amortization Expense	2,428,061	2,472,289	2,641,952	206,805
13. Tax Expense - Property	915,997	869,181	902,304	48,756
14. Tax Expense - Other	162,999	179,663	167,521	39,712
15. Interest on Long-Term Debt	2,644,989	2,672,189	2,601,911	75,076
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	3,678	195,133	775	186,748
18. Other Deductions	439	1,217	3,356	0
19. Total Cost of Electric Service (11 thru 18)	29,216,424	32,611,558	29,960,971	3,202,778
20. Patronage Capital & Operating Margins (1 minus 19)	(42,928)	544,391	2,084,677	246,686
21. Non Operating Margins - Interest	52,054	89,042	63,038	1,194
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	(6,131)	(231,231)	(16,377)	(101,301)
24. Non Operating Margins - Other	0	0	0	0
25. Generation & Transmission Capital Credits	1,887,697	1,985,080	2,348,112	811,120
26. Other Capital Credits & Patronage Dividends	265,160	269,937	234,696	0
27. Extraordinary Items	(223,504)	0	0	0
28. Patronage Capital or Margins (20 thru 27)	1,932,348	2,657,219	4,714,146	957,699

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	623	539	5. Miles Transmission	0	0
2. Services Retired	64	30	6. Miles Distribution Overhead	3,861	3,868
3. Total Services In Place	34,452	35,004	7. Miles Distribution Underground	709	763
4. Idle Services (Exclude Seasonal)	1,573	1,778	8. Total Miles Energized (5+6+7)	4,570	4,631

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		YEAR ENDING 12/31/2005	
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	91,184,593	28. Memberships	200,180
2. Construction Work in Progress	7,748,244	29. Patronage Capital	27,200,438
3. Total Utility Plant (1+2)	98,932,837	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	31,509,040	31. Operating Margins - Current Year	2,799,409
5. Net Utility Plant (3-4)	67,423,797	32. Non-Operating Margins	(142,189)
6. Nonutility Property - Net	0	33. Other Margins & Equities	687,457
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	30,745,294
8. Invest. in Assoc. Org. - Patronage Capital	11,713,954	35. Long-Term Debt CFC (Net)	48,376,767
9. Invest. in Assoc. Org. - Other - General Funds	46,936	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,732,011	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	48,376,767
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	13,492,900	39. Accumulated Operating Provisions	0
15. Cash-General Funds	862,792	40. Total Other Noncurrent Liabilities (38+39)	0
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	3,764,883
17. Special Deposits	0	42. Accounts Payable	2,445,899
18. Temporary Investments	42,895	43. Consumers Deposits	133,508
19. Notes Receivable - Net	0	44. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	6,200,740	45. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	515,177	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	981,297	47. Other Current & Accrued Liabilities	3,575,164
23. Prepayments	105,611	48. Total Current & Accrued Liabilities (41 thru 47)	9,919,454
24. Other Current & Accrued Assets	0	49. Deferred Credits	825,217
25. Total Current & Accrued Assets (15 thru 24)	8,708,511	50. Total Liabilities & Other Credits (34+37+40+48+49)	89,866,732
26. Deferred Debits	241,524		
27. Total Assets & Other Debits (5+14+25+26)	89,866,732	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
		Balance Beginning of Year	17,835,023
		Amounts Received This Year (Net)	1,691,405
		<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>0</b>
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
<b>1. CASH RECEIVED AS A RESULT OF RETIREMENT OF G&amp;T AND OTHER CAPITAL CREDITS</b>		<b>2. INCOME TAX PAID</b>	
TWO PREVIOUS YEARS	1,059,480	TWO PREVIOUS YEARS	0
PREVIOUS YEAR	783,012	PREVIOUS YEAR	0
CURRENT YEAR	431,439	CURRENT YEAR	0
<b>3. AMOUNT OF GAIN FROM PREPAYMENT OF RUS NOTES</b>			
CURRENT YEAR	134,995		
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI028				
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PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	675,781	0	0	0	675,781	
2. Structures and Improvements (361)	0	0	0	0	0	
3. Station Equipment (362)	26,330	0	0	0	26,330	
4. Storage Battery Equipment	0	0	0	0	0	
5. Poles, Towers, and Fixtures (364)	15,962,233	1,193,236	370,091	0	16,785,378	
6. Overhead Conductors and Devices (365)	13,725,490	1,379,830	300,406	0	14,804,914	
7. Underground Conduit (366)	494,417	113	0	0	494,530	
8. Underground Conductors and Devices (367)	8,915,879	740,502	13,721	0	9,642,660	
9. Line Transformers (368)	10,451,199	993,114	162,876	0	11,281,437	
10. Services (369)	9,604,536	739,678	72,866	0	10,271,348	
11. Meters (370)	1,738,463	49,556	0	0	1,788,019	
12. Installation on Consumer's Premises (371)	376,877	0	0	0	376,877	
13. Leased Property on Consumer's Premises (372)	409,483	30,418	5,965	0	433,936	
14. Street Lighting (373)	0	0	0	0	0	
15. SUBTOTAL: Distribution (1 thru 14)	62,380,686	5,126,447	925,924	0	66,581,209	
16. Land and Land Rights (See Line 26)						
17. Structures and Improvements (See Line 26)						
18. Office Furniture & Equipment (391)	267,943	14,019	152,106	0	129,856	
19. Transportation Equipment (392)	2,051,275	350,137	208,789	0	2,192,622	
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	191,190	12,170	107,100	0	96,260	
21. Power-Operated Equipment (396)	1,424,175	24,711	79,932	0	1,368,953	
22. Communication Equipment (397)	21,237	2,801	21,237	0	2,801	
23. Miscellaneous Equipment (398)	10,833	0	9,447	0	1,386	
24. Other Tangible Property (399)	0	0	0	0	0	
25. SUBTOTAL: General Plant (18 thru 24)	3,966,654	403,837	578,612	0	3,791,879	
26. Headquarters Plant (389 & 390)	1,289,999	14,021	479,104	0	824,915	
27. Intangibles (301, 302, 303)	72,256	0	0	0	72,256	
28. Land and Land Rights, Roads and Trails (350, 359)	0	0	0	0	0	
29. Structures and Improvements (352)	0	0	0	0	0	
30. Station Equipment (353)	0	0	0	0	0	
31. Towers and Fixtures and Poles and Fixtures (354, 355)	0	0	0	0	0	
32. Overhead, Conductors, and Devices (356)	0	0	0	0	0	
33. Underground Conduit (357)	0	0	0	0	0	
34. Underground Conductor & Devices (358)	0	0	0	0	0	
35. SUBTOTAL: Transmission Plant (28 thru 34)	0	0	0	0	0	
36. Production Plant - Steam (310-316)	0	0	0	0	0	
37. Production Plant - Nuclear (320-325)	0	0	0	0	0	
38. Production Plant - Hydro (330-336)	0	0	0	0	0	
39. Production Plant - Other (340-346)	0	0	0	0	0	
40. All Other Utility Plant (102, 104-106, 114, 118)	19,049,129	865,205	0	0	19,914,334	
41. SUBTOTAL: (15+25+26+27+35 thru 40)	86,758,724	6,409,509	1,983,640	0	91,184,593	
42. Construction Work in Progress (107)	9,433,700	(1,685,456)			7,748,244	
43. TOTAL UTILITY PLANT (41+42)	96,192,424	4,724,053	1,983,640	0	98,932,837	

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**PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTRIC PLANT**

ITEM	DISTRIBUTION PLANT	GENERAL PLANT	TRANSMISSION PLANT	OTHER PLANT
	(a)	(b)	(c)	(d)
1. Balance Beginning of Year	24,331,639	3,985,418	0	2,256,464
2. Additions - Depreciation Accruals Charged to:				
a. Depreciation Expense	1,886,366	845,290	0	390,082
b. Clearing Accounts and Others	292,441	0	0	0
c. Subtotal (a+b)	2,178,806	845,290	0	390,082
3. Less - Plant Retirements:				
a. Plant Retired	1,218,569	1,261,847	0	0
b. Removal Costs	0	0	0	0
c. Subtotal (a+b)	1,218,569	1,261,847	0	0
4. Plus Salvaged Materials	1,756	0	0	0
5. TOTAL (2c - 3c + 4)	961,993	(416,556)	0	390,082
6. Other Adjustments - Debit or Credit	0	0	0	0
7. Balance End of Year (1+5+6)	25,293,632	3,568,862	0	2,646,546

AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA  
 Those sections refer to data on, "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and Conservation Data" (P).

**PART H. SERVICE INTERRUPTIONS**

ITEM	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	Avg. Hours per Consumer by Cause	TOTAL
	Power Supplier (a)	Extreme Storm (b)	Prearranged (c)	All Other (d)	
1. Present Year	0.09	14.68	0.00	2.04	16.81
2. Five-Year Average	0.37	8.60	0.10	1.93	11.00

**PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS**

1. Number of Full Time Employees	76	4. Payroll - Expensed	2,554,480
2. Employee - Hours Worked - Regular Time	165,902	5. Payroll - Capitalized	1,654,831
3. Employee - Hours Worked - Overtime	15,545	6. Payroll - Other	0

**PART J. PATRONAGE CAPITAL**      **PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE**

ITEM	THIS YEAR (a)	CUMULATIVE (b)	
1. General Retirement	0	2,506,977	1. Amount Due Over 60 Days:
2. Special Retirements	0	0	377,734
3. Total Retirements (1+2)	0	2,506,977	2. Amount Written Off During Year:
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	206,829		96,729
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	201,751		
6. Total Cash Received (4+5)	408,580		

**PART L. KWH PURCHASED AND TOTAL COST**

NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Wolverine Power Supply		258,090,000	15,883,028	6.15	0	0
2.		0	0	0.00	0	0
3.		0	0	0.00	0	0
4.		0	0	0.00	0	0
<b>TOTALS</b>		<b>258,090,000</b>	<b>15,883,028</b>	<b>6.15</b>	<b>0</b>	<b>0</b>

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**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")		
	NAME OF LESSOR	RENTAL THIS YEAR
	TYPE OF PROPERTY	
1.		\$0
2.		
TOTAL		\$0

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	49,569,267	2,792,364	1,187,484	3,979,848	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
TOTAL (Sum of 1 thru 9)		\$49,569,267	\$2,792,364	\$1,187,484	\$3,979,848	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION MI028 YEAR ENDING 12/31/2005					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,579	17,546	17,527	17,512	17,527	17,549
	b. KWH Sold	13,374,374	12,482,046	11,238,389	10,580,617	9,572,606	10,420,980
	c. Revenue	1,210,595	1,137,873	1,039,210	986,722	906,862	980,635
2. Residential Sales - Seasonal	a. No. Consumers Served	13,212	13,230	13,244	13,286	13,341	13,385
	b. KWH Sold	2,382,856	2,364,023	2,466,101	2,348,504	2,450,314	2,496,027
	c. Revenue	598,160	344,488	354,487	346,437	337,485	226,657
3. Irrigation Sales	a. No. Consumers Served	24	24	24	24	25	25
	b. KWH Sold	4,458	4,324	5,510	7,677	12,001	36,950
	c. Revenue	703	700	801	985	1,352	3,471
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,712	1,709	1,713	1,711	1,713	1,714
	b. KWH Sold	3,915,573	4,070,481	3,832,905	4,033,063	3,964,682	4,676,929
	c. Revenue	325,194	338,816	318,946	257,626	403,877	388,780
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	4	4	4	4
	b. KWH Sold	1,371,490	1,368,466	1,516,590	1,452,389	1,400,293	1,639,889
	c. Revenue	87,223	88,738	97,064	92,458	92,092	105,343
6. Public Street & Highway Lighting	a. No. Consumers Served	34	35	35	35	35	35
	b. KWH Sold	35,046	33,781	33,927	33,817	33,817	33,781
	c. Revenue	4,229	4,144	4,175	4,151	4,151	4,144
7. Other Sales to Public Authority	a. No. Consumers Served	328	331	331	331	332	332
	b. KWH Sold	448,673	493,096	448,838	423,335	371,387	428,112
	c. Revenue	40,960	44,776	41,052	38,896	34,483	39,298
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	99,282	(23,701)	24,432	(130,952)	(17,907)	85,869
10. TOTAL No. of Consumers (lines 1a thru 9a)		32,893	32,879	32,878	32,903	32,977	33,044
11. TOTAL KWH Sold (lines 1b thru 9b)		21,532,470	20,816,217	19,542,260	18,879,402	17,805,100	19,732,668
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,366,346	1,935,834	1,880,167	1,596,323	1,762,395	1,834,197
13. Other Electric Revenue		131,956	19,221	(15,328)	20,447	21,234	23,195
14. KWH - Own Use		19,964	29,737	20,688	28,848	22,809	20,732
15. TOTAL KWH Purchased		23,928,000	20,245,800	21,661,800	18,414,000	19,536,000	21,326,400
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		1,371,920	1,211,336	1,178,645	985,548	1,040,194	1,263,568
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		45,633	38,762	38,423	31,230	31,505	43,071
Non-coincident							
Coincident							

**CFC  
FINANCIAL AND STATISTICAL REPORT**

**BORROWER DESIGNATION**

MI028

YEAR ENDING

12/31/2005

**PART R. POWER REQUIREMENTS DATA BASE (Continued)**

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l) (m)
1	a.	17,549	17,570	17,585	17,585	17,608	17,605	17,592
	b.	10,978,659	11,467,883	10,398,514	10,151,126	10,986,247	12,159,033	133,810,474
	c.	1,026,986	1,067,212	980,374	958,426	1,022,671	1,115,399	12,432,965
2	a.	13,439	13,418	13,393	13,462	13,195	13,499	13,356
	b.	2,443,182	2,365,316	2,493,395	2,489,110	2,474,240	2,499,960	29,273,028
	c.	194,900	348,168	359,884	359,374	357,629	360,194	4,187,863
3	a.	25	25	25	25	25	25	25
	b.	50,624	41,885	30,165	13,307	5,600	6,387	218,888
	c.	4,634	3,893	2,891	1,461	807	2,408	24,106
4	a.	1,723	1,697	1,705	1,713	1,719	1,721	1,717
	b.	5,046,426	4,801,587	4,882,442	4,245,050	4,324,507	3,895,559	51,689,204
	c.	428,600	419,948	417,706	370,464	365,892	352,063	4,387,912
5	a.	4	4	4	4	4	4	4
	b.	1,727,484	1,731,936	1,548,490	1,541,625	1,308,582	1,055,111	17,662,345
	c.	109,853	109,528	99,885	99,489	86,724	73,013	1,141,409
6	a.	35	35	35	35	35	35	35
	b.	33,340	33,985	34,065	34,108	34,108	33,925	407,700
	c.	4,088	4,166	4,161	4,178	4,178	4,161	49,926
7	a.	333	338	338	339	337	337	333
	b.	525,544	532,857	593,621	462,334	462,451	441,319	5,631,567
	c.	47,567	48,204	53,464	42,278	42,296	42,207	515,481
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	298,373	377,518	203,427	280,418	233,700	172,472	1,602,931
10		33,108	33,087	33,085	33,163	32,923	33,226	33,060
11		20,805,259	20,975,449	19,980,692	18,936,660	19,595,735	20,091,294	238,693,206
12		2,115,001	2,378,637	2,121,792	2,116,088	2,113,897	2,121,917	24,342,593
13		26,554	21,826	20,395	23,590	20,565	10,569	324,224
14		21,263	18,384	17,490	15,147	24,399	22,058	261,519
15		24,745,800	23,118,600	20,188,200	20,704,800	20,922,600	23,298,000	258,090,000
16		0	0	0	0	0	0	0
17		1,549,789	1,650,873	1,422,255	1,428,439	1,413,316	1,367,145	15,883,028
18		0	0	0	0	0	0	0
19		46,301	46,791	39,990	37,043	40,349	41,109	46,791

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments refer to your most recent CFC Loan Agreement)		BORROWER DESIGNATION M028	
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER NAME Presque Isle Electric & Gas Co-op	
		MONTH ENDING 12/31/2005	
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>1. NON-UTILITY PROPERTY (NET)</b>			
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
Subtotal (Line 1 thru 4)	0	0	0
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
5 See Attached Sheet	11,096,142	2,396,758	0
6	0	0	0
7	0	0	0
8	0	0	0
Subtotal (Line 5 thru 8)	11,096,142	2,396,758	0
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
9	0	0	0
10	0	0	0
11	0	0	0
12	0	0	0
Subtotal (Line 9 thru 12)	0	0	0
<b>4. OTHER INVESTMENTS</b>			
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
Subtotal (Line 13 thru 16)	0	0	0
<b>5. SPECIAL FUNDS</b>			
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
Subtotal (Line 17 thru 20)	0	0	0
<b>6. CASH - GENERAL</b>			
21 Onaway Community Federal Credit Union	325,275	0	0
22 Citizen's National Bank	94,468	0	0
23 National City Bank	403,597	0	0
24 Other	39,452	0	0
Subtotal (Line 21 thru 24)	862,792	0	0
<b>7. SPECIAL DEPOSITS</b>			
25	0	0	0
26	0	0	0
27	0	0	0
28	0	0	0
Subtotal (Line 25 thru 28)	0	0	0
<b>8. TEMPORARY INVESTMENTS</b>			
29 Citizen's National Bank - IMMA	42,895	0	0
30	0	0	0
31	0	0	0
32	0	0	0
Subtotal (Line 29 thru 32)	42,895	0	0
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>			
33	0	0	0
34	0	0	0
35	0	0	0
36	0	0	0
Subtotal (Line 33 thru 36)	0	0	0
<b>10. COMMITMENTS TO INVEST WITH 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
37	0	0	0
38	0	0	0
39	0	0	0
40	0	0	0
Subtotal (Line 37 thru 40)	0	0	0
<b>Total</b>	<b>12,001,829</b>	<b>2,396,758</b>	<b>0</b>



## Part I - Investments

Line 2. Account #	Investments in Associated Organizations Description	Amount
123.14	Central Area Data Processing	\$51,147.12
123.10	Farmer's Petroleum - Patronage	\$1,444.80
123.11	Wolverine Power Supply - Patronage	\$8,333,887.81
123.12	NRUCFC - Patronage	\$663,747.31
123.13	RESCO (Ohio) Patronage	\$69,630.54
123.16	WPSC - Power Supply Development Fund	\$2,593,694.25
123.40	Wolverine Power Supply - Membership	\$200.00
123.42	NRUCFC - Membership	\$1,000.00
123.43	MECA - Membership	\$1,000.00
123.45	NRTC - Membership	\$1,000.00
123.64	MECA - Building	\$38,636.00
123.21&22	NRUCFC - Capital Term Certificates	\$934,872.00
123.00	RESCO - Stock	\$5,000.00
123.15	NRTC	\$401.73
123.01	RESCO - Class B Stock	\$100.00
123.23	NRUCFC ZTC's	\$797,138.52
	Total	\$13,492,900.08

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct.  
Filing of this form is mandatory.

Report submitted for year ending: 2005
Present legal name of respondent: Presque Isle Electric & Gas Co-op
Present DBA name in Michigan if different from legal name:
Address of principal place of business: 19831 M 68 Highway Onaway MI 49765
Utility representative to whom inquiries regarding this report may be directed: Name <u>Thomas J. Sobeck</u> Title <u>Chief Financial Officer</u> Address <u>19831 M 68 Highway</u> City <u>Onaway</u> State <u>MI</u> Zip Code <u>49765</u> Telephone: <u>(989 ) 733 8515</u> E-mail: <u>tsobeck@pieg.com</u>
If the utility name has been changed during the past year: Prior Name _____ Date of Change _____
One copy of the same annual report, Form 7, you submit to the RUS or CFC: <input type="checkbox"/> was forwarded to the Commission <input checked="" type="checkbox"/> will be forwarded to the Commission on or about <u>April 30</u> , 20 <u>06</u> .

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor  
(517) 241-6103 OR [blballi@michigan.gov](mailto:blballi@michigan.gov)

Michigan Public Service Commission  
Regulated Energy Division  
6545 Mercantile Way  
PO Box 30221  
Lansing, MI 48909

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
BOARD OF DIRECTORS  
DECEMBER 31, 2005**

Allan H. Bruder	Chairperson
Allen L. Barr	Vice-Chairperson
Sally L. Knopf	Secretary
Robert W. Wegmeyer	Treasurer
Glen G. Alsobrooks	Director
John F. Brown	Director
Bernice C. Krajniak	Director
David W. Smith	Director
Raymond Wozniak	Director

President & Chief Executive Officer

Brian J. Burns

*Independent Auditor's Report*

The Board of Directors  
Presque Isle Electric & Gas Co-op  
Onaway, Michigan

We have audited the accompanying balance sheets of Presque Isle Electric & Gas Co-op as of December 31, 2005 and 2004, and the related statements of revenue and patronage capital, and cash flows for the years then ended. These financial statements are the responsibility of Presque Isle Electric & Gas Co-op's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Presque Isle Electric & Gas Co-op as of December 31, 2005 and 2004, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Certified Public Accountants  
February 1, 2006

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**BALANCE SHEETS**  
**DECEMBER 31, 2005 AND 2004**

	2005	2004
<b>ASSETS</b>		
UTILITY PLANT:		
In-Service – at cost	\$ 91,184,593	\$ 86,758,724
Construction work in progress	7,748,244	9,433,700
SUBTOTAL	98,932,837	96,192,424
Less accumulated depreciation and amortization	31,509,040	30,573,521
NET UTILITY PLANT	67,423,797	65,618,903
OTHER ASSETS AND INVESTMENTS		
Investments on associated organizations	13,492,900	11,561,188
CURRENT ASSETS:		
Cash and temporary cash investments	905,687	617,493
Accounts Receivable, less allowance for possible losses of \$94,000 in 2005 and 2004	6,715,917	4,755,493
Materials and supplies (at average cost)	981,297	979,760
Other current assets	105,611	21,374
TOTAL CURRENT ASSETS	8,708,512	6,374,120
DEFERRED DEBITS	241,524	257,782
TOTAL ASSETS	\$ 89,866,733	\$ 83,811,993

The accompanying notes are an integral part of these statements.

	<u>2005</u>	<u>2004</u>
EQUITIES AND LIABILITIES		
EQUITIES:		
Memberships	\$ 200,180	\$ 193,775
Patronage capital	29,857,657	27,192,004
Other equities	<u>687,457</u>	<u>685,927</u>
 TOTAL EQUITIES	 <u>30,745,294</u>	 <u>28,071,706</u>
LONG-TERM DEBT, NET OF CURRENT MATURITIES:		
Mortgage notes to National Rural Utilities Cooperative Finance Corporation (CFC)	48,376,767	45,589,250
Accrued post – retirement benefits	<u>399,529</u>	<u>520,300</u>
 TOTAL LONG-TERM DEBT	 <u>48,776,296</u>	 <u>46,109,550</u>
CURRENT LIABILITIES:		
Current maturities of long-term debt	1,270,000	1,165,000
CFC line of credit	3,764,883	3,056,014
Accounts payable, purchased energy	2,029,235	1,729,208
Accounts payable, other	416,664	415,234
Patronage capital payable	98,013	103,011
Customer deposits	142,211	97,499
Accrued property taxes	646,671	739,771
Accrued interest	258,035	241,851
Accrued sick and vacation pay	575,326	567,494
Accrued other	<u>327,591</u>	<u>425,683</u>
 TOTAL CURRENT LIABILITIES	 <u>9,528,629</u>	 <u>8,540,765</u>
DEFERRED CREDITS	<u>816,514</u>	<u>1,089,972</u>
 TOTAL EQUITIES AND LIABILITIES	 <u>\$ 89,866,733</u>	 <u>\$ 83,811,993</u>

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**STATEMENTS OF REVENUE AND PATRONAGE CAPITAL**  
**FOR THE YEARS ENDED DECEMBER 31, 2005 AND 2004**

	2005	2004
OPERATING REVENUES	\$ 33,155,949	\$ 29,173,497
OPERATING EXPENSES:		
Cost of energy	20,005,354	17,528,173
Distribution – operation	1,477,699	1,329,661
Distribution – maintenance	2,004,090	1,623,688
Consumers accounts	1,283,460	1,163,196
Customer service and information expense	129,565	120,162
Administrative and general	1,321,719	1,295,381
Depreciation and amortization	2,472,289	2,428,061
Taxes – property	869,181	915,998
Taxes – other	179,663	162,999
TOTAL OPERATING EXPENSES	29,743,020	26,567,319
OPERATING MARGIN BEFORE FIXED CHARGES	3,412,929	2,606,178
FIXED CHARGES:		
Interest	2,867,322	2,648,667
Other deductions	1,217	439
TOTAL FIXED CHARGES	2,868,539	2,649,106
OPERATING MARGINS AFTER FIXED CHARGES	544,390	(42,928)
CAPITAL CREDITS:		
Generation and transmission capital credits	1,985,080	1,887,697
Other capital credits	269,937	265,160
TOTAL CAPITAL CREDITS	2,255,017	2,152,857
NET OPERATING MARGINS	2,799,407	2,109,929

The accompanying notes are an integral part of these statements.

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**STATEMENTS OF REVENUE AND PATRONAGE CAPITAL**  
**FOR THE YEARS ENDED DECEMBER 31, 2005 AND 2004**  
**(Continued)**

	<u>2005</u>	<u>2004</u>
NET OPERATING MARGINS (from previous page)	<u>\$ 2,799,407</u>	<u>\$ 2,109,929</u>
NON-OPERATING MARGINS:		
Interest and dividend income	89,042	52,054
Other	<u>(231,230)</u>	<u>(6,131)</u>
TOTAL NON-OPERATING MARGINS	<u>(142,188)</u>	<u>45,923</u>
NET MARGINS, before extraordinary item	<u>2,657,219</u>	<u>2,155,852</u>
EXTRAORDINARY ITEM		
Settlement with the State of Michigan on a sales tax dispute, including related fees		<u>223,504</u>
NET MARGINS	2,657,219	1,932,348
PATRONAGE CAPITAL, beginning of year	27,192,004	25,236,060
Other equity transactions – assignment of sales tax refund	<u>8,434</u>	<u>23,596</u>
PATRONAGE CAPITAL, end of year	<u>\$ 29,857,657</u>	<u>\$ 27,192,004</u>

The accompanying notes are an integral part of these statements.



**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**STATEMENTS OF CASH FLOWS**  
**FOR THE YEARS ENDED DECEMBER 31, 2005 AND 2004**

	2005	2004
<b>CASH FLOWS FROM OPERATING ACTIVITIES:</b>		
Cash received from consumers	\$ 31,252,457	\$ 28,364,536
Cash paid to suppliers and employees	(25,861,013)	(22,446,274)
Interest received	89,042	52,054
Interest paid	(2,986,133)	(2,767,109)
Taxes paid	(1,429,196)	(1,117,817)
	1,065,157	2,085,390
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>		
Construction and acquisition of plant	(4,330,132)	(4,695,984)
Plant removal costs	(292,601)	(55,360)
(Increase) decrease in:		
Material inventory	(1,537)	(38,770)
Investments – associated organizations	323,305	712,912
	(4,300,965)	(4,077,202)
<b>CASH FLOWS FROM FINANCING ACTIVITIES:</b>		
Advances from CFC	20,993,697	16,982,791
Payment of debt	(17,392,313)	(14,997,715)
Memberships issued	6,405	2,305
Increased (decrease) in:		
Consumer deposits	44,712	86,859
Deferred credits	(138,463)	(400,660)
Other equities	1,530	6,411
Patronage capital retired		
Sales tax refund to be assigned	8,434	23,596
	3,524,002	1,703,587
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	288,194	(288,225)
<b>CASH AND CASH EQUIVALENTS, beginning of year</b>	617,493	905,718
<b>CASH AND CASH EQUIVALENTS, end of year</b>	\$ 905,687	\$ 617,493

The accompanying notes are an integral part of these statements.

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**STATEMENTS OF CASH FLOWS**  
**FOR THE YEARS ENDED DECEMBER 31, 2005 AND 2004**  
**(Continued)**

	2005	2004
<b>RECONCILIATION OF NET MARGINS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:</b>		
Net Margins	\$ 2,657,219	\$ 1,932,348
Adjustments to reconcile net margins to net cash provided by Operating activities:		
Depreciation and amortization	2,560,868	2,501,376
(Gain) loss on disposition of assets	257,005	52,933
G&T and other capital credits	(2,255,017)	(2,152,857)
(Increase) decrease in:		
Customer and other accounts receivable	(1,960,454)	(880,233)
Other current assets	(84,237)	82,987
Deferred debits	16,258	410,387
Amortization of debt discount	(134,995)	(134,995)
Increase (decrease) in:		
Accounts payable	296,459	205,528
Accrued property taxes	(93,100)	(10,238)
Accrued interest payable	16,184	16,553
Current and accrued liabilities – other	(211,033)	61,601
Total Adjustments	(1,592,062)	153,042
<b>NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	<b>\$ 1,065,157</b>	<b>\$ 2,085,390</b>
<b>NON-CASH ITEMS – INVESTING &amp; FINANCING</b>		
Capital credits from associated organizations	2,255,017	2,152,857

The accompanying notes are an integral part of these statements.

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The following is a summary of the accounting policies adopted by Presque Isle Electric & Gas Co-op which have a significant effect on the financial statements.

Organization

Presque Isle Electric & Gas Co-op (Presque Isle) is a non-profit organization generally exempt from income tax under Section 501(c)(12) of the United States Internal Revenue Code. Presque Isle is subject to the Single Business Tax Act of the State of Michigan.

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Utility Plant

Additions, with a life expectancy of more than one year, are recorded at cost, less contributions in aid of construction received from customers. As items are retired or otherwise disposed of, the asset account is credited for the cost and the accumulated depreciation account is charged. The cost of removal, less salvage, is charged to the loss on disposition of utility plant account, and shown on the Statement of Revenue.

Investments

The carrying values of investments in associated organizations are stated at cost, adjusted for capital credits earned or retired. Short-term investments are stated at cost, which approximates market value.

Cash

For purposes of the statement of cash flows, Presque Isle considers all short-term debt securities purchased with a maturity of three months or less to be cash equivalents.

Consumer Energy Prepayments and Unbilled Revenues

Seasonal account billings are accounted for as deferred credits and recognized as income on a straight-line basis over a period of one year. There were no estimated net unbilled revenues for the year.

Accounts receivable

Accounts receivable consist primarily of amounts due from members for electric and gas service. An allowance for doubtful accounts has been estimated based on collection history. When a member's account becomes past due and uncollectible, the member's service is terminated. The Board of Directors approve all accounts charged off.

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**NOTES TO FINANCIAL STATEMENTS**

**NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued**

Materials and Supplies

Electrical materials and supplies are valued at average cost. Merchandise held for resale is valued on the first-in, first-out basis.

Retirement Plan

Presque Isle has a retirement savings plan for substantially all employees. Under the terms of the plan, Presque Isle is required to contribute 10 to 16 percent of the employee's total base earnings to the retirement plan.

Flex Benefit Plan

Presque Isle has a Flexible Benefits Plan. The purpose of the plan is to provide eligible employees a choice between cash and the specified welfare benefits described in the plan. Pre-Tax Premium elections under the plan are intended to qualify for the exclusion from income provided in Section 125 of the Internal Revenue Code of 1986.

Contributions in Aid of Construction

Contributions in aid of construction are received from customers on electrical and gas installations and re-applied against the construction costs.

**NOTE 2: ASSETS PLEDGED**

Substantially all assets are pledged as collateral on long-term debt payable to the National Rural Utilities Cooperative Finance Corporation (CFC).

**NOTE 3: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES**

Major classes of electric and gas plant as of December 31, 2005 and 2004 consisted of:

	<u>2005</u>	<u>2004</u>
Intangible plant	\$ 979,674	\$ 973,676
Distribution plant	85,625,649	80,565,918
General plant	<u>4,579,270</u>	<u>5,219,130</u>
	91,184,593	86,758,724
Construction work in progress	<u>7,748,244</u>	<u>9,433,700</u>
<b>TOTAL</b>	<u>\$ 98,932,837</u>	<u>\$ 96,192,424</u>

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 4: ELECTRIC AND GAS PLANT AND DEPRECIATION RATES AND PROCEDURES -  
continued**

Provision has been made for depreciation of the distribution plant at a straight-line rate of 10 to 50 years for all distribution plant additions.

General plant depreciation rates have been applied on a straight-line basis as follows for the year ended December 31, 2005:

	<u>Years</u>
Structures and improvements	10-50
Office furniture equipment	3-7
Transportation equipment	4-7
Power operated equipment	3-16
Other	4-5

Depreciation and amortization of electric and gas plant in service was charged as follows for the years ended December 31, 2005 and 2004:

	<u>2005</u>	<u>2004</u>
Charged to:		
Classified as depreciation and amortization	\$ 2,472,289	\$ 2,428,061
Classified in other operating expenses	88,579	73,315
	<u>2,560,868</u>	<u>2,501,376</u>
Charged to construction	205,558	247,841
<b>TOTAL DEPRECIATION AND AMORTIZATION</b>	<u><u>\$ 2,766,426</u></u>	<u><u>\$ 2,749,217</u></u>

**NOTE 5: INVESTMENTS IN ASSOCIATED ORGANIZATIONS**

Investments in associated organizations consisted of the following at December 31, 2005 and 2004:

	<u>2005</u>	<u>2004</u>
Wolverine Power Supply Coop. Inc. - capital credits	\$ 8,333,888	\$ 7,891,843
Wolverine Power Supply Coop. Inc. - PSDF	2,593,694	1,257,488
National Rural Utilities Cooperative Finance Corp.:		
Capital term certificates maturing December 1, 2020 through October 1, 2080 at interest rates between 3% and 5%	1,732,413	1,666,530
Patronage capital certificates	663,747	595,561
Other	169,158	149,766
<b>TOTAL</b>	<u><u>\$ 13,492,900</u></u>	<u><u>\$ 11,561,188</u></u>

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 6: SHORT-TERM INVESTMENTS - RESTRICTED**

On March 20, 1984, the Michigan Public Service Commission issued its opinion and order in Case No. U-7901, directing Michigan's Rural Electric Cooperatives to maintain power supply cost recovery over-collections and refundable contributions in restricted accounts to be used only for the purpose for which they are intended.

In order to accomplish the objectives of the Commission, a non-complex mechanism acceptable to CFC and a workable approach acceptable to Presque Isle Electric & Gas Co-op, Inc., on December 17, 1985, entered into an agreement with CFC to escrow power supply cost recovery over-collections and refundable contributions. A monthly certification is to be included with the monthly form advising CFC as to amounts included in the special funds representing power supply cost recovery over-collections and refundable contributions.

Presque Isle is to provide CFC a copy of the monthly certification described above which will serve as notice to CFC as to the amount below which the fund should not fall. Under the provisions of the agreement with CFC when the amount of deposits held by CFC falls below the level set forth in the latest available certification furnished CFC, CFC will advise the Commission if Presque Isle has not remedied the deficiency within three business days of notification by CFC to Presque Isle.

There were no amounts required to be restricted as of December 31, 2005 and 2004.

**NOTE 7: CASH AND INVESTMENTS**

Statements of Financial Accounting Standards (SFAS) No. 105 require disclosure of significant concentrations of credit risk arising from cash deposits in excess of federally insured limits.

	<u>Per Institution</u>	<u>Per Book</u>
Insured	\$ 447,511	\$ 447,511
Uninsured	<u>418,288</u>	<u>457,176</u>
Cash in banks, credit union & CFC	<u>\$ 865,799</u>	904,687
Working funds		<u>1,000</u>
Total per books		<u>\$ 905,687</u>

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 8: DEFERRED DEBITS**

The Cooperative has recorded deferred debits in the following amounts:

	<u>2005</u>	<u>2004</u>
Prepaid tap fees	\$ 79,339	\$ 81,892
Prepaid years of service	<u>162,185</u>	<u>175,890</u>
<b>TOTAL</b>	<b><u>\$ 241,524</u></b>	<b><u>\$ 257,782</u></b>

**NOTE 9: MEMBERSHIPS**

The following is a summary of changes in memberships for the years ended December 31, 2005 and 2004:

	<u>2005</u>	<u>2004</u>
Balance, beginning	\$ 193,775	\$ 191,470
Membership and subscriptions issued	7,935	8,345
Adjustment	<u>(1,530)</u>	<u>(6,040)</u>
Balance, ending	<b><u>\$ 200,180</u></b>	<b><u>\$ 193,775</u></b>

Memberships have been adjusted to reflect the number of members currently receiving service. In accordance with the Co-op by-laws, memberships are not refunded when a member leaves the service area. The membership fee is transferred to donated capital when the member terminates service.

**NOTE 10: PATRONAGE CAPITAL**

Patronage capital balances as of December 31, 2005 and 2004 consisted of:

	<u>2005</u>	<u>2004</u>
Assignable	\$ 2,657,219	\$ 1,932,348
Sales tax refund assignable	8,434	23,596
Assigned to date	<u>31,338,887</u>	<u>29,382,943</u>
	34,004,540	31,338,887
Less retirements to date	<u>4,146,883</u>	<u>4,146,883</u>
Balance	<b><u>\$ 29,857,657</u></b>	<b><u>\$ 27,192,004</u></b>

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 10: PATRONAGE CAPITAL - continued**

Under the provisions of the Mortgage Agreement, until the equities and margins equal or exceed thirty percent of the total assets of the Cooperative, the return to patrons of capital contributed by them is limited generally to twenty-five percent of the patronage capital or margins received by the Cooperative in the next preceding year. The equities and margins of Presque Isle represent 34.21% and 33.49% of the total assets for the years 2005 and 2004, respectively. There were capital credits retired of \$0 during 2005 or 2004, respectively.

**NOTE 11: MORTGAGE NOTES**

Long-term debt is composed of 4.30 percent to 6.65 percent mortgage notes payable to the National Rural Utilities Cooperative Finance Corporation (CFC). All mortgage notes to CFC will be repriced and the interest rate adjusted accordingly during the next 10 years in accordance with the policy and procedure governing such repricing. The notes are for 35 year periods each, with principal and interest installments due either quarterly or monthly. The notes are scheduled to be fully repaid at various times from September 2010 through February 2038.

There were unadvanced loan funds available at December 31, 2005 in the amount of \$14,000,000.

Detail of the long-term debt is as follows:

	<u>2005</u>	<u>2004</u>
National Rural Utilities Cooperative Finance Corporation mortgage notes bearing interest at 4.30% to 6.65% per annum for 2005 and 2004	\$ 49,569,267	\$ 46,704,250
Zero term certificate loan (ZTC) non-interest Bearing	<u>77,500</u>	<u>50,000</u>
	49,646,767	46,754,250
Less current maturities	<u>1,270,000</u>	<u>1,165,000</u>
<b>TOTAL LONG-TERM DEBT</b>	<u><u>\$ 48,376,767</u></u>	<u><u>\$ 45,589,250</u></u>

Maturities of long-term debt for each of the next five years are as follows:

2006	\$ 1,270,000
2007	\$ 1,340,000
2008	\$ 1,415,000
2009	\$ 1,490,000
2010	\$ 1,570,000

**NOTE 12: LINE OF CREDIT**

Presque Isle has available a short-term line of credit from CFC of \$5,890,000 for 2005 and 2004 with a revolving credit and term of sixty months. The agreement requires that within 360 days of the first advance, the cooperative will reduce to zero for a period of at least five consecutive business days amounts outstanding. The Cooperative was in compliance with this provision during 2005 and 2004. Balance available at December 31, 2005 and 2004 was \$2,125,117 and \$2,833,986. The outstanding balance at December 31, 2005 and 2004 was \$3,764,883 and \$3,056,014, respectively.



**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 13: DEFERRED CREDITS**

Following is a summary of the amounts recorded as deferred credits as of December 31, 2005 and 2004:

	2005	2004
Deferred gain from extinguishments of debt	\$ 1,349,955	\$ 1,484,951
Customer energy prepayments	(533,441)	(394,979)
TOTAL	\$ 816,514	\$ 1,089,972

**NOTE 14: RETIREMENT PLAN**

Retirement plan benefits for substantially all employees are provided through participation in a defined contribution SelectRE pension plan with 401k option with cash and deferred arrangement of the National Rural Electric Cooperative Association (NRECA) and its member systems. The income earned by funds while held under the plan is tax-exempt under Code Sections 401 and 501 of the Internal Revenue Code. Contributions to the savings program, which are based on a percentage of the employees' compensation were \$369,566 in 2005 and \$351,647 in 2004.

**NOTE 15: POWER SUPPLY COST RECOVERY CLAUSE**

On October 12, 1982, the Governor of the State of Michigan signed PA 304 of 1982 into law creating the Power Supply Cost Recovery Clause (PSCR), a power cost recovery mechanism.

Wolverine Power Supply Cooperative, Inc. (Wolverine) and the member-distribution Cooperatives including Presque Isle, obtained authority to implement and apply PSCR clauses and monthly factors. Presque Isle's monthly factor may not exceed .0052 mills per KWH for the current period.

Due to fluctuations in market conditions, over-collections or under-collections could result between the generation cooperative and distribution cooperative as well as between the distribution cooperatives and their member-consumers.

The PSCR clause includes provisions whereby power cost recovery over-collections must be remedied by refunds and power cost recovery under-collections must be remedied by additional collections.

Presque Isle's balance sheets reflect an amount due from/(to) member-consumers for under/(over) collections in the amounts of \$1,602,931 and \$56,111 at December 31, 2005 and 2004, respectively. These amounts are included in the accounts receivable balance.

**PRESQUE ISLE ELECTRIC & GAS CO-OP  
NOTES TO FINANCIAL STATEMENTS**

**NOTE 16: POST-RETIREMENT BENEFITS OTHER THAN PENSIONS**

The cooperative has chosen to recognize the accounting method required by the Statement of Financial Accounting Standards No. 106 for Employer's Accounting for Post-retirement Benefits Other Than Pensions. The statement requires a transition from accounting, for these benefits, on a pay-as-you go (cash basis) to recognizing the benefit cost as they are earned (accrual basis). The change in accounting method requires the accounting for costs incurred to date but unpaid, which is called the Transition amount. This amount may be either expensed in the year of transition or it may be amortized over either the benefit period or twenty-years.

The plan sponsored by the company is a defined benefit post-retirement plan that covers all employees who retire from the cooperative before April 1, 1997 after (i) attainment of age 55 and completion of 30 years of service, or (ii) attainment of age 62. Spouses of pensioners are also insured until the pensioner's death.

At the end of 2005 there were no active participants and the accounting rules of the Financial Accounting Standards Board Statement No. 88 regarding curtailment must be recognized. The reconciliation of the funded status at December 31, 2005 is as follows:

	2005	2004
(Accrued) post-retirement benefit costs, beginning	\$ (520,300)	\$ (638,100)
Net periodic post-retirement benefit (costs)	(45,833)	(50,000)
Contributions made	166,604	167,800
(Accrued) post-retirement benefit cost, end of year	\$ (399,529)	\$ (520,300)

Net periodic post-retirement benefit cost includes the following components:

	2005	2004
Interest cost	\$ 25,667	\$ 27,831
Net amortization and deferral	20,166	22,169
Net periodic post-retirement benefit cost	\$ 45,833	\$ 50,000

For measurement purposes a 13.0% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2005; the rate was assumed to decrease gradually to an ultimate rate of 3.5% per annum. The health care cost trend rate assumption has a significant effect on the amounts reported. To illustrate, increasing the assumed health care cost trend rates by 1 percentage point in each year would increase the accumulated post-retirement benefit obligation \$122,940 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$8,299. Decreasing the assumed health care cost trend rates by 1 percentage point in each year would decrease the accumulated post-retirement benefit obligation \$111,396 and the aggregate of the service and interest cost components of the net periodic benefit cost by \$7,519.

The weighted-average discount rate used in determining the accumulated post-retirement benefit obligation was 7.5 percent.

**PRESQUE ISLE ELECTRIC & GAS CO-OP**  
**NOTES TO FINANCIAL STATEMENTS**

**NOTE 17: FLEX BENEFIT PLAN** - under Section 125 of the Internal Revenue Code

The Flexible Benefit Plan is for the benefit of substantially all employees who have been employed for at least 30 days. The Cooperative has elected to offer to eligible employees the following Benefit Plans and Policies subject to the terms and conditions of the plan: (1) Disability Income - Short-Term (A&S); (2) Cancer Insurance; (3) Intensive Care Insurance; (4) Accident Insurance; and (5) Medical Care Expense Reimbursement, not to exceed \$1,200 per plan year. The maximum Pre-Tax Premiums a participant can contribute via the Salary Redirection Agreement is the aggregate cost of the applicable Benefit Plans or Policies selected minus any Nonelective Contributions made by the employer. It is intended that such Pre-Tax Premium accounts shall, for tax purposes, constitute an employer contribution.

**NOTE 18: RECLASSIFICATION OF AMOUNTS**

Certain amounts previously reported have been reclassified to conform to the 2005 presentation.

**NOTE 19: EXTRAORDINARY ITEM**

The Co-op had an on-going dispute with the Michigan Department of Treasury for the collection of sales tax from members during March 1995 through September 1998. A Consent Judgment was agreed to during November 2004. The settlement requires the Co-op to pay \$175,000 to the Michigan Department of Treasury. The extraordinary expense of \$223,504 includes attorney and consultant fees in representing the Co-op.

Loan Portfolio @ 12/31/2005

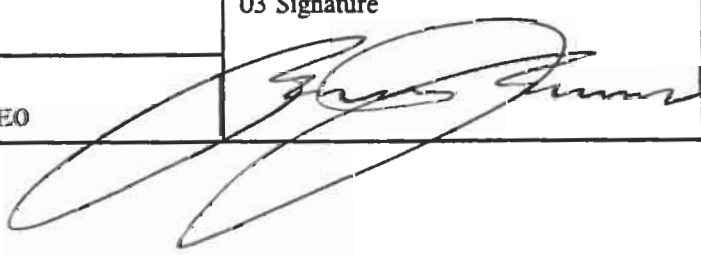
CFC Loan Number	Beginning Date	Current Interest Rate	Principal Balance	Annual Interest
9006	7/98	5.850%	44,855.61	2,624.05
9010	9/95	6.200%	153,241.62	9,500.98
9012	9/95	6.400%	346,621.91	22,183.80
9014	7/98	6.400%	401,796.58	25,714.98
9015	9/95	6.100%	862,141.41	52,590.63
9016-001	9/95	5.150%	614,761.98	31,660.24
9016-002	9/95	5.150%	580,948.34	29,918.84
9018-001	9/95	6.300%	641,291.70	40,401.38
9019-001	9/95	6.300%	641,291.70	40,401.38
9020-001	9/95	6.300%	641,291.70	40,401.38
9021-001	9/95	6.350%	648,232.90	41,162.79
9022-001	9/95	6.200%	647,673.03	40,155.73
9023-001	9/95	6.250%	649,158.52	40,572.41
9024-001	9/95	6.200%	644,031.39	39,929.95
9025-001	9/95	6.200%	644,031.39	39,929.95
9026-001	9/97	6.000%	648,883.27	38,933.00
9027-001	9/97	6.000%	587,973.86	35,278.43
9029-001	9/97	6.250%	901,881.08	56,367.57
9029-002	9/97	6.250%	901,881.75	56,367.61
9029-003	9/97	6.350%	902,216.09	57,290.72
9029-004	9/97	6.150%	901,372.19	55,434.39
9031-001	10/97	5.150%	3,618,480.75	186,351.76
9031-002	10/97	5.150%	33,104.28	1,704.87
9032-000	10/98	6.350%	801,470.62	50,893.38
9033-000	10/98	6.350%	801,470.62	50,893.38
9034-000	10/98	6.450%	801,470.62	51,694.85
9035-000	10/98	6.450%	801,470.62	51,694.85
9036-000	10/98	6.200%	925,499.04	57,380.94
9037-001	11/98	6.200%	852,652.66	52,864.46
9037-002	11/98	6.200%	72,846.78	4,516.50
9038-000	11/98	6.200%	925,499.04	57,380.94
9039-001	1/99	6.150%	930,531.56	57,227.69
9040-001	1/99	6.150%	930,531.56	57,227.69
9041-001	1/99	6.150%	930,531.56	57,227.69
9042-001	3/99	5.900%	949,370.52	56,012.86
9043-001	3/99	5.900%	949,370.52	56,012.86
9044-001	3/99	6.150%	950,018.02	58,426.11
9045-001	3/99	6.650%	953,224.71	63,389.44
9046-001	12/00	6.650%	959,483.74	63,805.67
9047-001	12/00	6.650%	959,483.74	63,805.67
9048-001	12/00	6.650%	959,483.74	63,805.67
9049-001	12/00	6.650%	959,483.74	63,805.67
9050-001	12/00	6.650%	959,483.74	63,805.67
9051-001	12/00	6.650%	247,536.95	16,461.21
9051-002	12/00	6.650%	711,946.80	47,344.46
9052-001	09/01	5.850%	956,935.91	55,980.75
9053-001	09/01	5.850%	956,935.91	55,980.75
9054-001	09/01	5.850%	956,935.91	55,980.75

Loan Portfolio @ 12/31/2005

CFC Loan Number	Beginning Date	Current Interest Rate	Principal Balance	Annual Interest
9055-001	09/01	6.300%	723,630.27	45,588.71
9055-002	02/03	6.400%	234,034.44	14,978.20
9056-001	03/02	6.400%	234,760.31	15,024.66
9056-002	02/03	6.350%	721,505.64	45,815.61
9057-001	02/03	6.100%	954,770.83	58,241.02
9058-001	02/03	6.100%	954,770.83	58,241.02
9059-001	02/03	6.350%	588,337.56	37,359.44
9059-002	02/03	6.400%	367,222.44	23,502.24
9060-001	2/04	4.300%	975,978.85	41,967.09
9061-001	2/04	5.000%	979,113.41	48,955.67
9062-001	2/04	5.300%	980,336.07	51,957.81
9063	05/05	6.050%	993,974.35	60,135.45
9064-001	10/05	5.900%	1,000,000.00	59,000.00
9065-001	10/05	5.950%	1,000,000.00	59,500.00
9066-001	10/05	6.000%	1,000,000.00	60,000.00

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Presque Isle Electric & Gas Co-op		02 Year of Report Dec. 31, 20 <sup>05</sup>
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 19831 M 68 Highway Onaway Michigan 49765		
05 Name of Contact Person Thomas J. Sobeck		06 Title of Contact Person Chief Financial Officer
07 Address of Contact Person (Street, City, State, Zip) 19831 M 68 Highway Onaway MI 49765		
08 Telephone of Contact Person, Including Area Code: 989 733 8515		09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr) 4.20.2006		
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Brian J. Burns		03 Signature 
02 Title President & CEO		04 Date Signed (Mo, Da, Yr) 4.20.2006

Name of Respondent Presque Isle Electric	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4.20.2006	Year of Report Dec. 31, 20 <sup>05</sup>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Brian Burns Chief Executive Officer 19831 M 68 Highway Onaway MI 49765</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Michigan March 26, 1937</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Distribution Natural Gas Distribution Natural Gas Marketing</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes.... Enter date when such independent accountant was initially engaged: _____ . (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CORPORATIONS CONTROLLED BY RESPONDENT**

- |  |  |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> |
|--|--|

DEFINITIONS

- |  |   |
|--|---|
| <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent</p> | <p>of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|--|---|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
N/A			



Name of Respondent PIE&G	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/20/2006	Year of Report Dec. 31, 20_05
<b>DIRECTORS</b>			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of		the respondent. 2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Allan Bruder Chairman	19831 M 68 Highway Onaway, MI 49765	12	13,078.72
Allen Barr Vice Chairman		12	19,017.96
Sally Knopf Secretary		12	18,576.05
Robert Wegmeyer Treasurer		10	4,761.80
Glen Alsobrooks Director		12	14,907.27
John Brown Director		12	14,722.78
Bernice Krajniak Director		12	13,765.04
David Smith Director		12	15,654.51
Raymond Wozniak Director		12	14,650.68

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

### CERTIFICATION

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

  
Signature of Chief Financial Officer

2.27.2006  
Date

  
Signature of Chief Executive Officer

2/28/2006  
Date

### PART 1 - STATEMENT OF COMBINED OPERATIONS FOR THE PERIOD ENDED DECEMBER 31, 2005

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2004	2005	BUDGET	
1.	Operating Revenue - Electric	22,352,749	24,665,096	22,637,112	2,130,765
1.	Operating Revenue - Gas	6,820,747	8,490,854	9,408,536	1,318,699
	<b>Total Revenue</b>	<b>29,173,497</b>	<b>33,155,949</b>	<b>32,045,648</b>	<b>3,449,464</b>
3.	Cost of Purchased Energy - Electric	13,675,423	15,883,028	12,938,384	1,367,145
3.	Cost of Purchased Energy - Gas	3,852,751	4,122,326	5,044,242	674,829
	<b>Total Cost of Energy Sold</b>	<b>17,528,173</b>	<b>20,005,354</b>	<b>17,982,626</b>	<b>2,041,974</b>
	<b>Gross Revenues</b>	<b>11,645,323</b>	<b>13,150,595</b>	<b>14,063,022</b>	<b>1,407,490</b>
5.	Distribution Expense - Operation	1,329,661	1,477,699	1,440,681	129,751
6.	Distribution Expense - Maintenance	1,623,688	2,004,090	1,630,678	196,407
7.	Consumer Accounts Expense	1,163,196	1,283,460	1,246,888	98,943
8.	Customer Service and Informational Expense	120,162	129,565	107,586	15,337
10.	Administrative and General Expense	1,295,381	1,321,719	1,234,693	163,269
	<b>Total Operation &amp; Maintenance Expense</b>	<b>5,532,089</b>	<b>6,216,532</b>	<b>5,660,526</b>	<b>603,708</b>
12.	Depreciation & Amortization Expense	2,428,061	2,472,289	2,641,952	206,805
13.	Tax Expense - Property & Gross Receipts	915,997	869,181	902,304	48,756
14.	Tax Expense - Other	162,999	179,663	167,521	39,712
15.	Interest on Long-Term Debt	2,644,989	2,672,189	2,601,911	75,076
17.	Interest Expense - Other	3,678	195,133	775	186,748
18.	Other Deductions	439	1,217	3,356	0
	<b>Total Cost of Operations</b>	<b>11,688,251</b>	<b>12,606,204</b>	<b>11,978,345</b>	<b>1,160,804</b>
20.	Patronage Capital & Operating Margins	(42,928)	544,392	2,084,677	246,686
21.	Non-Operating Margins - Interest	52,054	89,042	63,038	1,194
23.	Income (Loss) from Equity Investments	(6,131)	(231,231)	(16,377)	(101,301)
24.	Non-Operating Margins - Other	0	0	0	0
25. a	Generation and Transmission Capital Credits	630,209	648,874	0	648,874
25. b	G & T Capital Credits - PSDFC	1,257,488	1,336,207	2,348,112	162,247
26.	Other Capital Credits and Patronage Dividends	265,160	269,937	234,696	0
27.	Extraordinary Items	(223,504)	0	0	0
28.	Patronage Capital	1,932,348	2,657,220	4,714,146	957,699
	<b>Net T.I.E.R.</b>	<b>1.73</b>	<b>1.93</b>		
	<b>Operating T.I.E.R.</b>	<b>0.98</b>	<b>1.19</b>		

### PART 2 - DATA ON COMBINED DISTRIBUTION PLANT

ITEM	ELECTRIC YEAR TO DATE		GAS YEAR TO DATE	
	2004	2005	2004	2005
1. New Services Connected	623	539	233	217
2. Services Retired	64	30	0	0
3. Total Services in Place	34452	35004	8149	8376
4. Idle Services (Excl Seasonal)	1573	1778	354	393
5. Miles Distribution - Overhead	3861	3,868		
6. Miles Distribution - Underground	709	763		
7. Total Miles Energized (5 + 6)	4556	4,631		

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

### CERTIFICATION

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

\_\_\_\_\_  
Signature of Chief Financial Officer

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature of Chief Executive Officer

\_\_\_\_\_  
Date

## PART 1A - STATEMENT OF ELECTRICAL OPERATIONS FOR THE PERIOD ENDED DECEMBER 31, 2005

RUS Form 7 Line	ITEM	YEAR TO DATE			THIS MONTH
		2004	2005	BUDGET	
1.	Operating Revenue - Electric	22,352,749	24,665,096	22,637,112	2,130,765
1.	<b>Total Revenue</b>	<b>22,352,749</b>	<b>24,665,096</b>	<b>22,637,112</b>	<b>2,130,765</b>
3.	Cost of Purchased Energy - Electric	13,675,423	15,883,028	12,938,384	1,367,145
3.	<b>Total Cost of Energy Sold</b>	<b>13,675,423</b>	<b>15,883,028</b>	<b>12,938,384</b>	<b>1,367,145</b>
	<b>Gross Revenues</b>	<b>8,677,326</b>	<b>8,782,068</b>	<b>9,698,728</b>	<b>763,620</b>
5.	Distribution Expense - Operation	948,507	1,064,801	1,041,918	104,596
6.	Distribution Expense - Maintenance	1,517,500	1,913,306	1,525,728	187,723
7.	Consumer Accounts Expense	982,254	1,086,471	1,074,681	75,527
8.	Customer Service and Informational Expense	98,002	106,270	84,246	12,504
10.	Administrative and General Expense	1,123,031	1,198,439	1,104,630	153,861
	<b>Total Operation &amp; Maintenance Expense</b>	<b>4,669,295</b>	<b>5,369,286</b>	<b>4,831,203</b>	<b>534,212</b>
12.	Depreciation & Amortization Expense	2,018,271	2,055,902	2,098,532	172,765
13.	Tax Expense - Property & Gross Receipts	554,225	539,070	558,132	16,657
14.	Tax Expense - Other	122,629	135,719	125,917	29,712
15.	Interest on Long-Term Debt	1,570,433	1,669,427	1,696,150	59,508
17.	Interest Expense - Other	3,039	111,262	700	103,929
18.	Other Deductions	439	1,159	2,908	0
	<b>Total Cost of Operations</b>	<b>8,938,331</b>	<b>9,881,825</b>	<b>9,313,542</b>	<b>916,782</b>
20.	Patronage Capital & Operating Margins	(261,004)	(1,099,757)	385,186	(153,152)
21.	Non-Operating Margins - Interest	50,649	85,944	60,048	967
23.	Income (Loss) from Equity Investments	(9,961)	(239,937)	(20,455)	(101,603)
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	630,209	648,874	0	648,874
25.b	G & T Capital Credits - PSDFC	1,257,488	1,336,207	2,348,112	162,247
26.	Other Capital Credits and Patronage Dividends	170,480	166,300	145,116	0
27.	Extraordinary Items See attached sheet	(212,950)	0	0	0
28.	<b>Patronage Capital</b>	<b>1,624,910</b>	<b>897,631</b>	<b>2,918,007</b>	<b>557,322</b>
	<b>Net T.I.E.R.</b>	<b>2.03</b>	<b>1.50</b>		
	<b>Operating T.I.E.R.</b>	<b>0.83</b>	<b>0.38</b>		

### PART 2A - DATA ON ELECTRICAL DISTRIBUTION PLANT

ITEM	YEAR TO DATE	
	2004	2005
1. New Services Connected	623	539
2. Services Retired	64	30
3. Total Services in Place	34,452	35,064
4. Idle Services (Excl Seasonal)	1,573	1,778
5. Miles Distribution - Overhead	3,861	3,868
6. Miles Distribution - Underground	709	763
7. Total Miles Energized (5 + 6)	4,570	4,631

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## PART 1B - STATEMENT OF GAS OPERATIONS FOR THE PERIOD ENDED DECEMBER 31, 2005

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2004	2005	BUDGET	
1.					
1.	Operating Revenue - Gas	6,820,747	8,490,854	9,408,536	1,318,699
	<b>Total Revenue</b>	<b>6,820,747</b>	<b>8,490,854</b>	<b>9,408,536</b>	<b>1,318,699</b>
3.					
3.	Cost of Purchased Energy - Gas	3,852,751	4,122,326	5,044,242	674,829
	<b>Total Cost of Energy Sold</b>	<b>3,852,751</b>	<b>4,122,326</b>	<b>5,044,242</b>	<b>674,829</b>
	<b>Gross Revenues</b>	<b>2,967,997</b>	<b>4,368,527</b>	<b>4,364,294</b>	<b>643,870</b>
5.	Distribution Expense - Operation	381,154	412,898	398,763	25,156
6.	Distribution Expense - Maintenance	106,188	90,784	104,950	8,684
7.	Consumer Accounts Expense	180,943	196,989	172,207	23,416
8.	Customer Service and Informational Expense	22,160	23,295	23,340	2,833
10.	Administrative and General Expense	172,349	123,280	130,063	9,408
	<b>Total Operation &amp; Maintenance Expense</b>	<b>862,794</b>	<b>847,247</b>	<b>829,323</b>	<b>69,496</b>
12.	Depreciation & Amortization Expense	409,790	416,387	543,420	34,040
13.	Tax Expense - Property & Gross Receipts	361,772	330,112	344,172	32,099
14.	Tax Expense - Other	40,370	43,944	41,604	10,000
15.	Interest on Long-Term Debt	1,074,556	1,002,762	905,761	15,568
17.	Interest Expense - Other	638	83,871	75	82,818
18.	Other Deductions	0	57	448	0
	<b>Total Cost of Operations</b>	<b>2,749,920</b>	<b>2,724,379</b>	<b>2,664,803</b>	<b>244,022</b>
20.	Patronage Capital & Operating Margins	218,077	1,644,149	1,699,491	399,848
21.	Non-Operating Margins - Interest	1,405	3,097	2,990	227
23.	Income (Loss) from Equity Investments	3,829	8,706	4,078	302
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	0	0	0	0
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Dividends	94,680	103,638	89,580	0
27.	Extraordinary Items	(10,554)	0	0	0
28.	<b>Patronage Capital</b>	<b>307,439</b>	<b>1,759,589</b>	<b>1,796,139</b>	<b>400,377</b>

### PART 2B - DATA ON GAS DISTRIBUTION PLANT

ITEM	YEAR TO DATE	
	2004	2005
1. New Services Connected	233	217
2. Services Retired	0	0
3. Total Services in Place	8,149	8,376
4. Idle Services (Excl Seasonal)	354	393
5. Miles Distribution - Overhead	0	0
6. Miles Distribution - Underground	0	0
7. Total Miles Energized (5 + 6)	0	0

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Orono, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## PART 3 - COMBINED BALANCE SHEET AS OF DECEMBER 31, 2005

RUS Form 7 Line Number	ASSETS AND OTHER DEBITS	RUS Form 7 Line Number	LIABILITIES AND OTHER CREDITS	
1a.	Utility Plant in Service - Electric	71,212,851	30a. Memberships - Electric	184,980
1b.	Utility Plant in Service - Gas	19,971,742	30b. Memberships - Gas	15,200
1.	Utility Plant in Service - Combined	91,184,593	30. Memberships - Combined	200,180
2a.	Construction Work in Progress - Electric	1,542,182	31a. Patronage Capital - Electric	29,138,285
2b.	Construction Work in Progress - Gas	6,206,062	31b. Patronage Capital - Gas	(1,937,847)
2.	Construction Work in Progress - Combined	7,748,244	31. Patronage Capital - Combined	27,200,438
3a.	Total Utility Plant (1+ 2) - Electric	72,758,039	32a. Operating Margins - Prior Years - Electric	0
3b.	Total Utility Plant (1 + 2) - Gas	26,177,804	32b. Operating Margins - Prior Years - Gas	0
3.	Total Utility Plant - Combined	98,932,837	32. Operating Margins - Prior Years - Combined	0
4a.	Accumulated Provision for Depreciation - Electric	28,862,494	33a. Operating Margins - Current Year - Electric	(1,099,757)
4b.	Accumulated Provision for Depreciation - Gas	2,646,546	33b. Operating Margins - Current Year - Gas	1,644,149
4.	Accum. Provision for Depreciation - Combined	31,509,040	33. Operating Margins - Current Year - Combined	644,392
5a.	Net Utility Plant (3 - 4) - Electric	43,892,539	34a. Non Operating Margins - Electric	1,997,388
5b.	Net Utility Plant (3 - 4) - Gas	23,531,258	34b. Non Operating Margins - Gas	115,440
5.	Net Utility Plant - Combined	67,423,797	34. Non Operating Margins - Combined	2,112,828
7.	Investments in Subsidiary Companies	0	35a. Other Margins and Equities - Electric	687,765
8.a	Invest. in Assoc. Org. - Patronage Capital - WPC	8,333,888	35b. Other Margins and Equities - Gas	(308)
8.b	Invest. in Assoc. Org. - Patronage Capital - WPC - PSDFC	2,593,694	35. Other Margins and Equities - Combined	687,457
8.c	Invest. in Assoc. Org. - Patronage Capital - Other	786,372	36a. Total Margins and Equities (30 thru 35) - Electric	30,908,661
9.	Invest. in Assoc. Org. - Other - General Funds	46,936	36b. Total Margins and Equities (30 thru 35) - Gas	(153,367)
10.	Invest. in Assoc. Org. - Other - Nongeneral Funds	1,732,011	36. Total Margins and Equities (30 thru 35) - Combined	30,745,294
11.	Invest. in Economic Development Projects	0	37. Long Term Debt - RUS (Net)	
12.	Other Investments	0	(Payments-Unapplied \$ 0 )	0
13.	Restricted Funds	0	38. Long Term Debt - RUS - Econ. Dev. (Net)	0
14.	Total Other Property and Investments (6 thru 13)	13,492,900	39. Long Term Debt - Other - RUS Guaranteed	0
15.	Cash - General Funds	862,792	40. Long Term Debt - Other (Net)	48,376,767
16.	Cash - Construction Funds	0	41. Total Long Term Debt (37 thru 40)	48,376,767
17.	Special Deposits	0	42. Obligations Under Capital Leases	0
19.	Temporary Investments	42,895	43. Deferred Compensation	0
19.	Notes Receivable - Net	0	44. Total Other Non Current Liabilities (42+43)	0
20.	Accounts Receivable - Net Sales of Energy	6,200,740	45. CFC Line of Credit Balance Due	3,764,883
21.	Accounts Receivable - Net Other	515,177	46. Accounts Payable	2,445,899
22.	Materials and Supplies - Electric and Other	981,297	47. Consumers Deposits	133,508
23.	Prepayments	105,611	48. Other Current and Accrued Liabilities	3,575,164
24.	Other Current and Accrued Assets	0	49. Total Current and Accrued Liabilities (45 thru 48)	9,919,454
25.	Total Current and Accrued Assets (14 thru 24)	8,708,511	50. Deferred Credits	825,217
26.	Regulatory Assets	0	51. Accumulated Deferred Income Taxes	0
27.	Other Deferred Debits	241,524	52. Total Liabilities and Other Credits	
28.	Accumulated Deferred Income Taxes	0	(36+41+44+49 thru 51)	89,866,732
29.	Total Assets and Other Debits ( 5 + 14 + 25 thru 28)	89,866,732		
			<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
			53. Balance Beginning of the Year - Electric	14,700,452
			54. Balance Beginning of the Year - Gas	2,176,178
			55. Balance Beginning of the Year - Gas AER	958,393
			Amount Received This Year (Net) - Electric	1,481,921
			Amount Received This Year (Net) - Gas	161,308
			Amount Received This Year (Net) - Gas AER	48,176
			Total Contributions in Aid of Construction - Electric	16,182,373
			Total Contributions in Aid of Construction - Gas	2,337,486
			Total Contributions in Aid of Construction - Gas AER	1,006,569

### PART 4 - NOTES TO COMBINED FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M58 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## ELECTRIC OPERATIONS PLANT RATIOS, SALES & REVENUE REPORT FOR THE MONTH ENDING DECEMBER 31, 2005

### BALANCE SHEET RATIOS

Current Assets to Current Liabilities	- Combined	87.79 %
Margins & Equities as % of Assets	- Combined	34.21 %
Long Term Debt as % of Plant	- Combined	48.90 %

### CONSUMER SALES AND REVENUE DATA - MONTHLY

CLASS OF SERVICE	Number Receiving Service	kWh Sold	Amount	Number of Minimum Bills
	A.	B.	C.	D.
Sales - Residential	17,605	12,159,033	1,116,399	1,182
Sales - Seasonal	13,499	2,499,960	360,194	13,167
Sales - General Service - Oil	452	443,346	44,064	36
Sales - Irrigation	26	6,387	2,408	14
Sales - General Service	1,226	2,271,062	221,744	176
Sales - Large Power - Oil	8	79,883	6,914	
Sales - Large Power	38	2,166,389	162,364	
Sales - Public Street & Highway Lighting	36	33,926	4,161	
Sales - Public Buildings	337	441,319	42,207	47
Consumer Sales - PSCR			172,472	
Total Sales of Electric Energy (1 thru 11)	33,226	20,091,294	2,121,917	14,622
Other Electric Revenue			10,669	
Total (12 + 13)			2,132,486	
Last Yea. kWh Sales		21,819,719		

### CONSUMER SALES AND REVENUE DATA - YEAR TO DATE

CLASS OF SERVICE	Average Number Receiving Service	kWh Sold Cumulative	Amount Cumulative
	B.	C.	D.
Sales - Residential	17,662	133,810,474	12,432,964
Sales - Seasonal	13,342	29,273,028	4,187,863
Sales - General Service - Oil	433	4,809,876	456,660
Sales - Irrigation	26	218,888	24,106
Sales - General Service	1,238	31,220,681	2,814,997
Sales - Large Power - Oil	10	1,037,428	86,421
Sales - Large Power	36	32,283,664	2,172,246
Sales - Public Street & Highway Lighting	36	407,700	49,926
Sales - Public Buildings	334	6,631,667	616,481
Consumer Sales - PSCR			1,602,931
Total Sales of Electric Energy (1 thru 11)	33,016	238,693,206	24,342,692
Other Electric Revenue			324,224
Total (12 + 13)			24,666,916
Last Year kWh Sales		230,079,761	

### KWH AND KWH STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE
1. kWh Purchased	23,298,000	258,090,000
2. Interchange kWh-Net	0	0
3. Total kWh (1 + 2)	23,298,000	258,090,000
4. Total kWh-Sold	20,091,294	238,693,206
6. Office Use - "For Information Purposes Only"	22,068	261,619
6. Total Unaccounted for		
(3 - 4)	3,206,706	19,396,794
7. Percent System Loss (6/3)x100	13.76	7.52
8. Maximum Demand (kw)	41,109	46,791
9. Month When Maximum Demand Occured		8

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19631 M68 Hwy. P.O. Box 306 Oneway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## GAS OPERATIONS SALES & REVENUE REPORT FOR THE MONTH DECEMBER 31, 2005

### CONSUMER SALES AND REVENUE DATA - MONTHLY

CLASS OF SERVICE	Number Receiving Service A.	CCF Sold B.	Amount C.	Number of Minimum Bills D.
Gas Sales - Residential	4,741	621,162	826,237	357
Gas Sales - Residential - Line Retention	178			
Gas Sales - Seasonal	2,666	196,282	270,813	433
Gas Sales - Seasonal - Line Retention	169			
Gas Sales - General Service	231	101,886	130,786	14
Gas Sales - General Service - Line Retention	6			
Gas Sales - Large Power	2	12,264	14,797	0
Gas Sales - Public Buildings	111	60,342	77,219	6
Gas Sales - Public Buildings - Line Retention	1			
Less: Area Expansion Rate			(6,463)	
Total Sales of Natural Gas Energy (1 thru 11)	7,983	991,926	1,312,388	810
Other Gas Revenue			6,311	
Total (12 + 13)			1,318,699	
Last Year CCF Sales		989,139		

### CONSUMER SALES AND REVENUE DATA - YEAR TO DATE

CLASS OF SERVICE	Average Number Receiving Service B.	CCF Sold Cumulative C.	Amount Cumulative D.
Gas Sales - Residential	4,668	4,514,837	6,308,976
Gas Sales - Residential - Line Retention	194		
Gas Sales - Seasonal	2,477	1,406,061	1,774,096
Gas Sales - Seasonal - Line Retention	170		
Gas Sales - General Service	221	673,966	761,999
Gas Sales - General Service - Line Retention	7		
Gas Sales - Large Power	3	161,879	163,617
Gas Sales - Public Buildings	111	406,976	443,006
Gas Sales - Public Buildings - Line Retention	1		
Less: Area Expansion Rate			(48,176)
Total Sales of Natural Gas Energy (1 thru 11)	7,862	7,162,698	8,393,517
Other Gas Revenue			97,336
Total (12 + 13)			8,490,854
Last Year CCF Sales		7,246,560	



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## STATISTICAL INFORMATION FOR THE MONTH ENDING DECEMBER 31, 2005

	THIS YEAR	LAST YEAR
1. KWHRS Sold Per Consumer:		
a. For the Month	605	664
b. Year to Date	<u>602</u>	<u>588</u>
2. Average Monthly Bill	63.86	60.16
Average Residential Bill	<u>63.36</u>	<u>64.02</u>
3. Average Bill:		
a. Year To Date	61.44	56.16
b. YTD Residential	<u>59.00</u>	<u>57.33</u>
4. Cost Per KWHR Purchased		
a. This Month Mills	58.68	53.12
b. Year to Date Mills	<u>61.54</u>	<u>54.81</u>
5. Revenue Per KWHR Sold:		
a. This Month Mills	105.61	90.66
b. Year to Date Mills	<u>101.98</u>	<u>95.55</u>
6. Power Cost Adjustment		
a. This Month	<u>0.000520</u>	<u>0.002260</u>
7. Number of New Members - Electric	288	283
Number of Transferred Members Added - Electric	1132	1231
7. Number of New Members - Gas	55	55
Number of Transferred Members Added - Gas	<u>112</u>	<u>96</u>
8. Security Lights Billed	<u>2068</u>	<u>2043</u>
9. Regular Payroll - Hours	13,069.50	14,251.50
Overtime Payroll - Hours	828.25	862.50
Total Payroll	<u>13,897.75</u>	<u>15,114.00</u>
10. Number of Employees		
Full Time	74	76
Temporary	<u>9</u>	<u>6</u>
11. Principal Paid To CFC-YTD	1,187,484.05	1,150,458.47
Interest Paid To CFC-YTD	<u>2,792,363.96</u>	<u>2,700,788.53</u>
12. Interest Paid to CFC on Line of Credit - YTD	<u>152,242.97</u>	<u>29,572.51</u>

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## STATISTICAL INFORMATION FOR THE MONTH ENDING DECEMBER 31, 2005

	THIS YEAR	LAST YEAR
1. CCF'S Sold Per Consumer:		
a. For the Month	124	127
b. Year to Date	76	79
2. Average Monthly Bill	164.40	123.71
Average Residential Bill	174.06	132.21
3. Average Bill:		
a. Year To Date	89.08	73.67
b. YTD Residential	94.78	78.87
4. Cost Per CCF Purchased		
a. This Month	0.62	0.52
b. Year to Date	0.58	0.53
5. Revenue Per CCF Sold:		
a. This Month	1.32	0.97
b. Year to Date	1.17	0.93
6A. Total Active Accounts	7,983	7795
6B. Total Service Lines Installed	8,376	8149
7. Number of New Members - Gas	55	55
Number of Transferred Members Added - Gas	112	96

# PRESQUE ISLE ELECTRIC & GAS CO-OP

19831 M68 Hwy. P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

## CASH REPORT AS OF DECEMBER 31, 2005

Cash Balance As Of	11/30/2005	\$349,608.78
<b>Receipts</b>		
Utility Billings	\$2,377,636.87	
Interest	1,193.86	
Other Accounts Receivable	81,813.83	
Other	105,145.55	
CFC LOC Transfers	<u>0.00</u>	
<b>Total Receipts</b>		<u>2,565,790.11</u>
<b>Total Receipts &amp; Previous Balance</b>		2,915,398.89
<b>Less: Cash Disbursements</b>		<u>(1,904,566.77)</u>
Cash Balance As Of	12/31/2005	<u>\$1,010,832.12</u>

Inv. in CFC Com'l Paper as of	12/31/2005	0.00
Interest Rate on CFC Com'l Paper		
Interest Earned Year To Date-CFC Com'l Paper		\$0.00

## Part I - Investments

.e 2. Investments in Associated Organizations		
Account #	Description	Amount
123.14	Central Area Data Processing	\$51,147.12
123.10	Farmer's Petroleum - Patronage	\$1,444.80
123.11	Wolverine Power Supply - Patronage	\$8,333,887.81
123.12	NRUCFC - Patronage	\$663,747.31
123.13	RESCO (Ohio) Patronage	\$69,630.54
123.16	WPSC - Power Supply Development Fund	\$2,593,694.25
123.40	Wolverine Power Supply - Membership	\$200.00
123.42	NRUCFC - Membership	\$1,000.00
123.43	MECA - Membership	\$1,000.00
123.45	NRTC - Membership	\$1,000.00
123.64	MECA - Building	\$38,636.00
123.21&22	NRUCFC - Capital Term Certificates	\$934,872.00
123.00	RESCO - Stock	\$5,000.00
123.15	NRTC	\$401.73
123.01	RESCO - Class B Stock	\$100.00
123.23	NRUCFC ZTC's	\$797,138.52
	Total	\$13,492,900.08

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item  (a)	Total  (b)	Electric  (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	91184593	71212851	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	91184593	71212851	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	7748244	1542182	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	98932837	72755033	
14	Accum. Prov. for Depr., Amort., & Depl.	31509040	28862494	
15	Net Utility Plant (Enter Total of line 13 less 14)	67423797	43892539	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	31509040	28862494	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)			
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	31509040	28862494	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
19971742					3
					4
					5
					6
					7
					8
					9
					10
6206062					11
					12
26177804					13
2646546					14
23531258					15
					16
					17
2646546					18
					19
					20
					21
					22
					23
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					25
					26
					27
					28
					29
					30
					31
					32
2646546					33

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

- |  |   |
|--|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d); including the reversals of the prior year's tentative account distributions of these</p> |
|--|---|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents	46607.99	
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant		
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant		



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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
			46607.99	302	3
				303	4
					5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
					26

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds		
30	325.3	Gas Rights		
31	325.4	Rights-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment		
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant		
48		Products Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant		
59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant		
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land		

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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.1	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
					47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
					58
					59
					60
					61
					62
					63
				350.1	64

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements		
67	352	Wells		
68	352.1	Storage Leaseholds and Rights		
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment		
73	355	Measuring and Regulating Equipment		
74	356	Purification Equipment		
75	357	Other Equipment		
76	358	Gas in Underground Storage-Noncurrent		
77		TOTAL Underground Storage Plant		
78		Other Storage Plant		
79	360.1	Land		
80	360.2	Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant		
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant		
101				
102		TOTAL Natural Gas Storage and Processing Plant		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
					77
					78
				360.1	79
				360.2	80
				361	81
				362	82
				363	83
				363.1	84
				363.2	85
				363.3	86
				363.4	87
				363.5	88
					89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
					100
					101
					102

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		<b>4. Transmission Plant</b>		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains		
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Station Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		<b>TOTAL Transmission Plant</b>		
114		<b>5. Distribution Plant</b>		
115	374.1	Land	60459.15	
116	374.2	Land Rights	127656.97	5997.41
117	375	Structures and Improvements	549377.92	7486.53
118	376	Mains	744191.87	455443.20
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-General	73435.96	
121	379	Measuring and Regulating Station Equip.-City Gate		
122	380	Services	10051837.06	347978.21
123	381	Meters	694428.57	48299.99
124	382	Meter Installations	50741.38	
125	383	House Regulators		
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equip.		
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		<b>TOTAL Distribution Plant</b>	<b>19049128.88</b>	<b>865205.34</b>
131		<b>6. General Plant</b>		
132	389.1	Land	10800.00	
133	389.2	Land Rights		
134	390	Structures and Improvements		
135	391	Office Furniture and Equipment		
136	391.1	Computers and Computer Related Equipment		
137	392	Transportation Equipment		
138	393	Stores Equipment		
139	394	Tools, Shop and Garage Equipment		
140	395	Laboratory Equipment		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20__	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.		
							103
				365.1			104
				365.2			105
				365.3			106
				366			107
				367			108
				368			109
				369			110
				370			111
				371			112
							113
							114
			60459.15	374.1			115
			133654.38	374.2			116
			556864.45	375			117
			7896635.07	376			118
				377			119
			73435.96	378			120
				379			121
			10399815.27	380			122
			742728.56	381			123
			50741.38	382			124
				383			125
				384			126
				385			127
				386			128
				387			129
			19914334.22				130
							131
			10800.00	389.1			132
				389.2			133
				390			134
				391			135
				391.1			136
				392			137
				393			138
				394			139
				395			140

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment		
142	397	Communication Equipment		
143	398	Miscellaneous Equipment		
144		SUBTOTAL (Lines 132 thru 143)	10800.00	
145	399	Other Tangible Property		
146		TOTAL General Plant		
147		TOTAL (Accounts 101 and 106)		
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instruction 8)		
150	(Less) 102	Gas Plant Sold (See Instruction 8)		
151	103	Experimental Gas Plant Unclassified		
152		<b>TOTAL GAS PLANT IN SERVICE</b>	19059928.88	865205.34



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning gas plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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11					
12					
13					
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15					
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45					
46					
47	TOTAL				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				396	141
				397	142
				398	143
			10800.00		144
				399	145
					146
					147
				101.1	148
				102	149
				(102)	150
				103	151
			19925134.22		152

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2				
3				
4				
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6				
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10				
11				
12				
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45				
46	TOTAL			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**PRODUCTION PROPERTY HELD FOR FUTURE USE (Account 105.1)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.  
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

Line No.	Description and Location of Property (a)	Date Originally included in This Acct. (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natrual Gas Lands, and Gas Rights Held for Future Utility Use (Per 500-501)			
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12				
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46				
47	<b>TOTAL</b>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec.31, 20__
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**CONSTRUCTION WORK IN PROGRESS—GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1			
2			
3	WIP @ YE 2005		
4	Hubbard Lake Expansion	3879361.96	
5	Bear Lake	652897.42	
6	Huron Beach	1125866.99	
7	All Others (under 500,000.00)	543935.59	
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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42			
43	TOTAL	6206061.96	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CONSTRUCTION OVERHEADS—GAS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no overhead apportionments are made; but rather should explain on page

218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.  
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2	<u>INDR</u>		
3	1. Direct Labor	101108.17	101108.17
4	212182.29 2. Indirect Labor		
5	Supervision	73567.80	
6	Employee Labor	138614.49	
7	19.66 Material Inventory	74280.66	74261.00
8	31486.81 Transportation	77883.18	46396.37
9	14976.34 Stores	28284.18	13307.84
10	14868.09 Payroll Taxes	23584.37	8716.28
11	8803.11 Miscellaneous	18458.11	9655.00
12	89922.09 Heavy Equipment	87936.99	( 1985.10)
13	1407.50 R/W & Permits	6451.98	5044.48
14	59207.98 Employee Costs	58045.73	( 1162.25)
15	Subtotal	688215.66	255341.79
16	ATC	(176609.21)	(176609.21)
17		511606.45	78732.58
18			
19			
20			
21			
22			
23			
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43			
44			
45			
46	<b>TOTAL</b>		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

1.
  - a. Administrative, employee benefits, general construction support.
  - b. All items directly or indirectly linked to construction.
  - c. All overhead items are spread based on workorders with direct labor for the month incurred.
  - d. N/A
  - e. N/A
  - f. All indirect items are pooled in a general work order for the month, then spread at month end to all work orders having direct labor. Each work order receives its percentage based on the total for the month.
2. N/A

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT** *(Account 108 & 110)*

- |  |   |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is remove from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	2243879	2243879		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	388528	388528		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. for Year <i>(Enter Total of lines 3 thru 9)</i>	388528	388528		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. <i>(Enter Total of lines 12 thru 14)</i>				
16	Other Debit or Credit Items (Describe):				
17					
18					
19	Balance End of Year <i>(Enter Total of lines 1, 10, 15, &amp; 16)</i>	2632407	2632407		

**Section B. Balances at End of Year According to Functional Classifications**

20	Production - Manufactured Gas				
21	Production and Gathering - Natural Gas				
22	Products Extraction - Natural Gas				
23	Underground Gas Storage				
24	Other Storage Plant				
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission				
27	Distribution				
28	General				
29	TOTAL <i>(Enter total of lines 20 thru 28)</i>	2632407	2632407		



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	4853493.00	6813917.00
2	Customer Accounts Receivable (Account 142)		
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)		
4	<b>TOTAL</b>		
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	98000.00	98000.00
6	<b>TOTAL, Less Accumulated Provision for Uncollectible Accounts</b>	<b>4755493.00</b>	<b>6715917.00</b>
7			
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**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	4000.00				
2	Prov. for uncollectibles for current year	23503.78				
3	Accounts written off	(23145.71)	( )	( )	( )	( )
4	Coll. of accounts written off	616.79				
5	Adjustments (explain): reverse sales tax on write-offs	25.14				
6	Balance end of year	4000.00				
7						
8						
9						
10						
11						

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 20__

**GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)**

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date	Line No.
Mcf (14.73 psia at 60°F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	Percent of Year's required take (i)		
						1
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (less than \$ 50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	see audit report					
2						
3						
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37						
38	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL					

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INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR GAS UTILITIES

TAX SCHEDULES

I. Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income taxes	234-235
B.	Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income taxes	272-277

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	<b>TOTAL Electric</b> (Enter Total of lines 2 thru 7)			
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	<b>TOTAL Gas</b> (Enter Total of lines 10 thru 15)			
17	Other (Specify)			
18	<b>TOTAL (Account 190)</b> (Enter Total of lines 8, 16 & 17)			
19	Classification of Total:			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

**NOTES**

*In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.*

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
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NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year

and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)
1				
2				
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |   |  |
|---|--|
| 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.  | <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of the year.   |
| 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. | 4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value. |
| 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,  |  |

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
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45			
46	TOTAL		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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40	<b>TOTAL</b>	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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21	<b>TOTAL</b>	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (d)
1	see attached			
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38	TOTAL			

Loan Portfolio @ 12/31/2005

CFC Loan Number	Beginning Date	Current Interest Rate	Principal Balance	Annual Interest
9006	7/98	5.850%	44,855.61	2,624.05
9010	9/95	6.200%	153,241.62	9,500.98
9012	9/95	6.400%	346,621.91	22,183.80
9014	7/98	6.400%	401,796.58	25,714.98
9015	9/95	6.100%	862,141.41	52,590.63
9016-001	9/95	5.150%	614,761.98	31,660.24
9016-002	9/95	5.150%	580,948.34	29,918.84
9018-001	9/95	6.300%	641,291.70	40,401.38
9019-001	9/95	6.300%	641,291.70	40,401.38
9020-001	9/95	6.300%	641,291.70	40,401.38
9021-001	9/95	6.350%	648,232.90	41,162.79
9022-001	9/95	6.200%	647,673.03	40,155.73
9023-001	9/95	6.250%	649,158.52	40,572.41
9024-001	9/95	6.200%	644,031.39	39,929.95
9025-001	9/95	6.200%	644,031.39	39,929.95
9026-001	9/97	6.000%	648,883.27	38,933.00
9027-001	9/97	6.000%	587,973.86	35,278.43
9029-001	9/97	6.250%	901,881.08	56,367.57
9029-002	9/97	6.250%	901,881.75	56,367.61
9029-003	9/97	6.350%	902,216.09	57,290.72
9029-004	9/97	6.150%	901,372.19	55,434.39
9031-001	10/97	5.150%	3,618,480.75	186,351.76
9031-002	10/97	5.150%	33,104.28	1,704.87
9032-000	10/98	6.350%	801,470.62	50,893.38
9033-000	10/98	6.350%	801,470.62	50,893.38
9034-000	10/98	6.450%	801,470.62	51,694.85
9035-000	10/98	6.450%	801,470.62	51,694.85
9036-000	10/98	6.200%	925,499.04	57,380.94
9037-001	11/98	6.200%	852,652.66	52,864.46
9037-002	11/98	6.200%	72,846.78	4,516.50
9038-000	11/98	6.200%	925,499.04	57,380.94
9039-001	1/99	6.150%	930,531.56	57,227.69
9040-001	1/99	6.150%	930,531.56	57,227.69
9041-001	1/99	6.150%	930,531.56	57,227.69
9042-001	3/99	5.900%	949,370.52	56,012.86
9043-001	3/99	5.900%	949,370.52	56,012.86
9044-001	3/99	6.150%	950,018.02	58,426.11
9045-001	3/99	6.650%	953,224.71	63,389.44
9046-001	12/00	6.650%	959,483.74	63,805.67
9047-001	12/00	6.650%	959,483.74	63,805.67
9048-001	12/00	6.650%	959,483.74	63,805.67
9049-001	12/00	6.650%	959,483.74	63,805.67
9050-001	12/00	6.650%	959,483.74	63,805.67
9051-001	12/00	6.650%	247,536.95	16,461.21
9051-002	12/00	6.650%	711,946.80	47,344.46
9052-001	09/01	5.850%	956,935.91	55,980.75
9053-001	09/01	5.850%	956,935.91	55,980.75
9054-001	09/01	5.850%	956,935.91	55,980.75





Loan Portfolio @ 12/31/2005

CFC Loan Number	Beginning Date	Current Interest Rate	Principal Balance	Annual Interest
9055-001	09/01	6.300%	723,630.27	45,588.71
9055-002	02/03	6.400%	234,034.44	14,978.20
9056-001	03/02	6.400%	234,760.31	15,024.66
9056-002	02/03	6.350%	721,505.64	45,815.61
9057-001	02/03	6.100%	954,770.83	58,241.02
9058-001	02/03	6.100%	954,770.83	58,241.02
9059-001	02/03	6.350%	588,337.56	37,359.44
9059-002	02/03	6.400%	367,222.44	23,502.24
9060-001	2/04	4.300%	975,978.85	41,967.09
9061-001	2/04	5.000%	979,113.41	48,955.67
9062-001	2/04	5.300%	980,336.07	51,957.81
9063	05/05	6.050%	993,974.35	60,135.45
9064-001	10/05	5.900%	1,000,000.00	59,000.00
9065-001	10/05	5.950%	1,000,000.00	59,500.00
9066-001	10/05	6.000%	1,000,000.00	60,000.00



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(i)	
					1
					2
					3
					4
					5
					6
					7
					8
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					10
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.  
2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2					
3					
4					
5					
6					
7					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)**

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
				4
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.  
 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.  
 3. In column (d) show the net gain or net loss realized

on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.  
 4. Show loss amounts by enclosing the figures in parentheses.  
 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2						
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4						
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**NOTES PAYABLE (Accounts 231)**

- |  |   |
|--|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines</p> | <p>of credit.</p> <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|--|---|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2						
3						
4						
5						
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27						
	<b>TOTAL</b>					



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

- |  |  |
|--|--|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">* See definition on page 226B</p> |
|--|--|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3						
4						
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23						
	<b>TOTAL</b>					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
		1
		2
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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
CALCULATION OF FEDERAL INCOME TAX				
Line No.				TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)			
2				
3	Show computation of estimated gross Federal income tax applicable to line 1:			
4				
5				
6				
7				
8	TOTAL			
9				
10	Allocation of estimated gross Federal income tax from line 8			
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))			
12				
13	Adjustment of last year's estimated Federal income tax to the filed tax return:			
14				
15	Last year's gross Federal income tax expense per the filed return			
16	Last year's estimated gross Federal income tax expense			
17	Increased (decreased) gross Federal income tax expense			
18				
19	Last year's investment tax credits utilized per the filed return			
20	Last year's investment tax credits estimated to be utilized			
21	Increased (decreased) investment tax credits utilized			
22				
23	Additional Adjustments (specify)			
24				
25				
26				
27	Total Current Federal Income Tax			
28	Expense:			
29	409.1 (page 114, line 12)			
30	409.2 (page 117, line 44)			

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**CALCULATION OF FEDERAL INCOME TAX (continued)**

Utility	Other	Line No.
		1
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or

accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236)  (b)	Prepaid Taxes (Incl. in Account 165)  (c)
1			
2			
3			
4			
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10			
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12			
13			
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15			
16			
17			
18	<b>TOTAL</b>		

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1)  (i)	Gas (Account 408.1, 409.1)  (j)	Other Utility Departments (Account 408.1, 409.1)  (k)	Other Income and Deductions (Account 408.2, 409.2)  (l)
1				
2				
3				
4				
5				
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10				
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13				
14				
15				
16				
17				
18	<b>TOTAL</b>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
					1
					2
					3
					4
					5
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					18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized.  
2. Fill in columns for all line items as appropriate.

Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	<i>Gas Utility</i>				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL				
21	<i>Other</i>				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES



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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income					
Account Number (f)	Amount (g)	Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (h)	Line No.
					1
					2
					3
					4
					5
					6
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					10
					11
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NOTES (Continued)					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Payroll	\$ 111131.51
2	Accrued Vacation & Sick Leave	575326.21
3	Accrued Retirement Benefits	399528.57
4	Accrued Workman's Comp Insurance	(13956.57)
5	Current Portion of Long Term Debt	1270000.00
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	<b>TOTAL</b>	2342029.72

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by department (a)	Balance End of Year (b)
21		\$
22	N/A	
23		
24		
25		
26		
27		
28		
29		
30		
31		
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36		
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38		
39	<b>TOTAL</b>	

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.  
 3. Minor items (less than \$10,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Consumer Prepayments	1640109.83				1659470.04
2	June Seasonal	(675187.78)				(736361.96)
3	July Seasonal	(687767.04)				(717949.42)
4	May Seasonal	(672158.20)				(730497.34)
5	Ener Gifts	(25.00)				600.00
6	Gain on RUS Buyout	1484950.73				1349955.29
7						
8						
9						
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46						
47	<b>TOTAL</b>	1089372.54				825216.61

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
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							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 <i>(c)</i>	Amounts Credited to Account 411.1 <i>(d)</i>
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

**NOTES**

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.      2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	<b>TOTAL Electric (total of lines 2 thru 6)</b>			
8	Gas			
9				
10				
11				
12				
13	Other			
14	<b>TOTAL Gas (Total of lines 9 thru 13)</b>			
15	Other (Specify)			
16	<b>TOTAL (Account 283)</b> (Enter Total of lines 7, 14 and 15)			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.  
 4. Fill in all columns for all items as appropriate.  
 5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20

NOTES (Continued)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)**

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	<b>TOTAL Electric (total of lines 2 thru 6)</b>			
8	Gas			
9				
10				
11				
12				
13				
14	<b>TOTAL Gas (Total of lines 9 thru 13)</b>			
15	Other (Specify)			
16	<b>TOTAL (Account 284)</b> (Enter Total of lines 7, 14 and 15)			
17	<b>Classification of TOTAL</b>			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

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**OTHER REGULATORY LIABILITIES**

- |  |   |
|--|---|
| <p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p> |
|--|---|

Line No.	Description and Purpose of Other Regulatory Liabilities (a).	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2					
3					
4					
5					
6	N/A				
7					
8					
8					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**GAS OPERATING REVENUES (ACCOUNT 400)**

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.  
 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.  
 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	7083071.00	5747201.00
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	751999.00	542393.00
5	Large (or Ind.) (See Instr. 6)	163617.00	162813.00
6	482 Other Sales to Public Authorities	443006.00	361959.00
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	8441694.00	6798528.00
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	8441694.00	6798528.00
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	8441694.00	6798528.00
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	29959.00	23606.00
16	488 Misc. Service Revenues	33348.00	28795.00
17	489 Rev. from Trans. of Gas of Others		
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	34029.00	16363.00
24	TOTAL Other Operating Revenues	97336.00	68764.00
25	TOTAL Gas Operating Revenues	8539030.00	6867292.00
26	(Less) 496 Provision for Rate Refunds	(48176.00)	(46544.00)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	8490854.00	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	8490854.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

reported figures, explain any inconsistencies in a footnote.

6. *Commercial and Industrial Sales, Account 481*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (c)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
591989	601341	7633	7457	1
				2
				3
67396	61950	236	224	4
16188	21038	2	3	5
40698	40327	112	111	6
				7
				8
				9
716271	724656	7983	7795	10

**NOTES**

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				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
716271				33

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**RATE AND SALES SECTION**

**DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA**

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

\* A - I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

\* A - K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

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**625-A. SALES DATA FOR THE YEAR**  
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service	7509	591989	\$ 7083071	79	\$ 943	\$ 11.96
2	A. Residential Service						
3	B. Residential space heating service						
4	CD. Commercial Service	228	67396	751999	296	3298	11.16
5	C. Commercial service, except space heating						
6	D. Commercial space heating						
7	E. Industrial service	3	16188	163617	5396	54539	10.11
8	F. Public street & highway lighting						
9	G. Other sales to public authorities	112	40698	443006	363	3955	10.88
10	H. Interdepartmental sales						
11	I. Other sales						
12	A-I. Total sales to ultimate customers						
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS						
15	K. Other gas revenues			49160			
16	A-K. TOTAL GAS OPERATING REVENUE	7852	716271	8490854	91	1081	11.85

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60°F. Give two decimals.

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**625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR**

- |   |  |
|---|--|
| <p>1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).</p> <p>2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.</p> <p>3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.</p> <p>4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.</p> | <p>5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.</p> <p>6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.</p> <p>7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.</p> |
|---|--|

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	AB	space heating	AB	7509	591989	7083071
2	CD		CD	228	67396	751999
3	F		E	3	16188	163617
4	G		G	112	40698	443006
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						





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**OFF-SYSTEM SALES - NATURAL GAS**

Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.

Line No.	Name (a)	Point of Delivery (City or town and State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.) (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr).	Year of Report Dec. 31, 20__		
OFF-SYSTEM SALES - NATURAL GAS (Continued)					
Revenue for Year (See Instr. 5) (e)	Average Revenue per Mcf (in cents) (f)	Peak Day Delivery to Customers			Line No.
			Mcf		
			Noncoincidental (h)	Coincidental (i)	
					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

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**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed <i>(Designate associated companies with an asterisk)</i>  (a)	Distance Transported (in miles) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
<b>TOTAL</b>		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)**

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchaser (Designate associated companies with an asterisk)  (a)	Name of Product  (b)	Quantity (In gallons)  (c)	Amount of Sales (In dollars)  (d)	Sales Amount per Gallon (In cents) (d ÷ c) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)**

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk)  (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60°F)  (b)	Revenue (In dollars)  (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489) (Continued)**

- 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
- 5. Enter Mcf at 14.65 psia at 60°F.
- 6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production ( <i>Submit Supplemental Statement</i> )			
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	<b>TOTAL Operation (Enter Total of lines 7 thru 17)</b>			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	<b>TOTAL Maintenance (Enter Total of lines 20 thru 28)</b>			
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>			
31	<b>B2. Products Extraction</b>			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility—Credit			
46	783 Rents			
47	<b>TOTAL Operation (Enter Total of lines 33 thru 46)</b>			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>B2. Products Extraction (Continued)</b>			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)			
59	<b>C. Exploration and Development</b>			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
	<b>D. Other Gas Supply Expenses</b>			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	3987174.08	3721833.35	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	3987174.08	3721833.35	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)			
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses—Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses Transportation	135152.28	130917.45	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage—Debit			
87	(Less) 808.2 Gas Delivered to Storage—Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing—Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing—Credit			
90	Gas Used in Utility Operations—Credit			
91	810 Gas Used for Compressor Station Fuel—Credit			
92	811 Gas Used for Products Extraction—Credit			
93	812 Gas Used for Other Utility Operations—Credit			
94	TOTAL Gas Used in Utility Operations—Credit (Total of lines 91 thru 93)			
95	813 Other Gas Supply Expenses	7676.08	7176.08	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)			
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	4130002.44	385926.88	



Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expenses</b>			
100	Operation			
101	814	Operation Supervision and Engineering		
102	815	Maps and Records		
103	816	Wells Expenses		
104	817	Lines Expense		
105	818	Compressor Station Expenses		
106	819	Compressor Station Fuel and Power		
107	820	Measuring and Regulating Station Expenses		
108	821	Purification Expenses		
109	822	Exploration and Development		
110	823	Gas Losses		
111	824	Other Expenses		
112	825	Storage Well Royalties		
113	826	Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)			
115	Maintenance			
116	830	Maintenance Supervision and Engineering		
117	831	Maintenance of Structures and Improvements		
118	832	Maintenance of Reservoirs and Wells		
119	833	Maintenance of Lines		
120	834	Maintenance of Compressor Station Equipment		
121	835	Maintenance of Measuring and Regulating Station Equipment		
122	836	Maintenance of Purification Equipment		
123	837	Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)			
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)			
126	<b>B. Other Storage Expenses</b>			
127	Operation			
128	840	Operation Supervision and Engineering		
129	841	Operation Labor and Expenses		
130	842	Rents		
131	842.1	Fuel		
132	842.2	Power		
133	842.3	Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)			
135	Maintenance			
136	843.1	Maintenance Supervision and Engineering		
137	843.2	Maintenance of Structures and Improvements		
138	843.3	Maintenance of Gas Holders		
139	843.4	Maintenance of Purification Equipment		
140	843.5	Maintenance of Liquefaction Equipment		
141	843.6	Maintenance of Vaporizing Equipment		
142	843.7	Maintenance of Compressor Equipment		
143	843.8	Maintenance of Measuring and Regulating Equipment		
144	843.9	Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)			
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>		
148	<b>Operation</b>		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts—Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	<b>TOTAL Operation (Enter Total of lines 149 thru 164)</b>		
166	<b>Maintenance</b>		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	<b>TOTAL Maintenance (Enter Total of lines 167 thru 174)</b>		
176	<b>TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 &amp; 175)</b>		
177	<b>TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)</b>		
178	<b>3. TRANSMISSION EXPENSES</b>		
179	<b>Operation</b>		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	<b>TOTAL Operation (Enter Total of lines 180 thru 190)</b>		

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
<b>3. TRANSMISSION EXPENSES (Continued)</b>				
192	Maintenance			
193	861	Maintenance Supervision and Engineering		
194	862	Maintenance of Structures and Improvements		
195	863	Maintenance of Mains		
196	864	Maintenance of Compressor Station Equipment		
197	865	Maintenance of Measuring and Reg. Station Equipment		
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)			
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)			
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870	Operation Supervision and Engineering	19491.24	19738.83
205	871	Distribution Load Dispatching		
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		
208	874	Mains and Services Expenses	153912.01	120820.17
209	875	Measuring and Regulating Station Expenses—General	9123.33	9876.19
210	876	Measuring and Regulating Station Expenses—Industrial	3066.70	4257.73
211	877	Measuring and Regulating Station Expenses—City Gate Check Station	14883.87	17813.18
212	878	Meter and House Regulator Expenses	5762.85	5080.57
213	879	Customer Installations Expenses	13541.62	6342.72
214	880	Other Expenses	24717.69	27328.14
215	881	Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)		244499.31	211257.53
217	Maintenance			
218	885	Maintenance Supervision and Engineering	2871.30	2531.08
219	886	Maintenance of Structures and Improvements		
220	887	Maintenance of Mains	2501.25	23620.01
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip.—General	2805.78	3305.20
223	890	Maintenance of Meas. and Reg. Sta. Equip.—Industrial		
224	891	Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Station	9375.77	15790.43
225	892	Maintenance of Services	62807.76	54153.71
226	893	Maintenance of Meters and House Regulators	5271.23	4777.54
227	894	Maintenance of Other Equipment	5151.22	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		90784.31	104177.97
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		335283.62	315435.90
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation			
232	901	Supervision	14552.90	16004.72
233	902	Meter Reading Expenses	49958.00	35099.92
234	903	Customer Records and Collection Expenses	123191.28	111563.11
235	904	Uncollectible Accounts	9216.72	10891.59
236	905	Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)		196918.90	173559.90

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	70.00	50.00
242	909 Informational and Instructional Expenses	23295.20	22159.92
243	910 Miscellaneous Customer Service and Informational Expenses		
244	<b>TOTAL Customer Service and Information Expenses (Lines 240 thru 243)</b>	23365.20	22209.92
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	<b>TOTAL Sales Expenses (Enter Total of lines 247 thru 250)</b>		
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	42733.10	32246.75
255	921 Office Supplies and Expenses	23867.27	13756.88
256	(Less) (922) Administrative Expenses Transferred—Cr.		
257	923 Outside Services Employed	2444.01	55292.51
258	924 Property Insurance	9390.53	19847.89
259	925 Injuries and Damages	19501.51	25125.41
260	926 Employee Pensions and Benefits	137323.57	101800.82
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses		
263	(Less) (929) Duplicate Charges—Cr.		
264	930.1 General Advertising Expenses		
265	930.2 Miscellaneous General Expenses	6879.49	7554.82
266	931 Rents		
267	<b>TOTAL Operation (Enter Total of lines 254 thru 266)</b>	222637.97	255625.08
268	Maintenance		
269	935 Maintenance of General Plant	41863.30	37665.55
270	<b>TOTAL Administrative and General Exp (Total of lines 267 and 269)</b>	264501.27	293290.63
271	<b>TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)</b>	4950071.43	4664422.33

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	Nov 3, 2005
2. Total Regular Full-Time Employees	/
3. Total Part-Time and Temporary Employees	/
4. Total Employees	14



Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)</b>				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Prod. (Submit Supplement Statement)			
4	B. Natural Gas Production			
5	B.1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	755 Field Compressor Station Fuel and Power			
9	758 Gas Well Royalties			
10	759 Other Expenses			
11	760 Rents			
12	TOTAL Operation (Total of lines 7 thru 11)			
13	Maintenance			
14	763 Maintenance of Producing Gas Wells			
15	764 Maintenance of Field Lines			
16	769.1 Maintenance of Other Plant			
17	TOTAL Maintenance (Total of lines 14 thru 16)			
18	TOTAL NG Production and Gathering Expenses			
19				
20	B.2. Products Extraction			
21	Operation			
22	776 Operation Supplies and Expenses			
23	Maintenance			
24	792 Maintenance of Products Extraction Plant			
25	TOTAL Prod. Extraction (Total lines 22 and 24)			
26				
27	C. Exploration and Development			
28	Operation			
29	795 Delay Rentals			
30	796 Nonproductive Well Drilling			
31	797 Abandoned Leases			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)</b>				
Line No.	Account		Amount for Current Year	Amount for Previous Year
32	798	Other Exploration		
33	799	Natural Gas Purchases		
34	TOTAL Expl. and Dev. (Total of lines 29 thru 33)			
35				
36	D. Other Gas Supply Expenses			
37	803.1	Off-system Gas Purchases		
38	805	Other Gas Purchases		
39	807	Purchased Gas Expenses		
40	808.1	Gas Withdrawn from Underground Storage-Debit		
41	808.2	Gas Delivered to Underground Storage-Credit		
42	812.1	Gas Used in Utility Operations-Credit		
43	813	Other Gas Supply Expenses		
44	813.1	Synthetic Gas Supply Expenses		
45	813.2	Gas Cost Recovery Expenses-Royalties		
46	TOTAL Other Gas Sup. Exp. (Total of lines 37 thru 45)			
47	TOTAL Production Exp. (Total of lines 3,18,25,34 & 46)			
48				
49	2. NATURAL GAS STORAGE EXPENSE			
50	A. Underground Storage Expense			
51	Operation			
52	814	Operation Supervision and Engineering		
53	823	Gas Losses		
54	825	Storage Well Royalties		
55	826	Rents		
56	827	Operation Supplies and Expenses		
57	TOTAL Operation (Total of lines 52 thru 56)			
58	Maintenance			
59	832	Maintenance of Reservoirs and Wells		
60	838	Maint. of Other Underground Storage Plant		
61	TOTAL Maintenance (Total of lines 59 and 60)			
62	TOTAL Underground Stor. Exp.(Total of lines 57&61)			

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)</b>				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
63	B. Other Storage Expenses			
64	848.4 Maintenance of Other Storage Plant			
65	TOTAL Other Storage Expenses			
66	TOTAL Natural Gas Storage (Total of lines 62 & 65)			
67				
68	<b>3. TRANSMISSION EXPENSES</b>			
69	Operation			
70	850 Operation Supervision and Engineering			
71	853.1 Compressor Station Fuel and Power			
72	857.1 Operation Supplies and Expenses			
73	858 Transmission and Compression of Gas by Others			
74	860 Rents			
75	TOTAL Operation (Total of lines 70 thru 74)			
76	Maintenance			
77	863 Maintenance of Mains			
78	864 Maintenance of Compressor Station Equipment			
79	868 Maintenance of Other Plant			
80	TOTAL Maintenance (Total of lines 77 thru 79)			
81	TOTAL Transmission Exp. (Total of lines 75 and 80)			
82				
83	<b>4. DISTRIBUTION EXPENSES</b>			
84	Operation			
85	870 Operation Supervision and Engineering			
86	874 Mains and Services Expenses			
87	878 Meter and House Regulator Expenses			
88	879 Customer Installations Expenses			
89	880.1 Miscellaneous Distribution Expenses			
90	881 Rents			
91	TOTAL Operation (Total of lines 85 thru 90)			
92				
93				



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**GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)**

Line No.	Account	Amount for Current Year	Amount for Previous Year
94	Maintenance		
95	892.1 Maintenance of Lines		
96	893 Maintenance of Meters and House Regulators		
97	895 Maintenance of Other Plant		
98	TOTAL Maintenance (Total of lines 95 thru 97)		
99	TOTAL Distribution Exp. (Total of lines 91 & 98)		
100			
101	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
102	902 Meter Reading Expenses		
103	903 Customer Records and Collection Expenses		
104	904 Uncollectible Accounts		
105	TOTAL Customer Accts. Exp. (Total of lines 102-104)		
106			
107	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
108	906 Customer Service and Informational Expenses		
109	TOTAL Cust. Service&Informational Exp.		
110			
111	<b>7. SALES PROMOTION EXPENSES</b>		
112	917 Sales Expense		
113	TOTAL Sales Expenses		
114			
115	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
116	Operation		
117	920 Administrative and General Salaries		
118	921 Office Supplies and Expenses		
119	922 Administrative Services Transferred-Credit		
120	923 Outside Services Employed		
121	924 Property Insurance		
122	925 Injuries and Damages		
123	926 Employee Pensions and Benefits		

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (NONMAJOR)</b>				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
124	927 Franchise Requirements			
125	928 Regulatory Commission Expenses			
126	929 Duplicate Charges-Credit			
127	930.1 General Advertising Expenses			
128	930.2 Miscellaneous General Expenses			
129	931 Rents			
130	TOTAL Operation (Total of lines 117 thru 129)			
131	Maintenance			
132	933 Transportation Expenses			
133	935 Maintenance of General Plant			
134	TOTAL Maintenance (Total of lines 132 & 133)			
135	TOTAL Admin. & Gen. Exp. (Total of lines 130 & 134)			
136	TOTAL Gas Operation and Maintenance Expenses (Total of lines 47, 66, 81,99, 105, 109, 113 and 135)			

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1.	The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2.	If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3.	The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1.	Payroll Period Ended (Date)
2.	Total Regular Full-Time Employees
3.	Total Part-Time and Temporary Employees
4.	Total Employees

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)  
(Except Abandoned Leases, Account 797)**

1. Report below exploration and development costs for the year, exclusive of Account 797, *Abandoned Leases*, according to the prescribed accounts shown by the column headings.  
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any difference between the amounts reported in column (f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 183.1, *Preliminary Natural Gas Survey and Investigation Charges*.

Line No	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Accounts 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	<b>TOTAL</b>						

**ABANDONED LEASES (Account 797)**

1. Report below particulars (details) concerning the provision for the year to cover probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive.  
2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year.

If the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	<b>TOTAL</b>	



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)</b>			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>	<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)				
Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1		<i>See attached</i>		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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25				

# SYSTEM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
----------------	---------------	--------------	----------------	------------

## January, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.6800	\$23,357.88
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$4.5100	\$22,509.41
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$4.4000	\$26,461.60
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$4.9000	\$29,468.60
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.5700	\$33,497.98
WPS ENERGY SERVIC	MICHCON SYSTEM	7,006	\$5.9000	\$41,335.40
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.7500	\$34,580.50
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.3500	\$32,174.90
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.4700	\$32,896.58
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.4200	\$32,595.88
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.2400	\$52,468.12
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$5.4100	\$32,535.74
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.9800	\$17,981.86
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.1500	\$18,493.05
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.7200	\$67,287.36
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.5900	\$65,985.67
WPS ENERGY SERVIC	MICHCON SYSTEM	6,014	\$7.1100	\$42,759.54
WPS ENERGY SERVIC	MICHCON SYSTEM	19,995	\$7.1700	\$143,364.15
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$7.0700	\$70,791.91

**137,175**

**\$5.9817**

**\$820,546.13**

## February, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	4,004	\$4.5800	\$18,338.32
WPS ENERGY SERVIC	MICHCON SYSTEM	4,004	\$4.4500	\$17,817.80
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$4.2200	\$21,150.64
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$4.8200	\$24,157.84
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$5.4900	\$27,515.88
WPS ENERGY SERVIC	MICHCON SYSTEM	5,992	\$5.8300	\$34,933.36
WPS ENERGY SERVIC	MICHCON SYSTEM	5,992	\$5.6900	\$34,094.48
WPS ENERGY SERVIC	MICHCON SYSTEM	5,992	\$5.3000	\$31,757.60
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$5.3900	\$27,014.68
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$5.3300	\$26,713.96
WPS ENERGY SERVIC	MICHCON SYSTEM	9,996	\$5.2400	\$52,379.04
WPS ENERGY SERVIC	MICHCON SYSTEM	5,012	\$5.3700	\$26,914.44
WPS ENERGY SERVIC	MICHCON SYSTEM	1,988	\$5.9500	\$11,828.60
WPS ENERGY SERVIC	MICHCON SYSTEM	1,988	\$5.9600	\$11,848.48
WPS ENERGY SERVIC	MICHCON SYSTEM	9,996	\$6.6900	\$66,873.24
WPS ENERGY SERVIC	MICHCON SYSTEM	9,996	\$6.5350	\$65,323.86
WPS ENERGY SERVIC	MICHCON SYSTEM	2,996	\$7.0600	\$21,151.76
WPS ENERGY SERVIC	MICHCON SYSTEM	9,996	\$7.1200	\$71,171.52
WPS ENERGY SERVIC	MICHCON SYSTEM	9,996	\$7.0800	\$70,771.68
WPS ENERGY SERVIC	MICHCON SYSTEM	(4,036)	\$6.1000	(\$24,619.60)
WPS ENERGY SERVIC	MICHCON SYSTEM	(6,000)	\$6.4700	(\$38,820.00)

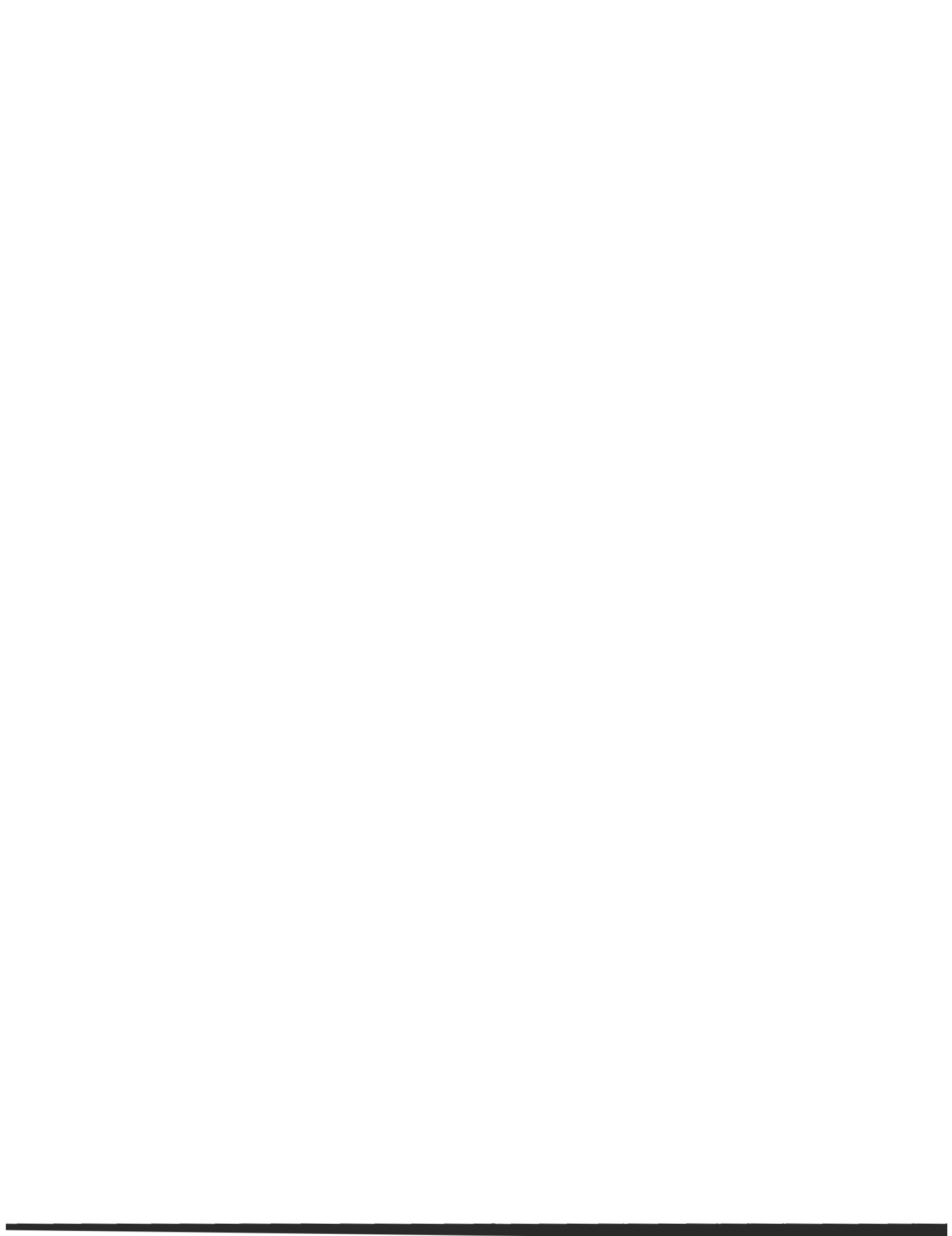
**102,972**

**\$5.8105**

**\$598,317.58**

## March, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.4600	\$17,835.54
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.3700	\$17,475.63





# SYSTEM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$3.9900	\$15,956.01
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$4.6600	\$18,635.34
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.2900	\$26,402.39
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.6400	\$28,149.24
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.4900	\$27,400.59
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.1600	\$25,753.56
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.2100	\$26,003.11
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$5.1800	\$25,853.38
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$5.2400	\$52,468.12
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$5.2300	\$20,914.77
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.6800	\$11,445.20
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.8300	\$11,747.45
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.4500	\$64,583.85
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.3350	\$63,432.36
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.8800	\$13,863.20
WPS ENERGY SERVIC	MICHCON SYSTEM	10,013	\$6.9800	\$69,890.74
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.9600	\$34,737.36
		<b>101,029</b>	<b>\$5.6672</b>	<b>\$572,547.84</b>

## April, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.1300	\$8,301.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$3.9700	\$7,979.70
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$3.9700	\$11,910.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.2600	\$12,780.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.6400	\$13,920.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.9700	\$14,910.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.2000	\$15,600.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.9900	\$14,970.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.9200	\$14,760.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.9300	\$14,790.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.6200	\$13,860.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.8700	\$14,610.00
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.1700	\$10,391.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.2500	\$10,552.50
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.7200	\$22,822.80
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.1500	\$18,450.00
WPS ENERGY SERVIC	MICHCON SYSTEM	6,990	\$6.3600	\$44,456.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.3200	\$12,703.20
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.2700	\$12,602.70
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$7.1500	\$21,450.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.7900	\$20,370.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.9800	\$23,860.20
WPS ENERGY SERVIC	MICHCON SYSTEM	(12,000)	\$7.1500	(\$85,800.00)
		<b>54,030</b>	<b>\$5.0019</b>	<b>\$270,250.50</b>

## May, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.0900	\$4,057.28
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$3.9400	\$3,908.48
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.8900	\$7,838.35
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.1500	\$8,362.25



# SYSTEM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.5200	\$9,107.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.9000	\$9,873.50
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.1000	\$10,276.50
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.9500	\$9,974.25
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.7800	\$9,631.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.8400	\$9,752.60
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.5200	\$9,107.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.7800	\$9,631.70
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.0500	\$5,009.60
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.1500	\$5,108.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.5600	\$11,203.40
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.0200	\$5,971.84
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.2000	\$12,493.00
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2200	\$6,170.24
WPS ENERGY SERVIC	ALPENA SYSTEM	992	\$6.1800	\$6,130.56
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$7.0300	\$6,973.76
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.8100	\$13,722.15
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$6.0300	\$24,113.97
		<b>38,130</b>	<b>\$5.2038</b>	<b>\$198,419.53</b>

## June, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9500	\$3,910.50
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9300	\$3,890.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.1400	\$4,098.60
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8900	\$4,841.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.0900	\$5,039.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8700	\$4,821.30
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.7500	\$4,702.50
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8500	\$4,801.50
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.5300	\$4,484.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.7900	\$4,742.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.5600	\$5,504.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.2200	\$12,502.20
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2300	\$6,167.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2100	\$6,147.90
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$7.0600	\$6,989.40
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.1100	\$18,330.00
WPS ENERGY SERVIC	MICHCON SYSTEM	(629)	\$7.4800	(\$4,704.92)
WPS ENERGY SERVIC	MICHCON SYSTEM	(629)	\$7.4900	(\$4,711.21)
WPS ENERGY SERVIC	MICHCON SYSTEM	(629)	\$7.5800	(\$4,767.82)
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,887)	\$7.5000	(\$14,152.50)
WPS ENERGY SERVIC	MICHCON SYSTEM	(629)	\$7.3200	(\$4,604.28)
WPS ENERGY SERVIC	MICHCON SYSTEM	(629)	\$7.0800	(\$4,453.32)
WPS ENERGY SERVIC	PIE&G SELECT	(629)	\$7.1600	(\$4,503.64)
		<b>13,209</b>	<b>\$4.4724</b>	<b>\$59,076.01</b>

## July, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.5400	\$4,503.68
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8100	\$4,771.52
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.5900	\$5,545.28



# SYSTEM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.2500	\$12,593.75
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2800	\$6,229.76
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2400	\$6,190.08
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$7.0700	\$7,013.44
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.8500	\$6,795.20
WPS ENERGY SERVIC	MICHCON SYSTEM	3,999	\$6.1600	\$24,633.84
		<b>12,958</b>	<b>\$6.0408</b>	<b>\$78,276.55</b>

## August, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.7500	\$4,712.00
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8600	\$4,821.12
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.5300	\$4,493.76
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$4.8000	\$4,761.60
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.5800	\$5,535.36
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.2800	\$12,654.20
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2700	\$6,219.84
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2800	\$6,229.76
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$7.1200	\$7,063.04
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.1900	\$12,472.85
		<b>11,966</b>	<b>\$5.7633</b>	<b>\$68,963.53</b>

## September, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.1200	\$4,078.80
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$3.9900	\$3,950.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.4000	\$4,356.00
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8700	\$4,821.30
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.0400	\$4,989.60
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8900	\$4,841.10
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.7600	\$4,712.40
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8500	\$4,801.50
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.5600	\$4,514.40
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$4.8600	\$4,811.40
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.0300	\$4,979.70
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$5.1600	\$5,108.40
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.5300	\$11,115.30
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.0400	\$5,979.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.2500	\$18,750.00
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2700	\$6,207.30
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.2500	\$6,187.50
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$7.1600	\$7,088.40
WPS ENERGY SERVIC	MICHCON SYSTEM	990	\$6.8800	\$6,811.20
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.1700	\$12,401.70
WPS ENERGY SERVIC	MICHCON SYSTEM	(2,385)	\$11.1800	(\$26,664.30)
WPS ENERGY SERVIC	MICHCON SYSTEM	(795)	\$11.7200	(\$9,317.40)
WPS ENERGY SERVIC	MICHCON SYSTEM	(795)	\$12.2500	(\$9,738.75)
WPS ENERGY SERVIC	MICHCON SYSTEM	(795)	\$13.0300	(\$10,358.85)
		<b>19,080</b>	<b>\$3.9008</b>	<b>\$74,426.40</b>

## October, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.1850	\$8,432.78
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# SYSTEM PURCHASES

PURCHASED FROM	RECEIPT POINT	AMOUNT PURCH	PURCHASE PRICE	TOTAL COST
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.0100	\$8,080.15
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$3.9800	\$8,019.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.1000	\$8,261.50
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.4300	\$8,926.45
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.9000	\$9,873.50
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.0600	\$10,195.90
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.9200	\$9,913.80
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.7700	\$9,611.55
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.8600	\$9,792.90
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$4.5700	\$9,208.55
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$5.0500	\$10,175.75
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.0400	\$4,999.68
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$5.2700	\$5,227.84
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$5.5700	\$16,748.99
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.0400	\$5,991.68
WPS ENERGY SERVIC	MICHCON SYSTEM	3,007	\$6.2600	\$18,823.82
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.3000	\$6,249.60
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.2900	\$6,239.68
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$7.2000	\$14,508.00
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$6.8800	\$13,863.20
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.2100	\$30,994.11
WPS ENERGY SERVIC	MICHCON SYSTEM	992	\$6.6100	\$6,557.12
WPS ENERGY SERVIC	MICHCON SYSTEM	2,015	\$7.6200	\$15,354.30
WPS ENERGY SERVIC	MICHCON SYSTEM	4,991	\$6.9400	\$34,637.54
WPS ENERGY SERVIC	MICHCON SYSTEM	(3,000)	\$12.6000	(\$37,800.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$13.1800	(\$13,180.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$14.0200	(\$14,020.00)
WPS ENERGY SERVIC	MICHCON SYSTEM	(1,000)	\$13.2500	(\$13,250.00)
		<b>46,173</b>	<b>\$4.6009</b>	<b>\$212,438.09</b>

## November, 2005

WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.3700	\$8,783.70
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$4.2450	\$8,532.45
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.0200	\$12,060.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.2000	\$12,600.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.6200	\$13,860.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.0900	\$15,270.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.2700	\$15,810.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.1600	\$15,480.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$4.9800	\$14,940.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.0700	\$15,210.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.0400	\$15,120.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$5.2700	\$15,810.00
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.2300	\$10,512.30
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$5.3800	\$10,813.80
WPS ENERGY SERVIC	MICHCON SYSTEM	3,990	\$5.7400	\$22,902.60
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.2200	\$18,660.00
WPS ENERGY SERVIC	MICHCON SYSTEM	6,990	\$6.3800	\$44,596.20
WPS ENERGY SERVIC	MICHCON SYSTEM	2,010	\$6.5400	\$13,145.40
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$6.5300	\$19,590.00
WPS ENERGY SERVIC	MICHCON SYSTEM	3,000	\$7.4800	\$22,440.00





Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__	
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)						
County (e)	Date of Contract (f)	Approx. Btu per Cu. Ft. (g)	Gas Purchased-Mcf (14.73 psia 60° F) (h)	Cost of Gas (i)	Cost per Mcf (cents) (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						24
						25

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)**

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.  
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.)  (b)	Mcf  (c)	Debit (Credit) Account 242  (d)
1				
2				
3				
4				
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42				
43				
44				
45	<b>TOTAL</b>			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

was received or paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered	Debit (Credit) Account 806	Line No.
Point of Delivery (City, state, etc.)	Mcf	Debit (Credit) Account 174			
(e)	(f)	(g)	(h)	(i)	
					1
					2
					3
					4
					5
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					7
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					45

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
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12						
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44						
45	<b>TOTAL</b>					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAS USED IN UTILITY OPERATIONS—CREDIT (Accounts 810, 811, 812)**

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used  (c)	Amount of Credit  (d)	Amount per Mcf (In Cents)  (e)	Mcf of Gas Used  (f)	Amount of Credit  (g)
1	810 Gas used for Compressor Station Fuel—Cr						
2	811 Gas used for Products Extraction—Cr						
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.						
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs—Cr (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs—						
7	Cr (Nonmajor only)						
8							
9							
10							
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22							
23							
24							
25	<b>TOTAL</b>						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.  
 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from

Line No.	Name of Company and Description of Service Performed <i>(Designate associated companies with an asterisk)</i> (a)	Distance Transported (In miles) (b)
1		
2		
3		
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45		
46	<b>TOTAL</b>	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)**

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
				1
				2
				3
				4
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**LEASE RENTALS CHARGED**

- |  |  |
|--|--|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$ 25,000 or more, but less than \$ 250,000, the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$ 250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |
|--|--|

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES**

Name of Lessor  (a)	Basic Details of Lease  (b)	Terminal Dates of Lease, Primary (P) or Renewal (R)  (c)

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**LEASE RENTALS CHARGED (Continued)**

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)**

Name of Lessor  (a)	Basic Details of Lease  (b)	Terminal Dates of Lease, Primary (P) or Renewal (R)  (c)

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor  (f)	Other  (g)	Lessor  (h)	Other  (i)		

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**OTHER GAS SUPPLY EXPENSES (Account 813)**

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3	Letter of Credit - Supplier	5000.00
4	Letter of Credit - MPSC	500.00
5	Amortization of Tap Fees	1996.08
6	Wire Transfer fees on supplier payments	180.00
7		
8		
9		
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11		
12		
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49		
50	<b>TOTAL</b>	7676.08

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
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48				
49	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)**  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

between the report years (1971, 1974 and every fifth year thereafter).

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	1553.64		
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	388527.91		
10	General plant	26304.95		
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
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21				
22				
23				
24				
25	<b>TOTAL</b>	416386.50		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__	
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)</b>				
<p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine</p>		<p>depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>		
<b>Section A. Summary of Depreciation, Depletion, and Amortization Charges</b>				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
		1553.64	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
		388527.91	Distribution plant	9
		26304.95	General plant	10
			Common plant-gas	11
				12
				13
				14
				15
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				18
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				21
				22
				23
				24
		416386.50	<b>TOTAL</b>	25

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)**

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant





Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (NONMAJOR)**

(Accounts 403.1, 404, 405)

*(Except Amortization of Acquisition Adjustments)*

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances

are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation and Depletion Expense (Account 403.1) (b)	Amortization of Limited-Term Gas Plant (Account 404) (c)	Amortization of Other Gas Plant (Account 405) (d)	TOTAL (b+c+d) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production & gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating & processing plant				
8	Transmission plant				
9	Distribution plant				
10	General plant				
11	Common plant - gas				
12					
13					
14					
15					
16					
17					
18					
19					
20	<b>TOTAL</b>	\$	\$	\$	\$

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 20__
<b>INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)</b>			
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a</p>		<p>subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>	
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

*Deductions, of the Uniform System of Accounts.* Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	426.10 Material Donated to community college	416.26
4		
5	426.50 Amortization of franchise costs	1553.64
6		
7		
8		
9		
10		
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission :	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$ 100,000 may be grouped with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
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17	Total Gain				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
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21					
22					
23					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				





**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:  
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which

such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
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46	<b>TOTAL</b>				

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Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	End of Year (l)	No.
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This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

- (1) Pipeline
  - a. Design
  - b. Efficiency

- (2) Compressor Station
  - a. Design
  - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
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38	TOTAL Operation (Total of lines 28 thru 37)	120110.56
39	Maintenance	

Internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R, D & D activity.

lation of costs of projects. This total must equal the balance in Account 188 *Research, Development, and Demonstration Expenditures* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
N/A					1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution	184016.66		
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	184016.66		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution	809023.38		
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	809023.38		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)	993040.04		
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	993040.04		
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	5003.95		
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	115106.61		
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Total of lines 28 thru 37)	120110.56		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General	61111.21		
47	TOTAL Maint. (Total of lines 40 thru 46)	61111.21		

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)			
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	1290985.92		
66	Gas Plant	316826.69		
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	1607812.61		
69	Plant Removal (By Utility Departments)			
70	Electric Plant	41506.05		
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	41506.05		
74	Other Accounts (Specify):			
75	Administration & General			
76	Electric & Gas	1385980.78		
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95	TOTAL Other Accounts	1385980.78		
96	TOTAL SALARIES AND WAGES	4209561.25		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<p>1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 14, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.</p> <p>2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which</p> <p style="margin-left: 350px;">such accumulated provisions relate including explanation of basis of allocation and factors used.</p> <p>3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
Line No.			
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	N/A		



Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>			
<p>426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) description of services received during year and project or case to which services relate,</p> <p>(c) basis of charges,</p> <p>(d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>			
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

- |  |   |
|--|---|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|--|---|

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
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<b>TOTAL</b>					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

- |  |   |
|--|---|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|--|---|

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1					
2					
3					
4					
5					
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<b>TOTAL</b>					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
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**NATURAL GAS RESERVES AND LAND ACREAGE**

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
2						
3						
4						
5						
6						
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39						
40	TOTAL					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**NATURAL GAS RESERVES AND LAND ACREAGE (Continued)**

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas rights costs reported should agree with the amounts carried under Accounts 105, *Gas Plant Held for Future Use*, and 105.1, *Production Properties Held for Future Use*, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.

6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.

7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.

8. Do not include oil mineral interests in the cost of acreage reported.

9. Report volumes on a pressure base of 14.73 psia at 60°F.

OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.	
	Cost (g)	Acres (h)	Cost (i)	Acres (j)	Cost (k)	Acres (l)		Cost (m)
							1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
							10	
							11	
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							39	
							<b>TOTAL</b>	<b>40</b>

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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**CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE**

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and

reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, *Production Properties Held for Future Use*. (See *Gas Plant Accounts Instruction 7G of the U.S. of A.*)

4. Report pressure base of gas volumes at 14.73 psia at 60°F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items (a)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds and Rights		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)
			In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)		
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1, 7, and 14)					

16 Net Realizable Value at End of Reporting Year (Explain on page 505): \$

NOTES



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**HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)**

Explain below items for which explanations are required on page 504, Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of any significant revision in the value of the reserves, other than from the addition of new reserves.

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**COMPRESSOR STATIONS**

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.

Line No.	Name of Station and Location  (a)	Number of Employees  (b)	Plant Cost  (c)
1			
2			
3			
4			
5			
6			
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10			
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**COMPRESSOR STATIONS (Continued)**

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)  (f)	Operation Data			Line No.
Fuel or Power  (d)	Other  (e)		Total Compressor Hours of Operation During Year (g)	No of Comprs. Operated at Time of Station Peak (h)	Date of Station Peak (i)	
						1
						2
						3
						4
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Name of Respondent	This Report Is:	Date of Report	Year of Report
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**GAS AND OIL WELLS**

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.  
 2. Report the required information alphabetically by states. List wells located offshore separately.  
 3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the head-

ings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.  
 4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells <i>(a)</i>	Number of Wells Beginning of Year <i>(b)</i>	ADDITIONS DURING YEAR			Wells Reclassified <i>(f)</i>	REDUCTIONS DURING YEAR			Number of Wells at End of Year <i>(j)</i>
			Successful Wells Drilled <i>(c)</i>	Wells Purchased <i>(d)</i>	Total (c + d) <i>(e)</i>		Wells Abandoned <i>(g)</i>	Wells Sold <i>(h)</i>	Total (g + h) <i>(i)</i>	
1										
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**GAS STORAGE PROJECTS**

1. Report particulars (details) for total gas storage projects.  
 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	
3	Structures and Improvements	
4	Storage Wells and Holders	
5	Storage Lines	
6	Other Storage Equipment	
7	TOTAL (Enter Total of Lines 2 Thru 6)	
8	Storage Expenses	
9	Operation	
10	Maintenance	
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	
15	January	
16	February	
17	March	
18	April	
19	May	
20	June	
21	July	
22	August	
23	September	
24	October	
25	November	
26	December	
27	TOTAL (Enter Total of Lines 15 Thru 26)	
28	Gas Withdrawn from Storage	
29	January	
30	February	
31	March	
32	April	
33	May	
34	June	
35	July	
36	August	
37	September	
38	October	
39	November	
40	December	
41	TOTAL (Enter Total of Lines 29 Thru 40)	

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GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year			
43	Cushion Gas (Including Native Gas)			
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)			
45	Certificated Storage Capacity			
46	Number of Injection — Withdrawal Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawal from Storage			
49	Date of Maximum Days' Withdrawal			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

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**DISTRIBUTION AND TRANSMISSION LINES**

- |   |   |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines  (a)	Total Miles of Pipe (to 0.1) (b)
1		
2	Distribution System	520.0
3		
4		
5		
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18		
19		
20	TOTAL	



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**LIQUEFIED PETROLEUM GAS OPERATIONS**

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).  
 2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.  
 3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.)  (a)	Cost of Plant (Land struct. equip.)  (b)	Expenses	
			Oper. Maintenance, Rents, etc.  (c)	Cost of LPG Used  (d)
1				
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40	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)**

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.  
 4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.  
 6. Report pressure base of gas at 14.73 psia at 60 °F. Indicate the Btu content in a footnote.

Gallons of LPG Used  (e)	Gas Produced		LPG Storage Cap. Gallons  (h)	Function of Plant (Base load, peaking, etc.)  (i)	Line No.
	Amount of Mcf  (f)	Amount of Mcf Mixed with Natural Gas  (g)			
N/A					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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<b>DISTRIBUTION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.		2. Report Mcf on a pressure base of 14.73 psia at 60°F.		
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	1/17/2005		
2	Deliveries to Customers Subject to MPSC Rate Schedules			
3	Deliveries to Others		6209	
4	TOTAL		6209	
5	Date of Second Highest Day's Deliveries	1/15/2005		
6	Deliveries to Customers Subject to MPSC Rate Schedules			
7	Deliveries to Others		5966	
8	TOTAL		5966	
9	Date of Third Highest Day's Deliveries	1/14/2005		
10	Deliveries to Customers Subject to MPSC Rate Schedules			
11	Deliveries to Others		5865	
12	TOTAL		5865	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/15/2005		
		1/16/2005		
		1/17/2005		
14	Deliveries to Customers Subject to MPSC Rate Schedules			
15	Deliveries to Others		17617	
16	TOTAL		17617	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to MPSC Rate Schedules			
22	Deliveries to Others		135262	
23	TOTAL		135262	

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**AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is sub-

mitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

	Location of Facility  (a)	Type of Facility  (b)	Maximum Daily Delivery Capacity of Facility, Mcf at Mcf at 14.73 psia at 60°  (c)	Cost of Facility (In dollars)  (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 20__

**SYSTEM MAPS**

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

- (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
- (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
- (h) Principal communities in which respondent renders local distribution service.

2. Indicate the following information on the maps:

- (a) Transmission lines—colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow—indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

There have been no significant changes since the last report was submitted. The last report was filed for the 2003 operating year.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20__
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FOOTNOTE DATA

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