SEMCO ENERGY GAS COMPANY

(A Division of SEMCO ENERGY, INC.)

RATE BOOK
FOR
NATURAL GAS SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Natural Gas Service.

Copies of the Company's Rate Book for Natural Gas Service are available on SEMCO Energy's Company website at the following website
http://www.semcoenergygas.com/FileStorage/Tariff.pdf
or at the Michigan Public Service Commission's website at the following website address, https://www.michigan.gov/mpsc/.

Territory

This Rate Book for Natural Gas Service applies to the entire territory served with Natural Gas by the Company.

M.P.S.C. No. 1 – Gas

Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 8, 2020
Filed____DBR_____

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https://dtmb.state.mi.us/ARS_Public/AdminCode/DeptBureauAdminCode?Department=Licensing%20and%20Regulatory%20Affairs&Bureau=Public%20Service%20Commission

B1. Technical Standards for Gas Service (R 460.2301 - R 460.2383) (For All Customers) B-1.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1958_2019-061LR_AdminCode.pdf

B2. Consumer Standards and Billing Practices for Electric and **Natural** Gas Service (R 460.101 - R 460.169) B-3.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

B3. Uncollectibles Allowance Recovery Fund (R 460.2601 - R 460.2625) (Residential Customers) B-5.00
Rescinded November 12, 2013. Case No. U-13150

B4. Billing Practices Applicable To Non-Residential Electric And Gas Customers (R 460.1601 - R 460.1640) B-5.00
Rescinded December 11, 2017

B5. Practice and Procedure Before the Commission (R 460.17101 - R 460.17701) B-6.00
https://www.michigan.gov/documents/mpsc/2018-002_LR_-_Final_-_Code_of_Conduct_643224_7.pdf

B6. Filing Procedures for Electric, Water, Steam and Gas Utilities (R 460.2011 - R 460.2031) B-6.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf

B7. Residential Conservation Program Standards (R 460.2401 - R 460.2414)
Rescinded May 11, 2017. Case No. U-18325 B-6.00

B8. Preservation of Records of Electric, Gas and Water Utilities (R 460.2501 - R 460.2582) *https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1825_2018-042LR_AdminCode.pdf* B-7.00

B9. Michigan Gas Safety Standards (R 460.20101 - R 460.20606) B-7.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.20101%20to%20R%20460.20606.pdf

B10. Production and Transmission of Natural Gas (R 460.851 - R 460.875) B-7.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=828_10794_AdminCode.pdf

B11. Uniform System of Accounts for Major and Nonmajor Gas Utilities (R 460.9021, R 460.9039) B-7.00
https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=841_10807_AdminCode.pdf

B12. Rate Case Filing Requirements for Major Gas Utilities B-7.00
https://www.michigan.gov/documents/mpsc/U-10039_01-17-1992_594855_7.PDF

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STANDARD FORMS G-1.0
http://www.semcoenergygas.com/main/content?page=58&SideParent

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Filed DBR

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September 16, 2020
Filed by: DW

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Filed by: DW

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Second Revised Sheet No. G-1.00	February 5, 2014

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January 8, 2020
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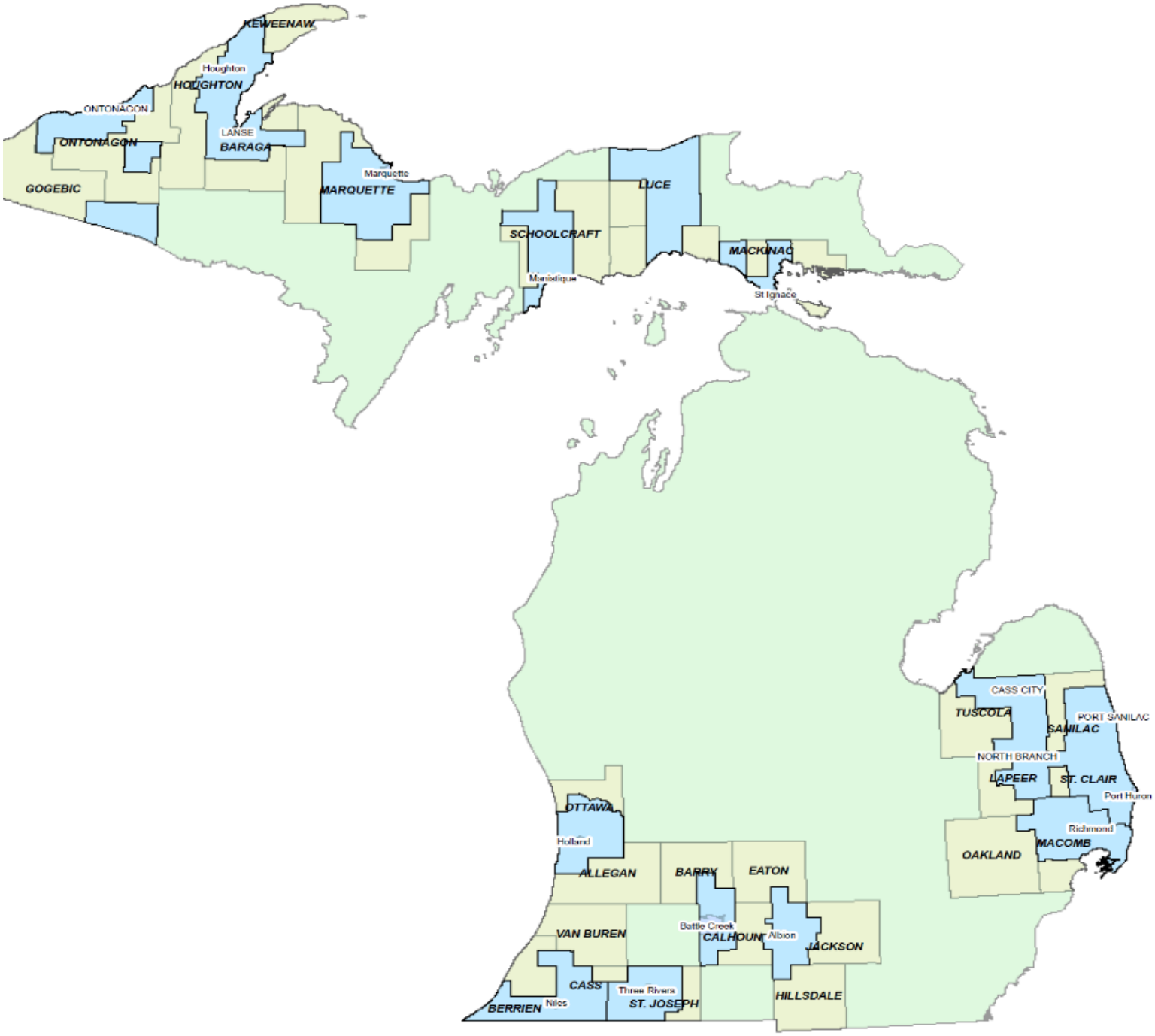

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Issued January 1, 2020
Colleen Starring
President
Port Huron, MI

Michigan Public Service Commission
January 8, 2020
Filed DBR

This sheet has been cancelled and is reserved for future use.

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January 8, 2020
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TERRITORY SERVED

City:	Village of:	Township of:	
OPERATIONAL DISTRICT - CENTRAL			
CALHOUN COUNTY			
Albion	Homer	Albion	Claredon
Battle Creek		Clarence	Eckford
Springfield		Homer	Sheridan
		Marengo	**Athens**
		Emmett	**Convis**
		Leroy	**Bedford**
		Newton	**Lee**
			Pennfield
EATON COUNTY			
		Brookfield	Bellvue
		Walton	
HILLSDALE COUNTY			
Litchfield		Litchfield	
JACKSON COUNTY			
	Concord	Concord	Parma
	Parma	Pulaski	Sandstone
	Springport	Spring Arbor	Springport
		Tompkins	
BARRY COUNTY			
Johnstown		Assyria	
		Baltimore	
OPERATIONAL DISTRICT – EASTERN			
LAPEER COUNTY			
	Clifford	Almont	Arcadia
	North Branch	Attica	Burlington
		Burnside	Goodland
		Imlay	Mayfield
		North Branch	Rich
MACOMB COUNTY			
Memphis	Armada	Armada	Bruce
New Baltimore	New Haven	Chesterfield	Lenox
Richmond	Romeo	Macomb	Ray
		Richmond	Shelby
		Washington	
OAKLAND COUNTY			
		Addison	

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City:	Village of:	Township of:	

OPERATIONAL DISTRICT – EASTERN continued

ST. CLAIR COUNTY

Algonac	Emmett	Berlin	Brockway
Marine City		Burtchville	Casco
Marysville		China	Clay
Memphis		Clyde	Columbus
Port Huron		Cottrellville	East China
St. Clair		Emmett	Fort Gratiot
Yale		Grant	Greenwood
		Ira	Kenockee
		Kimball	Port Huron
		Riley	St. Clair
		Wales	

SANILAC COUNTY

Brown City	Applegate	Bridgehampton	Buel
Croswell	Carsonville	Custer	Elk
Sandusky	Deckerville	Elmer	Evergreen
Marlette	Lexington		Forester
		Fremont	Greenleaf
	Melvin	Lamotte	Lexington
	Peck	Maple Valley	Marion
	Port Sanilac	Marlette	Sanilac
		Speaker	Washington
		Watertown	Wheatland
		Worth	

TUSCOLA COUNTY

	Cass City	Akron	Almer
	Kingston	Columbia	Elkland
		Ellington	Elmwood
		Kingston	Koylton
		Novesta	

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City:	Village of:	Township of:	
OPERATIONAL DISTRICT – SOUTHWESTERN			
BERRIEN COUNTY			
Buchanan	Galien	Bainbridge	Bertrand
New Buffalo	Grand Beach	Buchanan	Chikaming
Niles	Michiana Shore	Galien	Lake
	Three Oaks	New Buffalo	Niles
		Three Oaks	Weesaw
CASS COUNTY			
Dowagiac	Cassopolis	Calvin	Howard
	Edwardsberg	Jefferson	La Grange
		Mason	Milton
		Newberg	Ontwa
		Penn	Pokagon
		Porter	Silver Creek
		Wayne	
ST. JOSEPH COUNTY			
Three Rivers	Centreville	Constantine	Fabius
	Constantine	Florence	Flowerfield
	White Pigeon	Lockport	Mendon
		Nottawa	Park Sherman
		Mottville	White Pigeon
VAN BUREN COUNTY			
		Keeler	
OPERATIONAL DISTRICT – WESTERN			
ALLEGAN COUNTY			
Holland		Fillmore	Laketown
		Manlius	Overisel
		Salem	Saugatuck
OTTAWA COUNTY			
Holland		Allendale	Blendon
Zeeland		Georgetown	Holland
		Jamestown	Olive
		Park	Port Sheldon
	Robinson	Zeeland	

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OPERATIONAL DISTRICT – UPPER PENINSULA EAST

BARAGA COUNTY

	Baraga	Baraga	L'Anse
	L'Anse		

LUCE COUNTY

	Newberry	McMillan	Pentland

MACKINAC COUNTY

St. Ignace	Engadine	Garfield	Moran
		St. Ignace	

SCHOOLCRAFT COUNTY

Manistique		Hiawatha	Manistique
		Thompson	

VAN BUREN COUNTY

		Keeler	

OPERATIONAL DISTRICT – UPPER PENINSULA WEST

GOGEBIC COUNTY

	Marenisco	**Marenisco**	**Watersmeet**

HOUGHTON COUNTY

Hancock	**South Range**	**Adams**	**Chassell**
Houghton	**Calumet**	**Franklin**	**Osceola**
	Lake Linden	**Portage**	**Quincy**
	Laurium	**Calumet**	**Schoolcraft**
	Dollar Bay	**Torch Lake**	
	Tamarack Mills		
	Hubbell		

MARQUETTE COUNTY

Ishpeming		**Chocolay**	**Ely**
Marquette		**Forsyth**	**Ishpeming**
Negaunee		**Marquette**	**Nequanee**
		Republic	**Richmond**
		Sands	**Tilden**
		West Branch	

ONTONAGON COUNTY

	Ontonagon	**Carp Lake**	**Ontonagon**
	White Pine	**Rockland**	**Stannard**

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January 8, 2020
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SECTION A
SUPPLEMENTAL UTILITY SERVICE CHARGES
FOR ALL CUSTOMERS

The charges shown on this sheet are not subject to approval by the Michigan Public Service Commission. The Company will make changes in these charges from time to time to include the current prices for the services offered.

LABOR CHARGES

Where service by the Company is performed for which the customer is responsible and the charge for the service is based upon Time and Materials (T & M), the labor charge shall be **$140.00** per hour per employee.

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Michigan Public Service Commission
January 19, 2017
Filed

Continued from Sheet No. A-15.00

METER TEST CHARGE

The charge for a gas meter test when applicable per B.1.5.51 (Rule R460.2351) will be based upon time and materials.

ELEVATED PRESSURE CHARGE

Where a customer requires the Company to provide gas service at an elevated pressure (a pressure higher than standard pressure), the customer shall pay an initial charge of $300 and shall pay an additional $100 for each annual inspection of the system pressure thereafter. Elevated pressure provided at 2.0 p.s.i. for residential use shall be exempt from such charge.

ADDITIONAL METER BRACKET CHARGE

Where the Company sets an additional meter bracket from a single service at the same time as the Company installs the first meter bracket, the customer shall be subject to the charges directed by Rule C9, Customer Attachment Program.
Where the Company installs an additional meter bracket from a single service line at a time other than when the original meter bracket is installed, the charge shall be $200.

SERVICE LINE AND/OR METER RELOCATION CHARGE

A charge for a customer requested **service line or** meter relocation shall be based upon time and materials.

OTHER CHARGES

A customer will be subject to a flat charge based on average cost for work performed to upgrade a meter at customer request, install or change an Excess Flow Valve ("EFV"), or retire service.

REMOTE MONITORING EQUIPMENT

Upon request, the Company may allow Customer, Shipper, or Authorized Agent to install equipment for remote monitoring of gas consumption. The Company may install additional equipment for the protection of Company's metering facilities and to enable interfacing of a remote monitoring device. Connection of a remote monitoring device to the Company's metering facilities shall be performed by the Company or installed under direct supervision of the Company. The Customer, Shipper or Authorized Agent will be charged a fee of $2,100 for each instance of installation, repair, or re-installation of a remote monitoring device.

Michigan Public Service Commission
January 8, 2020
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SECTION A
TECHNICAL TERMS AND ABBREVIATIONS
FOR ALL CUSTOMERS

British Thermal Unit -- The quantity of heat that must be added to 1 avoirdupois pound of pure water to raise its temperature from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit under standard pressure. Standard pressure is 30 inches mercury at 32 degrees Fahrenheit or 14.73 pounds per square inch absolute and with acceleration due to gravity equal to 32.174 feet per second.

Btu -- British thermal unit.

Ccf -- 100 cubic feet.

Cfh -- Cubic feet per hour.

Commission -- The Michigan Public Service Commission.

Company --SEMCO ENERGY GAS COMPANY.

Cubic Foot of Gas:

(A) If gas is supplied and metered to a customer at the standard delivery pressure of domestic appliances, a cubic foot of gas means that volume of gas which, at the temperature and pressure existing in the meter, occupies one cubic foot, except where a temperature compensating device is built into the meter, in which case a cubic foot of gas means that quantity of gas which, at the pressure existing in the meter and the temperature corrected to 60 degrees Fahrenheit, occupies one cubic foot.

(B) For billing purposes, a standard cubic foot of gas is that quantity of dry gas, which, at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.65 pounds per square inch, occupies 1 cubic foot. The Commission may, however, approve a different absolute pressure base.

(C) For testing purposes, such as testing for heating value, a standard cubic foot of gas is that quantity of gas which, when saturated with water vapor at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.73 pounds per square inch, occupies 1 cubic foot.

(D) For all reports to the Commission, a cubic foot of gas means that volume of gas which when dry, at 60 degrees Fahrenheit and at absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.

Customer -- Individual or business, excluding other gas utilities, that purchases gas or transportation services, or both, on the utility's system.

Dekatherm – 1 Dth is equal to 10 Therms

Hazardous Condition -- Any condition which the utility determines poses an immediate and serious threat to the health, safety, or welfare of a customer or the general public and which requires immediate action.

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Liquefied Petroleum Air Mixture -- A gas produced by mixing an appropriate quantity of air with propane vapor, butane vapor, or a mixture of such vapors.

LP - Air - Gas -- Liquefied Petroleum air gas.

LPG -- Liquefied petroleum gas.

Mcf -- 1,000 cubic feet.

Meter -- Unless otherwise qualified, a device of a utility used in measuring a quantity of gas.

Meter Accuracy -- The volume that is measured by a meter as a percent of the actual volume that flowed through the meter as measured by a working standard.

Mixed Gas -- A gas that is produced by mixing natural gas with any of the following:

(A) Air.

(B) Inert gas.

(C) Liquefied petroleum gas.

(D) Liquefied petroleum gas-air mixture.

(E) Other flammable gas.

(F) Substitute natural gas.

Premises -- Land or real estate, including buildings and other appurtenances thereon.

Potentially hazardous condition -- Any condition that the utility determines has the potential to become a hazardous condition, but which does not require immediate action. All of the following are examples of potentially hazardous conditions:

(A) Customer failure to permit the utility to perform inspections and maintenance on the utility's facilities in or on the customer's premises.

(B) Customer alterations or modifications of the utility's facilities located in or on the customer's premises.

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(C) Customer construction of a structure or appurtenance near or over the main, service line piping, or meter set assembly so that the utility's facilities are not in compliance with the provisions of the Michigan Gas Safety Standards or the utility's standards.

(D) Customer failure to correct or replace gas utilization equipment or gas fuel line piping that has been previously identified and classified as potentially hazardous by the utility.

Rate Book -- The assembled rate schedules, rules, regulations, and standard forms of the utility as filed with the commission.

Required Access -- Access that is necessary to conduct any of the following:

(A) Routine inspections and maintenance.

(B) Meter readings of gas usage.

(C) Scheduled replacement, repairs, relocations, or disconnection of branch service lines or other changes with respect to service lines and meter assembly piping.

SNG -- Substitute natural gas.

Substitute Natural Gas -- Gas which is interchangeable and compatible with natural gas, and which is manufactured from carbon and hydrogen-bearing materials.

Therm -- 100,000 British thermal units.

Utility -- A person, firm, corporation, cooperative, association, or agency which is subject to the jurisdiction of the **C**ommission and which delivers or distributes and sells gas to the public for heating, power, or other residential, commercial, or industrial purposes.

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SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1504_2015-007LR_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.2301 Definitions.

R 460.14001 (revised to R460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

R 460.2302 Application, intention, and interpretation of rules; utility rules and regulations.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION

R 460.2321 Retention of records.

R 460.2501 et seq. are the Rules Pertaining to Preservation of Records of Electric, Gas and Water Utilities. See Rule B8.

R 460.2322 Location of records.
R 460.2323 Reports and records generally.

PART 3. SERVICE REQUIREMENTS

R 460.2331 Sale of gas.
R 460.2332 Permanent service line rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2333 Main extension rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2334 Temporary service.
R 460.2335 Interruptions of service.

R 460.2101 (revised to R 460.101) et seq. are the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service. See Rule B2.
R 460.14001 (revised to R 460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

PART 4. ENGINEERING

R 460.2341 Gas facilities; construction and installation.
R 460.2342 Standards of accepted engineering practice.

PART 5. INSPECTION OF METERS

R 460.2351 Meters and associated metering devices; inspections and tests.
R 460.2352 Diaphragm-type meters; meter tests; reports.

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B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS) (Contd)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1504_2015-007LR_AdminCode.pdf

PART 5. INSPECTION OF METERS (Contd)

R 460.2353 Retirement of meters.
R 460.2354 Accuracy of metering equipment; tests; standards.
R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
R 460.2356 Pressure measurement standards.
R 460.2357 Records; meter tests.
R 460.2358 Records; meter and associated metering device data.

PART 6. BILL ADJUSTMENT; METER ACCURACY

R 460.2361 Bill adjustment; meter accuracy.
R 460.2362 Determination of adjustment.
R 460.2363 Refunds.
R 460.2364 Rebilling.
R 460.2365 Consumption data records.

PART 7. SHUTOFF OF SERVICE

R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception.

Refer to the Company's approved Rule C5.7, Use of Service.
Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138**.

R 460.2372 Gas facilities hazard.
R 460.2373 Shutoff of service.

Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, R 460.136, Emergency Shutoff. Refer to the Company's approved Rule C5.6, Access to Customer's Premises.

R 460.2374 Customer notification of shutoff of service.

Refer to the (1) Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138, R 460.139, R 460.140, R 460.141, R 160.142**, and (2) Company approved Rule C5.11, Discontinuance of Service.

PART 8. GAS QUALITY

R 460.2381 Gas purity.
R 460.2382 Heating value; authorized variations.
R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND **NATURAL** GAS SERVICE (R 460.101 - R 460.169)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1365_2014-038LR_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.101 **Applicability; purpose**.
R 460.102 Definitions.
R 460.103 Discrimination prohibited.
R 460.104 Conduct of proceedings.
R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE

R 460.106 Service requests.
R 460.107 **Residential service account requirements**.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

R 460.108 Prohibited practices.
R 460.109 Deposit for **residential** customer.
R 460.110 **Rescinded**
R 460.111 General deposit conditions **for residential customers**.
R 460.112 Guarantee terms and conditions **for residential customers**.

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND RELOCATION

R 460.113 Actual and estimated meter reading.
R 460.114 **Customer meter reading.**
R 460.115 **Meter accuracy and errors**.
R 460.116 **Meter relocation**.

PART 5. BILLING AND PAYMENT STANDARDS

R 460.117 **Bill information**.
R 460.118 **Electronic billing requirements**.
R 460.119 **Separate bill; consolidation and balance transfers for residential and small nonresidential customers.**
R 460.120 **Billing frequency; method of delivery**.
R 460 121 **Equal monthly billing**.
R 460.122 **Cycle billing**.
R 460.123 **Payment of bill**.
R 460.124 **Payment period**.
R 460.125 **Late payment charges**.
R 460.126 **Billing for unregulated non-energy services**.

PART 6. VOLUNTARY TERMINATION OF SERVICE

R 460.127 Voluntary termination.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND **NATURAL** GAS SERVICE (R 460.101 - R 460.169) (Contd)
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PART 7. **ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS**

R 460.128 **Listing of energy assistance programs for residential customers**.
R 460.129 **Notice of energy assistance programs for residential customers**.
R 460.130 **Medical emergency**.
R 460.131 **Winter protection plan for eligible low-income customers**.
R 460.132 **Winter protection plan for eligible senior citizen customers**.
R 460.133 **Eligible military customer**.
R 460.134 **Extreme weather condition policy**.
R 460.135 **Rescinded**.

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

R 460.136 Emergency shutoff.
R 460.137 Shutoff **or denial of service** permitted.
R 460.138 **Shut off prohibited**.
R 460.139 **Notice of shut off**.
R 460.140 **Form of notice**.
R 460.141 **Time of shut off**.
R 460.142 Manner of shutoff.
R 460.143 **Manner of shut off for service provided with remote shut off and restoration capability**.
R 460.144 Restoration of service.

PART 9. **CUSTOMER RELATIONS AND UTILITY PROCEDURES**

R 460.145 **Applicability**.
R 460.146 **Payment plan procedures for residential and small nonresidential customers**.
R 460.147 **Personnel procedures**.
R 460.148 **Publication of procedures for residential and small nonresidential customers**.
R 460.149 **Access to rules and rates**.
R 460.150 **Complaint procedures**.
R 460.151 **Reporting requirements**.
R 460.152 **Inspection**.
R 460.153 **Customer access to consumption data and confidentiality**.

PART 10. **DISPUTES, HEARINGS AND SETTLEMENTS**

R 460.154 **Disputed matters**.
R 460.155 **Customer hearing and hearing officers for residential and small nonresidential customers**.
R 460.156 **Notice of hearing**.
R 460.157 **Customer hearing procedures**.
R 460.158 **Settlement agreement procedures for residential and small nonresidential customers**
R 460.159 **Default of settlement agreement procedures for residential and small nonresidential customers**

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND **NATURAL** GAS SERVICE (R 460.101 - R 460.169) (Contd)
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1365_2014-038LR_AdminCode.pdf

PART 11. APPEAL PROCEDURES

R 460.160 **Customer hearing appeal**.
R 460.161 **Filing procedures**.
R 460.162 **Customer hearing appeal procedures**.
R 460.163 **Interim determination**.
R 460.164 **Appeal review**.
R 460.165 **Customer hearing appeal decision**.
R 460.166 **Failure to comply with customer hearing appeal decision**.
R 460.167 **Same dispute**.
R 460.168 **Formal appeal**.
R 460.169 **Other remedies**.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)
Rescinded November 12, 2013. Case No. U-13150
http*https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640)
Rescinded December 11, 2017
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf

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ADDITIONAL ADMINISTRATIVE RULES
* Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

B5. PRACTICE AND PROCEDURES BEFORE THE COMMISSION R 460.17101 - R 460.17701
http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf

B6. FILING PROCEDURES FOR ELECTRIC, WATER, STEAM AND GAS UTILITIES R 460.2011 - R 460.2031
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/832_10798_AdminCode.pdf

B7. RESIDENTIAL CONSERVATION PROGRAM STANDARDS R 460.2401 - R 460.2414
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf
Rescinded May 11, 2017. Case No. U-18325

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B8. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES R 460.2501 - R 460.2582
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679_2017-003LR_AdminCode.pdf

B9. MICHIGAN GAS SAFETY STANDARDS R 460.20101 - R 460.20606
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1667_2016-057LR_AdminCode.pdf

B10. PRODUCTION AND TRANSMISSION OF NATURAL GAS R 460.851 - R 460.875
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/828_10794_AdminCode.pdf

B11. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR GAS UTILITIES R 460.9021, R 60.9039
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/841_10807_AdminCode.pdf

B12. RATE CASE FILING REQUIREMENTS FOR MAJOR GAS UTILITIES
http://www.michigan.gov/documents/mpsc/U-10039_01-17-1992_594855_7.PDF

SECTION C
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)

These General Rules and Regulations for all customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service **and** Rule B2., Consumer Standards and Billing Practices for **Electric and Natural Gas** Service.

C1. CHARACTERISTICS OF SERVICE

C1.1 Company Liability and Force Majeure:

A. Company Liability

In any case of stoppage of the flow of gas to Customers, whether caused by accident, repairs or other cause, **the** Company will not be liable for any damage that may arise therefrom. All stoppage of gas or damages of any kind that may be caused by severe cold weather will be considered beyond the control of **the** Company and involving no pecuniary responsibility on its part.

The Company shall not be liable for damages that may be incurred by the use of gas or appliances or the presence of **the** Company's property on Customer's premises.

If a judgment is entered against **the** Company as a result of its failure to exercise reasonable care and skill, **the** Company's liability shall be limited to an amount equivalent to three times **the** Customer's non-gas Monthly Customer Charge or one thousand dollars, whichever is less. Neither **the** Company nor Customer shall be liable to the other party for consequential, incidental, exemplary, punitive, or indirect damages, lost profits or other business interruption damages arising out of the performance or non-performance of any obligation under **the** Company's Rate Book for Natural Gas Service or any contract, by statute, in tort or contract, under any indemnity provision or otherwise.

B. Force Majeure

Neither Customer nor **the** Company shall be liable in damages, or in any other remedy, legal or equitable, to the other for any act, omission, or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), extreme weather (any weather event that increases Customer demand beyond what the Company's system can deliver), crevasses, floods, washouts, loss of utility services (including but not limited to electric power, natural gas or other fuels, water supply, storm water or sewer drain service, radio communications, telephonic communications, fiber communications, cable communications, or internet communications), arrests and restraints of the government, either Federal or State, civil or military, and civil disturbances. Force majeure shall also mean the loss of upstream and/or on-system gas supply (including but not limited to gas supply received from on-system local gas production or on-system gas storage), the inability to schedule or transport gas to the Company's pipeline system from upstream sources, Gas Quality Deficiency, shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind

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B. Force Majeure (Contd)

herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirements that any Force Majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.

Under no circumstances will the following events constitute Force Majeure: (i) Customer's lack of finances, (ii) inadequate or uneconomic markets for Customer's gas, or (iii) insufficiency of Customer's gas supplies.

Such causes or contingencies affecting the performance of any obligations under any rate schedule or agreement by either Customer or **the** Company, shall not relieve it of liability in the event of its concurrent negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any obligation relieve Customer from its obligation to make payments of amounts then due, nor shall such causes or contingencies relieve either Customer or **the** Company of liability unless such party shall give notice and full particulars of the same in writing, including by facsimile or electronic communication, to the other party as soon as possible after the occurrence relied on.

C1.2 Discontinuance of Supply or Service:

The Company shall have the right at any time to terminate its service contract for breach of any of the terms and conditions thereof. The Company shall also have the right to stop service of gas to be furnished thereunder, without notice, for any of the following reasons or purposes, without such action causing a termination of such agreement:

A. For the purpose of making repairs**, replacements, extensions, and/or inability to obtain a meter reading;**

B. On account of or to prevent fraud or abuse;

C. For violation of any of the Company's regulations;

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C1.2 Discontinuance of Supply or Service: (Contd)

D. For the reason that the customer's service is detrimental to the service in general or in his immediate locality;

E. When made incompatible with order, ordinances, or laws of the United States of America, the State of Michigan or any political subdivision thereof;

F. Upon proper notice for nonpayment of bill;

G. If the customer's equipment is not approved by any local governmental agency in charge of such matters.

C1.3 Heating Installations:

The Company will have the right to refuse to connect and serve central heating installations in which gas is the only or the principle fuel used, where such installations are, in the opinion of the Company, unsafe or dangerous to operate. The safety of equipment shall be judged by, but not limited to, compliance with the following:

A. All gas conversion burners to be installed shall either be A.G.A certified or approved by the Company and all gas designed heating plants shall either meet A.G.A. requirements or be approved by the Company;

B. Conversion burners must be properly sized for safe operation in the heating plant being converted;

C. No conversion burner shall be connected which is installed in a furnace in which its operation would be dangerous because of the condition of the furnace, chimney, or flue;

D. No gas heating equipment shall be connected, the operation of which would be dangerous because of improper installation;

E. No gas heating equipment shall be connected which does not have adequate shut-off controls for safe operation.

C1.4 Unusual Cost:

Any unusual cost incurred specifically for an individual customer, and not ordinarily necessary for the furnishing of gas service to the customer, shall be paid by the customer for whom such unusual cost is incurred. Such unusual cost shall be in addition to the charge for gas service provided in the applicable rate schedule, and such additional charge shall be subject to review by the Michigan Public Service Commission upon petition by such customer.

C1.5 Invalidity of Oral Agreements or Representations:

No employee or agent of the Company is authorized to modify or supplement the terms and conditions of this Schedule of Gas Rates Governing the Sale of Natural Gas Service or any contract by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

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C.2 CONTROLLED SALES SERVICE - GAS ALLOCATION PROCEDURE

C2.1 Scope

This rule provides the Company with the authorization to control the attachment of sales service load, consistent with changes in gas supply as they occur. The Company reserves the right to discontinue service to any customer who violates any of the provisions of this rule.

C2.2 Application for Service

A. All customers requesting gas sales service shall make written application for such service on a form provided by the Company. Written application for residential service may be waived by the Company when warranted by gas supply conditions.

B. Applications shall be maintained separately by priority of service and date received for prospective customers within each of the Company's gas supply areas.

C2.3 Approval of Application for Service

A. As the Company is able to contract for gas supplies at reasonable and prudent prices, terms and conditions, applications for service shall be approved subject to the following:

1. Approval shall be on a first-come, first-served basis within each Controlled Service Priority.

2. The Company shall open the highest Priority first. If all the applicants within that Priority are granted service, and sufficient supply is available, the next highest Priority shall be opened.

3. If the available supply is committed before granting all applicants service, then those applicants who do not receive service shall have their standing reserved within their Priority, but shall not receive preference over a later applicant who qualified for a higher Priority, when gas becomes available and Priorities are again opened.

4. An applicant whose Priority is open at the time of application may be granted immediate approval through written notification by the Company, provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.

5. An applicant whose Priority is closed at the time of application, such that gas sales service is not initially granted, shall have that application for service kept on file by Priority and by the date the application was received.

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B. The Company may not grant sales service to new customers or permit additional load by existing customers, if:

1. The Company is Curtailing any customers in the affected service area due to a long term Capacity Deficiency under the provisions of Rule C3, Curtailment of Gas Service;

2. The Company is Curtailing any customers due to a long term Gas Supply Deficiency under the provisions of Rule C3, Curtailment of Gas Service; except that the Company may attach controlled service Priority 1 or Priority 2 customers provided no customers in Curtailment Priority 3 are being curtailed;

C. The Company reserves the right to attach new interruptible loads.

D. The written notification by the Company granting approval of the application shall specify the date gas sales service must commence.

C2.4 Forfeiture:

A. A customer shall install the necessary equipment and commence gas sales service by the date specified in the Company's notification of approval, otherwise the customer's reservation of gas supply is forfeited;

B. When the Company grants approval in those cases where the Application for Gas Service was not initially granted, the customer shall notify the Company in writing within thirty days (from the date of the Company's written notification of approval) of the customer's intention to accept service. If the customer does not respond within thirty days, the customer's original application is void.

C2.5 Restricted Sales:

As a result of warmer-than-normal weather, or other factors, the Company may have gas in excess of its immediate load. The Company may sell such excess gas subject to:

A. The requirements of present and future system supply customers of the Company:

B. The sale of such gas causes no detriment to its system supply;

C. The Gas Supply Deficiency Curtailment Priority Five of Rule C3, Curtailment of Gas Service for all special contract sales of such gas;

D. Commission approval of such sales on a special contract basis, limited as to time and volume.

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C2.6 Controlled Service Priorities

A. Service shall be controlled under this rule in accordance with the following Priorities. Priority One constitutes the highest Priority. Priority Six constitutes the lowest Priority which will be the first Priority controlled. Within each Priority, sub-priority (1.) shall have the highest priority and sub-priority (3.) the lowest Priority.

PRIORITY 1

1. Residential gas requirements for any purpose, except space-heating or air-conditioning.

2. Residential gas requirements for space-heating or air-conditioning.

3. Commercial gas requirements having a peak usage less than 50 Dth per day.

PRIORITY 2

1. The use of natural gas for services essential for public health and safety.

2. The use of natural gas for essential agricultural requirements.

PRIORITY 3

1. Industrial gas requirements for process and feedstock needs or for gas-fired after burners to limit or abate obnoxious odors or air pollution.

2. Industrial gas requirements having a peak usage less than 50 Dth per day and not otherwise classified.

PRIORITY 4

1. Commercial and Industrial gas requirements having a peak usage of 50 Dth per day and greater and not otherwise classified.

2. Commercial and Industrial gas requirements for co-generation having alternate fuel capability and a peak usage of 50 Dth per day, but less than 300 Dth per day.

3. Commercial and Industrial gas requirements for co-generation having alternate fuel capability and a peak usage of 300 Dth per day or greater.

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PRIORITY 5

1. Commercial and Industrial requirements for boilers or kilns having alternate fuel capability and a peak usage of 50 Dth per day but less than 300 Dth per day.

2. Commercial and Industrial requirements for boilers or kilns having alternate fuel capability and a peak usage of 300 Dth per day or greater.

PRIORITY 6

The use of natural gas for the generation of steam or electricity by utilities **or independent power producers**.

B. A customer who has a pollution problem which presents a threat to the public health and safety, where the use of natural gas offers the only feasible solution to the problem, may petition the Commission to assign a Priority of use higher than that to which the customer would otherwise be entitled. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

C2.7 Definitions

A. Alternate fuel capability means that an alternate fuel could have been used whether or not the facilities for use have actually been installed or the alternate fuel is available.

B. Boilers shall mean all closed vessels in which a liquid is heated or vaporized by the combustion of fuel for the generation of steam or hot liquid.

C. Co-generation shall mean the sequential production of both electrical (or mechanical) and thermal energy from the same fuel source.

D. Commercial gas requirements shall refer to any usual commercial use of gas including but not limited to all gas purchased by a business which does not qualify for a manufacturing industry code under the Standard Industrial Classification, as listed in the current edition of the Standard Industrial classification Manual issued by the Executive Office of the President of the United States.

E. Essential Agricultural Requirements means any use of natural gas for agricultural production, natural fiber production and processing, food processing, food quality maintenance, irrigation pumping crop drying, or a process fuel or feedstock in the production of fertilizer, agricultural chemicals, animal feed or food; provided, however, that boilers, gas turbines and engines which have alternate fuel capability shall not qualify as essential agricultural requirements without the express authorization of the Michigan Public Service Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

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F. Feedstock gas is natural gas used as a raw material for its chemical properties in creating an end product.

G. Industrial gas requirements shall refer to any usual industrial use of gas, including but not limited to all gas purchases under the Standard Industrial Classification, listed in the current edition of the Standard Industrial Classification Manual, issued by the Executive Office of the President of the United States.

H. Process gas is natural gas used in appliances capable of burning a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels such as complete combustion, safe combustion products flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct fired makeup air heaters for process purposes) and indirect air heaters.

I. Requirements for services essential for public health and safety shall mean gas purchased for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas are found qualified by the Michigan Public Service Commission as requirements of services essential for public health and safety; provided, however, that boilers, turbines and engines which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petition or complaints.

J. Residential gas requirements shall include all gas usage metered and consumed within an individual household, and reasonably appurtenant and related to and normally associated with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications. The term "household" includes single-family homes, farm homes, seasonal dwellings, duplexes and individual living units within **manufactured** home parks, condominiums, apartments and cooperatives; provided, however, to qualify for residential usage a household must have the normal household facilities such as bathroom, individual cooking and kitchen sink facilities.

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C3 CURTAILMENT OF GAS SERVICE

C3.1 Definitions:

The following terms used in this Rule have the meanings hereinafter set forth:

A. Capacity Deficiency shall mean situations whereby gas demand exceeds the capacity of the Company's pipeline system to deliver quantities of gas commensurate with such demand, but such that the full design capacity of the Company's pipeline system is unaffected.

B. Capacity Restriction shall mean restriction due to Force Majeure or other impairment of the Company's facilities such that the full design capacity of the Company's pipeline system is not available.

C. Commercial Gas Requirements shall include all service to Customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution other than those involving manufacturing or electric power generation.

D. Curtailment (including Curtail, Curtailed, or Curtailing) shall mean partially or completely suspending gas Deliveries and/or services to its Customers under the Company's Rate Book for Natural Gas Service ("Tariff") when the Company does not have sufficient supply of gas or system capacity to serve its existing Customer's gas requirements due to a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other situations of Force Majeure which affect the Company's pipeline system, on-system gas storage assets, off-system gas storage services, interstate pipeline gas services, and/or intrastate pipeline gas services, the Company shall Curtail service to Customers beginning with the lowest priority category (Priority 8) until gas supply is sufficient to serve all remaining Customers.

E. Customers, unless otherwise specified, shall mean Gas Sales Service Customers, Gas Customer Choice Customers, and Gas Transportation Customers.

F. Deliveries shall mean quantities of gas delivered to the Customer's meter.

G. Gas Customer Choice Customer shall mean those Customers served under Section F of the Company's Tariff.

H. Gas Quality Deficiency shall mean situations where the Company cannot provide continuous service to its Customers, and the Company's system operations because of defective gas quality.

I. Gas Sales Service Customers shall mean those Customers served under Section D of the Company's Tariff.

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K. Force Majeure shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), extreme weather (any weather event that increases Customer demand beyond what the Company's system can deliver), crevasses, floods, washouts, loss of utility services (including but not limited to electric power, natural gas or other fuels, water supply, storm water or sewer drain service, radio communications, telephonic communications, fiber communications, cable communications, or internet communications), arrests and restraints of the government, either Federal or State, civil or military, and civil disturbances. Force majeure shall also mean the loss of upstream and/or on-system gas supply (including but not limited to gas supply received from on-system local gas production or on-system gas storage), the inability to schedule or transport gas to the Company's pipeline system from upstream sources, Gas Quality Deficiency, shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirements that any Force Majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.

L. Gas Transportation Customers shall mean those Customers served under Section E of the Company's Tariff.

M. Industrial Gas Requirements shall include all service to Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

N. Interruption shall mean restrictions of gas supply or gas transportation services to Customers whose contracts or whereby provisions of the Company's Tariff, allow for the restriction of such gas supply or gas transportation services.

O. Off System Transportation Service Customer shall mean an Off System Transportation Service Customer as described in Section E of the Company's **Rate Book for Natural Gas Service**.

P. Requirements For Plant Protection shall mean such minimum quantities of gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protections cannot be afforded through the use of alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production.

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P. Requirements For Services Essential For Public Health and Safety shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics, water and sewage treatment' waste disposal facilities, on-site commercial and residential power generation, civil defense centers and public utility buildings, newspapers, radio and television stations, telecommunications and internet service providers fire stations, police stations, jails and penal institutions, and such other uses of gas as are found qualified by the Company as Requirements For Services Essential For Public Health and Safety; provided, however, that requirements for space heating or processing which have alternate fuel capability shall not qualify Requirements For Services Essential For Public Health and Safety without the express authorization of the Company.

Q. Residential Gas Requirements shall include direct natural gas usage for space heating, cooking, water heating, residential on-site power generation, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter in a multiple family dwelling, or portion thereof. A "multiple family dwelling" includes such living facilities as cooperatives, condominiums and apartments; provided each household with multiple family dwellings has the normal household facilities such as a bathroom, individual cooking facilities, and kitchen sink.

R. Supply Deficiency shall mean situations due to Force Majeure whereby the company cannot provide continuous service to its Gas Sales Service Customers, Gas Customer Choice Customers, balancing services to its Gas Transportation Customers, and the Company's system operations due to an inability to procure and/or schedule delivery of sufficient gas quantities from its producers, suppliers, marketers, Gas Customer Choice alternative gas suppliers, on-system gas storage reservoirs, off-system gas storage service providers, interstate pipeline gas transportation providers, intrastate gas pipeline transportation service providers, or the Company's other gas service providers.

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C3.2 Curtailment of Gas Service

A. Company's Rights to Curtail

The Company will use reasonable diligence in its operations to render continuous service to all its Customers other than those Customers served under contracts or tariff provisions contained herein that expressly permit Interruption or Curtailment of service. If, in the event of a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other events of Force Majeure whereby the Company, in its sole discretion, has determined that its ability to receive, transport, and/or deliver gas may or has become insufficient to support service to its Customers, the Company shall have the right to partially or completely Curtail service to each of its Customers in accordance with the Curtailment Plan set forth below, irrespective of any contracts which may be in force.

1. This right to Curtail applies to all services provided under the Company's Tariff to Gas Sales Services Customers, Gas Customer Choice Customers, and Gas Transportation Customers.

2. The Company will implement Curtailment of gas service by taking into account the extent to which Curtailment of Customers in a specific portion of the Company's pipeline system may or may not remedy the events of Curtailment. Thus, Curtailment may be limited, at the Company's discretion to certain portions of the Company's system.

B. Steps Prior to Curtailment

When there is adequate time, and if applicable to the nature of the event(s) which require the implementation of a Curtailment, the Company may take the following steps in order to attempt to mitigate the extent of a Curtailment:

1. Interrupt service provided under interruptible contracts and interruptible provisions of the Company's Rate Book for Natural Gas Service;

   a. Notification deadlines incorporated into interruptible tariffs or interruptible contracts are suspended pursuant to Curtailment of Gas Service;

   b. Notice will be given to such interruptible Customers as far in advance as possible.

2. Notify Gas Transportation Customers (including their authorized agents or pool managers) taking Deliveries in excess of their maximum daily quantity (MDQ) not to exceed their contracted MDQ. Also notify Gas Transportation Customers that Deliveries exceeding their MDQ are subject to the unauthorized use charge as described in Section G of this rule;

3. Ask Gas Transportation Customers and their authorized agents or pool managers to voluntarily reduce and/or increase Deliveries to match daily consumption;

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B. Steps Prior to Curtailment (Contd)

4. Seek to purchase additional gas supplies;

5. Make a request to Customers to take voluntary dial-down actions.

C. Notice of Curtailment

When Curtailment becomes necessary, the Company will attempt to provide notice to the Commission and all affected Customers of the nature, probable duration, and extent of such Curtailment except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice. When possible, notice of Curtailment will be given as far in advance as possible if the nature of the event(s) causing Curtailment allows for such advance notice.

D. Method of Curtailment

1. Curtailments shall be made in accordance with the Curtailment priorities set forth in Section E of this Rule, beginning with the lowest priority category (Priority 8) and proceeding to the next highest priority category. The total Curtailment shall equal the estimated deficiency of gas brought about by the demands of all Customers purchasing system supply gas on those portions of the Company's pipeline system affected by the Curtailment.

2. Curtailments may be simultaneously instituted in more than one Curtailment category.

3. For the Company's pipeline system(s) affected by Curtailment, all Gas Transportation Customers and their authorized agents and/or pool managers shall be notified that the affected Gas Transportation Customers will be removed from their respective balancing pools and that all nominations must be made to their physical point of receipt (gate station) into the Company's distribution system(s).

4. If Curtailment becomes necessary due to a Capacity Restriction, the Company shall determine the amount of remaining system capacity available to serve its Customers. If the Company determines that residual system capacity (available system capacity above the capacity required to serve its Gas Sales Service Customers and Gas Customer Choice Customers) is available to serve the Company's Gas Transportation Customers, such residual capacity will be allocated proportionally among the Gas Transportation Customers associated with the affected system(s) based on their currently effective MDQ.

5. Off System Transportation Service Customers are exempt from Curtailment during a Supply Deficiency situation.

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E. Curtailment Priorities

For purposes of Curtailment, eight categories are established with Priority 8 constituting the lowest priority and Priority 1 being the highest priority.

Priority 8	Firm transportation services to Off System Gas Transportation Customers.
Priority 7	Firm daily balancing services provided to Gas Transportation Customers.
Priority 6	All non-residential Customers having alternate fuel capability for that portion of their load covered by the alternate fuel and all emergency sales of system supply gas to Gas Transportation Customers.
Priority 5	Transportation Gas Requirements under rate class TR-3, TR-2, and TR-1.
Priority 4	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-3.
Priority 3	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-2.
Priority 2	Industrial Gas Requirements and Commercial Gas Requirements under rate class GS-1.
Priority 1	Residential Gas Requirements under the Residential Service Rates, Requirements For Plant Protection, and Requirements For Services Essential For Public Health And Safety not supplied by an alternate fuel.

F. Rate Adjustments

A Customer shall not be liable for any part of a monthly service charge provided in a rate schedule if such Customer's consumption under that rate is completely Curtailed for the entire billing period. No other rate adjustments will be permitted unless otherwise provided by contract.

G. Enforcement

1. The Company reserves the right to take special daily or hourly meter reads during periods when a Curtailment has been instituted pursuant to this Section C. The Company reserves the right to inspect the Customer's equipment, to install special metering, and to immediately physically interrupt gas service for violations of this Rule. Once gas service is terminated, the Company may withhold such service during the period of Curtailment until it is satisfied that the terms and conditions of this Rule will be observed.

2. There is nothing in this Rule that shall prevent a Customer from challenging before the Commission Curtailment or continuation of a Curtailment or that shall abridge the Customer's right to appeal any such determination to the Commission.

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H. Unauthorized Use Charge

After the Company has provided actual oral or written notice of implementation of Curtailment to an affected Customer, any gas used by such Customer in excess of the quantities authorized during the period when a Curtailment has been instituted pursuant to this Rule will be subject to unauthorized use charges, with such charges being in addition to those normal charges (excluding penalties) made under the applicable rate schedules.

1. The charge for such unauthorized usage shall be the highest price reported for the Mich Con (also known as DTE Gas), Consumers Energy and Chicago LDCs during the period of Curtailment as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus $10 per Dth. Failure to pay an unauthorized use charge when rendered shall subject the Customer to termination of gas service.

2. Unauthorized use charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section C7.2 of the Company's **Rate Book for Natural Gas Service**.

3. In instances where Customer violation of Curtailment causes the Company to incur incremental fuel charges, overrun charges and/or penalties on up-stream pipelines, and where incurring of such pipeline penalties cannot reasonably be avoided by acquisition of gas supplies at the Company's city gate stations, then the cost of such pipeline penalties will be passed through to the Customer in violation. Pipeline penalties assessed to Customers are in addition to the regular unauthorized usage charge.

4. In instances where Customer violation of Curtailment causes the Company to incur labor and material costs associated with incremental operating and maintenance activities including, but not limited to: Customer meter shut-offs; Customer meter turn-ons; Customer re-lights; operation, maintenance, or repairs of Company gas facilities; then the cost of such incremental activities will be passed through to those Customer(s) in violation.

5. Incremental labor and material costs associated with a violation of Curtailment shall not be credited to the Company’s Booked Cost of Gas Sold as defined in Section C7.2.

The Company may discontinue service without notice other than personal notice at the time of discontinuance, in case the meter or piping on the customer's premises is tampered with in any manner to allow unmetered gas to be used.

The Company will discontinue service to any customer upon request by the customer. However, if reconnection is requested by the same customer on the same premises within one (1) year after discontinuance, the customer shall be charged a turn-on charge.

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These Sheets have been cancelled and are reserved for future use.

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C4. APPLICATION OF RATES

C4.1 Rate Schedules:

Unless otherwise specifically provided for in the rate schedule applicable, service will be supplied to each installation through one meter. Gas consumed by the same person, firm or corporation, and delivered and measured at different locations, will be billed separately for each location and not as one customer.

In some cases the customer is eligible to take service under a choice of rates. Upon request, the Company will advise the customer of the rate **that** will **provide** the lowest cost of service, based on the information at hand. The **customer is ultimately responsible** for the selection of the rate.

After the customer has selected the**ir rate**, the customer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the customer be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this rule is to prohibit frequent shifts from rate to rate.

No refund will be made of the difference in charges under different rates applicable to the same class of service.

C4.2 Special Taxes:

In any municipality or township in which special taxes, license fees or street rentals may be levied against the Company, and with respect to which the levy has been successfully maintained, the rate schedules applicable to service in such area shall be increased to offset such special charges which may be levied in order to prevent the customers in other localities from being compelled to share in any portion of such local increases. Rate schedules shall also be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, purchase, distribution or sale of gas where the amount of such tax or excise is measured by the unit or units of gas produced, purchased, distributed or sold.

C4.3 Terms of Service:

A written agreement**, inclusive of electronic documents or records,** may be required from each customer before service will be commenced. A copy of the agreement will be furnished to the customer upon request.

Service agreements shall remain in force for the term stated, if any, and in any event for the full period during which service is taken and until three days after receipt by the Company at its office of written notice, from the customer, of his wish to discontinue service.

C4.4 Rate Schedule:

A. Apartment Buildings and Multiple Dwellings:

A customer receiving gas through a single meter to a building containing more than four apartments or dwelling units will be classified as a commercial customer, and will have one bill under the appropriate commercial service rate schedule.

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If the building has meters and services for each apartment, the apartment will be classified residential and service will be billed to each service under the Residential Service Rate schedule.

B. Combined Residence and Commercial or Industrial Service:

Where one building is used by a customer as a commercial or industrial establishment and also as a residence, the piping shall be so arranged that the business and residence parts may be metered separately and a bill rendered for each class of service. If, for reasons acceptable to the Company, separation is not effected, the combined service shall be classified as commercial service and shall be billed under the applicable rate.

C4.5 Centrally Metered Installation:

A. A centrally metered installation serving multiple living units, such as apartments, multiple family units or **manufactured home parks**, is one that meets the following conditions:

1. The Complex is served by a single meter installation; and

2. The fuel lines are buried underground from the central meter installation to the location at which each fuel line enters each building or **manufactured** home at its outside wall; and

a. where the complex consists of two or more separate buildings, such as apartments, multifamily dwellings, dormitories or similar type buildings are supplied with gas and at least two buildings so supplied contain four or more living units, or

b. where the complex consists of **manufactured** homes, four or more **manufactured** homes used as living units are supplied with gas.

3. A centrally metered installation may also be an individual building served by a single meter installation where gas is supplied to multiple units.

4. Multiple living unit usage shall consist of the gas supplied for the individual dwelling units as well as all usage normally associated with buildings containing multiple living units.

5. All buried fuel lines from the outlet side of the Company's meter, up to the outlet side of the above ground shutoff valve adjacent to the outside wall of each structure served, in addition to the pipe from the property line to the meter, shall be considered service lines.

6. Penal and corrective institutions are not considered to be centrally metered installations.

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B. New Centrally Metered Installations

The cost of the gas main extension and all service lines (as defined above) shall be paid for in accordance with the Company's Rule C9, Customer Attachment Program. All service lines shall be installed, owned, operated and maintained by the Company.

C. Additions to an Existing Centrally Metered Installation

At the customer's request, the Company shall extend gas service to an addition to an existing centrally metered installation. Additional service lines shall be installed in accordance with the Company's Rule C9, Customer Attachment Program.

D. Customer Owned Centrally Metered Installation

Where the customer owns the service lines in a centrally metered installation, the customer must inspect, operate and maintain the installation in accordance with applicable code requirements or must enter into a contract with a person who is qualified to inspect, operate and maintain the installation in accordance with applicable code requirements. The company shall offer the customer a contract which provides for the operation and maintenance in accordance with applicable code requirements. Under the terms of the contract, the Company shall be permitted to recover the direct cost for service performed plus an appropriate administrative overhead.

Minimum Use

In certain instances the Company may require a minimum use agreement to be executed with the customer to support the Incremental Revenue calculation included in the Customer discounted cost of Service Model. The Minimum Use Agreement will specify the minimum annual consumption requirement for the Customer and, if the customer does not consume the specified minimum use, the company will bill the customer for the unused consumption amount multiplied by the distribution charge corresponding to the customer's Rate Class.

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C5. CUSTOMER RESPONSIBILITIES

C5.1 Application for Service:

An application **and/or contract** accepted by the Company, may be required from each prospective customer requesting gas service before such service is supplied, whether or not a new installation by the Company is involved. This rule shall also apply in cases involving (a) the unsealing of a meter where service has previously been supplied, (b) a change in the class or service, and/or (c) a change in the name of the customer.

C5.2 Credit, Deposits and Guarantees:

The Company may require, as a condition of providing, restoring or continuing service to a customer or prospective customer, a deposit in accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service.

C5.3 Service on Customers' Premise:

When requested, designated employees of the Company will investigate gas leaks on customer owned piping, whereupon, if a hazardous condition should be detected, the employee will terminate service until such condition has been repaired. This service will be performed free of charge.

C5.4 Customer's Piping and Utilization Equipment:

The Company reserves the right to deny or terminate service to any customer whose piping or equipment shall constitute a hazard. However, it disclaims any responsibility to inspect the customer's piping or equipment and shall not be held liable for any injury or damage resulting from the condition thereof.

C5.5 Bills and Remittances:

Bills for gas service shall be rendered **on a monthly basis** and shall be due and payable on or before the due date shown on each bill.

The Company will schedule meters to be read on a monthly basis and will attempt to read meters in accordance with such schedule.

When the Company is unable to obtain an actual meter reading, the bills shall be estimated on the basis of past service records, adjusted as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon other service and weather data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

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Bills rendered for gas service in months in which meters are not read shall have the same force and effect as those based upon actual meter readings. Any customer **may read the meter and provide the reading to the Company by telephone or on appropriate forms which shall be provided by the Company upon request.**

The Company shall assess a late payment charge as authorized by the Company's **Rate Book of Natural Gas Service and Billing Practices for Electric and Natural Gas Service**.

C5.6 Access to Customer's Premises:

The Company's authorized agents shall have access to the customer's premises at all reasonable times to **perform services required by the Company or requested by the customer. These services include, but are not limited to installing, inspecting, testing, reading, repairing, locking, disconnecting, relocating or removing meters and other property of the Company situated on said premises, and inspecting and determining the load characteristics of appliances installed on said premises. Neglect or refusal on the part of the customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored**.

C5.7 Use of Service:

Customers shall not resell, share, or distribute to others any gas supplied by the Company without the written consent of the Company. The Company does not hold itself out as ready to supply gas to any customer for resale, and due to the wide variety of conditions encountered in serving customers on such a basis, separate arrangements will be made in each case. When the resale of gas is consented to by the Company, the Company may require that such resale be made at its established rates then effective for the same class of service in that specific community or area.

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C5.10 NSF **Payments** and Charge for Shut-Off Notification or On Premise Collection:

A. Charge for Nonsufficient Funds (NSF) **Payment**

A check, debit card, credit card or other form of payment remitted as a bill payment and returned by the bank or financial institution against which it is drawn shall be rebilled to the customer's account. A charge of $18.00 will be assessed to customers for processing payments returned by banks or other financial institutions for reasons of insufficient funds, accounts closed, no accounts and similar situations, excluding bank or financial institution errors.

B. Charge for Shut-Off Notification or On-Premises Collection

A charge of $11.50 will be levied upon a customer if an employee of the utility is sent to the premise to either serve the customer with a shut off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The utility shall not assess this fee twice for the same premise visit. The customer may elect to make payment at that time; however, the charge for sending an employee to the premise will still apply. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

C5.11 Discontinuance of Service:

In accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service, the Company may discontinue service to a customer for failure to pay a delinquent account that is not in dispute, including a security deposit or other form of guarantee, or for failure to comply with the terms and conditions of a settlement agreement.

If a customer fails to pay bills as rendered on the **budget program**, the Company shall have the right to withdraw the **program** with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

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The Customer or Shipper shall not tamper with or adjust the Company's metering facilities and other associated meter equipment. Unsupervised and unauthorized installation of remote monitoring equipment, tampering with or adjustments to the Company's metering facilities and other associated meter equipment may result in discontinuance of service. If such tampering results in equipment damage or unauthorized consumption of gas by Customer or Shipper, the Company reserves the right to recover all unbilled service revenue and costs associated with such unauthorized consumption of gas including but not limited to, costs for discovery, repair and investigation.

C5.12 Turn-On Charges:

Transfers of service, where service at a premise is transferred from one customer to a subsequent customer , and where the transfer does not require the dispatch of a Company employee to the premise, shall be made with a charge of $5.00 to the customer (transferee) **establishing service**. A premise with a Landlord Agreements shall be exempt from this charge **if service is transferred to the landlord**. Where a service turn-on requires the dispatch of a Company employee to the premise, the following turn on charges shall apply:

A. **In the case of the same customer requesting turn-off and turn-on at the same premise within one year, the customer shall be charged $75.00.**

B. In all other circumstances where a service turn-on requires the dispatch of a Company employee, a single service turn-on charge of $50.00 will be collected. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

C5.13 Receipt or Delivery Facility Capacity Deficiency

Where the rated capacity of a Company supply receipt facility, or a supply delivery facility owned by an up-stream pipeline or storage provider, has been exceeded or is likely to be exceeded on a given day, the Company may apply the curtailment priorities given in rule C3.2 E to customers behind an affected receipt or delivery facility. Shippers will be notified of a gate station constraint in accordance with the requirements for issuance of an IBR.

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January 8, 2020
Filed DBR

C5.14 Extreme Weather Policy

The Company will suspend residential disconnections during conditions of extreme cold for all reasons identified in Discontinuance of Supply or Service (C1.2) except for reasons of health and safety. Extreme Weather Conditions (EWC) is defined as any day where the forecasted high air temperature is less than 20 degrees. Extreme heat is not considered EWC for the purpose of suspending disconnection of natural gas services. EWC will not affect the disconnection of natural gas services for reasons of either health and safety or customer request.

The Company will utilize its existing weather forecasting contract with DTN, which uses NOAA as its weather source to determine extreme cold weather conditions. DTN currently provides weather forecasts for six different weather zones covering the Company's service territory. EWC will therefore be weather zone specific, meaning that disconnections will only be suspended for those residential customers located within the service territory served by that weather zone forecast.

EWC will be determined up to two days in advance. If the DTN forecasts a high less than 20 degrees the suspension of disconnections will be placed. The disconnection suspension will remain in place until the temperature forecast of a subsequent day reaches or exceeds a high of 20 degrees.

No preferential treatment will be given to certain classes of residential customers.

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C6. METERING

C6.1 Meters, Metering Equipment and Regulators:

The Company will furnish and maintain one meter or one set of metering equipment, and, when required, one regulator for each service contract. The customer shall provide, free of expense to the Company, at the point of service termination, located outside, suitable space for the installation of the necessary meter, metering equipment and/or regulator. Such a location shall be in accordance with all applicable codes and standards.

For customers with large or unusual facility requirements the Company may require the customer, at the customer's cost, to allow the Company to install a concrete foundation of appropriate size and thickness suitable for the installation of metering and pressure control equipment. Those customers may also be required to make special contractual arrangements with the Company for the large or unusual facilities.

Customers requesting delivery pressure above seven inches water column may be charged a fee for the additional metering and pressure control equipment necessary to provide elevated delivery pressure.

The customer shall permit only authorized agents of the Company, or other persons lawfully authorized to do so, to inspect, test, repair, or remove such equipment. If meters, regulators or other equipment are damaged or destroyed through neglect on the part of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

C6.2 Meter Tests, Errors and Adjustments:

Per Consumer Standards and Billing Practices for Electric and Natural Gas Service Rule R 460.2351, the Company shall test meter accuracy upon request of a customer, provided such customer does not make requests for tests more frequently than once **every two** years, **and if** the customer agrees to accept the results of such tests as the basis for determining any adjustment which may be required. No charge **shall** be made to the customer for the first test in any five-year period, but if **subsequent** tests during the same period for the same customer show the meter to be within the allowable limits of accuracy, the Company **shall** charge the customer for each such test. If such test reveals the meter registration to be outside the accuracy limits prescribed in **accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.2361**, any charge for **the** meter test shall be refunded and a billing adjustment made. The customer **may** be present at **the time of the** test if **the customer** makes a request in writing **prior to the** test. A **written** report shall be made to the customer by the Company. The Company shall **maintain** a record of the test.

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C7. GAS COST RECOVERY CLAUSE:

C7.1 Applicability of Clause:

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

C7.2 Booked Cost of Gas Sold:

A. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:

1. Interstate Purchases: Cost of gas service.

2. Intrastate Purchases: Cost of gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.

3. Company Produced Natural Gas: Cost which vary with volume produced.

4. Company Produced Substitute Natural Gas: Cost for feedstock used to produce substitute natural gas.

5. Liquefied Petroleum Air Gas: Cost for propane used to produce a propane-air gas mixture.

6. Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.

7. Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.

8. Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

B. Booked cost of gas sold as used in this rule specifically excludes the following items:

1. Gas used by the Company, at the annual average booked cost of gas sold.

2. Lost and unaccounted for gas, at the annual average booked cost of gas sold.

3. Gas Sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's supplier.

4. Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

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C7.3 Billing:

A. In applying the Gas Cost Recovery Factor, per dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.

B. Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-3.00. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.

C. The Gas Cost Recovery Factor shall be the same per Dth for each customer metered using a pressure base of 14.65 PSIA. Customers metered at pressures other than 14.65 PSIA shall be billed the appropriate monthly Gas Cost Recovery Factor adjusted by the ratio that the metered pressure bears to 14.65 PSIA. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

D. The Gas Cost Recovery Factor shall appear on all GCR customer bills.

C7.4 General Conditions:

A. At least fifteen days prior to each billing month, the Company will notify the Public Service Commission Staff as to the actual factor or factors to be billed to its GCR Customers in the subsequent month.

If the factor or factors are subject to change after this date due to an adjustment mechanism, the Company will notify the **Michigan** Public Service Commission Staff as to the actual factor or factors to be billed to its Customers as soon as practical after the rate has been determined. The Company will also submit the revised tariff sheet D-3.00 showing the new factor or factors at that time.

B. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the Company. The Company will provide a copy of the act to any customer upon request.

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C8. REFUNDING PROCEDURES

C8.1 Receipt of Refunds

A. Supplier Refunds

By April 15 of each year the Company shall notify the Michigan Public Service Commission Staff of any pipeline or other supplier refunds (other than a routine bill adjustment) received during the prior twelve months ended March 31. During the period that the GCR clause is suspended, the notification shall include an indication of which amounts may be refundable to customers for periods prior to the April 1999 Billing Cycle and allocations to non GCR customers shall include deductions for Company Use and Lost and Unaccounted for Gas in accordance with C8.3A. This notification shall be in the form of a letter and shall include:

1. The amount of the refund, including interest.

2. Date each refund was received.

3. Source and reason for each refund.

4. Period covered by each refund (historical refund period).

Failure of the Company to report a refund to the Michigan Public Service Commission Staff by the April 15th deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the notification requirement.

C8.2 GCR Customer Refunds:

A. Supplier Refunds

All supplier refunds allocable to GCR customers shall be reflected as reduction to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

B. GCR Reconciliation

Prior year GCR over/under-recoveries due to reconciliation provisions of the Company's GCR Clause shall be computed annually according to the provisions of 1982 PA 304. Such over/under-recoveries and any Commission ordered adjustments or disallowance's associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over/Under-recovery Reconciliation report.

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C. Other Refunds

All other refunds shall be reflected in the month the refund is received and shall be included on a separate line below the Cost of Gas Sold line on the Over/Under-recovery Reconciliation Report so that such refunds are readily identifiable.

C8.3 Non-GCR Customer Refunds

A. All supplier refunds allocable to non-GCR customers shall be allocated on the basis of actual consumption during the historical refund period. Deductions for Company Use and Lost and Unaccounted For volumes shall be made from the non-GCR portion of the refund based upon the actual percentages for Company Use and Lost and Unaccounted For during the historical refund period.

B. Portions of the refunds allocable to non-GCR customers shall be credited to a refund liability account to accrue interest until distributed. The Company shall include an application to refund these moneys in its next GCR Reconciliation filing.

C. The Company is not required to issue **payments** to customers who are in arrears with the Company, to customers for whom **payments** were returned as undeliverable in previous refunds or for refund amounts of less than $5.00. Refunds may be applied against past due amounts owed to the Company and any excess refunded according to these procedures. After 90 days, any returned or uncashed refund checks shall be transferred to the non-GCR refund liability account for refund to non-GCR customers in the next GCR Reconciliation. Rights to any portion of a refund shall not vest until a refund check has been negotiated.

D. Refund completion reports for non-GCR customers shall be submitted to the Michigan Public Service Commission Staff six months following initial distribution of a non- GCR customer refund. Reports, at a minimum, should include the amount authorized for refund compared to the amount actually refunded and the date of the refund distribution.

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C9. CUSTOMER ATTACHMENT PROGRAM

A. Purpose

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

B. Customer Contribution

A customer contribution shall be required equal to the Connection Fee plus any applicable Fixed Monthly Surcharge plus any Excessive Service Line Fee.

C. Payment of Customer Contribution

For all customers other than land developers and builders the Customer Contribution shall be paid as follows:

The Connection Fee is payable in lump sum at the time the service agreement is executed by the customer. **The Excessive Service Line Fee may be payable at the time the service agreement is executed or may be payable after the customer's service line is installed.** The Connection Fee is non-refundable. The Excessive Service Line Fee is refundable if the service line has not been installed. If the service line has been installed, the Excessive Service Line Fee is non-refundable. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the customer receives gas service or six (6) months following the date the service agreement is executed by the customer, whichever occurs first. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than $200.00, the Company may require the customer to make a lump sum payment. **The customer is liable for any Fixed Monthly Surcharge amounts billed prior to when they notify SEMCO they no longer own the property to which the Fixed Monthly Surcharge is attached.** The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customers requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-Company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, termination or denial of natural gas service. For land developers and builders, the customer contribution shall be required in a lump sum in advance of the facility expansion.

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D. Connection Fee

The Connection Fee is equal to $200.00 per meter. The Connection Fee for a multiple metered installation that is served from a single service line is equal to $100.00 per meter.

E. Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirements is in excess of the Service Line Limit. The Service Line Limit is equal to the greater of 400 feet or 150% of the average length of all service lines within the Project. The Excessive Service Line Fee will equal the cost of the service line footage in excess of Service Line Limit.

F. Fixed Monthly Surcharge

A Fixed Monthly Surcharge (Surcharge) will be calculated for each Customer Attachment Project (Project). The Surcharge will recover the Revenue Deficiency anticipated from the proposed Project. The Surcharge is calculated such that the present value of the anticipated Surcharges collected from the Project will equal the net present value Revenue Deficiency. The Surcharge will be recoverable over a predetermined time period, not to exceed ten years. The Company will be responsible for determining the appropriate Surcharge time period. The Surcharge will be a fixed dollar amount for all customers within the Project and will expire on the same date for all customers within the Project, regardless of when the surcharge was initially assessed to the customer. The Surcharge will not be subject to adjustment, reconciliation or refund. A customer who attaches to a Project after the surcharge period has expired or a customer whose proposed attachment was beyond the scope of the original Project, will be treated as a separate Project.

G. Customer Attachment Project

A Project may consist of as few as a single customer, requiring the installation of a service line(s) and meter(s), or multiple customers. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

H. Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then an NPV revenue deficiency of zero will be used.

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I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.
Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to **9.43**%.

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments. The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No.**U-20479** the Discount Rate is equal to **6.44**%.

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J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

Cap Area		Surcharge Expires	Per Month
1799	**WALTON ROAD PROJECT**	**10/1/2021**	**$ 27.93**
1876	**USIMAKI RD**	**9/1/2022**	**$ 51.32**
1913	**KEWEENAW**	**10/1/2023**	**$ 30.22**
1958	**WOODFIELD HILLS**	**2/1/2021**	**$ 83.84**
2006	**ADAMS RD RES**	**9/1/2020**	**$ 26.66**
2020	**BORDMAN RD**	**3/1/2021**	**$ 88.55**
2042	**WEST ST - 49908**	**8/1/2020**	**$ 35.94**
2048	**PEWABIC RD**	**8/1/2020**	**$ 16.59**
2058	**SWAN CR & SHORT CUT**	**12/1/2021**	**$ 129.84**
2074	**PC DUNE ROAD**	**11/1/2020**	**$ 15.78**
2085	**JEFFERSON ST (1112**	**8/1/2020**	**$ 65.72**
2101	**S CHERRY 6696 6694**	**10/1/2020**	**$ 150.10**
2109	**WARNER RD 11101**	**7/1/2021**	**$ 119.44**
2116	**MAYER RD**	**9/1/2020**	**$ 117.19**
2117	**SHORT CUT 9228**	**10/1/2020**	**$ 122.50**
2122	**SCHEUER RD**	**11/1/2020**	**$ 112.79**
2123	**LAMBS AND MINOR**	**10/1/2020**	**$ 112.06**
2124	**SHORTCUT 6651-6708**	**8/1/2020**	**$ 112.30**
2125	**SCHOENHERR 60045**	**8/1/2020**	**$ 101.44**
2127	**BUCHANAN, ARDIE, ZOE**	**1/1/2023**	**$ 99.28**
2132	**CROSWELL ST & 124TH**	**8/1/2020**	**$ 160.09**
2159	**GORSLINE 5751 8761**	**8/1/2020**	**$ 78.71**
2161	**STANTON 12020-12194**	**10/1/2020**	**$ 115.72**
2165	**50TH 4280**	**10/1/2020**	**$ 88.29**
2167	**62ND ST 4011 TO 4119**	**8/1/2020**	**$ 138.85**
2168	**BAUER RD 5766-6978**	**8/1/2020**	**$ 127.16**
2169	**72ND AVE 9961 9770**	**10/1/2020**	**$ 129.12**
2170	**WILDWOOD, BLAIR**	**9/1/2020**	**$ 121.63**

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Cap Area		Surcharge Expires	Per Month
2171	**WHITETAIL AND 143RD**	**12/1/2020**	**$ 167.87**
2172	**147TH 6518-6548**	**8/1/2020**	**$ 184.36**
2173	**56TH AVE 9796 10010**	**8/1/2020**	**$ 113.91**
2174	**64TH AVE 5615 TO 629**	**9/1/2020**	**$ 137.31**
2175	**KRISTI RUSS 136TH**	**11/1/2020**	**$ 119.18**
2177	**76TH AVE 6065 6300**	**10/1/2023**	**$ 141.65**
2178	**BARRY ST 8225 8260**	**1/1/2024**	**$ 101.77**
2180	**BALDWIN 10065 TO 101**	**10/1/2020**	**$ 121.84**
2183	**LOWE PLK 74790-75902**	**9/1/2020**	**$ 140.54**
2185	**LINDSEY RD 7718-7880**	**8/1/2020**	**$ 122.78**
2187	**LINDSEY 7400-7458**	**8/1/2020**	**$ 133.52**
2188	**CAPAC RD 79851**	**11/1/2020**	**$ 113.40**
2189	**KIPPLING 7317 & 22**	**6/1/2021**	**$ 29.24**
2190	**SPRINGBORN 9796-9821**	**11/1/2020**	**$ 241.26**
2191	**JEWEL RD**	**10/1/2020**	**$ 81.68**
2192	**BROADBRIDGE MCKINLEY**	**10/1/2020**	**$ 140.36**
2193	**LAMBS RD 11621**	**8/1/2022**	**$ 242.07**
2194	**LAFRANCE 4616-4630**	**10/1/2020**	**$ 28.20**
2195	**SPRINGBORN 2195**	**11/1/2020**	**$ 61.25**
2196	**HIGH RD 6113-6201**	**11/1/2020**	**$ 138.73**
2197	**INDIAN TR 60850-885**	**10/1/2020**	**$ 125.39**
2198	**MARSH AND SPRINGBORN**	**11/1/2020**	**$ 131.19**
2199	**WADHAMS 1593**	**9/1/2020**	**$ 136.08**
2200	**FOLKERT RD**	**11/1/2020**	**$ 186.95**
2201	**PRAIRIE RD 13430**	**10/1/2020**	**$ 37.29**
2202	**WALTON RD 1940**	**7/1/2025**	**$ 170.21**
2203	**T DRIVE N SPRINGPORT**	**8/1/2020**	**$ 87.37**
2204	**BRICK CHURCH**	**10/1/2020**	**$ 67.03**
2206	**30227 29382 REDFIELD**	**10/1/2020**	**$ 121.84**
2207	**DICK ST NILES**	**8/1/2020**	**$ 78.63**
2208	**S RED BUD TRAIL NILE**	**10/1/2020**	**$ 130.64**

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	Cap Area	Surcharge Expires	Per Month
2209	**WAUBASCON RD IN BC**	**1/1/2021**	**$ 56.37**
2210	**SOUTHFORK SUBDIVISIO**	**10/1/2020**	**$ 173.08**
2211	**1900 1950 GLENWOOD**	**10/1/2020**	**$ 99.58**
2212	**NICHOLS RD**	**11/1/2020**	**$ 169.97**
2213	**BROWN RD 14520**	**11/1/2020**	**$ 108.60**
2214	**6 1/2 MILE RD B.C.**	**10/1/2020**	**$ 189.53**
2215	**SUNSET BLVD**	**1/1/2021**	**$ 68.58**
2216	**2110 2140 HAMILTON**	**1/1/2021**	**$ 133.70**
2217	**BELL RD 33465 33692**	**2/1/2021**	**$ 101.95**
2218	**CAPITAL AVE NE 21237**	**1/1/2021**	**$ 89.92**
2219	**OAK GROVE ROAD**	**6/1/2021**	**$ 34.54**
2220	**JEFFERSON CENTER ST**	**6/1/2021**	**$ 146.96**
2221	**MCKINLEY 8070-8076**	**6/1/2021**	**$ 63.77**
2222	**MCKINLEY 8077-8176**	**10/1/2020**	**$ 85.30**
2223	**34 MILE 8025-8035**	**11/1/2020**	**$ 41.42**
2224	**34 MILE SYS IMPR**	**9/1/2020**	**$ 54.78**
2225	**SEARLS 7054**	**9/1/2020**	**$ 138.18**
2226	**RICHMAN RD 421**	**11/1/2020**	**$ 89.85**
2227	**NEUMAN 5675**	**9/1/2020**	**$ 67.80**
2228	**S CHANNEL PENIN HWY**	**6/1/2021**	**$ 15.65**
2229	**MEISNER RD 6874-7477**	**12/1/2020**	**$ 148.47**
2230	**FOSS RD 54470-54720**	**11/1/2020**	**$ 103.99**
2231	**POUND RD 36902 37608**	**1/1/2021**	**$ 223.79**
2232	**WOODBR AND BOARMAN**	**6/1/2021**	**$ 107.05**
2233	**KUNSTMAN ROAD**	**9/1/2020**	**$ 88.75**
2235	**SCHEUER RD 56251**	**11/1/2020**	**$ 132.99**
2236	**N GATES RD 355**	**11/1/2020**	**$ 55.03**
2237	**BATES RD 63400**	**2/1/2021**	**$ 47.22**
2238	**BROUGHTON 57520-701**	**9/1/2021**	**$ 145.58**
2239	**KIPLING RD 7336-364**	**9/1/2021**	**$ 89.34**

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	Cap Area	Surcharge Expires	Per Month
2240	**POUND RD 9976-9996**	**7/1/2021**	**$ 151.02**
2241	**LAKESHORE & ALIQUOT**	**12/1/2023**	**$ 128.37**
2242	**138TH AVE**	**10/1/2025**	**$ 96.26**
2243	**46TH ST 3979, HAMILT**	**10/1/2024**	**$ 101.46**
2244	**100TH AVE 6200-6319**	**7/14/2021**	**$ 184.40**
2245	**STEPPING STONE DR**	**10/1/2021**	**$ 58.23**
2246	**10447 OTTOGAN ST**	**7/29/2021**	**$ 41.85**
2247	**2338 SUNSET WALK**	**2/1/2021**	**$ 0.02**
2248	**80TH ST 3692**	**10/1/2020**	**$ 22.05**
2249	**PEACEFUL PINES 9781**	**2/1/2021**	**$ 131.65**
2250	**84TH AVE 6543TO7060**	**12/1/2024**	**$ 98.63**
2251	**GREENLY ST 11554**	**11/1/2020**	**$ 146.15**
2252	**92ND AVE 10639**	**11/1/2020**	**$ 110.34**
2255	**BINGHAM 6424-7100**	**8/1/2023**	**$ 167.08**
2256	**BLAIR ST 6464-7067**	**9/1/2026**	**$ 119.13**
2257	**34TH ST 4613-4744**	**1/1/2027**	**$ 105.34**
2258	**OAKLAND HILLS AND CR**	**8/1/2021**	**$ 98.11**
2259	**DURWOOD ST 16958**	**6/1/2021**	**$ 111.44**
2260	**72ND AVE**	**7/1/2021**	**$ 79.05**
2261	**MARTIN LK/M66/E DAT**	**11/1/2023**	**$ 120.23**
2263	**66195 BLACKBERRY**	**1/1/2021**	**$ 59.84**
2264	**LAKE ST 69365 69400**	**10/1/2021**	**$ 44.06**
2265	**BRODERICK WAY NILES**	**7/1/2021**	**$ 134.52**
2266	**4274 4280 56TH ST**	**10/1/2021**	**$ 106.64**
2267	**CIRCLE CT 16466**	**11/1/2024**	**$ 98.00**
2268	**11 MILE RD 19176**	**6/1/2021**	**$ 146.78**
2270	**6 MILE RUSTY WICKWIR**	**1/1/2021**	**$ 79.79**
2272	**WOODLAWN BEACH**	**11/1/2021**	**$ 70.25**
2273	**11 MILE & D DRIVE**	**8/1/2021**	**$ 143.64**
2274	**PARADISE RD 5296**	**3/1/2021**	**$ 125.13**
2275	**EASY LN 13570-13638**	**12/1/2021**	**$ 39.36**
2276	**133RD 6045-93**	**6/1/2024**	**$ 106.75**

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	Cap Area	Surcharge Expires	Per Month
2277	**EAST RD 6662-6896**	**9/1/2024**	**$ 98.10**
2278	**WATKINS DR 2671-75**	**12/1/2021**	**$ 167.82**
2279	**GAGE ST 25126**	**11/1/2021**	**$ 60.85**
2280	**WILLIAMS CT 16155**	**8/1/2021**	**$ 31.63**
2281	**SWAN CREEK 7084**	**1/1/2021**	**$ 146.96**
2282	**LINCOLN ST 6702-6709**	**12/1/2020**	**$ 130.51**
2283	**MEISNER RD 8327-56**	**8/1/2021**	**$ 87.67**
2284	**WHITTIER RD 3189**	**2/1/2021**	**$ 63.46**
2285	**DOVE RD 5220-69**	**1/1/2021**	**$ 109.71**
2286	**LAMBS 11659-11975**	**10/1/2021**	**$ 134.22**
2287	**OMO RD 68423**	**1/1/2021**	**$ 127.62**
2288	**NANCY BETH CT**	**10/1/2021**	**$ 90.58**
2289	**25 MILE AND FOSS**	**9/1/2021**	**$ 115.23**
2290	**PRATT AND COON CREEK**	**10/1/2021**	**$ 132.90**
2291	**29 MILE 15825-16109**	**12/1/2021**	**$ 159.11**
2292	**29 MILE 15550-15824**	**10/1/2021**	**$ 159.09**
2293	**SCHOENHERR 60900-10**	**8/1/2021**	**$ 72.39**
2294	**SCHOENHERR 60810-99**	**1/1/2022**	**$ 79.16**
2295	**BATES RD 63080-63350**	**1/1/2022**	**$ 70.60**
2296	**29 MILE RD (14003)**	**11/1/2021**	**$ 89.42**
2298	**OAK ST 678**	**1/1/2022**	**$ 158.90**
2299	**PLACE RD-SYSTEM IMPR**	**8/1/2021**	**$ 58.45**
2300	**31 MILE RD 17391-702**	**10/1/2021**	**$ 274.92**
2301	**SING SING RD-19742**	**12/1/2021**	**$ 188.61**
2302	**6TH ST 16 SOUTH RANG**	**12/1/2021**	**$ 81.81**
2303	**CENTENNIAL HTS 58135**	**6/1/2022**	**$ 29.03**
2305	**STEEL ST SOUTH 915**	**11/1/2023**	**$ 46.63**
2307	**ATLANTIC ST 1407**	**10/1/2022**	**$ 17.10**
2308	**4TH ST 27489**	**10/1/2022**	**$ 6.91**
2309	**CHIPPEWA TRL 23212**	**10/1/2022**	**$ 50.61**
2310	**RIDGE ST W 807**	**10/1/2022**	**$ 66.91**
2311	**2ND ST N 307**	**9/1/2023**	**$ 12.13**
2313	**KAWBAWGAM RD 290**	**12/1/2022**	**$ 19.87**
2314	**MAIN ST EAST 405**	**10/1/2022**	**$ 88.47**
2315	**HURON ST NORTH 47505**	**4/3/2023**	**$ 66.36**

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	Cap Area	Surcharge Expires	Per Month
2316	**ROYAL OAK LN 101**	**4/1/2023**	**$ 207.51**
2317	**STATE HWY M 64 COMM**	**1/1/2023**	**$ 321.87**
2318	**STATE HIGHWAY M64**	**8/1/2023**	**$ 44.15**
2319	**AIRPORT KIVELA WLDRN**	**1/1/2029**	**$ 54.29**
2320	**COUNTRY CLUB DR**	**1/1/2029**	**$ 54.28**
2321	**CECELIA/M-103-MOTTVL**	**11/1/2021**	**$ 62.58**
2322	**MOORE PK RD&STEVENS**	**9/1/2024**	**$ 98.05**
2323	**W CHICAGO 1500**	**11/1/2021**	**$ 140.70**
2324	**PC OAK RD, HARBERT**	**12/1/2021**	**$ 31.15**
2325	**US 12 32034-33321**	**11/1/2024**	**$ 99.80**
2326	**OUTAGAMIE LN, CASSOP**	**11/1/2021**	**$ 114.91**
2327	**66TH ST (4151-4187)**	**1/1/2024**	**$ 151.96**
2328	**WHITE OAK & HIGH MEA**	**4/1/2025**	**$ 93.01**
2329	**160TH AVE (3705)-HOL**	**12/1/2021**	**$ 47.99**
2330	**S 14TH ST(3049-3050)**	**11/1/2021**	**$ 47.99**
2331	**W BERTRAND/WEAVER/PO**	**5/1/2027**	**$ 118.87**
2332	**131ST & SILVER LK DR**	**11/1/2021**	**$ 146.30**
2333	**TYLER ST 11738**	**12/1/2024**	**$ 100.95**
2334	**63RD ST (3710-3730)**	**1/1/2027**	**$ 126.97**
2335	**56TH AVE (8237-8253)**	**12/1/2023**	**$ 109.58**
2336	**S DIVISION 206 HOLLA**	**11/1/2021**	**$ 42.54**
2337	**LANE RD 68015-68475**	**12/1/2026**	**$ 155.95**
2338	**BEARANGER RD - 1942**	**1/1/2022**	**$ 381.98**
2339	**KIPLING RD 7336-64**	**1/1/2022**	**$ 89.34**
2341	**DIV DR (8272-8401)**	**7/1/2022**	**$ 109.03**
2342	**RILEY ST (4903-4955)**	**8/1/2027**	**$ 155.02**
2343	**138TH AVE 3968-3860**	**11/1/2023**	**$ 126.15**
2344	**84TH AVE RANSON SYLV**	**12/1/2024**	**$ 140.74**
2345	**40TH,146TH,OVERISEL**	**10/1/2022**	**$ 66.22**
2346	**OTIS RD 6403**	**11/1/2022**	**$ 22.85**
2347	**TAYLOR ST 6109&6075**	**12/1/2027**	**$ 152.62**
2348	**66TH ST (TIE-IN)**	**1/1/2027**	**$ 114.13**
2349	**ROSEWOOD ST 4989 -RN**	**1/1/2023**	**$ 54.35**
2350	**ELDERWOOD AVE 3570**	**1/1/2023**	**$ 54.95**

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	Cap Area	Surcharge Expires	Per Month
2351	**ADAMS ST (4455-4780)**	**1/1/2027**	**$ 128.22**
2352	**WINANS ST 10300-1032**	**1/1/2023**	**$ 76.66**
2353	**7ND AVE 9750-9814**	**5/1/2023**	**$ 66.07**
2354	**LAKE EFFECT PVT**	**11/1/2023**	**$ 166.82**
2355	**TYLER W OF 144TH AVE**	**5/1/2023**	**$ 96.66**
2356	**PINEVIEW COURT**	**5/1/2026**	**$ 69.75**
2357	**N 160TH**	**10/1/2026**	**$ 118.82**
2358	**TYLER ST 14693**	**5/1/2026**	**$ 120.17**
2359	**QUINCY ST 11652**	**8/1/2023**	**$ 172.00**
2360	**ADAMS ST 4416-40TH A**	**9/1/2026**	**$ 74.28**
2361	**31 MILE 17702**	**11/1/2021**	**$ 54.19**
2362	**FIRST ST (19528)**	**12/1/2021**	**$ 9.22**
2363	**BRIGGEMAN RD**	**12/1/2021**	**$ 149.78**
2364	**MELLEN DR 70961**	**1/11/2021**	**$ 61.99**
2365	**BROADBRIDGE 6210-17**	**1/1/2022**	**$ 123.70**
2366	**BEARD RD (8941-8984)**	**6/1/2022**	**$ 243.71**
2367	**31 MILE 3100-31441**	**1/1/2024**	**$ 260.09**
2368	**BELLE RIVER RD 5347**	**10/1/2022**	**$ 248.84**
2369	**46TH ST 3954-3955**	**9/1/2022**	**$ 71.13**
2370	**MESKILL RD 9803**	**10/1/2027**	**$ 166.00**
2371	**HILLSIDE 68153-68331**	**1/1/2023**	**$ 165.61**
2372	**MCKINLEY RD 7267-86**	**12/1/2022**	**$ 244.35**
2373	**LOZON RD (6404-6465)**	**12/1/2022**	**$ 132.59**
2374	**28 MILE 11805-12300**	**1/1/2023**	**$ 103.82**
2375	**JEWELL RD 60802-6109**	**11/1/2022**	**$ 141.51**
2376	**BRAIDWOOD RD 971-985**	**12/1/2024**	**$ 79.89**
2377	**RICHMAN RD 405**	**8/1/2020**	**$ 88.02**
2378	**ST CLAIR HWY 8900-54**	**6/1/2023**	**$ 287.62**
2379	**BROUGHTON 55768-96**	**12/1/2022**	**$ 107.41**
2380	**33 MILE 7240-7897**	**1/1/2023**	**$ 146.62**
2382	**WING RD 15784 S**	**7/1/2022**	**$ 185.89**
2384	**BYNUM DR SPEC HOUSE**	**2/1/2023**	**$ 87.68**

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	Cap Area	Surcharge Expires	Per Month
2385	**HELMER RD S 12219**	**1/1/2023**	**$ 82.49**
2386	**ULDRIKS RD BC 20888**	**6/1/2023**	**$ 102.22**
2387	**EATON RAPIDS RD 2460**	**6/1/2023**	**$ 170.54**
2388	**ORCHARD KNOLL 63**	**9/1/2023**	**$ 84.35**
2390	**GOLDEN AVE 1340**	**10/1/2024**	**$ 102.58**
2391	**BELLE RIVER - 11714**	**6/1/2022**	**$ 104.39**
2401	**LKSHORE RD 15961 PRV**	**8/1/2022**	**$ 69.66**
2402	**65TH ST, HOLLAND3667**	**7/1/2022**	**$ 371.27**
2405	**KROB RD 16238, UNION**	**6/1/2022**	**$ 77.25**
2406	**SKYHI RD, GRND BEACH**	**5/1/2025**	**$ 113.55**
2407	**PC TULIP-PRAIRIE CLB**	**5/1/2022**	**$ 63.42**
2408	**WEST OLIVE RD 8472-**	**6/1/2027**	**$ 121.73**
2409	**S AVERY RD, THREE OA**	**6/1/2025**	**$ 66.60**
2410	**WINKLER RD 33779-800**	**12/1/2024**	**$ 37.62**
2411	**HURON DR 16646-16695**	**12/1/2022**	**$ 95.79**
2412	**LAKESHORE RD 15880**	**7/1/2022**	**$ 33.26**
2413	**WALNUT ST 24601, DOW**	**11/1/2020**	**$ 79.21**
2415	**CHRISTIANNA/YOUNGREN**	**9/1/2027**	**$ 94.20**
2417	**WALTON CRK LN NILES**	**7/1/2028**	**$ 119.79**
2419	**BEECHWOOD 70255 UNIO**	**2/1/2028**	**$ 31.16**
2420	**KRUGER RD 6909-6989**	**2/1/2025**	**$ 115.62**
2421	**WAYNE ST**	**9/1/2022**	**$ 69.72**
2422	**W YOUNGREN & WILDWD**	**12/1/2027**	**$ 80.87**
2423	**JEFFERSON CNTR ST**	**1/1/2023**	**$ 36.14**
2424	**OAKLAND HILLS DR DOR**	**1/1/2028**	**$ 98.83**
2425	**SILVER LAKE DR 6326**	**11/1/2025**	**$ 149.52**
2426	**TRAILS END RD, 3 OAK**	**1/1/2024**	**$ 81.32**
2427	**BAKERTOWN RD 16194**	**12/1/2022**	**$ 24.41**
2428	**BRUSH RD (US-12RFLD)**	**1/1/2028**	**$ 68.09**
2429	**RED ARROW HWY 15412**	**1/1/2024**	**$ 107.76**
2430	**BOND ST, NILES**	**7/1/2024**	**$ 88.07**
2431	**BELLE RIVER 11734-43**	**1/1/2024**	**$ 152.92**
2432	**HILLSIDE 68011-151**	**12/1/2023**	**$ 168.54**
2433	**RAVENSWOOD 4518-4620**	**9/1/2023**	**$ 68.14**
2434	**FISHER RD 77210-7760**	**8/1/2023**	**$ 153.46**
2435	**KUNSTMAN RD 61222-61**	**6/1/2023**	**$ 107.28**

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	Cap Area	Surcharge Expires	Per Month
2436	**ARMADA PROJECT II**	**1/1/2023**	**$ 82.49**
2437	**WEDGEWAY CT 484**	**6/1/2023**	**$ 102.22**
2438	**34 MILE 30061-30224**	**6/1/2023**	**$ 170.54**
2439	**BELLE RIV 15084-220**	**9/1/2023**	**$ 84.35**
2440	**STURDEVANT RD 1026-5**	**10/1/2024**	**$ 102.58**
2442	**OAKVIEW 16901-17000**	**6/1/2022**	**$ 104.39**
2443	**PHELPS RD 9199-9354**	**8/1/2022**	**$ 69.66**
2444	**COON CR 71851-72630**	**7/1/2022**	**$ 371.27**
2445	**SUERWIER & GREENING**	**6/1/2022**	**$ 77.25**
2446	**HILLOCK 4150-56**	**5/1/2025**	**$ 113.55**
2447	**PUTTYGUT & RADIKE**	**5/1/2022**	**$ 63.42**
2448	**SCHOOL S 31551-32401**	**6/1/2027**	**$ 121.73**
2449	**BRYCE RD 7350-70**	**6/1/2025**	**$ 66.60**
2450	**LASSIER & 34 MILE**	**12/1/2024**	**$ 37.62**
2452	**BOND ST (2812-2813)**	**12/1/2022**	**$ 95.79**
2453	**LAKE SHORE RD 3698**	**7/1/2022**	**$ 33.26**
2454	**HUNTINGTON DR, SAWYE**	**11/1/2020**	**$ 79.21**
2455	**KRISTY LN, EDWARDSBU**	**9/1/2027**	**$ 94.20**
2456	**SHORE ACRES LN, LKSD**	**7/1/2028**	**$ 119.79**
2457	**MAPLE LN, NILES**	**2/1/2028**	**$ 31.16**
2458	**TODD DR THREE RIVERS**	**2/1/2025**	**$ 115.62**
2459	**FIR/US 12/BEEBE**	**9/1/2022**	**$ 69.72**
2460	**GARVER LAKE RD EDWAR**	**12/1/2027**	**$ 80.87**
2461	**TOWN HALL RD DOWAGIA**	**1/1/2023**	**$ 36.14**
2462	**WILSON RD THREE OAKS**	**1/1/2028**	**$ 98.83**
2463	**BELL RD (1819-2025)**	**11/1/2025**	**$ 149.52**
2464	**BOND ST (1402-1426)**	**1/1/2024**	**$ 81.32**
2465	**STATELINE RD 33588**	**12/1/2022**	**$ 24.41**
2466	**DAVIS LN, DOWAGIAC**	**1/1/2028**	**$ 68.09**
2467	**KESTREL DR 71441 NIL**	**1/1/2024**	**$ 107.76**
2468	**CENTER DR BUCHANAN**	**7/1/2024**	**$ 88.07**
2469	**RYLYNN RD**	**1/1/2024**	**$ 152.92**
2470	**PC OAK HARBERT 39-42**	**12/1/2023**	**$ 168.54**
2472	**WHITE PINE LN 19161**	**9/1/2023**	**$ 68.14**
2475	**MCKINLEY ST**	**8/1/2023**	**$ 153.46**

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	Cap Area	Surcharge Expires	Per Month
2477	**ARCHAMBEAU RD**	**1/1/2023**	**$ 82.49**
2478	**EPIDOTE ST 409**	**6/1/2023**	**$ 102.22**
2479	**TIMBER LN 276**	**6/1/2023**	**$ 170.54**
2480	**SAW MILL RD 4**	**9/1/2023**	**$ 84.35**
2481	**RIVER DR 109**	**10/1/2024**	**$ 102.58**
2482	**OAK VIEW DR**	**6/1/2022**	**$ 104.39**
2483	**HOLAPPA RD**	**8/1/2022**	**$ 69.66**
2484	**BECKMAN RD**	**7/1/2022**	**$ 371.27**
2485	**COUNTY RD 496 4548**	**6/1/2022**	**$ 77.25**
2486	**BIRCH ST 1219**	**5/1/2025**	**$ 113.55**
2488	**STATE HIGHWAY M38**	**5/1/2022**	**$ 63.42**
2490	**STATE HWY M-94 1214N**	**6/1/2027**	**$ 121.73**
2491	**54TH ST-53RD MANLIUS**	**6/1/2025**	**$ 66.60**
2492	**DURFEE 160TH BLAIR+**	**12/1/2024**	**$ 37.62**
2493	**POLK ST (5780-6518)**	**12/1/2022**	**$ 95.79**
2494	**LAKE SHORE AVE 5800**	**7/1/2022**	**$ 33.26**
2495	**TYLER ST 72ND AVE**	**11/1/2020**	**$ 79.21**
2496	**72ND 9824-9970**	**9/1/2027**	**$ 94.20**
2497	**FILLMORE ST ALLENDAL**	**7/1/2028**	**$ 119.79**
2498	**N TOWN TRL HOLLAND**	**2/1/2028**	**$ 31.16**
2499	**WILDERNESS LN**	**2/1/2025**	**$ 115.62**
2500	**QUINCY ST HUDSONVILL**	**9/1/2022**	**$ 69.72**
2501	**80TH OTTOGAN 44-147**	**12/1/2027**	**$ 80.87**
2502	**104TH AVE FILLMORE94**	**1/1/2023**	**$ 36.14**
2503	**SILVER LAKE DR**	**1/1/2028**	**$ 98.83**
2504	**BLAIR ST BTWN 96&104**	**11/1/2025**	**$ 149.52**
2505	**141ST AVE HOLLAND**	**1/1/2024**	**$ 81.32**
2506	**128TH AVE TYLER-6977**	**12/1/2022**	**$ 24.41**
2507	**SHADY CREEK LN**	**1/1/2028**	**$ 68.09**
2508	**POLK ST 12345**	**1/1/2024**	**$ 107.76**
2509	**RUSTIC LN**	**7/1/2024**	**$ 88.07**
2510	**BALDWIN 5416**	**1/1/2024**	**$ 152.92**
2511	**JEFFERSON CTR**	**12/1/2023**	**$ 168.54**
2512	**CLIFFIELD CT NILES**	**9/1/2023**	**$ 68.14**
2513	**RYNEARSON RD 16882**	**8/1/2023**	**$ 153.46**
2514	**MARQUETTE DR LAKESID**	**6/1/2023**	**$ 107.28**

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	Cap Area	Surcharge Expires	Per Month
2515	**SECOND ST 16447 UNIO**	**4/1/2024**	**$ 41.19**
2517	**TAMOSHANTER NILES**	**12/1/2027**	**$ 41.59**
2518	**LAKEWOOD DR, 3 OAKS**	**11/1/2024**	**$ 63.93**
2519	**MIDDLE RD, THREE RIV**	**8/1/2024**	**$ 76.45**
2520	**AUTUMNWOOD AVE,3RIVE**	**7/1/2024**	**$ 56.92**
2521	**MACKENZIE ST (112)WP**	**7/1/2022**	**$ 28.58**
2522	**LATGALE 57143, 3RIVE**	**9/1/2024**	**$ 57.49**
2523	**BRUSH RD, NILES 1&N**	**11/1/2027**	**$ 129.83**
2524	**BOND ST (1827-1838)**	**9/1/2024**	**$ 90.78**
2525	**VANDALIA**	**8/1/2029**	**$ 50.85**
2526	**21ST ST NILES**	**11/1/2027**	**$ 50.03**
2527	**BOG OAK LN, HARBERT**	**11/1/2024**	**$ 65.97**
2529	**PC DUNE (7579-7590)**	**11/1/2022**	**$ 48.03**
2530	**TIGER LILLIE LN, NIL**	**1/1/2025**	**$ 58.23**
2531	**72ND AVE BLENDON TWP**	**10/1/2028**	**$ 89.03**
2532	**RIDGE LN 6711 CASTLE**	**1/1/2024**	**$ 182.02**
2533	**53RD 130TH 133RD 52D**	**5/1/2028**	**$ 110.38**
2535	**64TH AVE 4276**	**12/1/2028**	**$ 138.45**
2536	**MAPLE LEAF LN**	**11/1/2025**	**$ 112.34**
2537	**44TH ST HOLLAND OTTO**	**1/1/2028**	**$ 90.58**
2539	**84TH AVE 12073**	**2/1/2024**	**$ 59.52**
2540	**160TH AVE 16045 PORT**	**5/1/2027**	**$ 90.91**
2541	**146TH AVE HAMILTON/O**	**7/1/2028**	**$ 91.98**
2542	**138TH AVE EOM - 6022**	**6/1/2025**	**$ 65.96**
2543	**SOUTH CEDAR DR 9560-**	**12/1/2027**	**$ 79.62**
2544	**147TH AVE HOLLAND**	**9/1/2026**	**$ 88.83**
2545	**QUINCY ST**	**6/1/2028**	**$ 75.65**
2546	**FILLMORE ST & 84TH**	**11/1/2028**	**$ 87.88**
2547	**QUINCY ST/56TH AVE**	**9/1/2029**	**$ 93.54**
2548	**64TH ST HOLLAND/LKTW**	**7/1/2024**	**$ 63.11**
2549	**STANTON ST WEST OLIV**	**9/1/2027**	**$ 86.27**
2550	**108TH AVE ZEELAND**	**9/1/2027**	**$ 66.14**
2551	**25 MILE 35592**	**1/1/2024**	**$ 177.09**
2552	**BRIGGEMAN 6420-6508**	**10/1/2024**	**$ 117.87**

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	Cap Area	Surcharge Expires	Per Month
2553	**CAPITOL DR (326-340)**	**4/1/2024**	**$ 71.28**
2554	**CASTER RD 2509-2984**	**8/1/2027**	**$ 95.57**
2555	**MCKINLEY 3035-3233**	**8/1/2024**	**$ 121.71**
2556	**HESSEN RD 1712**	**4/1/2024**	**$137.00**
2557	**ELDRED 71750-71838**	**9/1/2029**	**$ 80.01**
2558	**SWAN CR 7085-7114**	**11/1/2024**	**$ 74.58**
2559	**MCKINLEY 7805-7869**	**9/1/2024**	**$ 115.81**
2561	**INDIAN TR 61884-1294**	**4/1/2024**	**$ 94.44**
2562	**GOULD&COON CREEK**	**10/1/2027**	**$ 101.48**
2563	**WAHL RD 78140**	**11/1/2024**	**$ 130.97**
2564	**KIDDER RD**	**8/1/2027**	**$ 97.68**
2565	**29 MILE AND BRAUN**	**8/1/2027**	**$ 104.65**
2566	**IRWIN 21030-21462**	**11/1/2027**	**$ 80.55**
2567	**WAGNER RD 6740-6841**	**9/1/2027**	**$ 120.07**
2569	**BATES RD 54446-54710**	**3/19/2027**	**$ 68.36**
2570	**BOWMAN RD 5364-5425**	**10/1/2027**	**$ 154.89**
2571	**US HWY 41 41414-4135**	**8/1/2024**	**$ 57.39**
2572	**TIERNEY ST 1107**	**6/1/2024**	**$ 19.16**
2573	**STIMAC RD**	**7/1/2030**	**$ 48.98**
2574	**DENTON RD, CHASSELL**	**8/1/2029**	**$ 50.51**
2575	**GLASS RD 50020**	**8/1/2024**	**$ 64.01**
2577	**COUNTY RD PAA 1515**	**11/1/2024**	**$ 24.54**
2578	**NORTH RD 255 & 257**	**10/1/2024**	**$ 108.68**
2580	**BLUFF ST 230**	**11/1/2024**	**$ 53.29**
2583	**PINE RIDGE RD 8125W**	**12/1/2022**	**$ 109.79**
2591	**POLK ST OLIVE TWP/ZE**	**10/1/2027**	**$ 85.39**
2592	**40TH ST, HOLLAND**	**10/1/2028**	**$ 97.55**
2593	**VAN BUREN ST HUDSONV**	**11/1/2028**	**$ 78.24**
2594	**64TH AVE HUDSONVILLE**	**10/1/2024**	**$ 96.85**
2595	**140TH AVE E OF 60TH**	**11/1/2029**	**$ 125.15**
2596	**66TH AVE & POLK PVT**	**3/1/2029**	**$ 94.56**
2597	**SILVER LK/131ST SAUG**	**1/1/2028**	**$ 51.98**
2598	**QUINCY ST 12580 HOLL**	**11/1/2022**	**$ 70.05**
2599	**PORT SHELDON ST PVT**	**11/1/2024**	**$ 117.27**
2600	**PORT SHELDON ST EOM**	**3/1/2029**	**$ 106.07**
2601	**96TH AVE/LINCOLN ST**	**1/1/2027**	**$ 95.08**

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	Cap Area	Surcharge Expires	Per Month
2602	**116TH ST (9010) WOLI**	**12/1/2024**	**$ 50.57**
2603	**TYLER ST 7324 PVT DR**	**6/1/2023**	**$ 187.69**
2604	**112TH AVE FILLMORE N**	**4/1/2029**	**$ 103.35**
2606	**NEW HOLLAND & 64TH**	**5/1/2023**	**$ 138.77**
2607	**EDWARDS AVE 6687**	**3/1/2023**	**$ 177.00**
2609	**78TH AVE 1035**	**5/1/2024**	**$ 100.84**
2611	**ORCHID RD 7320**	**11/1/2024**	**$ 125.72**
2612	**EMERSON 1553-2071**	**12/1/2024**	**$ 98.30**
2613	**ARNOLD 7730-7766**	**11/1/2024**	**$ 132.13**
2614	**FRED MOORE MILL CRK**	**6/1/2030**	**$ 77.74**
2615	**34 MILE & MCFADDEN**	**12/1/2029**	**$ 63.76**
2616	**PALMS RD 2616**	**12/1/2024**	**$ 160.50**
2620	**LILAC LN 67354-10**	**12/1/2024**	**$ 141.13**
2621	**CAUGHILL 1770-1810**	**12/1/2024**	**$ 245.52**
2622	**PALMS 6550-6677**	**1/1/2025**	**$ 189.43**

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	Cap Area	Surcharge Expires	Per Month
2623	**29 MILE 32271-32550**	**12/1/2024**	**$ 98.39**
2624	**STURDEVANT RD 1070**	**12/1/2022**	**$ 184.60**
2625	**WADHAMS RD 3655**	**11/1/2022**	**$ 87.05**
2626	**TRUMBLE 6402-6501**	**7/1/2028**	**$ 97.35**
2627	**METCALF RD 4038**	**1/1/2025**	**$ 266.33**
2628	**N LAKESHORE 260**	**3/1/2023**	**$ 110.84**
2631	**6 MILE RD 9951**	**10/1/2024**	**$ 118.19**
2632	**RUBLE DR 1338**	**1/1/2023**	**$ 106.52**
2633	**BEVIER RD 119**	**1/1/2025**	**$ 71.61**
2651	**BASSWOOD DR 10873-10**	**2/1/2023**	**$ 96.79**
2652	**E INDIANA ST THREE O**	**1/1/2023**	**$ 130.42**
2658	**GUROW ST 15164 LAKES**	**6/1/2025**	**$ 43.90**
2673	**WADHAMS RD 3600**	**7/1/2023**	**$ 207.00**
2674	**SHORT CUT 8191-8383**	**7/1/2025**	**$ 124.22**
2692	**64TH AVE 6678**	**7/1/2026**	**$ 83.90**
2693	**40TH ST 4096**	**7/1/2029**	**$ 95.57**
2696	**HALCYON DR**	**7/1/2029**	**$ 214.90**
3011	**L DR N 27179**	**10/1/2020**	**$ 411.69**
3016	**WINTERGREEN TRL**	**12/1/2024**	**$ 70.16**
3019	**NEWBERRY WATER & LIG**	**10/1/2020**	**$ 1,466.84**

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	Cap Area	Surcharge Expires	Per Month
3020	**NORTH RD 202-213**	**10/1/2020**	**$ 121.33**
3022	**NORTH RD 214 TO 237**	**9/1/2025**	**$ 116.25**
3023	**BUMBLETOWN HILL**	**11/1/2025**	**$ 81.51**
3024	**SERMON RD**	**11/1/2020**	**$ 76.45**
3025	**6TH ST - 624**	**11/1/2020**	**$ 36.91**
3026	**NUMBER 2 RD - 19821**	**12/1/2020**	**$ 56.70**
3027	**LAKESHORE DR - 19972**	**5/1/2021**	**$ 136.47**
3028	**N STEEL ST - 514**	**3/1/2021**	**$ 36.16**
3029	**6TH ST - 625 & 626**	**12/1/2020**	**$ 7.85**
3030	**HALF MOON BEACH RD**	**12/1/2020**	**$ 125.86**
4992	**BAUER RD -6833**	**4/1/2023**	**$ 197.84**
4993	**COUNTRY CLUB 1474N**	**8/1/2023**	**$ 43.92**
4994	**GREEN RD 9544**	**3/1/2022**	**$ 79.73**
4995	**FREEDOM DR 9349**	**5/1/2023**	**$ 132.44**
4997	**JEFFERSON CENT 24081**	**9/1/2025**	**$ 85.74**
4998	**YANKEE RD 4378**	**8/1/2022**	**$ 36.10**
4999	**SHUE RD 32028 ADJ**	**7/1/2026**	**$ 67.16**

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RIDER MRP
MAIN REPLACEMENT PROGRAM
RIDER

1. The MRP Rider is limited to the recovery of the removal and replacement of cast iron, unprotected steel and vintage plastic (pre 1978) service lines and mains only. Unless required for the replacement of unprotected metallic main, the costs associated with the removal and replacement or abandonment of protected steel, copper or (post 1977) plastic mains or service lines should be excluded from the MRP recovery mechanisms.

2. The revenue distribution and the accounting provisions produced from this MRP rider shall have no precedential value in the company's next rate case.

3. The Company will set up special accounts for the removal and replacement of the cast iron, unprotected steel and vintage plastic (pre 1978) service lines mains in Account 376.00: Distribution Mains, and Account 380.00: Services. (Sub accounts 376.69 and 380.69.)

4. Plant additions will be replacements of existing plant items and/or additions required to support these replacements in only Account 376.69 and Account 380.69. Such replacements are installed to replace cast iron, unprotected steel and vintage plastic (pre 1978) service lines, mains, ancillary infrastructure and such replacements were not included in the calculation of the rate base in the Company's last rate case (Case No. U-**20479**).

5. The Company's proposed recovery is based upon a**n annual** revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the applicant's last rate case.

6. The Company's calculation is based upon the following:

   a. Original Cost and Accumulated Reserve for Post 12/31/**2019**

      1. Used and useful on 1/1/**2020**
      2. Capital expenditures is limited to new plant under this rider
      3. Adjustments for the retirement of existing assets

   b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes

      1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
      2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.

   c. Calculation of deferred taxes on depreciation

   d. Proper annual depreciation expense

   e. Operation and maintenance expense savings resulting from the MRP

   f. Incremental property taxes associated with net plant additions

   g. Expenses associated with the cost of meter relocations, removals and all customer owned service lines.

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This Sheet has been cancelled and reserved for future use.

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RIDER MRP

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in SEMCO's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, SEMCO recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, GS-1, GS-2, GS-3, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete their cast iron/unprotected steel/ vintage plastic (pre 1978) MRP.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year. This Rider surcharge will become effective with the first billing cycle of **January 2021**, and reflects the allocation of the required revenue increase needed based upon the main allocation factor of average and peak and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in **January 2021 and will continue as approved in U-20479 until new rates are established in a future contested case addressing the MRP**. The charge for the specific Rate Schedule is:

	Customer Class	Per Customer Meter
	Residential	**$0.09**/month
GS-1	General Service	$**0.22**/month
GS-2	General Service	$**1.12**/month
GS-3	General Service	$**6.77**/month
TR-1	Small Volume Transportation	$**19.77**/month
TR-2	Large Volume Transportation	$**99.85**/month
TR-3	Extra Large Volume Transportation	$**499.05**/month
	Special Contract	$**499.05**/month

Rider MRP surcharges will continue until the earlier of either: (i) base rates are established in a future contested case addressing the MRP through self-implementation or Commission Order, or (ii) **December 31**, **2025**.

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SECTION C – COMPANY RULES AND REGULATIONS

Part I – Applicable to All Customers

C10. CUSTOMER DATA PRIVACY

C10.1. Definitions

A. "Anonymized Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
B. “Aggregated Data” means any Consumption Data from two or more Customers combined so that an individual Customer’s Consumption Data cannot be easily determined.
C. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including, but not limited to customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing natural gas service.
D. "Customer" means a purchaser of natural gas that is supplied or distributed by a utility for residential or Non-Residential purposes
E. "Customer Account Information" means personally identifiable information including Personal Data and Consumption Data. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
F. "Consumption Data" means customer specific gas usage data, or Weather Adjusted Data, including but not limited to ccf, Mcf, therms, dth, and other information that is collected by the gas meter by the Company and stored in its systems.
G. "Informed Customer Consent" means, in the case where Written Consent **or Recorded Voice** is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors.
H. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver’s license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
I. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated natural gas service; (2) provide for system or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

Continued On Sheet No. 39.00

Continued From Sheet No 38.00.

C10.1. Definitions (Contd)

J. "Secondary Purpose" means any purpose that is not a Primary Purpose.
K. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
L. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
M. “Weather Adjusted Data” means gas consumption data for a given period that has been normalized using the stated period’s cooling degree days.
N. “Written Consent” means written correspondence clearly communicating the Customer’s intention to allow disclosure received though mail, facsimile, or email, and signed, either with ink or by means of electronic signature.
O. “Recorded Voice Consent” means verbal consent clearly communicating the customer’s intention to allow disclosure captured through a recorded phone line

C10.2 Collection and Use of Data and Information

A. The Company or its Contractors collect Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts, unless it receives Informed Customer Consent.

C10.3 Disclosure without Informed Customer Consent

A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission requests or rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of **a value-added program or service, regardless of whether that provider is a utility affiliate or other entity within the corporate structure, or to a value-added program or service competitor, in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2).**
C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.
D. Informed Customer Consent is not required for the disclosure of Anonymized or Aggregated Data.

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C10.4 Disclosure to Contractors

A. The Company shall disclose only the necessary Customer Account Information, Consumption Data, or Personal Data to Contractors working on behalf of the company for Primary Purposes and any other function relating to providing natural gas services without obtaining Informed Customer Consent.
B. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for Secondary Purposes.
C. The Company requires its Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information, Consumption Data, and Personal Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information, Consumption Data, and Personal Data.
D. The Company requires Contractors to return or destroy any Customer Account Information, Consumption Data, or Personal Data that is no longer necessary for the purpose for which is was transferred.
E. The Company maintains records of the disclosure of customer data to Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Contractor and all executed non-disclosure agreements.
F. A Customer may request that his or her Customer Account Information or Consumption Data be released to a Third-party of the Customer's choice. Once the Company verifies the Customer's request, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third-parties or Customers after the information has been transferred to the Customer or the Customer's designated Third-party.

C10.5. Customer Access to Data

A. Rule 53 (1) of the Consumers Standards and Billing Practices requires that a utility "shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or weather adjusted consumption data for each billing period during the last 12 months, or both. A utility shall notify its customers at least once each year by whatever method is used to transmit the customers' bills, that a customer may request energy usage, or weather-adjusted consumption data, or both." Customers requesting to obtain such information for themselves or a Third-party may send a letter by standard mail to 1411 Third Street, Suite A, Port Huron MI 48060, or by electronic messaging either through the My Access Online account portal or by emailing customer.service@semcoenergy.com. Oral requests recorded through the Company's call center at 1-800-624-2019 will also be accepted for Customers requesting their own information.

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C10.5. Customer Access to Data (Contd)

B. Customers have the right to share their own Customer Account Information, Consumption Data, or Personal Data with Third-parties of their choice to obtain services or products provided by those Third-parties. These services or products may include, but are not limited to, in-home displays, energy audits, or demand response programs. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party. A Third-party requesting Consumption Data must first obtain Informed Customer Consent. After having received consent, a Third-party may submit an electronic request to customer.service@semcoenergy.com, including a request for information form downloaded from the Company's website to verify to the Company that such consent has been obtained. The Third-party is responsible for validating the legitimacy of the consent.

C. The Company will make a reasonable effort to respond to requests for information as soon as possible and within 10 business days of being contacted by the Customer or a Third-party authorized by the Customer. Data will be provided in Excel or CSV format and may be delivered via encrypted email, secure file transfer, or hard copy. The Company shall not provide information to a Customer or designated Third-party that the Company considers proprietary or used for internal Company business.

D. Customers have the opportunity to request corrections or amendments to Customer Account Information or Personal Data that the Company collects, stores, uses or distributes.

E. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to our Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Customer Data Privacy Tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

C10.6. Customer Notice of Privacy Policies

A. Notice of the Company's privacy policies is prominently posted on the Company's website. The notice includes a customer service phone number and internet address where Customers may direct additional questions or obtain additional information regarding how to obtain customer data or more information about the Company's privacy policies and procedures.

B. The Company shall provide a written copy of these privacy policies upon Customer request.

C10.7. Limitation of Liability

A. The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Consumption Data, Personal Data, Anonymized Data or Aggregated Data to Customers, Contractors, or Third-parties as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

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C10.8. Indemnity

A. Third-party requesting information is required to verify to the Company that they have received Informed Customer Consent prior to submitting the request. The Third-party is responsible for validating the consent. The Third-party will be required to assume responsibility for and indemnify and hold the Company, its officers, agents and employees harmless from and against all losses, liabilities, claims, injuries, demands, payments, actions, legal proceedings, recoveries, costs, expenses, fines, attorney fees, settlements, judgments, orders and decrees of every nature and description brought or recovered against, or incurred by the Company resulting from the misuse of data supplied or as a result of the failure to obtain and validate Informed Customer Consent.

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Filed DBR