

THUMB ELECTRIC COOPERATIVE

RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Company's Rate Book for Electric Service are available on Thumb Electric Cooperative's website at the following website address:

[http://www.tecmi.coop/document/15/TEC Electric Rate Book Filed With The MPSC.pdf](http://www.tecmi.coop/document/15/TEC%20Electric%20Rate%20Book%20Filed%20With%20The%20MPSC.pdf)

or at the Michigan Public Service Commission's website at the following website address:

<http://www.michigan.gov/mpsc/0,1607,7-159-16370---,00.html>.

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Company.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK

M.P.S.C. No. 3 - Electric

Issued: **July 19, 2012**
By **Dallas Braun**
General Manager
Ubly, Michigan

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THUMB ELECTRIC COOPERATIVE

RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Company's Rate Book for Electric Service are available on Thumb Electric Cooperative's website at the following website address:

[http://www.tecni.coop/document/15/TEC Electric Rate Book Filed With The MPSC.pdf](http://www.tecni.coop/document/15/TEC%20Electric%20Rate%20Book%20Filed%20With%20The%20MPSC.pdf)

or at the Michigan Public Service Commission's website at the following website address:

<http://www.michigan.gov/mpsc/0,1607,7-159-16377-118910--,00.html>

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Company.

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Issued: **August 26, 2013**
By Dallas Braun
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Uby, Michigan

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Michigan Public Service Commission
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Issued: **February 15, 2012**
By **Dallas Braun**
General Manager
Uby, Michigan

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By Michael P. Krause
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By Michael P. Krause
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Uby, Michigan

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Ubyly, Michigan

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Michigan Public Service Commission
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Issued: **November 12, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED	U-17101-R
BY	ORDER U-17677, U-15152
REMOVED BY	RL
DATE	12-16-14

Michigan Public Service Commission
November 19, 2014
Filed 

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(Continued On Sheet No. A-3.01)

Issued: **October 27, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED
BY ORDER U-16888E, U15152
REMOVED BY RL
DATE 11-18-14

Michigan Public Service
Commission
October 27, 2014
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Issued: **October 9, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

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DATE <u>10-27-14</u>

Michigan Public Service Commission
October 15, 2014
Filed <u>RL</u>

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Issued: **May 28, 2014**
By: Dallas Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-17377,U-15152
REMOVED BY <u>RL</u>
DATE <u>10-15-14</u>

Michigan Public Service Commission
May 28, 2014
Filed <u>RL</u>

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Issued: **December 19, 2013**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-13150, U-15152
REMOVED BY <u>RL</u>
DATE <u>05-28-14</u>

Michigan Public Service Commission
December 19, 2013
Filed <u>RL</u>

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Issued: **November 26, 2013**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED	U-17316
BY	ORDER U-168885, U-15152
REMOVED BY	RL
DATE	12-19-13

Michigan Public Service Commission
November 26, 2013
Filed _____

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Issued: **August 26, 2013**
By: Dallas Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY RL
DATE 11-26-13

Michigan Public Service Commission
August 28, 2013
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Issued: **December 20, 2012**
By Dallas Braun
General Manager
Ubyly, Michigan

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DATE 08-28-13

Michigan Public Service Commission
December 26, 2012
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(Continued On Sheet No. A-3.01)

Issued: **July 19, 2012**
By Dallas Braun
General Manager
Ubyly, Michigan

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Michigan Public Service Commission
July 30, 2012
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(Continued On Sheet No. A-3.01)

Issued: **February 15, 2012**
By Dallas Braun
General Manager
Ubyly, Michigan

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DATE	07-30-12

Michigan Public Service Commission
February 21, 2012
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Issued: **December 16, 2011**
By Dallas Braun
General Manager
Ubyl, Michigan

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Michigan Public Service Commission December 19, 2011 Filed 

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Original Sheet No. C-12.00	October 10, 2007

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Issued: **December 20, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16039-R, U-16696 U-16888, U-15152
REMOVED BY	RL
DATE	12-19-11

Michigan Public Service Commission
December 20, 2010
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(Continued On Sheet No. A-3.01)

Issued: **September 22, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

September 27, 2010

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CANCELLED U-15669-R
BY ORDER U-16428, U-15152

REMOVED BY RL
DATE 12-20-10

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(Continued On Sheet No. A-3.01)

Issued: **May 17, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

May 18, 2010

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CANCELLED
BY
ORDER U-15669R, U-15152

REMOVED BY RL

DATE 09-27-10

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(Continued On Sheet No. A-3.01)

Issued: **December 17, 2009**
By Dallas Braun
General Manager
Ubyly, Michigan

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DATE 05-18-10

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Issued: **July 21, 2009**
By **Dallas Braun**
General Manager
Ubyl, Michigan

Michigan Public Service
Commission

July 22, 2009

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BY ORDER U-16039, U-15152
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DATE 12-18-09

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Issued: **June 25, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

June 26, 2009

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BY
ORDER U-15821, U-15152

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DATE 07-22-09

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(Continued On Sheet No. A-3.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyl, Michigan

Michigan Public Service Commission
May 21, 2009
Filed <u>RL</u>

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY <u>RL</u>
DATE <u>06-26-09</u>

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Issued: **January 5, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

January 6, 2009

Filed RL

(Continued On Sheet No. A-3.01)

CANCELLED
BY ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

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Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

October 8, 2008

Filed RL

(Continued On Sheet No. A-3.01)

CANCELLED U-15014-R
BY
ORDER U-15669, U-15152

REMOVED BY RL

DATE 01-06-09

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(Continued On Sheet No. A-3.01)

Issued: **June 5, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

June 6, 2008

Filed RL

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BY
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

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(Continued On Sheet No. A-3.01)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

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April 3, 2008

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BY
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DATE 06-06-08

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Issued: **March 1, 2016**
By: Dallas Braun
General Manager
Ubyly, Michigan

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DATE 11-10-16

Michigan Public Service Commission
March 2, 2016
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(Continued On Sheet No. A-3.02)

Issued: **October 27, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17786, U-15152
REMOVED BY: <u>RL</u>
DATE <u>03-02-16</u>

Michigan Public Service Commission
October 27, 2014
Filed <u>RL</u>

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Issued: **November 26, 2013**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY <u>DBR</u>
DATE <u>10-27-14</u>

Michigan Public Service Commission
November 26, 2013
Filed <u> </u>

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Issued: **February 15, 2012**
By Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER <u>U-16888r, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
February 21, 2012
Filed <u>RL</u>

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Issued: **September 22, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY RL
DATE 02-21-12

Michigan Public Service Commission
September 27, 2010
Filed 

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Issued: **May 17, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission

May 18, 2010

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CANCELLED
BY
ORDER U-15669R, U-15152

REMOVED BY RL

DATE 09-27-10

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Issued: **July 21, 2009**
By **Dallas Braun**
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

July 22, 2009

Filed _____


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CANCELLED
BY ORDER U-16223, U-15152

REMOVED BY RL

DATE 05-18-10

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Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

May 21, 2009

Filed RL

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CANCELLED
BY ORDER U-15821, U-15152

REMOVED BY RL

DATE 07-22-09

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Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
October 8, 2008
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15821, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>05-21-09</u>

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Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

April 3, 2008

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(Continued On Sheet No. A-3.02)

CANCELLED
BY _____
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

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Issued: **July 27, 2016**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17677-r, U15152
REMOVED BY RL
DATE 11-10-16

Michigan Public Service Commission
July 27, 2016
Filed 

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Issued: **March 1, 2016**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17377, U-15152
REMOVED BY <u>RL</u>
DATE <u>07-27-16</u>

Michigan Public Service Commission
March 2, 2016
Filed <u>RL</u>

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Original Sheet No. E-1.09	October 10, 2007
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Original Sheet No. E-2.00	October 10, 2007
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Issued: **December 22, 2015**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17786, U-15152
REMOVED BY RL
DATE 03-02-16

Michigan Public Service Commission
December 28, 2015
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Original Sheet No. E-1.11	October 10, 2007
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Original Sheet No. F-1.00	October 10, 2007

Issued: **August 20, 2015**
By: Dallas Braun
General Manager
Ubyly, Michigan

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Michigan Public Service Commission August 24, 2015 Filed 
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Original Sheet No. F-1.00	October 10, 2007

Issued: **December 15, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

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REMOVED BY RL
DATE 08-24-15

Michigan Public Service Commission
December 16, 2014
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Issued: **October 27, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

U-17101-R	
CANCELLED BY ORDER	U-17677, U-15152
REMOVED BY	RL
DATE	12-16-14

Michigan Public Service Commission
October 27, 2014
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Original Sheet No. F-1.00	October 10, 2007

Issued: **October 9, 2014**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER <u>U-15152, U-17101R</u>
REMOVED BY <u>DBR</u>
DATE <u>10-27-14</u>

Michigan Public Service Commission
October 15, 2014
Filed <u> </u>

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Original Sheet No. F-1.00	October 10, 2007

Issued: **December 19, 2013**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED
BY
ORDER U-17377, U-15152

REMOVED BY RL
DATE 10-15-14

Michigan Public Service
Commission
December 19, 2013
Filed RL

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Issued: **November 26, 2013**
By: Dallas Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17316 U-168885, U-15152
REMOVED BY	RL
DATE	12-19-13

Michigan Public Service Commission
November 26, 2013
Filed _____

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Issued: **August 26, 2013**
By: Dallas Braun
General Manager
Ubly, Michigan

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REMOVED BY RL
DATE 11-26-13

Michigan Public Service Commission
August 28, 2013
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Issued: **December 20, 2012**
By Dallas Braun
General Manager
Ubyly, Michigan

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BY ORDER U-16377, U-15152
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DATE 08-28-13

Michigan Public Service
Commission
December 26, 2012
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Original Sheet No. F-1.00	October 10, 2007

Issued: **February 15, 2012**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED	U-16428-R
BY ORDER	U-17101, U-15152
REMOVED BY	RL
DATE	12-26-12

Michigan Public Service Commission
February 21, 2012
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Original Sheet No. E-2.00	October 10, 2007
Original Sheet No. F-1.00	October 10, 2007

Issued: **December 16, 2011**
By Dallas Braun
General Manager
Ubyly, Michigan

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DATE <u>02-21-12</u>

Michigan Public Service Commission
December 19, 2011
Filed <u>RL</u>

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Issued: **December 20, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

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Michigan Public Service Commission
December 20, 2010
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General Manager
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General Manager
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General Manager
Ubly, Michigan

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By Michael P. Krause
General Manager
Ubyly, Michigan

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General Manager
Ubyly, Michigan

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General Manager
Ubyly, Michigan

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DATE 05-21-09

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By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

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Original Sheet No. F-1.00	October 10, 2007

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By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
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DATE 10-09-08

DEFINITIONS, TECHNICAL TERMS & ABBREVIATIONS

General Definitions

Commission - The Michigan Public Service Commission.

Company - The Thumb Electric Cooperative, Inc., a Michigan non-profit membership corporation engaged in the generation, transmission, distribution and sale of electric energy.

Customer - Any person, firm, corporation or other entity receiving electric service from the Company. Generally, customers will be members of the corporation in accordance with the Company's bylaws. Prospective customers may be referred to as "Applicants, Developers, or Property Owners".

Permanent - This term will designate regularly occupied homes or businesses which are installed on a permanent, rather than on a temporary basis. Buildings (including mobile homes) will not be considered permanent unless having an approved water supply and septic system. Sheds or similar services shall not be considered as permanent unless within 200' of the shed owners permanent residence or business and on the same parcel of land.

Year-Around - Service to customer at the address shown on customer's driver's license, voter's registration card or to customers occupying the premises which are considered to be Homestead Property according to Michigan Property Tax Law.

Seasonal - Service to customers other than year around.

Technical Terms & Abbreviations

Ampere (A) - Unit of electrical quantity or current.

Billing Demand - The peak or highest power consumption rate during the billing period, usually measured in kilowatts.

Billing Period - This term shall refer to the time period between two successive, scheduled meter readings.

Distribution Facilities - All wires, cables, poles, towers, fixtures, apparatus and other equipment installed in the Company's electric distribution system.

Primary - This term designates the voltage level of the Company's distribution facilities on the supply side of the service transformer. Primary voltages will usually be at 7.2/12.5 KV or 14.4/24.9 KV, but never less than 2.4 KV.

Secondary - This term will designate the voltage level of the Company's distribution facilities on the load side of the service transformer. Secondary voltages will usually, but not necessarily always, be 120, 208, 240, 277, or 480 volts.

Hertz (Hz) - Alternating current frequency in cycles per second.

Horsepower (hp) - Unit of mechanical power equivalent to .746 kw of electrical power.

(Continued on Sheet No. A-6.01)

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By Michael P. Krause
General Manager
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SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL CUSTOMERS)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_11_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by utility.
R 460.3102 Definitions.

PART 2. RECORDS AND REPORTS

R 460.3201 Records; location; examination.
R 460.3202 Records; preservation.
R 460.3203 Documents and information; required submission.
R 460.3204 Customer records; retention period; content.

PART 3. METER REQUIREMENTS

R 460.3301 Metered measurement of electricity required; exceptions.
R 460.3303 Meter reading data.
R 460.3304 Meter data collection system.
R 460.3305 Meter multiplier.
R 460.3308 Standards of good practice; adoption by reference.
R 460.3309 Metering inaccuracies; billing adjustments.

PART 4. CUSTOMER RELATIONS

R 460.3408 Temporary service; cost of installing and removing equipment owned by utility.
R 460.3409 Protection of utility-owned equipment on customer's premises.
R 460.3410 Extension of facilities plan.
R 460.3411 Extension of electric service in areas served by 2 or more utilities.

PART 5. ENGINEERING

R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good Engineering practice required.
R 460.3502 Standards of good practice; adoption by reference.
R 460.3503 Utility plant capacity.
R 460.3504 Electric plant inspection program.
R.460.3505 Utility line clearance program.

(Continued on Sheet No. B-2.00)

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General Manager
Ubly, Michigan

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SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by utility.
R 460.3102 Definitions.

PART 2. RECORDS AND REPORTS

R 460.3201 Records; location; examination.
R 460.3202 Records; preservation.
R 460.3203 Documents and information; required submission.
R 460.3204 Customer records; retention period; content.

PART 3. METER REQUIREMENTS

R 460.3301 Metered measurement of electricity required; exceptions.
R 460.3303 Meter reading data.
R 460.3304 Meter data collection system.
R 460.3305 Meter multiplier.
R 460.3308 Standards of good practice; adoption by reference.
R 460.3309 Metering inaccuracies; billing adjustments.

PART 4. CUSTOMER RELATIONS

R 460.3408 Temporary service; cost of installing and removing equipment owned by utility.
R 460.3409 Protection of utility-owned equipment on customer's premises.
R 460.3410 Extension of facilities plan.
R 460.3411 Extension of electric service in areas served by two or more utilities.

PART 5. ENGINEERING

R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good Engineering practice required.
R 460.3502 Standards of good practice; adoption by reference.
R 460.3503 Utility plant capacity.
R 460.3504 Electric plant inspection program.
R.460.3505 Utility line clearance program.

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(Continued on Sheet No. B-2.00)

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By Michael P. Krause
General Manager
Ubly, Michigan

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SECTION B
ADMINISTRATIVE RULES INDEX

B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by utility.
- R 460.3102 Definitions.

PART 2. RECORDS AND REPORTS

- R 460.3201 Records; location; examination.
- R 460.3202 Records; preservation.
- R 460.3203 Documents and information; required submission.

PART 3. METER REQUIREMENTS

- R 460.3301 Metered measurement of electricity required; exceptions.
- R 460.3303 Meter reading data.
- R 460.3304 Meter data collection system.
- R 460.3305 Meter multiplier.
- R 460.3306 Meter reading interval.
- R 460.3308 Standards of good practice; adoption by reference.

PART 4. CUSTOMER RELATIONS

- R 460.3401 Customer information and service.
- R 460.3402 Customer records; retention period; content.
- R 460.3403 Metering inaccuracies; billing adjustments.
- R 460.3404 Billing errors.
- R 460.3406 Servicing utility equipment on customer's premises.
- R 460.3407 Customer complaints; investigations; records.
- R 460.3408 Temporary service; cost of installing and removing equipment owned by utility.
- R 460.3409 Protection of utility-owned equipment on customer's premises.
- R 460.3410 Extension of facilities plan.
- R 460.3411 Extension of electric service in areas served by two or more utilities.

PART 5. ENGINEERING

- R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good Engineering practice required.
- R 460.3502 Standards of good practice; adoption by reference.
- R 460.3503 Utility plant capacity.
- R 460.3504 Electric plant inspection program.
- R.460.3505 Utility line clearance program.

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(Continued From Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL CUSTOMERS) (Contd)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_11_AdminCode.pdf

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.3601 Customer-requested meter tests.
- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.
- R 460.3603 Meters with transformers; post-installation inspection; exception.
- R 460.3604 Meters and associated devices; removal tests.
- R 460.3605 Metering electrical quantities.
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; watt-hour constants.
- R 460.3607 Watt-hour meter requirements.
- R 460.3608 Demand meters, registers, and attachments; requirements.
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.
- R 460.3610 Portable indicating voltmeters; accuracy.
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.
- R 460.3612 Test standards; accuracy.
- R 460.3613 Metering equipment testing requirements.
- R 460.3614 Standards check by the commission.
- R 460.3615 Metering equipment records.
- R 460.3616 Average meter error; determination.
- R 460.3617 Reports to be filed with the commission.
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

- R 460.3701 Alternating current systems; standard frequency.
- R 460.3702 Standard nominal service voltage; limits; exceptions.
- R 460.3703 Voltage measurements and records.
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.
- R 460.3705 Interruptions of service; records; planned interruption; notice to commission.

PART 8. SAFETY

- R 460.3801 Protective measures.
- R 460.3802 Safety program.
- R 460.3803 Energizing services.
- R 460.3804 Accidents; notice to Commission.

(Continued on Sheet No. B-3.00)

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(Continued From Sheet No. B-1.00)

B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.3601 Customer-requested meter tests.
- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.
- R 460.3603 Meters with transformers; post-installation inspection; exception.
- R 460.3604 Meters and associated devices; removal tests.
- R 460.3605 Metering electrical quantities.
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; watt-hour constants.
- R 460.3607 Watthour meter requirements.
- R 460.3608 Demand meters, registers, and attachments; requirements.
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.
- R 460.3610 Portable indicating voltmeters; accuracy.
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.
- R 460.3612 Test standards; accuracy.
- R 460.3613 Metering equipment testing requirements.
- R 460.3614 Standards check by the Commission.
- R 460.3615 Metering equipment records.
- R 460.3616 Average meter error; determination.
- R 460.3617 Reports to be filed with the Commission.
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

- R 460.3701 Alternating current systems; standard frequency.
- R 460.3702 Standard nominal service voltage; limits; exceptions.
- R 460.3703 Voltage measurements and records.
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.
- R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.

PART 8. SAFETY

- R 460.3801 Protective measures.
- R 460.3802 Safety program.
- R 460.3803 Energizing services.
- R 460.3804 Accidents; notice to Commission.

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(Continued From Sheet No. B-2.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.101 Application of rules.
- R 460.102 Definitions.
- R 460.103 Discrimination prohibited.
- R 460.104 Conduct of proceedings.
- R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.106 Service requests for new or previous customers.
- R 460.107 Applicant information.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

- R 460.108 Prohibited practices.
- R 460.109 Deposit for new customer.
- R 460.110 Deposit for a previous customer or for continued service.
- R 460.111 General deposit conditions.
- R 460.112 Guarantee terms and conditions.

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND RELOCATION

- R 460.113 Actual and estimated meter reading.
- R 460.114 Company representative identification.
- R 460.115 Customer meter reading.
- R 460.116 Meter accuracy, meter errors, meter relocation.

PART 5. BILLING AND PAYMENT STANDARDS

- R 460.117 Billing frequency; method of delivery.
- R 460.118 Equal monthly billing.
- R 460.119 Cycle billing.
- R 460.120 Payment of bill.
- R 460.121 Payment period.
- R 460.122 Allowable charges.
- R 460.123 Bill information.
- R 460.124 Separate bills.
- R 460.125 Billing for non-tariff services.
- R 460.126 Billing error.

(Continued on Sheet No. B-4.00)

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.101 Application of rules.
- R 460.102 Definitions.
- R 460.103 Discrimination prohibited.
- R 460.104 Conduct of proceedings.
- R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.106 Service requests for new or previous customers.
- R 460.107 Applicant information.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

- R 460.108 Prohibited practices.
- R 460.109 Deposit for new customer.
- R 460.110 Deposit for a previous customer or for continued service.
- R 460.111 General deposit conditions.
- R 460.112 Guarantee terms and conditions.

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND RELOCATION

- R 460.113 Actual and estimated meter reading.
- R 460.114 Company representative identification.
- R 460.115 Customer meter reading.
- R 460.116 Meter accuracy, meter errors, meter relocation.

PART 5. BILLING AND PAYMENT STANDARDS

- R 460.117 Billing frequency; method of delivery.
- R 460.118 Equal monthly billing.
- R 460.119 Cycle billing.
- R 460.120 Payment of bill.
- R 460.121 Payment period.
- R 460.122 Allowable charges.
- R 460.123 Bill information.
- R 460.124 Separate bills.
- R 460.125 Billing for non-tariff services.
- R 460.126 Billing error.

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(Continued From Sheet No. B-3.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 6. VOLUNTARY TERMINATION OF SERVICE

R 460.127 Voluntary termination.

PART 7. UTILITY PROCEDURES

- R 460.128 Applicability.
- R 460.129 Complaint procedures.
- R 460.130 Personnel procedures.
- R 460.131 Publication of procedures.
- R 460.132 Access to rules and rates.
- R 460.133 Reporting requirements.
- R 460.134 Inspection.
- R 460.135 Customer access to consumption data.

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

- R 460.136 Emergency shutoff.
- R 460.137 Shutoff permitted.
- R 460.138 Notice of shutoff.
- R 460.139 Form of notice.
- R 460.140 Time of shutoff.
- R 460.141 Manner of shutoff.
- R 460.142 Manner of shutoff for service provided with remote shutoff and restoration capability.
- R 460.143 Shutoff prohibited.
- R 460.144 Restoration of service.

PART 9. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS

- R 460.145 Listing of energy assistance programs.
- R 460.146 Notice of energy assistance programs.
- R 460.147 Medical emergency.
- R 460.148 Winter protection plan for low-income customers.
- R 460.149 Winter protection plan for senior citizens.
- R 460.150 Military protections.

PART 10. DISPUTED CLAIM, HEARING AND SETTLEMENT AGREEMENT

- R 460.151 Disputed claim.
- R 460.152 Utility hearing and hearing officers.
- R 460.153 Notice of hearing.
- R 460.154 Hearing procedures.
- R 460.155 Settlement agreement.
- R 460.156 Default of settlement agreement.
- R 460.157 Same dispute.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 6. VOLUNTARY TERMINATION OF SERVICE

R 460.127 Voluntary termination.

PART 7. UTILITY PROCEDURES

- R 460.128 Applicability.
- R 460.129 Complaint procedures.
- R 460.130 Personnel procedures.
- R 460.131 Publication of procedures.
- R 460.132 Access to rules and rates.
- R 460.133 Reporting requirements.
- R 460.134 Inspection.
- R 460.135 Customer access to consumption data.

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

- R 460.136 Emergency shutoff.
- R 460.137 Shutoff permitted.
- R 460.138 Notice of shutoff.
- R 460.139 Form of notice.
- R 460.140 Time of shutoff.
- R 460.141 Manner of shutoff.
- R 460.142 Manner of shutoff for service provided with remote shutoff and restoration capability.
- R 460.143 Shutoff prohibited.
- R 460.144 Restoration of service.

PART 9. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS

- R 460.145 Listing of energy assistance programs.
- R 460.146 Notice of energy assistance programs.
- R 460.147 Medical emergency.
- R 460.148 Winter protection plan for low-income customers.
- R 460.149 Winter protection plan for senior citizens.
- R 460.150 Military protections.

PART 10. DISPUTED CLAIM, HEARING AND SETTLEMENT AGREEMENT

- R 460.151 Disputed claim.
- R 460.152 Utility hearing and hearing officers.
- R 460.153 Notice of hearing.
- R 460.154 Hearing procedures.
- R 460.155 Settlement agreement.
- R 460.156 Default of settlement agreement.
- R 460.157 Same dispute.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625) **Rescinded 11/12/13**
(RESIDENTIAL CUSTOMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_09_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.1601 Applicability; purpose.
- R 460.1602 Definitions.
- R 460.1603 Discrimination prohibited.
- R 460.1604 Form of proceedings.
- R 460.1605 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.1606 Application for new service.

(Continued on Sheet No. B-6.00)

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)
(RESIDENTIAL CUSTOMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_09_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.1601 Applicability; purpose.
- R 460.1602 Definitions.
- R 460.1603 Discrimination prohibited.
- R 460.1604 Form of proceedings.
- R 460.1605 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.1606 Application for new service.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460.2601 - R 460.2625)
(RESIDENTIAL CUSTOMERS)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002601&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh

PART 1. GENERAL PROVISIONS

- R 460.1601 Applicability; purpose.**
- R 460.1602 Definitions.**
- R 460.1603 Discrimination prohibited.**
- R 460.1604 Form of proceedings.**
- R 460.1605 Additional rules.**

PART 2. APPLICATION FOR SERVICE

R 460.1606 Application for new service.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS RESIDENTIAL SERVICE
(R 460.101 - R 460.169) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460.2601 - R 460.2625)
(RESIDENTIAL CUSTOMERS)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002601&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

B4. COMMERCIAL AND INDUSTRIAL STANDARDS AND BILLING PRACTICES (R 460.3901 –
R 460.3908) (NONRESIDENTIAL CUSTOMERS)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

- R 460.3901 Customer deposits.
- R 460.3902 Customer bill forms for commercial and industrial customers.
- R 460.3903 Denial or shutoff of service to commercial and industrial customers.
- R 460.3904 Denial or shutoff of service to commercial and industrial customers; insufficient cause.
- R 460.3905 Discounts and late payment charges.
- R 460.3906 Delivery and payment of bills.
- R 460.3907 Transfer of unpaid balances.
- R 460.3908 Notice of shutoff.

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B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS) (Contd)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 3. GENERAL CUSTOMER DEPOSIT CONDITIONS

R 460.1607 Customer deposits.

**PART 4. METER READING, ESTIMATED BILLS, BILLING ADJUSTMENTS, VOLUNTARY TERMINATION,
AND METER RELOCATION**

R 460.1608 Meter reading interval and estimated bills.
R 460.1609 Metering inaccuracies; billing adjustments.
R 460.1610 Voluntary termination.
R 460.1611 Meter or facilities relocation charge.

PART 5. BILLING AND PAYMENTS

R 460.1612 Cycle billing.
R 460.1613 Billing information.
R 460.1614 Discounts and late payment charges.
R 460.1615 Delivery and payment of bills.
R 460.1616 Billing for unregulated service.
R 460.1617 Billing errors.

PART 6. CUSTOMER RELATIONS AND UTILITY PROCEDURES

R 460.1618 Selection of rate, customer information, and service.
R 460.1619 Inspection.
R 460.1620 Customer access to consumption data.
R 460.1621 Servicing utility equipment on customer's premises.
R 460.1622 Customer complaints; investigation; records.
R 460.1623 Records and reports.

PART 7. SHUTOFFS AND RESTORATION

R 460.1624 Notice of shutoff.
R 460.1625 Denial or shutoff of service to customers.
R 460.1626 Manner of shutoff for service provided with remote shutoff and restoration capability.

(Continued on Sheet No. B-7.00)

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**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS) (Contd)**

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh

PART 3. GENERAL CUSTOMER DEPOSIT CONDITIONS

R 460.1607 Customer Deposits.

**PART 4. METER READING, ESTIMATED BILLS, BILLING ADJUSTMENTS, VOLUNTARY TERMINATION,
AND METER RELOCATION**

R 460.1608 Meter reading interval and estimated bills.

R 460.1609 Meter inaccuracies; billing adjustments.

R 460.1610 Voluntary termination.

R 460.1611 Meter or facilities relocation charge.

PART 5. BILLING AND PAYMENTS

R 460.1612 Cycle billing.

R 460.1613 Billing Information.

R 460.1614 Discount and late payment charges.

R 460.1615 Delivery and payment of bills.

R 460.1616 Billing for unregulated service.

R 460.1617 Billing errors.

PART 6. CUSTOMER RELATIONS AND UTILITY PROCEDURES

R 460.1618 Selection of rate, customer information, and service.

R 460.1619 Inspection.

R 460.1620 Customer access to consumption data.

R 460.1621 Servicing utility equipment on customer's premises.

R 460.1622 Customer complaints; investigation; records.

R 460.1623 Records and reports.

PART 7. SHUTOFFS AND RESTORATION

R 460.1624 Notice of shutoff.

R 460.1625 Denial or shutoff of service to customers.

R 460.1626 Manner of shutoff for service provided with remote shutoff and restoration capability.

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B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000511&Dpt=CI&RngHigh=48702110

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT

(R 460.811 - R 460.814)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000811&Dpt=CI&RngHigh=48702110

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002701&Dpt=CI&RngHigh=48702110

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000481&Dpt=LG&RngHigh=48702110

- R 460.481 Definitions.
- R 460.482 Electric utility interconnection procedures.
- R 460.483 Technical criteria.
- R 460.484 Project application.
- R 460.485 Project filing fee.
- R 460.486 Interconnection deadlines.
- R 460.487 Additional services provided by electric utility.
- R 460.488 Pre-certified equipment.
- R 460.489 Waivers.

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- B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS) (Contd)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 8. DISPUTED CLAIMS, HEARINGS AND SETTLEMENT AGREEMENTS

- R 460.1628 Disputed claim.
- R 460.1629 Settlement agreement.
- R 460.1630 Default of settlement agreement.
- R 460.1631 Informal hearing and hearing officers.
- R 460.1632 Notice of hearing.
- R 460.1633 Hearing procedures.
- R 460.1634 Informal appeal procedures.
- R 460.1635 Interim determination.
- R 460.1636 Appeal review.
- R 460.1637 Shutoff pending decision.
- R 460.1638 Informal appeal decision.
- R 460.1639 Failure to comply with informal appeal decision.
- R 460.1640 Scope of rules.

- B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_96_AdminCode.pdf

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

- B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT
(R 460.811 - R 460.815)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/1029_2012-024LR_AdminCode.pdf

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to commission; public hearing.

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**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – R 460.1640) (NONRESIDENTIAL CUSTOMERS) (Contd)**
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh

PART 8. DISPUTED CLAIMS, HEARINGS AND SETTLEMENT AGREEMENTS

- R 460.1628 Disputed claim.
- R 460.1629 Settlement agreement.
- R 460.1630 Default of settlement agreement.
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- R 460.1632 Notice of hearing.
- R 460.1633 Hearing procedures.
- R 460.1634 Informal appeal procedures.
- R 460.1635 Interim determination.
- R 460.1636 Appeal review.
- R 460.1637 Shutoff pending decision.
- R 460.1638 Informal appeal decision.
- R 460.1639 Failure to comply with informal appeal decision.
- R 460.1640 Scope of rules.

B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000511&Dpt=CI&RngHigh=48702110

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT
(R 460.811 - R 460.814)**
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000811&Dpt=CI&RngHigh=48702110

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

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B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS
(R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
- R 460.722 Unacceptable levels of performance during service interruptions.
- R 460.723 Wire down relief requests.
- R 460.724 Unacceptable service quality levels of performance.

PART 3. RECORDS AND REPORTS

- R 460.731 Deadline for filing annual reports.
- R 460.732 Annual report contents.
- R 460.733 Availability of records.
- R 460.734 Retention of records.

PART 4. FINANCIAL INCENTIVES AND PENALTIES

- R 460.741 Approval of incentives by the Commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

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B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_10_AdminCode.pdf

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601 - R 460.656)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_97_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.601a Definitions; A-I.
- R 460.601b Definitions; J-Z.
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practice.
- R 460.606 Designated points of contact.
- R 460.608 Alternative dispute resolution.
- R 460.610 Appointment of experts.
- R 460.612 Waivers.

PART 2. INTERCONNECTION STANDARDS

- R 460.615 Electric Utility interconnection procedures.
- R 460.618 Interconnection fees.
- R 460.620 Application and interconnection process.
- R 460.622 Modifications to project.
- R 460.624 Insurance.
- R 460.626 Disconnection.
- R 460.628 Easements and rights-of-way.

PART 3. NET METERING STANDARDS

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering customers.
- R 460.652 Billing and credit for modified net metering customers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties.

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**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002701&Dpt=CI&RngHigh=48702110

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601 - R 460.656)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000601&Dpt=LG&RngHigh=

PART 1. GENERAL PROVISIONS

- R 460.601a Definitions; **A-I.**
- R 460.601b Definitions; **J-Z.**
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practice.
- R 460.606 Designated points of contact.
- R 460.608 Alternative dispute resolution.
- R 460.610 Appointment of experts.
- R 460.612 Waivers.

PART 2. INTERCONNECTION STANDARDS

- R 460.615 Electric Utility interconnection procedures.
- R 460.618 Interconnection fees.
- R 460.620 Application and interconnection process.
- R 460.622 Modifications to project.
- R 460.624 Insurance.
- R 460.626 Disconnection.
- R 460.628 Easements and rights-of-way.

PART 3. NET METERING STANDARDS

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering customers.
- R 460.652 Billing and credit for modified net metering customers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties.

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**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002701&Dpt=CI&RngHigh=48702110

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000481&Dpt=LG&RngHigh=48702110

- R 460.481 Definitions.
- R 460.482 Electric utility interconnection procedures.
- R 460.483 Technical criteria.
- R 460.484 Project application.
- R 460.485 Project filing fee.
- R 460.486 Interconnection deadlines.
- R 460.487 Additional services provided by electric utility.
- R 460.488 Pre-certified equipment.
- R 460.489 Waivers.

**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS
(R 460.701 - R 460.752)**

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
- R 460.722 Unacceptable levels of performance during service interruptions.
- R 460.723 Wire down relief requests.
- R 460.724 Unacceptable service quality levels of performance.

PART 3. RECORDS AND REPORTS

- R 460.731 Deadline for filing annual reports.
- R 460.732 Annual report contents.
- R 460.733 Availability of records.
- R 460.734 Retention of records.

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ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES
(R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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B9. ELECTRIC DISTRIBUTION SERVICE STANDARDS

(R 460.701 - R 460.752)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_98_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

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PART 4. FINANCIAL INCENTIVES AND PENALTIES

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- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/934_2009-046LR_AdminCode.pdf

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B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS

(R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

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- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
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- R 460.747 Multiple billing credits allowed.
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ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110

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**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS
(R 460.701 - R 460.752) (Contd)**

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

PART 4. FINANCIAL INCENTIVES AND PENALTIES

- R 460.741 Approval of incentives by the Commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES
(R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES
(R 460.2011 - R 460.2031)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_04_AdminCode.pdf
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_07_AdminCode.pdf
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/836_10802_AdminCode.pdf
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES
(R 460.9001 – R 460.9019)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_12_AdminCode.pdf
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
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- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES
(R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-5.00)

An authorized representative of the Company will determine the acceptability of the meter location in all cases.

F. Special Charges

The Company will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other customers. The following schedule shall apply where applicable.

Charge for any Special Services at Customer's Request -

During Regular Working Hours	\$40
Outside Regular Working Hours	\$70
Meter Reading Charge	\$15
Meter Test Charge	\$30
Reconnect Charge	
During Regular Working Hours	\$30
Outside Regular Working Hours	\$70
Disconnect at Pole, During Working Hours	\$40
Disconnect at Pole, Outside Regular Working Hours	\$85
Collection Charge when Nonpayment Disconnect Order is written	\$20
Bad Check Handling Charge	\$20
Connections Outside Regular Working Hours	\$55
Home Energy Audit	\$15
Automatic Meter Reading Charge (monthly)	\$5

Available to all customers taking single phase service who desire the *Power Quality Option*, have an active telephone line and sign a two-year commitment

G. Other Conditions of Service

1. Service Disconnect - Service to the customer's premises may be disconnected by the Company under the following conditions:

a. At Customer's Request

- (1) Upon Termination - The Company will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
- (2) For Repairs - The Company will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Part II, F, will be applicable.

b. At Company's Option - Commercial and industrial

- (1) With Due Notice - The Company may disconnect service upon due notice for any of the following reasons:
 - (a) For violation of these rules and regulations.
 - (b) For failure to fulfill contractual obligations.
 - (c) For failure to provide reasonable access to the customer's premises.
 - (d) For failure to pay any bill within the established collection period.
 - (e) For failure to provide deposits as provided elsewhere in these rules.
 - (f) Upon written notice from governmental inspection authorities of condemnation of the customer's facilities or premises.
 - (g) For fraudulent representation as to the use of service.

(Continued on Sheet No. C-7.00)

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-8.00)

- (3) Simple interest on deposits at the rate of not less than 9% per annum shall be paid by the Company to each customer who is required to make such deposit for the time the deposit is held by the Company. Interest need not be paid unless the deposit is held for more than 12 months. Payment of the interest to the customer shall be made annually if requested by the customer. If payment of the interest is not requested, the interest shall be paid at the time the deposit is returned. Interest shall be accrued annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, or on the date that notice that the deposit is no longer required is sent to the customer's last known address.
- (4) The Company shall keep records which show all of the following information:
 - (a) The name and address of each depositor.
 - (b) The amount and date of the deposit.
 - (c) Each transaction concerning the deposit.
- (5) The Company shall issue a receipt of deposit to each customer from whom a deposit is received and shall provide means whereby a depositor may establish his or her claim if his or her receipt is lost.
- (6) A record of each unclaimed deposit shall be maintained for not less than 3 years, during which time the Company shall make a reasonable effort to return the deposit.
- (7) Unclaimed deposits, together with accrued interest, shall be credited to an appropriate account and shall be disposed of pursuant to Michigan statutes.

PART III - CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Company will construct and extend its facilities to service new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the customers for underground facilities shall be in addition to other charges provided for in these rules.

"Applicants for new electric service with the exception of Outdoor Lighting service served from an existing service will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a service connection. This is a one-time service connection charge and successor customers will not be required to pay this charge."

Contributions in aid of construction and other deposits made with the Company under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed.

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-9.00)

A. Extension Policy

1. Residential & Farm Service

- a. **Charges** - For each permanent **service**, the Company will provide a single-phase line extension excluding service drop. **Such extensions** will require an advance deposit of **\$5.50** per foot for **overhead extensions** and an advance deposit of **\$8.50** per foot for **underground extensions**.

There will also be a nonrefundable contribution equal to the cost of right of way and clearing. Three-phase extensions will be on the same basis as Commercial and Industrial.

- b. **Refunds** - During the **five (5)** year period immediately following the date of payment, the company will make refunds without interest of the **charges paid for a financed extension under provisions of Paragraph "a" above. The amount of any such refund shall be \$500** for each **permanent electric service subsequently connected directly to the facilities financed by the customer. Directly connected customers are those which do not require the construction of more than 300 feet of lateral primary distribution line.** Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provision of the company's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. **Company Financed Extensions** - Except for contributions in aid of construction for underground service made under the provisions of Part III, B, of these rules, the Company **may** finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual revenue anticipated to be collected from customers initially served by the extension.
- b. **Charges** - When the estimated cost of construction of such facilities exceeds the Company's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".
- c. **Refunds** - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Company's underground service policy as set forth in this section. The Company will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the customer are sufficient to warrant a greater initial investment by the Company. Such refunds shall be computed as follows:

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STANDARD RULES AND REGULATIONS
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A. Overhead Extension Policy

1. Residential & Farm Service

- a. Standard Allowances and Customer Advances for Construction - For each permanent, year-round dwelling, the Company will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 300 feet is on the customer's private property. For each permanent, seasonal type dwelling, the Company will provide at no extra charge a 200-foot extension, excluding service drop, from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of \$4.50 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. There may also be a nonrefundable contribution in aid of construction equal to the cost of securing right of way. Three-phase extensions will be on the same basis as Commercial and Industrial.
- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Company's nearest facilities from which the extension can be made to the customer's property line. The length of any lateral extension on the customer's property shall be measured from the customer's property line to the service pole. Should the company for its own reasons choose a longer route, the applicant will not be charged for the additional distance. However, if the customer requests special routing of the line, the customer will be required to pay the extra cost resulting from the special routing.
- c. Refunds of Advances - During the fifteen (15) year period immediately following the date of payment, the company will make refunds without interest of \$500 for each residential or farm customer(s) and two times the actual annual revenue of other customers directly connected to the extension whether by secondary voltage lines or primary voltage lines. Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provision of the company's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. Company Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Part III, B, of these rules, the Company will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual revenue anticipated to be collected from customers initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Company's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".
- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Company's underground service policy as set forth in this section. The Company will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the customer are sufficient to warrant a greater initial investment by the Company. Such refunds shall be computed as follows:

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STANDARD RULES AND REGULATIONS

(Continued From Sheet No. C-10.00)

(1) Original Customer

At the end of the first complete 12-month period immediately following the date of the initial service, the Company will compute a revised initial investment based on two (2) times the actual revenue provided by the original customer in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Company's initial investment will be made available for refund to the customer; no such refund shall exceed the amount deposited under provisions of Paragraph (b).

(2) Additional New Customers

Refunds for additional new customers directly connected to the financed extensions during the refund period will be governed by Part III, A, 1, c.

3. Service Extensions to Loads of Questionable Permanence - When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, sheds, hunting camps, low usage accounts, etc., the Company will install, own, operate and maintain all distribution facilities up to the point of attachment to the customer's service equipment subject to the following:

a. Charges - Prior to the commencement of construction, the customer shall make a deposit with the Company in the amount of the Company's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Company distribution facilities and of increasing capacity of its existing facilities to serve the customer's load.

b. Refunds - At the end of each year the Company will make a refund on the amount deposited from revenues derived from the customer for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

(1) Year-to-year for the first four years of the deposit period.

(a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.

(b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.

(2) The final year of the five-year refund period.

(a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.

(b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with 1. (a) or (b) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-11.00)

B. Underground Extension Policy

1. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Company, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Company. The easements are to be coordinated with other utilities and will include easements for streetlighting cable.

The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Company that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting underground construction must make a non-refundable contribution to the Company for primary switching cabinets. When a switching cabinet is required exclusively for one customer, that customer will contribute the actual installed cost of the switching cabinet. When more than one customer is served from the switching cabinet, each customer's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each customer.

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Company facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Company facilities caused by his/her operations or the operations of his/her contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs, which are ready for construction and for which the construction meeting has been held prior to November 1.

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STANDARD RULES AND REGULATIONS
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2. Residential Service

These provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Company's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

- (1) Distribution System - The Company will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Company will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three-phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Company cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Company an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.
- (b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$3.00, except for those lots served by an underground service from an overhead distribution line under the provision of Part III, B, 2, a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$4.00 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-13.00)

Following completion of its construction work order covering construction of the distribution system, the Company will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Company will refund \$500.00 for each permanent residential customer connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

(c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two (2) sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

(2) Service Laterals - The Company will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.

(a) Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$4.00 per trench foot.

(b) Measurement - The "trench feet" shall be determined by measuring from the termination of Company facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant(s) the Company will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Company reserves the right to refuse to install its facilities underground in cases where, in the Company's opinion, such construction would be impractical or present a potential detriment to the service to other customers. The Company may designate portions of existing subdivisions as "underground service areas" where, in the Company's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(1) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

(Continued on Sheet No. C-15.00)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

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Effective for service rendered on
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Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-14.00)

- (a) Charges (In Addition to Those Charges Set Forth in Part III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$3.00 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant(s) for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$3.00 per front foot for all lots owned by the subsequent applicant(s), which can be directly served from the original distribution extension.
- (b) Refunds - The Company will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Company will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Company of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Company's overhead extension policy.
- (c) Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Part III, B, 2, a (1) (c).

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

- (2) Distribution Systems in Unplatted Areas - The Company will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.
- (a) Contribution - Prior to commencement of construction the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Company's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.
- (3) Service Laterals - The Company will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.
- (a) Contribution - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$4.00. When the service lateral is connected to existing overhead facilities, the contribution shall be \$50.00 plus \$4.00 per trench foot.
- (b) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

(Continued on Sheet No. C-16.00)

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-15.00)

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Company's judgement, any of the following conditions exist:

- (1) Such facilities would serve commercial or industrial customers having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial customers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve commercial or industrial customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Company will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and the other utilities.

The service for individual customers within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above-grade.

In the event the developer(s), owner(s), customer(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Company will install underground service connections to commercial and industrial customers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Company for installation of cables on his property.

- (1) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$4.00.

Transformers will be charged on an installed basis of \$7.00 per KVA.

Service, as this term is generally understood in the electric utility field (on customer's property), is charged on the basis of \$4.00 per trench foot.

(Continued on Sheet No. C-17.00)

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By Michael P. Krause
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Ubly, Michigan

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STANDARD RULES AND REGULATIONS
(Continued From Sheet No. C-17.00)

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:
- (a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$3.00.
 - (b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$4.00.
 - (c) Transformers - \$7.00 per kVa.
 - (d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

- a. Obstacles to Construction - Where unusual construction costs are incurred by the Company due to physical obstacles such as, but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicant(s) shall make a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution be less than the per foot charge above for the type of service involved. The Company reserves the right to refuse to place its facilities under road or railroad right-of-way in cases where, in the Company's judgement, such construction is impractical.
- b. Contributions - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as required by the underground extension rules plus a contribution based on the Company's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead contribution.
- c. Geographical Exceptions
- d. Replacement of Overhead Facilities - Existing overhead electric distribution service lines shall at the request of an applicant(s), be replaced with underground facilities where, in the opinion of the Company, such replacement will not be detrimental to the electric service to other customers.

Before construction is started, the applicant(s) shall be required to pay the Company the depreciated cost (net cost) of the existing overhead facilities plus the cost of removal less the value of materials salvaged and also make a contribution in aid of construction toward the installation of underground facilities in an amount equal to the estimated difference in cost between the underground facilities and equivalent new overhead facilities. For replacement of overhead secondary service with underground service an additional \$1.00 per foot will be charged over the normal underground charge.

- e. Underground Installations for Company's Convenience - Where the Company, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Company. All other costs will be governed by the Company's Overhead Extension Policy.

(Continued on Sheet No. C-19.00)

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Ubyly, Michigan

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FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service (transformer service) on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ **\$12.00**
Energy Charge @ **\$0.12136/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$12.00**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED
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and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service (**transformer service**) on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ **\$10.00**
Energy Charge @ **\$0.11959/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$10.00**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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DATE <u>10-27-14</u>

Michigan Public Service Commission
November 26, 2013
Filed <u>RL</u>

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ **\$9.00**
Energy Charge @ **\$0.12077/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$9.00**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

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DATE <u>11-26-13</u>

Michigan Public Service Commission
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Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ \$8.00
Energy Charge @ \$0.11247/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than \$8.00. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

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DATE 09-27-10

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By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
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Issued under authority of the
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dated **May 12, 2009**
in Case No. **U-15821**

FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ **\$8.00**
Energy Charge @ **\$0.11247/kWh**

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$8.00**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

CANCELLED
BY
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Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
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and after **September 24, 2008**

Issued under authority of the
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in Case No. **U-15014-R**

FARM AND HOME SERVICE
SCHEDULE A

Availability:

Available to members of the Thumb Electric Cooperative for all normal permanent year-around farm and home use, who require a transformer 50 kVa or less and have only one (1) point of service on the premises, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge @ \$7.00
Energy Charge @ \$0.10584/kWh

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than \$7.00. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule,

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate is subject to the Allowable Charges as set forth on Sheet No. B-3.00.

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OPTIONAL FARM AND HOME TIME-OF-DAY SERVICE
SCHEDULE A-TOD

Availability:

Available to members of the Cooperative for all normal farm and home use, who have only one (1) point of service (transformer service) on the premises, subject to the established rules and regulations of the Cooperative. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF or ES rates are not eligible for service under the TOD rate. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge	@	\$25.00
Energy Charge		
On-Peak	@	\$0.10663/kWh
Intermediate	@	\$0.07580/kWh
Off-Peak	@	\$0.05093/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$25.00**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

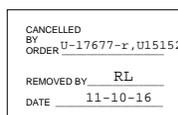
Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-3.00.

Definitions:

This rate schedule is subject to the Cooperative's definition of time periods as set forth on Sheet No. D-2.00.

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General Manager
Ubyly, Michigan



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OPTIONAL FARM AND HOME TIME-OF-DAY SERVICE
SCHEDULE A-TOD

Availability:

Available to members of the Cooperative for all normal farm and home use, **who have only one (1) point of service (transformer service) on the premises**, subject to the established rules and regulations of the Cooperative. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF or ES rates are not eligible for service under the TOD rate. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge	@	\$20.50
Energy Charge		
On-Peak	@	\$0.10376/kWh
Intermediate	@	\$0.07376/kWh
Off-Peak	@	\$0.04956/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than **\$20.50**. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-3.00.

Definitions:

This rate schedule is subject to the Cooperative's definition of time periods as set forth on Sheet No. D-2.00.

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Ubyly, Michigan

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Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

OPTIONAL FARM AND HOME TIME-OF-DAY SERVICE
SCHEDULE A-TOD

Availability:

Available to members of the Cooperative for all normal farm and home use, subject to the established rules and regulations of the Cooperative. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF or ES rates are not eligible for service under the TOD rate. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge	@	\$16.00
Energy Charge		
On-Peak	@	\$0.10220/kWh
Intermediate	@	\$0.07220/kWh
Off-Peak	@	\$0.04800/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than \$16.00. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-3.00.

Definitions:

This rate schedule is subject to the Cooperative's definition of time periods as set forth on Sheet No. D-2.00.

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

OPTIONAL FARM AND HOME TIME-OF-DAY SERVICE
SCHEDULE A-TOD

Availability:

Available to members of the Cooperative for all normal farm and home use, subject to the established rules and regulations of the Cooperative. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF or ES rates are not eligible for service under the TOD rate. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge	@	\$16.00
Energy Charge		
On-Peak	@	\$0.100/kWh
Intermediate	@	\$0.070/kWh
Off-Peak	@	\$0.048/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than \$16.00. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-3.00.

Definitions:

This rate schedule is subject to the Cooperative's definition of time periods as set forth on Sheet No. D-2.00.

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

CANCELLED
BY ORDER U-15669R, U-15152
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DATE 09-27-10

Michigan Public Service
Commission
May 21, 2009
Filed RL

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

OPTIONAL FARM AND HOME TIME-OF-DAY SERVICE
SCHEDULE A-TOD

Availability:

Available to members of the Cooperative for all normal farm and home use, subject to the established rules and regulations of the Cooperative. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF or ES rates are not eligible for service under the TOD rate. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected.

Monthly Rate:

Basic Service Charge	@	\$16.00
Energy Charge		
On-Peak	@	\$0.100/kWh
Intermediate	@	\$0.070/kWh
Off-Peak	@	\$0.048/kWh

Minimum Charge:

The minimum monthly charge under this schedule shall not be less than \$16.00. The monthly minimum may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to service an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-3.00.

Definitions:

This rate schedule is subject to the Cooperative's definition of time periods as set forth on Sheet No. D-2.00.

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
April 3, 2008
Filed <u>RL</u>

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

CANCELLED BY ORDER <u>U-15821, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>05-21-09</u>

SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ **\$17.50**
Energy Charge @ **\$0.11557/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$17.50** per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-6.01)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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BY
ORDER U-17677-r, U15152
REMOVED BY RL
DATE 11-10-16

Michigan Public Service
Commission
October 27, 2014
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Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ **\$16.50**
Energy Charge @ **\$0.11516/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$16.50** per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-6.01)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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ORDER U-15152, U-17101R

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Commission
November 26, 2013
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Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
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in Case No. **U-16888-R**

SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ **\$14.00**
Energy Charge @ **\$0.11972/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$14.00** per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-6.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER <u>U-16888r, U-15152</u>
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DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
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Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
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SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ \$13.00
Energy Charge @ \$0.11247/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$13.00 per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY ORDER U-15669R, U-15152
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DATE 09-27-10

(Continued on Sheet No. D-6.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
May 21, 2009
Filed RL

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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ **\$13.00**
Energy Charge @ **\$0.11247/kWh**

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$13.00** per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-6.01)

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
October 8, 2008
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Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

SEASONAL AND LOW USAGE FARM & HOME SERVICE
SCHEDULE A-S

Availability:

Available to seasonal members as defined on Sheet No. A-6.00 and low usage non permanent Farm & Home uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, a single-phase, three-wire.

Monthly Rate:

Basic Service Charge @ \$11.90
Energy Charge @ \$0.10584/kWh

Minimum Charge:

The minimum charge under this schedule shall not be less than \$11.90 per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Meter Reading:

The Cooperative will read each meter at least once each year.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER U-15152, U-15014R REMOVED BY RL DATE 10-09-08
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(Continued on Sheet No. D-6.01)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service Commission April 3, 2008 Filed <u>RL</u>
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Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge @ **\$20.00**
Energy Charge @ **\$0.11695/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$20.00** per month, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-7.01)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17677-r, U15152
REMOVED BY <u>RL</u>
DATE <u>11-10-16</u>

Michigan Public Service Commission
October 27, 2014
Filed <u>DBR</u>

Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge @ **\$18.75**
Energy Charge @ **\$0.11637/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$18.75** per month, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-7.01)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyl, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY DBR
DATE 10-27-14

Michigan Public Service Commission
November 26, 2013
Filed _____

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
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SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge @ **\$16.25**
Energy Charge @ **\$0.12009/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$16.25** per month, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-7.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Uby, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY: <u>RL</u>
DATE: <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge @ \$15.25
Energy Charge @ \$0.11188/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$15.25 per month, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03.** The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-7.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

CANCELLED
BY ORDER U-15669R, U-15152
REMOVED BY RL
DATE 09-27-10

Michigan Public Service
Commission
May 21, 2009
Filed 

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$15.25
Energy Charge	@	\$0.11188/kWh

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$15.25** per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-7.01)

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
October 8, 2008
Filed RL

Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

SEASONAL AND LOW USAGE GENERAL SERVICE
SCHEDULE SGS

Availability:

Available to members of the Thumb Electric Cooperative, who occupy or make use of their facilities only a part of each year or at intervals during the year, for all uses, subject to the established rules and regulations of the Cooperative. In addition, this rate is available for non Farm & Home members with low annual usage of under 2,400 kWh. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: seasonal commercial, seasonal industrial, irrigation system, isolated pumps, sheds, and any others that cannot be classified as Seasonal Farm & Home. Schools may have the option of taking service under this schedule, if they so choose.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge @ \$14.10
Energy Charge @ \$0.10525/kWh

Minimum Charge:

The minimum charge under this schedule shall not be less than \$14.10 per month. The minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing:

Members taking service under this schedule will monthly be billed the monthly service charge and may be billed monthly for the energy charge if a reading is obtained. If readings are not secured, the energy will be billed annually.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY ORDER U-15152, U-15014R
REMOVED BY RL
DATE 10-09-08

(Continued on Sheet No. D-7)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
April 3, 2008
Filed RL

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ **\$13.75**
Energy Charge @ **\$0.12017/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$13.75**, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17677-F, U15152
REMOVED BY RL
DATE 11-10-16

Michigan Public Service Commission
October 27, 2014
Filed DBR

Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ **\$12.50**
Energy Charge @ **\$0.11727/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$12.50**, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY DBR
DATE 10-27-14

Michigan Public Service Commission
November 26, 2013
Filed 

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ **\$11.00**
Energy Charge @ **\$0.12019/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$11.00**, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-16888R, U-15152
REMOVED BY RL
DATE 11-26-13

Michigan Public Service Commission
September 27, 2010
Filed 

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ \$10.00
Energy Charge @ \$0.11188/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$10.00, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03.** The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

CANCELLED
BY ORDER U-15669R, U-15152
REMOVED BY RL
DATE 09-27-10

Michigan Public Service
Commission
May 21, 2009
Filed RL

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ **\$10.00**
Energy Charge @ **\$0.11188/kWh**

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$10.00**. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

CANCELLED BY ORDER U-15821, U-15152
REMOVED BY RL
DATE 05-21-09

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
October 8, 2008
Filed 

Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

GENERAL SERVICE
SCHEDULE GS

Availability:

Available to members of the Thumb Electric Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 50 kW. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any other that cannot be classified as normal farm and home use.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Service Charge @ \$9.00
Energy Charge @ \$0.10525/kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$9.00. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late-payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

CANCELLED
BY ORDER U-15152, U-15014R
REMOVED BY RL
DATE 10-09-08

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
April 3, 2008
Filed RL

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

OPTIONAL GENERAL TIME-OF-DAY SERVICE
SCHEDULE GS-TOD

Availability:

Available to members of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 75 kW. Members with billing demands between 50 kW and 75 kW may elect to take service under either Rate Schedule GS or Rate Schedule LGS. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any others that cannot be classified as normal farm and home use. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF, or ES rates are not eligible for service under TOD rate. (This rate will not be available to members after October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$25.00
Energy Charge		
On-Peak	@	\$0.10663/kWh
Intermediate	@	\$0.07580/kWh
Off-Peak	@	\$0.05093/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$25.00, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings including minimums, whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

(Continued on Sheet No. D-9.01)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubly, Michigan



Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

OPTIONAL GENERAL TIME-OF-DAY SERVICE
SCHEDULE GS-TOD

Availability:

Available to members of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 75 kW. Members with billing demands between 50 kW and 75 kW may elect to take service under either Rate Schedule GS or Rate Schedule LGS. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any others that cannot be classified as normal farm and home use. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF, or ES rates are not eligible for service under TOD rate. (This rate will not be available to members after October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$25.00
Energy Charge		
On-Peak	@	\$0.10376/kWh
Intermediate	@	\$0.07376/kWh
Off-Peak	@	\$0.04956/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than **\$25.00**, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings including minimums, whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

(Continued on Sheet No. D-9.01)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY <u>DBR</u>
DATE <u>10-27-14</u>

Michigan Public Service Commission
November 26, 2013
Filed <u> </u>

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

OPTIONAL GENERAL TIME-OF-DAY SERVICE
SCHEDULE GS-TOD

Availability:

Available to members of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 75 kW. Members with billing demands between 50 kW and 75 kW may elect to take service under either Rate Schedule GS or Rate Schedule LGS. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any others that cannot be classified as normal farm and home use. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF, or ES rates are not eligible for service under TOD rate. (This rate will not be available to members after October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$23.00
Energy Charge		
On-Peak	@	\$0.10220/kWh
Intermediate	@	\$0.07220/kWh
Off-Peak	@	\$0.04800/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$23.00, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings including minimums, whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

(Continued on Sheet No. D-9.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

OPTIONAL GENERAL TIME-OF-DAY SERVICE
SCHEDULE GS-TOD

Availability:

Available to members of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 75 kW. Members with billing demands between 50 kW and 75 kW may elect to take service under either Rate Schedule GS or Rate Schedule LGS. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any others that cannot be classified as normal farm and home use. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF, or ES rates are not eligible for service under TOD rate. (This rate will not be available to members after October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$23.00
Energy Charge		
On-Peak	@	\$0.100/kWh
Intermediate	@	\$0.070/kWh
Off-Peak	@	\$0.048/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge under this schedule shall not be less than \$23.00, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03.** The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings including minimums, whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

CANCELLED
BY
ORDER U-15669R, U-15152

REMOVED BY RL
DATE 09-27-10

(Continued on Sheet No. D-9.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
May 21, 2009
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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

OPTIONAL GENERAL TIME-OF-DAY SERVICE
SCHEDULE GS-TOD

Availability:

Available to members of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative, when billing demand is less than 75 kW. Members with billing demands between 50 kW and 75 kW may elect to take service under either Rate Schedule GS or Rate Schedule LGS. This schedule is specifically intended for, but not necessarily limited to, the following classes of service: commercial, industrial, public buildings, schools, churches and any others that cannot be classified as normal farm and home use. The member must contract to receive service on this rate for a minimum of twelve months with a minimum average monthly usage of 1,000 kWh. Members taking service under the CWH, DF, or ES rates are not eligible for service under TOD rate. (This rate will not be available to members after October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Basic Service Charge	@	\$23.00
Energy Charge		
On-Peak	@	\$0.100/kWh
Intermediate	@	\$0.070/kWh
Off-Peak	@	\$0.048/kWh

Minimum Charge:

The minimum charge under this schedule shall not be less than \$23.00. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule.

Taxes:

Michigan State Sales Tax will be added to all billings including minimums, whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-9.01)

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By Michael P. Krause
General Manager
Uby, Michigan

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in Case No. U-15152

LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ \$10.00/kW
Energy Charge @ **\$0.09182/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

(Continued on Sheet No. D-10.01)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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DATE <u>11-10-16</u>

Michigan Public Service Commission
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Effective for service rendered on
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Issued under authority of the
Michigan Public Service Commission
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LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ **\$10.00/kW**
Energy Charge @ **\$0.08867/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

(Continued on Sheet No. D-10.01)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Uby, Michigan

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Michigan Public Service Commission
November 26, 2013
Filed <u>[Signature]</u>

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ **\$0.09119/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

(Continued on Sheet No. D-10.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Uby, Michigan

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DATE 11-26-13

Michigan Public Service Commission
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and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ \$0.08288/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03.** The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

CANCELLED BY ORDER U-15669R, U-15152
REMOVED BY RI
DATE 09-27-10

(Continued on Sheet No. D-10.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ **\$0.08288/kWh**

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

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Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
October 8, 2008
Filed RL

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and after **September 24, 2008**

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Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

LARGE GENERAL SERVICE
SCHEDULE LGS

Availability:

Available to any members of the Thumb Electric Cooperative for all uses, subject to the Cooperative's rules and regulations, when billing demand is greater than 50 kW.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ \$0.07625/kWh

Power Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

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BY
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DATE 10-09-08

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By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
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April 3, 2008

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LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ \$10.00/kW
Energy Charge @ **\$0.07231/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 (2%) percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

(Continued on Sheet No. D-11.01)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubly, Michigan

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LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ **\$10.00/kW**
Energy Charge @ **\$0.06975/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 (2%) percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

(Continued on Sheet No. D-11.01)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubly, Michigan

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LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ **\$0.07072/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 (2%) percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

(Continued on Sheet No. D-11.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubly, Michigan

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LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ \$0.06461/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03**. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

CANCELLED
BY ORDER U-15669R, U-15152
REMOVED BY: RL
DATE 09-27-10

(Continued on Sheet No. D-11.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
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Filed 

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
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dated **May 12, 2009**
in Case No. **U-15821**

LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ **\$0.06461/kWh**

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-11.01)

Issued: **October 7, 2008**
By Michael P. Krause
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Uby, Michigan

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Filed RL

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and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

LARGE POWER DISTRIBUTION SUBSTATION
SCHEDULE LPDS

Availability:

This rate is available only to Large Power Loads (Consumer) of 350 kW or greater to be served within 1,000 feet of the distribution substation.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Monthly Rate:

Demand Charge @ \$10.70/kW
Energy Charge @ \$0.06073/kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Maximum Billing Demand:

The billing demand shall be the kilowatts (kw) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Minimum Charge:

The minimum charge shall not be less than the billing demand charge as above. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands of short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 percent shall be applied to the bill if the customer owns the transformer and service is provided at primary voltage.

CANCELLED BY ORDER <u>U-15152, U-15014R</u> REMOVED BY <u>RL</u> DATE <u>10-09-08</u>

(Continued on Sheet No. D-11.01)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service Commission April 3, 2008 Filed <u>RL</u>
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Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL

Availability:

Available to all members of the Thumb Electric Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivision and others for street lighting service with the condition that said municipalities, etc., become members of the Cooperative.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Hours of Service:

Dusk to dawn, controlled by photo-sensitive-devices, every night and all night for approximately 4,200 hours per year.

Type of Service:

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the member's expense.

Contract Terms:

Service supplied under this schedule will be for a minimum term of one year in accordance with the "Outdoor Protective Lighting Service Agreement."

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$10.43
400 watt mercury vapor lamp	\$16.99
100 watt high pressure sodium	\$10.43
250 watt high pressure sodium	\$16.99

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

(Continued on Sheet No. D-12.01)

Issued: **July 21, 2009**
By **Dallas Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16223, U-15152
REMOVED BY	RL
DATE	05-18-10

Michigan Public Service Commission
July 22, 2009
Filed <u>RL</u>

Effective for service rendered on
and after July 1, 2009

Issued under authority of the
Michigan Public Service Commission
dated **July 16, 2009**
in Case No. U-15821

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL

Availability:

Available to all members of the Thumb Electric Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivision and others for street lighting service with the condition that said municipalities, etc., become members of the Cooperative.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Hours of Service:

Dusk to dawn, controlled by photo-sensitive-devices, every night and all night for approximately 4,200 hours per year.

Type of Service:

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the member's expense.

Contract Terms:

Service supplied under this schedule will be for a minimum term of one year in accordance with the "Outdoor Protective Lighting Service Agreement."

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$10.43
400 watt mercury vapor lamp	\$16.99
100 watt high pressure sodium	\$10.43
250 watt high pressure sodium	\$16.99

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

(Continued on Sheet No. D-12.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission

May 21, 2009

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

CANCELLED
BY
ORDER U-15821, U-15152
REMOVED BY RL
DATE 07-22-09

Filed 

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL

Availability:

Available to all members of the Thumb Electric Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivision and others for street lighting service with the condition that said municipalities, etc., become members of the Cooperative.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Hours of Service:

Dusk to dawn, controlled by photo-sensitive-devices, every night and all night for approximately 4,200 hours per year.

Type of Service:

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the member's expense.

Contract Terms:

Service supplied under this schedule will be for a minimum term of one year in accordance with the "Outdoor Protective Lighting Service Agreement."

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$10.43
400 watt mercury vapor lamp	\$16.99
100 watt high pressure sodium	\$10.43
250 watt high pressure sodium	\$16.99

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by **\$3.00** per month per new pole, secondary span, or transformer required solely for a light. **For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.**

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

(Continued on Sheet No. D-12.01)

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

CANCELLED
BY ORDER U-15821, U-15152
REMOVED BY RL
DATE 05-21-09

Michigan Public Service
Commission

October 8, 2008

Filed RL

Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL

Availability:

Available to all members of the Thumb Electric Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivision and others for street lighting service with the condition that said municipalities, etc., become members of the Cooperative.

Hours of Service:

Dusk to dawn, controlled by photo-sensitive-devices, every night and all night for approximately 4,200 hours per year.

Type of Service:

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the member's expense.

Contract Terms:

Service supplied under this schedule will be for a minimum term of one year in accordance with the "Outdoor Protective Lighting Service Agreement."

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$9.90
400 watt mercury vapor lamp	\$15.80
100 watt high pressure sodium	\$9.90
250 watt high pressure sodium	\$15.80

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$2.00 per month per new pole, secondary span, or transformer required solely for a light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

CANCELLED
BY
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

(Continued on Sheet No. D-12.01)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission

April 3, 2008

Filed RL

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$11.70
400 watt mercury vapor lamp	\$19.49
100 watt high pressure sodium	\$11.70
250 watt high pressure sodium	\$19.49
LED alternative for 175 watt mercury vapor lamp	\$10.52*
LED alternative for 100 watt high pressure sodium	\$10.52*

*Plus an up-front installation charge of \$205 per fixture

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

(Continued on Sheet No. D-12.02)

Issued: **March 1, 2016**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17677-r, U15152
REMOVED BY: RL
DATE 11-10-16

Michigan Public Service Commission
March 2, 2016
Filed 

Effective for service rendered on
and after **February 24, 2016**

Issued under authority of the
Michigan Public Service Commission
dated **February 23, 2016**
in Case No. **U-17786**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$11.70
400 watt mercury vapor lamp	\$19.49
100 watt high pressure sodium	\$11.70
250 watt high pressure sodium	\$19.49
LED alternative for 175 watt mercury vapor lamp	\$10.52*
LED alternative for 100 watt high pressure sodium	\$10.52*

*Plus an up-front installation charge of \$205 per fixture

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

(Continued on Sheet No. D-12.02)

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-17786, U-15152
REMOVED BY <u>RL</u>
DATE <u>03-02-16</u>

Michigan Public Service Commission
October 27, 2014
Filed <u>DBR</u>

Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$11.37
400 watt mercury vapor lamp	\$18.95
100 watt high pressure sodium	\$11.37
250 watt high pressure sodium	\$18.95
LED alternative for 175 watt mercury vapor lamp	\$10.02*
LED alternative for 100 watt high pressure sodium	\$10.02*

*Plus an up-front installation charge of \$205 per fixture

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

(Continued on Sheet No. D-12.02)

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY <u>DBR</u>
DATE <u>10-27-14</u>

Michigan Public Service Commission
November 26, 2013
Filed <u>DL</u>

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$11.09
400 watt mercury vapor lamp	\$18.49
100 watt high pressure sodium	\$11.09
250 watt high pressure sodium	\$18.49
LED alternative for 175 watt mercury vapor lamp	\$10.02*
LED alternative for 100 watt high pressure sodium	\$10.02*

*Plus an up-front installation charge of \$205 per fixture

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

(Continued on Sheet No. D-12.02)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Monthly Rate:

Using existing pole and secondary facilities:

175 watt mercury vapor lamp	\$10.43
400 watt mercury vapor lamp	\$16.99
100 watt high pressure sodium	\$10.43
250 watt high pressure sodium	\$16.99
LED alternative for 175 watt mercury vapor lamp	\$10.02*
LED alternative for 100 watt high pressure sodium	\$10.02*

***Plus an up-front installation charge of \$205 per fixture**

Special Terms and Conditions:

The above rate is based on the use of existing poles and secondary facilities. If one or more new poles are required, the above rates shall be increased by \$3.00 per month per new pole, secondary span, or transformer required solely for a light. For lights installed on and after September 23, 2008, the above rates shall be increased \$5.00 per month per pole, secondary span, and an additional \$10.00 per month if a transformer is installed solely for the light.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

CANCELLED
BY
ORDER U-15669R, U-15152

REMOVED BY RL
DATE 09-27-10

(Continued on Sheet No. D-12.02)

Issued: **May 17, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
May 18, 2010
Filed RL

Effective for service rendered on
and after **June 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **April 27, 2010**
in Case No. **U-16223**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

(Continued on Sheet No. D-12.02)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubly, Michigan

CANCELLED
BY
ORDER U-16223, U-15152

REMOVED BY RL
DATE 05-18-10

Michigan Public Service
Commission
May 21, 2009
Filed RL

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

OUTDOOR PROTECTIVE LIGHTING SERVICE
SCHEDULE PL
(Continued From Sheet No. D-12.00)

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-12.02)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
April 3, 2008
Filed RL

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

CONTROLLED WATER HEATER SERVICE
SCHEDULE CWH

Availability:

Available to members of the Thumb Electric Cooperative, already taking service under Rate Schedule A, A-S or GS, who desire controlled water heating service to single tank installations. Energy will be metered through the regular service meter. Members may choose between a 40 or more gallons option (option 1), a 80 or more gallons option (option 2), or a third option available to those not qualifying under Options 1 or 2 above (option 3), as described below. To qualify for this rate, the sole source of water heating must be electricity.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected service will be controlled by the Cooperative's radio control system.

Hours of Service:

Option 1: For members choosing the 40 or more gallons option, control of service shall not exceed 4 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m.

Option 2: For members choosing the 80 or more gallons option, control of service shall not exceed 6 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m.

Option 3: For members not qualifying under Option 1 or 2 above, control of service shall not exceed 2 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m. (This option will not be available to members after October 1, 2005.)

Monthly Rate:

For members choosing option 1, a credit of **\$6.25** per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For members choosing option 2, a credit of **\$8.00** per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 500 kWh per month per water heater before a water heater credit will be given.

For members choosing option 3, a credit of **\$1.55** per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. No minimum usage is required for this option.

These credits are to be applied before the bill under Rate Schedule A, A-S or GS is tested against the appropriate minimum charge for Schedules A, A-S or GS.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. D-4.00 for service in conjunction with Schedule A, on Sheet No. D-6.00 for service in conjunction with Schedule A-S or on Sheet No. D-8.00 for service in conjunction with Schedule GS, including applicable fuel and power supply cost recovery adjustments and taxes.

Issued: **October 27, 2014**
By: **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED
BY ORDER U-17677-r, U15152
REMOVED BY: RL
DATE 11-10-16

Michigan Public Service
Commission
October 27, 2014
Filed DBR

Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

CONTROLLED WATER HEATER SERVICE
SCHEDULE CWH

Availability:

Available to members of the Thumb Electric Cooperative, already taking service under Rate Schedule A, A-S or GS, who desire controlled water heating service to single tank installations. Energy will be metered through the regular service meter. Members may choose between a 40 or more gallons option (option 1), a 80 or more gallons option (option 2), or a third option available to those not qualifying under Options 1 or 2 above (option 3), as described below. To qualify for this rate, the sole source of water heating must be electricity.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available, three phase, four-wire delta connected service will be controlled by the Cooperative's radio control system.

Hours of Service:

Option 1: For members choosing the 40 or more gallons option, control of service shall not exceed 4 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m.

Option 2: For members choosing the 80 or more gallons option, control of service shall not exceed 6 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m.

Option 3: For members not qualifying under Option 1 or 2 above, control of service shall not exceed 2 hours per day, said hours to be established from time-to-time by the Cooperative but shall be predominantly between the hours of 11 a.m. to 10 p.m. (This option will not be available to members after October 1, 2005.)

Monthly Rate:

For members choosing option 1, a credit of \$7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For members choosing option 2, a credit of \$9.25 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 500 kWh per month per water heater before a water heater credit will be given.

For members choosing option 3, a credit of \$2.70 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. No minimum usage is required for this option.

These credits are to be applied before the bill under Rate Schedule A, A-S or GS is tested against the appropriate minimum charge for Schedules A, A-S or GS.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. D-4.00 for service in conjunction with Schedule A, on Sheet No. D-6.00 for service in conjunction with Schedule A-S or on Sheet No. D-8.00 for service in conjunction with Schedule GS, including applicable fuel and power supply cost recovery adjustments and taxes.

Issued: April 1, 2008
By Michael P. Krause
General Manager
Uby, Michigan

CANCELLED
BY ORDER U-15152, U-17101R
REMOVED BY DBR
DATE 10-27-14

Michigan Public Service
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April 3, 2008
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Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

INTERRUPTIBLE HEATING & COOLING SERVICE
SCHEDULE IHC

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to heating and cooling systems, which are controlled by the cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. A backup non-electrical heating source is recommended but not required.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the cooperative during times of peak system demand or system emergencies. Interruption shall not exceed 30 minutes in any hour for no more than 8 hours in any one day.

Monthly Rate:

Energy Charge @ **\$0.07675/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billing whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth in the concurrent rate schedule that qualifies the member for service.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED
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dated **October 7, 2014**
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INTERRUPTIBLE HEATING & COOLING SERVICE
SCHEDULE IHC

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to **heating and cooling** systems, which are controlled by the cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. **A backup non-electrical heating source is recommended but not required.**

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the cooperative during times of peak system demand or system emergencies. Interruption shall not exceed 30 minutes in any hour for no more than 8 hours in any one day.

Monthly Rate:

Energy Charge @ \$0.0745/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billing whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth in the concurrent rate schedule that qualifies the member for service.

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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INTERRUPTIBLE CENTRAL AIR CONDITIONING OR HEAT PUMP SERVICE
SCHEDULE IGHP

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to central air conditioning or heat pump systems, which are controlled by the cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the cooperative during times of peak system demand or system emergencies. Interruption shall not exceed 30 minutes in any hour for no more than 8 hours in any one day.

Monthly Rate:

Energy Charge @ \$0.0745/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billing whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth in the concurrent rate schedule that qualifies the member for service.

CANCELLED
BY ORDER U-16888r, U-15152
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DATE 11-26-13

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

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Filed 

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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

INTERRUPTIBLE CENTRAL AIR CONDITIONING OR HEAT PUMP SERVICE
SCHEDULE IGHP

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to central air conditioning or heat pump systems, which are controlled by the cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. (This rate is only available to members being served on this rate prior to October 1, 2001.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the cooperative during times of peak system demand or system emergencies. Interruption shall not exceed 30 minutes in any hour for no more than 8 hours in any one day.

Monthly Rate:

Energy Charge @ \$0.0745/kWh

Taxes:

Michigan State Sales Tax will be added to all billing whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth in the concurrent rate schedule that qualifies the member for service.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
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and after October 10, 2007

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in Case No. U-15152

DUAL FUEL HEATING SERVICE
SCHEDULE DF

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to dual fueled heating loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. A backup non-electrical heating source is required.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate:

Energy Charge @ **\$0.06545/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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dated **October 7, 2014**
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DUAL FUEL HEATING SERVICE
SCHEDULE DF

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to dual fueled heating loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. **A backup non-electrical heating source is required.**

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate:

Energy Charge @ **\$0.06353/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

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Commission
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DUAL FUEL HEATING SERVICE
SCHEDULE DF

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to dual fueled heating loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate:

Energy Charge @ \$0.0605/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

CANCELLED BY ORDER U-16888z, U-15152
REMOVED BY RL
DATE 11-26-13

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service Commission
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Filed 

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

DUAL FUEL HEATING SERVICE
SCHEDULE DF

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to dual fueled heating loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate:

Energy Charge @ \$0.0605/kWh

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
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Filed RL

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Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

ENERGY STORAGE
SCHEDULE ES

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to energy storage loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. (This rate is only available to members being served on this rate prior to **November 25, 2013**.)

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available for approximately 8 hours per day, normally 11:00 p.m. to 7 a.m. or as established by the Cooperative, and approved by the Michigan Public Service Commission.

Monthly Rate:

Energy Charge @ **\$0.05182/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED
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DATE 11-10-16

Michigan Public Service
Commission
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Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

ENERGY STORAGE
SCHEDULE ES

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to energy storage loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. **(This rate is only available to members being served on this rate prior to the month following the issuance of an order approving this sheet.)**

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available for approximately 8 hours per day, normally 11:00 p.m. to 7 a.m. or as established by the Cooperative, and approved by the Michigan Public Service Commission.

Monthly Rate:

Energy Charge @ **\$0.05030/kWh**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Issued: **November 26, 2013**

By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-15152, U-17101R
REMOVED BY: <u>DBR</u>
DATE <u>10-27-14</u>

Michigan Public Service Commission
November 26, 2013
Filed <u>RL</u>

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and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

ENERGY STORAGE
SCHEDULE ES

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to energy storage loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available for approximately 8 hours per day, normally 11:00 p.m. to 7 a.m. or as established by the Cooperative, and approved by the Michigan Public Service Commission.

Monthly Rate:

Energy Charge @ \$0.0479/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubly, Michigan

CANCELLED
BY ORDER U-16888r, U-15152
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DATE 11-26-13

Michigan Public Service
Commission

May 21, 2009

Filed 

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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

ENERGY STORAGE
SCHEDULE ES

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to energy storage loads, which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. Service to interruptible load shall be taken through separately metered circuits and permanently wired. Service to interruptible load may not be transferred to firm service circuits to avoid interruption.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire. Service under this schedule will be available for approximately 8 hours per day, normally 11:00 p.m. to 7 a.m. or as established by the Cooperative, and approved by the Michigan Public Service Commission.

Monthly Rate:

Energy Charge @ \$0.0479/kWh

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyl, Michigan

Michigan Public Service
Commission

April 3, 2008

Filed RL

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and after October 10, 2007

Issued under authority of the
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dated October 9, 2007
in Case No. U-15152

PRIMARY SUPPLY RATE
SCHEDULE PSR

Availability of Service:

Available to any members of the Thumb Electric Cooperative desiring service at primary voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

Hours of Service:

24 hours, subject to interruption by agreement, or by advance notice.

Type of Service:

Alternating current, three-phase, 12,470 volts at the option of the Cooperative.

Contract Capacity:

Members shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Cooperative undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity.

Monthly Charges:

Service Charge:
\$275.00 per member per month

Demand Charges:
\$11.00 per kW for on-peak billing demand plus
\$ 4.50 per kW of maximum demand

Energy Charge:
\$0.03590 per kWh for all kWh

Energy Optimization Surcharge:
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Monthly On-Peak Billing Demand:

The monthly on-peak billing demand shall be the average of the four weekly highest 30-minute integrated readings of the demand meter during the on-peak hours of the billing period. The weekly billing demand is the highest of the daily demands established on seven-day intervals commencing with the first day of the billing period. (The period after the first 21 days of each month is considered to be the fourth week.) The monthly on-peak demand will not be less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Maximum Billing Demand:

The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity.

(Continued on Sheet No. D-18.01)

Issued: **September 22, 2010**
By **Dallas R. Brau**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-16888r, U-15152
REMOVED BY <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

Effective for service rendered on
and after **October 2, 2010**

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dated **September 14, 2010**
in Case No. **U-15669-R**

PRIMARY SUPPLY RATE
SCHEDULE PSR

Availability of Service:

Available to any members of the Thumb Electric Cooperative desiring service at primary voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

Hours of Service:

24 hours, subject to interruption by agreement, or by advance notice.

Type of Service:

Alternating current, three-phase, 12,470 volts at the option of the Cooperative.

Contract Capacity:

Members shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Cooperative undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity.

Monthly Charges:

Service Charge:
\$275.00 per member per month

Demand Charges:
\$11.00 per kW for on-peak billing demand plus
\$ 4.50 per kW of maximum demand

Energy Charge:
\$0.0337 per kWh for all kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Monthly On-Peak Billing Demand:

The monthly on-peak billing demand shall be the average of the four weekly highest 30-minute integrated readings of the demand meter during the on-peak hours of the billing period. The weekly billing demand is the highest of the daily demands established on seven-day intervals commencing with the first day of the billing period. (The period after the first 21 days of each month is considered to be the fourth week.) The monthly on-peak demand will not be less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Maximum Billing Demand:

The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity.

CANCELLED BY ORDER U-15669R, U-15152
REMOVED BY RL
DATE 09-27-10

Issued: **May 20, 2009**
By Michael P. Krause
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Ubyly, Michigan

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May 21, 2009
Filed 

(Continued on Sheet No. D-18.01)

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

PRIMARY SUPPLY RATE
SCHEDULE PSR

Availability of Service:

Available to any members of the Thumb Electric Cooperative desiring service at primary voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

Hours of Service:

24 hours, subject to interruption by agreement, or by advance notice.

Type of Service:

Alternating current, three-phase, 12,470 volts at the option of the Cooperative.

Contract Capacity:

Members shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Cooperative undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity.

Monthly Charges:

Service Charge:
\$275.00 per member per month

Demand Charges:
\$11.00 per kW for on-peak billing demand plus
\$ 4.50 per kW of maximum demand

Energy Charge:
\$0.0337 per kWh for all kWh

Monthly On-Peak Billing Demand:

The monthly on-peak billing demand shall be the average of the four weekly highest 30-minute integrated readings of the demand meter during the on-peak hours of the billing period. The weekly billing demand is the highest of the daily demands established on seven-day intervals commencing with the first day of the billing period. (The period after the first 21 days of each month is considered to be the fourth week.) The monthly on-peak demand will not be less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kilowatts.

Maximum Billing Demand:

The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity.

CANCELLED BY ORDER U-15821, U-15152
REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-18.01)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
April 3, 2008
Filed 

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

PRIMARY SUPPLY RATE
SCHEDULE PSR
(Continued From Sheet No. D-18.00)

Minimum Charge:

The billing demand charge as above plus the service charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03.**

Power Factor Clause:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor if found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

Special Terms and Conditions:

The contract capacity however established shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a specific reduction in connected load.

Member-owned equipment must be operated so that voltage fluctuations on the primary distribution system of the Cooperative shall not exceed permissible limits.

Members will be permitted to transfer from this rate to a secondary commercial rate, provided they can meet the availability requirements, if the load characteristic changes sufficiently so that the member would benefit by the change for the foreseeable future even though metering was continued at primary voltage. Frequent changes, however, from one rate to another for a period less than one full year will not be permitted.

At the option of the Cooperative, service may be supplied at the primary voltage and metered at a secondary voltage when the member transfers from a secondary rate. For loads metered at a secondary voltage (less than 600V), all measured quantities shall be increased by 2%.

Contract Term:

For new primary installations over 1000 kW the term is for not less than five years, extending thereafter from month-to-month until terminated by mutual consent or on twelve months' written notice by either party, which may be given at any time after the end of the fourth year. For new primary installations of 1000 kW or less and for new members at existing installations, the term is for one year which under special circumstances may be increased or reduced at the discretion of the Cooperative, extending thereafter from month-to-month until terminated by mutual consent or on one month written notice by either party.

(Continued on Sheet No. D-18.02)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

CANCELLED
BY ORDER U-16888x, U-15152
REMOVED BY RL
DATE 11-26-13

Michigan Public Service
Commission
May 21, 2009
Filed 

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

PRIMARY SUPPLY RATE
SCHEDULE PSR
(Continued From Sheet No. D-18.00)

Minimum Charge:

The billing demand charge as above plus the service charge.

Power Factor Clause:

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor if found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

Special Terms and Conditions:

The contract capacity however established shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a specific reduction in connected load.

Member-owned equipment must be operated so that voltage fluctuations on the primary distribution system of the Cooperative shall not exceed permissible limits.

Members will be permitted to transfer from this rate to a secondary commercial rate, provided they can meet the availability requirements, if the load characteristic changes sufficiently so that the member would benefit by the change for the foreseeable future even though metering was continued at primary voltage. Frequent changes, however, from one rate to another for a period less than one full year will not be permitted.

At the option of the Cooperative, service may be supplied at the primary voltage and metered at a secondary voltage when the member transfers from a secondary rate. For loads metered at a secondary voltage (less than 600V), all measured quantities shall be increased by 2%.

Contract Term:

For new primary installations over 1000 kW the term is for not less than five years, extending thereafter from month-to-month until terminated by mutual consent or on twelve months' written notice by either party, which may be given at any time after the end of the fourth year. For new primary installations of 1000 kW or less and for new members at existing installations, the term is for one year which under special circumstances may be increased or reduced at the discretion of the Cooperative, extending thereafter from month-to-month until terminated by mutual consent or on one month written notice by either party.

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-18.02)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
April 3, 2008
Filed RL

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

PRIMARY SUPPLY RATE
SCHEDULE PSR
(Continued From Sheet No. D-18.01)

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Schedule of On-Peak Hours:

On-Peak hours are those hours between 1100 hours and 1900 hours each day, Monday through Friday, legal holidays excluded.

Legal holidays shall be: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. "Monday" holidays, where legally recognized, will be recognized in place of the "traditional" holidays.

Issued: April 1, 2008
By Michael P. Krause
General Manager
Udly, Michigan

CANCELLED
BY ORDER U-16888r, U-15152
REMOVED BY RL
DATE 11-26-13

Michigan Public Service
Commission

April 3, 2008

Filed 

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large General Service Rate, Schedule LGS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least **1 MW**. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the **1 MW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. The applicable rate schedule will apply to all aggregated demand metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$10.08 per kW
Transmission Charge:	\$0.00490 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.03008 per kWh
Energy Optimization Surcharge:	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

(Continued on Sheet No. D-19.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16888r, U-15152
REMOVED BY	RL
DATE	11-26-13

Michigan Public Service Commission
September 27, 2010
Filed 

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large General Service Rate, Schedule LGS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. The applicable rate schedule will apply to all aggregated demand metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$10.08 per kW
Transmission Charge:	\$0.0049 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.02788 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

CANCELLED BY ORDER U-15669R, U-15152
REMOVED BY RL
DATE 09-27-10

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
May 21, 2009
Filed 

(Continued on Sheet No. D-19.01)

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large General Service Rate, Schedule LGS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. The applicable rate schedule will apply to all aggregated demand metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$10.08 per kW
Transmission Charge:	\$0.0049 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.02788 per kWh

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

CANCELLED BY ORDER U-15821, U-15152
REMOVED BY RL
DATE 05-21-09

Michigan Public Service Commission
October 8, 2008
Filed <u>RL</u>

(Continued on Sheet No. D-19.01)

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large General Service Rate, Schedule LGS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. The applicable rate schedule will apply to all aggregated demand metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$10.08 per kW
Transmission Charge:	\$0.0049 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.025125 per kWh

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

(Continued on Sheet N

CANCELLED
BY
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan



Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C
(Continued From Sheet No. D-19.00)

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge times 200 kW, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03**. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 (2%) percent shall be applied if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rates are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED
BY
ORDER U-15669R, U-15152

REMOVED BY RL
DATE 09-27-10

(Continued on Sheet No. D-19.02)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
May 21, 2009
Filed RL

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

LARGE GENERAL SERVICE RATE-CHOICE
SCHEDULE LGS-C
(Continued From Sheet No. D-19.00)

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, December, January, and February of the preceding eleven billing months, nor less than 50 kW.

Minimum Charge:

The minimum charge shall not be less than the demand charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Primary Service Discount:

A discount of 2.0 (2%) percent shall be applied if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rates are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER <u>U-15821, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>05-21-09</u>

(Continued on Sheet No. D-19.02)

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
April 3, 2008
Filed <u>RL</u>

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2016, the Power Supply Cost Recovery Factor is $-\$0.01008$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2016.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2016 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2016	January	$-\$0.01008$	$-\$0.01008$
2016	February	$-\$0.01008$	$-\$0.01008$
2016	March	$-\$0.01008$	$-\$0.01008$
2016	April	$-\$0.01008$	$-\$0.01008$
2016	May	$-\$0.01008$	$-\$0.01008$
2016	June	$-\$0.01008$	$-\$0.01008$
2016	July	$-\$0.01008$	$-\$0.01008$
2016	August	$-\$0.01008$	$-\$0.01008$
2016	September	$-\$0.01008$	$-\$0.01008$
2016	October	$-\$0.01008$	$-\$0.01008$
2016	November	$-\$0.01008$	$-\$0.01008$
2016	December	$-\$0.01008$	$-\$0.01008$

(Continued on Sheet No. D-20.02)

Issued: **May 9, 2016**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED
BY ORDER U-17677-r, U15152
REMOVED BY RL
DATE 11-10-16

Michigan Public Service
Commission
May 10, 2016
Filed [Signature]

Effective for bills rendered
For the 2016 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On **May 3, 2016** in Case No. **U-17917**.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2016**, the Power Supply Cost Recovery Factor is **-\$0.01008** per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2016**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2016 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2016	January	-\$0.01008	-\$0.01008
2016	February	-\$0.01008	-\$0.01008
2016	March	-\$0.01008	-\$0.01008
2016	April	-\$0.01008	-\$0.01008
2016	May	-\$0.01008	-\$0.01008
2016	June	-\$0.01008	-\$0.01008
2016	July	-\$0.01008	-\$0.01008
2016	August	-\$0.01008	-\$0.01008
2016	September	-\$0.01008	-\$0.01008
2016	October	-\$0.01008	-\$0.01008
2016	November	-\$0.01008	-\$0.01008
2016	December	-\$0.01008	-\$0.01008

(Continued on Sheet No. D-20.02)

Issued: **December 22, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17917
REMOVED BY	RL
DATE	05-10-16

Michigan Public Service Commission
December 28, 2015
Filed 

Effective for bills rendered
For the **2016** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17917.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is $-\$0.01105$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

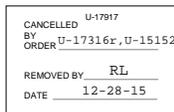
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2015 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2015	January	$-\$0.01105$	$-\$0.01105$
2015	February	$-\$0.01105$	$-\$0.01105$
2015	March	$-\$0.01105$	$-\$0.01105$
2015	April	$-\$0.01105$	$-\$0.01105$
2015	May	$-\$0.01105$	$-\$0.01105$
2015	June	$-\$0.01105$	$-\$0.01105$
2015	July	$-\$0.01105$	$-\$0.01105$
2015	August	$-\$0.01105$	$-\$0.01105$
2015	September	$-\$0.01105$	$-\$0.01105$
2015	October	$-\$0.01105$	$-\$0.01105$
2015	November	$-\$0.01105$	$-\\$0.01105$
2015	December	$-\$0.01105$	$-\\$0.01105$

(Continued on Sheet No. D-20.02)

Issued: **October 27, 2015**
By Dallas R. Braun
General Manager
Ubyly, Michigan



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For the 2015 PSCR Plan Year.

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Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

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For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is $-\$0.01105$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

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2015	June	$-\$0.01105$	$-\$0.01105$
2015	July	$-\$0.01105$	$-\$0.01105$
2015	August	$-\$0.01105$	$-\$0.01105$
2015	September	$-\$0.01105$	$-\$0.01105$
2015	October	$-\$0.01105$	$-\\$0.01105$
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **September 21, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

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Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

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2015	July	$-\$0.01105$	$-\$0.01105$
2015	August	$-\$0.01105$	$-\$0.01105$
2015	September	$-\$0.01105$	$-\\$0.01105$
2015	October	$-\$0.01105$	$-\$0.01105$
2015	November	$-\$0.01105$	$-\$0.01105$
2015	December	$-\$0.01105$	$-\$0.01105$

(Continued on Sheet No. D-20.02)

Issued: **August 24, 2015**
By Dallas R. Braun
General Manager
Ubyly, Michigan

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August 24, 2015
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Effective for bills rendered
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Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

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2015	August	$-\$0.01105$	$-\\$0.01105$
2015	September	$-\$0.01105$	
2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **July 23, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

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Michigan Public Service Commission
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Effective for bills rendered
For the 2015 PSCR Plan Year.

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Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

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2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **June 25, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17677
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Michigan Public Service Commission
June 25, 2015
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Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

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2015	June	$-\$0.01105$	$-\\$0.01105$
2015	July	$-\$0.01105$	
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2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **May 21, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17677
REMOVED BY	RL
DATE	06-25-15

Michigan Public Service Commission
May 26, 2015
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Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

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2015	June	$-\$0.01105$	
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2015	August	$-\$0.01105$	
2015	September	$-\$0.01105$	
2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **April 23, 2015**
By Dallas R. Braun
General Manager
Ubyly, Michigan

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DATE	05-26-15

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April 27, 2015
Filed 

Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On April 23, 2015 in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

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2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **March 25, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17677
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DATE	04-27-15

Michigan Public Service Commission
March 25, 2015
Filed 

Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

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2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **February 24, 2015**
By Dallas R. Braun
General Manager
Ubyly, Michigan

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DATE	03-25-15

Michigan Public Service Commission
February 24, 2015
Filed 

Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

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2015	July	$-\$0.01105$	
2015	August	$-\$0.01105$	
2015	September	$-\$0.01105$	
2015	October	$-\$0.01105$	
2015	November	$-\$0.01105$	
2015	December	$-\$0.01105$	

(Continued on Sheet No. D-20.02)

Issued: **January 28, 2015**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17677
REMOVED BY	RL
DATE	02-24-15

Michigan Public Service Commission
January 28, 2015
Filed 

Effective for bills rendered
For the 2015 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17677.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2015**, the Power Supply Cost Recovery Factor is **-\$0.01105** per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2015**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2015 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2015	January	-\$0.01105	-\$0.01105
2015	February	-\$0.01105	
2015	March	-\$0.01105	
2015	April	-\$0.01105	
2015	May	-\$0.01105	
2015	June	-\$0.01105	
2015	July	-\$0.01105	
2015	August	-\$0.01105	
2015	September	-\$0.01105	
2015	October	-\$0.01105	
2015	November	-\$0.01105	
2015	December	-\$0.01105	

(Continued on Sheet No. D-20.02)

Issued: **December 15, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17677
REMOVED BY	RL
DATE	01-28-15

Michigan Public Service Commission
December 16, 2014
Filed 

Effective for bills rendered
For the **2015 PSCR Plan Year**.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17677.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\$0.00815$	$-\$0.00815$
2014	August	$-\$0.00815$	$-\$0.00815$
2014	September	$-\$0.00815$	$-\$0.00815$
2014	October	$-\$0.00815$	$-\$0.00815$
2014	November	$-\$0.00815$	$-\$0.00815$
2014	December	$-\\$0.00815$	$-\\$0.00815$

(Continued on Sheet No. D-20.02)

Issued: **November 24, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED	U-17101-R
BY ORDER	U-17677, U-15152
REMOVED BY	RL
DATE	12-16-14

Michigan Public Service Commission
November 24, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\$0.00815$	$-\$0.00815$
2014	August	$-\$0.00815$	$-\$0.00815$
2014	September	$-\$0.00815$	$-\$0.00815$
2014	October	$-\$0.00815$	$-\$0.00815$
2014	November	$-\\$0.00815$	$-\\$0.00815$
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **October 27, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	11-24-14

Michigan Public Service Commission
October 27, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\$0.00815$	$-\$0.00815$
2014	August	$-\$0.00815$	$-\$0.00815$
2014	September	$-\$0.00815$	$-\$0.00815$
2014	October	$-\\$0.00815$	$-\\$0.00815$
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **September 23, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	10-27-14

Michigan Public Service Commission
September 23, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\$0.00815$	$-\$0.00815$
2014	August	$-\$0.00815$	$-\$0.00815$
2014	September	$-\\$0.00815$	$-\\$0.00815$
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **August 28, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	09-23-14

Michigan Public Service Commission
August 28, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\$0.00815$	$-\$0.00815$
2014	August	$-\\$0.00815$	$-\\$0.00815$
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **July 22, 2014**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17316
REMOVED BY RL
DATE 08-28-14

Michigan Public Service Commission
July 22, 2014
Filed RL

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\$0.00815$	$-\$0.00815$
2014	July	$-\\$0.00815$	$-\\$0.00815$
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **June 30, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	07-22-14



Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\$0.00815$	$-\$0.00815$
2014	June	$-\\$0.00815$	$-\\$0.00815$
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **May 27, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	07-01-14



Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
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2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\$0.00815$	$-\$0.00815$
2014	May	$-\\$0.00815$	$-\\$0.00815$
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **April 22, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	05-28-14



Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\$0.00815$	$-\$0.00815$
2014	April	$-\\$0.00815$	$-\\$0.00815$
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

CANCELLED
BY ORDER U-17316

REMOVED BY RL
DATE 04-23-14

(Continued on Sheet No. D-20.02)

Issued: **March 25, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
March 25, 2014
Filed RL

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 18, 2014 in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\$0.00815$	$-\$0.00815$
2014	March	$-\\$0.00815$	$-\\$0.00815$
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **February 28, 2014**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	03-25-14

Michigan Public Service Commission
March 3, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is $-\$0.00815$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	$-\$0.00815$	$-\$0.00815$
2014	February	$-\\$0.00815$	$-\\$0.00815$
2014	March		
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **January 27, 2014**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	03-03-14

Michigan Public Service Commission
January 28, 2014
Filed 

Effective for bills rendered
For the 2014 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17316.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2014**, the Power Supply Cost Recovery Factor is **-\$0.00815** per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	-\$0.00815	-\$0.00815
2014	February		
2014	March		
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

(Continued on Sheet No. D-20.02)

Issued: **December 19, 2013**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17316
REMOVED BY	RL
DATE	01-28-14

Michigan Public Service Commission
December 19, 2013
Filed 

Effective for bills rendered
For the **2014** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17316.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\$0.00934$	$-\$0.00934$
2013	August	$-\$0.00934$	$-\$0.00934$
2013	September	$-\$0.00934$	$-\$0.00934$
2013	October	$-\$0.00934$	$-\$0.00934$
2013	November	$-\$0.00934$	$-\$0.00934$
2013	December	$-\\$0.00934$	$-\\$0.00934$

(Continued on Sheet No. D-20.02)

Issued: **November 26, 2013**

By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17316 U-168885, U-15152
REMOVED BY	RL
DATE	12-19-13

Michigan Public Service Commission
November 26, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\$0.00934$	$-\$0.00934$
2013	August	$-\$0.00934$	$-\$0.00934$
2013	September	$-\$0.00934$	$-\$0.00934$
2013	October	$-\$0.00934$	$-\$0.00934$
2013	November	$-\\$0.00934$	$-\\$0.00934$
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **October 24, 2013**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	11-26-13

Michigan Public Service Commission
October 28, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\$0.00934$	$-\$0.00934$
2013	August	$-\$0.00934$	$-\$0.00934$
2013	September	$-\$0.00934$	$-\$0.00934$
2013	October	$-\\$0.00934$	$-\\$0.00934$
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **September 24, 2013**
By Dallas R. Brauer
General Manager
Ubyly, Michigan

CANCELLED BY ORDER U-17101		Michigan Public Service Commission September 24, 2013 Filed 
REMOVED BY: RL		
DATE 10-28-13		

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\$0.00934$	$-\$0.00934$
2013	August	$-\$0.00934$	$-\$0.00934$
2013	September	$-\\$0.00934$	$-\\$0.00934$
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **August 26, 2013**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	09-24-13

Michigan Public Service Commission
August 28, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\$0.00934$	$-\$0.00934$
2013	August	$-\\$0.00934$	$-\\$0.00934$
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **July 24, 2013**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	08-28-13

Michigan Public Service Commission
July 25, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\$0.00934$	$-\$0.00934$
2013	July	$-\\$0.00934$	$-\\$0.00934$
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **June 26, 2013**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	07-25-13



Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\$0.00934$	$-\$0.00934$
2013	June	$-\\$0.00934$	$-\\$0.00934$
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **May 29, 2013**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	06-26-13

Michigan Public Service Commission
May 29, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\$0.00934$	$-\$0.00934$
2013	May	$-\\$0.00934$	$-\\$0.00934$
2013	June		
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **April 22, 2013**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED
BY ORDER U-17101

REMOVED BY RL
DATE 05-29-13

Michigan Public Service
Commission
April 22, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On March 27, 2013 in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\$0.00934$	$-\$0.00934$
2013	April	$-\\$0.00934$	$-\\$0.00934$
2013	May		
2013	June		
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

CANCELLED
BY ORDER U-17101
REMOVED BY RL
DATE 04-22-13

Issued: **March 21, 2013**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
March 21, 2013
Filed RL

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\$0.00934$	$-\$0.00934$
2013	March	$-\\$0.00934$	$-\\$0.00934$
2013	April		
2013	May		
2013	June		
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **February 25, 2013**

By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	03-21-13

Michigan Public Service Commission
February 25, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is $-\$0.00934$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	$-\$0.00934$	$-\$0.00934$
2013	February	$-\\$0.00934$	$-\\$0.00934$
2013	March		
2013	April		
2013	May		
2013	June		
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **January 29, 2013**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	02-25-13

Michigan Public Service Commission
January 29, 2013
Filed 

Effective for bills rendered
For the 2013 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17101.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2013**, the Power Supply Cost Recovery Factor is **-\$0.00934** per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2013**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	-\$0.00934	-\$0.00934
2013	February		
2013	March		
2013	April		
2013	May		
2013	June		
2013	July		
2013	August		
2013	September		
2013	October		
2013	November		
2013	December		

(Continued on Sheet No. D-20.02)

Issued: **December 20, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-17101
REMOVED BY	RL
DATE	01-29-13

Michigan Public Service Commission
December 26, 2012
Filed 

Effective for bills rendered
For the **2013** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-17101.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September	\$0.00098	-\$0.01895
2012	October	\$0.00098	-\$0.01595
2012	November	\$0.00098	-\$0.01595
2012	December	\$0.00098	-\$0.01595

(Continued on Sheet No. D-20.02)

Issued: **November 26, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED U-16428-R
BY ORDER U-17101, U-15152
REMOVED BY RL
DATE 12-26-12

Michigan Public Service
Commission
November 27, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September	\$0.00098	-\$0.01895
2012	October	\$0.00098	-\$0.01595
2012	November	\$0.00098	-\$0.01595
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **October 23, 2012**

By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	11-27-12

Michigan Public Service Commission
October 23, 2012
Filed <u>RL</u>

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September	\$0.00098	-\$0.01895
2012	October	\$0.00098	-\$0.01595
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **September 24, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	10-23-12

Michigan Public Service Commission
September 24, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September	\$0.00098	-\$0.01895
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **August 23, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	09-24-12

Michigan Public Service Commission
August 23, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September		
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **July 18, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	08-23-12

Michigan Public Service Commission
July 18, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

CANCELLED
BY ORDER U-16888

REMOVED BY RL
DATE 07-18-12

(Continued on Sheet No. D-20.02)

Issued: **June 25, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
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Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

CANCELLED
BY ORDER U-16888
REMOVED BY RL
DATE 06-26-12

(Continued on Sheet No. D-20.02)

Issued: **May 29, 2012**
By Dallas R. Braun
General Manager
Ubyly, Michigan

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Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June		
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

CANCELLED
BY ORDER U-16888
REMOVED BY RL
DATE 05-30-12

(Continued on Sheet No. D-20.02)

Issued: **April 27, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
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For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May		
2012	June		
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **March 22, 2012**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	04-30-12

Michigan Public Service Commission
March 22, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April		
2012	May		
2012	June		
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **February 24, 2012**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	03-22-12

Michigan Public Service Commission
February 27, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
On February 15, 2012 in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.00098 per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March		
2012	April		
2012	May		
2012	June		
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **January 25, 2012**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	02-27-12

Michigan Public Service Commission
January 25, 2012
Filed 

Effective for bills rendered
For the 2012 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16888.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2012**, the Power Supply Cost Recovery Factor is **\$0.00098** per kWh. The allowance for cost of power supply included in base rates of \$0.06725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February		
2012	March		
2012	April		
2012	May		
2012	June		
2012	July		
2012	August		
2012	September		
2012	October		
2012	November		
2012	December		

(Continued on Sheet No. D-20.02)

Issued: **December 16, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16888
REMOVED BY	RL
DATE	01-25-12

Michigan Public Service Commission
December 19, 2011
Filed 

Effective for bills rendered
For the **2012** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16888.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\$0.00320$
2011	August	$-\$0.00120$	$-\$0.00320$
2011	September	$-\$0.00120$	$-\$0.00320$
2011	October	$-\$0.00120$	$-\$0.00320$
2011	November	$-\$0.00120$	$-\$0.00320$
2011	December	$-\$0.00120$	$-\\$0.00320$

Issued: **November 28, 2011**

By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16039-R, U-16686 U-16888, U-15152
REMOVED BY:	RL
DATE	12-19-11

Michigan Public Service Commission
November 28, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\$0.00320$
2011	August	$-\$0.00120$	$-\$0.00320$
2011	September	$-\$0.00120$	$-\$0.00320$
2011	October	$-\$0.00120$	$-\$0.00320$
2011	November	$-\$0.00120$	$-\\$0.00320$
2011	December	$-\$0.00120$	

Issued: **October 26, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16428
REMOVED BY	RL
DATE	11-28-11

Michigan Public Service Commission
October 26, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the Michigan Public Service Commission on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\$0.00320$
2011	August	$-\$0.00120$	$-\$0.00320$
2011	September	$-\$0.00120$	$-\$0.00320$
2011	October	$-\$0.00120$	$-\\$0.00320$
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

Issued: **September 27, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-16428 REMOVED BY RL DATE 10-26-11	Michigan Public Service Commission September 27, 2011
	Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\$0.00320$
2011	August	$-\$0.00120$	$-\$0.00320$
2011	September	$-\$0.00120$	$-\\$0.00320$
2011	October	$-\$0.00120$	$-\$0.00120$
2011	November	$-\$0.00120$	$-\$0.00120$
2011	December	$-\$0.00120$	$-\$0.00120$

Issued: **August 25, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

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DATE	09-27-11

Michigan Public Service Commission
August 29, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\$0.00320$
2011	August	$-\$0.00120$	$-\\$0.00320$
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

Issued: **July 26, 2011**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-16428
REMOVED BY	RL
DATE	08-29-11

Michigan Public Service Commission
July 26, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\$0.00320$
2011	July	$-\$0.00120$	$-\\$0.00320$
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

Issued: **June 28, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16428
REMOVED BY	RL
DATE	07-26-11

Michigan Public Service Commission
June 28, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\$0.00320$
2011	June	$-\$0.00120$	$-\\$0.00320$
2011	July	$-\$0.00120$	
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

Issued: **May 25, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16428
REMOVED BY	RL
DATE	06-28-11

Michigan Public Service Commission
May 25, 2011
Filed <u>RL</u>

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\$0.00120$
2011	May	$-\$0.00120$	$-\\$0.00320$
2011	June	$-\$0.00120$	
2011	July	$-\$0.00120$	
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

Issued: **April 25, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER <u>U-16428</u>
REMOVED BY <u>RL</u>
DATE <u>05-25-11</u>

Michigan Public Service Commission
April 25, 2011
Filed <u>RL</u>

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\$0.00120$
2011	April	$-\$0.00120$	$-\\$0.00120$
2011	May	$-\$0.00120$	
2011	June	$-\$0.00120$	
2011	July	$-\$0.00120$	
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

CANCELLED
BY ORDER U-16428
REMOVED BY RL
DATE 04-25-11

Issued: **March 24, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
March 28, 2011
Filed RL

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\$0.00120$
2011	March	$-\$0.00120$	$-\\$0.00120$
2011	April	$-\$0.00120$	
2011	May	$-\$0.00120$	
2011	June	$-\$0.00120$	
2011	July	$-\$0.00120$	
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

CANCELLED
BY ORDER U-16428
REMOVED BY RL
DATE 03-28-11

Issued: **February 22, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
February 22, 2011
Filed RL

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on January 6, 2011 in Case No. U-16428.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\$0.00120$	$-\$0.00120$
2011	February	$-\$0.00120$	$-\\$0.00120$
2011	March	$-\$0.00120$	
2011	April	$-\$0.00120$	
2011	May	$-\$0.00120$	
2011	June	$-\$0.00120$	
2011	July	$-\$0.00120$	
2011	August	$-\$0.00120$	
2011	September	$-\$0.00120$	
2011	October	$-\$0.00120$	
2011	November	$-\$0.00120$	
2011	December	$-\$0.00120$	

CANCELLED
BY ORDER U-16428
REMOVED BY RL
DATE 02-22-11

Issued: **January 21, 2011**
By Dallas R. Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
January 24, 2011
Filed 

Effective for bills rendered
For the 2011 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on **January 6, 2011** in Case No. **U-16428**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is $-\$0.00120$ per kWh. The allowance for cost of power supply included in base rates of $\$0.06725$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	$-\\$0.00120$	$-\\$0.00120$
2011	February	$-\\$0.00120$	
2011	March	$-\\$0.00120$	
2011	April	$-\\$0.00120$	
2011	May	$-\\$0.00120$	
2011	June	$-\\$0.00120$	
2011	July	$-\\$0.00120$	
2011	August	$-\\$0.00120$	
2011	September	$-\\$0.00120$	
2011	October	$-\\$0.00120$	
2011	November	$-\\$0.00120$	
2011	December	$-\\$0.00120$	

Issued: **December 20, 2010**

By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16428
REMOVED BY	RL
DATE	01-24-11

Michigan Public Service Commission
December 20, 2010
Filed <u>RL</u>

Effective for bills rendered
For the **2011** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16428.**

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh based on the allowance for cost of power supply included in base rates of \$0.061135 per kWh. For the three months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00611 per kWh based on the allowance for cost of power supply included in base rates of \$0.06114 per kWh. Assuming the TIER Case is approved for the October 2010 billing, the allowance for cost of power supply included in the base rates is \$0.06725 per kWh, and the PSCR factor is \$0.00000.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Applied 2010 Factor</u>	<u>2009 Overcollection</u>	<u>Actual Factor Billed</u>
2010	January	0.006057	0.00606	-0.00005	\$0.00611
2010	February	0.006057	0.00606	-0.00005	\$0.00611
2010	March	0.006057	0.00606	-0.00005	\$0.00611
2010	April	0.006057	0.00606	-0.00005	\$0.00611
2010	May	0.006057	0.00605	-0.00005	\$0.00610
2010	June	0.006057	0.00605	-0.00005	\$0.00610
2010	July	0.006057	0.00605	-0.00005	\$0.00610
2010	August	0.006057	0.00605	-0.00005	\$0.00610
2010	September	0.006057	0.00605	-0.00005	\$0.00610
2010	October	0.00000	-0.00200	-0.00005	-\$0.00205
2010	November	0.00000	-0.00200	-0.00005	-\$0.00205
2010	December	0.00000	-0.00200	-0.00005	-\$0.00205

(Continued on Sheet No. D-20.02)

Issued: **November 23, 2010**
By Dallas R. Braun
General Manager
Ubly, Michigan

U-15669-R
CANCELLED BY ORDER U-16428, U-15152
REMOVED BY RL
DATE 12-20-10

Michigan Public Service Commission
November 23, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh based on the allowance for cost of power supply included in base rates of \$0.061135 per kWh. For the three months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00611 per kWh based on the allowance for cost of power supply included in base rates of \$0.06114 per kWh. Assuming the TIER Case is approved for the October 2010 billing, the allowance for cost of power supply included in the base rates is \$0.06725 per kWh, and the PSCR factor is \$0.00000.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Applied 2010 Factor</u>	<u>2009 Overcollection</u>	<u>Actual Factor Billed</u>
2010	January	0.006057	0.00606	-0.00005	\$0.00611
2010	February	0.006057	0.00606	-0.00005	\$0.00611
2010	March	0.006057	0.00606	-0.00005	\$0.00611
2010	April	0.006057	0.00606	-0.00005	\$0.00611
2010	May	0.006057	0.00605	-0.00005	\$0.00610
2010	June	0.006057	0.00605	-0.00005	\$0.00610
2010	July	0.006057	0.00605	-0.00005	\$0.00610
2010	August	0.006057	0.00605	-0.00005	\$0.00610
2010	September	0.006057	0.00605	-0.00005	\$0.00610
2010	October	0.00000	-0.00200	-0.00005	-\$0.00205
2010	November	0.00000	-0.00200	-0.00005	-\$0.00205
2010	December				

(Continued on Sheet No. D-20.02)

Issued: **October 26, 2010**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16039
REMOVED BY	RL
DATE	11-23-10

Michigan Public Service Commission
October 26, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh based on the allowance for cost of power supply included in base rates of \$0.061135 per kWh. For the three months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00611 per kWh based on the allowance for cost of power supply included in base rates of \$0.06114 per kWh. Assuming the TIER Case is approved for the October 2010 billing, the allowance for cost of power supply included in the base rates is \$0.06725 per kWh, and the PSCR factor is \$0.00000.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Applied 2010 Factor</u>	<u>2009 Overcollection</u>	<u>Actual Factor Billed</u>
2010	January	0.006057	0.00606	-0.00005	\$0.00611
2010	February	0.006057	0.00606	-0.00005	\$0.00611
2010	March	0.006057	0.00606	-0.00005	\$0.00611
2010	April	0.006057	0.00606	-0.00005	\$0.00611
2010	May	0.006057	0.00605	-0.00005	\$0.00610
2010	June	0.006057	0.00605	-0.00005	\$0.00610
2010	July	0.006057	0.00605	-0.00005	\$0.00610
2010	August	0.006057	0.00605	-0.00005	\$0.00610
2010	September	0.006057	0.00605	-0.00005	\$0.00610
2010	October	0.00000	-0.00200	-0.00005	-\$0.00205
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039

REMOVED BY RL
DATE 10-26-10

Michigan Public Service
Commission
September 28, 2010
Filed 

(Continued on Sheet No. D-20.02)

Issued: **September 27, 2010**
By Dallas R. Braun
General Manager
Ubly, Michigan

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh based on the allowance for cost of power supply included in base rates of \$0.061135 per kWh. For the three months ending December 2010, the Power Supply Cost Recovery Factor is \$0.00611 per kWh based on the allowance for cost of power supply included in base rates of \$0.06114 per kWh. Assuming the TIER Case is approved for the October 2010 billing, the allowance for cost of power supply included in the base rates is \$0.06725 per kWh, and the PSCR factor is \$0.00000.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Applied 2010 Factor</u>	<u>2009 Overcollection</u>	<u>Actual Factor Billed</u>
2010	January	0.006057	0.00606	-0.00005	\$0.00611
2010	February	0.006057	0.00606	-0.00005	\$0.00611
2010	March	0.006057	0.00606	-0.00005	\$0.00611
2010	April	0.006057	0.00606	-0.00005	\$0.00611
2010	May	0.006057	0.00605	-0.00005	\$0.00610
2010	June	0.006057	0.00605	-0.00005	\$0.00610
2010	July	0.006057	0.00605	-0.00005	\$0.00610
2010	August	0.006057	0.00605	-0.00005	\$0.00610
2010	September	0.006057	0.00605	-0.00005	\$0.00610
2010	October	0.00000	0.00000	-0.00005	(\$0.00005)
2010	November	0.00000	0.00000	-0.00005	(\$0.00005)
2010	December	0.00000	0.00000	-0.00005	(\$0.00005)

CANCELLED
BY ORDER U-16039

REMOVED BY RL
DATE 09-28-10

Michigan Public Service
Commission

September 27, 2010

Filed RL

(Continued on Sheet No. D-20.02)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Uby, Michigan

Effective for bills rendered on
and after **October 2, 2010**.

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.00606	-\$0.00005	\$0.00611
2010	February	0.006057	0.00606	-\$0.00005	\$0.00611
2010	March	0.006057	0.00606	-\$0.00005	\$0.00611
2010	April	0.006057	0.00606	-\$0.00005	\$0.00611
2010	May	0.006057	0.00605	-\$0.00005	\$0.00610
2010	June	0.006057	0.00605	-\$0.00005	\$0.00610
2010	July	0.006057	0.00605	-\$0.00005	\$0.00610
2010	August	0.006057	0.00605	-\$0.00005	\$0.00610
2010	September	0.006057	0.00605	-\$0.00005	\$0.00610
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-15669R, U-15152

REMOVED BY RL
DATE 09-27-10

(Continued on Sheet No. D-20.02)

Issued: **August 23, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
August 23, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.00606	-\$0.00005	\$0.00611
2010	February	0.006057	0.00606	-\$0.00005	\$0.00611
2010	March	0.006057	0.00606	-\$0.00005	\$0.00611
2010	April	0.006057	0.00606	-\$0.00005	\$0.00611
2010	May	0.006057	0.00605	-\$0.00005	\$0.00610
2010	June	0.006057	0.00605	-\$0.00005	\$0.00610
2010	July	0.006057	0.00605	-\$0.00005	\$0.00610
2010	August	0.006057	0.00605	-\$0.00005	\$0.00610
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039
REMOVED BY RL
DATE 08-23-10

(Continued on Sheet No. D-20.02)

Issued: **July 28, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
July 28, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.00606	-\$0.00005	\$0.00611
2010	February	0.006057	0.00606	-\$0.00005	\$0.00611
2010	March	0.006057	0.00606	-\$0.00005	\$0.00611
2010	April	0.006057	0.00606	-\$0.00005	\$0.00611
2010	May	0.006057	0.00605	-\$0.00005	\$0.00610
2010	June	0.006057	0.00605	-\$0.00005	\$0.00610
2010	July	0.006057	0.00605	-\$0.00005	\$0.00610
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039
REMOVED BY RL
DATE 07-28-10

(Continued on Sheet No. D-20.02)

Issued: **June 28, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
June 28, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.00606	-\$0.00005	\$0.00611
2010	February	0.006057	0.00606	-\$0.00005	\$0.00611
2010	March	0.006057	0.00606	-\$0.00005	\$0.00611
2010	April	0.006057	0.00606	-\$0.00005	\$0.00611
2010	May	0.006057	0.00605	-\$0.00005	\$0.00610
2010	June	0.006057	0.00605	-\$0.00005	\$0.00610
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED BY ORDER U-16039
REMOVED BY RL
DATE 06-28-10

Michigan Public Service Commission
May 26, 2010
Filed 

(Continued on Sheet No. D-20.02)

Issued: **May 26, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.00606	-\$0.00005	\$0.00611
2010	February	0.006057	0.00606	-\$0.00005	\$0.00611
2010	March	0.006057	0.00606	-\$0.00005	\$0.00611
2010	April	0.006057	0.00606	-\$0.00005	\$0.00611
2010	May	0.006057	0.00605	-\$0.00005	\$0.00610
2010	June				
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039

REMOVED BY RL
DATE 05-26-10

(Continued on Sheet No. D-20.02)

Issued: **April 27, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
April 27, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on March 18, 2010 in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.006057	-\$0.000048	\$0.006105
2010	February	0.006057	0.006057	-\$0.000048	\$0.006105
2010	March	0.006057	0.006057	-\$0.000048	\$0.006105
2010	April	0.006057	0.006057	-\$0.000048	\$0.006105
2010	May				
2010	June				
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039

REMOVED BY RL
DATE 04-27-10

(Continued on Sheet No. D-20.02)

Issued: **March 24, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
March 24, 2010
Filed 

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
on **March 18, 2010** in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.006057	-\$0.000048	\$0.006105
2010	February	0.006057	0.006057	-\$0.000048	\$0.006105
2010	March	0.006057	0.006057	-\$0.000048	\$0.006105
2010	April				
2010	May				
2010	June				
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

(Continued on Sheet No. D-20.02)

Issued: **February 24, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED
BY ORDER U-16039
REMOVED BY RL
DATE 03-24-10

Michigan Public Service
Commission
February 24, 2010
Filed RL

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.006057 per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.006057	-\$0.000048	\$0.006105
2010	February	0.006057	0.006057	-\$0.000048	\$0.006105
2010	March				
2010	April				
2010	May				
2010	June				
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

CANCELLED
BY ORDER U-16039

REMOVED BY RL
DATE 02-24-10

(Continued on Sheet No. D-20.02)

Issued: **January 28, 2010**
By Dallas Braun
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
January 28, 2010
Filed RL

Effective for bills rendered
For the 2010 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16039.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2010**, the Power Supply Cost Recovery Factor is **\$0.006057** per kWh. The allowance for cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2010**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2009 Overcollection (per kWh)</u>	<u>Applied 2010 Factor (per kWh)</u>
2010	January	0.006057	0.006057	-\$0.000048	\$0.006105
2010	February				
2010	March				
2010	April				
2010	May				
2010	June				
2010	July				
2010	August				
2010	September				
2010	October				
2010	November				
2010	December				

(Continued on Sheet No. D-20.02)

Issued: **December 17, 2009**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16039
REMOVED BY	RL
DATE	01-28-10

Michigan Public Service Commission
December 18, 2009
Filed 

Effective for bills rendered
For the **2010** PSCR Plan Year.

Issued under the authority of the
**1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-16039.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	October	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	November	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	December	-0.002581	-0.003305	-\$0.002340	-\$0.000965

CANCELLED U-15409-R
BY ORDER U-16039, U-15152
REMOVED BY RL
DATE 12-18-09

(Continued on Sheet No. D-20.02)

Issued: **November 25, 2009**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service
Commission
November 30, 2009
Filed 

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	October	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	November	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	December	-0.002581			

CANCELLED BY ORDER U-15669
REMOVED BY RL
DATE 11-30-09

Michigan Public Service Commission
October 27, 2009
Filed RL

(Continued on Sheet No. D-20.02)

Issued: **October 27, 2009**
By Dallas Braun
General Manager
Ubly, Michigan

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	October	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED BY ORDER	U-15669
REMOVED BY	RL
DATE	10-27-09

(Continued on Sheet No. D-20.02)

Issued: **September 29, 2009**
By Dallas Braun
General Manager
Ubly, Michigan

Michigan Public Service Commission
September 29, 2009
Filed 

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the Michigan Public Service Commission on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669
REMOVED BY RL
DATE 09-29-09

(Continued on Sheet No. D-20.02)

Issued: **August 24, 2009**
By Dallas Braun
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
August 24, 2009
Filed RL

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669
REMOVED BY RL
DATE 08-24-09

Michigan Public Service
Commission
July 27, 2009
Filed 

(Continued on Sheet No. D-20.02)

Issued: **July 24, 2009**
By **Dallas Braun**
General Manager
Ubyly, Michigan

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669

REMOVED BY RL
DATE 07-27-09

(Continued on Sheet No. D-20.02)

Issued: **June 25, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669

REMOVED BY RL
DATE 06-25-09

(Continued on Sheet No. D-20.02)

Issued: **May 28, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
May 29, 2009
Filed 

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669
REMOVED BY RL
DATE 05-29-09

(Continued on Sheet No. D-20.02)

Issued: **April 28, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
April 28, 2009
Filed 

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
on April 16, 2009 in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581			
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY _____
ORDER U-15669

REMOVED BY RL
DATE 04-28-09

(Continued on Sheet No. D-20.02)

Issued: **March 30, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission

March 31, 2009

Filed AL

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	$-\$0.002300$	$-\$0.000965$
2009	February	-0.002581	-0.003305	$-\\$0.002340$	$-\\$0.000965$
2009	March	-0.002581	-0.003305	$-\\$0.002340$	$-\\$0.000965$
2009	April	-0.002581			
2009	May	-0.002581			
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED BY ORDER U-15669
REMOVED BY RL
DATE 03-31-09

(Continued on Sheet No. D-20.02)

Michigan Public Service Commission

March 3, 2009

Filed RL

Issued: **March 3, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.004115	-\$0.003150	-\$0.000965
2009	March	-0.002581	-0.004115	-\$0.003150	-\$0.000965
2009	April	-0.002581			
2009	May	-0.002581			
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669

REMOVED BY RL
DATE 03-03-09

(Continued on Sheet No. D-20.02)

Issued: **February 25, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
February 26, 2009
Filed RL

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is $-\$0.002581$ per kWh. The allowance for cost of power supply included in base rates is $\$0.061135$ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.002581	-\$0.001616	-\$0.000965
2009	February	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	March	-0.002581			
2009	April	-0.002581			
2009	May	-0.002581			
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY ORDER U-15669

REMOVED BY RL
DATE 02-26-09

(Continued on Sheet No. D-20.02)

Michigan Public Service
Commission

January 29, 2009

Filed RL

Issued: **January 29, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Effective for bills rendered
For the 2009 PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-15669.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve** months ending **December 2009**, the Power Supply Cost Recovery Factor is **-\$0.002581** per kWh. The allowance for cost of power supply included in base rates is **\$0.061135** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2008 Overcollection (per kWh)</u>	<u>Applied 2009 Factor (per kWh)</u>
2009	January	-0.002581	-0.002581	-\$0.001616	-\$0.000965
2009	February	-0.002581			
2009	March	-0.002581			
2009	April	-0.002581			
2009	May	-0.002581			
2009	June	-0.002581			
2009	July	-0.002581			
2009	August	-0.002581			
2009	September	-0.002581			
2009	October	-0.002581			
2009	November	-0.002581			
2009	December	-0.002581			

CANCELLED
BY
ORDER U-15669

REMOVED BY RL
DATE 01-29-09

(Continued on Sheet No. D-20.02)

Michigan Public Service
Commission
January 6, 2009
Filed RL

Issued: **January 5, 2009**
By Michael P. Krause
General Manager
Ubyly, Michigan

Effective for bills rendered
For the **2009** PSCR Plan Year.

Issued under the authority of the
1982 PA 304, Sec. 6J (9) for
Implementing in Case No. U-15669.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh, and the allowance for cost of power supply included in base rates is \$0.05726 per kWh. After approval of TIER Case U-15014-R, the Power Supply Cost Recovery Factor for the three months ending December 2008 is \$0.00133 per kWh, and the allowance for the cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	-0.00467	\$0.001330	-\$0.006000
2008	November	0.00133	-0.00567	\$0.001330	-\$0.007000
2008	December	0.00133	-0.00567	\$0.001330	-\$0.007000

Issued: **November 24, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
November 24, 2008
Filed 

CANCELLED U-15014-R
BY
ORDER U-15669, U-15152
REMOVED BY RL
DATE 01-06-09

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated September 23, 2008
in Case No. U-15014-R.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh, and the allowance for cost of power supply included in base rates is \$0.05726 per kWh. After approval of TIER Case U-15014-R, the Power Supply Cost Recovery Factor for the three months ending December 2008 is \$0.00133 per kWh, and the allowance for the cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	-0.00467	\$0.001330	-\$0.006000
2008	November	0.00133	-0.00467	\$0.001330	-\$0.006000
2008	December	0.00133			

Issued: **October 23, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
October 23, 2008
Filed RL

CANCELLED
BY ORDER U-15014-R
REMOVED BY RL
DATE 11-24-08

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated September 23, 2008
in Case No. U-15014-R.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh, and the allowance for cost of power supply included in base rates is \$0.05726 per kWh. After approval of TIER Case U-15014-R, the Power Supply Cost Recovery Factor for the three months ending December 2008 is \$0.00133 per kWh, and the allowance for the cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	0.00133	\$0.001330	\$0.00
2008	November	0.00133	0.00133	\$0.001330	\$0.00
2008	December	0.00133			

CANCELLED
BY ORDER U-15014-R

REMOVED BY RL
DATE 10-23-08

Issued: **October 13, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
October 13, 2008
Filed RL

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. U-15014-R.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh, and the allowance for cost of power supply included in base rates is \$0.05726 per kWh. After approval of TIER Case U-15014-R, the Power Supply Cost Recovery Factor for the three months ending December 2008 is \$0.00133 per kWh, and the allowance for the cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)	2007 Undercollection (per kWh)	Applied 2008 Factor (per kWh)
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	0.00133	\$0.001330	\$0.00
2008	November	0.00133	0.00133	\$0.001330	\$0.00
2008	December	0.00133	0.00133	\$0.001330	\$0.00

CANCELLED
BY
ORDER U-15014-R

REMOVED BY RL
DATE 10-13-08

(Continued on Sheet No. D-20.02)

Issued: **October 7, 2008**
By Michael P. Krause
General Manager
Uby, Michigan

Michigan Public Service
Commission
October 8, 2008
Filed RL

Effective for service rendered on
and after **September 24, 2008**

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. **U-15014-R**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh, and the allowance for cost of power supply included in base rates is \$0.05726 per kWh. After approval of TIER Case U-15014-R, the Power Supply Cost Recovery Factor for the three months ending December 2008 is \$0.00133 per kWh, and the allowance for the cost of power supply included in base rates is \$0.061135 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	0.00133	\$0.001330	\$0.00
2008	November	0.00133			
2008	December	0.00133			

CANCELLED
BY
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

Issued: **September 25, 2008**
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
September 26, 2008
Filed RL

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **September 23, 2008**
in Case No. U-15014-R.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED
BY ORDER U-15014-R

REMOVED BY RL
DATE 09-26-08

(Continued on Sheet No. D-20.02)

Issued: **August 27, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
August 27, 2008
Filed RL

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated April 1, 2008
in Case No. U-15409.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00521	\$0.001330	\$0.003875
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED BY ORDER <u>U-15409</u>
REMOVED BY <u>RL</u>
DATE <u>08-27-08</u>

(Continued on Sheet No. D-20.02)

Issued: **July 24, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
July 25, 2008
Filed <u>RL</u>

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated April 1, 2008
in Case No. U-15409.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered, which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521			
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED BY ORDER	U-15409
REMOVED BY	RL
DATE	07-25-08

(Continued on Sheet No. D-20.02)

Issued: **June 27, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service Commission
June 27, 2008
Filed 

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated April 1, 2008
in Case No. U-15409.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521			
2008	August	0.00521			
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED
BY
ORDER U-15409

REMOVED BY NAP
DATE 06-27-08

(Continued on Sheet No. D-20.02)

Issued: **May 19, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
May 19, 2008
Filed AL

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated April 1, 2008
in Case No. U-15409.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521			
2008	July	0.00521			
2008	August	0.00521			
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED
BY ORDER U-15409

REMOVED BY RL
DATE 05-19-08

(Continued on Sheet No. D-20.02)

Issued: **April 15, 2008**
By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
Commission
April 16, 2008
Filed 

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated April 1, 2008
in Case No. U-15409.

STANDARD RULES AND REGULATIONS

Power Supply Cost Recovery Clause
(Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521			
2008	June	0.00521			
2008	July	0.00521			
2008	August	0.00521			
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED BY ORDER <u>U-15409</u>
REMOVED BY <u>RL</u>
DATE <u>04-16-08</u>

(Continued on Sheet No. D-20.02)

Issued: **April 4, 2008**
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service Commission
April 7, 2008
Filed <u>RL</u>

Effective for **bills** rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **April 1, 2008**
in Case No. **U-15409.**

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
 (Continued From Sheet No. 20.00)

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00521 per kWh. The allowance for cost of power supply included in base rates is \$0.05726 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factors.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521			
2008	June	0.00521			
2008	July	0.00521			
2008	August	0.00521			
2008	September	0.00521			
2008	October	0.00521			
2008	November	0.00521			
2008	December	0.00521			

CANCELLED
 BY ORDER U-15409
 REMOVED BY RL
 DATE 04-07-08

(Continued on Sheet No. D-20.02)

Issued: April 1, 2008
 By Michael P. Krause
 General Manager
 Ubly, Michigan

Michigan Public Service
 Commission
April 3, 2008
 Filed RL

Effective for service rendered on
 and after October 10, 2007

Issued under authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2014**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2014 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2014	January	-\$0.00815	-\$0.00815
2014	February	-\$0.00815	-\$0.00815
2014	March	-\$0.00815	-\$0.00815
2014	April	-\$0.00815	-\$0.00815
2014	May	-\$0.00815	-\$0.00815
2014	June	-\$0.00815	-\$0.00815
2014	July	-\$0.00815	-\$0.00815
2014	August	-\$0.00815	-\$0.00815
2014	September	-\$0.00815	-\$0.00815
2014	October	-\$0.00815	-\$0.00815
2014	November	-\$0.00815	-\$0.00815
2014	December	-\$0.00815	-\$0.00815

Issued: **December 15, 2014**
By Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED U-17917
BY ORDER U-17316Z, U-15152
REMOVED BY RL
DATE 12-28-15

Michigan Public Service
Commission
December 16, 2014
Filed 

Effective for bills rendered
For the **2014** PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2013**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2013 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2013	January	-\$0.00934	-\$0.00934
2013	February	-\$0.00934	-\$0.00934
2013	March	-\$0.00934	-\$0.00934
2013	April	-\$0.00934	-\$0.00934
2013	May	-\$0.00934	-\$0.00934
2013	June	-\$0.00934	-\$0.00934
2013	July	-\$0.00934	-\$0.00934
2013	August	-\$0.00934	-\$0.00934
2013	September	-\$0.00934	-\$0.00934
2013	October	-\$0.00934	-\$0.00934
2013	November	-\$0.00934	-\$0.00934
2013	December	-\$0.00934	-\$0.00934

Issued: **December 19, 2013**
By Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED	U-17101-R
BY	
ORDER	U-17677, U-15152
REMOVED BY	RL
DATE	12-16-14

Michigan Public Service Commission
December 19, 2013
Filed 

Effective for bills rendered
For the **2013** PSCR Plan Year.

Issued under the authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2012	January	\$0.00098	\$0.00098
2012	February	\$0.00098	\$0.00098
2012	March	\$0.00098	\$0.00098
2012	April	\$0.00098	-\$0.00145
2012	May	\$0.00098	-\$0.00645
2012	June	\$0.00098	-\$0.00945
2012	July	\$0.00098	-\$0.01895
2012	August	\$0.00098	-\$0.01895
2012	September	\$0.00098	-\$0.01895
2012	October	\$0.00098	-\$0.01595
2012	November	\$0.00098	-\$0.01595
2012	December	\$0.00098	-\$0.01595

Issued: **December 20, 2012**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED U-17316
BY ORDER U-168885, U-15152
REMOVED BY RL
DATE 12-19-13

Michigan Public Service
Commission
December 26, 2012
Filed 

Effective for bills rendered
For the **2012** PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **September 11, 2012**
in Case No. **U-16428-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2011**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (Per kWh)</u>	<u>Actual Factor Billed (Per kWh)</u>
2011	January	-\$0.00120	-\$0.00120
2011	February	-\$0.00120	-\$0.00120
2011	March	-\$0.00120	-\$0.00120
2011	April	-\$0.00120	-\$0.00120
2011	May	-\$0.00120	-\$0.00320
2011	June	-\$0.00120	-\$0.00320
2011	July	-\$0.00120	-\$0.00320
2011	August	-\$0.00120	-\$0.00320
2011	September	-\$0.00120	-\$0.00320
2011	October	-\$0.00120	-\$0.00320
2011	November	-\$0.00120	-\$0.00320
2011	December	-\$0.00120	-\$0.00320

Issued: **December 16, 2011**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER	U-16428-R U-17101, U-15152
REMOVED BY	RL
DATE	12-26-12

Michigan Public Service Commission
December 19, 2011
Filed 

Effective for bills rendered
For the **2011** PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **December 6, 2011**
in Case No. **U-16039-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2010**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Applied 2010 Factor</u>	<u>2009 Overcollection</u>	<u>Actual Factor Billed</u>
2010	January	0.006057	0.00606	-0.00005	\$0.00611
2010	February	0.006057	0.00606	-0.00005	\$0.00611
2010	March	0.006057	0.00606	-0.00005	\$0.00611
2010	April	0.006057	0.00606	-0.00005	\$0.00611
2010	May	0.006057	0.00605	-0.00005	\$0.00610
2010	June	0.006057	0.00605	-0.00005	\$0.00610
2010	July	0.006057	0.00605	-0.00005	\$0.00610
2010	August	0.006057	0.00605	-0.00005	\$0.00610
2010	September	0.006057	0.00605	-0.00005	\$0.00610
2010	October	0.00000	-0.00200	-0.00005	-\$0.00205
2010	November	0.00000	-0.00200	-0.00005	-\$0.00205
2010	December	0.00000	-0.00200	-0.00005	-\$0.00205

Issued: **December 20, 2010**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED	U-16039-R,U-16686
BY	
ORDER	U-16888, U-15152
REMOVED BY	RL
DATE	12-19-11

Michigan Public Service Commission
December 20, 2010
Filed 

Effective for bills rendered
For the **2010** PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)	2008 <u>Overcollection</u>	Applied 2009 <u>Factor</u>
2009	January	-0.002581	-0.003265	-\$0.002300	-\$0.000965
2009	February	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	March	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	April	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	May	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	June	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	July	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	August	-0.002581	-0.003295	-\$0.002330	-\$0.000965
2009	September	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	October	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	November	-0.002581	-0.003305	-\$0.002340	-\$0.000965
2009	December	-0.002581	-0.003305	-\$0.002340	-\$0.000965

Issued: **December 17, 2009**
By **Dallas Braun**
General Manager
Ubly, Michigan

CANCELLED U-15669-R
BY ORDER U-16428, U-15152
REMOVED BY RL
DATE 12-20-10

Michigan Public Service
Commission
December 18, 2009
Filed 

Effective for bills rendered
For the **2009** PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated **October 13, 2009**
in Case No. **U-15409-R**.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
(Continued From Sheet No. D-20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2008**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2007 Undercollection</u>	<u>Applied 2008 Factor</u>
2008	January	0.00521	0.00521	\$0.001330	\$0.003875
2008	February	0.00521	0.00521	\$0.001330	\$0.003875
2008	March	0.00521	0.00521	\$0.001330	\$0.003875
2008	April	0.00521	0.00521	\$0.001330	\$0.003875
2008	May	0.00521	0.00521	\$0.001330	\$0.003875
2008	June	0.00521	0.00521	\$0.001330	\$0.003875
2008	July	0.00521	0.00521	\$0.001330	\$0.003875
2008	August	0.00521	0.00221	\$0.001330	\$0.000875
2008	September	0.00521	0.00221	\$0.001330	\$0.000875
2008	October	0.00133	-0.00467	\$0.001330	-\$0.006000
2008	November	0.00133	-0.00567	\$0.001330	-\$0.007000
2008	December	0.00133	-0.00567	\$0.001330	-\$0.007000

U-15409-R
CANCELLED
BY
ORDER U-16039, U-15152

REMOVED BY: RL
DATE 12-18-09

Michigan Public Service
Commission

January 6, 2009

Filed RL

Issued: **January 5, 2009**
By Michael P. Krause
General Manager
Ubly, Michigan

Effective for bills rendered
For the 2008 PSCR Plan Year.

Issued under authority of the
Michigan Public Service Commission
dated September 23, 2008
in Case No. U-15014-R.

STANDARD RULES AND REGULATIONS
Power Supply Cost Recovery Clause
 (Continued From Sheet No. 20.01)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2007**.

<u>Year</u>	<u>Month</u>	Maximum Authorized <u>2007 PSCR Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	.005329	.005329
2007	February	.005329	.005329
2007	March	.005329	.005329
2007	April	.008129	.008129
2007	May	.008129	.008129
2007	June	.008129	.008129
2007	July	.000569	.000569
2007	August	0	(0.003801)
2007	September	0	(0.003801)
2007	October	0	0
2007	November	0	0
2007	December	0	0

CANCELLED U-15014-R
 BY ORDER U-15669, U-15152
 REMOVED BY RL
 DATE 01-06-09

Issued: April 1, 2008
 By Michael P. Krause
 General Manager
 Ubly, Michigan

Michigan Public Service
 Commission
April 3, 2008
 Filed RL

Effective for service rendered on
 and after October 10, 2007

Issued under authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted annually.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2012-2015 \$/kWh</u>
D-4.00	Schedule A – Farm and Home Service	\$0.00216
D-5.00	Schedule A-TOD – Optional Farm and Home Time-of-Day Service	\$0.00216
D-6.00	Schedule A-S – Seasonal and Low Usage Farm & Home Service	\$0.00216
D-14.00	Schedule IHC – Interruptible Heating & Cooling Service	\$0.00216
D-15.00	Schedule DF – Dual Fuel Heating Service	\$0.00216
D-16.00	Schedule ES – Energy Storage	\$0.00216

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2012-2015 \$/meter/month</u>
D-7.00	Schedule SGS – Seasonal and Low Usage General Service	\$0.52
D-8.00	Schedule GS – General Service	\$3.57
D-9.00	Schedule GS-TOD – Optional General Time-of-Day Service	\$3.57
D-10.00	Schedule LGS – Large General Service	\$246.53
D-11.00	Schedule LPDS – Large Power Distribution Substation	\$276.68
D-19.00	Schedule LGS-C – Large General Service Rate-Choice	\$246.53
D-21.00	Schedule LPDS-C – Large Power Distribution Substation Rate-Choice	\$276.68
D-22.00	Schedule SB – Supplemental Electric Service	\$276.68
D-26.00	Schedule TSB – Transmission Standby Service	\$3.57

Issued: **November 26, 2013**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED
BY ORDER U-17786, U-15152

REMOVED BY RL
DATE 03-02-16

Michigan Public Service
Commission
November 26, 2013
Filed RL

Effective for service rendered on
and after **November 15, 2013**

Issued under authority of the
Michigan Public Service Commission
dated **November 14, 2013**
in Case No. **U-16888-R**

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted annually.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	2012-2015 <u>\$/kWh</u>
D-4.00	Schedule A – Farm and Home Service	\$0.00216
D-5.00	Schedule A-TOD – Optional Farm and Home Time-of-Day Service	\$0.00216
D-6.00	Schedule A-S – Seasonal and Low Usage Farm & Home Service	\$0.00216
D-14.00	Schedule IGHP – Interruptible Central Air Conditioning or Heat Pump Service	\$0.00216
D-15.00	Schedule DF – Dual Fuel Heating Service	\$0.00216
D-16.00	Schedule ES – Energy Storage	\$0.00216

<u>Sheet No.</u>	<u>Rate Schedule</u>	2012-2015 <u>\$/meter/month</u>
D-7.00	Schedule SGS – Seasonal and Low Usage General Service	\$0.52
D-8.00	Schedule GS – General Service	\$3.57
D-9.00	Schedule GS-TOD – Optional General Time-of-Day Service	\$3.57
D-10.00	Schedule LGS – Large General Service	\$246.53
D-11.00	Schedule LPDS – Large Power Distribution Substation	\$276.68
D-18.00	Schedule PSR – Primary Supply Rate	\$276.68
D-19.00	Schedule LGS-C – Large General Service Rate-Choice	\$246.53
D-21.00	Schedule LPDS-C – Large Power Distribution Substation Rate-Choice	\$276.68
D-22.00	Schedule SB – Supplemental Electric Service	\$276.68

Issued: **December 16, 2011**
By Dallas Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-16888z, U-15152 REMOVED BY RL DATE 11-26-13

Michigan Public Service Commission December 19, 2011 Filed 

Effective for service rendered on
and after **January 1, 2012**

Issued under authority of the
Michigan Public Service Commission
dated **November 10, 2011**
in Case No. **U-16686**

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-4.00	Schedule A – Farm and Home Service	\$0.00133
D-5.00	Schedule A-TOD – Optional Farm and Home Time-of-Day Service	\$0.00133
D-6.00	Schedule A-S – Seasonal and Low Usage Farm & Home Service	\$0.00133
D-14.00	Schedule IGHP – Interruptible Central Air Conditioning or Heat Pump Service	\$0.00133
D-15.00	Schedule DF – Dual Fuel Heating Service	\$0.00133
D-16.00	Schedule ES – Energy Storage	\$0.00133

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-7.00	Schedule SGS – Seasonal and Low Usage General Service	\$0.63
D-8.00	Schedule GS – General Service	\$2.07
D-9.00	Schedule GS-TOD – Optional General Time-of-Day Service	\$1.89
D-10.00	Schedule LGS – Large General Service	\$118.35
D-11.00	Schedule LPDS – Large Power Distribution Substation	\$167.00
D-18.00	Schedule PSR – Primary Supply Rate	\$167.00
D-19.00	Schedule LGS-C – Large General Service Rate-Choice	\$118.35
D-21.00	Schedule LPDS-C – Large Power Distribution Substation Rate-Choice	\$167.00
D-22.00	Schedule SB – Supplemental Electric Service	\$167.00

Issued: **July 21, 2009**
By **Dallas Braun**
General Manager
Ubly, Michigan

CANCELLED BY ORDER U-16039-R,U-16686 U-16888,U-15152
REMOVED BY RL
DATE 12-19-11

Michigan Public Service Commission
July 22, 2009
Filed RL

Effective for service rendered on and after July 1, 2009

Issued under authority of the Michigan Public Service Commission dated **July 16, 2009** in Case No. U-15821

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011 \$/kWh</u>
D-4.00	Schedule A – Farm and Home Service	\$0.00133
D-5.00	Schedule A-TOD – Optional Farm and Home Time-of-Day Service	\$0.00133
D-6.00	Schedule A-S – Seasonal and Low Usage Farm & Home Service	\$0.00133
D-12.00	Schedule PL – Outdoor Protective Lighting Service	\$0.00133
D-14.00	Schedule IGHP – Interruptible Central Air Conditioning or Heat Pump Service	\$0.00133
D-15.00	Schedule DF – Dual Fuel Heating Service	\$0.00133
D-16.00	Schedule ES – Energy Storage	\$0.00133

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011 \$/meter/month</u>
D-7.00	Schedule SGS – Seasonal and Low Usage General Service	\$0.63
D-8.00	Schedule GS – General Service	\$2.07
D-9.00	Schedule GS-TOD – Optional General Time-of-Day Service	\$1.89
D-10.00	Schedule LGS – Large General Service	\$118.35
D-11.00	Schedule LPDS – Large Power Distribution Substation	\$167.00
D-18.00	Schedule PSR – Primary Supply Rate	\$167.00
D-19.00	Schedule LGS-C – Large General Service Rate-Choice	\$118.35
D-21.00	Schedule LPDS-C – Large Power Distribution Substation Rate-Choice	\$167.00
D-22.00	Schedule SB – Supplemental Electric Service	\$167.00

Issued: May 20, 2009
By Michael P. Krause
General Manager
Uby, Michigan

CANCELLED
BY
ORDER U-15821, U-15152

REMOVED BY: RL
DATE 07-22-09

Michigan Public Service
Commission
May 21, 2009
Filed 

Effective for service rendered on
and after July 1, 2009

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2009
in Case No. U-15821

LOW INCOME ENERGY ASSISTANCE FUNDING FACTOR

This clause permits, pursuant to Public Act 95 of 2013, the collection of the low income energy assistance funding factor to fund the low-income energy assistance fund created by Public Act 95 of 2013. Beginning with all service rendered on and after **September 1, 2015**, each meter shall be subject to a monthly surcharge of **\$0.98**, except that the low income energy assistance funding factor shall not be charged on more than one residential meter per residential site.

Issued: **August 20, 2015**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED BY ORDER <u>U-17377, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>07-27-16</u>

Michigan Public Service Commission
August 24, 2015
Filed <u>RL</u>

Effective for service rendered on
and after **September 1, 2015**

Issued under authority of the
Michigan Public Service Commission
dated **July 23, 2015**
in Case No. U-17377

LOW INCOME ENERGY ASSISTANCE FUNDING FACTOR

This clause permits, pursuant to Public Act 95 of 2013, the collection of the low income energy assistance funding factor to fund the low-income energy assistance fund created by Public Act 95 of 2013. Beginning with all service rendered on and after **September 1, 2014**, each meter shall be subject to a monthly surcharge of **\$0.97**, except that the low income energy assistance funding factor shall not be charged on more than one residential meter per residential site.

Issued: **October 9, 2014**
By: Dallas R. Braun
General Manager
Ubly, Michigan

CANCELLED
BY ORDER U-17377, U-15152
REMOVED BY RL
DATE 08-24-15

Michigan Public Service
Commission
October 15, 2014
Filed RL

Effective for service rendered on
and after **September 1, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **July 22, 2014**
in Case No. U-17377

LOW INCOME ENERGY ASSISTANCE FUNDING FACTOR

This clause permits, pursuant to Public Act 95 of 2013, the collection of the low income energy assistance funding factor to fund the low-income energy assistance fund created by Public Act 95 of 2013. Beginning with all service rendered on and after September 1, 2013, each meter shall be subject to a monthly surcharge of \$0.99, except that the low income energy assistance funding factor shall not be charged on more than one residential meter per residential site.

Issued: August 26, 2013
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED BY ORDER	U-17377, U-15152
REMOVED BY	RL
DATE	10-15-14

Michigan Public Service Commission
August 28, 2013
Filed _____

**Effective for service rendered on
and after September 1, 2013**

**Issued under authority of the
Michigan Public Service Commission
dated July 29, 2013
in Case No. U-17377**

LARGE POWER DISTRIBUTION SUBSTATION RATE – CHOICE
SCHEDULE LPDS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Distribution Substation Service Rate, Schedule LPDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least **1 MW**. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the **1 MW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$9.51 per Kw
Transmission Charge:	\$0.00490 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.01300 per kWh
Energy Optimization Surcharge:	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge shall not be less than the demand charge times **1 MW**, plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

(Continued on Sheet No. D-21.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Uby, Michigan

CANCELLED BY ORDER U-16888F, U-15152
REMOVED BY RL
DATE 11-26-13

Michigan Public Service Commission
September 27, 2010
Filed 

Effective for service rendered on
and after **October 2, 2010**

Issued under authority of the
Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

LARGE POWER DISTRIBUTION SUBSTATION RATE – CHOICE
SCHEDULE LPDS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Distribution Substation Service Rate, Schedule LPDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 350 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the 350 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$9.51 per Kw
Transmission Charge:	\$0.0049 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.0108 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Minimum Charge:

The minimum charge shall not be less than the demand charge times 350 kW, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-20.03**. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

CANCELLED
BY ORDER U-15669R, U-15152
REMOVED BY: RL
DATE 09-27-10

Michigan Public Service
Commission

May 21, 2009

Filed 

(Continued on Sheet No. D-21.01)

Issued: **May 20, 2009**
By Michael P. Krause
General Manager
Uby, Michigan

Effective for service rendered on
and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

LARGE POWER DISTRIBUTION SUBSTATION RATE – CHOICE
SCHEDULE LPDS-C

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Distribution Substation Service Rate, Schedule LPDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 350 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LGS or Schedule LPDS may achieve the 350 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at the Cooperative's available secondary voltages or primary voltages.

Billing Rate (Includes losses):

Demand Charge:	\$9.51 per Kw
Transmission Charge:	\$0.0049 per kWh (subject to Transmission and Ancillary Cost Adjustment)
Variable Distribution Charge:	\$0.0108 per kWh

Minimum Charge:

The minimum charge shall not be less than the demand charge times 350 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

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BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

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By Michael P. Krause
General Manager
Uby, Michigan

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dated October 9, 2007
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LARGE POWER DISTRIBUTION SUBSTATION RATE – CHOICE
SCHEDULE LPDS-C
(Continued From Sheet No. D-21.00)

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the months of November, December, January, February and March of the preceding eleven billing months, nor less than **1 MW**.

Primary Service Discount:

A discount of 2.0 (2.0%) percent shall be applied if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rates are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-21.02)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Ubyly, Michigan

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REMOVED BY: <u>RL</u>
DATE <u>11-26-13</u>

Michigan Public Service Commission
September 27, 2010
Filed <u>RL</u>

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and after **October 2, 2010**

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Michigan Public Service Commission
dated **September 14, 2010**
in Case No. **U-15669-R**

LARGE POWER DISTRIBUTION SUBSTATION RATE – CHOICE
SCHEDULE LPDS-C
(Continued From Sheet No. D-21.00)

Transmission and Ancillary Cost Adjustment:

The Transmission Charge is subject to adjustment for increases or decreases in the Cooperative's transmission and ancillary costs as identified in its Power Supply Cost Recovery filings with the Michigan Public Service Commission. The adjustment shall be equal to the Cooperative's average transmission and ancillary costs in dollars per kWh less \$.0049 per kWh. The applicable Transmission and Ancillary Cost Adjustment factor is set forth on Sheets D-20.00 and D-20.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 30-minute period of the maximum usage during the billing period, but not less than 65% of the highest monthly on-peak metered billing demand during the months of November, December, January, February and March of the preceding eleven billing months, nor less than 350 kilowatts.

Primary Service Discount:

A discount of 2.0 (2.0%) percent shall be applied if the customer owns the transformer and service is provided at primary voltage.

Power Factor:

The above rates are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED
BY ORDER U-15669R, U-15152
REMOVED BY RL
DATE 09-27-10

(Continued on Sheet No. D-21.02)

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By Michael P. Krause
General Manager
Ubyly, Michigan

Michigan Public Service
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dated October 9, 2007
in Case No. U-15152

Supplemental Electric Service
Schedule SB

Availability

Availability for Supplemental Electric Service to members of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member's power and energy requirements. Members served under this rate shall have installed generation equipment with a nameplate capacity of not less than 30 kilowatts and shall enter into an Interconnection Agreement with the Cooperative. The rate is not available for Retail Access Service.

Type of Service:

Multi-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Demand Charge

Contract Demand \$15.79 per kW

Energy Charges

Energy Rate Delivered to Member \$.05461 per kWh

Energy Rate Delivered to Cooperative \$.01940 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Determination of Contract Billing Demand

The Contract Billing Demand shall be the maximum kilowatt (kW) demand that the Cooperative will provide to the member. The Interconnection Agreement shall specify the initial Contract Billing Demand. If the member's metered maximum demand for any 15 minute period during any billing month exceeds the Contract Billing Demand, then Contract Billing Demand shall be equal to the metered maximum demand for the current and all subsequent billing months.

Determination of Billing Energy

The cooperative shall provide bi-directional metering that shall maintain separately the total energy delivered to the member during periods when the member's consumption exceeds its energy output and total the total energy delivered to the cooperative during periods when the member's generation output exceeds its consumption. All energy deliveries occurring Monday through Friday excluding holidays as designated on Original Sheet No. D-2.00 between 11:00 A.M. and 7:00 P.M. local time shall be On Peak. Energy delivered outside of these hours shall be Off Peak.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 (90%) percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 (90%) percent lagging, the metered maximum demand will be increased by the ratio that 90 (90%) percent bears to the consumer's actual power factor.

(Continued on Sheet No. D-22.01)

Issued: **September 22, 2010**
By **Dallas R. Braun**
General Manager
Uby, Michigan

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Supplemental Electric Service
Schedule SB

Availability

Availability for Supplemental Electric Service to members of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member's power and energy requirements. Members served under this rate shall have installed generation equipment with a nameplate capacity of not less than 30 kilowatts and shall enter into an Interconnection Agreement with the Cooperative. The rate is not available for Retail Access Service.

Type of Service:

Multi-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Demand Charge

Contract Demand \$15.79 per kW

Energy Charges

Energy Rate Delivered to Member \$.04663 per kWh

Energy Rate Delivered to Cooperative \$.0194 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Determination of Contract Billing Demand

The Contract Billing Demand shall be the maximum kilowatt (kW) demand that the Cooperative will provide to the member. The Interconnection Agreement shall specify the initial Contract Billing Demand. If the member's metered maximum demand for any 15 minute period during any billing month exceeds the Contract Billing Demand, then Contract Billing Demand shall be equal to the metered maximum demand for the current and all subsequent billing months.

Determination of Billing Energy

The cooperative shall provide bi-directional metering that shall maintain separately the total energy delivered to the member during periods when the member's consumption exceeds its energy output and total the total energy delivered to the cooperative during periods when the member's generation output exceeds its consumption. All energy deliveries occurring Monday through Friday excluding holidays as designated on Original Sheet No. D-2.00 between 11:00 A.M. and 7:00 P.M. local time shall be On Peak. Energy delivered outside of these hours shall be Off Peak.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 percent lagging, the metered maximum demand will be increased by the ratio that 90 percent bears to the consumer's actual power factor.

CANCELLED BY ORDER U-15669R, U-15152
REMOVED BY: RL
DATE 09-27-10

(Continued on Sheet No. D-22.01)

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By Michael P. Krause
General Manager
Uby, Michigan

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and after **July 1, 2009**

Issued under authority of the
Michigan Public Service Commission
dated **May 12, 2009**
in Case No. **U-15821**

Supplemental Electric Service
Schedule SB

Availability

Availability for Supplemental Electric Service to members of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member's power and energy requirements. Members served under this rate shall have installed generation equipment with a nameplate capacity of not less than 30 kilowatts and shall enter into an Interconnection Agreement with the Cooperative. The rate is not available for Retail Access Service.

Type of Service:

Multi-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Demand Charge

Contract Demand \$15.79 per kW

Energy Charges

Energy Rate Delivered to Member **\$.04663** per kWh

Energy Rate Delivered to Cooperative \$.0194 per kWh

Determination of Contract Billing Demand

The Contract Billing Demand shall be the maximum kilowatt (kW) demand that the Cooperative will provide to the member. The Interconnection Agreement shall specify the initial Contract Billing Demand. If the member's metered maximum demand for any 15 minute period during any billing month exceeds the Contract Billing Demand, then Contract Billing Demand shall be equal to the metered maximum demand for the current and all subsequent billing months.

Determination of Billing Energy

The cooperative shall provide bi-directional metering that shall maintain separately the total energy delivered to the member during periods when the member's consumption exceeds its energy output and total the total energy delivered to the cooperative during periods when the member's generation output exceeds its consumption. All energy deliveries occurring Monday through Friday excluding holidays as designated on Original Sheet No. D-2.00 between 11:00 A.M. and 7:00 P.M. local time shall be On Peak. Energy delivered outside of these hours shall be Off Peak.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 percent lagging, the metered maximum demand will be increased by the ratio that 90 percent bears to the consumer's actual power factor.

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BY
ORDER U-15821, U-15152

REMOVED BY RL
DATE 05-21-09

(Continued on Sheet No. D-22.01)

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By Michael P. Krause
General Manager
Ubyly, Michigan

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Filed RL

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dated **September 23, 2008**
in Case No. **U-15014-R**

Supplemental Electric Service
Schedule SB

Availability

Availability for Supplemental Electric Service to members of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member's power and energy requirements. Members served under this rate shall have installed generation equipment with a nameplate capacity of not less than 30 kilowatts and shall enter into an Interconnection Agreement with the Cooperative. The rate is not available for Retail Access Service.

Type of Service:

Multi-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Demand Charge

Contract Demand \$15.79 per kW

Energy Charges

Energy Rate Delivered to Member \$.0400 per kWh

Energy Rate Delivered to Cooperative \$.0194 per kWh

Determination of Contract Billing Demand

The Contract Billing Demand shall be the maximum kilowatt (kW) demand that the Cooperative will provide to the member. The Interconnection Agreement shall specify the initial Contract Billing Demand. If the member's metered maximum demand for any 15 minute period during any billing month exceeds the Contract Billing Demand, then Contract Billing Demand shall be equal to the metered maximum demand for the current and all subsequent billing months.

Determination of Billing Energy

The cooperative shall provide bi-directional metering that shall maintain separately the total energy delivered to the member during periods when the member's consumption exceeds its energy output and total the total energy delivered to the cooperative during periods when the member's generation output exceeds its consumption. All energy deliveries occurring Monday through Friday excluding holidays as designated on Original Sheet No. D-2.00 between 11:00 A.M. and 7:00 P.M. local time shall be On Peak. Energy delivered outside of these hours shall be Off Peak.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 percent lagging, the metered maximum demand will be increased by the ratio that 90 percent bears to the consumer's actual power factor.

CANCELLED
BY
ORDER U-15152, U-15014R

REMOVED BY RL
DATE 10-09-08

(Continued on Sheet No. D-22.01)

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By Michael P. Krause
General Manager
Ubyly, Michigan

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Supplemental Electric Service
Schedule SB
(Continued From Sheet No. D-22.00)

Primary Voltage Discount

A discount of 2.0 percent (2%) will be applied to charge for deliveries to the customer, if the customer owns the transformer and service is provided at primary voltage.

Minimum Charge

- A. The minimum monthly charge shall be Demand Charge (Contract Billing Demand times Monthly Demand Charge); or
- B. As may be specified in the Interconnection Agreement between the Cooperative and its member.
- C. The minimum monthly charge may be increased in accordance with the cooperative's rules and regulation in which a greater than average investment is necessary.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-20.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 5% of the unpaid balance will be assessed on any bill not paid by the due date.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority that increases the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Where applicable, Michigan State Sales Tax shall be added on all bills.

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REMOVED BY <u>RL</u>
DATE <u>05-21-09</u>

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubyl, Michigan

Michigan Public Service Commission
April 3, 2008
Filed <u>RL</u>

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Net Metering

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(l)(f) (MCL 460.10g(l)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (e.g., wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

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REMOVED BY	RL
DATE	06-26-09

(Continued on Sheet No. D-23.01)

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By Michael P. Krause
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Ubyly, Michigan

Michigan Public Service Commission
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dated October 9, 2007
in Case No. U-15152

Net Metering
(Continued From Sheet No. D-23.00)

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the customer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

CANCELLED
BY
ORDER U-15787, U-15152

REMOVED BY RL
DATE 06-26-09

Issued: April 1, 2008
By Michael P. Krause
General Manager
Ubly, Michigan

Michigan Public Service
Commission
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Filed 

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

**CONTROLLED CENTRAL AIR CONDITIONING SERVICE
SCHEDULE CAC**

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under Rate Schedule A, A-S, or GS, who desire controlled service to central air conditioning systems. Service is subject to the established rules and regulations of the Cooperative and energy will be metered through the regular service meter. (This rate is only available to members being served on this rate prior to **November 25, 2013**.)

The minimum period of service is for one year and requires a signed agreement with the Cooperative. To qualify for service under this schedule, the member must permit the Cooperative to install a remote control device on the member's central air conditioning system. The remote control device must be installed before May 1 and be continuously available for operation by the Cooperative through September 30 of any calendar year.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire subject to control by the Cooperative's radio control system.

Service under this schedule will be available at all times except when controlled by the cooperative during times of peak system demand or system emergencies. Control shall not exceed 30 minutes in any hour and not more than 8 hours of total interruption in any one day.

Monthly Rate:

Members qualifying for service under this schedule shall receive a credit of **\$20.00** per year applied to bills issued for September usage. If, for any reason, the member discontinues service under this schedule before September 30 of the current year, the credit will be forfeited without proration.

Issued: **October 27, 2014**
By: Dallas R. Braun
General Manager
Ubyly, Michigan

CANCELLED
BY
ORDER U-17677-r, U15152
REMOVED BY RL
DATE 11-10-16

Michigan Public Service
Commission

October 27, 2014

Filed DBR

Effective for service rendered on
and after **October 8, 2014**

Issued under authority of the
Michigan Public Service Commission
dated **October 7, 2014**
in Case No. **U-17101-R**

**CONTROLLED CENTRAL AIR CONDITIONING SERVICE
SCHEDULE CAC**

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under Rate Schedule A, A-S, or GS, who desire controlled service to central air conditioning systems. Service is subject to the established rules and regulations of the Cooperative and energy will be metered through the regular service meter. **(This rate is only available to members being served on this rate prior to the month following the issuance of an order approving this sheet.)**

The minimum period of service is for one year and requires a signed agreement with the Cooperative. To qualify for service under this schedule, the member must permit the Cooperative to install a remote control device on the member's central air conditioning system. The remote control device must be installed before May 1 and be continuously available for operation by the Cooperative through September 30 of any calendar year.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire subject to control by the Cooperative's radio control system.

Service under this schedule will be available at all times except when controlled by the cooperative during times of peak system demand or system emergencies. Control shall not exceed 30 minutes in any hour and not more than 8 hours of total interruption in any one day.

Monthly Rate:

Members qualifying for service under this schedule shall receive a credit of **\$30.00** per year applied to bills issued for September usage. If, for any reason, the member discontinues service under this schedule before September 30 of the current year, the credit will be forfeited without proration.

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By: Dallas R. Braun
General Manager
Ubly, Michigan

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**CONTROLLED CENTRAL AIR CONDITIONING SERVICE
SCHEDULE CAC**

Availability:

Available to members of the Thumb Electric Cooperative, already taking service concurrently under Rate Schedule A, A-S, or GS, who desire controlled service to central air conditioning systems. Service is subject to the established rules and regulations of the Cooperative and energy will be metered through the regular service meter.

The minimum period of service is for one year and requires a signed agreement with the Cooperative. To qualify for service under this schedule, the member must permit the Cooperative to install a remote control device on the member's central air conditioning system. The remote control device must be installed before May 1 and be continuously available for operation by the Cooperative through September 30 of any calendar year.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire subject to control by the Cooperative's radio control system.

Service under this schedule will be available at all times except when controlled by the cooperative during times of peak system demand or system emergencies. Control shall not exceed 30 minutes in any hour and not more than 8 hours of total interruption in any one day.

Monthly Rate:

Members qualifying for service under this schedule shall receive a credit of \$40.00 per year applied to bills issued for September usage. If, for any reason, the member discontinues service under this schedule before September 30 of the current year, the credit will be forfeited without proration.

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Transmission Standby Service
Schedule TSB

Availability

Availability for Standby Electric Service to member-consumers within the retail service territory of Thumb Electric Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member-consumers' power and energy requirements. Member-consumers served under this rate shall have installed generation equipment with a nameplate capacity of not less than 200 kilowatts and shall enter into a Service Agreement with the Cooperative. This schedule does not provide for the purchase of any generation output by the Cooperative. The rate is not available for Retail Access Service.

Type of Service

Alternating current at transmission voltages of 40KV or greater where the member-consumer owns all service and transformer equipment.

Monthly Rate

<u>Facility Charge</u> – Such amount as may be stated in the Service Agreement	
<u>Service Charge</u> – Per service location	\$200.00/month
<u>Energy Charges</u> – Energy Rate	\$0.06157 per kWh
<u>Demand Charge</u> – Maximum Demand	\$3.00/KW

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Determination of Contract Billing Demand

The Maximum Billing Demand shall be the maximum thirty (30) minute kilowatt (kW) demand metered during the billing month.

Determination of Billing Energy

The cooperative shall provide or cause to be provided at member-consumers' expense metering and associated equipment that shall maintain separately the total energy delivered to the member-consumer during periods when the member-consumer's consumption exceeds its energy output. Total billing energy shall be the total energy delivered to the member-consumer during the billing month.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 (90%) percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 (90%) percent lagging, the metered maximum demand will be increased by the ratio that 90 (90%) percent bears to the consumer's actual power factor.

(Continued on Sheet No. D-26.01)

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**Transmission Standby Service
Schedule TSB**

Availability

Availability for Standby Electric Service to member-consumers within the retail service territory of Thumb Electric Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member-consumers' power and energy requirements. Member-consumers served under this rate shall have installed generation equipment with a nameplate capacity of not less than 200 kilowatts and shall enter into a Service Agreement with the Cooperative. This schedule does not provide for the purchase of any generation output by the Cooperative. The rate is not available for Retail Access Service.

Type of Service

Alternating current at transmission voltages of 40KV or greater where the member-consumer owns all service and transformer equipment.

Monthly Rate

Facility Charge – Such amount as may be stated in the Service Agreement

Service Charge – Per service location **\$200.00/month**

Energy Charges – Energy Rate **\$.05934 per kWh**

Demand Charge – Maximum Demand **\$3.00/KW**

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-20.03.

Determination of Contract Billing Demand

The Maximum Billing Demand shall be the maximum thirty (30) minute kilowatt (kW) demand metered during the billing month.

Determination of Billing Energy

The cooperative shall provide or cause to be provided at member-consumers' expense metering and associated equipment that shall maintain separately the total energy delivered to the member-consumer during periods when the member-consumer's consumption exceeds its energy output. Total billing energy shall be the total energy delivered to the member-consumer during the billing month.

Power Factor

The above rate charges are predicated upon the consumer maintaining a power factor not less than 90 (90%) percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 (90%) percent lagging, the metered maximum demand will be increased by the ratio that 90 (90%) percent bears to the consumer's actual power factor.

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SECTION E
RETAIL ACCESS SERVICE TARIFF

1.0 Introduction and Definitions

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be eligible to be taking service under the Cooperative's Schedule LGS or LPDS and have a Maximum Demand of at least 50 kW. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

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RETAIL ACCESS SERVICE TARIFF
(Continued From Sheet No. E-1.03)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LGS and LPDS and having a demand meter with a Maximum Demand of at least 50 kW is eligible to take service under this tariff. No more than 30% of the total number of member-consumers between 50 KW and 199 kW may be eligible for service under this tariff.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

2.4 Member-Consumer Enrollment and Switching

2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.

2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.

2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.

2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.

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