MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report su	ibmitted fo Decembe		Na Part State of the					
Present n	ame of res		**				* * * * * * * * * * * * * * * * * * * *	
	Superior E	Energy Co	mpany, LLC		기 선생님			
Address	of principa	l place of	business:	114500 25	e e cjąska		n nagrada Najara	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Kaleva, MI 49	1 1986				
Utility rep	resentativ	e to whon	n inquires reg	arding th	his repor	t may be directe	od:	
	Name:	Edward	L. Hare		Title:	CFO		
	Address:	2674 So	uth Huron Roa	ıd			mas in table of solid and the con-	
	City:	Kawkaw	lin Hardisa 1998		State:	MI Zip	: 48631	
	Direct Tel	ephone, i	nclude Area (Code:	989-684	I-5121		
If the utili	ty name ha	s been ch	nanged durinç	the pas	st year:			
	Prior Nan	ne:		Conseque des	Kaluu Yäh ja Kana Yasuu			
	Date of C	hange:		20 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Two copie	es of the p	ublished a	annual report	to stock	holders:			
<u> </u> 	[x	3] 4]	were forwar					
			on or about		April 15	, 2011		
Annual re	ports to st	ockholde	rs:					
[[x	[] -]	are publishe are not pub					

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or stosikb@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, Mi 48909

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

Superior Energy Company

(Name of Company)

TO THE

MICHIGAN PUBLIC SERVICE COMMISSION

For the Calendar Year:

	2010	
	(Read Instructions on Last Page Carefully Before Filling	Out Report)
Name of Company:	Superior Energy Company, LLC	
Post Office Address:	14428 Wouski Ave., PO Box 67, Kaleva, I	MI 49645
Organization:	LLC Partnership (Corporation, Partnership or Individual)	
Date of Organization:	January 5, 1998 Under the	laws of what state?Michigan
Printed name of person who p	prepared this report: Edward L. Hare	
Signature of person who prep		AAMAS
	, names and addresses of all company officials	s at close of year:
<u>Name</u>	<u>Title</u> <u>Address</u>	
If not incorporated, state the i	name and address of owner or owners and the	e extent of their respective interests:
<u>Name</u>	<u>Address</u>	saga kumiyasi insemisa yaqiykinin s
A control of the cont	4004 Free Book Harder M. 4000	220/
Matthew J. Coffey Robert P. Roese	13231 Frost Road, Hemlock, MI 48626 604 Shirmor, Midland, MI 48640	32% 52%

Name of any stockholders owning or controlling 10% or more of the stock, and number of votes to which each said stockholder is entitled:

3328 Catalina, Bay City, MI 48706

<u>Name</u> <u>Address</u>

Richard F. Roese

Number of Votes

16%

ļ	of Respondent	This Report Is: (1) [x] An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report
Superk	or Energy Company	(2) [] A Resubn	nission	4/15/2011	2010
		PROPERTIES USE	O IN OPERATION		_
Line No.	Description and Location County and City or T (a)		Date Purchased (b)	Date Placed In Service (c)	Original Cost (d)
1	14428 Wouski Ave, Kaleva, MI 496	45	11/18/98	11/18/98	\$15,000
2	Maple Grove Township, Manistee C	ounty			
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22	4,4,4,4				
23					
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25					
26		TOTAL			\$15,000
<u>Notes</u>	to Financial Statements				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report					
Supe	erior Energy Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/15/2011	2040					
		BALANCE SHEE	<u> </u>	2010					
			Balance at Beginning						
	Title of Accou	of Year	Balance at End of Year						
Line	(a)	(b)	(c)						
1	INVESTMENTS		4 000 400	4 000 005					
2	Total Utility Plant in Service		1,939,100						
4	Construction Work in Progress Total Utility Plant (2 + 3)	1,939,523							
5	Accumulated Provision for Depreciation	<u></u>	517,167						
6	Net Utility Plant (4 - 5)		1,422,356						
7	Other Property		165,516						
8	Other Investments (Vehicles, equipment,	FF&E)	36,718						
9	Total Property and	Investments (6 thru 8)	1,624,590	1,493,670					
10	CURRENT ASSETS								
11	Cash		34,953	(14,395)					
12	Notes Receivable - Net		0	0					
13	Accounts Receivable - Net		31,589	32,376					
	Material and Supplies		0	0					
	Prepayments	2,344	1,594						
16	Other Current and Accrued Assets		15,954	12,624					
17	Total Current and Accrued Assets (10 thru	84,840							
18	Deferred Debits	0	0						
19		al Assets (9 + 17 + 18)	1,709,430	_					
	LIABILITIES & STOCKHOLDERS EC		1,700,100						
	STOCKERHOLDER EQUITY								
22	Capital Stock		182,200	182,200					
	Retained Earnings		1,105,532	1,121,582					
24		olders Equity (22 + 23)	1,287,732	1,303,782					
		olders Equity (22 + 23)							
	Long -Term Debt		407,130	196,255					
26	CURRENT AND ACCRUED LIABILIT	TES							
27	Notes Payable			0					
28	Accounts Payable		6,070	3,889					
29	Customer Deposits		0	1,136					
30	Other Current and Accrued Liabilities		8,498	20,808					
31	Total Current and Accrued	Liabilities (27 thru 30)	14,568	25,833					
32	Deferred Credits		0	0					
33	Total Liabilities and	Equity (24+25+31+32)	1,709,430	1,525,870					

Name	e of Respondent	This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report					
Supe	rior Energy Company	(2) [] A Resubmission	4/15/2011	2010					
		STATEMENT OF INCO		2010					
		1	<u> </u>						
Line	Title of Accou (a)	Balance at Beginning of Year (b)	Balance at End of Year						
1	Operating Revenues		2,048,273	· · · · · · · · · · · · · · · · · · ·					
2	Natural Gas Production Expense		0	0					
3	Cost of Purchased Gas		880,626	757,963					
4	Transmission Expense		0	0					
5	Distribution Expense Operation		318,878	283,848					
6	Distribution Expense - Maintenance		15,693	11,896					
7	Administrative & General Expense		326,684	718,736					
8	Other Expenses	0	0						
9	Total Operation & Maintena	1,541,881	1,772,443						
10	Depreciation & Amoritization Expense		55,225	56,956					
11	Tax Expense								
12	Interest Expense		15,673	12,498					
13	Other Deductions		81	79					
14	Total Cost of 0	Gas Service (9 thru 13)	1,612,860	1,841,976					
15	Income From Operations (1 - 14)		435,413	51,139					
16	Miscellaneous Non-Operating Income		2,169	4,129					
17	Miscellaneous Non-Operating Deduct	ions							
18	Total Non-Operating Income (Loss)		2,169	4,129					
19		NET INCOME (15 + 18)	437,582 55,20						

Nam	e of Responden	t	This Report Is:		Date of Report	Year of Report						
Supe	rior Energy Comp	any	(1) [x] An Original (2) [] A Resubmission	on	(Mo, Da, Yr) 4/15/2011	2010						
	ii _e .	SALES DA	TA BY RATE SCHEDI	JLE FOR THE		·						
1	Report below the	distribution of customers,	sales and revenue for th	e year by individ	ual rate schedules.							
2	Column (a): List	all rate schedules by iden nt rates in different zones,	tification number or symb	ol. Where the sa	ame rates schedule							
3	Column (b): Give	the type of service to whi	ch rate schedule is applic	able (ex. Comme	ercial heating, spac	ce heating, etc)						
4	Column (c): Indic	ate the class or classes of	customers served under	each rate sched	ule.							
5	Column (d): Give	the average number of co	ustomers billed under eac	ch rate schedule	during the year.							
6	customers billed under that rate schedule.											
7	If a rate schedule	was not in effect during the	ne entire year, indicate in	a foot note the p	eriod in which it wa	as in effect.						
Line No.	Rate Schedule Designation (a)	Type of Service to Type of Service to (b)	Class of Service	Ave Number of Customers per Month	Mcf Sold (e)	Revenue (f)						
1		Residental		1462	101,559	\$1,041,340						
2		Commercial		115	20,145	\$207,889						
3		Governmental		25	5,249	\$53,941						
4		Churches		24	6,913	\$71,201						
5		Industrial		0	0	\$0						
6		Schools		6	16,782	\$168,862						
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		ند ا	usotomers	Mcf	Coin- cidental	(E)																															
		edule sates	Peak Day Delivery to Cusotomers	Σ	Noncoin- cidental	(h)																															
		approved rate schedule sales	Peak Day [Date	(6)																					:										
Year of Report 2010		nan MPSC approv		Average	Revenue Per Mcf	(f)																															
	TURAL GAS	Off-system sales include all sales other than MPSC			Revenue For Year	(e)																															
Date of Report (Mo, Da, Yr) 04/15/11	OFF-SYSTEM SALES OF NATURAL GAS	n sales include	Mcf of	Gas Sold	(apprx BTU per CubicFt)	(p)																															
_	F-SYSTEM	1			Account	(c)																															
This Report Is: (1) [x] An Original (2) [1A Resubmission	OF	erning off-system sales.			Point of Delievery (City/Town, State)	(b)																															
Name of Respondent Superior Energy Company		Report the details concerning off-syst			Name	(a)																															
Name of Supe				Line	o Z		_	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31

Su				Date of Report		Year of Report		
	Superior Energy Company	(1) [x] An Original (2) [] A Resubmission		(Mo, Da, Yr) 04/15/11		2010		
	REVENU	REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)	ATION OF	GAS OF OTHE	ERS - NATURA	L GAS (Account	489)	
1	Report below the details of revenue from transportation or compression (by respondent) of natural gas for others	revenue from transportation	or compres	sion (by respon	dent) of natural g	as for others.		
C	Subdivide revenue between transportation of compression for interstate pipeline companies and others. Natural das means either natural das unmived or any mixture of natural and manufactured das	transportation or compres	sion tor inter mixture of pa	state pipeline co	impanies and otri factured das	iers.		
1	Designate with an asterisk if gas transported or compressed is other than natural gas.	f gas transported or compr	essed is other	er than natural g	as.			
က	In column (a), include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies	ames of companies from w	hich revenue	s were derived,	points of receipt	and delivery, and na	ames of compar	ies
	from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.	d and to which delivered.	Also specify	the Commission	order or regulati	on authorizing such	transaction.	
4 r	Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system.	and delivery so that they ca	an be identifi	ed on map of the	e respondent's pi	ied on map of the respondent's pipeline system.	3	
			8		000		Ave Revenue	FERC
			Trans-	Mcf of	Mcf of		per Mcf of	Tariff Rate
Line	Name of Company and Description	y and Description	ported	Gas	Gas	Revenue	Gas Delivered	Schedule
Ö	of Service Performed	Performed	(in miles)	Received	Delivered		(in cents)	Designation
	(a))	(q)	(c)	(b)	(e)	(f)	(b)
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GENERAL INSTRUCTIONS

- 1 This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- 2 Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
- There should always appear some notation to indicate that the questions asked have not been 3 overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize to administer oaths.

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State of ... Michigan

} ss.

County of Bay

I, the undersigned, on oath do say that I am An Officer

(State official position as owner or officer)

of the Utility Company for whom the foregoing annual report was prepared; that the same was prepared by myself or under my direction; that I have full and complete knowledge of the affairs of the said Natural Gas Purchaser and/or Carrier that I have examined the foregoing annual report and declare the same to be a correct and complete statement of the business and affairs of said Utility Company in respect to each and every matter and thing therein set forth, to the best of my knowledge, information and belief.

(Signature of person executing this report)

2674 South Huron Road, Kawkawlin, MI 48631

SUBSCRIBED AND SWORN BEFORE ME

(Address of person executing this report)

ROBERT A. WOODS Notary Public, Midland County, MI My Commission expires acting in Bay County

My Commission Expires Dec. 24, 2013 (Signature of person executing this report)

Managing Officer

(Official Title)