June, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	s now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Т)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	11.27	10.84	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.58	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	s now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	-9.28	<u>U-21598</u>	0.51
ONTONAGON CO RURAL ELECT		This cooperative is	s now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	-16.50	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	Lower	57.10	0.00	-16.50	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Maximum Plan Year Factor: This is the PSCR factor that the company requested in their PSCR plan case, or what the		
company was ordered as a maximum PSCR factor from the Commission. This may change with the year due to the Ceiling		
Price Adjustment (Contingency) Mechanisms, which could increase the PSCR factor due to market prices.		
See tariff sheets that appear just after the PSCR Factor tariff sheet in	Consumers	UMERC

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in -----> Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2025

	Factor status change	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Т)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	13.44	13.44	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	0.51	-9.28	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Maximum Plan Year Factor: This is the PSCR factor that the company requested in their PSCR plan case, or what the		
company was ordered as a maximum PSCR factor from the Commission. This may change with the year due to the Ceiling		
Price Adjustment (Contingency) Mechanisms, which could increase the PSCR factor due to market prices.		
See tariff sheets that appear just after the PSCR Factor tariff sheet in>	<u>Consumers</u>	UMERC

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in -----> Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see -----> Rate Books for more details

April, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	s now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.14	9.09	9.09	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.

 Note:
 Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

 Rates Reference:
 see
 Rate Books
 for more details

March, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Г)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	9.09	9.09	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	-1.74	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	Lower	57.10	0.00	-1.74	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	9.09	7.58	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.74	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	0.00	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	No Change	57.10	0.00	0.00	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	Lower	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Г)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	9.09	7.94	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.74	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	0.00	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	Higher	57.10	0.00	0.00	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	Lower	45.57	14.22	14.22	<u>U-21602</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2024

	Factor status change since last month	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-2.95	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	2.50	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	1.84	<u>U-21427</u>	11.44
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.08	0.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-17.42	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-13.77	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent. Rates Reference: see Rate Books for more details

November, 2024

	Factor status change since last month	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP		mills/KWh	mills/KWh	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER COMPANY	No Change	83.11	11.42	11.42	U-21421	11.42
CHERRYLAND ELECTRIC CO-OP			now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.Т)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-2.59	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.54	11.27	2.50	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	1.84	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	-5.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	7.55	-13.00	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Higher	40.52	11.86	-8.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent. Rates Reference: see Rate Books for more details

October, 2024

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPNAY	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-1.74	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	48.16	11.44	1.84	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.08	-5.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-20.00	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-14.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent. Rates Reference: see Rate Books for more details

September, 2024

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-1.17	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-13.50	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-10.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2024

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	4.56	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	11.44	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is now member regulated				
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-10.40	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-7.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	6.17	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-8.25	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	-5.10	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	3.04	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-4.75	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	-1.60	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	2.54	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-0.05	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	2.95	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	1.83	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	2.50	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	6.75	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	2.76	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	45.57	0.00	7.55	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	No Change	40.52	0.00	11.86	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no		ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	3.57	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	45.57	0.00	7.55	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	No Change	40.52	0.00	11.86	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.
 Page 2010 and 2

 Note:
 Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

 Rates Reference:
 see
 Rate Books
 for more details

January, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	Higher	77.92	5.63	11.42	<u>U-21421</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	is cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	6.48	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	0.00	7.55	<u>U-21431</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	0.00	11.86	<u>U-21431</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	8.97	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	Lower	33.51	6.65	11.27	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	12.91	-16.02	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Higher	40.52	12.40	4.38	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

November, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	2.47	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	This cooperative is now member regulated				
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-24.25	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	-2.19	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

October, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.68	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-12.22	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	3.75	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

September, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.56	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-7.78	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	5.17	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

August, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	F) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.38	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-2.94	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	8.77	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

July, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	0.44	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	0.68	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	11.14	<u>U-21265</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see Rate Boo

June, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	-0.38	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	4.93	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	14.11	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

May, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	-0.04	-5.71	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	-1.05	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04
UMERC (Formerly WEPCO)	Lower	45.57	12.91	11.88	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	19.03	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Rate Books

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Apr, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	Higher	77.92	-0.04	-5.00	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	2.32	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	4.94	15.04	<u>U-21267</u>	15.04
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Mar, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-7.50	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	1.61	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	2.72	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	4.94	15.04	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Feb, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	-0.04	-7.50	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	r) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	18.45	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	2.72	<u>U-21263</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	0.60	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Jan, 2023

	Factor status change since last month	Base at Sales Level	Plan Yr Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	TL:	mills/KWh			case no. U-16011	mills/KWh
ALGER DELTA CO-OP	Higher	s cooperative is no 77.92	-0.04	-5.00	U-21255	Pending
CHERRYLAND ELECTRIC CO-OP	.	s cooperative is no			U-15983	i onanig
CLOVERLAND ELECTRIC CO-OP		s cooperative is no			U-17971	
CLOVERLAND (formerly EDISON SAUL		s cooperative is no	Ŭ		U-17971	
CONSUMERS ENERGY	, Higher	60.01	13.55	22.09	U-21257	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	U-21259	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	U-16944	, in the second s
INDIANA MICHIGAN POWER	Lower	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.23	2.72	<u>U-21263</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	0.60	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	27.84	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Dec, 2022

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Ты		now member regulate		case no. U-16011	milis/Kvvn
ALPENA POWER CO	Higher	77.92	1.12	-10.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	F) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Nov, 2022

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	1.12	-25.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Oct, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	•	now member regulate		U-16011	111113/120011
ALPENA POWER CO	No Change	77.92	1.12	-20.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

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Rate Books

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Sep, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		and the second	now member regulate		<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	1.12	-20.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Aug, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	<u>U-16011</u>			
ALPENA POWER CO	Lower	77.92	1.12	-15.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	<u>U-15983</u>			
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	<u>U-17971</u>			
CLOVERLAND (formerly EDISON SAUL	F) Th	is cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	<u>U-17879</u>			
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Th	is cooperative is	<u>U-17069</u>			
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	<u>U-16185</u>			
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	Higher	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	Higher	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Ra

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

July 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	U-16011	111110/14711		
ALPENA POWER CO	No Change	77.92	1.12	-7.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	<u>U-17971</u>			
CLOVERLAND (formerly EDISON SAUL	r) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	<u>U-17879</u>			
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	<u>U-17069</u>			
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	<u>U-16185</u>			
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

June, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	1.12	-7.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	F) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

May, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	73.34	1.12	-7.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	「) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

April, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Th	the second s	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	1.12	-7.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	t	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	is cooperative is	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	ł	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	Ł	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	ł	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	ł	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

 Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

 Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in

 Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

March, 2022

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thi		now member regulate		case no. U-16011	111115/12001
ALPENA POWER CO	Higher	76.82	1.12	-7.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	3.15	8.86	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	7.13	12.52	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in R

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

February, 2022

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	and the second	now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	1.12	-10.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Γ) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	3.15	3.15	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	7.13	7.13	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see Rate

January, 2022

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thi		now member regulated		U-16011	
ALPENA POWER CO	Higher	76.82	1.12	-10.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) Thi	is cooperative is	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.77	1.77	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulated	I	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulated	I	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulated	I	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	3.15	3.15	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	7.13	7.13	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

 Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

 Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

December, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulated	Н	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-15.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulated	ł	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	r) Thi	s cooperative is i	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulated	b	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	2.85
MIDWEST ENERGY CO-OP	Thi	s cooperative is ı	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulated	b	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulated	ł	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is i	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulated	ł	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

November, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

October, 2021

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	') Thi	is cooperative is i	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulated	ł	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulated	ł	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulated	Ł	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is	now member regulated	Ł	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

September, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulated	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) Thi	is cooperative is i	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulated	b	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is i	now member regulated	b	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is i	now member regulated	b	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is i	now member regulated	ł	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.10	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

August, 2021

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Thi	s cooperative is	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulated	ł	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulated	ł	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulated	ł	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulated	ł	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-5.08	-5.10	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	Higher	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	Higher	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

July, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulated	1	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Γ) Thi	is cooperative is	now member regulated	ł	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	7.09	6.34	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulated	ł	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulated	ł	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulated	ł	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is	now member regulated	ł	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

June, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	F) Thi	is cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	7.05	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulated	I	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is	now member regulated		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	U-20808	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

May, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	b	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	F) Thi	s cooperative is	now member regulate	b	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	6.83	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	b	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulate	b	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	b	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	b	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	b	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

April, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-7.50	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

March, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi		now member regulate		U-16011	111113/144411
ALPENA POWER CO	Lower	76.82	0.71	-5.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

February, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	0.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

January, 2021

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	0.71	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

December, 2020

			Plan Yr			
	Factor status change	Base at F	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	0.71	2.50	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	_T) This	s cooperative is no	w member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	2.02	-7.46	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	ow member regulate		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is no	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-4.06	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	0.40	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

November, 2020

		_	Plan Yr				
	Factor status change		Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP			low member regulate		<u>U-16011</u>		
ALPENA POWER CO	No Change	76.82	0.71	-15.00	<u>U-20800</u>	Pending	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-15983</u>		
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>		
CLOVERLAND (formerly EDISON SAU	LT) This	This cooperative is now member regulated U-17971					
CONSUMERS ENERGY	Lower	60.11	2.02	-5.88	<u>U-20802</u>	Pending	
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending	
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>		
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending	
MIDWEST ENERGY CO-OP	This	s cooperative is r	iow member regulate	ed	<u>U-17879</u>		
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending	
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	ed	<u>U-17069</u>		
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	ed	<u>U-17016</u>		
THUMB ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-18167</u>		
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-16185</u>		
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending	
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-4.06	<u>U-20808</u>	Pending	
UMERC (Formerly WPSC)	No Change	40.52	-3.29	0.40	<u>U-20808</u>	Pending	

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

October, 2020

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-15.00	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	L T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	2.02	-4.71	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	-7.79	-4.06	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	-3.29	0.40	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

September, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	-15.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-6.67	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	1.66	1.66	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-14.00	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

August, 2020

			Plan Yr			
	Factor status change	Base at F	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.50	-15.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	_T) This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-5.77	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	-3.11	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is no	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-14.00	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

July, 2020

			Plan Yr			
	Factor status change		actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.50	-2.50	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	l LT) This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-3.88	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	-3.11	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is no	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	Lower	40.52	0.40	-14.00	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

June, 2020

			Plan Yr			
	Factor status change	Base at	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	0.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.08	-2.96	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	1.66	-3.11	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-11.50	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-6.60	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

May, 2020

			Plan Yr			
	Factor status change	Base at F	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.50	0.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	I LT) Thi	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-3.63	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-11.50	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	Lower	40.52	0.40	-6.60	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

April, 2020

			Plan Yr			
	Factor status change since last month	Base at F Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) This	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-3.36	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is no	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-9.30	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.40	-4.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

March, 2020

			Plan Yr	-	0	
	Factor status change		actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	JLT) Thi	s cooperative is no	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-2.63	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-9.30	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.40	-4.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

February, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	_T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-2.11	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.10	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	56.07	-3.38	-6.39	<u>U-20531</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-4.06	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.40	0.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

January, 2020

			Plan Yr			
I	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	2.50	2.50	<u>U-20523</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.08	-0.48	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	37.71	2.47	-2.10	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	56.07	-3.38	-3.38	<u>U-20531</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	-4.06	-4.06	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	0.40	0.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

December, 2019

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-6.39	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.56	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-13.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-8.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

November, 2019

	Factor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level mills/KWh	Roll-in mills/KWh	Charged mills/KWh	Reference case no.	Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	2.00	2.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.06	-4.97	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.56	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-13.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-8.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

October, 2019

	Factor status change since last month	Base at I Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This		ow member regulate		U-16011	THUS/ICVIT
ALPENA POWER CO	No Change	76.82	2.00	-15.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-5.20	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.87	1.56	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-13.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	Lower	40.52	-2.19	-8.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

September, 2019

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.00	-15.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-4.89	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	4.10	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-12.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-6.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

August, 2019

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This		low member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	_T) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-3.66	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	4.10	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-12.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	Lower	40.52	-2.19	-6.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

July, 2019

	Factor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-2.25	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	-0.87	4.10	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

June, 2019

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This		ow member regulate		case no. U-16011	milis/Kvvn
ALPENA POWER CO	No Change	76.82	2.00	0.00	U-20217	2.00
CHERRYLAND ELECTRIC CO-OP		cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	_T) This	cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-1.92	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	45.57	-17.14	0.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

May, 2019

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	TL	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	0.00
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.89	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.22	-17.14	-17.14	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

April, 2019

		Durant	Plan Yr	-		
ŀ	actor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.00	0.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.49	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-17.14	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	1.91	1.91	<u>U-20231</u>	1.91

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

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See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2019

			Plan Yr			
F	actor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level		Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	F) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.04	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-19.95	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	1.91	1.91	<u>U-20231</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2019

		_	Plan Yr		_	
F	Factor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level		Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	0.47	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-22.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	1.91	1.91	<u>U-20231</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2019

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	•	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	F) Thi	is cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.06	1.06	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.22	-17.14	-34.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Higher	45.47	1.91	1.91	<u>U-20231</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2018

		Durat	Plan Yr	-	0.1	
	Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	0.30	-5.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-3.22	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-16.65	-34.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Lower	47.29	0.67	-14.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-7.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2018

	Factor status change since last month	Base at I Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	-15.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	_T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-4.88	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	37.71	4.03	-4.57	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-7.00	U-18408	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-4.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

October, 2018

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	0.20
ALPENA POWER CO	Lower	76.82	0.30	-15.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP			ow member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-5.04	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Higher	47.29	0.67	-7.00	U-18408	0.67
UMERC (Formerly WPSC)	Higher	40.52	-1.36	-4.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Order Reference: Most recent Order of reference document available of MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2018

			Plan Yr			
	Factor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.30	-10.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	_T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-5.02	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Lower	47.29	0.67	-9.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-8.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2018

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-2.93	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Lower	47.29	0.67	-7.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-7.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-3.30	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-3.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Note: Factors are in Millis per thousand watt nours (Kwn). A mill is the equivalent of (1/1000) of a dollar or (1/10

June, 2018

	Factor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level mills/KWh	Roll-in mills/KWh	Charged mills/KWh	case no.	Ordered mills/KWh
ALGER DELTA CO-OP	This		now member regulate		<u>U-16011</u>	111113/10/11
ALPENA POWER CO	Lower	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-3.04	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-3.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2018

	Factor status change		Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level mills/KWh	Roll-in mills/KWh	Charged mills/KWh	case no.	Ordered mills/KWh
ALGER DELTA CO-OP	This		low member regulate		U-16011	111113/120011
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	L T) This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-2.56	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-16.65	-30.00	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	0.67	-3.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet inRate BooksOrder Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2018

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	This	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		5 cooperative is r 76.82	ow member regulate 0.30	0.30	<u>U-16011</u>	0.30
	No Change				<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP			now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP			now member regulate		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-2.09	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	0.67	0.00	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

March, 2018

			Plan Yr			
F	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-0.78	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2018

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-1.61	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

January, 2018

			Plan Yr			
F	actor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.24	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	10.50	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

December, 2017

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-4.53	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-4.94	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	Higher	40.52	0.55	-2.40	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2017

F	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-4.53	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	-2.15	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	Higher	40.52	0.55	-3.42	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2017

	Factor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level mills/KWh	Roll-in mills/KWh	Charged mills/KWh	Reference	Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is I	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-4.78	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-2.15	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2017

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	4.40	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	-T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-3.78	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-3.43	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

August, 2017

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thic	mills/KWh	mills/KWh ow member regulate	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER CO	Higher	62.07	8.80	4.40	U-18141	8.80
CHERRYLAND ELECTRIC CO-OP		cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-2.56	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-4.54	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2017

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	62.07	8.80	2.20	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-0.83	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-2.00	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Note. Factors are in mins per mousand wait nours (Kwn). A min is the equivalent of (1/1000) of a dollar of (1

June, 2017

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.35	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-2.25	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

May, 2017

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	JLT) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-1.58	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-1.93	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2017

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	ILT) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-1.95	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	-1.00	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.55	-4.47	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet inRate BooksOrder Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2017

	-actor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-0.61	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-1.00	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.55	0.00	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Feburary, 2017

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) This	s cooperative is r	low member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.32	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	2.43	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.55	0.55	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2017

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This		ow member regulate		case no. U-16011	milis/Kvvn
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	-T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-1.05	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-3.99	-3.99	<u>U-18147</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	2.43	2.43	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	0.55	0.55	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2016

F	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	This		now member regulate		case no. U-16011	milis/Kvvn
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-10.50	<u>U-17918</u>	-0.21
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-10.08	-5.58	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	10.38	0.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	-6.07	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2016

Fa	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-6.88	<u>U-17918</u>	-0.21
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	10.38	0.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	-4.08	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2016

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL1) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-5.17	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	9.59	-4.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	-3.16	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	Higher	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2016

F	actor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level mills/KWh	Roll-in mills/KWh	Charged mills/KWh	case no.	Ordered mills/KWh
ALGER DELTA CO-OP	This		low member regulate		U-16011	111113/120011
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	F) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.70	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	73.93	9.59	-4.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	-2.20	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2016

F	actor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thic	mills/KWh	mills/KWh	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER CO	Lower	62.07	6.30	0.00	U-17910	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	r) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	-0.14	-1.82	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NO Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2016

F	actor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	This	mills/KWh	mills/KWh	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER CO	No Change	62.07	ow member regulate 6.30	2.70	U-17910	6.30
CHERRYLAND ELECTRIC CO-OP	v		now member regulate	-	<u>U-15983</u>	0.00
CLOVERLAND ELECTRIC CO-OP			now member regulate		U-17971	
CLOVERLAND (formerly EDISON SAUL			now member regulate		U-17971	
CONSUMERS ENERGY	Lower	60.11	-0.14	-5.25	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This		now member regulate		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA		45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2016

Fa	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) This	s cooperative is r	low member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-4.40	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	low member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2016

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	-0.14	-3.75	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2016

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-3.75	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	Lower	40.52	-0.55	-9.00	<u>U-17914</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2016

			Plan Yr			
F	actor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.48	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	0.00	<u>U-17912</u>	Pending
WISCONSIN PUB SERV	No Change	40.52	-0.55	-0.55	<u>U-17914</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2016

			Plan Yr			
F	actor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	6.30	<u>U-17910</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.32	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	1.81	1.81	U-17912	Pending
WISCONSIN PUB SERV	No Change	40.52	-0.55	-0.55	<u>U-17914</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2016

F	actor status change since last month	Base at I Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is n	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	Lower	62.07	6.30	6.30	<u>U-17910</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	8.28/11.66	0.00	<u>U-17915</u>	Pending
CLOVERLAND (formerly EDISON SAUL)) No Change	64.15	8.28/11.66	0.00	<u>U-17915</u>	Pending
CONSUMERS ENERGY	Higher	60.11	-0.14	-2.21	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	8.89	8.89	<u>U-17919</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.09	-4.28	-4.28	<u>U-17913</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Higher	45.47	1.81	1.81	U-17912	Pending
WISCONSIN PUB SERV	Higher	40.52	-0.55	-0.55	<u>U-17914</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2015

Fa	ctor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.11	-0.18	-6.60	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	8.21	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPAN	Y Lower	45.47	2.40	-5.41	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	Lower	40.70	2.22	-6.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2015

Fa	ctor status change since last month	Base at I Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP			ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.51	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	8.21	8.21	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPAN	IY Lower	45.47	2.40	-2.89	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-3.78	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2015

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL	.T) Lower	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.28	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	2.40	-0.33	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	Lower	40.70	2.22	-3.78	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2015

Fa	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	4.50	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT	No Change	64.15	34.79	4.50	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.09	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	NY Higher	45.47	2.40	-0.33	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2015

Fa	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	34.79	4.50	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT) Higher	64.15	34.79	4.50	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-2.77	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	2.40	-1.77	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2015

Fa	ctor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Higher	60.49	-0.18	-1.94	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPAN	Y No Change	45.47	2.40	-1.77	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2015

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Higher	60.49	-0.18	-3.30	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	2.40	-1.77	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2015

Fa	ctor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.03	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPAN	IY No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2015

F	actor status change since last month	Sales Level		Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP			now member regulate		<u>U-16011</u>	7.05
	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP			now member regulate		<u>U-15983</u>	D "
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL)	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Higher	60.49	-0.18	-3.62	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	Lower	44.70	14.72	-0.08	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2015

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	r) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.76	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	2.22	-2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2015

F	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in _{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.38	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is n	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	8.21	<u>U-17671</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY Lower	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	2.22	2.22	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2015

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	65.95	7.25	7.25	<u>U-17670</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	F) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-1.25	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	Lower	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	Lower	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Lower	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	8.21	8.21	<u>U-17671</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Higher	45.47	2.40	1.47	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	2.22	2.22	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2014

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	6.00	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	0.00	0.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT) Lower	64.15	0.00	0.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Lower	60.49	0.05	2.90	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2014

			Plan Yr			
Fa	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	6.00	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Lower	60.49	0.05	4.49	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regulat	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulat	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2014

F	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	6.00	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Lower	60.49	0.05	4.49	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2014

Fa	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	This	s cooperative is I	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT) Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2014

			Plan Yr			
Fa	ctor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	0.00	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPAN	Y No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2014

Fa	ctor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT)	Lower	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Higher	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	1.26	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPAN	Y Lower	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2014

Fa	ctor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT)	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	Y No Change	45.47	2.11	-3.84	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2014

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT) Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	2.11	-3.84	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2014

Fa	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT	Higher	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	NY No Change	45.47	2.11	4.97	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	0.00	-0.89	<u>U-17299</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2014

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is n	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	1.38	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.11	4.97	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	0.00	-1.78	<u>U-17299</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2014

F	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-1.37	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	ANY Lower	45.47	2.11	4.97	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2014

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Th		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	10.70	<u>U-17297</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) Lower	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-1.41	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	23.77	-0.64	2.55	<u>U-17318</u>	Pending
MIDWEST ENERGY CO-OP	Lower	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	4.92	18.18	<u>U-17311</u>	Pending
ONTONAGON CO RURAL ELECT	Th	is cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	Th	is cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY Higher	45.47	2.11	5.65	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	0.00	-0.89	<u>U-17299</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2013

Fa	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	-20.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT) Higher	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	-3.04	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	NY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-7.06	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2013

F	actor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	-20.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	T) No Change	67.51	5.19	-20.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-6.66	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2013

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	-20.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL)) Lower	67.51	5.19	-20.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-8.94	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	NY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-5.75	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2013

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi		now member regulate		U-16011	111113/12011
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	-10.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT) Lower	67.51	5.19	-10.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	NY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-2.75	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2013

Fa	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	low member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT	No Change	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	low member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	low member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	low member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	NY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-1.50	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2013

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL)	No Change	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	NY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	No Change	40.70	1.11	-0.81	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2013

F	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	T) Higher	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-9.81	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	No Change	40.70	1.11	-0.81	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2013

Fa	ctor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT)	No Change	67.51	5.19	-5.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Higher	52.85	1.94	1.94	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	Y No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	3.94	-0.81	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2013

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	T) Higher	67.51	5.19	-5.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	1.60	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-7.86	<u>U-17091</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	No Change	40.70	3.94	3.85	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2013

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	.T) Lower	67.51	5.19	-10.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-7.66	<u>U-17091</u>	Pending
WE ENERGIES	Lower	42.25	3.73	3.00	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	3.94	3.85	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2013

F	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	9.39	9.39	<u>U-17098</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	67.51	5.19	5.19	<u>U-17098</u>	Pending
CONSUMERS ENERGY	No Change	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-6.44	<u>U-17091</u>	Pending
WE ENERGIES	No Change	42.25	3.73	3.73	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	3.94	3.94	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2013

	Factor status shange	Page of	Plan Yr Factor including	Factor	Order	MPSC
	Factor status change since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	65.95	14.40	14.40	<u>U-17090</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	9.39	0.00	<u>U-17098</u>	Pending
CLOVERLAND (formerly EDISON SAU	.T) Higher	67.51	5.19	5.19	<u>U-17098</u>	Pending
CONSUMERS ENERGY	Higher	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	Higher	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	Lower	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	5.87	5.87	<u>U-17093</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-6.44	<u>U-17091</u>	Pending
WE ENERGIES	Higher	42.25	3.73	3.73	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	3.94	3.94	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	· · · · · · · · · · · · · · · · · · ·	now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	3.96	-2.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) Higher	67.51	4.02	-1.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	23.77	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-10.63	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Higher	40.70	5.57	-0.15	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2012

	actor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	U	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	-5.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	-5.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-10.63	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Lower	40.70	5.57	-3.49	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2012

F	actor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	U-16011	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	3.96	-5.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	F) Lower	67.51	4.02	-5.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-11.59	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Higher	40.70	5.57	-1.44	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2012

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	3.96	0.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) Lower	67.51	4.02	0.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Higher	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	Higher	42.25	5.33	125	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is l	now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	2.85	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	-3.80	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is i	now member regulate	d	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	-1.93	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	.T) Lower	67.51	4.02	2.85	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Higher	52.85	5.53	-0.48	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	d	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	Lower	42.25	5.33	-1.93	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	-0.81	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-9.45	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.29	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Lower	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	.T) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	0.44	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	d	<u>U-16889</u>	
INDIANA MICHIGAN POWER	Higher	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-6.45	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-16.37	<u>U-16881</u>	Pending
WE ENERGIES	Lower	42.25	5.33	1.29	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Lower	40.70	5.57	-2.25	<u>U-16882</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2012

F	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	0.96	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	15.83
INDIANA MICHIGAN POWER	No change	18.76	1.24	0.67	<u>U-16891</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-1.45	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-10.53	<u>U-16881</u>	Pending
WE ENERGIES	No change	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	5.57	1.50	<u>U-16882</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No change	67.51	4.02	4.02	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	1.12	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	15.83
INDIANA MICHIGAN POWER	No change	18.76	1.24	0.67	<u>U-16891</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	Lower	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	No change	67.25	0.98	0.98	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-9.63	<u>U-16881</u>	Pending
WE ENERGIES	No change	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	5.57	2.78	<u>U-16882</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Feburary, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	· · · · · · · · · · · · · · · · · · ·	ow member regulate		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	3.96	3.96	<u>U-16885</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	4.02	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	2.39	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	Pending
INDIANA MICHIGAN POWER	No change	18.76	1.24	0.67	<u>U-16891</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	Pending
NORTHERN STATES POWER-WISC	No change	44.70	6.29	6.29	<u>U-16883</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	No change	67.25	0.98	0.98	<u>U-16888</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	low member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-8.53	<u>U-16881</u>	Pending
WE ENERGIES	No change	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	No change	40.70	5.57	5.57	<u>U-16882</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2012

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	3.15	3.15	<u>U-16880</u>	Pending
INDIANA MICHIGAN POWER	Higher	18.76	1.24	0.67	<u>U-16891</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	low member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	-10.00	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	3.00	<u>U-16890</u>	Pending
DETROIT EDISON	Higher	33.39	4.18	4.18	<u>U-16892</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) Higher	67.51	4.02	4.02	<u>U-16885</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	15.83	15.83	<u>U-16889</u>	Pending
MIDWEST ENERGY CO-OP	Higher	52.26	29.05	29.05	<u>U-16886</u>	Pending
ONTONAGON CO RURAL ELECT	Lower	92.29	0.64	0.64	<u>U-16887</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	21.98	<u>U-16893</u>	Pending
THUMB ELECTRIC CO-OP	Higher	67.25	0.98	0.98	<u>U-16888</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	low member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-4.04	<u>U-16881</u>	Pending
WE ENERGIES	Higher	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	5.57	5.57	<u>U-16882</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	6.29	6.29	<u>U-16883</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2011

	Factor status change	Base at F	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.53	<u>U-16433</u>	-0.53
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	0.45	-10.00	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	1.66	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	27.23
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	-4.12	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	Lower	18.76	-0.27	-0.53	<u>U-16433</u>	-0.53
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	0.45	-20.00	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	0.67	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	27.23
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-4.12	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	low member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	1.12	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	Higher	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-3.72	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2011

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	1.99	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-12.50	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	-2.24	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	1.61	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	Higher	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-9.24	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-2.24	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	Higher	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2011

	Factor status change since last month	Base at I Sales Level mills/KWh	Plan Yr Factor including Roll-in _{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	No change	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	L T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-8.03	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-1.37	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2011

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	No change	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-7.42	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-1.19	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	Lower	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	Lower	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated		<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-7.42	<u>U-16421</u>	-5.56
WE ENERGIES	Lower	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	0.13	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Lower	52.85	2.05	1.67	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-5.56	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	0.13	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Lower	52.85	2.05	1.73	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	L T) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-5.00	<u>U-16421</u>	Pending
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	0.50	<u>U-16422</u>	Pending
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2011

	Factor status change since last month	Base at I Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	Pending
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Higher	52.85	2.05	1.75	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	Higher	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	is cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-4.78	<u>U-16421</u>	Pending
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	1.03	<u>U-16422</u>	Pending
NORTHERN STATES POWER-WISC	Lower	22.46	25.84	24.13	<u>U-16423</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	66.22	5.76	5.76	<u>U-16420</u>	Pending
INDIANA MICHIGAN POWER	Higher	19.41	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.16	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Higher	52.85	2.05	1.64	<u>U-16432</u>	Pending
DETROIT EDISON	Higher	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) Higher	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	11.44	11.44	<u>U-16429</u>	Pending
MIDWEST ENERGY CO-OP	Lower	52.26	21.99	21.00	<u>U-16426</u>	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	18.75	<u>U-16430</u>	Pending
THUMB ELECTRIC CO-OP	Higher	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.78	-4.78	<u>U-16421</u>	Pending
WE ENERGIES	Higher	40.54	5.29	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	1.03	1.03	<u>U-16422</u>	Pending
NORTHERN STATES POWER-WISC	Higher	22.42	25.84	25.84	<u>U-16423</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\ensuremath{\mathsf{MPSC}}$ Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2010

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in ^{mills/KWh}	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	low member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER		18.76	0.00	0.00	<u>U-16180</u>	0.00
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	low member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAU	_T) No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	low member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.25	-0.79	-0.22	<u>U-15981</u>	-0.22
WISCONSIN PUB SERV	No Change	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.25	-0.79	-0.22	<u>U-15981</u>	-0.22
WISCONSIN PUB SERV	No Change	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr actor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi		w member regulate	ed	U-16011	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	Lower	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	Lower	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr actor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.40	0.63	-2.00	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2010

			Plan Yr			
Factor	status change	Base at F	actor including	Factor	Order	MPSC
si	nce last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regulat	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regulat	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	No change	30.47	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regulat	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	Lower	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

 Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

 Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in

 Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr actor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	Higher	33.39	-5.64	-5.64	<u>U-16047</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	No change	42.16	0.33	0.33	<u>U-16034</u>	0.33
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr actor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	80.0	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-6.00	<u>U-16047</u>	Pending
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	Lower	78.74	0.59	-2.41	<u>U-16043</u>	0.59
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	0.33
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2010

	status change nce last month	Base at F Sales Level mills/KWh	Plan Yr actor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	Lower	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers)	Lower	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-6.00	<u>U-16047</u>	Pending
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	Lower	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	0.59
UPPER PENINSULA POWER	Lower	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	0.33
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	24.55	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2010

	status change	Base at F Sales Level	Plan Yr actor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.56	<u>U-16046</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	9.01	<u>U-16046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	Higher	33.39	-5.64	-6.00	<u>U-16047</u>	Pending
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	0.59
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	24.66	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2010

	r status change ince last month	Base at F Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.56	<u>U-16046</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	9.01	<u>U-16046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regulate	d	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	Pending
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-7.80	<u>U-16047</u>	Pending
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	Pending
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	Pending
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	Pending
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending
WISCONSIN PUB SERV	No change	40.70	-0.97	-0.97	U-16032	Pending
NORTHERN STATES POWER-WISC	Lower	24.66	25.05	20.80	<u>U-16033</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2010

			Plan Yr			
Facto	or status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.56	<u>U-16046</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	9.01	<u>U-16046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	d	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	3.82	3.82	<u>U-16036</u>	Pending
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-7.80	<u>U-16047</u>	Pending
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	Pending
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	18.75	18.75	<u>U-16042</u>	Pending
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	Pending
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending
WISCONSIN PUB SERV	No change	40.70	-0.97	-0.97	<u>U-16032</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	25.05	25.05	<u>U-16033</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2010

	Plan Yr. Factor							
Fac	tor status change	Base at	including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-In	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>			
ALPENA POWER CO	Lower	65.95	0.08	0.08	<u>U-16030</u>	Pending		
INDIANA MICHIGAN POWER-(St. Joseph)	Higher	3.33	15.56	15.56	<u>U-16046</u>	Pending		
INDIANA MICHIGAN POWER-(Three Rivers	5) Higher	10.30	9.01	9.01	<u>U-16046</u>	Pending		
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	-3.47	<u>U-16036</u>	Pending		
CONSUMERS ENERGY	Higher	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	Higher	33.39	-5.64	-7.80	<u>U-16047</u>	Pending		
EDISON SAULT	Higher	30.40	33.31	33.31	<u>U-16044</u>	Pending		
GREAT LAKES ENERGY	Higher	65.27	9.81	9.81	<u>U-16041</u>	Pending		
MIDWEST ENERGY CO-OP	Higher	52.26	24.43	23.01	<u>U-16037</u>	Pending		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	17.71	<u>U-16038</u>	Pending		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	10.00	<u>U-16042</u>	Pending		
THUMB ELECTRIC CO-OP	Higher	61.14	6.06	6.06	<u>U-16039</u>	Pending		
TRI COUNTY ELEC CO-OP	Higher	78.74	0.59	-1.41	<u>U-16043</u>	Pending		
UPPER PENINSULA POWER	Lower	68.40	1.63	1.63	<u>U-16031</u>	Pending		
WE ENERGIES	Lower	41.71	0.33	0.33	<u>U-16034</u>	Pending		
WISCONSIN PUB SERV	Lower	40.70	-0.97	-0.97	<u>U-16032</u>	Pending		
NORTHERN STATES POWER-WISC	Higher	24.66	25.05	25.05	<u>U-16033</u>	Pending		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2009

Fac	tor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers	s) No change	10.30	7.38	7.38	U-15676	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regula	ted	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	-12.43	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industria	I) Lower	33.39	2.33	-10.62	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	21.26	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	14.39	10.00	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2009

Fac	tor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regula	ted	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	12.16	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industria	al) Lower	33.39	2.33	-10.60	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	21.26	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

MFSC Ordered. Maximum allowable factor that MFSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2009

	or status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	12.55	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial	No change	33.39	2.33	-10.46	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No Change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	Higher	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\label{eq:MPSC ordered: Maximum allowable factor that MPSC allows company to charge.$

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2009

	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Jose)	oh) No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Ri	vers) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	This cooperative is now member regulated			<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	14.18	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Indus	strial) No change	33.39	2.33	-10.46	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	U-15671	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No Change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	U-15664	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	U-15662	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\label{eq:MPSC ordered: Maximum allowable factor that MPSC allows company to charge.$

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2009

	status change nce last month	Base	Current Yr	Factor	Order	MPSC
SI		mills/KWh	Factor mills/KWh	Charged mills/KWh	Reference	Ordered mills/KWh
ALGER DELTA CO-OP	No. do como co				case no.	
	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Higher	30.57	26.80	15.29	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	Lower	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	Lower	33.39	2.33	-10.46	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	Higher	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	Lower	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\label{eq:MPSC ordered: Maximum allowable factor that MPSC allows company to charge.$

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2009

	status change	Base	Current Yr	Factor	Order	MPSC
SI	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	Higher	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Higher	30.57	26.80	15.07	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	Lower	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	11.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Rate Books

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

June, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
si	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	14.81	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	11.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2009

	status change nce last month	Base	Current Yr	Factor	Order	MPSC
SI	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	16.18	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	Lower	55.94	17.65	11.00	<u>U-15661</u>	Pending
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors. MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Rate Books

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

April, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
si	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	15.06	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	18.03	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Lower	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\label{eq:MPSC ordered: Maximum allowable factor that MPSC allows company to charge.$

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
si	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	14.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	19.72	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Higher	61.14	-2.58	-3.30	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	Lower	78.74	-2.13	-6.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Lower	41.71	8.10	4.77	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	Lower	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
si	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Lower	87.25	7.33	0.00	<u>U-15665</u>	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	12.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	22.28	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	33.50	<u>U-15674</u>	Pending
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-2.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	No change	41.71	8.10	4.91	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	28.29	28.29	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

 $\label{eq:MPSC ordered: Maximum allowable factor that MPSC allows company to charge.$

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2009

Fa	ictor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Higher	87.25	7.33	7.33	<u>U-15665</u>	Pending
ALPENA POWER CO	Higher	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph) Higher	3.33	6.62	6.62	<u>U-15676</u>	Pending
INDIANA MICHIGAN POWER-(Three Rive	rs) Hlgher	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	10.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	-3.47	-24.28	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Higher	30.57	26.80	22.73	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	Higher	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industr	i al) Higher	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	Higher	30.40	35.70	33.50	<u>U-15674</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Higher	61.14	-2.58	-3.27	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	Higher	78.74	-2.13	-2.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	Higher	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Higher	41.71	8.10	4.91	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	5.45	5.45	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	Higher	24.66	28.29	28.29	<u>U-15663</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u>

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	0.00	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	Lower	32.32	34.32	0.00	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	15.59	<u>U-15415</u>	20.58
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	15.59	<u>U-15415</u>	20.58
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industr	ial) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	19.51	<u>U-15407</u>	19.51**
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	5.39	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	61.14	5.21	-5.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

* Reduced factor approved in Case No. U-15014-R.

** Higher factor approved in order dated September 23, 2008 in reopened case.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

November, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	n) No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	Lower	32.32	34.32	0.00	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.53	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.53	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	19.51	<u>U-15407</u>	19.51**
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	0.00	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	61.14	5.21	-5.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

* Reduced factor approved in Case No. U-15014-R.

** Higher factor approved in order dated September 23, 2008 in reopened case.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

October, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	17.96	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	17.96	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industr	i al) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	Lower	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	12.00	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	Lower	61.14	5.21	-4.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	Lower	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

* Revised factor approved in Case No. U-15014-R

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in <u>Rate Books</u> **Order Reference:** Most recent Order or reference document available on MPSC web site. **Note:** Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent. Rates Reference: see <u>Rate Books</u> for more details

September, 2008

F	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	I) Lower	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.39	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.39	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	Higher	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industri	rial) Higher	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	Lower	65.27	10.29	8.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	16.65	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	Lower	57.26	5.21	2.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	Lower	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

August, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Josep	n) No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	14.91	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.54	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.54	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

July, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Riv	/ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	16.03	14.91	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.11	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.11	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indus	trial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

June, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Jose)	oh) No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Ri	vers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.68	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.68	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indus	strial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	Lower	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

Rate Books

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

May, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Jose	ph) No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three R	ivers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	16.47	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	16.47	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indu	strial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	Lower	52.05	10.34	5.50	<u>U-15401</u>	Pending
#WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

April, 2008

Fac	tor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rivers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.92	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.92	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industria) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	Lower	64.81	13.93	11.75	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	Lower	52.05	10.34	8.54	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.
 Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

 Rates Reference: see
 Rate Books
 for more details

March, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month	mills/KWh	Factor mills/KWh	Charged mills/KWh	Reference	Ordered mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	case no. U-15405	Pending
ALPENA POWER CO	Lower	50.41	4.74	4.00	U-15400	4.74
ALPENA POWER CO (Industrial)	Lower	50.41	4.74	4.00	U-15400	4.74
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	9.74	9.74	U-15416	9.74
INDIANA MICHIGAN POWER-(Three Riv	•	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	Pending
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	16.25	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	16.25	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indus	trial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	13.93	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.
 Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

 Rates Reference: see
 Rate Books for more details

February, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	Pending
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	Pending
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	Pending
INDIANA MICHIGAN POWER-(St. Josep	oh) No change	3.33	9.74	9.74	<u>U-15416</u>	Pending
INDIANA MICHIGAN POWER-(Three Riv	vers) No change	10.30	2.39	2.39	<u>U-15416</u>	Pending
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	Pending
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	16.84	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	16.84	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indus	trial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	Pending
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	13.93	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR **MPSC Ordered:** Maximum allowable factor that MPSC allows company to charge.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.
 Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

 Rates Reference: see
 Rate Books for more details

January, 2008

F	actor status change	Base	Current Yr	Factor	Order	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	Higher	54.98	32.27	32.27	<u>U-15405</u>	32.27	Pending
ALPENA POWER CO	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74	Pending
ALPENA POWER CO (Industrial)	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	Higher	3.33	9.74	9.74	<u>U-15416</u>	9.74	Pending
INDIANA MICHIGAN POWER-(Three Rive	rs) Lower	10.30	2.39	2.39	<u>U-15416</u>	2.39	Pending
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	34.32	34.32	<u>U-15406</u>	34.32	Pending
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	15.79	<u>U-15415</u>	15.79	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.79	<u>U-15415</u>	15.79	Pending
DETROIT EDISON(Residential)	Higher	18.57	9.23	9.23	<u>U-15417</u>	9.23	Pending
DETROIT EDISON(Commercial & Industri	i al) Higher	18.57	9.23	9.23	<u>U-15417</u>	9.23	Pending
EDISON SAULT	Higher	30.40	42.47	30.98	<u>U-15414</u>	30.98	Pending
GREAT LAKES ENERGY	Higher	65.27	10.29	10.29	<u>U-15411</u>	10.29	Pending
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	14.81	<u>U-15407</u>	14.81	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	7.30	7.30	<u>U-15408</u>	7.30	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	24.18	24.18	<u>U-15412</u>	24.18	Pending
THUMB ELECTRIC CO-OP	Higher	57.26	5.21	5.21	<u>U-15409</u>	5.21	Pending
TRI COUNTY ELEC CO-OP	Higher	64.81	13.93	13.93	<u>U-15413</u>	13.93	Pending
UPPER PENINSULA POWER	Higher	52.05	10.34	10.34	<u>U-15401</u>	10.34	Pending
WE ENERGIES	Lower	38.91	2.13	2.13	<u>U-15404</u>	2.13	Pending
WISCONSIN PUB SERV	Higher	38.79	3.79	0.00	<u>U-15402</u>	0.00	Pending
NORTHERN STATES POWER-WISC	Lower	24.66	18.36	18.36	<u>U-15403</u>	18.36	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor)

from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

December, 2007

Fa	ctor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	Higher	18.57	6.98	6.97	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industr	ial) Higher	18.57	6.98	6.97	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	<u>U-15003</u>	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	0.00	0.00	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
WE ENERGIES	No change	38.91	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	Higher	20.11	17.37	6.85	<u>U-15008</u>	2.08	8.93	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle. Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in Ra

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

Rates Reference: see

Rate Books for more details

November, 2007

F	actor status change since last month	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	Since last month	mills/KWh	Factor mills/KWh	Charged mills/KWh	Reference	Factor	Billed	Ordered
	N to the second				case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph	, .	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	<u>U-15003</u>	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	0.00	0.00	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	U-15064	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)		52.05	6.73	4.00	U-15006	0.00	4.00	4.00
WE ENERGIES	Lower	38.91	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	U-15008	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

October, 2007

Fa	ctor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	U-15009	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	U-15000	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	U-15000	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph	0	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	, .	10.30	3.43	3.43	U-15004	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	U-15010	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	11.80	11.80	U-15011	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industr	ial) No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
WE ENERGIES	No change	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

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from a previous year.

September, 2007

Fac	tor status change since last month	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rivers	s) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industria	I) No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
WE ENERGIES	No change	30.78	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	U-15008	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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August, 2007

Fac	tor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	U-15009	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rivers	s) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industria	I) No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Lower	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	Lower	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	Higher	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	Higher	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	4.00
WE ENERGIES	No change	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

July, 2007

F	actor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	Higher	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	Higher	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	rers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	Lower	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Indust	t rial) Lower	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Higher	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated) No change	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	No change	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor)

from a previous year.

June, 2007

	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated	No change	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	Lower	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	10.00	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

May, 2007

	Factor status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	Lower	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	/ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indus	trial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated	Lower	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River	Higher	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	No change	14.62	19.58	19.58	U-15007	0.00	19.58	Pending
WISCONSIN PUB SERV	Lower	20.11	17.37	10.00	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

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April, 2007

F	actor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	<u>U-15009</u>	0.00	22.55	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Joseph) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industr	ial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Lower	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	Pending
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	-9.32	-5.32	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	Lower	20.11	17.37	10.00	<u>U-15008</u>	2.08	12.08	12.08
NORTHERN STATES POWER-WISC	Lower	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor)

from a previous year.

March, 2007

	Factor status change since last month	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	Since last month	mills/KWh	Factor mills/KWh	Charged mills/KWh	case no.	Factor mills/Kwh	Billed mills/Kwh	Ordered mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	U-15009	0.00	22.55	Pending
ALPENA POWER CO	Higher	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	Higher	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Jose	U	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Ri		10.30	3.43	3.43	U-15004	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	Pending
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indus	strial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	Pending
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	Pending
THUMB ELECTRIC CO-OP	Higher	45.33	9.13	9.13	<u>U-15014</u>	0.00	9.13	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	Pending
UPPER PENINSULA POWER(integrated	,	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	Pending
UPPER PENINSULA POWER(Iron Rive	r) Lower	52.05	6.73	4.00	<u>U-15006</u>	-9.32	-5.32	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	17.37	<u>U-15008</u>	2.08	19.45	Pending
NORTHERN STATES POWER-WISC	No change	24.66	20.70	20.70	<u>U-15005</u>	1.56	22.26	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle. Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor)

from a previous year.

February, 2007

F	actor status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	<u>U-15009</u>	0.00	22.55	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	<u>U-15000</u>	0.00	14.94	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.00	14.94	15.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	Pending
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industri	al) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	Pending
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	Pending
THUMB ELECTRIC CO-OP	No change	45.33	9.13	9.13	<u>U-15014</u>	-3.80	5.33	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	Pending
UPPER PENINSULA POWER(integrated)	Higher	52.05	6.73	6.73	<u>U-15006</u>	0.00	6.73	Pending
UPPER PENINSULA POWER(Iron River)	Lower	52.05	6.73	6.73	<u>U-15006</u>	-9.32	-2.59	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	17.37	<u>U-15008</u>	2.08	19.45	Pending
NORTHERN STATES POWER-WISC	No change	24.66	20.70	20.70	<u>U-15005</u>	1.56	22.26	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle. Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved(Factor charged) +/- any (reconciliation factor) from a previous year.

January, 2007

Fa	actor status change	Base	Company	Factor	MPSC	Order	*Reconciliation
	since last month		Filed Plan	Charged	Ordered	Reference	Factor
		mills/KWh	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh
ALGER DELTA CO-OP	Higher	54.98	22.55	22.55	Pending	<u>U-15009</u>	0.00
ALPENA POWER CO	Higher	38.00	15.08	14.94	Pending	<u>U-15000</u>	0.00
ALPENA POWER CO (Industrial)	Higher	38.00	15.08	14.94	Pending	<u>U-15000</u>	0.00
INDIANA MICHIGAN POWER-(St. Joseph) Higher	3.33	5.66	5.66	5.66	<u>U-15004</u>	0.00
INDIANA MICHIGAN POWER-(Three Rive	rs) Higher	10.30	4.68	4.68	4.68	<u>U-15004</u>	0.00
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	12.90	12.90	Pending	<u>U-15010</u>	0.00
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	18.27	18.27	Pending	<u>U-15011</u>	0.00
CONSUMERS ENERGY(Residential)	Higher	30.57	14.36	14.36	Pending	<u>U-15001</u>	0.00
CONSUMERS ENERGY (Other)	Higher	30.57	16.01	15.89	Pending	<u>U-15001</u>	0.00
DETROIT EDISON(Residential)	Higher	18.57	9.73	8.69	Pending	<u>U-15002</u>	0.00
DETROIT EDISON(Commercial & Industr	ial) Higher	18.57	9.73	8.69	Pending	<u>U-15002</u>	0.00
EDISON SAULT	Higher	30.40	17.63	17.63	Pending	<u>U-15003</u>	0.00
GREAT LAKES ENERGY	Lower	67.27	4.22	4.22	Pending	<u>U-15062</u>	0.00
MIDWEST ENERGY CO-OP	Higher	52.26	8.24	8.24	Pending	<u>U-15012</u>	0.00
ONTONAGON CO RURAL ELECT	Higher	48.89	43.40	43.40	Pending	<u>U-15013</u>	0.00
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	16.13	16.13	Pending	<u>U-15063</u>	0.00
THUMB ELECTRIC CO-OP	Higher	45.33	9.13	9.13	Pending	<u>U-15014</u>	0.00
TRI COUNTY ELEC CO-OP	Lower	64.81	9.57	9.57	Pending	<u>U-15064</u>	0.00
UPPER PENINSULA POWER(integrated)	Lower	52.05	6.73	-2.40	Pending	<u>U-15006</u>	0.00
UPPER PENINSULA POWER(Iron River)	Higher	52.05	6.73	2.16	Pending	<u>U-15006</u>	0.00
WE ENERGIES	No change	14.62	19.58	19.58	Pending	<u>U-15007</u>	0.00
WISCONSIN PUB SERV	Higher	20.11	17.37	17.37	Pending	<u>U-15008</u>	2.08
NORTHERN STATES POWER-WISC	Higher	24.66	22.26	22.26	Pending	<u>U-15005</u>	0.00

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982. **Company Filed Plan:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Reconciliation Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

 See tariff sheets that appear just after PSCR Factor tariff sheet in
 Rate Books

 Order Reference: Most recent Order or reference document available on MPSC web site.
 Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

 Rates Reference: see
 Rate Books
 for more details