

SEMCO ENERGY GAS COMPANY
(A Division of SEMCO ENERGY, INC.)

**RATE BOOK
FOR
NATURAL GAS SERVICE**

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Natural Gas Service.

Copies of the Company's Rate Book for Natural Gas Service are available on SEMCO Energy's Company website at the following website

<http://www.semcoenergygas.com/FileStorage/Tariff.pdf>

or at the Michigan Public Service Commission's website at the following website address, <https://www.michigan.gov/mpsc/>.

Territory

This Rate Book for Natural Gas Service applies to the entire territory served with Natural Gas by the Company.

M.P.S.C. No. 1 – Gas

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 8, 2020
Filed <u> </u> DBR <u> </u>

INDEX
SECTION A

	<u>Sheet No.</u>
Title Page	A-1.00
Index	A-2.00
Table of Contents - Checklist	A-6.00
Gas Service or Franchise Area	A-9.00
Territory Served	A-11.00
Supplemental Utility Service Charges	A-15.00
Technical Terms and Abbreviations	A-17.00

SECTION B
ADMINISTRATIVE RULES INDEX

[ARS Public - MI Admin Code for Licensing and Regulatory Affairs - Public Service Commission \(state.mi.us\)](https://www.michigan.gov/ars)

B1. Technical Standards for Gas Service (R 460.2301 - R 460.2384) (For All Customers)	B-1.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R 460.2301 to R 460.2384.pdf&ReturnHTML=True	
B2. Consumer Standards and Billing Practices for Electric and Natural Gas Service (R 460.101 - R 460.169)	B-3.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R 460.101 to R 460.169.pdf&ReturnHTML=True	
B3. Uncollectibles Allowance Recovery Fund (R 460.2601 - R 460.2625) (Residential Customers) Rescinded November 12, 2013. Case No. U-13150	B-5.00
B4. Billing Practices Applicable To Non-Residential Electric And Gas Customers (R 460.1601 - R 460.1640) Rescinded December 11, 2017	B-5.00
B5. Practice and Procedure Before the Commission (R 460.17101 - R 460.17701)	B-6.00
https://www.michigan.gov/documents/mpsc/2018-002_LR_-_Final_-_Code_of_Conduct_643224_7.pdf	
B6. Filing Procedures for Electric, Water, Steam and Gas Utilities (R 460.2011 - R 460.2031)	B-6.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf&ReturnHTML=True	
B7. Residential Conservation Program Standards (R 460.2401 - R 460.2414) Rescinded May 11, 2017. Case No. U-18325	B-6.00
B8. Preservation of Records of Electric, Gas and Water Utilities (R 460.2501 - R 460.2582)	B-7.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R 460.2501 to R 460.2582.pdf&ReturnHTML=True	
B9. Michigan Gas Safety Standards (R 460.20101 - R 460.20606)	B-7.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R 460.20101 to R 460.20606.pdf&ReturnHTML=True	
B10. Production and Transmission of Natural Gas (R 460.851 - R 460.875)	B-7.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=828_10794_AdminCode.pdf&ReturnHTML=True	
B11. Uniform System of Accounts for Major and Nonmajor Gas Utilities (R 460.9021, R 460.9039)	B-7.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=841_10807_AdminCode.pdf&ReturnHTML=True	
B12. Rate Case Filing Requirements for Major Gas Utilities	B-7.00
https://www.michigan.gov/documents/mpsc/U-10039_01-17-1992_594855_7.PDF	

(Continued on Sheet No. A-3.00)

INDEX
Continued From Sheet No. A-2.00
COMPANY RULES AND REGULATIONS

Part I – Applicable to All Customers	Sheet No.
C1. CHARACTERISTICS OF SERVICE	
C1.1 Character of Service	C-1.00
C1.2 Discontinuance of Supply or Service	C-1.01
C1.3 Heating Installations	C-2.00
C1.4 Unusual Cost	C-2.00
C1.5 Invalidity of Oral Agreements or Representations	C-2.00
C2. CONTROLLED SERVICE	
C2.1 Scope	C-3.00
C2.2 Application for Service	C-3.00
C2.3 Approval of Application for Service	C-3.00
C2.4 Forfeiture	C-4.00
C2.5 Restricted Sales	C-4.00
C2.6 Priorities	C-5.00
C2.7 Definitions	C-6.00
C3. CURTAILMENT OF GAS SERVICE	
C3.1 Definitions	C-8.00
C3.2 Curtailment of Gas Service	C-11.00
C4. APPLICATION OF RATES	
C4.1 Rate Schedules	C-18.00
C4.2 Special Taxes	C-18.00
C4.3 Terms of Service	C-18.00
C4.4 Rate Schedule	C-18.00
C4.5 Centrally Metered Installation	C-19.00
C5. CUSTOMER RESPONSIBILITIES	
C5.1 Application for Service	C-21.00
C5.2 Credit, Deposits and Guarantees	C-21.00
C5.3 Service on Customer’s Premise	C-21.00
C5.4 Customer’s Piping and Utilization Equipment	C-21.00
C5.5 Bills and Remittances	C-21.00
C5.6 Access to Customer’s Premises	C-22.00
C5.7 Use of Service	C-22.00
C5.8 Rescinded	
C5.9 Rescinded	
C5.10 NSF Payments and Charge for Shut-Off or On Premise Collection	C-23.00
C5.11 Discontinuance of Service	C-23.00
C5.12 Turn-On Charges	C-24.00
C5.13 Receipt or Delivery Facility Capacity Deficiency	C-24.00
C5.14 Extreme Weather Policy	C-24.01

Continued on Sheet No. A-4.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



INDEX
Continued From Sheet No. A-3.00

	<u>Sheet No.</u>	
C6	METERING	
	C6.1 Meters, Metering Equipment and Regulators	C-25.00
	C6.2 Meter Tests, Errors and Adjustments	C-25.00
C7	GAS COST RECOVERY CLAUSE	
	C7.1 Applicability of Clause	C-26.00
	C7.2 Booked Cost of Gas Sold	C-26.00
	C7.3 Billing	C-27.00
	C7.4 General Conditions	C-27.00
C8	REFUNDING PROCEDURES	
	C8.1 Receipt of Refunds	C-28.00
	C8.2 GCR Customer Refunds	C-28.00
	C8.3 Non-GCR Customer Refunds	C-29.00
C9	CUSTOMER ATTACHMENT PROGRAM	C-30.00
	MRP Rider	C-35.00
C10	CUSTOMER DATA PRIVACY	C-38.00

SECTION D
RATE SCHEDULES

GENERAL TERMS AND CONDITIONS	D-1.00
SURCHARGES	D-2.00
GAS COST RECOVERY FACTOR M.P.S.C	D-3.00
CONTINGENCY FACTOR MATRIX	D-4.00
RESIDENTIAL SERVICE RATE	D-7.00
GENERAL SERVICE (GS) RATE	D-8.00

SECTION E
TRANSPORTATION SERVICE

E1	GENERAL PROVISIONS AND DEFINITIONS	E-1.00
E2	RECORDS, ACCOUNTING, AND CONTROL	E-6.00
E3	GAS QUALITY	E-7.00
E4	SERVICE REQUIRMENT	E-8.00
E5	TRANSPORTATION STANDARDS OF CONDUCT	E-12.00
E6	TRANSPORTATION STANDARDS OF CONDUCT COMPLAINT PROCEDURES	E-13.00
E7	TRANSPORTATION SERVICE	E-14.00
E8	TRANSPORTATION SERVICE RATES AND CHARGES	E-20.00
E9	OFF SYSTEM TRANSPORTATION SERVICE	E-23.00

Continued on Sheet No. A-5.00

Issued April 6, 2021
Colleen Starring
President
Port Huron, MI



INDEX
Continued From Sheet No. A-4.00

SECTION F
GAS CUSTOMER CHOICE PROGRAM

	<u>Sheet No.</u>
F1 GENERAL PROVISIONS	F-1.00
F2 CUSTOMER PROTECTIONS	F-5.00
F3 SOLICITATION REQUIREMENTS	F-10.00
F4 SUPPLIER LICENSING AND CODE OF CONDUCT	F-12.00
F5 PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY	F-14.00
F6 GAS CUSTOMER CHOICE SERVICE RATE CC	F-15.00

SECTION G
STANDARD CUSTOMER FORMS INDEX

STANDARD FORMS	G-1.0
http://www.semcoenergygas.com/main/content?page=58&SideParent	

TABLE OF CONTENTS – CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. A-1.00	January 1, 2020
Seventh Revised Sheet No. A-2.00	November 1, 2022
First Revised Sheet No. A-3.00	January 1, 2020
Third Revised Sheet No. A-4.00	April 1, 2021
Third Revised Sheet No. A-5.00	January 1, 2020
Ninety Third Revised Sheet No. A-6.00	April 1, 2025
Eightieth Revised Sheet No. A-7.00	April 1, 2025
Nineteenth Revised Sheet No. A-7.01	January 1, 2025
Tenth Revised Sheet No. A-8.00	April 11, 2024
First Revised Sheet No. A-9.00	January 1, 2020
First Revised Sheet No. A-10.00	January 1, 2020
First Revised Sheet No. A-11.00	January 1, 2020
First Revised Sheet No. A-12.00	January 1, 2020
First Revised Sheet No. A-13.00	January 1, 2020
First Revised Sheet No. A-14.00	January 1, 2020
First Revised Sheet No. A-15.00	January 19, 2017
First Revised Sheet No. A-16.00	January 1, 2020
Original Sheet No. A-17.00	January 1, 2011
Original Sheet No. A-18.00	January 1, 2011
First Revised Sheet No. A-19.00	January 1, 2020
Fourth Revised Sheet No. B-1.00	December 12, 2017
Fourth Revised Sheet No. B-2.00	December 12, 2017
Fourth Revised Sheet No. B-3.00	December 12, 2017
Fourth Revised Sheet No. B-4.00	December 12, 2017
Fifth Revised Sheet No. B-5.00	December 12, 2017
Fourth Revised Sheet No. B-6.00	December 12, 2017
Third Revised Sheet No. B-7.00	October 9, 2017
Third Revised Sheet No. C-1.00	January 1, 2020
First Revised Sheet No. C-1.01	January 1, 2020
First Revised Sheet No. C-2.00	December 9, 2016
Original Sheet No. C-3.00	January 1, 2011
First Revised Sheet No. C-4.00	December 9, 2016
First Revised Sheet No. C-5.00	December 9, 2016
First Revised Sheet No. C-6.00	January 1, 2020
First Revised Sheet No. C-7.00	January 1, 2020
Second Revised Sheet No. C-8.00	April 1, 2021
Second Revised Sheet No. C-9.00	January 1, 2020
First Revised Sheet No. C-10.00	December 9, 2016
Second Revised Sheet No. C-11.00	April 1, 2021
Second Revised Sheet No. C-12.00	April 1, 2021
Second Revised Sheet No. C-13.00	April 1, 2021
Second Revised Sheet No. C-14.00	January 1, 2020
First Revised Sheet No. C-15.00	Cancelled December 9, 2016
First Revised Sheet No. C-16.00	Cancelled December 9, 2016
First Revised Sheet No. C-17.00	Cancelled December 9, 2016
First Revised Sheet No. C-18.00	January 1, 2020
First Revised Sheet No. C-19.00	January 1, 2020
First Revised Sheet No. C-20.00	January 1, 2020

Continued on Sheet No. A-7.00

Issued March 19, 2025
Mark Simone
President
Port Huron, MI



TABLE OF CONTENTS – CHECKLIST
Continued From Sheet No. A-6.00

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. C-21.00	January 1, 2020
First Revised Sheet No. C-22.00	January 1, 2020
First Revised Sheet No. C-23.00	January 1, 2020
Third Revised Sheet No. C-24.00	April 1, 2021
Original Sheet No. C-24.01	August 29, 2018
First Revised Sheet No. C-25.00	January 1, 2020
Original Sheet No. C-26.00	January 1, 2011
First Revised Sheet No. C-27.00	January 1, 2020
First Revised Sheet No. C-28.00	January 1, 2020
First Revised Sheet No. C-29.00	January 1, 2020
First Revised Sheet No. C-30.00	January 1, 2020
First Revised Sheet No. C-31.00	September 5, 2018
Second Revised Sheet No. C-32.00	January 1, 2020
Seventh Revised Sheet No. C-33.00	January 1, 2024
Seventh Revised Sheet No. C-34.00	January 1, 2024
Sixth Revised Sheet No. C-34.01	January 1, 2024
Sixth Revised Sheet No. C-34.02	January 1, 2024
Sixth Revised Sheet No. C-34.03	January 1, 2024
Sixth Revised Sheet No. C-34.04	January 1, 2024
Sixth Revised Sheet No. C-34.05	January 1, 2024
Sixth Revised Sheet No. C-34.06	January 1, 2024
Sixth Revised Sheet No. C-34.07	January 1, 2024
Sixth Revised Sheet No. C-34.08	January 1, 2024
Sixth Revised Sheet No. C-34.09	January 1, 2024
Sixth Revised Sheet No. C-34.10	January 1, 2024
Sixth Revised Sheet No. C-34.11	January 1, 2024
Sixth Revised Sheet No. C-34.12	January 1, 2024
Sixth Revised Sheet No. C-34.13	January 1, 2024
Fourth Revised Sheet No. C-35.00	January 1, 2025
First Revised Sheet No. C-36.00	June 4, 2015
Eighth Revised Sheet No. C-37.00	January 1, 2025
First Revised Sheet No. C-38.00	August 20, 2020
First Revised Sheet No. C-39.00	August 20, 2020
Original Sheet No. C-40.00	October 25, 2018
Original Sheet No. C-41.00	October 25, 2018
Original Sheet No. C-42.00	October 25, 2018
First Revised Sheet No. D-1.00	January 1, 2020
Twenty Eighth Revised Sheet No. D-2.00	October 1, 2024
Ninth Revised Sheet No. D-2.01	January 1, 2025
Sheet No. D-3.00	See Effective Date on Sheet No. D 3.00
Twenty Eighth Revised Sheet No. D-4.00	April 1, 2025
Third Revised Sheet No D-4.01	April 1, 2025
Third Revised Sheet No D-4.02	April 1, 2025
Third Revised Sheet No D-4.03	April 1, 2025
Third Revised Sheet No D-4.04	April 1, 2025
Third Revised Sheet No D-4.05	April 1, 2025
First Revised Sheet No. D-5.00	Cancelled March 15, 2011
Fourth Revised Sheet No. D-6.00	September 1, 2012
Third Revised Sheet No. D-6.10	Cancelled March 15, 2011

Continued On Sheet No.7.01

Issued March 19, 2025
Mark Simone
President
Port Huron, MI



Continued From Sheet No. A-7.00

First Revised Sheet No. D-6.20	Cancelled March 15, 2011
First Revised Sheet No. D-6.30	Cancelled March 15, 2011
First Revised Sheet No. D-6.40	Cancelled March 15, 2011
Third Revised Sheet No. D-7.00	January 1, 2020
Third Revised Sheet No. D-8.00	January 1, 2020
Original Sheet D-9.00	January 1, 2020
Twenty Third Revised Sheet No. E-1.00	April 1, 2021
Seventh Revised Sheet No. E-1.01	April 1, 2021
First Revised Sheet No. E-2.00	April 1, 2021
First Revised Sheet No. E-3.00	April 1, 2021
First Revised Sheet No. E-4.00	April 1, 2021
First Revised Sheet No. E-5.00	April 1, 2021
Second Revised Sheet No. E-6.00	April 1, 2021
First Revised Sheet No. E-7.00	April 1, 2021
First Revised Sheet No. E-8.00	April 1, 2021
Third Revised Sheet No. E-9.00	April 1, 2021
Second Revised Sheet No. E-10.00	April 1, 2021
Second Revised Sheet No. E-11.00	April 1, 2021
First Revised Sheet No. E-12.00	April 1, 2021
Second Revised Sheet No. E-13.00	April 1, 2021
First Revised Sheet No. E-14.00	April 1, 2021
First Revised Sheet No. E-15.00	April 1, 2021
Third Revised Sheet No. E-16.00	April 11, 2024
Third Revised Sheet No. E-17.00	April 11, 2024
Third Revised Sheet No. E-18.00	April 11, 2024
Second Revised Sheet No. E-19.00	April 1, 2021
Second Revised Sheet No. E-20.00	April 1, 2023
Second Revised Sheet No. E-21.00	April 1, 2021
Eighth Revised Sheet No. E-22.00	October 1, 2024
Tenth Revised Sheet No. E-23.00	January 1, 2025
Third Revised Sheet No. E-24.00	April 1, 2021
Third Revised Sheet No. E-25.00	April 1, 2021
Second Revised Sheet No. E-26.00	April 1, 2021
First Revised Sheet E-27.00	April 1, 2021

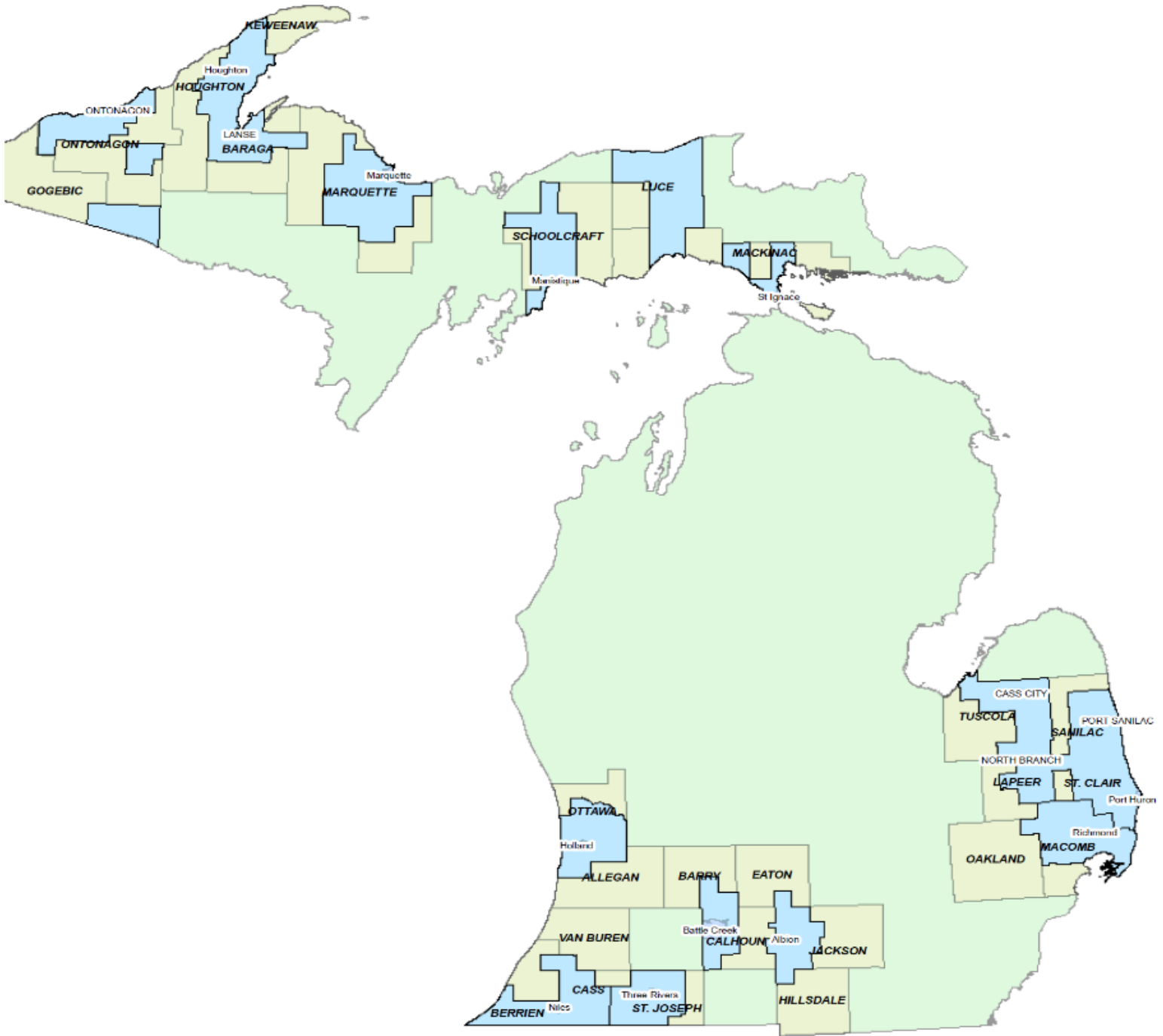
Continued on Sheet No. A-8.00

TABLE OF CONTENTS – CHECKLIST

Continued From Sheet No. A-7.01

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. F-1.00	January 1, 2020
First Revised Sheet No. F-2.00	January 1, 2020
Third Revised Sheet No. F-3.00	April 11, 2024
First Revised Sheet No. F-4.00	January 1, 2020
First Revised Sheet No. F-5.00	January 1, 2020
First Revised Sheet No. F-6.00	January 1, 2020
First Revised Sheet No. F-7.00	January 1, 2020
First Revised Sheet No. F-8.00	January 1, 2020
First Revised Sheet No. F-9.00	January 1, 2020
First Revised Sheet No. F-10.00	January 1, 2020
Second Revised Sheet No. F-11.00	January 1, 2020
First Revised Sheet No. F-12.00	January 1, 2020
First Revised Sheet No. F-13.00	January 1, 2020
Second Revised Sheet No. F-14.00	January 1, 2020
First Revised Sheet No. F-15.00	January 1, 2020
Second Revised Sheet No. F-16.00	January 1, 2020
Second Revised Sheet No. F-17.00	January 1, 2020
Second Revised Sheet No. G-1.00	February 5, 2014





Continued on Sheet No. A-10.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Michigan Public Service
Commission
January 8, 2020
Filed DBR

M.P.S.C. No. 1 – Gas
SEMCO Energy Gas Company
(Rate Case No. U-20479)

First Revised Sheet No. A-10.00
Cancels Original Sheet No. A-10.00

**This sheet has been cancelled and
is reserved for future use.**

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 8, 2020
Filed <u>DBR</u>

TERRITORY SERVED

City:	Village of:	Township of:	
OPERATIONAL DISTRICT - CENTRAL			
CALHOUN COUNTY			
Albion Battle Creek Springfield	Homer	Albion Clarence Homer Marengo Emmett Leroy Newton	Claredon Eckford Sheridan Athens Convis Bedford Lee Pennfield
EATON COUNTY			
		Brookfield Walton	Bellvue
HILLSDALE COUNTY			
Litchfield		Litchfield	
JACKSON COUNTY			
	Concord Parma Springport	Concord Pulaski Spring Arbor Tompkins	Parma Sandstone Springport
BARRY COUNTY			
Johnstown		Assyria Baltimore	
OPERATIONAL DISTRICT – EASTERN			
LAPEER COUNTY			
	Clifford North Branch	Almont Attica Burnside Imlay North Branch	Arcadia Burlington Goodland Mayfield Rich
MACOMB COUNTY			
Memphis New Baltimore Richmond	Armada New Haven Romeo	Armada Chesterfield Macomb Richmond Washington	Bruce Lenox Ray Shelby
OAKLAND COUNTY			
		Addison	

Continued on Sheet No. A-12.00

Continued From Sheet No. A-11.00

City:

Village of:

Township of:

OPERATIONAL DISTRICT – EASTERN continued

ST. CLAIR COUNTY

Algonac
Marine City
Marysville
Memphis
Port Huron
St. Clair
Yale

Emmett

Berlin
Burtchville
China
Clyde
Cottrellville
Emmett
Grant
Ira
Kimball
Riley
Wales

Brockway
Casco
Clay
Columbus
East China
Fort Gratiot
Greenwood
Kenockee
Port Huron
St. Clair

SANILAC COUNTY

Brown City
Croswell
Sandusky
Marlette

Applegate
Carsonville
Deckerville
Lexington

Melvin
Peck
Port Sanilac

Bridgehampton
Custer
Elmer

Fremont
Lamotte
Maple Valley
Marlette
Speaker
Watertown
Worth

Buel
Elk
Evergreen
Forester
Greenleaf
Lexington
Marion
Sanilac
Washington
Wheatland

TUSCOLA COUNTY

Cass City
Kingston

Akron
Columbia
Ellington
Kingston
Novesta

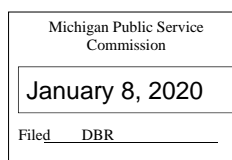
Almer
Elkland
Elmwood
Koylton

Continued on Sheet No. A-13.00

Continued From Sheet No. A-12.00

City:	Village of:	Township of:	
OPERATIONAL DISTRICT – SOUTHWESTERN			
BERRIEN COUNTY			
Buchanan	Galien	Bainbridge	Bertrand
New Buffalo	Grand Beach	Buchanan	Chikaming
Niles	Michiana Shore	Galien	Lake
	Three Oaks	New Buffalo	Niles
		Three Oaks	Weesaw
CASS COUNTY			
Dowagiac	Cassopolis	Calvin	Howard
	Edwardsberg	Jefferson	La Grange
		Mason	Milton
		Newberg	Ontwa
		Penn	Pokagon
		Porter	Silver Creek
		Wayne	
ST. JOSEPH COUNTY			
Three Rivers	Centreville	Constantine	Fabius
	Constantine	Florence	Flowerfield
	White Pigeon	Lockport	Mendon
		Nottawa	Park Sherman
		Mottville	White Pigeon
VAN BUREN COUNTY			
		Keeler	
OPERATIONAL DISTRICT – WESTERN			
ALLEGAN COUNTY			
Holland		Fillmore	Laketown
		Manlius	Overisel
		Salem	Saugatuck
OTTAWA COUNTY			
Holland		Allendale	Blendon
Zeeland		Georgetown	Holland
		Jamestown	Olive
		Park	Port Sheldon
	Robinson	Zeeland	

Continued on Sheet No. A-14.00



Continued From Sheet No. A-13.00

OPERATIONAL DISTRICT – UPPER PENINSULA EAST

BARAGA COUNTY

Baraga	Baraga	L’Anse
L’Anse		

LUCE COUNTY

Newberry	McMillan	Pentland
----------	----------	----------

MACKINAC COUNTY

St. Ignace	Engadine	Garfield	Moran
		St. Ignace	

SCHOOLCRAFT COUNTY

Manistique		Hiawatha	Manistique
		Thompson	

VAN BUREN COUNTY

Keeler

OPERATIONAL DISTRICT – UPPER PENINSULA WEST

GOGEBIC COUNTY

Marenisco	Marenisco	Watersmeet
-----------	-----------	------------

HOUGHTON COUNTY

Hancock	South Range	Adams	Chassell
Houghton	Calumet	Franklin	Osceola
	Lake Linden	Portage	Quincy
	Laurium	Calumet	Schoolcraft
	Dollar Bay	Torch Lake	
	Tamarack Mills		
	Hubbell		

MARQUETTE COUNTY

Ishpeming	Chocolay	Ely
Marquette	Forsyth	Ishpeming
Negaunee	Marquette	Nequance
	Republic	Richmond
	Sands	Tilden
	West Branch	

ONTONAGON COUNTY

Ontonagon	Carp Lake	Ontonagon
White Pine	Rockland	Stannard

**SECTION A
SUPPLEMENTAL UTILITY SERVICE CHARGES
FOR ALL CUSTOMERS**

The charges shown on this sheet are not subject to approval by the Michigan Public Service Commission. The Company will make changes in these charges from time to time to include the current prices for the services offered.

LABOR CHARGES

Where service by the Company is performed for which the customer is responsible and the charge for the service is based upon Time and Materials (T & M), the labor charge shall be **\$140.00** per hour per employee.

Continued on Sheet No. A-16.00

Issued January 19, 2017
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after January 19, 2017. Issued under
authority of the Michigan Public Service
Commission dated January 6, 2011 in
Case No. U-16169.

Continued from Sheet No. A-15.00

METER TEST CHARGE

The charge for a gas meter test when applicable per B.1.5.51 (Rule R460.2351) will be based upon time and materials.

ELEVATED PRESSURE CHARGE

Where a customer requires the Company to provide gas service at an elevated pressure (a pressure higher than standard pressure), the customer shall pay an initial charge of \$300 and shall pay an additional \$100 for each annual inspection of the system pressure thereafter. Elevated pressure provided at 2.0 p.s.i. for residential use shall be exempt from such charge.

ADDITIONAL METER BRACKET CHARGE

Where the Company sets an additional meter bracket from a single service at the same time as the Company installs the first meter bracket, the customer shall be subject to the charges directed by Rule C9, Customer Attachment Program.

Where the Company installs an additional meter bracket from a single service line at a time other than when the original meter bracket is installed, the charge shall be \$200.

SERVICE LINE AND/OR METER RELOCATION CHARGE

A charge for a customer requested **service line or** meter relocation shall be based upon time and materials.

OTHER CHARGES

A customer will be subject to a flat charge based on average cost for work performed to upgrade a meter at customer request, install or change an Excess Flow Valve (“EFV”), or retire service.

REMOTE MONITORING EQUIPMENT

Upon request, the Company may allow Customer, Shipper, or Authorized Agent to install equipment for remote monitoring of gas consumption. The Company may install additional equipment for the protection of Company’s metering facilities and to enable interfacing of a remote monitoring device. Connection of a remote monitoring device to the Company’s metering facilities shall be performed by the Company or installed under direct supervision of the Company. The Customer, Shipper or Authorized Agent will be charged a fee of \$2,100 for each instance of installation, repair, or re-installation of a remote monitoring device.

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479



**SECTION A
TECHNICAL TERMS AND ABBREVIATIONS
FOR ALL CUSTOMERS**

British Thermal Unit -- The quantity of heat that must be added to 1 avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure. Standard pressure is 30 inches mercury at 32 degrees Fahrenheit or 14.73 pounds per square inch absolute and with acceleration due to gravity equal to 32.174 feet per second.

Btu -- British thermal unit.

Ccf -- 100 cubic feet.

Cfh -- Cubic feet per hour.

Commission -- The Michigan Public Service Commission.

Company --SEMCO ENERGY GAS COMPANY.

Cubic Foot of Gas:

(A) If gas is supplied and metered to a customer at the standard delivery pressure of domestic appliances, a cubic foot of gas means that volume of gas which, at the temperature and pressure existing in the meter, occupies one cubic foot, except where a temperature compensating device is built into the meter, in which case a cubic foot of gas means that quantity of gas which, at the pressure existing in the meter and the temperature corrected to 60 degrees Fahrenheit, occupies one cubic foot.

(B) For billing purposes, a standard cubic foot of gas is that quantity of dry gas, which, at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.65 pounds per square inch, occupies 1 cubic foot. The Commission may, however, approve a different absolute pressure base.

(C) For testing purposes, such as testing for heating value, a standard cubic foot of gas is that quantity of gas which, when saturated with water vapor at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.73 pounds per square inch, occupies 1 cubic foot.

(D) For all reports to the Commission, a cubic foot of gas means that volume of gas which when dry, at 60 degrees Fahrenheit and at absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.

Customer -- Individual or business, excluding other gas utilities, that purchases gas or transportation services, or both, on the utility's system.

Dekatherm – 1 Dth is equal to 10 Therms

Hazardous Condition -- Any condition which the utility determines poses an immediate and serious threat to the health, safety, or welfare of a customer or the general public and which requires immediate action.

Continued On Sheet No. A-18.00

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Effective for service rendered on
and after January 7, 2011. Issued under
authority of the Michigan Public Service
Commission dated January 6, 2011 in
Case No. U-16169.

Continued From Sheet No. A-17.00

Liquefied Petroleum Air Mixture -- A gas produced by mixing an appropriate quantity of air with propane vapor, butane vapor, or a mixture of such vapors.

LP - Air - Gas -- Liquefied Petroleum air gas.

LPG -- Liquefied petroleum gas.

Mcf -- 1,000 cubic feet.

Meter -- Unless otherwise qualified, a device of a utility used in measuring a quantity of gas.

Meter Accuracy -- The volume that is measured by a meter as a percent of the actual volume that flowed through the meter as measured by a working standard.

Mixed Gas -- A gas that is produced by mixing natural gas with any of the following:

(A) Air.

(B) Inert gas.

(C) Liquefied petroleum gas.

(D) Liquefied petroleum gas-air mixture.

(E) Other flammable gas.

(F) Substitute natural gas.

Premises -- Land or real estate, including buildings and other appurtenances thereon.

Potentially hazardous condition -- Any condition that the utility determines has the potential to become a hazardous condition, but which does not require immediate action. All of the following are examples of potentially hazardous conditions:

(A) Customer failure to permit the utility to perform inspections and maintenance on the utility's facilities in or on the customer's premises.

(B) Customer alterations or modifications of the utility's facilities located in or on the customer's premises.

Continued On Sheet No. A-19.00

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Effective for service rendered on
and after January 7, 2011. Issued under
authority of the Michigan Public Service
Commission dated January 6, 2011 in
Case No. U-16169.

Continued From Sheet No. A-18.00

(C) Customer construction of a structure or appurtenance near or over the main, service line piping, or meter set assembly so that the utility's facilities are not in compliance with the provisions of the Michigan Gas Safety Standards or the utility's standards.

(D) Customer failure to correct or replace gas utilization equipment or gas fuel line piping that has been previously identified and classified as potentially hazardous by the utility.

Rate Book -- The assembled rate schedules, rules, regulations, and standard forms of the utility as filed with the commission.

Required Access -- Access that is necessary to conduct any of the following:

(A) Routine inspections and maintenance.

(B) Meter readings of gas usage.

(C) Scheduled replacement, repairs, relocations, or disconnection of branch service lines or other changes with respect to service lines and meter assembly piping.

SNG -- Substitute natural gas.

Substitute Natural Gas -- Gas which is interchangeable and compatible with natural gas, and which is manufactured from carbon and hydrogen-bearing materials.

Therm -- 100,000 British thermal units.

Utility -- A person, firm, corporation, cooperative, association, or agency which is subject to the jurisdiction of the Commission and which delivers or distributes and sells gas to the public for heating, power, or other residential, commercial, or industrial purposes.

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479



SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1504_2015-007LR_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.2301 Definitions.

R 460.14001 (revised to R460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

R 460.2302 Application, intention, and interpretation of rules; utility rules and regulations.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION

R 460.2321 Retention of records.

R 460.2501 et seq. are the Rules Pertaining to Preservation of Records of Electric, Gas and Water Utilities. See Rule B8.

R 460.2322 Location of records.

R 460.2323 Reports and records generally.

PART 3. SERVICE REQUIREMENTS

R 460.2331 Sale of gas.

R 460.2332 Permanent service line rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2333 Main extension rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2334 Temporary service.

R 460.2335 Interruptions of service.

R 460.2101 (revised to R 460.101) et seq. are the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service. See Rule B2.

R 460.14001 (revised to R 460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

PART 4. ENGINEERING

R 460.2341 Gas facilities; construction and installation.

R 460.2342 Standards of accepted engineering practice.

PART 5. INSPECTION OF METERS

R 460.2351 Meters and associated metering devices; inspections and tests.

R 460.2352 Diaphragm-type meters; meter tests; reports.

(Continued on Sheet No. B-2.00)

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.

(Continued From Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)
(Contd)

http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1504_2015-007LR_AdminCode.pdf

PART 5. INSPECTION OF METERS (Contd)

- R 460.2353 Retirement of meters.
- R 460.2354 Accuracy of metering equipment; tests; standards.
- R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
- R 460.2356 Pressure measurement standards.
- R 460.2357 Records; meter tests.
- R 460.2358 Records; meter and associated metering device data.

PART 6. BILL ADJUSTMENT; METER ACCURACY

- R 460.2361 Bill adjustment; meter accuracy.
- R 460.2362 Determination of adjustment.
- R 460.2363 Refunds.
- R 460.2364 Rebilling.
- R 460.2365 Consumption data records.

PART 7. SHUTOFF OF SERVICE

- R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception.

Refer to the Company's approved Rule C5.7, Use of Service.
Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138.**

- R 460.2372 Gas facilities hazard.
- R 460.2373 Shutoff of service.

Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, R 460.136, Emergency Shutoff. Refer to the Company's approved Rule C5.6, Access to Customer's Premises.

- R 460.2374 Customer notification of shutoff of service.

Refer to the (1) Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138, R 460.139, R 460.140, R 460.141, R 160.142,** and (2) Company approved Rule C5.11, Discontinuance of Service.

PART 8. GAS QUALITY

- R 460.2381 Gas purity.
- R 460.2382 Heating value; authorized variations.
- R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.

(Continued on Sheet No. B-3.00)

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.



(Continued From Sheet No. B-2.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND **NATURAL GAS SERVICE** (R 460.101 - R 460.169)

http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1365_2014-038LR_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.101 **Applicability; purpose.**
- R 460.102 Definitions.
- R 460.103 Discrimination prohibited.
- R 460.104 Conduct of proceedings.
- R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.106 Service requests.
- R 460.107 **Residential service account requirements.**

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

- R 460.108 Prohibited practices.
- R 460.109 Deposit for **residential** customer.
- R 460.110 **Rescinded**
- R 460.111 General deposit conditions **for residential customers.**
- R 460.112 Guarantee terms and conditions **for residential customers.**

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND RELOCATION

- R 460.113 Actual and estimated meter reading.
- R 460.114 **Customer meter reading.**
- R 460.115 **Meter accuracy and errors.**
- R 460.116 **Meter relocation.**

PART 5. BILLING AND PAYMENT STANDARDS

- R 460.117 **Bill information.**
- R 460.118 **Electronic billing requirements.**
- R 460.119 **Separate bill; consolidation and balance transfers for residential and small nonresidential customers.**
- R 460.120 **Billing frequency; method of delivery.**
- R 460.121 **Equal monthly billing.**
- R 460.122 **Cycle billing.**
- R 460.123 **Payment of bill.**
- R 460.124 **Payment period.**
- R 460.125 **Late payment charges.**
- R 460.126 **Billing for unregulated non-energy services.**

PART 6. VOLUNTARY TERMINATION OF SERVICE

- R 460.127 Voluntary termination.

(Continued on Sheet No. B-4.00)

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.

Michigan Public Service Commission
April 16, 2018
Filed _____ DBR _____

(Continued From Sheet No. B-3.00)

- B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169) (Contd)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1365_2014-038LR_AdminCode.pdf

PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS

- R 460.128 **Listing of energy assistance programs for residential customers.**
R 460.129 **Notice of energy assistance programs for residential customers.**
R 460.130 **Medical emergency.**
R 460.131 **Winter protection plan for eligible low-income customers.**
R 460.132 **Winter protection plan for eligible senior citizen customers.**
R 460.133 **Eligible military customer.**
R 460.134 **Extreme weather condition policy.**
R 460.135 **Rescinded.**

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

- R 460.136 **Emergency shutoff.**
R 460.137 **Shutoff or denial of service permitted.**
R 460.138 **Shut off prohibited.**
R 460.139 **Notice of shut off.**
R 460.140 **Form of notice.**
R 460.141 **Time of shut off.**
R 460.142 **Manner of shutoff.**
R 460.143 **Manner of shut off for service provided with remote shut off and restoration capability.**
R 460.144 **Restoration of service.**

PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES

- R 460.145 **Applicability.**
R 460.146 **Payment plan procedures for residential and small nonresidential customers.**
R 460.147 **Personnel procedures.**
R 460.148 **Publication of procedures for residential and small nonresidential customers.**
R 460.149 **Access to rules and rates.**
R 460.150 **Complaint procedures.**
R 460.151 **Reporting requirements.**
R 460.152 **Inspection.**
R 460.153 **Customer access to consumption data and confidentiality.**

PART 10. DISPUTES, HEARINGS AND SETTLEMENTS

- R 460.154 **Disputed matters.**
R 460.155 **Customer hearing and hearing officers for residential and small nonresidential customers.**
R 460.156 **Notice of hearing.**
R 460.157 **Customer hearing procedures.**
R 460.158 **Settlement agreement procedures for residential and small nonresidential customers**
R 460.159 **Default of settlement agreement procedures for residential and small nonresidential customers**

(Continued on Sheet No. B-5.00)

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.



(Continued From Sheet No. B-4.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND **NATURAL GAS SERVICE** (R 460.101 - R 460.169) (Contd)

http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1365_2014-038LR_AdminCode.pdf

PART 11. APPEAL PROCEDURES

R 460.160 **Customer hearing appeal.**

R 460.161 **Filing procedures.**

R 460.162 **Customer hearing appeal procedures.**

R 460.163 **Interim determination.**

R 460.164 **Appeal review.**

R 460.165 **Customer hearing appeal decision.**

R 460.166 **Failure to comply with customer hearing appeal decision.**

R 460.167 **Same dispute.**

R 460.168 **Formal appeal.**

R 460.169 **Other remedies.**

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)

Rescinded November 12, 2013. Case No. U-13150

http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640)

Rescinded December 11, 2017

http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf

(Continued on Sheet No. B-6.00)

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.



(Continued From Sheet No. B-5.00)

ADDITIONAL ADMINISTRATIVE RULES

* Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B5. PRACTICE AND PROCEDURES BEFORE THE COMMISSION R 460.17101 - R 460.17701
http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf
- B6. FILING PROCEDURES FOR ELECTRIC, WATER, STEAM AND GAS UTILITIES R 460.2011 - R 460.2031
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/832_10798_AdminCode.pdf
- B7. RESIDENTIAL CONSERVATION PROGRAM STANDARDS R 460.2401 - R 460.2414
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf
Rescinded May 11, 2017. Case No. U-18325

Continued on Sheet No. B-7.00

Issued March 29, 2018
Colleen Starring
President
Port Huron, MI

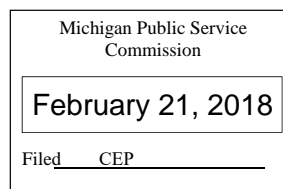


Effective for service rendered on
and after December 12, 2017. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.

Continued From Sheet No. B-6.00

- B8. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES R 460.2501 - R 460.2582
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679_2017-003LR_AdminCode.pdf
- B9. MICHIGAN GAS SAFETY STANDARDS R 460.20101 - R 460.20606
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1667_2016-057LR_AdminCode.pdf
- B10. PRODUCTION AND TRANSMISSION OF NATURAL GAS R 460.851 - R 460.875
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/828_10794_AdminCode.pdf
- B11. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR GAS UTILITIES R 460.9021, R 60.9039
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/841_10807_AdminCode.pdf
- B12. RATE CASE FILING REQUIREMENTS FOR MAJOR GAS UTILITIES
http://www.michigan.gov/documents/mpsc/U-10039_01-17-1992_594855_7.PDF

Issued January 9, 2018
Colleen Starring
President, Port Huron, MI



Effective for service rendered on
and after June 1, 2015. Issued under
authority of the Michigan Public Service
Commission dated October 9, 2007 in
Case No. U-15152.

**SECTION C
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)**

These General Rules and Regulations for all customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service and Rule B2., Consumer Standards and Billing Practices for **Electric and Natural Gas** Service.

C1. CHARACTERISTICS OF SERVICE

C1.1 Company Liability and Force Majeure:

A. Company Liability

In any case of stoppage of the flow of gas to Customers, whether caused by accident, repairs or other cause, **the** Company will not be liable for any damage that may arise therefrom. All stoppage of gas or damages of any kind that may be caused by severe cold weather will be considered beyond the control of **the** Company and involving no pecuniary responsibility on its part.

The Company shall not be liable for damages that may be incurred by the use of gas or appliances or the presence of **the** Company's property on Customer's premises.

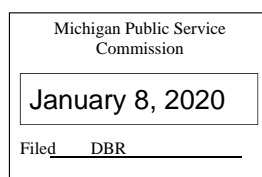
If a judgment is entered against **the** Company as a result of its failure to exercise reasonable care and skill, **the** Company's liability shall be limited to an amount equivalent to three times **the** Customer's non-gas Monthly Customer Charge or one thousand dollars, whichever is less. Neither **the** Company nor Customer shall be liable to the other party for consequential, incidental, exemplary, punitive, or indirect damages, lost profits or other business interruption damages arising out of the performance or non-performance of any obligation under **the** Company's Rate Book for Natural Gas Service or any contract, by statute, in tort or contract, under any indemnity provision or otherwise.

B. Force Majeure

Neither Customer nor **the** Company shall be liable in damages, or in any other remedy, legal or equitable, to the other for any act, omission, or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), extreme weather (any weather event that increases Customer demand beyond what the Company's system can deliver), crevasses, floods, washouts, loss of utility services (including but not limited to electric power, natural gas or other fuels, water supply, storm water or sewer drain service, radio communications, telephonic communications, fiber communications, cable communications, or internet communications), arrests and restraints of the government, either Federal or State, civil or military, and civil disturbances. Force majeure shall also mean the loss of upstream and/or on-system gas supply (including but not limited to gas supply received from on-system local gas production or on-system gas storage), the inability to schedule or transport gas to the Company's pipeline system from upstream sources, Gas Quality Deficiency, shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind

Continued On Sheet No. C-1.01

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued from Sheet No. C-1.01

B. Force Majeure (Contd)

herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirements that any Force Majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.

Under no circumstances will the following events constitute Force Majeure: (i) Customer's lack of finances, (ii) inadequate or uneconomic markets for Customer's gas, or (iii) insufficiency of Customer's gas supplies.

Such causes or contingencies affecting the performance of any obligations under any rate schedule or agreement by either Customer or **the** Company, shall not relieve it of liability in the event of its concurrent negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any obligation relieve Customer from its obligation to make payments of amounts then due, nor shall such causes or contingencies relieve either Customer or **the** Company of liability unless such party shall give notice and full particulars of the same in writing, including by facsimile or electronic communication, to the other party as soon as possible after the occurrence relied on.

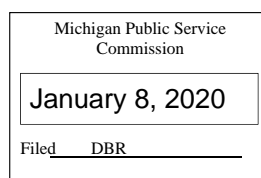
C1.2 Discontinuance of Supply or Service:

The Company shall have the right at any time to terminate its service contract for breach of any of the terms and conditions thereof. The Company shall also have the right to stop service of gas to be furnished thereunder, without notice, for any of the following reasons or purposes, without such action causing a termination of such agreement:

- A. For the purpose of making repairs, **replacements, extensions, and/or inability to obtain a meter reading;**
- B. On account of or to prevent fraud or abuse;
- C. For violation of any of the Company's regulations;

Continued on Sheet No. C-3.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-1.01

C1.2 Discontinuance of Supply or Service: (Contd)

- D. For the reason that the customer's service is detrimental to the service in general or in his immediate locality;
- E. When made incompatible with order, ordinances, or laws of the United States of America, the State of Michigan or any political subdivision thereof;
- F. Upon proper notice for nonpayment of bill;
- G. If the customer's equipment is not approved by any local governmental agency in charge of such matters.

C1.3 Heating Installations:

The Company will have the right to refuse to connect and serve central heating installations in which gas is the only or the principle fuel used, where such installations are, in the opinion of the Company, unsafe or dangerous to operate. The safety of equipment shall be judged by, but not limited to, compliance with the following:

- A. All gas conversion burners to be installed shall either be A.G.A certified or approved by the Company and all gas designed heating plants shall either meet A.G.A. requirements or be approved by the Company;
- B. Conversion burners must be properly sized for safe operation in the heating plant being converted;
- C. No conversion burner shall be connected which is installed in a furnace in which its operation would be dangerous because of the condition of the furnace, chimney, or flue;
- D. No gas heating equipment shall be connected, the operation of which would be dangerous because of improper installation;
- E. No gas heating equipment shall be connected which does not have adequate shut-off controls for safe operation.

C1.4 Unusual Cost:

Any unusual cost incurred specifically for an individual customer, and not ordinarily necessary for the furnishing of gas service to the customer, shall be paid by the customer for whom such unusual cost is incurred. Such unusual cost shall be in addition to the charge for gas service provided in the applicable rate schedule, and such additional charge shall be subject to review by the Michigan Public Service Commission upon petition by such customer.

C1.5 Invalidity of Oral Agreements or Representations:

No employee or agent of the Company is authorized to modify or supplement the terms and conditions of this Schedule of Gas Rates Governing the Sale of Natural Gas Service or any contract by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

Continued On Sheet No. C-3.00

Issued December 16, 2016
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after December 10, 2016. Issued under
authority of the Michigan Public Service
Commission dated December 9, 2016 in
Case No. U-17975.

Continued From Sheet C-2.00

C.2 CONTROLLED SALES SERVICE - GAS ALLOCATION PROCEDURE

C2.1 Scope

This rule provides the Company with the authorization to control the attachment of sales service load, consistent with changes in gas supply as they occur. The Company reserves the right to discontinue service to any customer who violates any of the provisions of this rule.

C2.2 Application for Service

- A. All customers requesting gas sales service shall make written application for such service on a form provided by the Company. Written application for residential service may be waived by the Company when warranted by gas supply conditions.
- B. Applications shall be maintained separately by priority of service and date received for prospective customers within each of the Company's gas supply areas.

C2.3 Approval of Application for Service

- A. As the Company is able to contract for gas supplies at reasonable and prudent prices, terms and conditions, applications for service shall be approved subject to the following:
 - 1. Approval shall be on a first-come, first-served basis within each Controlled Service Priority.
 - 2. The Company shall open the highest Priority first. If all the applicants within that Priority are granted service, and sufficient supply is available, the next highest Priority shall be opened.
 - 3. If the available supply is committed before granting all applicants service, then those applicants who do not receive service shall have their standing reserved within their Priority, but shall not receive preference over a later applicant who qualified for a higher Priority, when gas becomes available and Priorities are again opened.
 - 4. An applicant whose Priority is open at the time of application may be granted immediate approval through written notification by the Company, provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.
 - 5. An applicant whose Priority is closed at the time of application, such that gas sales service is not initially granted, shall have that application for service kept on file by Priority and by the date the application was received.

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Continued On Sheet No. C-4.00

Effective for service rendered on and after January 7, 2011. Issued under authority of the Michigan Public Service Commission dated January 6, 2011 in Case No. U-16169.

Continued From Sheet No. C-3.00

- B. The Company may not grant sales service to new customers or permit additional load by existing customers, if:
 - 1. The Company is Curtailing any customers in the affected service area due to a long term Capacity Deficiency under the provisions of Rule C3, Curtailment of Gas Service;
 - 2. The Company is Curtailing any customers due to a long term Gas Supply Deficiency under the provisions of Rule C3, Curtailment of Gas Service; except that the Company may attach controlled service Priority 1 or Priority 2 customers provided no customers in Curtailment Priority 3 are being curtailed;
- C. The Company reserves the right to attach new interruptible loads.
- D. The written notification by the Company granting approval of the application shall specify the date gas sales service must commence.

C2.4 Forfeiture:

- A. A customer shall install the necessary equipment and commence gas sales service by the date specified in the Company's notification of approval, otherwise the customer's reservation of gas supply is forfeited;
- B. When the Company grants approval in those cases where the Application for Gas Service was not initially granted, the customer shall notify the Company in writing within thirty days (from the date of the Company's written notification of approval) of the customer's intention to accept service. If the customer does not respond within thirty days, the customer's original application is void.

C2.5 Restricted Sales:

As a result of warmer-than-normal weather, or other factors, the Company may have gas in excess of its immediate load. The Company may sell such excess gas subject to:

- A. The requirements of present and future system supply customers of the Company;
- B. The sale of such gas causes no detriment to its system supply;
- C. The Gas Supply Deficiency Curtailment Priority Five of Rule C3, Curtailment of Gas Service for all special contract sales of such gas;
- D. Commission approval of such sales on a special contract basis, limited as to time and volume.

Continued On Sheet No. C-5.00

Issued December 16, 2016
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after December 10, 2016. Issued under authority of the Michigan Public Service Commission dated December 9, 2016 in Case No. U-17975.

Continued From Sheet No. C-4.00

C2.6 Controlled Service Priorities

- A. Service shall be controlled under this rule in accordance with the following Priorities. Priority One constitutes the highest Priority. Priority Six constitutes the lowest Priority which will be the first Priority controlled. Within each Priority, sub-priority (1.) shall have the highest priority and sub-priority (3.) the lowest Priority.

PRIORITY 1

1. Residential gas requirements for any purpose, except space-heating or air-conditioning.
2. Residential gas requirements for space-heating or air-conditioning.
3. Commercial gas requirements having a peak usage less than 50 Dth per day.

PRIORITY 2

1. The use of natural gas for services essential for public health and safety.
2. The use of natural gas for essential agricultural requirements.

PRIORITY 3

1. Industrial gas requirements for process and feedstock needs or for gas-fired after burners to limit or abate obnoxious odors or air pollution.
2. Industrial gas requirements having a peak usage less than 50 Dth per day and not otherwise classified.

PRIORITY 4

1. Commercial and Industrial gas requirements having a peak usage of 50 Dth per day and greater and not otherwise classified.
2. Commercial and Industrial gas requirements for co-generation having alternate fuel capability and a peak usage of 50 Dth per day, but less than 300 Dth per day.
3. Commercial and Industrial gas requirements for co-generation having alternate fuel capability and a peak usage of 300 Dth per day or greater.

Continued On Sheet No. C-6.00

Issued December 16, 2016
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after December 10, 2016. Issued under
authority of the Michigan Public Service
Commission dated December 9, 2016 in
Case No. U-17975.

Continued From Sheet No. C-5.00

PRIORITY 5

1. Commercial and Industrial requirements for boilers or kilns having alternate fuel capability and a peak usage of 50 Dth per day but less than 300 Dth per day.
2. Commercial and Industrial requirements for boilers or kilns having alternate fuel capability and a peak usage of 300 Dth per day or greater.

PRIORITY 6

The use of natural gas for the generation of steam or electricity by utilities **or independent power producers**.

- B. A customer who has a pollution problem which presents a threat to the public health and safety, where the use of natural gas offers the only feasible solution to the problem, may petition the Commission to assign a Priority of use higher than that to which the customer would otherwise be entitled. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

C2.7 Definitions

- A. Alternate fuel capability means that an alternate fuel could have been used whether or not the facilities for use have actually been installed or the alternate fuel is available.
- B. Boilers shall mean all closed vessels in which a liquid is heated or vaporized by the combustion of fuel for the generation of steam or hot liquid.
- C. Co-generation shall mean the sequential production of both electrical (or mechanical) and thermal energy from the same fuel source.
- D. Commercial gas requirements shall refer to any usual commercial use of gas including but not limited to all gas purchased by a business which does not qualify for a manufacturing industry code under the Standard Industrial Classification, as listed in the current edition of the Standard Industrial classification Manual issued by the Executive Office of the President of the United States.
- E. Essential Agricultural Requirements means any use of natural gas for agricultural production, natural fiber production and processing, food processing, food quality maintenance, irrigation pumping crop drying, or a process fuel or feedstock in the production of fertilizer, agricultural chemicals, animal feed or food; provided, however, that boilers, gas turbines and engines which have alternate fuel capability shall not qualify as essential agricultural requirements without the express authorization of the Michigan Public Service Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

Continued On Sheet No. C-7.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-6.00

- F. Feedstock gas is natural gas used as a raw material for its chemical properties in creating an end product.
- G. Industrial gas requirements shall refer to any usual industrial use of gas, including but not limited to all gas purchases under the Standard Industrial Classification, listed in the current edition of the Standard Industrial Classification Manual, issued by the Executive Office of the President of the United States.
- H. Process gas is natural gas used in appliances capable of burning a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels such as complete combustion, safe combustion products flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct fired makeup air heaters for process purposes) and indirect air heaters.
- I. Requirements for services essential for public health and safety shall mean gas purchased for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas are found qualified by the Michigan Public Service Commission as requirements of services essential for public health and safety; provided, however, that boilers, turbines and engines which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petition or complaints.
- J. Residential gas requirements shall include all gas usage metered and consumed within an individual household, and reasonably appurtenant and related to and normally associated with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications. The term "household" includes single-family homes, farm homes, seasonal dwellings, duplexes and individual living units within **manufactured** home parks, condominiums, apartments and cooperatives; provided, however, to qualify for residential usage a household must have the normal household facilities such as bathroom, individual cooking and kitchen sink facilities.

Continued On Sheet No. C-8.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-7.00

C3 CURTAILMENT OF GAS SERVICE

C3.1 Definitions:

The following terms used in this Rule have the meanings hereinafter set forth:

- A. Capacity Deficiency shall mean situations whereby gas demand exceeds the capacity of the Company's pipeline system to deliver quantities of gas commensurate with such demand, but such that the full design capacity of the Company's pipeline system is unaffected.
- B. Capacity Restriction shall mean restriction due to Force Majeure or other impairment of the Company's facilities such that the full design capacity of the Company's pipeline system is not available.
- C. Commercial Gas Requirements shall include all service to Customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution other than those involving manufacturing or electric power generation.
- D. Curtailment (including Curtail, Curtailed, or Curtailing) shall mean partially or completely suspending gas Deliveries and/or services to its Customers under the Company's Rate Book for Natural Gas Service ("Tariff") when the Company does not have sufficient supply of gas or system capacity to serve its existing Customer's gas requirements due to a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other situations of Force Majeure which affect the Company's pipeline system, on-system gas storage assets, off-system gas storage services, interstate pipeline gas services, and/or intrastate pipeline gas services, the Company shall Curtail service to Customers beginning with the lowest priority category (Priority 7) until gas supply is sufficient to serve all remaining Customers.
- E. Customers, unless otherwise specified, shall mean Gas Sales Service Customers, Gas Customer Choice Customers, and Gas Transportation Customers.
- F. Deliveries shall mean quantities of gas delivered to the Customer's meter.
- G. Gas Customer Choice Customer shall mean those Customers served under Section F of the Company's Tariff.
- H. Gas Quality Deficiency shall mean situations where the Company cannot provide continuous service to its Customers, and the Company's system operations because of defective gas quality.
- I. Gas Sales Service Customers shall mean those Customers served under Section D of the Company's Tariff.

Continued On Sheet No. C-9.00

Issued April 6, 2021
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
April 1, 2021. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-8.00

- K. Force Majeure shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), extreme weather (any weather event that increases Customer demand beyond what the Company's system can deliver), crevasses, floods, washouts, loss of utility services (including but not limited to electric power, natural gas or other fuels, water supply, storm water or sewer drain service, radio communications, telephonic communications, fiber communications, cable communications, or internet communications), arrests and restraints of the government, either Federal or State, civil or military, and civil disturbances. Force majeure shall also mean the loss of upstream and/or on-system gas supply (including but not limited to gas supply received from on-system local gas production or on-system gas storage), the inability to schedule or transport gas to the Company's pipeline system from upstream sources, Gas Quality Deficiency, shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirements that any Force Majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.
- L. Gas Transportation Customers shall mean those Customers served under Section E of the Company's Tariff.
- M. Industrial Gas Requirements shall include all service to Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- N. Interruption shall mean restrictions of gas supply or gas transportation services to Customers whose contracts or whereby provisions of the Company's Tariff, allow for the restriction of such gas supply or gas transportation services.
- O. Off System Transportation Service Customer shall mean an Off System Transportation Service Customer as described in Section E of the Company's **Rate Book for Natural Gas Service**.
- P. Requirements For Plant Protection shall mean such minimum quantities of gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protections cannot be afforded through the use of alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production.

Continued On Sheet No. C-10.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-9.00

- P. Requirements For Services Essential For Public Health and Safety shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics, water and sewage treatment' waste disposal facilities, on-site commercial and residential power generation, civil defense centers and public utility buildings, newspapers, radio and television stations, telecommunications and internet service providers fire stations, police stations, jails and penal institutions, and such other uses of gas as are found qualified by the Company as Requirements For Services Essential For Public Health and Safety; provided, however, that requirements for space heating or processing which have alternate fuel capability shall not qualify Requirements For Services Essential For Public Health and Safety without the express authorization of the Company.
- Q. Residential Gas Requirements shall include direct natural gas usage for space heating, cooking, water heating, residential on-site power generation, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter in a multiple family dwelling, or portion thereof. A "multiple family dwelling" includes such living facilities as cooperatives, condominiums and apartments; provided each household with multiple family dwellings has the normal household facilities such as a bathroom, individual cooking facilities, and kitchen sink.
- R. Supply Deficiency shall mean situations due to Force Majeure whereby the company cannot provide continuous service to its Gas Sales Service Customers, Gas Customer Choice Customers, balancing services to its Gas Transportation Customers, and the Company's system operations due to an inability to procure and/or schedule delivery of sufficient gas quantities from its producers, suppliers, marketers, Gas Customer Choice alternative gas suppliers, on-system gas storage reservoirs, off-system gas storage service providers, interstate pipeline gas transportation providers, intrastate gas pipeline transportation service providers, or the Company's other gas service providers.

Continued On Sheet C-11.00

Issued December 16, 2016
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after December 10, 2016. Issued under authority of the Michigan Public Service Commission dated December 9, 2016 in Case No. U-17975.

Continued From Sheet No. C-10.00

C3.2 Curtailment of Gas Service

A. Company's Rights to Curtail

The Company will use reasonable diligence in its operations to render continuous service to all its Customers other than those Customers served under contracts or tariff provisions contained herein that expressly permit Interruption or Curtailment of service. If, in the event of a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other events of Force Majeure whereby the Company, in its sole discretion, has determined that its ability to receive, transport, and/or deliver gas may or has become insufficient to support service to its Customers, the Company shall have the right to partially or completely Curtail service to each of its Customers in accordance with the Curtailment Plan set forth below, irrespective of any contracts which may be in force.

1. This right to Curtail applies to all services provided under the Company's Tariff to Gas Sales Services Customers, Gas Customer Choice Customers, and Gas Transportation Customers.
2. The Company will implement Curtailment of gas service by taking into account the extent to which Curtailment of Customers in a specific portion of the Company's pipeline system may or may not remedy the events of Curtailment. Thus, Curtailment may be limited, at the Company's discretion to certain portions of the Company's system.

B. Steps Prior to Curtailment

When there is adequate time, and if applicable to the nature of the event(s) which require the implementation of a Curtailment, the Company may take the following steps in order to attempt to mitigate the extent of a Curtailment:

1. Interrupt service provided under interruptible contracts and interruptible provisions of the Company's Rate Book for Natural Gas Service;
 - a. Notification deadlines incorporated into interruptible tariffs or interruptible contracts are suspended pursuant to Curtailment of Gas Service;
 - b. Notice will be given to such interruptible Customers as far in advance as possible.
2. Notify Gas Shippers (including their Authorized Agents and/or Pool Agents) taking deliveries **not to exceed their Confirmed Quantity**. Also notify Gas Transportation Customers and their Authorized Agents and/or Pool Agents that deliveries exceeding their **Confirmed Quantity** are subject to the unauthorized use charge as described in Section **H** of this rule;
3. Ask Gas Transportation Customers and their authorized agents or pool managers to voluntarily reduce and/or increase Deliveries to match daily consumption;

Continued On Sheet No. C-12.00

Issued April 6, 2021
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after April 1, 2021. Issued under
authority of the Michigan Public Service
Commission dated December 6, 2019 in
Case No. U-20479.



Continued From Sheet C-11.00

B. Steps Prior to Curtailment (Contd)

4. Seek to purchase additional gas supplies;
5. Make a request to Customers to take voluntary dial-down actions.

C. Notice of Curtailment

When Curtailment becomes necessary, the Company will attempt to provide notice to the Commission and all affected Customers of the nature, probable duration, and extent of such Curtailment except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice. When possible, notice of Curtailment will be given as far in advance as possible if the nature of the event(s) causing Curtailment allows for such advance notice.

D. Method of Curtailment

1. Curtailments shall be made in accordance with the Curtailment priorities set forth in Section E of this Rule, beginning with the lowest priority category (Priority 7) and proceeding to the next highest priority category. The total Curtailment shall equal the estimated deficiency of gas brought about by the demands of all Customers purchasing system supply gas on those portions of the Company's pipeline system affected by the Curtailment.
2. Curtailments may be simultaneously instituted in more than one Curtailment category.
3. For the Company's pipeline system(s) affected by Curtailment, all Gas Transportation Customers and their authorized agents and/or pool managers shall be notified that the affected Gas Transportation Customers will be removed from their respective balancing pools and that all nominations must be made to their physical point of receipt (gate station) into the Company's distribution system(s).
4. If Curtailment becomes necessary due to a Capacity Restriction, the Company shall determine the amount of remaining system capacity available to serve its Customers. If the Company determines that residual system capacity (available system capacity above the capacity required to serve its Gas Sales Service Customers and Gas Customer Choice Customers) is available to serve the Company's Gas Transportation Customers, such residual capacity will be allocated proportionally among the Gas Transportation Customers associated with the affected system(s) based on their currently effective MDQ.
5. Off System Transportation Service Customers are exempt from Curtailment during a Supply Deficiency situation.

Continued On Sheet No. C-13.00

Issued April 6, 2021
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after April 1, 2021. Issued under
authority of the Michigan Public Service
Commission dated December 6, 2019 in
Case No. U-20479.

Continued From Sheet C-12.00

E. Curtailment Priorities

For purposes of Curtailment, **Seven** categories are established with Priority **7** constituting the lowest priority and Priority **1** being the highest priority.

Priority 7	Firm transportation services to Off System Gas Transportation Customers.
Priority 6	All non-residential Customers having alternate fuel capability for that portion of their load covered by the alternate fuel and all emergency sales of system supply gas to Gas Transportation Customers.
Priority 5	Transportation Gas Requirements under rate class TR-3, TR-2, and TR-1.
Priority 4	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-3.
Priority 3	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-2.
Priority 2	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-1.
Priority 1	Residential Gas Requirements under the Residential Service Rates, Requirements For Plant Protection, and Requirements For Services Essential For Public Health And Safety not supplied by an alternate fuel.

F. Rate Adjustments

A Customer shall not be liable for any part of a monthly service charge provided in a rate schedule if such Customer's consumption under that rate is completely Curtailed for the entire billing period. No other rate adjustments will be permitted unless otherwise provided by contract.

G. Enforcement

1. The Company reserves the right to take special daily or hourly meter reads during periods when a Curtailment has been instituted pursuant to this Section C. The Company reserves the right to inspect the Customer's equipment, to install special metering, and to immediately physically interrupt gas service for violations of this Rule. Once gas service is terminated, the Company may withhold such service during the period of Curtailment until it is satisfied that the terms and conditions of this Rule will be observed.
2. There is nothing in this Rule that shall prevent a Customer from challenging before the Commission Curtailment or continuation of a Curtailment or that shall abridge the Customer's right to appeal any such determination to the Commission.

Continued On Sheet No. C-14.00

Issued April 6, 2021
Colleen Starring
President
Port Huron, MI

Effective for service rendered on
and after April 1, 2021. Issued under
authority of the Michigan Public Service
Commission dated December 6, 2019 in
Case No. U-20479.



Continued From Sheet No. C-13.00

H. Unauthorized Use Charge

After the Company has provided actual oral or written notice of implementation of Curtailment to an affected Customer, any gas used by such Customer in excess of the quantities authorized during the period when a Curtailment has been instituted pursuant to this Rule will be subject to unauthorized use charges, with such charges being in addition to those normal charges (excluding penalties) made under the applicable rate schedules.

1. The charge for such unauthorized usage shall be the highest price reported for the Mich Con (also known as DTE Gas), Consumers Energy and Chicago LDCs during the period of Curtailment as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Dth. Failure to pay an unauthorized use charge when rendered shall subject the Customer to termination of gas service.
2. Unauthorized use charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section C7.2 of the Company's **Rate Book for Natural Gas Service**.
3. In instances where Customer violation of Curtailment causes the Company to incur incremental fuel charges, overrun charges and/or penalties on up-stream pipelines, and where incurring of such pipeline penalties cannot reasonably be avoided by acquisition of gas supplies at the Company's city gate stations, then the cost of such pipeline penalties will be passed through to the Customer in violation. Pipeline penalties assessed to Customers are in addition to the regular unauthorized usage charge.
4. In instances where Customer violation of Curtailment causes the Company to incur labor and material costs associated with incremental operating and maintenance activities including, but not limited to: Customer meter shut-offs; Customer meter turn-ons; Customer re-lights; operation, maintenance, or repairs of Company gas facilities; then the cost of such incremental activities will be passed through to those Customer(s) in violation.
5. Incremental labor and material costs associated with a violation of Curtailment shall not be credited to the Company's Booked Cost of Gas Sold as defined in Section C7.2.

The Company may discontinue service without notice other than personal notice at the time of discontinuance, in case the meter or piping on the customer's premises is tampered with in any manner to allow unmetered gas to be used.

The Company will discontinue service to any customer upon request by the customer. However, if reconnection is requested by the same customer on the same premises within one (1) year after discontinuance, the customer shall be charged a turn-on charge.

Continued On Sheet No. C-15.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479



These Sheets have been cancelled and are reserved for future use.

Issued December 16, 2016
Colleen Starring
President
Port Huron, MI



Effective for service rendered on
and after December 10, 2016. Issued under
authority of the Michigan Public Service
Commission dated December 9, 2016 in
Case No. U-17975.

Continued From Sheet No. C-17.00

C4. APPLICATION OF RATES

C4.1 Rate Schedules:

Unless otherwise specifically provided for in the rate schedule applicable, service will be supplied to each installation through one meter. Gas consumed by the same person, firm or corporation, and delivered and measured at different locations, will be billed separately for each location and not as one customer.

In some cases the customer is eligible to take service under a choice of rates. Upon request, the Company will advise the customer of the rate **that will provide** the lowest cost of service, based on the information at hand. The **customer is ultimately responsible** for the selection of the rate.

After the customer has selected **their rate**, the customer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the customer be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this rule is to prohibit frequent shifts from rate to rate.

No refund will be made of the difference in charges under different rates applicable to the same class of service.

C4.2 Special Taxes:

In any municipality or township in which special taxes, license fees or street rentals may be levied against the Company, and with respect to which the levy has been successfully maintained, the rate schedules applicable to service in such area shall be increased to offset such special charges which may be levied in order to prevent the customers in other localities from being compelled to share in any portion of such local increases. Rate schedules shall also be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, purchase, distribution or sale of gas where the amount of such tax or excise is measured by the unit or units of gas produced, purchased, distributed or sold.

C4.3 Terms of Service:

A written agreement, **inclusive of electronic documents or records**, may be required from each customer before service will be commenced. A copy of the agreement will be furnished to the customer upon request.

Service agreements shall remain in force for the term stated, if any, and in any event for the full period during which service is taken and until three days after receipt by the Company at its office of written notice, from the customer, of his wish to discontinue service.

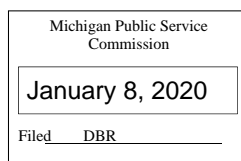
C4.4 Rate Schedule:

A. Apartment Buildings and Multiple Dwellings:

A customer receiving gas through a single meter to a building containing more than four apartments or dwelling units will be classified as a commercial customer, and will have one bill under the appropriate commercial service rate schedule.

Continued On Sheet No. C-19.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-18.00

If the building has meters and services for each apartment, the apartment will be classified residential and service will be billed to each service under the Residential Service Rate schedule.

B. Combined Residence and Commercial or Industrial Service:

Where one building is used by a customer as a commercial or industrial establishment and also as a residence, the piping shall be so arranged that the business and residence parts may be metered separately and a bill rendered for each class of service. If, for reasons acceptable to the Company, separation is not effected, the combined service shall be classified as commercial service and shall be billed under the applicable rate.

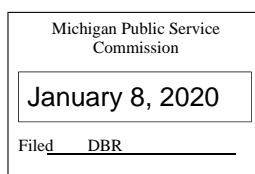
C4.5 Centrally Metered Installation:

A. A centrally metered installation serving multiple living units, such as apartments, multiple family units or **manufactured home parks**, is one that meets the following conditions:

1. The Complex is served by a single meter installation; and
2. The fuel lines are buried underground from the central meter installation to the location at which each fuel line enters each building or **manufactured** home at its outside wall; and
 - a. where the complex consists of two or more separate buildings, such as apartments, multifamily dwellings, dormitories or similar type buildings are supplied with gas and at least two buildings so supplied contain four or more living units, or
 - b. where the complex consists of **manufactured** homes, four or more **manufactured** homes used as living units are supplied with gas.
3. A centrally metered installation may also be an individual building served by a single meter installation where gas is supplied to multiple units.
4. Multiple living unit usage shall consist of the gas supplied for the individual dwelling units as well as all usage normally associated with buildings containing multiple living units.
5. All buried fuel lines from the outlet side of the Company's meter, up to the outlet side of the above ground shutoff valve adjacent to the outside wall of each structure served, in addition to the pipe from the property line to the meter, shall be considered service lines.
6. Penal and corrective institutions are not considered to be centrally metered installations.

Continued On Sheet No. C-20.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-19.00

B. New Centrally Metered Installations

The cost of the gas main extension and all service lines (as defined above) shall be paid for in accordance with the Company's Rule C9, Customer Attachment Program. All service lines shall be installed, owned, operated and maintained by the Company.

C. Additions to an Existing Centrally Metered Installation

At the customer's request, the Company shall extend gas service to an addition to an existing centrally metered installation. Additional service lines shall be installed in accordance with the Company's Rule C9, Customer Attachment Program.

D. Customer Owned Centrally Metered Installation

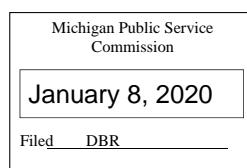
Where the customer owns the service lines in a centrally metered installation, the customer must inspect, operate and maintain the installation in accordance with applicable code requirements or must enter into a contract with a person who is qualified to inspect, operate and maintain the installation in accordance with applicable code requirements. The company shall offer the customer a contract which provides for the operation and maintenance in accordance with applicable code requirements. Under the terms of the contract, the Company shall be permitted to recover the direct cost for service performed plus an appropriate administrative overhead.

Minimum Use

In certain instances the Company may require a minimum use agreement to be executed with the customer to support the Incremental Revenue calculation included in the Customer discounted cost of Service Model. The Minimum Use Agreement will specify the minimum annual consumption requirement for the Customer and, if the customer does not consume the specified minimum use, the company will bill the customer for the unused consumption amount multiplied by the distribution charge corresponding to the customer's Rate Class.

Continued On Sheet No. C-21.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after January 1, 2020. Issued under authority of the Michigan Public Service Commission dated December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-20.00

C5. CUSTOMER RESPONSIBILITIES

C5.1 Application for Service:

An application **and/or contract** accepted by the Company, may be required from each prospective customer requesting gas service before such service is supplied, whether or not a new installation by the Company is involved. This rule shall also apply in cases involving (a) the unsealing of a meter where service has previously been supplied, (b) a change in the class or service, and/or (c) a change in the name of the customer.

C5.2 Credit, Deposits and Guarantees:

The Company may require, as a condition of providing, restoring or continuing service to a customer or prospective customer, a deposit in accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service.

C5.3 Service on Customers' Premise:

When requested, designated employees of the Company will investigate gas leaks on customer owned piping, whereupon, if a hazardous condition should be detected, the employee will terminate service until such condition has been repaired. This service will be performed free of charge.

C5.4 Customer's Piping and Utilization Equipment:

The Company reserves the right to deny or terminate service to any customer whose piping or equipment shall constitute a hazard. However, it disclaims any responsibility to inspect the customer's piping or equipment and shall not be held liable for any injury or damage resulting from the condition thereof.

C5.5 Bills and Remittances:

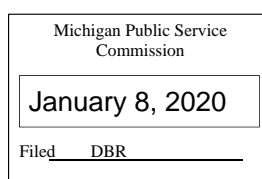
Bills for gas service shall be rendered **on a monthly basis** and shall be due and payable on or before the due date shown on each bill.

The Company will schedule meters to be read on a monthly basis and will attempt to read meters in accordance with such schedule.

When the Company is unable to obtain an actual meter reading, the bills shall be estimated on the basis of past service records, adjusted as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon other service and weather data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

Continued On Sheet No. C-22.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-21.00

Bills rendered for gas service in months in which meters are not read shall have the same force and effect as those based upon actual meter readings. Any customer **may read the meter and provide the reading to the Company by telephone or on appropriate forms which shall be provided by the Company upon request.**

The Company shall assess a late payment charge as authorized by the Company's **Rate Book of Natural Gas Service and Billing Practices for Electric and Natural Gas Service.**

C5.6 Access to Customer's Premises:

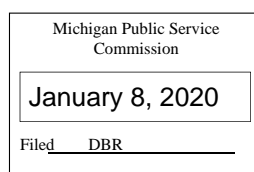
The Company's authorized agents shall have access to the customer's premises at all reasonable times to **perform services required by the Company or requested by the customer. These services include, but are not limited to installing, inspecting, testing, reading, repairing, locking, disconnecting, relocating or removing meters and other property of the Company situated on said premises, and inspecting and determining the load characteristics of appliances installed on said premises. Neglect or refusal on the part of the customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored.**

C5.7 Use of Service:

Customers shall not resell, share, or distribute to others any gas supplied by the Company without the written consent of the Company. The Company does not hold itself out as ready to supply gas to any customer for resale, and due to the wide variety of conditions encountered in serving customers on such a basis, separate arrangements will be made in each case. When the resale of gas is consented to by the Company, the Company may require that such resale be made at its established rates then effective for the same class of service in that specific community or area.

Continued On Sheet No. C-23.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after January 1, 2020. Issued under authority of the Michigan Public Service Commission dated December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-22.00

C5.10 NSF **Payments** and Charge for Shut-Off Notification or On Premise Collection:

A. Charge for Nonsufficient Funds (NSF) **Payment**

A check, debit card, credit card or other form of payment remitted as a bill payment and returned by the bank or financial institution against which it is drawn shall be rebilled to the customer's account. A charge of \$18.00 will be assessed to customers for processing payments returned by banks or other financial institutions for reasons of insufficient funds, accounts closed, no accounts and similar situations, excluding bank or financial institution errors.

B. Charge for Shut-Off Notification or On-Premises Collection

A charge of \$11.50 will be levied upon a customer if an employee of the utility is sent to the premise to either serve the customer with a shut off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The utility shall not assess this fee twice for the same premise visit. The customer may elect to make payment at that time; however, the charge for sending an employee to the premise will still apply. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

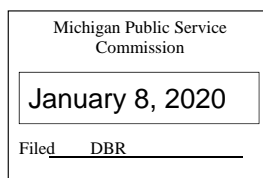
C5.11 Discontinuance of Service:

In accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service, the Company may discontinue service to a customer for failure to pay a delinquent account that is not in dispute, including a security deposit or other form of guarantee, or for failure to comply with the terms and conditions of a settlement agreement.

If a customer fails to pay bills as rendered on the **budget program**, the Company shall have the right to withdraw the **program** with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

Continued On Sheet No. C-24.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-23.00

The Customer or Shipper shall not tamper with or adjust the Company's metering facilities and other associated meter equipment. Unsupervised and unauthorized installation of remote monitoring equipment, tampering with or adjustments to the Company's metering facilities and other associated meter equipment may result in discontinuance of service. If such tampering results in equipment damage or unauthorized consumption of gas by Customer or Shipper, the Company reserves the right to recover all unbilled service revenue and costs associated with such unauthorized consumption of gas including but not limited to, costs for discovery, repair and investigation.

C5.12 Turn-On Charges:

Transfers of service, where service at a premise is transferred from one customer to a subsequent customer, and where the transfer does not require the dispatch of a Company employee to the premise, shall be made with a charge of \$5.00 to the customer (transferee) establishing service. A premise with a Landlord Agreements shall be exempt from this charge if service is transferred to the landlord. Where a service turn-on requires the dispatch of a Company employee to the premise, the following turn on charges shall apply:

A. In the case of the same customer requesting turn-off and turn-on at the same premise within one year, the customer shall be charged \$75.00.

B. In all other circumstances where a service turn-on requires the dispatch of a Company employee, a single service turn-on charge of \$50.00 will be collected. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

C5.13 Receipt or Delivery Facility Capacity Deficiency

Where the rated capacity of a Company supply receipt facility, or a supply delivery facility owned by an up-stream pipeline or storage provider, has been exceeded or is likely to be exceeded on a given day, the Company may apply the curtailment priorities given in rule C3.2 E to customers behind an affected receipt or delivery facility. Shippers will be notified of a gate station constraint in accordance with the requirements for issuance of a **DBR**.

Continued On Sheet No. C-24.01

C5.14 Extreme Weather Policy

The Company will suspend residential disconnections during conditions of extreme cold for all reasons identified in Discontinuance of Supply or Service (C1.2) except for reasons of health and safety. Extreme Weather Conditions (EWC) is defined as any day where the forecasted high air temperature is less than 20 degrees. Extreme heat is not considered EWC for the purpose of suspending disconnection of natural gas services. EWC will not affect the disconnection of natural gas services for reasons of either health and safety or customer request.

The Company will utilize its existing weather forecasting contract with DTN, which uses NOAA as its weather source to determine extreme cold weather conditions. DTN currently provides weather forecasts for six different weather zones covering the Company's service territory. EWC will therefore be weather zone specific, meaning that disconnections will only be suspended for those residential customers located within the service territory served by that weather zone forecast.

EWC will be determined up to two days in advance. If the DTN forecasts a high less than 20 degrees the suspension of disconnections will be placed. The disconnection suspension will remain in place until the temperature forecast of a subsequent day reaches or exceeds a high of 20 degrees.

No preferential treatment will be given to certain classes of residential customers.

Continued on C-25.00

Issued August 29, 2018
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after August 29, 2018. Issued under authority of the Michigan Public Service Commission dated August 28, 2018 in Case No. U-20140.

Continued From Sheet No. C- 24.01

C6. METERING

C6.1 Meters, Metering Equipment and Regulators:

The Company will furnish and maintain one meter or one set of metering equipment, and, when required, one regulator for each service contract. The customer shall provide, free of expense to the Company, at the point of service termination, located outside, suitable space for the installation of the necessary meter, metering equipment and/or regulator. Such a location shall be in accordance with all applicable codes and standards.

For customers with large or unusual facility requirements the Company may require the customer, at the customer's cost, to allow the Company to install a concrete foundation of appropriate size and thickness suitable for the installation of metering and pressure control equipment. Those customers may also be required to make special contractual arrangements with the Company for the large or unusual facilities.

Customers requesting delivery pressure above seven inches water column may be charged a fee for the additional metering and pressure control equipment necessary to provide elevated delivery pressure.

The customer shall permit only authorized agents of the Company, or other persons lawfully authorized to do so, to inspect, test, repair, or remove such equipment. If meters, regulators or other equipment are damaged or destroyed through neglect on the part of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

C6.2 Meter Tests, Errors and Adjustments:

Per Consumer Standards and Billing Practices for Electric and Natural Gas Service Rule R 460.2351, the Company shall test meter accuracy upon request of a customer, provided such customer does not make requests for tests more frequently than once **every two** years, **and if** the customer agrees to accept the results of such tests as the basis for determining any adjustment which may be required. No charge **shall** be made to the customer for the first test in any five-year period, but if **subsequent** tests during the same period for the same customer show the meter to be within the allowable limits of accuracy, the Company **shall** charge the customer for each such test. If such test reveals the meter registration to be outside the accuracy limits prescribed in **accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.2361**, any charge for **the** meter test shall be refunded and a billing adjustment made. The customer **may** be present at **the time of the** test if **the customer** makes a request in writing **prior to the** test. A **written** report shall be made to the customer by the Company. The Company shall **maintain** a record of the test.

Continued On Sheet No. C-26.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C- 25.00

C7. GAS COST RECOVERY CLAUSE:

C7.1 Applicability of Clause:

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

C7.2 Booked Cost of Gas Sold:

A. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:

1. Interstate Purchases: Cost of gas service.
2. Intrastate Purchases: Cost of gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
3. Company Produced Natural Gas: Cost which vary with volume produced.
4. Company Produced Substitute Natural Gas: Cost for feedstock used to produce substitute natural gas.
5. Liquefied Petroleum Air Gas: Cost for propane used to produce a propane-air gas mixture.
6. Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
7. Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
8. Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

B. Booked cost of gas sold as used in this rule specifically excludes the following items:

1. Gas used by the Company, at the annual average booked cost of gas sold.
2. Lost and unaccounted for gas, at the annual average booked cost of gas sold.
3. Gas Sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's supplier.
4. Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

Continued On Sheet No. C-27.00

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Effective for service rendered on and after January 7, 2011. Issued under authority of the Michigan Public Service Commission dated January 6, 2011 in Case No. U-16169.

Continued From Sheet No. C-26.00

C7.3 Billing:

A. In applying the Gas Cost Recovery Factor, per dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.

B. Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-3.00. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.

C. The Gas Cost Recovery Factor shall be the same per Dth for each customer metered using a pressure base of 14.65 PSIA. Customers metered at pressures other than 14.65 PSIA shall be billed the appropriate monthly Gas Cost Recovery Factor adjusted by the ratio that the metered pressure bears to 14.65 PSIA. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

D. The Gas Cost Recovery Factor shall appear on all GCR customer bills.

C7.4 General Conditions:

A. At least fifteen days prior to each billing month, the Company will notify the Public Service Commission Staff as to the actual factor or factors to be billed to its GCR Customers in the subsequent month.

If the factor or factors are subject to change after this date due to an adjustment mechanism, the Company will notify the **Michigan** Public Service Commission Staff as to the actual factor or factors to be billed to its Customers as soon as practical after the rate has been determined. The Company will also submit the revised tariff sheet D-3.00 showing the new factor or factors at that time.

B. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the Company. The Company will provide a copy of the act to any customer upon request.

Continued On Sheet No. C-28.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479



Continued From Sheet No. C-27.00

C8. REFUNDING PROCEDURES

C8.1 Receipt of Refunds

A. Supplier Refunds

By April 15 of each year the Company shall notify the Michigan Public Service Commission Staff of any pipeline or other supplier refunds (other than a routine bill adjustment) received during the prior twelve months ended March 31. During the period that the GCR clause is suspended, the notification shall include an indication of which amounts may be refundable to customers for periods prior to the April 1999 Billing Cycle and allocations to non GCR customers shall include deductions for Company Use and Lost and Unaccounted for Gas in accordance with C8.3A. This notification shall be in the form of a letter and shall include:

1. The amount of the refund, including interest.
2. Date each refund was received.
3. Source and reason for each refund.
4. Period covered by each refund (historical refund period).

Failure of the Company to report a refund to the Michigan Public Service Commission Staff by the April 15th deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the notification requirement.

C8.2 GCR Customer Refunds:

A. Supplier Refunds

All supplier refunds allocable to GCR customers shall be reflected as reduction to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

B. GCR Reconciliation

Prior year GCR over/under-recoveries due to reconciliation provisions of the Company's GCR Clause shall be computed annually according to the provisions of 1982 PA 304. Such over/under-recoveries and any Commission ordered adjustments or disallowance's associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over/Under-recovery Reconciliation report.

Continued On Sheet No. C-29.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-28.00

C. Other Refunds

All other refunds shall be reflected in the month the refund is received and shall be included on a separate line below the Cost of Gas Sold line on the Over/Under-recovery Reconciliation Report so that such refunds are readily identifiable.

C8.3 Non-GCR Customer Refunds

A. All supplier refunds allocable to non-GCR customers shall be allocated on the basis of actual consumption during the historical refund period. Deductions for Company Use and Lost and Unaccounted For volumes shall be made from the non-GCR portion of the refund based upon the actual percentages for Company Use and Lost and Unaccounted For during the historical refund period.

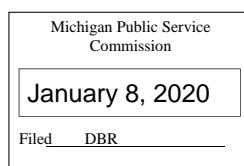
B. Portions of the refunds allocable to non-GCR customers shall be credited to a refund liability account to accrue interest until distributed. The Company shall include an application to refund these moneys in its next GCR Reconciliation filing.

C. The Company is not required to issue **payments** to customers who are in arrears with the Company, to customers for whom **payments** were returned as undeliverable in previous refunds or for refund amounts of less than \$5.00. Refunds may be applied against past due amounts owed to the Company and any excess refunded according to these procedures. After 90 days, any returned or uncashed refund checks shall be transferred to the non-GCR refund liability account for refund to non-GCR customers in the next GCR Reconciliation. Rights to any portion of a refund shall not vest until a refund check has been negotiated.

D. Refund completion reports for non-GCR customers shall be submitted to the Michigan Public Service Commission Staff six months following initial distribution of a non- GCR customer refund. Reports, at a minimum, should include the amount authorized for refund compared to the amount actually refunded and the date of the refund distribution.

Continued On Sheet No. C-30.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after January 1, 2020. Issued under authority of the Michigan Public Service Commission dated December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-29.00

C9. CUSTOMER ATTACHMENT PROGRAM

A. Purpose

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

B. Customer Contribution

A customer contribution shall be required equal to the Connection Fee plus any applicable Fixed Monthly Surcharge plus any Excessive Service Line Fee.

C. Payment of Customer Contribution

For all customers other than land developers and builders the Customer Contribution shall be paid as follows:

The Connection Fee is payable in lump sum at the time the service agreement is executed by the customer. **The Excessive Service Line Fee may be payable at the time the service agreement is executed or may be payable after the customer's service line is installed.** The Connection Fee is non-refundable. The Excessive Service Line Fee is refundable if the service line has not been installed. If the service line has been installed, the Excessive Service Line Fee is non-refundable. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the customer receives gas service or six (6) months following the date the service agreement is executed by the customer, whichever occurs first. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. **The customer is liable for any Fixed Monthly Surcharge amounts billed prior to when they notify SEMCO they no longer own the property to which the Fixed Monthly Surcharge is attached.** The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customers requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-Company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, termination or denial of natural gas service. For land developers and builders, the customer contribution shall be required in a lump sum in advance of the facility expansion.

Continued On Sheet No. C-31.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-30.00

D. Connection Fee

The Connection Fee is equal to \$200.00 per meter. The Connection Fee for a multiple metered installation that is served from a single service line is equal to \$100.00 per meter.

E. Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirements is in excess of the Service Line Limit. The Service Line Limit is equal to the greater of 400 feet or 150% of the average length of all service lines within the Project. The Excessive Service Line Fee will equal the cost of the service line footage in excess of Service Line Limit.

F. Fixed Monthly Surcharge

A Fixed Monthly Surcharge (Surcharge) will be calculated for each Customer Attachment Project (Project). The Surcharge will recover the Revenue Deficiency anticipated from the proposed Project. The Surcharge is calculated such that the present value of the anticipated Surcharges collected from the Project will equal the net present value Revenue Deficiency. The Surcharge will be recoverable over a predetermined time period, not to exceed ten years. The Company will be responsible for determining the appropriate Surcharge time period. The Surcharge will be a fixed dollar amount for all customers within the Project and will expire on the same date for all customers within the Project, regardless of when the surcharge was initially assessed to the customer. The Surcharge will not be subject to adjustment, reconciliation or refund. A customer who attaches to a Project after the surcharge period has expired or a customer whose proposed attachment was beyond the scope of the original Project, will be treated as a separate Project.

G. Customer Attachment Project

A Project may consist of as few as a single customer, requiring the installation of a service line(s) and meter(s), or multiple customers. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

H. Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then an NPV revenue deficiency of zero will be used.

Continued On Sheet No. C-32.00

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Effective for service rendered on
and after January 7, 2011. Issued under
authority of the Michigan Public Service
Commission dated January 6, 2011 in
Case No. U-16169.

Continued From Sheet No. C-31.00

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to **9.43%**.

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments. The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

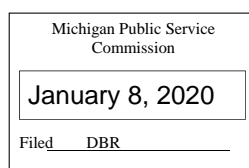
Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. **U-20479** the Discount Rate is equal to **6.44%**.

Continued On Sheet No. C-33.00

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2020. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-32.00

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2178 BARRY ST 8225 8260	1/1/2024	101.77
2202 WALTON RD 1940	7/1/2025	170.21
2242 138TH AVE	10/1/2025	96.26
2243 46TH ST 3979, HAMILT	10/1/2024	101.46
2250 84TH AVE 6543TO7060	12/1/2024	98.63
2256 BLAIR ST 6464-7067	9/1/2026	119.13
2257 34TH ST 4613-4744	1/1/2027	105.34
2267 CIRCLE CT 16466	11/1/2024	98.00
2276 133RD 6045-93	6/1/2024	106.75
2277 EAST RD 6662-6896	9/1/2024	98.10
2304 HUNGERFORD 950	5/1/2026	28.80
2319 AIRPORT KIVELA WLDRN	1/1/2029	54.29
2320 COUNTRY CLUB DR	1/1/2029	54.28
2322 MOORE PK RD&STEVENS	9/1/2024	98.05
2325 US 12 32034-33321	11/1/2024	99.80
2327 66TH ST (4151-4187)	1/1/2024	151.96
2328 WHITE OAK & HIGH MEA	4/1/2025	93.01
2331 W BERTRAND/WEAVER/PO	5/1/2027	118.87
2333 TYLER ST 11738	12/1/2024	100.95
2334 63RD ST (3710-3730)	1/1/2027	126.97
2337 LANE RD 68015-68475	12/1/2026	155.95
2342 RILEY ST (4903-4955)	8/1/2027	155.02
2344 84TH AVE RANSON SYLV	12/1/2024	140.74
2347 TAYLOR ST 6109&6075	12/1/2027	152.62
2348 66TH ST (TIE-IN)	1/1/2027	114.13
2351 ADAMS ST (4455-4780)	1/1/2027	128.22
2356 PINEVIEW COURT	5/1/2026	69.75
2357 N 160TH	10/1/2026	118.82
2358 TYLER ST 14693	5/1/2026	120.17
2360 ADAMS ST 4416-40TH A	9/1/2026	74.28

Continued On Sheet No. C-34.00

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-33.00

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2367 31 MILE 3100-31441	1/1/2024	260.09
2370 MESKILL RD 9803	10/1/2027	166.00
2376 BRAIDWOOD RD 971-985	12/1/2024	79.89
2390 GOLDEN AVE 1340	10/1/2024	102.58
2406 SKYHI RD, GRND BEACH	5/1/2025	113.55
2408 WEST OLIVE RD 8472-	6/1/2027	121.73
2409 S AVERY RD, THREE OA	6/1/2025	66.60
2410 WINKLER RD 33779-800	12/1/2024	37.62
2415 CHRISTIANNA/YOUNGREN	9/1/2027	94.20
2417 WALTON CRK LN NILES	7/1/2028	119.79
2419 BEECHWOOD 70255 UNIO	2/1/2028	31.16
2420 KRUGER RD 6909-6989	2/1/2025	115.62
2422 W YOUNGREN & WILDWD	12/1/2027	80.87
2424 OAKLAND HILLS DR DOR	1/1/2028	98.83
2425 SILVER LAKE DR 6326	11/1/2025	149.52
2426 TRAILS END RD, 3 OAK	1/1/2024	81.32
2428 BRUSH RD (US-12RFLD)	1/1/2028	68.09
2429 RED ARROW HWY 15412	1/1/2024	107.76
2430 BOND ST, NILES	7/1/2024	88.07
2431 BELLE RIVER 11734-43	1/1/2024	152.92
2436 ARMADA PROJECT II	9/1/2028	57.18
2441 GREEN RD 9505-9595	3/1/2026	101.00
2442 OAKVIEW 16901-17000	1/1/2024	235.70
2443 PHELPS RD 9199-9354	2/1/2024	144.89
2445 SUERWIER & GREENING	1/1/2024	204.42
2446 HILLOCK 4150-56	2/1/2024	74.39
2447 PUTTYGUT & RADIKE	6/1/2027	122.48
2448 SCHOOL S 31551-32401	9/1/2024	111.72
2449 BRYCE RD 7350-70	4/1/2024	69.81
2450 LASSIER & 34 MILE	9/1/2029	105.98
2452 BOND ST (2812-2813)	11/1/2024	63.14
2454 HUNTINGTON DR, SAWYE	5/1/2028	113.10
2457 MAPLE LN, NILES	1/1/2027	63.12
2458 TODD DR THREE RIVERS	8/1/2028	66.55
2459 FIR/US 12/BEEBE	10/1/2028	87.60
2460 GARVER LAKE RD EDWAR	8/1/2028	100.05
2462 WILSON RD THREE OAKS	9/1/2028	170.78
2463 BELL RD (1819-2025)	11/1/2028	59.71
2464 BOND ST (1402-1426)	10/1/2026	44.74

Continued On Sheet No. C-34.01

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.00

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2466 DAVIS LN, DOWAGIAC	1/1/2029	86.94
2469 RYLYNN RD	12/1/2026	96.11
2470 PC OAK HARBERT 39-42	8/1/2024	22.11
2471 MILLECOQUINS LAKE	10/1/2030	53.92
2479 TIMBER LN 276	1/1/2024	105.00
2481 RIVER DR 109	11/1/2024	43.96
2484 BECKMAN RD	8/1/2029	74.72
2485 COUNTY RD 496 4548	2/1/2024	104.94
2488 STATE HIGHWAY M38	1/1/2030	54.22
2490 STATE HWY M-94 1214N	1/1/2025	221.61
2491 54TH ST-53RD MANLIUS	10/1/2027	110.62
2492 DURFEE 160TH BLAIR+	9/1/2027	138.55
2493 POLK ST (5780-6518)	10/1/2027	96.91
2494 LAKE SHORE AVE 5800	11/1/2026	380.14
2496 72ND 9824-9970	9/1/2026	88.76
2497 FILLMORE ST ALLENDAL	11/1/2027	75.29
2498 N TOWN TRL HOLLAND	2/1/2025	73.33
2499 WILDERNESS LN	10/1/2026	59.53
2500 QUINCY ST HUDSONVILL	11/1/2027	98.78
2501 80TH OTTOGAN 44-147	12/1/2027	89.14
2502 104TH AVE FILLMORE94	11/1/2026	66.94
2503 SILVER LAKE DR	11/1/2026	64.02
2504 BLAIR ST BTWN 96&104	11/1/2026	61.31
2505 141ST AVE HOLLAND	6/1/2028	100.71
2506 128TH AVE TYLER-6977	11/1/2027	98.38
2507 SHADY CREEK LN	1/1/2024	136.00
2509 RUSTIC LN	11/1/2027	66.66
2510 BALDWIN 5416	11/1/2028	53.85
2512 CLIFFFIELD CT NILES	1/1/2027	72.67
2513 RYNEARSON RD 16882	11/1/2024	72.96
2514 MARQUETTE DR LAKESID	1/1/2024	44.46
2515 SECOND ST 16447 UNIO	4/1/2024	41.19
2517 TAMOSHANTER NILES	12/1/2027	41.59
2518 LAKEWOOD DR, 3 OAKS	11/1/2024	63.93
2519 MIDDLE RD, THREE RIV	8/1/2024	76.45
2520 AUTUMNWOOD AVE,3RIVE	7/1/2024	56.92
2522 LATGALE 57143, 3RIVE	9/1/2024	57.49

Continued On Sheet No. C-34.02

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.01

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2523 BRUSH RD, NILES 1&N	11/1/2027	129.83
2524 BOND ST (1827-1838)	9/1/2024	90.78
2525 VANDALIA	8/1/2029	50.85
2526 21ST ST NILES	11/1/2027	50.03
2527 BOG OAK LN, HARBERT	11/1/2024	65.97
2528 WESTERLUND WAY 12957	9/1/2025	52.94
2530 TIGER LILLIE LN, NIL	1/1/2025	58.23
2531 72ND AVE BLENDON TWP	10/1/2028	89.03
2532 RIDGE LN 6711 CASTLE	1/1/2024	182.02
2533 53RD 130TH 133RD 52D	5/1/2028	110.38
2535 64TH AVE 4276	12/1/2028	138.45
2536 MAPLE LEAF LN	11/1/2025	112.34
2537 44TH ST HOLLAND OTTO	1/1/2028	90.58
2539 84TH AVE 12073	2/1/2024	59.52
2540 160TH AVE 16045 PORT	5/1/2027	90.91
2541 146TH AVE HAMILTON/O	7/1/2028	91.98
2542 138TH AVE EOM - 6022	6/1/2025	65.96
2543 SOUTH CEDAR DR 9560-	12/1/2027	79.62
2544 147TH AVE HOLLAND	9/1/2026	88.83
2545 QUINCY ST	6/1/2028	75.65
2546 FILLMORE ST & 84TH	11/1/2028	87.88
2547 QUINCY ST/56TH AVE	9/1/2029	93.54
2548 64TH ST HOLLAND/LKTW	7/1/2024	63.11
2549 STANTON ST WEST OLIV	9/1/2027	86.27
2550 108TH AVE ZEELAND	9/1/2027	66.14
2551 25 MILE 35592	1/1/2024	177.09
2552 BRIGGEMAN 6420-6508	10/1/2024	117.87
2553 CAPITOL DR (326-340)	4/1/2024	71.28
2554 CASTER RD 2509-2984	8/1/2027	95.57
2555 MCKINLEY 3035-3233	8/1/2024	121.71
2556 HESSEN RD 1712	4/1/2024	137.00
2557 ELDRED 71750-71838	9/1/2029	80.01
2558 SWAN CR 7085-7114	11/1/2024	74.58
2559 MCKINLEY 7805-7869	9/1/2024	115.81
2560 MOUND RD 65545-66412	9/1/2033	96.35
2561 INDIAN TR 61884-1294	4/1/2024	94.44
2562 GOULD&COON CREEK	10/1/2027	101.48
2563 WAHL RD 78140	11/1/2024	130.97

Continued On Sheet No. C-34.03

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.02

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2564 KIDDER RD	8/1/2027	97.68
2565 29 MILE AND BRAUN	8/1/2027	104.65
2566 IRWIN 21030-21462	11/1/2027	80.55
2567 WAGNER RD 6740-6841	9/1/2027	120.07
2568 29 MILE 28466-592	1/1/2031	88.29
2569 BATES RD 54446-54710	3/19/2027	68.36
2570 BOWMAN RD 5364-5425	10/1/2027	154.89
2571 US HWY 41 41414-4135	8/1/2024	57.39
2572 TIERNEY ST 1107	6/1/2024	19.16
2573 STIMAC RD	7/1/2030	48.98
2574 DENTON RD, CHASSELL	8/1/2029	50.51
2575 GLASS RD 50020	8/1/2024	64.01
2577 COUNTY RD PAA 1515	11/1/2024	24.54
2578 NORTH RD 255 & 257	10/1/2024	108.68
2580 BLUFF ST 230	11/1/2024	53.29
2582 ATLANTIC AVE 16889	11/1/2025	65.41
2585 NAUBINWAY	10/1/2032	49.46
2586 BOOTJACK RD	9/1/2030	49.93
2587 BALLMAN ST 436	11/1/2025	7.91
2588 2ND ST 168	11/1/2025	20.62
2590 DEERVIEW TRAIL	11/1/2025	78.56
2591 POLK ST OLIVE TWP/ZE	10/1/2027	85.39
2592 40TH ST, HOLLAND	10/1/2028	97.55
2593 VAN BUREN ST HUDSONV	11/1/2028	78.24
2594 64TH AVE HUDSONVILLE	10/1/2024	96.85
2595 140TH AVE E OF 60TH	11/1/2029	125.15
2596 66TH AVE & POLK PVT	3/1/2029	94.56
2597 SILVER LK/131ST SAUG	1/1/2028	51.98
2599 PORT SHELDON ST PVT	11/1/2024	117.27
2600 PORT SHELDON ST EOM	3/1/2029	106.07
2601 96TH AVE/LINCOLN ST	1/1/2027	95.08
2602 116TH ST (9010) WOLI	12/1/2024	50.57
2604 112TH AVE FILLMORE N	4/1/2029	103.35
2605 46TH ST 4650	12/1/2025	64.51
2608 STANON S 9021	10/1/2028	80.85
2609 78TH AVE 1035	5/1/2024	100.84
2610 TYLER ST 7400-7555	11/1/2028	80.96
2611 ORCHID RD 7320	11/1/2024	125.72
2612 EMERSON 1553-2071	12/1/2024	98.30
2613 ARNOLD 7730-7766	11/1/2024	132.13

Continued On Sheet No. C-34.04

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service
Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.03

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2614 FRED MOORE MILL CRK	6/1/2030	77.74
2615 34 MILE & MCFADDEN	12/1/2029	63.76
2616 PALMS RD 2616	12/1/2024	160.50
2617 34 MILE 25100	10/1/2028	121.50
2619 JONE RD 3769-3739	11/1/2030	136.17
2620 LILAC LN 67354-10	12/1/2024	141.13
2621 CAUGHILL 1770-1810	12/1/2024	245.52
2622 PALMS 6550-6677	1/1/2025	189.43
2623 29 MILE 32271-32550	12/1/2024	98.39
2626 TRUMBLE 6402-6501	7/1/2028	97.35
2627 METCALF RD 4038	1/1/2025	266.33
2629 30 MILE & KUSTER	8/1/2028	82.10
2630 DAYTON 21302-31493	8/1/2025	106.43
2631 6 MILE RD 9951	10/1/2024	118.19
2633 BEVIER RD 119	1/1/2025	71.61
2635 11 MILE RD 20001-PEN	9/1/2025	119.57
2636 WHITE RABBIT 7402	11/1/2025	199.33
2637 DEARING RD 2604 PARM	11/1/2025	77.95
2638 HUNTERS RIDGE	5/1/2029	99.98
2639 BROOKFIELD RD	2/1/2027	68.86
2640 SOARING EAGLE WAY	6/1/2027	137.83
2641 GARDNER RD 3004-3131	8/1/2029	124.54
2643 MARSHALL 92754	11/1/2027	54.08
2644 WAYNE RD	11/1/2027	54.63
2645 MINGES RD 12144	4/1/2028	124.99
2646 OAK HILLS DR	8/1/2031	143.71
2653 YOUNGS RD 1320	12/1/2027	121.31
2655 STATE RD 6777	11/1/2025	212.28
2656 LAKEWOOD DR 13889-92	12/1/2025	21.56
2657 BRANDENBURG RD 47903	2/1/2024	217.63
2658 GUROW ST 15164 LAKES	6/1/2025	43.90
2660 LAKEWOOD DR, THREE O	2/1/2026	46.06
2661 DICK ST 2472-2473 NI	10/1/2025	7.01
2662 BOND ST 2708, NILES	12/1/2025	110.22
2663 M60 21244-21405	12/1/2025	261.32
2664 BROADWAY RD 15012-24	12/1/2025	73.05
2667 US 12 MAUDLIN HODER	3/1/2029	60.45

Continued On Sheet No. C-34.05

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.04

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2668 MEADOW LK 14548	1/1/2026	68.64
2670 MARVIN POULTRY RES	1/1/2026	65.80
2674 SHORT CUT 8191-8383	7/1/2025	124.22
2675 MAYER 3241-3299	10/1/2025	161.48
2676 BROADBRIDGE 6140-621	2/1/2027	137.85
2677 RANSOM E 7139	9/1/2028	98.05
2678 ABBOTSF D 3798-3848	10/1/2025	128.91
2679 RANSOME 7796-7929	10/1/2028	88.58
2680 31 MILE 17801	10/1/2025	63.87
2681 RAVENSWOOD 6493	11/1/2025	168.39
2682 30 MILE 6971-7402	2/1/2026	457.31
2683 MARTUS RD 4572-4819	11/1/2025	172.62
2684 PALMS RD 61	1/1/2026	197.04
2685 WELDING 69375-69577	1/1/2026	105.08
2686 SCHOENERR 62101-750	1/1/2026	130.62
2687 BROADBRIDGE 6204	10/1/2025	237.47
2688 SM CREEK 10741-10854	6/1/2026	167.71
2689 METCALF 4039-4164	12/1/2025	123.88
2690 ELLSWORTH RD	11/1/2030	64.61
2691 RILEY ST ZEELAND 64T	12/1/2029	109.93
2692 64TH AVE 6678	7/1/2026	83.90
2693 40TH ST 4096	7/1/2029	95.57
2694 141ST AVE 4404	8/1/2025	99.54
2695 104TH ST TIE IN	8/1/2027	87.13
2696 HALCYON DR	7/1/2029	214.90
2697 143RD AVE 4390	9/1/2028	89.03
2698 140TH SYS IMPROV	12/1/2025	69.08
2699 QUINCY ST 9180	9/1/2027	73.34
2700 56TH AVE 5640	10/1/2029	116.78
2701 139TH AVE W OF 40TH	11/1/2029	98.47
2702 VANBUREN 14759	9/1/2027	81.13
2703 MONTECELL 17440-43	11/1/2025	31.18
2704 146TH AVE 3939	10/1/2029	60.11
2705 80TH AND FILMORE	11/1/2029	83.88
2706 80TH ST 8420	10/1/2028	72.19

Continued On Sheet No. C-34.06

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service
Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.05

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2707 76TH PERRY	12/1/2029	79.27
2708 92ND AVE 10733/10699	11/1/2025	81.49
2709 144TH DORR 3248	12/1/2029	87.46
2710 34TH ST 4411	12/1/2029	87.45
2711 VANBUREN 6070 6090	12/1/2028	82.68
2712 144TH 45TH OVERISEL	12/1/2029	109.44
2713 SYLVAN ST 14539	12/1/2025	110.07
2714 BUTTERNUT 5882-6070	2/1/2028	123.72
2716 56TH AVE 6185	1/1/2030	102.85
2717 OTTAGON 10427	2/1/2026	15.14
2718 KELLY CR DR 6650	3/1/2026	101.85
2719 PIERCE TO 104TH	6/1/2030	86.40
2720 72ND AND RILEY	8/1/2029	103.20
2721 CRYDERMAN PRATT PRIN	12/1/2030	58.46
2722 BELLE RIVER RD	11/1/2028	68.45
2723 INDIAN TR 6364-6442	12/1/2025	135.45
2724 PRATT 24456-24691	1/1/2026	213.15
2725 MCKINLEY 76286-331	1/1/2026	109.93
2726 34 MILE OLD FARM TR	1/1/2028	104.63
2727 SPRINGBORN 9702-95	6/1/2029	103.28
2728 SWAN CREEK 7487	11/1/2026	158.49
2729 NEW HAVEN RD	8/1/2026	96.26
2730 OMO RD 68120	10/1/2031	84.44
2731 SPRINGBORN 5050-5180	9/1/2031	75.54
2732 AITKEN RD	10/1/2031	93.86
2733 WADHAMS RD	9/1/2026	158.12
2734 ROMEO PLK 72000-900	12/1/2028	88.94
2735 33 MILE & PLACE	12/1/2031	88.29
2736 ALLINGTON 2101-2191	11/1/2026	142.92
2737 BELLE RIVER 13170	12/1/2029	254.30
2738 OMO 72125-75575	11/1/2026	78.98
2739 MARQUETTE & NOLAN	1/1/2029	96.09
2740 HIGH RD 6204	11/1/2025	47.60
2741 QUANDT TR 108	8/1/2026	128.77
2744 MARLEY ST S 311-329	8/1/2026	23.67
2745 TANNERY RD	1/1/2027	57.61
2747 COUNTY RD 480	1/1/2027	57.94
2748 TANGEN RD 14274	9/1/2026	55.13
2751 RES FOR THOMPS FISH	10/1/2026	36.86
2752 ATLANTIC W 1313	3/1/2027	7.74
2753 GLENWOOD DR	12/1/2026	180.35
2754 CR PB TO CR 581	1/1/2027	52.72

Continued On Sheet No. C-34.07

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.06

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2755 MAPLE ST 49013	11/1/2026	75.20
2756 NO 5 RD 3459	11/1/2026	77.33
2757 HENWOOD N 27250	8/1/2028	300.45
2758 BEARTOWN RD	1/1/2027	71.56
2759 MACKINAC HGTS	2/1/2027	67.20
2760 BOYER RD 17676	12/1/2026	93.37
2761 VENTA RD 57278-57321	7/1/2026	71.27
2762 HIDDEN PINES CT, STU	6/1/2026	130.26
2763 RED ARROW HWY 12731	2/1/2027	98.20
2764 TIMBER LN, HARBERT	8/1/2026	100.09
2765 KISSMAN DR 10534-37	8/1/2026	23.34
2766 ELEANOR ST 1389	10/1/2026	75.81
2767 AVERY N TO KRUGER	1/1/2032	186.89
2768 DICK ST NILES 2463-	1/1/2027	68.93
2770 SHAVEHEAD LAKE	11/1/2031	49.07
2771 HOWARD ST 15627	11/1/2027	26.54
2772 TULIP DR 207-303	5/1/2027	45.86
2774 GUMWOOD 71346	10/1/2027	95.74
2775 THOMAS RD 8691	10/1/2027	28.43
2776 GUMWOOD 69941	9/1/2027	45.19
2777 FITCH RD, DOWAGIAC	8/1/2027	78.63
2778 MILLARD AVE 10450	11/1/2028	17.65
2780 GREENWOOD 9824-9843	11/1/2028	68.70
2781 JAMES ST 15555	6/1/2028	97.61
2782 160THE AVE	7/1/2028	86.24
2783 88TH & VANBUREN	5/1/2030	95.87
2784 80TH AVE S OF RANSOM	12/1/2028	89.75
2785 VANBUREN TO 88TH	8/1/2029	95.08
2786 80THE TO BALDWIN	9/1/2030	92.06
2787 40TH AVE TO ADAMS	12/1/2028	73.99
2788 VAN BUREN TO 48TH	10/1/2030	101.84
2789 34TH AND 146TH AVE	10/1/2030	116.34
2790 HARVEST VIEW LN	10/1/2030	102.36

Continued On Sheet No. C 34.08

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.07

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2791 VAN BUREN TO DUNE DR	10/1/2030	94.62
2792 56TH AVE	9/1/2027	88.97
2793 76TH AND BEARTRACK	11/1/2030	117.20
2794 146TH 39TH 144TH	12/1/2030	115.45
2795 HIAWATHA 8646	12/1/2030	100.76
2796 140TH AVE	11/1/2030	89.93
2797 PINE COVE RD 4911	11/1/2026	107.02
2798 146TH 3322-3391	10/1/2030	95.48
2799 PT SHELDON EOM	11/1/2030	89.99
2800 147TH TO 3760	1/1/2031	121.90
2801 N YOUNGS 1351-1360	11/1/2026	132.36
2802 MCKINLEY 5585-5801	12/1/2028	100.67
2803 BURT RD 14515-14865	7/1/2032	89.12
2804 PLANK RD 6839	1/1/2027	194.33
2805 BIG HAND 9925	2/1/2027	59.88
2806 33 MILE 21050-21241	2/1/2029	191.87
2807 BIG HAND RD 10234	1/1/2027	191.78
2808 33&ROMEO PL SI 1	7/1/2029	97.93
2809 INDIAN T 57912-58202	1/1/2027	53.58
2810 ELMWOOD 122	1/1/2026	39.78
2811 MAYER RD	10/1/2027	326.07
2812 CRYDERMAN 78847	8/1/2027	45.07
2813 FAIRWAY LN	7/1/2027	76.37
2814 MILLER RD 722	1/1/2028	87.23
2816 25 MILE 35100-35226	10/1/2027	96.35
2817 KIDDER RD 78835	9/1/2027	129.81
2818 KRONNER RD 2396	10/1/2029	430.56
2819 WESTRICK RD 3600	8/1/2027	114.03
2820 LYNDESEY 8870	8/1/2027	249.96
2821 104TH TO 1046	12/1/2027	98.78
2822 STANTON TO 8824	1/1/2030	74.11
2823 VANBUREN 104TH-112TH	1/1/2032	178.32
2824 PERRY ST 2014	12/1/2024	74.20
2825 72ND TO FELCH	1/1/2031	94.32
2837 NAVY ST 741	12/1/2027	51.44
2839 CANAL RD	11/1/2027	74.17
2840 PELISSIER LAKE	11/1/2027	74.90

Continued On Sheet No.C-34.09

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service
Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.08

	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2841	56TH AVE 5690-5693	1/1/2027	73.92
2842	BARRY ST	9/1/2031	102.16
2843	136TH TO 13389	4/1/2031	109.52
2844	BROOK LN 13985	3/1/2024	80.76
2845	BARRY ST	10/1/2030	70.08
2846	88TH AVE 7650	5/1/2031	121.99
2847	BALDWIN 8310-8653	5/1/2031	113.91
2848	64TH AVE	8/1/2030	68.05
2849	48TH AVE 5301	6/1/2027	78.49
2850	128TH 6433	7/1/2031	108.68
2851	BEELINE MDOT REST	8/1/2031	83.02
2852	144THE AVE	10/1/2032	105.27
2853	56TH AVE	9/1/2028	79.84
2854	88TH AVE	6/1/2031	83.71
2855	88TH AVE	11/1/2030	103.64
2856	WOODLAWN DR	6/1/2028	67.54
2857	BARRY ST 8915	10/1/2031	100.00
2858	CEDAR DR	1/1/2029	66.00
2859	56TH AVE	8/1/2031	84.81
2860	144TH TO 43RD	9/1/2031	133.31
2861	DEER CREEK	6/1/2029	118.06
2862	OMO RD 75804	1/1/2028	146.26
2863	WATERWORKS 8285	10/1/2027	134.35
2864	MARKEL RD	1/1/2033	86.79
2865	ARNOLD RD 7582-7729	10/1/2029	104.33
2866	KUNTSMAN 61880-62770	10/1/2029	129.83
2868	W MILLER 220	1/1/2026	87.60
2869	BRIGGERMAN RD	4/1/2026	86.73
2870	WELDING RD	11/1/2029	157.03
2871	BURNSIDE RD	11/1/2032	310.67
2872	WADHAMS 1844-2121	11/1/2029	101.54
2873	PALMS RD 7401	12/1/2027	199.58
2874	IRWIN 22599-22808	12/1/2029	104.64
2875	DREXLER 7281-7414	12/1/2032	81.71
2876	PHILLIPS 7155	12/1/2027	149.64
2877	DOVE RD 6007	11/1/2027	131.83
2879	MILLER RD 740	1/1/2028	58.94
2880	29 MILE 28675	12/1/2027	105.68
2881	1ST ST	9/1/2027	5.88

Continued On Sheet No. C-34.10

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.09

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2882 GLENWOOD DR 6173	11/1/2028	134.34
2883 FARIWAY VIEW 46058	10/1/2027	34.30
2884 SUPERIOR WAY 20	1/1/2028	65.60
2885 COUNTY RD E 179	10/1/2027	57.73
2886 VARLINE RD	12/1/2027	53.96
2887 32ND ST 27505	1/1/2028	85.91
2888 US HWY 2	5/1/2028	309.56
2889 QUANDT TR 110	12/1/2027	126.72
2890 ST HWY M64 W 1019	11/1/2028	51.87
2892 CARLSON RD	12/1/2028	60.95
2893 CHERRY CREED 727	12/1/2028	122.72
2895 LAKESHORE 43078	11/1/2028	55.01
2896 GORMAN AVE 411	9/1/2028	127.73
2899 PAUL BUNYAN 704	9/1/2028	102.00
2901 BLAIR ST	10/1/2031	91.28
2902 108TH AND VAN BUREN	9/1/2027	200.62
2904 BYRON RD	1/1/2032	87.04
2905 MATTHEWS RD 9395	11/1/2030	112.93
2906 BLAIR ST 12904	1/1/2032	165.43
2907 88TH AVE 5028	11/1/2031	110.42
2908 WOODSIDE DR	1/1/2032	86.41
2909 BUCHANAN ST	12/1/2028	77.22
2910 PT SHELDON 12991	5/1/2032	210.00
2911 BALDWIN VANDENBOSCH	1/1/2031	72.33
2912 STANTON 4941	12/1/2030	80.33
2913 64TH AVE	1/1/2031	91.25
2914 40TH TO 4022	11/1/2031	188.04
2915 66TH ST 4248	3/1/2032	95.10
2916 88TH AVE TO TYLER	1/1/2032	99.92
2917 142ND AVE 6419	1/1/2031	175.82
2918 HARPER DR	12/1/2028	70.26
2919 WARREN DR	1/1/2028	105.28
2920 SPRINGER LN	2/1/2032	115.38
2922 JAMES ST 10311	11/1/2027	79.71
2923 US 12 33415	2/1/2028	146.28
2924 CRESCENT 46221	12/1/2027	118.17
2926 BACHELOR DR	1/1/2028	60.96
2927 CODI ST 19044	2/1/2028	59.64

Continued On Sheet No. C-34.11

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2928	M 60 23309-23345	1/1/2028	203.92
2929	PRESERVE WAY 29	6/1/2028	112.58
2930	TIGER LILLY LN	2/1/2028	37.94
2931	EMBASSY RD	5/1/2028	102.01
2932	CHESTNUT PC 7389	7/1/2028	22.56
2933	WALTON RD W OF HWY	6/1/2033	49.67
2934	W BERTRAND-WEAVER	6/1/2031	124.06
2941	BRIGGEMAN 6300-6419	12/1/2029	129.44
2942	ROSELL RD 57675	9/1/2028	89.04
2943	GRATIOT 9890	12/1/2029	145.56
2944	MCKINLEY 4764	11/1/2025	138.11
2945	INDIAN TR 4770-4810	2/1/2030	200.95
2946	RIVER HILL	11/1/2027	99.61
2947	SPERRY RD 580	4/1/2030	190.70
2948	KRONNER 2297-2372	5/1/2028	119.45
2949	MEISNER MCKINLEY	4/1/2030	109.17
2950	INDIAN TR 6100	1/1/2028	108.37
2951	MORROW 8223-8390	5/1/2030	93.01
2952	MARILYN MANOR	6/1/2028	43.80
2953	MCKINLEY RD 7585	10/1/2028	124.97
2954	25 MILE 24847	12/1/2028	138.16
2955	STARVILLE AND PHELPS	7/1/2028	85.90
2956	PLACE 67605-68843	9/1/2030	104.46
2957	KILGORE AND RYNN	8/1/2030	96.55
2958	WADHAMS 1587-1590	5/1/2028	119.80
2959	SHORT CUT 9097-9118	7/1/2026	99.26
2961	CHICAGO W OF 48TH	12/1/2027	110.04
2962	44TH 321	10/1/2033	191.92
2963	REMINGTON	1/1/2033	131.78
2964	STANTON TO 128TH	5/1/2032	87.56
2965	HELENA AVE 7193	9/1/2028	19.11
2966	140TH TO 45TH	5/1/2032	98.95

Continued On Sheet No. C-34.12

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

Continued From Sheet No. C-34.11

<u>Cap Area</u>	<u>Surcharge Expired</u>	<u>Per Month</u>
2967 RED SQUIRREL	4/1/2032	88.96
2968 132ND TO CROWS NEST	6/1/2033	122.55
2969 RILEY ST 6015	5/1/2032	90.75
2971 TYLER ST	9/1/2033	113.13
2972 GREENLY TO 11593	12/1/2029	65.61
2973 RANSON TO 168TH	6/1/2031	75.49
2974 TAYLOR TO 152ND	6/1/2032	115.44
2976 48TH AVE 9831	11/1/2030	81.58
2977 38TH ST 4592	8/1/2028	118.17
2978 124TH TO 7546	11/1/2032	73.94
2979 60TH TO VAN BUREN	11/1/2031	82.21
2980 142ND & CANDACE CT	11/1/2032	80.42
2981 HAGEN RD 27120-125	10/1/2026	59.82
2982 RIVER HILL DR	9/1/2028	98.82
2984 LAKESHORE 8032-174	11/1/2028	123.35
2986 SWARTOUT 7060	9/1/2028	106.06
2989 RICHMAN RD 505-700	11/1/2030	105.56
2992 33 MILE 21272-21595	12/1/2030	117.35
2993 ELK ST 4570	12/1/2026	94.47
2994 HESSEN 5885-5929	12/1/2030	193.28
3016 WINTERGREEN TRL	12/1/2024	70.16
3022 NORTH RD 214 TO 237	9/1/2025	116.25
3023 BUMBLETOWN HILL	11/1/2025	81.51
3063 PAYNE ST 406	11/1/2028	81.96
3064 RIDGE ST 25116	8/1/2026	98.72
3067 MOUNT ASH ST 25390	12/1/2028	73.30
3068 WESTWOOD DR N 670	12/1/2028	151.27
3081 52ND PERRY SPRINGWIN	11/1/2033	136.36
3082 BARRY 96TH PHEASANT	10/1/2032	101.85
3083 STANTON ST 11645	12/1/2028	224.50
4990 JONES RD 3939	11/1/2025	132.97
4991 MARTUS RD 4572	11/1/2025	75.96
4997 JEFFERSON CENT 24081	9/1/2025	85.74
4999 SHUE RD 32028 ADJ	7/1/2026	67.16

Continued On Sheet No. C-34.13

Issued December 21, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

M.P.S.C. No. 1 – Gas
SEMCO Energy Gas Company
(CAP Revision)

Sixth Revised Sheet No. C-34.13
Cancels **Fifth** Revised Sheet No. C-34.13

Continued From Sheet No. C-34.12

This Sheet has been cancelled and reserved for future use.

Continued On Sheet No. C-35.00

Issued December 8, 2023
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 9, 2024
Filed by: MT

Effective for service rendered on and after
January 1, 2024. Issued under authority of the
Michigan Public Service Commission dated
December 06, 2019 in Case No. U-20479

RIDER MRP
MAIN REPLACEMENT PROGRAM RIDER

1. The MRP Rider is limited to the recovery of the removal and replacement of cast iron, unprotected steel, **pre-1960 casted steel pipe** and vintage plastic (pre **1983**) service lines and mains only. Unless required for the replacement of unprotected metallic main, the costs associated with the removal and replacement or abandonment of protected steel, copper or (post 1977) plastic mains or service lines should be excluded from the MRP recovery mechanisms.
2. The revenue distribution and the accounting provisions produced from this MRP rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement of the cast iron, unprotected steel, **pre-1960 costed steel pipe** and vintage plastic (pre **1983**) service lines mains in Account 376.00: Distribution Mains, and Account 380.00: Services. (Sub accounts 376.69 and 380.69.)
4. Plant additions will be replacements of existing plant items and/or additions required to support these replacements in only Account 376.69 and Account 380.69. Such replacements are installed to replace cast iron, unprotected steel, **pre-1960 costed steel pipe** and vintage plastic (pre **1983**) service lines, mains, ancillary infrastructure and such replacements were not included in the calculation of the rate base in the Company's last rate case (Case No. U-20479).
5. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the applicant's last rate case.
6. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/**2024**
 1. Used and useful on 1/1/**2025**
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation
 - d. Proper annual depreciation expense
 - e. Operation and maintenance expense savings resulting from the MRP
 - f. Incremental property taxes associated with net plant additions
 - g. Expenses associated with the cost of meter relocations, removals and all customer owned service lines.

Continued on Sheet No. C-36.00

This Sheet has been cancelled and reserved for future use.

Issued June 4, 2015
James C. Larsen
President
Port Huron, MI

Michigan Public Service Commission
June 5, 2015
Filed <u> </u> DBR <u> </u>

Effective for bills rendered on
and after June 4, 2015. Issued under
authority of the Michigan Public Service
Commission dated June 3, 2015 in
Case No. U-17824.

Continued From Sheet No. C-36.00

RIDER MRP

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company’s sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in SEMCO’s base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, SEMCO recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, GS-1, GS-2, GS-3, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete their MRP.

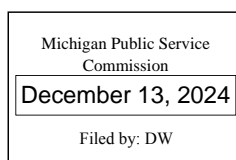
The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company’s revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year. This Rider surcharge will become effective with the first billing cycle of **January 2025**, and reflects the allocation of the required revenue increase needed based upon the main allocation factor of average and peak and the number of customers per rate group as defined and approved in the Company’s last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in **January 2025** and will continue as approved in **U-21624** until new rates are established in a future contested case addressing the MRP. The charge for the specific Rate Schedule is:

Rate Class	2025 Per Customer meter charge	2026 Per Customer meter charge	2027 Per Customer meter charge
Residential	\$1.34	\$1.70	\$2.06
GS-1	\$2.21	\$2.81	\$3.40
GS-2	\$8.06	\$10.22	\$12.38
GS-3	\$43.78	\$55.54	\$67.29
TR-1	\$125.22	\$158.86	\$192.47
TR-2	\$635.72	\$806.52	\$977.18
TR-3	\$3,123.76	\$3,963.04	\$4,801.64

Rider MRP surcharges will continue until the earlier of either: (i) base rates are established in a future contested case addressing the MRP through self-implementation or Commission Order, or (ii) December 31, **2027**.

Issued December 11, 2024
Mark Simone
President
Port Huron, MI



Effective for service rendered on and after
January 1, 2025. Issued under authority of the
Michigan Public Service Commission dated
September 26, 2024 in Case No. U-21624

SECTION C – COMPANY RULES AND REGULATIONS

Part I – Applicable to All Customers

C10. CUSTOMER DATA PRIVACY

C10.1. Definitions

- A. "Anonymized Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
- B. "Aggregated Data" means any Consumption Data from two or more Customers combined so that an individual Customer's Consumption Data cannot be easily determined.
- C. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including, but not limited to customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing natural gas service.
- D. "Customer" means a purchaser of natural gas that is supplied or distributed by a utility for residential or Non-Residential purposes
- E. "Customer Account Information" means personally identifiable information including Personal Data and Consumption Data. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
- F. "Consumption Data" means customer specific gas usage data, or Weather Adjusted Data, including but not limited to ccf, Mcf, therms, dth, and other information that is collected by the gas meter by the Company and stored in its systems.
- G. "Informed Customer Consent" means, in the case where Written Consent **or Recorded Voice** is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors.
- H. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
- I. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated natural gas service; (2) provide for system or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

Continued On Sheet No. 39.00

Issued August 17, 2020
Colleen Starring
President
Port Huron, MI



Effective for bills rendered on and after August 20, 2020. Issued under authority of the Michigan Public Service Commission dated August 20, 2020 in Case No. U-18361 and U-18485.

Continued From Sheet No 38.00.

C10.1. Definitions (Contd)

- J. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- K. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
- L. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- M. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using the stated period's cooling degree days.
- N. "Written Consent" means written correspondence clearly communicating the Customer's intention to allow disclosure received through mail, facsimile, or email, and signed, either with ink or by means of electronic signature.
- O. "Recorded Voice Consent" means verbal consent clearly communicating the customer's intention to allow disclosure captured through a recorded phone line**

C10.2 Collection and Use of Data and Information

- A. The Company or its Contractors collect Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts, unless it receives Informed Customer Consent.

C10.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission requests or rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of **a value-added program or service, regardless of whether that provider is a utility affiliate or other entity within the corporate structure, or to a value-added program or service competitor, in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2).**
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.
- D. Informed Customer Consent is not required for the disclosure of Anonymized or Aggregated Data.

Continued On Sheet No.40.00

Issued August 17, 2020
Colleen Starring
President
Port Huron, MI



Effective for bills rendered on
and after August 20, 2020. Issued under
authority of the Michigan Public Service
Commission dated August 20, 2020 in
Case No. U- 18361 and U-18485.

Continued From Sheet No. 39.00

C10.4 Disclosure to Contractors

- A. The Company shall disclose only the necessary Customer Account Information, Consumption Data, or Personal Data to Contractors working on behalf of the company for Primary Purposes and any other function relating to providing natural gas services without obtaining Informed Customer Consent.
- B. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for Secondary Purposes.
- C. The Company requires its Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information, Consumption Data, and Personal Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information, Consumption Data, and Personal Data.
- D. The Company requires Contractors to return or destroy any Customer Account Information, Consumption Data, or Personal Data that is no longer necessary for the purpose for which it was transferred.
- E. The Company maintains records of the disclosure of customer data to Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Contractor and all executed non-disclosure agreements.
- F. A Customer may request that his or her Customer Account Information or Consumption Data be released to a Third-party of the Customer's choice. Once the Company verifies the Customer's request, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third-parties or Customers after the information has been transferred to the Customer or the Customer's designated Third-party.

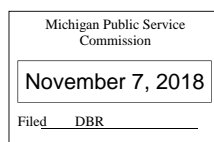
C10.5. Customer Access to Data

- A. Rule 53 (1) of the Consumers Standards and Billing Practices requires that a utility "shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or weather adjusted consumption data for each billing period during the last 12 months, or both. A utility shall notify its customers at least once each year by whatever method is used to transmit the customers' bills, that a customer may request energy usage, or weather-adjusted consumption data, or both." Customers requesting to obtain such information for themselves or a Third-party may send a letter by standard mail to 1411 Third Street, Suite A, Port Huron MI 48060, or by electronic messaging either through the My Access Online account portal or by emailing customer.service@semcoenergy.com. Oral requests recorded through the Company's call center at 1-800-624-2019 will also be accepted for Customers requesting their own information.

Continued On Sheet No. 41.00

Issued November 7, 2018
Colleen Starring
President
Port Huron, MI

Effective for bills rendered on
and after October 25, 2018. Issued under
authority of the Michigan Public Service
Commission dated October 24, 2018 in
Case No. U-18485.



Continued From Sheet No. 40.00

C10.5. Customer Access to Data (Contd)

- B. Customers have the right to share their own Customer Account Information, Consumption Data, or Personal Data with Third-parties of their choice to obtain services or products provided by those Third-parties. These services or products may include, but are not limited to, in-home displays, energy audits, or demand response programs. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party. A Third-party requesting Consumption Data must first obtain Informed Customer Consent. After having received consent, a Third-party may submit an electronic request to customer.service@semcoenergy.com, including a request for information form downloaded from the Company's website to verify to the Company that such consent has been obtained. The Third-party is responsible for validating the legitimacy of the consent.
- C. The Company will make a reasonable effort to respond to requests for information as soon as possible and within 10 business days of being contacted by the Customer or a Third-party authorized by the Customer. Data will be provided in Excel or CSV format and may be delivered via encrypted email, secure file transfer, or hard copy. The Company shall not provide information to a Customer or designated Third-party that the Company considers proprietary or used for internal Company business.
- D. Customers have the opportunity to request corrections or amendments to Customer Account Information or Personal Data that the Company collects, stores, uses or distributes.
- E. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to our Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Customer Data Privacy Tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

C10.6. Customer Notice of Privacy Policies

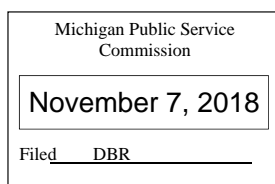
- A. Notice of the Company's privacy policies is prominently posted on the Company's website. The notice includes a customer service phone number and internet address where Customers may direct additional questions or obtain additional information regarding how to obtain customer data or more information about the Company's privacy policies and procedures.
- B. The Company shall provide a written copy of these privacy policies upon Customer request.

C10.7. Limitation of Liability

- A. The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Consumption Data, Personal Data, Anonymized Data or Aggregated Data to Customers, Contractors, or Third-parties as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

Continued On Sheet No. 42.00

Issued November 7, 2018
Colleen Starring
President
Port Huron, MI



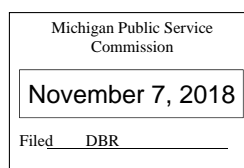
Effective for bills rendered on and after October 25, 2018. Issued under authority of the Michigan Public Service Commission dated October 24, 2018 in Case No. U-18485.

Continued From Sheet No. 41.00

C10.8. Indemnity

- A. Third-party requesting information is required to verify to the Company that they have received Informed Customer Consent prior to submitting the request. The Third-party is responsible for validating the consent. The Third-party will be required to assume responsibility for and indemnify and hold the Company, its officers, agents and employees harmless from and against all losses, liabilities, claims, injuries, demands, payments, actions, legal proceedings, recoveries, costs, expenses, fines, attorney fees, settlements, judgments, orders and decrees of every nature and description brought or recovered against, or incurred by the Company resulting from the misuse of data supplied or as a result of the failure to obtain and validate Informed Customer Consent.

Issued November 7, 2018
Colleen Starring
President
Port Huron, MI



Effective for bills rendered on and after October 25, 2018. Issued under authority of the Michigan Public Service Commission dated October 24, 2018 in Case No. U-18485.