

TABLE OF CONTENTS

<u>Title</u>	<u>SHEET NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Localities Served	4.00
Standard Rules and Regulations - Section I - Introduction	5.00
Standard Rules and Regulations - Section II - Terms and Conditions of Service	5.00
Standard Rules and Regulations - Section III - Construction Policy	5.12
Standard Rules and Regulations - Section IV - Emergency Electrical Procedures	6.00
Standard Rules and Regulations - Section V - Residential Standards and Billing Practices	7.00
Standard Rules and Regulations - Requirements for Operation of Parallel Generation Facilities	7.32
Standard Rates	
Farm and Home Service - Schedule A	8.00
Farm and Home Optional Time-of-Day Service - Schedule A-2	8.05
Controlled Heating - Schedule CH	8.50
Controlled Water Heater Service - Schedule CWH	8.52

CANCELLED BY ORDER	<u>U-6300</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-04</u>

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



TABLE OF CONTENTS

Title	<u>SHEET NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Localities Served	4.00
Standard Rules and Regulations	5.00
Standard Rules and Regulations - Emergency Electrical Procedures	6.00
Standard Rules and Regulations - Consumers Service Rules	7.00
Standard Rates	
Farm and Home Service - Schedule A	8.00
Seasonal Farm and House Service - Schedule A-S	8.02
Time-of-Day Farm and Space Heating - Schedule A-1	8.03
Farm and Home Optional Time-of-Day Service - Schedule A-2	8.05
Controlled Heating - Schedule CH	8.50
Controlled Water Heater Service - Schedule CWH	8.52
General Service - Schedule B	9.00
Optional General Service Time-of-Day - Schedule B-1	9.50
Large Power Service - Schedule CD	10.00
Optional Large Power Time-of-Day Service - Schedule CD-1	10.50

CANCELLED BY ORDER
IN CASE NO. U-
12625
NOV 16 1999
REMOVED BY *UP*

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



TABLE OF CONTENTS

<u>Title</u>	<u>SHEET NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Localities Served	4.00
Standard Rules and Regulations	5.00
Standard Rules and Regulations - Emergency Electrical Procedures	6.00
Standard Rules and Regulations - Consumers Service Rules	7.00
Standard Rates	
Farm and Home Service - Schedule A	8.00
Seasonal Farm and House Service - Schedule A-S	8.02
Time-of-Day Farm and Space Heating - Schedule A-1	8.03
General Service - Schedule B	9.00
General Service Time-of-Day - Schedule B-1	9.50
Large Power Service - Schedule CD	10.00
Large Power Time-of-Day - Schedule CD-1	10.50
Primary Service Rate - Schedule PSDS	10.60
Street Lighting Service - Schedule SL	11.00
Power Supply Cost Recovery Clause	12.00

CANCELLED BY: 410060
ORDER
JUL 10 1992
REMOVED BY: [Signature]

Issued March 9, 1987
by Robert W. Matheny
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

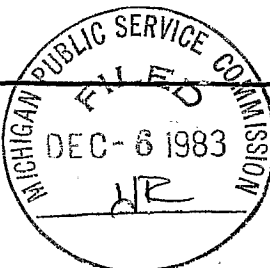
Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

TABLE OF CONTENTS

Title	Sheet Number
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Localities Served	4.00
Standard Rules and Regulations	5.00
Standard Rules and Regulations - Emergency Electrical Procedures	6.00
Standard Rules and Regulations - Consumers Service Rules	7.00
Standard Rates	
Farm and Home Service - Schedule A	8.00
General Service - Schedule B	9.00
Large Power Service - Schedule CD	10.00
Street Lighting Service - Schedule SL	11.00
Power Supply Cost Recovery Clause	12.00

CANCELLED BY
ORDER U-8499
FEB 10 1987
REMOVED BY HP

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

TABLE OF CONTENTS

Title	Sheet Number
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Localities Served	4.00
Standard Rules and Regulations	5.00
Standard Rules and Regulations - Emergency Electrical Procedures	6.00
Standard Rules and Regulations - Consumers Services Rules	7.00
Standard Rates	
Farm and Home Service - Schedule A	8.00
General Service - Schedule B	9.00
Large Power Service - Schedule CD	10.00
Street Lighting Service - Schedule SL	11.00
Purchased Power Cost Adjustment - Schedule R	12.00

CANCELLED BY ORDER <u>U-7500</u>
AUG - 2 1983
REMOVED BY <u>JR</u>



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

TABLE OF CONTENTS

Title	<u>SHEET NUMBER</u>
General Service - Schedule B	9.00
Optional General Service Time-of-Day - Schedule B-1	9.50
Large Power Service - Schedule CD	10.00
Optional Large Power Time-of-Day Service - Schedule CD-1	10.50
Optional Irrigation Service Time-of-Day - Schedule CD-2	10.52
Primary Service Rate - Schedule PSDS	10.60
Street Lighting Service - Schedule SL	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Partial Controlled Heating Services - Schedule PCH	14.00
Customer-Owned Backup Generation - Schedule CBG	15.00
Standby Electric Service - Schedule SB	16.00
General Service Unmetered Rate UR	17.00

CANCELLED BY ORDER	<u>U-6300</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-04</u>

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



TABLE OF CONTENTS

<u>Title</u>	<u>SHEET NUMBER</u>
Optional Irrigation Service Time-of-Day - Schedule CD-2	10.52
Primary Service Rate - Schedule PSDS	10.60
Large Power Economic Development - Rider "ED"	10.70
Street Lighting Service - Schedule SL	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Partial Controlled Heating Services - Schedule PCH	14.00
Customer-Owned Backup Generation - Schedule CBG	15.00
Standby Electric Service - Schedule SB	16.00
General Service Unmetered Rate UR	17.00

CANCELLED BY ORDER
IN CASE NO. U-
12029
NOV 16 1999
REMOVED BY *aj*

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



TABLE OF CONTENTS

Title	<u>SHEET NUMBER</u>
Optional Irrigation Service Time-of-Day - Schedule CD-2	10.52
Primary Service Rate - Schedule PSDS	10.60
Large Power Economic Development - Rider "ED"	10.70
Street Lighting Service - Schedule SL	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Partial Controlled Heating Services - Schedule PCH	14.00
Customer-Owned Backup Generation - Schedule CBG	15.00
Standby Electric Service - Schedule SB	16.00

CANCELLED BY: U10826
ORDER
OCT 25 1995
REMOVED BY: Joh

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



INDEX

	<u>Sheet No</u>
SECTION V RESIDENTIAL STANDARDS AND BILLING PRACTICES	7.00
Rule 1 Application of rules	7.00
Rule 2 Definitions	7.00
Rule 3 Discrimination prohibited	7.02
Rule 4 Form of proceedings	7.02
Rule 5 Additional rules	7.02
Rule 11 Billing frequency; method of delivery	7.03
Rule 12 Estimated billing	7.03
Rule 13 Customer meter reading	7.04
Rule 14 Equal monthly billing	7.04
Rule 15 Cycle billing	7.04
Rule 16 Payment of bill	7.04
Rule 17 Payment period	7.04
Rule 18 Allowable charges	7.05
Rule 19 Bill information	7.05
Rule 20 Separate bills	7.06
Rule 21 Billing for non-tariff services	7.06
Rule 22 Listing of energy assistance programs	7.06
Rule 23 Notice of energy assistance program	7.07
Rule 24 Additional energy assistance programs	7.07
Rule 25 Billing error	7.07
Rule 31 Deposit for new customer	7.08
Rule 32 Deposit for previous customer or continued service	7.10
Rule 33 Prohibited practices	7.11
Rule 34 General deposit conditions	7.12
Rule 36 Guarantee terms and conditions	7.15
Rule 41 Applicability	7.15
Rule 42 Complaint procedures	7.16
Rule 43 Personnel procedures	7.16
Rule 44 Utility hearing officers	7.17

(Continued on Sheet No. 2.06)

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
October 5, 2004
Filed <u>JKB</u>

Effective for electric **service** rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED BY ORDER <u>U-15152</u>
REMOVED BY <u>NAP</u>
DATE <u>12-19-07</u>

INDEX

	<u>Sheet No</u>
Rule 45 Publication of procedures	7.17
Rule 46 Access to rules and rates	7.18
Rule 47 Reporting requirements	7.20
Rule 48 Inspection	7.21
Rule 49. Customer access to consumption data	7.21
Rule 50 Application for service	7.21
Rule 51 Time of shutoff	7.21
Rule 52 Manner of shutoff	7.22
Rule 53 Medical emergency	7.23
Rule 54 Restoration of service	7.24
Rule 55 Charges for meter relocation	7.24
Rule 61 Shutoff permitted	7.25
Rule 62 Shutoff prohibited	7.26
Rule 63 Notice of shutoff	7.27
Rule 64 Form of notice	7.27
Rule 65 Disputed claim	7.29
Rule 66 Hearing	7.29
Rule 67 Payment of amount not in dispute	7.29
Rule 68 Notice of hearing	7.30
Rule 69 Hearing procedures	7.31
Rule 70. Settlement agreement	7.33
Rule 71 Default of settlement agreement	7.34
Rule 72 Same dispute	7.35
Rule 73 Emergency shutoff	7.35
Rule 74 Winter protection plan	7.36

(Continued on Sheet No. 2.07)

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

INDEX

	<u>Sheet No</u>
Rule 81 Informal Appeal	7.39
Rule 82 Filing procedures	7.39
Rule 83 Exhaustion of remedies	7.39
Rule 84 Informal appeal procedures	7.40
Rule 85 Interim determination	7.40
Rule 86 Appeal review	7.41
Rule 87 Shutoff pending decision	7.41
Rule 88 Informal appeal decision	7.42
Rule 89 Failure to comply with informal appeal decision	7.42
Rule 90 Same dispute	7.42
Rule 91 Formal appeal	7.42
Rule 92 Other remedies	7.42
 COMMERCIAL AND INDUSTRIAL STANDARDS AND BILLING PRACTICES (Nonresidential Customers)	 7.43
Rule 901 Customer deposits	7.43
Rule 902 Customer bill forms for commercial and industrial customers	7.45
Rule 903 Denial or shutoff of service to commercial and industrial customers	7.46
Rule 904 Denial or shutoff of service to commercial and industrial customers; insufficient cause	7.47
Rule 905 Discounts and late payment charges	7.48
Rule 906 Delivery and payment of bills	7.48
Rule 907 Transfer of unpaid balance	7.48
Rule 908 Notice of shutoff	7.49
 Requirements for Operation of Parallel Generation Facilities	 7.50
 Definition of Time Periods Used in Time-of-Day Rates	 7.53

(Continued on Sheet No. 2.08)

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
October 5, 2004
Filed <u>JKB</u>

Effective for electric service rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED BY ORDER <u>U-15152</u>
REMOVED BY <u>NAP</u>
DATE <u>12-19-07</u>

INDEX

Sheet No.

RATE SCHEDULES

Schedule A - Farm and Home Service	8.00
Schedule A-2 - Farm and Home Optional Time-of-Day Service	8.05
Schedule CH – Controlled Heating	8.50
Schedule CWH – Controlled Water Heater Service	8.52
Schedule B - General Service	9.00
Schedule B-1 – Optional General Service Time-of-Day	9.50
Schedule CD - Large Power Service	10.00
Schedule CD-1 - Optional Large Power Time of Day Service	10.50
Schedule CD-2 – Optional Irrigation Service Time-of-Day	10.52
Schedule PSDS – Primary Service Rate	10.60
Schedule SL – Street Lighting Service	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Schedule PCH – Partial Controlled Heating Services	14.00
Schedule CBG – Customer-Owned Backup Generation	15.00
Schedule SB – Standby Electric Service	16.00
Schedule UR – General Service Unmetered Rate	17.00
Schedule LPRAS – Large Power Retail Access Service	18.00
Schedule RASS – Retail Access Standby Service	19.00
Retail Access Service Tariff	20.00
Schedule CD - C – Large Power Service Rate–Choice	21.00
Schedule PSDS – C – Primary Service Rate-Choice	22.00
Net Metering Program	23.00

Michigan Public Service
Commission

October 21, 2005

Filed PJ

Issued: **September 26, 2005**
By: Scott Braeger:
General Manager
Portland, Michigan

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Effective for electric bills rendered
on and after the October 2005
billing month.
Issued under the authority of the
MPSC order dated March 29, 2005 in
Case No. U-14346

INDEX

Sheet No.

RATE SCHEDULES

Schedule A - Farm and Home Service	8.00
Schedule A-2 - Farm and Home Optional Time-of-Day Service	8.05
Schedule CH – Controlled Heating	8.50
Schedule CWH – Controlled Water Heater Service	8.52
Schedule B - General Service	9.00
Schedule B-1 – Optional General Service Time-of-Day	9.50
Schedule CD - Large Power Service	10.00
Schedule CD-1 - Optional Large Power Time of Day Service	10.50
Schedule CD-2 – Optional Irrigation Service Time-of-Day	10.52
Schedule PSDS – Primary Service Rate	10.60
Schedule SL – Street Lighting Service	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Schedule PCH – Partial Controlled Heating Services	14.00
Schedule CBG – Customer-Owned Backup Generation	15.00
Schedule SB – Standby Electric Service	16.00
Schedule UR – General Service Unmetered Rate	17.00
Schedule LPRAS – Large Power Retail Access Service	18.00
Schedule RASS – Retail Access Standby Service	19.00
Retail Access Service Tariff	20.00
Schedule CD - C – Large Power Service Rate–Choice	21.00
Schedule PSDS – C – Primary Service Rate-Choice	22.00

CANCELLED
BY
ORDER U-14346

REMOVED BY PJ
DATE 10-21-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 11, 2005
Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

INDEX

Sheet No.

RATE SCHEDULES

Schedule A - Farm and Home Service	8.00
Schedule A-2 - Farm and Home Optional Time-of-Day Service	8.05
Schedule CH – Controlled Heating	8.50
Schedule CWH – Controlled Water Heater Service	8.52
Schedule B - General Service	9.00
Schedule B-1 – Optional General Service Time-of-Day	9.50
Schedule CD - Large Power Service	10.00
Schedule CD-1 - Optional Large Power Time of Day Service	10.50
Schedule CD-2 – Optional Irrigation Service Time-of-Day	10.52
Schedule PSDS – Primary Service Rate	10.60
Schedule SL – Street Lighting Service	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00
Schedule PCH – Partial Controlled Heating Services	14.00
Schedule CBG – Customer-Owned Backup Generation	15.00
Schedule SB – Standby Electric Service	16.00
Schedule UR – General Service Unmetered Rate	17.00
Schedule LPRAS – Large Power Retail Access Service	18.00
Schedule RASS – Retail Access Standby Service	19.00
Retail Access Service Tariff	20.00

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 4-11-05

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
October 5, 2004
Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Second Revised Sheet No. 2.08	October 2005 billing month
Fourteenth Revised Sheet No. 3.00	March 7, 2007
Third Revised Sheet No. 3.01	October 19, 2005
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
Third Revised Sheet No. 3.04	September 14, 2006
Twelfth Revised Sheet No. 3.05	March 7, 2007
Tenth Revised Sheet No. 3.06	September 14, 2006
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
First Revised Sheet No. 4.00	March 7, 2007
First Revised Sheet No. 4.01	March 7, 2007
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

(Continued on Sheet No. 3.01)

Issued: **March 7, 2007**
 by Scott Braeger
 Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
March 13, 2007
Filed _____

CANCELLED	
BY	U-6300, U-14710R
ORDER	
REMOVED BY	NAP
DATE	07-12-07

=====

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Second Revised Sheet No. 2.08	October 2005 billing month
Thirteenth Revised Sheet No. 3.00	September 14, 2006
Third Revised Sheet No. 3.01	October 19, 2005
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
Third Revised Sheet No. 3.04	September 14, 2006
Eleventh Revised Sheet No. 3.05	September 14, 2006
Tenth Revised Sheet No. 3.06	September 14, 2006
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED
BY
ORDER U-6300

REMOVED BY RL

DATE 03-13-07

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Effective Date: See above

Michigan Public Service
Commission

September 14, 2006

Filed RL

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Second Revised Sheet No. 2.08	October 2005 billing month
Twelfth Revised Sheet No. 3.00	January 1, 2006
Third Revised Sheet No. 3.01	October 19, 2005
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
Second Revised Sheet No. 3.04	October 19, 2005
Tenth Revised Sheet No. 3.05	October 19, 2005
Ninth Revised Sheet No. 3.06	January 1, 2006
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

(Continued on Sheet No. 3.01)

Issued: **December 1, 2005**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

December 6, 2005

Filed BJ

Effective Date: See above

CANCELLED
BY ORDER U-6300, U-14270-R

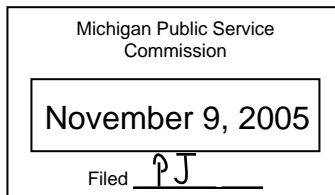
REMOVED BY NAP

DATE 09-15-06

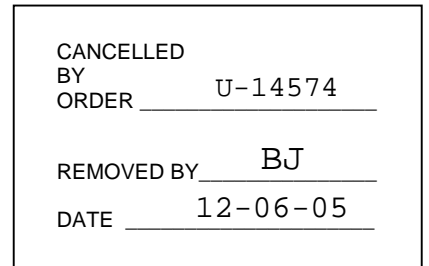
=====

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Second Revised Sheet No. 2.08	October 2005 billing month
Eleventh Revised Sheet No. 3.00	October 19, 2005
Third Revised Sheet No. 3.01	October 19, 2005
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
Second Revised Sheet No. 3.04	October 19, 2005
Tenth Revised Sheet No. 3.05	October 19, 2005
Eighth Revised Sheet No. 3.06	October 19, 2005
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981



(Continued on Sheet No. 3.01)



Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Second Revised Sheet No. 2.08	October 2005 billing month
Tenth Revised Sheet No. 3.00	October 2005 billing month
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Ninth Revised Sheet No. 3.05	June 6, 2005
Seventh Revised Sheet No. 3.06	October 2005 billing month
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

(Continued on Sheet No. 3.01)

CANCELLED BY ORDER <u>U-14500</u>
REMOVED BY <u>PJ</u>
DATE <u>11-09-05</u>

Issued: **September 26, 2005**
By: Scott Braeger:
General Manager
Portland, Michigan

Effective Date: See above.

Michigan Public Service Commission
October 21, 2005
Filed <u>PJ</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
First Revised Sheet No. 2.08	May 25, 2005
Ninth Revised Sheet No. 3.00	Jun 6, 2005
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Ninth Revised Sheet No. 3.05	June 6, 2005
Sixth Revised Sheet No. 3.06	March 24, 2005
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED
BY
ORDER U-14346

REMOVED BY PJ
DATE 10-21-05

Michigan Public Service
Commission
June 8, 2005
Filed RL

Issued: **June 6, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
First Revised Sheet No. 2.08	May 25, 2005
Eighth Revised Sheet No. 3.00	May 9, 2005
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Eighth Revised Sheet No. 3.05	May 9, 2005
Sixth Revised Sheet No. 3.06	March 24, 2005
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED BY ORDER <u>U-14270</u>
REMOVED BY <u>RL</u>
DATE <u>06-08-05</u>

Michigan Public Service Commission
May 10, 2005
Filed <u>RL</u>

Issued: **May 9, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
First Revised Sheet No. 2.08	May 25, 2005
Seventh Revised Sheet No. 3.00	March 24, 2005
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Seventh Revised Sheet No. 3.05	March 24, 2005
Sixth Revised Sheet No. 3.06	March 24, 2005
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED
BY
ORDER U-14270

REMOVED BY RL

DATE 05-10-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Original Sheet No. 2.08	March 17, 2000
Sixth Revised Sheet No. 3.00	January 2005 billing month
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Sixth Revised Sheet No. 3.05	January 2005 billing month
Fifth Revised Sheet No. 3.06	March 17, 2000
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED BY
ORDER CL-14184

REMOVED BY PJ

DATE 04-11-05

Issued: **February 21, 2005**
by Scott Braeger
Portland, Michigan

Michigan Public Service
Commission

February 25, 2005

Filed JKB

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Original Sheet No. 2.08	March 17, 2000
Fifth Revised Sheet No. 3.00	December 2004 billing month
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Fifth Revised Sheet No. 3.05	December 2004 billing month
Fifth Revised Sheet No. 3.06	March 17, 2000
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED BY
ORDER U-14270
REMOVED BY JKB
DATE 2-25-05

Issued: **January 19, 2005**
by Scott Braeger
Portland, Michigan

Michigan Public Service
Commission
January 24, 2005
Filed JKB

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	May 9, 1978
Fifth Revised Sheet No. 2.00	March 17, 2000
Third Revised Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Original Sheet No. 2.08	March 17, 2000
Fourth Revised Sheet No. 3.00	March 17, 2000
Second Revised Sheet No. 3.01	March 17, 2000
First Revised Sheet No. 3.02	March 17, 2000
Second Revised Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	March 17, 2000
Fourth Revised Sheet No. 3.05	March 17, 2000
Fifth Revised Sheet No. 3.06	March 17, 2000
Fifth Revised Sheet No. 3.07	March 17, 2000
Sixth Revised Sheet No. 3.08	March 17, 2000
Fifth Revised Sheet No. 3.09	March 17, 2000
Original Sheet No. 4.00	May 8, 1978
Original Sheet No. 4.01	May 8, 1978
Original Sheet No. 5.00	May 8, 1978
First Revised Sheet No. 5.01	February 1, 1983
Original Sheet No. 5.02	May 8, 1978
Original Sheet No. 5.03	May 8, 1978
Original Sheet No. 5.04	May 8, 1978
First Revised No. 5.05	May 28, 1981

CANCELLED BY
ORDER U-7522-R
REMOVED BY JKB
DATE 1-24-05

(Continued on Sheet No. 3.01)

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective Date: See above

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents	2.01
Table of Contents - Check List (Index)	3.00
Table of Contents - Check List (Index)	3.01
Table of Contents - Check List (Index)	3.02
Table of Contents - Check List (Index)	3.03
Table of Contents - Check List (Index)	3.04
Table of Contents - Check List (Index)	3.05
Table of Contents - Check List (Index)	3.06
Table of Contents - Check List (Index)	3.07
Table of Contents - Check List (Index)	3.08
Table of Contents - Check List (Index)	3.09
Table of Contents - Check List (Index)	3.10
Table of Contents - Check List (Index)	3.11
Localities Served	4.00
Map of Localities Served	4.01
<u>INDEX OF THE STANDARD RULES AND REGULATIONS</u>	
Section I - Introduction	5.00
Section II - Terms and Conditions of Service	5.00
A. Membership and Electric Service	5.00
B. Ownership and Responsibility	5.00
1. Cooperative Owned Facilities	5.00
a. Access to Premises	5.01
b. Use of Facilities	5.01
c. Protection	5.01
2. Member Owned Facilities	5.02

CANCELLED BY ORDER <u>U-6300</u>
REMOVED BY <u>JKB</u>
DATE <u>10-5-04</u>

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Table of Contents - Check List (Index)	3.01
Table of Contents - Check List (Index)	3.02
Table of Contents - Check List (Index)	3.03
Table of Contents - Check List (Index)	3.04
Table of Contents - Check List (Index)	3.05
Table of Contents - Check List (Index)	3.06
Table of Contents - Check List (Index)	3.07
Table of Contents - Check List (Index)	3.08
Table of Contents - Check List (Index)	3.09
Localities Served	4.00
Map of Localities Served	4.01
<u>INDEX OF THE STANDARD RULES AND REGULATIONS</u>	
Section I - Introduction	5.00
Section II - Terms and Conditions of Service	5.00
A. Membership and Electric Service	5.00
B. Ownership and Responsibility	5.00
1. Cooperative Owned Facilities	5.00
a) Access to Premises	5.01
b) Use of Facilities	5.01
c) Protection	5.01
2. Member Owned Facilities	5.02

CANCELLED BY U10826
 ORDER
 OCT 25 1995
 REMOVED BY [Signature]

Issued March 9, 1987 by Robert W. Matheny, Manager, Portland, Michigan
 Effective for service rendered on and after February 10, 1987
 Issued under authority of the M.P.S.C. dated February 10, 1987
 In Case No. U-8499

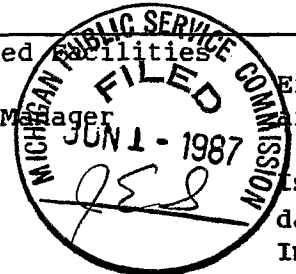
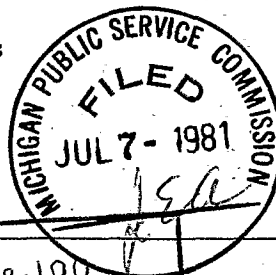


TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Table of Contents - Check List (Index)	3.01
Table of Contents - Check List (Index)	3.02
Table of Contents - Check List (Index)	3.03
Table of Contents - Check List (Index)	3.04
Table of Contents - Check List (Index)	3.05
Table of Contents - Check List (Index)	3.06
Table of Contents - Check List (Index)	3.07
Table of Contents - Check List (Index)	3.08
Localities Served	4.00
Map of Localities Served	4.01

INDEX OF THE STANDARD RULES AND REGULATIONS

Section I - Introduction	5.00
Section II - Terms and Conditions of Service	5.00
A. Membership and Electric Service	5.00
B. Ownership and Responsibility	5.00
1. Cooperative Owned Facilities	5.00
a) Access to Premises	5.01
b) Use of Facilities	5.01
c) Protection	5.01
2. Member Owned Facilities	5.02



Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan

CANCELLED BY
 ORDER U-8499

FEB 10 1987

REMOVED BY HP

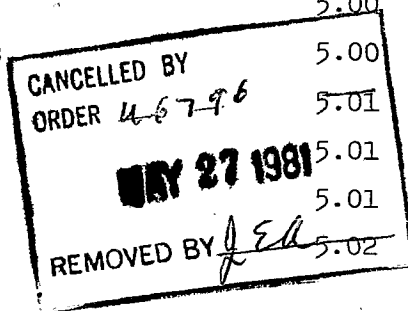
Effective for service
 rendered on and after
 May 28, 1981.
 Issued under authority
 of the Michigan Public
 Service Commission
 dated May 27, 1981 in
 Case No. U-6796

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Title Page	1.00
Table of Contents	2.00
Table of Contents - Check List (Index)	3.00
Table of Contents - Check List (Index)	3.01
Table of Contents - Check List (Index)	3.02
Table of Contents - Check List (Index)	3.03
Table of Contents - Check List (Index)	3.04
Table of Contents - Check List (Index)	3.05
Table of Contents - Check List (Index)	3.06
Table of Contents - Check List (Index)	3.07
Localities Served	4.00
Map of Localities Served	4.01

INDEX OF THE STANDARD RULES AND REGULATIONS

Section I - Introduction	5.00
Section II - Terms and Conditions of Service	5.00
A. Membership and Electric Service	5.00
B. Ownership and Responsibility	5.00
1. Cooperative Owned Facilities	5.00
a) Access to Premises	5.01
b) Use of Facilities	5.01
c) Protection	5.01
2. Member Owned Facilities	5.02



Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Issued under authority of Case No. U-5715
dated May 8, 1978.

Effective for service rendered
on and after May 8, 1978

of Michigan Public Service Commission

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. 5.06	May 28, 1981
Original Sheet No. 5.07	May 8 1978
Second Revised Sheet No. 5.08	December 1, 1999
Original Sheet No. 5.09	May 8, 1978
Original Sheet No. 5.10	May 8, 1978
Original Sheet No. 5.11	May 8, 1978
Original Sheet No. 5.12	May 8, 1978
First Revised Sheet No. 5.13	October 18, 1990
First Revised Sheet No. 5.14	October 18, 1990
Original Sheet No. 5.15	May 8, 1978
Original Sheet No. 5.16	May 8, 1978
Fourth Revised Sheet No. 5.17	June 20, 1991
Original Sheet No. 5.17.1	May 28, 1981
First Revised Sheet No. 5.18	June 20, 1991
Second Revised Sheet No. 5.19	October 18, 1990
Original Sheet No. 5.19.1	May 28, 1981
Second Revised Sheet No. 5.20	June 20, 1991
Third Revised Sheet No. 5.21	June 20, 1991
First Revised Sheet No. 5.22	October 18, 1990-
Second Revised Sheet No. 5.23	June 20, 1991
First Revised Sheet No. 5.24	October 18, 1990
First Revised Sheet No. 5.25	October 18, 1990
Original Sheet No. 5.26	May 8, 1978
First Revised Sheet No. 5.27	February 1, 1983
Original Sheet No. 5.28	May 8, 1978
Original Sheet No. 5.29	May 8, 1978
First Revised Sheet No. 5.30	February 1, 1983
Original Sheet No. 5.31	May 8, 1978
First Revised Sheet No. 6.00	February 1, 1983

(Continued on Sheet No. 3.02)

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
October 5, 2004
Filed <u>JKB</u>

Effective Date: See above

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
C. Use of Service	5.02
1. Notice of Intent	5.03
a. Application	5.03
b. Termination	5.03
2. Conditions of Use	5.03
3. Nonstandard Service	5.03
4. Resale of Electric Energy	5.04
5. Service to Single Metering Points	5.04
6. Point of Attachment	5.04
7. Service to House Trailers, Vans, Buses used as Dwelling Units	5.05
D. Nature and Quality of Service	5.06
E. Metering and Metering Equipment	5.06
1. Meter Testing	5.07
a. Routine Tests	5.07
b. Tests Requested by Members	5.07
c. Failure to Register	5.07
2. Location of Meters	5.07
F. Special Charges	5.08
G. Other Conditions of Service	5.08
1. Service Disconnect	5.08
a. At the Member's Request	5.09
1. Upon Termination	5.09
2. For Repairs	5.09
b. At Cooperative's Option- Commercial and Industrial	5.09
1. With Due Notice	5.09
2. Without Notice	5.09
3. Reconnect	5.10

CANCELLED BY ORDER <u>LL-6300</u>	5.09
REMOVED BY <u>JKB</u>	5.09
DATE <u>10-5-04</u>	5.09

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
C. Use of Service	5.02
1. Notice of Intent	5.03
a) Application	5.03
b) Termination	5.03
2. Conditions of Use	5.03
3. Nonstandard Service	5.03
4. Resale of Electric Energy	5.04
5. Service to Single Metering Points	5.04
6. Point of Attachment	5.04
7. Service to House Trailers, Vans, Buses used as Dwelling Units	5.05
8. Insulation Requirements for Electric Heating	5.05
D. Nature and Quality of Service	5.06
E. Metering and Metering Equipment	5.06
1. Meter Testing	5.07
a) Routine Tests	5.07
b) Tests Requested by Members	5.07
c) Failure to Register	5.07
2. Location of Meters	5.07
F. Special Charges	5.08
G. Other Conditions of Service	5.08
1. Service Disconnect	5.08
a) At the Member's Request	5.09
1. Upon Termination	5.09
2. For Repairs	5.09
b) At Cooperative's Option- Commercial and Industrial	5.09
1. With Due Notice	5.09
2. Without Notice	5.09
3. Reconnect	5.10

CANCELLED BY: 410826
ORDER
OCT 25 1995
REMOVED BY: [Signature]



Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered on
and after May 8, 1978.

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
dated May 8, 1978.

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
2. Rate Application	5.10
a) Selection of Rates	5.10
b) Apartment Buildings and Multiple Dwellings	5.10
1. Three or Four Apartments	5.11
2. Five or More Apartments	5.11
3. Master Metering	5.11
c) Homes or Dormitories for Groups Other Than Private Family Units	5.11
d) Farm Service	5.11
e) Year-Round Service	5.11
f) Seasonal Service	5.11
3. Deposits - Commercial and Industrial	5.11

SECTION III - Construction Policy

General

A. Overhead Extension Policy

1. Residential Service

- a) Charges
- b) Measurement
- c) Refunds

2. Commercial or Industrial Service

- a) Cooperative Financed Extensions
- b) Charges
- c) Refunds

- 1. Original Member
- 2. For Additional New Members

3. Service Extensions to Loads of Questionable Permanence

- a) Charges
- b) Refunds

CANCELLED BY ORDER <u>U-6300</u>	5.12
REMOVED BY <u>JKB</u>	5.13
DATE <u>10-5-04</u>	5.13



Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered on
and after May 8, 1978.

Issued under Authority of Case No. U-5715 of Michigan Public Service Commission dated May 8, 1978.

TABLE OF CONTENTS - CHECK LIST

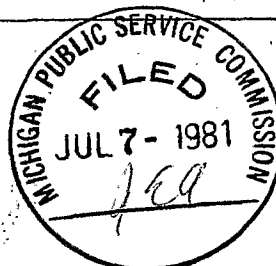
<u>SUBJECT</u>	<u>PAGE NUMBER</u>
B. Underground Service Policy	5.16
1. General	5.16
2. Residential Service	5.17
a) New Platted Subdivision	5.17
1. Distribution System	5.18
a) Charges	5.18
b) Refunds	5.19
c) Measurement	5.19
2. Service Laterals	5.19.1
a) Contribution	5.20
b) Measurement	5.20
b) Other Residential Underground Facilities	5.20
1. Extension of Existing Distribution Systems in Platted Subdivision	5.20
a) Charges	5.20
b) Refunds	5.21
c) Measurement	5.21
2. Distribution Systems in Unplatted Areas - Contribution	5.21
3. Service Laterals	5.22
a) Contribution	5.22
b) Measurement	5.22
3. Nonresidential Service	5.22
a) Commercial Service	5.22
b) Industrial Service	5.24
c) Mobile Home Parks	5.24
1. Contribution	5.25
a) Primary and Secondary Extensions	5.25

CANCELLED BY ORDER	U-6300
REMOVED BY	JKB
DATE	10-5-04

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
B. Underground Service Policy	5.16
1. General	5.16
2. Residential Service	5.17
a) New Platted Subdivisions	5.17
1. Distribution System	5.18
a) Charges	5.18
b) Refunds	5.19
c) Measurement	5.19
2. Service Laterals	5.19
a) Contribution	5.20
b) Measurement	5.20
b) Other Residential Underground Facilities	5.20
1. Extension of Existing Distribution Systems in Platted Subdivisions	5.20
a) Charges	5.20
b) Refunds	5.21
c) Measurement	5.21
2. Distribution Systems in Unplatted Areas - Contribution	5.21
3. Service Laterals	5.22
a) Contribution	5.22
b) Measurement	5.22
3. Nonresidential Service	5.22
a) Commercial Service	5.22
b) Industrial Service	5.24
c) Mobile Home Parks	5.24
1. Contribution	5.25
a) Primary and Secondary Extensions	5.25

CANCELLED BY
ORDER U 6796
MAY 27 1981
REMOVED BY JEA

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 13 1978
JEA

Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered
on and after May 8, 1978.

Issued under authority of Case No. U-5715 of Michigan Public Service Commission
dated May 8, 1978.

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Twelfth Revised Sheet No. 8.00	September 14, 2006
Seventh Revised Sheet No. 8.01	December 1, 1999
Sixth Revised Sheet No. 8.05	September 14, 2006
Second Revised Sheet No. 8.06	December 1, 1999
Fifth Revised Sheet No. 8.50	December 1, 1999
Sixth Revised Sheet No. 8.51	September 14, 2006
Fourth Revised Sheet No. 8.52	December 1, 1999
Third Revised Sheet No. 8.53	December 1, 1999
Original Sheet No. 8.54	December 1, 1999
Eleventh Revised Sheet No. 9.00	September 14, 2006
Tenth Revised Sheet No. 9.01	December 1, 1999
Eighth Revised Sheet No. 9.02	December 1, 1999
First Revised Sheet No. 9.03	December 1, 1999
Second Revised Sheet No. 9.04	December 1, 1999
Fifth Revised Sheet No. 9.50	September 14, 2006
Fourth Revised Sheet No. 9.51	December 1, 1999
Third Revised Sheet No. 9.52	December 1, 1999
Eleventh Revised Sheet No. 10.00	September 14, 2006
Ninth Revised Sheet No. 10.01	December 1, 1999
Second Revised Sheet No. 10.01-1	December 1, 1999
Fifth Revised Sheet No. 10.02	December 1, 1999
First Revised Sheet No. 10.03	December 1, 1999
Second Revised Sheet No. 10.04	December 1, 1999
Fifth Revised Sheet No. 10.50	September 14, 2006
Fourth Revised Sheet No. 10.51	December 1, 1999
Original Sheet No. 10.51-1	December 1, 1999

(Continued on Sheet No. 3.05)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
September 14, 2006
Filed <u>RL</u>

CANCELLED
BY ORDER <u>U-6300, U-14710R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Eleventh Revised Sheet No. 8.00	October 19, 2005
Seventh Revised Sheet No. 8.01	December 1, 1999
Fifth Revised Sheet No. 8.05	October 19, 2005
Second Revised Sheet No. 8.06	December 1, 1999
Fifth Revised Sheet No. 8.50	December 1, 1999
Fifth Revised Sheet No. 8.51	October 19, 2005
Fourth Revised Sheet No. 8.52	December 1, 1999
Third Revised Sheet No. 8.53	December 1, 1999
Original Sheet No. 8.54	December 1, 1999
Tenth Revised Sheet No. 9.00	October 19, 2005
Tenth Revised Sheet No. 9.01	December 1, 1999
Eighth Revised Sheet No. 9.02	December 1, 1999
First Revised Sheet No. 9.03	December 1, 1999
Second Revised Sheet No. 9.04	December 1, 1999
Fourth Revised Sheet No. 9.50	October 19, 2005
Fourth Revised Sheet No. 9.51	December 1, 1999
Third Revised Sheet No. 9.52	December 1, 1999
Tenth Revised Sheet No. 10.00	October 19, 2005
Ninth Revised Sheet No. 10.01	December 1, 1999
Second Revised Sheet No. 10.01-1	December 1, 1999
Fifth Revised Sheet No. 10.02	December 1, 1999
First Revised Sheet No. 10.03	December 1, 1999
Second Revised Sheet No. 10.04	December 1, 1999
Fourth Revised Sheet No. 10.50	October 19, 2005
Fourth Revised Sheet No. 10.51	December 1, 1999
Original Sheet No. 10.51-1	December 1, 1999

(Continued on Sheet No. 3.05)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

CANCELLED BY ORDER <u>U-6300, U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Tenth Revised Sheet No. 8.00	December 1, 1999
Seventh Revised Sheet No. 8.01	December 1, 1999
Fourth Revised Sheet No. 8.05	December 1, 1999
Second Revised Sheet No. 8.06	December 1, 1999
Fifth Revised Sheet No. 8.50	December 1, 1999
Fourth Revised Sheet No. 8.51	December 1, 1999
Fourth Revised Sheet No. 8.52	December 1, 1999
Third Revised Sheet No. 8.53	December 1, 1999
Original Sheet No. 8.54	December 1, 1999
Ninth Revised Sheet No. 9.00	December 1, 1999
Tenth Revised Sheet No. 9.01	December 1, 1999
Eighth Revised Sheet No. 9.02	December 1, 1999
First Revised Sheet No. 9.03	December 1, 1999
Second Revised Sheet No. 9.04	December 1, 1999
Third Revised Sheet No. 9.50	December 1, 1999
Fourth Revised Sheet No. 9.51	December 1, 1999
Third Revised Sheet No. 9.52	December 1, 1999
Ninth Revised Sheet No. 10.00	December 1, 1999
Ninth Revised Sheet No. 10.01	December 1, 1999
Second Revised Sheet No. 10.01-1	December 1, 1999
Fifth Revised Sheet No. 10.02	December 1, 1999
First Revised Sheet No. 10.03	December 1, 1999
Second Revised Sheet No. 10.04	December 1, 1999
Third Revised Sheet No. 10.50	December 1, 1999
Fourth Revised Sheet No. 10.51	December 1, 1999
Original Sheet No. 10.51-1	December 1, 1999

(Continued on Sheet No. 3.05)

CANCELLED BY ORDER <u>U-14500</u>
REMOVED BY <u>PJ</u>
DATE <u>11-09-05</u>

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

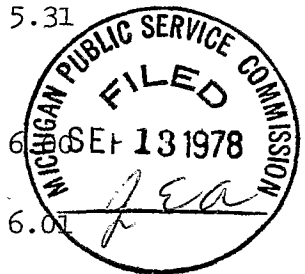
Michigan Public Service Commission
October 5, 2004
Filed <u>JKB</u>

Effective Date: See above

TABLE CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
b) Service Loops or Laterals	5.25
c) Transformers	5.25
d) Measurement	5.26
4. Other Conditions	5.26
a) Obstacles to Construction	5.26
b) Contribution	5.26
c) Geographical Exceptions	5.26
d) Replacement of Overhead Facilities	5.26
e) Underground for Cooperative's Convenience	5.27
f) Underground on Adjacent Lands	5.27
g) Local Ordinances	5.27
C. Miscellaneous General Construction Policy	5.27
1. Easements and Permits	5.27
a) New Residential Subdivisions	5.27
b) Other Easement and Permits	5.27
2. Temporary Service	5.28
3. Moving of Buildings or Equipment	5.28
a) Within Regular Working Hours	5.29
b) Outside Regular Working Hours	5.29
c) Minimum Billing	5.29
4. Relocation of Facilities	5.29
5. Construction Schedules	5.30
6. Design of Facilities	5.30
7. Billing	5.31
SECTION IV - Emergency Electrical Procedures	
I. General	
II. Sudden or Unanticipated Short-Term Capacity Shortage	6.01

CANCELLED BY
ORDER U-6300
REMOVED BY JKB
DATE 10-5-04



Issued: May 8, 1978
Issued By: Vernor Smith

Effective for service rendered on
and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service
Commission, dated May 8, 1978.

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Fifth Revised Sheet No. 10.52	September 14, 2006
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Seventh Revised Sheet No. 10.60	September 14, 2006
Sixth Revised Sheet No. 10.61	September 14, 2006
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Ninth Revised Sheet No. 11.00	September 14, 2006
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Sheet No. 12.01	
Sixth Revised Sheet No. 12.01-1	2006 Plan Year
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
Third Revised Sheet No. 16.00	September 14, 2006
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 - cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

(Continued on Sheet No. 3.06)

Issued: **March 7, 2007**
by Scott Braeger
Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
March 13, 2007
Filed _____

CANCELLED BY ORDER <u>U-6300, U-14710R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

=====

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Fifth Revised Sheet No. 10.52	September 14, 2006
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Seventh Revised Sheet No. 10.60	September 14, 2006
Sixth Revised Sheet No. 10.61	September 14, 2006
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Ninth Revised Sheet No. 11.00	September 14, 2006
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Seventh Revised Sheet No. 12.01	November 2005 billing month
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
Third Revised Sheet No. 16.00	September 14, 2006
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 - cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

(Continued on Sheet No. 3.06)

CANCELLED BY ORDER _____ U-6300
REMOVED BY _____ RL
DATE _____ 03-13-07

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
September 14, 2006
Filed _____ 

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Fourth Revised Sheet No. 10.52	October 19, 2005
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Sixth Revised Sheet No. 10.60	October 19, 2005
Fifth Revised Sheet No. 10.61	October 19, 2005
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Eighth Revised Sheet No. 11.00	October 19, 2005
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Seventh Revised Sheet No. 12.01	November 2005 billing month
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
Second Revised Sheet No. 16.00	October 19, 2005
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 - cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

(Continued on Sheet No. 3.06)

Michigan Public Service Commission
November 9, 2005
Filed <u> PJ </u>

Issued: **October 19, 2005**
 by Scott Braeger
 Portland, Michigan

Effective Date: See above

CANCELLED BY <u> U-6300, U-14270-R </u> ORDER
REMOVED BY <u> NAP </u>
DATE <u> 09-15-06 </u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Fifth Revised Sheet No. 10.60	December 1, 1999
Fourth Revised Sheet No. 10.61	December 1, 1999
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Seventh Revised Sheet No. 11.00	December 1, 1999
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Sixth Revised Sheet No. 12.01	2005 PSCR Plan Year
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
First Revised Sheet No. 16.00	December 1, 1999
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 – cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

CANCELLED BY ORDER <u>U-14500</u>
REMOVED BY <u>PJ</u>
DATE <u>11-09-05</u>

Michigan Public Service Commission
June 8, 2005
Filed <u>AL</u>

Issued: **May 9, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Fifth Revised Sheet No. 10.60	December 1, 1999
Fourth Revised Sheet No. 10.61	December 1, 1999
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Seventh Revised Sheet No. 11.00	December 1, 1999
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Fifth Revised Sheet No. 12.01	2005 PSCR Plan Year
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
First Revised Sheet No. 16.00	December 1, 1999
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 – cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

CANCELLED BY ORDER <u>U-14270</u>
REMOVED BY <u>RL</u>
DATE <u>06-08-05</u>

Michigan Public Service Commission
May 10, 2005
Filed <u>RL</u>

Issued: **May 9, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Fifth Revised Sheet No. 10.60	December 1, 1999
Fourth Revised Sheet No. 10.61	December 1, 1999
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Seventh Revised Sheet No. 11.00	December 1, 1999
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Fourth Revised Sheet No. 12.01	January 2005 billing month
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
First Revised Sheet No. 16.00	December 1, 1999
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
First Revised Sheet No. 18.00 - cancelled	May 25, 2005
First Revised Sheet No. 18.01 - cancelled	May 25, 2005
First Revised Sheet No. 18.02 - cancelled	May 25, 2005

CANCELLED
BY
ORDER U-14270

REMOVED BY RL
DATE 05-10-05

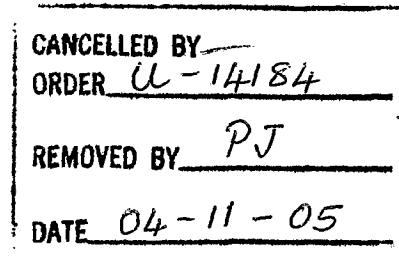
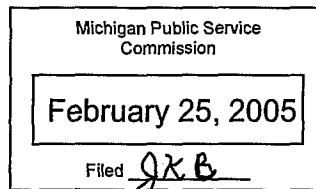
Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 11, 2005
Filed PJ

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Fifth Revised Sheet No. 10.60	December 1, 1999
Fourth Revised Sheet No. 10.61	December 1, 1999
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Seventh Revised Sheet No. 11.00	December 1, 1999
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Fourth Revised Sheet No. 12.01	January 2005 billing month
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
First Revised Sheet No. 16.00	December 1, 1999
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
Original Sheet No. 18.00	December 6, 2002
Original Sheet No. 18.01	December 6, 2002
Original Sheet No. 18.02	December 6, 2002



Issued: **February 21, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999.
Third Revised Sheet No. 10.53	December 1, 1999.
Second Revised Sheet No. 10.54	December 1, 1999.
First Revised Sheet No. 10.55	December 1, 1999.
Fifth Revised Sheet No. 10.60	December 1, 1999.
Fourth Revised Sheet No. 10.61	December 1, 1999.
Fourth Revised Sheet No. 10.62	December 1, 1999.
First Revised Sheet No. 10.63	December 1, 1999.
Second Revised Sheet No. 10.64	December 1, 1999.
Seventh Revised Sheet No. 11.00	December 1, 1999.
Fifth Revised Sheet No. 11.01	December 1, 1999.
Eighth Revised Sheet No. 12.00	February 23, 1996.
Thirty-Third Revised Sheet No. 12.01	December 2004 billing month
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999.
First Revised Sheet No. 14.01	December 1, 1999.
First Revised Sheet No. 15.00	December 1, 1999.
First Revised Sheet No. 15.01	December 1, 1999.
First Revised Sheet No. 15.02	December 1, 1999.
First Revised Sheet No. 16.00	December 1, 1999.
First Revised Sheet No. 16.01	December 1, 1999.
Original Sheet No. 16.02	December 1, 1999.
First Revised Sheet No. 17.00	December 1, 1999.
Second Revised Sheet No. 17.01	December 1, 1999.
Original Sheet No. 17.02	December 1, 1999.
Original Sheet No. 18.00	December 6, 2002.
Original Sheet No. 18.01	December 6, 2002.
Original Sheet No. 18.02	December 6, 2002.

CANCELLED BY
ORDER U-14270
REMOVED BY KB
DATE 2-25-05

Issued: **January 19, 2005**
by Scott Braeger
Portland, Michigan

Michigan Public Service
Commission
January 24, 2005
Filed gkb

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. 10.52	December 1, 1999
Third Revised Sheet No. 10.53	December 1, 1999
Second Revised Sheet No. 10.54	December 1, 1999
First Revised Sheet No. 10.55	December 1, 1999
Fifth Revised Sheet No. 10.60	December 1, 1999
Fourth Revised Sheet No. 10.61	December 1, 1999
Fourth Revised Sheet No. 10.62	December 1, 1999
First Revised Sheet No. 10.63	December 1, 1999
Second Revised Sheet No. 10.64	December 1, 1999
Seventh Revised Sheet No. 11.00	December 1, 1999
Fifth Revised Sheet No. 11.01	December 1, 1999
Eighth Revised Sheet No. 12.00	February 23, 1996
Thirty-Second Revised Sheet No. 12.01	March 17, 2004
First Revised Sheet No. 13.00	April 1, 1997
First Revised Sheet No. 14.00	December 1, 1999
First Revised Sheet No. 14.01	December 1, 1999
First Revised Sheet No. 15.00	December 1, 1999
First Revised Sheet No. 15.01	December 1, 1999
First Revised Sheet No. 15.02	December 1, 1999
First Revised Sheet No. 16.00	December 1, 1999
First Revised Sheet No. 16.01	December 1, 1999
Original Sheet No. 16.02	December 1, 1999
First Revised Sheet No. 17.00	December 1, 1999
Second Revised Sheet No. 17.01	December 1, 1999
Original Sheet No. 17.02	December 1, 1999
Original Sheet No. 18.00	December 6, 2002
Original Sheet No. 18.01	December 6, 2002
Original Sheet No. 18.02	December 6, 2002

CANCELLED BY
ORDER U-7522-R
REMOVED BY JKB
DATE 1-24-05

(Continued on Sheet No. 3.06)

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
October 5, 2004
Filed JKB

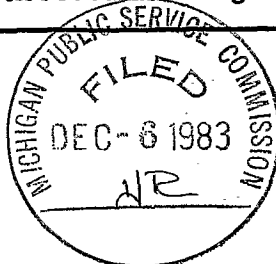
Effective Date: See above

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
III. Anticipated or Predictable Short-Term Capacity Shortages in the Company System	6.01
IV. Long-Term Capacity or Fuel Shortage	6.02
V. Emergency Procedures of Wholesale Suppliers	6.03
SECTION V - Residential Standards and Billing Practices	
1. Definitions as Provided in Order No. U-4240	7.00
2. Discrimination Prohibited	7.01
3. Form of Proceedings	7.01
4. Billing Frequency	7.01
5. Estimated Billing	7.01
6. Customer Meter Reading	7.02
7. Equal Monthly Billing or Budget Billing	7.02
8. Cycle Billing	7.03
9. Payment of Bills	7.03
10. Computation of Payment Period	7.03
11. Discounts and Late Payment Charges	7.03
12. Billing Information	7.05
13. Separate Bills	7.05
14. Special Services	7.05
15. Listing of Energy Assistance Programs	7.06
16. Notice of Energy Assistance Programs	7.06
17. Additional Energy Assistance Programs	7.06

CANCELLED BY ORDER <u>U-6300</u>	7.03
REMOVED BY <u>JKB</u>	7.05
DATE <u>10-5-04</u>	7.05

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
III. Anticipated or Predictable Short-Term Capacity Shortages in the Company System	6.01
IV. Long-Term Capacity or Fuel Shortage	6.02
V. Emergency Procedures of Wholesale Suppliers	6.03
SECTION V - Residential Standards and Billing Practices	
1. Definitions as Provided in Order No. U-4240	7.00
2. Discrimination Prohibited	7.01
3. Form of Proceedings	7.01
4. Billing Frequency	7.01
5. Estimated Billing	7.01
6. Customer Meter Reading	7.02
7. Equal Monthly Billing or Budget Billing	7.02
8. Cycle Billing	7.03
9. Payment of Bills	7.03
10. Computation of Payment Period	7.03
11. Discounts and Late Payment Charges	7.03
12. Billing Information	7.05
13. Separate Bills	7.05
14. Special Services	7.05
15. Listing of Energy Assistance Programs	7.06
16. Notice of Energy Assistance Programs	7.06
17. Additional Energy Assistance Programs	7.06

CANCELLED BY
ORDER U-7522
AUG - 2 1983
REMOVED BY AR

Issued May 14, 1983
By Vernor Smith
Portland, Michigan



Effective for service rendered on and after August 27, 1982
Issued under authority of the M.P.S.C. dated August 27, 1982 in Case No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
III. Anticipated or Predictable Short-Term Capacity Shortages in the Company System	6.01
IV. Long-Term Capacity or Fuel Shortage	6.02
V. Emergency Procedures of Wholesale Suppliers	6.03
SECTION V - Residential Standards and Billing Practices	
1. Definitions as Provided in Order No. U-4240	7.00
2. Discrimination Prohibited	7.02
3. Form of Proceedings	7.02
4. Billing Frequency	7.02
5. Estimated Billing	7.02
6. Customer Meter Reading	7.03
7. Equal Monthly Billing or Budget Billing	7.04
8. Cycle Billing	7.04
9. Payment of Bills	7.04
10. Computation of Payment Period	7.04
11. Discounts and Late Payment Charges	7.05
12. Billing Information	7.05
13. Separate Bills	7.06
14. Special Services	7.06
15. Listing of Energy Assistance Programs	7.06
16. Notice of Energy Assistance Programs	7.06
17. Additional Energy Assistance Programs	7.06.1
18. Deposits - New Service	7.06.1
19. Deposits - Existing Service	7.06.1
20. Other Standards Prohibited	7.07
21. General Deposit Conditions - Residential	7.07
22. Guarantee in Lieu of Deposit	7.09
23. Guarantee Terms and Conditions	7.09

CANCELLED BY
ORDER U 6798
AUG 27 1982
REMOVED BY jsa

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
III. Anticipated or Predictable Short-Term Capacity Shortages in the Company System	6.01
IV. Long-Term Capacity or Fuel Shortage	6.02
V. Emergency Procedures of Wholesale Suppliers	6.03
SECTION V - Residential Standards and Billing Practices	
1. Definitions as Provided in Order No. U-4240	7.00
2. Discrimination Prohibited	7.02
3. Form of Proceedings	7.02
4. Billing Frequency	7.02
5. Estimated Billing	7.02
6. Customer Meter Reading	7.03
7. Equal Monthly Billing or Budget Billing	7.04
8. Cycle Billing	7.04
9. Payment of Bills	7.04
10. Computation of Payment Period	7.04
11. Discounts and Late Payment Charges Prohibited	7.05
12. Billing Information	7.05
13. Separate Bills	7.06
14. Special Services	7.06
15. Deposits - New Service	7.06
16. Deposits - Existing Service	7.06
17. Other Standards Prohibited	7.07
18. General Deposit Conditions - Residential	7.07
19. Guarantee in Lieu of Deposit	7.09
20. Guarantee Terms and Conditions	7.09
21. Deposit Refund	7.10
22. Applicability	7.10
23. Complaint Procedures	

CANCELLED BY
ORDER U-6796
MAY 27 1981
REMOVED BY jea

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public
Commission, dated May 8, 1978.

Effective for service rendered
on and after May 8, 1978



TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Second Revised Sheet No. 19.00	January 1, 2006
Second Revised Sheet No. 19.01	January 1, 2006
Second Revised Sheet No. 20.00	January 1, 2006
Second Revised Sheet No. 20.01	January 1, 2006
Second Revised Sheet No. 20.02	January 1, 2006
Second Revised Sheet No. 20.03	January 1, 2006
Second Revised Sheet No. 20.04	January 1, 2006
Second Revised Sheet No. 20.05	January 1, 2006
Second Revised Sheet No. 20.06	January 1, 2006
Second Revised Sheet No. 20.07	January 1, 2006
Second Revised Sheet No. 20.08	January 1, 2006
Second Revised Sheet No. 20.09	January 1, 2006
Second Revised Sheet No. 20.10	January 1, 2006
Second Revised Sheet No. 20.11	January 1, 2006
Second Revised Sheet No. 20.12	January 1, 2006
Second Revised Sheet No. 20.13	January 1, 2006
Second Revised Sheet No. 20.14	January 1, 2006
First Revised Sheet No. 20.15	January 1, 2006
First Revised Sheet No. 20.16	January 1, 2006
First Revised Sheet No. 20.17	January 1, 2006
First Revised Sheet No. 20.18	January 1, 2006
First Revised Sheet No. 20.19	January 1, 2006
First Revised Sheet No. 20.20	January 1, 2006
First Revised Sheet No. 20.21	January 1, 2006
First Revised Sheet No. 21.00	January 1, 2006
Third Revised Sheet No. 21.01	September 14, 2006
First Revised Sheet No. 21.02	January 1, 2006
First Revised Sheet No. 21.03	January 1, 2006
First Revised Sheet No. 21.04	January 1, 2006
Third Revised Sheet No. 22.00	September 14, 2006
First Revised Sheet No. 22.01	January 1, 2006
First Revised Sheet No. 22.02	January 1, 2006
First Revised Sheet No. 22.03	January 1, 2006
Original Sheet No. 23.00	October 2005 billing month
Original Sheet No. 23.01	October 2005 billing month
Original Sheet No. 23.02	October 2005 billing month

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
September 14, 2006
Filed <u>AL</u>

CANCELLED
BY ORDER <u>U-6300, U-14710R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Second Revised Sheet No. 19.00	January 1, 2006
Second Revised Sheet No. 19.01	January 1, 2006
Second Revised Sheet No. 20.00	January 1, 2006
Second Revised Sheet No. 20.01	January 1, 2006
Second Revised Sheet No. 20.02	January 1, 2006
Second Revised Sheet No. 20.03	January 1, 2006
Second Revised Sheet No. 20.04	January 1, 2006
Second Revised Sheet No. 20.05	January 1, 2006
Second Revised Sheet No. 20.06	January 1, 2006
Second Revised Sheet No. 20.07	January 1, 2006
Second Revised Sheet No. 20.08	January 1, 2006
Second Revised Sheet No. 20.09	January 1, 2006
Second Revised Sheet No. 20.10	January 1, 2006
Second Revised Sheet No. 20.11	January 1, 2006
Second Revised Sheet No. 20.12	January 1, 2006
Second Revised Sheet No. 20.13	January 1, 2006
Second Revised Sheet No. 20.14	January 1, 2006
First Revised Sheet No. 20.15	January 1, 2006
First Revised Sheet No. 20.16	January 1, 2006
First Revised Sheet No. 20.17	January 1, 2006
First Revised Sheet No. 20.18	January 1, 2006
First Revised Sheet No. 20.19	January 1, 2006
First Revised Sheet No. 20.20	January 1, 2006
First Revised Sheet No. 20.21	January 1, 2006
First Revised Sheet No. 21.00	January 1, 2006
Second Revised Sheet No. 21.01	January 1, 2006
First Revised Sheet No. 21.02	January 1, 2006
First Revised Sheet No. 21.03	January 1, 2006
First Revised Sheet No. 21.04	January 1, 2006
Second Revised Sheet No. 22.00	October 19, 2005
First Revised Sheet No. 22.01	January 1, 2006
First Revised Sheet No. 22.02	January 1, 2006
First Revised Sheet No. 22.03	January 1, 2006
Original Sheet No. 23.00	October 2005 billing month
Original Sheet No. 23.01	October 2005 billing month
Original Sheet No. 23.02	October 2005 billing month

Issued: **December 1, 2005**
By Scott Braeger
General Manager
Portland, Michigan

Effective Date: See above

Michigan Public Service Commission
December 6, 2005
Filed <u>BJ</u>

CANCELLED BY ORDER <u>U-6300, U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

=====

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. 19.00	May 25, 2005
First Revised Sheet No. 19.01	May 25, 2005
First Revised Sheet No. 20.00	May 25, 2005
First Revised Sheet No. 20.01	May 25, 2005
First Revised Sheet No. 20.02	May 25, 2005
First Revised Sheet No. 20.03	May 25, 2005
First Revised Sheet No. 20.04	May 25, 2005
First Revised Sheet No. 20.05	May 25, 2005
First Revised Sheet No. 20.06	May 25, 2005
First Revised Sheet No. 20.07	May 25, 2005
First Revised Sheet No. 20.08	May 25, 2005
First Revised Sheet No. 20.09	May 25, 2005
First Revised Sheet No. 20.10	May 25, 2005
First Revised Sheet No. 20.11	May 25, 2005
First Revised Sheet No. 20.12	May 25, 2005
First Revised Sheet No. 20.13	May 25, 2005
First Revised Sheet No. 20.14	May 25, 2005
Original Sheet No. 20.15	May 25, 2005
Original Sheet No. 20.16	May 25, 2005
Original Sheet No. 20.17	May 25, 2005
Original Sheet No. 20.18	May 25, 2005
Original Sheet No. 20.19	May 25, 2005
Original Sheet No. 20.20	May 25, 2005
Original Sheet No. 20.21	May 25, 2005
Original Sheet No. 21.00	May 25, 2005
First Revised Sheet No. 21.01	October 19, 2005
Original Sheet No. 21.02	May 25, 2005
Original Sheet No. 21.03	May 25, 2005
Original Sheet No. 21.04	May 25, 2005
First Revised Sheet No. 22.00	October 19, 2005
Original Sheet No. 22.01	May 25, 2005
Original Sheet No. 22.02	May 25, 2005
Original Sheet No. 22.03	May 25, 2005
Original Sheet No. 23.00	October 2005 billing month
Original Sheet No. 23.01	October 2005 billing month
Original Sheet No. 23.02	October 2005 billing month

Michigan Public Service
Commission

November 9, 2005

Filed PJ

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective Date: See above

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ

DATE 12-06-05

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. 3.05)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. 19.00	May 25, 2005
First Revised Sheet No. 19.01	May 25, 2005
First Revised Sheet No. 20.00	May 25, 2005
First Revised Sheet No. 20.01	May 25, 2005
First Revised Sheet No. 20.02	May 25, 2005
First Revised Sheet No. 20.03	May 25, 2005
First Revised Sheet No. 20.04	May 25, 2005
First Revised Sheet No. 20.05	May 25, 2005
First Revised Sheet No. 20.06	May 25, 2005
First Revised Sheet No. 20.07	May 25, 2005
First Revised Sheet No. 20.08	May 25, 2005
First Revised Sheet No. 20.09	May 25, 2005
First Revised Sheet No. 20.10	May 25, 2005
First Revised Sheet No. 20.11	May 25, 2005
First Revised Sheet No. 20.12	May 25, 2005
First Revised Sheet No. 20.13	May 25, 2005
First Revised Sheet No. 20.14	May 25, 2005
Original Sheet No. 20.15	May 25, 2005
Original Sheet No. 20.16	May 25, 2005
Original Sheet No. 20.17	May 25, 2005
Original Sheet No. 20.18	May 25, 2005
Original Sheet No. 20.19	May 25, 2005
Original Sheet No. 20.20	May 25, 2005
Original Sheet No. 20.21	May 25, 2005
Original Sheet No. 21.00	May 25, 2005
Original Sheet No. 21.01	May 25, 2005
Original Sheet No. 21.02	May 25, 2005
Original Sheet No. 21.03	May 25, 2005
Original Sheet No. 21.04	May 25, 2005
Original Sheet No. 22.00	May 25, 2005
Original Sheet No. 22.01	May 25, 2005
Original Sheet No. 22.02	May 25, 2005
Original Sheet No. 22.03	May 25, 2005
Original Sheet No. 23.00	October 2005 billing month
Original Sheet No. 23.01	October 2005 billing month
Original Sheet No. 23.02	October 2005 billing month

CANCELLED
BY ORDER U-14500

REMOVED BY PJ
DATE 11-09-05

Issued: **September 26, 2005**
By: Scott Braeger:
General Manager
Portland, Michigan

Effective Date: See above.

Michigan Public Service
Commission
October 21, 2005
Filed PJ

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. 19.00	May 25, 2005
First Revised Sheet No. 19.01	May 25, 2005
First Revised Sheet No. 20.00	May 25, 2005
First Revised Sheet No. 20.01	May 25, 2005
First Revised Sheet No. 20.02	May 25, 2005
First Revised Sheet No. 20.03	May 25, 2005
First Revised Sheet No. 20.04	May 25, 2005
First Revised Sheet No. 20.05	May 25, 2005
First Revised Sheet No. 20.06	May 25, 2005
First Revised Sheet No. 20.07	May 25, 2005
First Revised Sheet No. 20.08	May 25, 2005
First Revised Sheet No. 20.09	May 25, 2005
First Revised Sheet No. 20.10	May 25, 2005
First Revised Sheet No. 20.11	May 25, 2005
First Revised Sheet No. 20.12	May 25, 2005
First Revised Sheet No. 20.13	May 25, 2005
First Revised Sheet No. 20.14	May 25, 2005
Original Sheet No. 20.15	May 25, 2005
Original Sheet No. 20.16	May 25, 2005
Original Sheet No. 20.17	May 25, 2005
Original Sheet No. 20.18	May 25, 2005
Original Sheet No. 20.19	May 25, 2005
Original Sheet No. 20.20	May 25, 2005
Original Sheet No. 20.21	May 25, 2005
Original Sheet No. 21.00	May 25, 2005
Original Sheet No. 21.01	May 25, 2005
Original Sheet No. 21.02	May 25, 2005
Original Sheet No. 21.03	May 25, 2005
Original Sheet No. 21.04	May 25, 2005
Original Sheet No. 22.00	May 25, 2005
Original Sheet No. 22.01	May 25, 2005
Original Sheet No. 22.02	May 25, 2005
Original Sheet No. 22.03	May 25, 2005

CANCELLED BY ORDER <u>U-14346</u>
REMOVED BY <u>PJ</u>
DATE <u>10-21-05</u>

Issued: **March 24, 2005**
By Scott Braeger,
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective Date: See above

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 19.00	December 6, 2002
Original Sheet No. 19.01	December 6, 2002
Original Sheet No. 20.00	December 6, 2002
Original Sheet No. 20.01	December 6, 2002
Original Sheet No. 20.02	December 6, 2002
Original Sheet No. 20.03	December 6, 2002
Original Sheet No. 20.04	December 6, 2002
Original Sheet No. 20.05	December 6, 2002
Original Sheet No. 20.06	December 6, 2002
Original Sheet No. 20.07	December 6, 2002
Original Sheet No. 20.08	December 6, 2002
Original Sheet No. 20.09	December 6, 2002
Original Sheet No. 20.10	December 6, 2002
Original Sheet No. 20.11	December 6, 2002
Original Sheet No. 20.12	December 6, 2002
Original Sheet No. 20.13	December 6, 2002
Original Sheet No. 20.14	December 6, 2002

CANCELLED BY
ORDER LL-14184
REMOVED BY PJ
DATE 04-11-05

Issued: **March 1, 2004**
By Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
October 5, 2004
Filed JKB

Effective Date: See above

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
18. Deposits - New Service	7.06
19. Deposits - Existing Service	7.07
20. Other Standards Prohibited	7.07
21. General Deposit Conditions - Residential	7.07
22. Guarantee in Lieu of Deposit	7.09
23. Guarantee Terms and Conditions	7.09
24. Deposit Refund	7.09
25. Applicability	7.10
26. Complaint Procedure	7.10
27. Personnel Procedures Required	7.10
28. Utility Hearing Officers	7.10
29. Publication of Procedures	7.11
30. Public Access to Rules and Rates	7.11
31. Reporting Requirement	7.12
32. Inspection	7.12
33. Time of Discontinuation	7.12
34. Manner of Discontinuation	7.12
35. Medical Emergency	7.13
36. Restoration of Service	7.14
37. Discontinuance	7.14
38. Discontinuance of Service Prohibited	7.14
39. Notice of Discontinuation of Service	7.16

CANCELLED BY ORDER <u>U-6300</u>
REMOVED BY <u>JKB</u>
DATE <u>10-5-04</u>

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

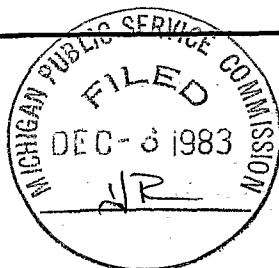
Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



<u>SUBJECT</u>	<u>PAGE NUMBER</u>
18. Deposits - New Service	7.06
19. Deposits - Existing Service	7.07
20. Other Standards Prohibited	7.07
21. General Deposit Conditions - Residential	7.07
22. Guarantee in Lieu of Deposit	7.09
23. Guarantee Terms and Conditions	7.09
24. Deposit Refund	7.10
25. Applicability	7.10
26. Complaint Procedures	7.10
27. Personnel Procedures Required	7.10
28. Utility Hearing Officers	7.10
29. Publication of Procedures	7.11
30. Public Access to Rules and Rates	7.11
31. Reporting Requirement	7.12
32. Inspection	7.12
33. Time of Discontinuation	7.12
34. Manner of Discontinuation	7.12
35. Medical Emergency	7.13
36. Reconnection of Service	7.14
37. Discontinuance	7.14
38. Discontinuance of Service Prohibited	7.14
39. Notice of Discontinuation of Service	7.16

CANCELLED BY U10F26
ORDER
OCT 25 1995
REMOVED BY JH

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
18. Deposits - New Service	7.06
19. Deposits - Existing Service	7.07
20. Other Standards Prohibited	7.07
21. General Deposit Conditions - Residential	7.07
22. Guarantee in Lieu of Deposit	7.09
23. Guarantee Terms and Conditions	7.09
24. Deposit Refund	7.10
25. Applicability	7.10
26. Complaint Procedures	7.10
27. Personnel Procedures Required	7.10
28. Utility Hearing Officers	7.10
29. Publication of Procedures	7.11
30. Public Access to Rules and Rates	7.11
31. Reporting Requirement	7.12
32. Inspection	7.12
33. Time of Discontinuation	7.12
34. Manner of Discontinuation	7.12
35. Medical Emergency	7.13
36. Reconnection of Service	7.14
37. Discontinuance	7.14
38. Discontinuance of Service Prohibited	7.14
39. Notice of Discontinuation of Service	7.16

CANCELLED BY
ORDER U-7522
AUG - 2 1983
REMOVED BY JR

Issued May 14, 1983
By Vernor Smith
Portland, Michigan



Effective for service rendered
on and after August 27, 1982
Issued under authority of the
M.P.S.C. dated August 27, 1982
in Case No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
24. Deposit Refund	7.09
25. Applicability	7.10
26. Complaint Procedures	7.10
27. Personnel Procedures Required	7.10
28. Utility Hearing Officers	7.11
29. Publication of Procedures	7.11
30. Public Access to Rules and Rates	7.12
31. Reporting Requirement	7.12
32. Inspection	7.13
33. Time of Discontinuation	7.13
34. Manner of Discontinuation	7.13
35. Medical Emergency	7.15
36. Reconnection of Service	7.15
37. Discontinuance	7.15
38. Discontinuance of Service Prohibited	7.16
39. Notice of Discontinuation of Service	7.18
40. Form of Notice	7.19
41. Complaints and Disputed Claims	7.20
42. Hearing	7.21
43. Payment of Amount not in Dispute	7.21
44. Notice of Hearing	7.22
45. Hearing Procedures	7.22
46. Settlement Agreement	7.25
47. Default of Settlement Agreement	7.26
48. Res Judicata	7.27
49. Emergency Discontinuation	7.27
50. Informal Appeal	7.27

CANCELLED BY
ORDER 46798

AUG 27 1982

REMOVED BY JEA

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
24. Personnel Procedures Required	7.10
25. Utility Hearing Officers	7.11
26. Publication of Procedures	7.11
27. Public Access to Rules and Rates	7.12
28. Reporting Requirement	7.12
29. Inspection	7.13
30. Time of Discontinuation	7.13
31. Manner of Discontinuation	7.13
32. Medical Emergency	7.15
33. Reconnection of Service	7.15
34. Discontinuance	7.15
35. Discontinuance of Service Prohibited	7.16
36. Notice of Discontinuation of Service	7.17
37. Form of Notice	7.17
38. Complaints and Disputed Claims	7.18
39. Hearing	7.19
40. Payment of Amount Not in Dispute	7.19
41. Notice of Hearing	7.20
42. Hearing Procedures	7.20
43. Settlement Agreement	7.22
44. Default of Settlement Agreement	7.23
45. Res Judicata	7.24
46. Emergency Discontinuation	7.24
47. Informal Appeal	7.25
48. Filing Procedure	7.25
49. Exhaustion of Remedies	7.25
50. Informal Appeal Procedure	7.25
51. Interim Determinations	7.26

CANCELLED BY _____ 7.24
ORDER U-6796 T.24
MAY 27 1981
REMOVED BY 450 T.25
7.26

Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
dated May 8, 1978.

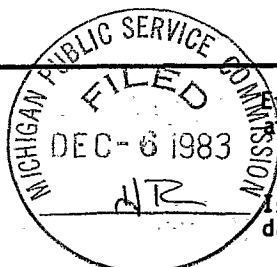
Effective for service rendered
on and after May 8, 1978



<u>SUBJECT</u>	<u>PAGE NUMBER</u>
40. Form of Notice	7.17
41. Complaints and Disputed Claims	7.18
42. Hearing	7.18
43. Payment of Amount Not in Dispute	7.18
44. Notice of Hearing	7.19
45. Hearing Procedures	7.19
46. Settlement Agreement	7.21
47. Default of Settlement Agreement	7.22
48. Res Judicata	7.22
49. Emergency Discontinuation	7.22
50. Informal Appeal	7.23
51. Filing Procedure	7.23
52. Exhaustion of Remedies	7.23
53. Informal Appeal Procedure	7.23
54. Interim Determinations	7.24
55. Appeal Review	7.24
56. Discontinuance Pending Decision	7.24
57. Informal Appeal Decision	7.25
58. Notice of Discontinuation	7.25
59. Res Judicata	7.25
60. Formal Appeal	7.25
61. Other Remedies	7.25

CANCELLED BY
ORDER U-6300
REMOVED BY JKB
DATE 10-5-04

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
40. Form of Notice	7.17
41. Complaints and Disputed Claims	7.18
42. Hearing	7.18
43. Payment of Amount Not in Dispute	7.18
44. Notice of Hearing	7.19
45. Hearing Procedures	7.19
46. Settlement Agreement	7.21
47. Default of Settlement Agreement	7.22
48. Res Judicata	7.22
49. Emergency Discontinuation	7.22
50. Informal Appeal	7.23
51. Filing Procedure	7.23
52. Exhaustion of Remedies	7.23
53. Informal Appeal Procedure	7.23
54. Interim Determinations	7.24
55. Appeal Review	7.24
56. Discontinuance Pending Decision	7.24
57. Informal Appeal Decision	7.25
58. Notice of Discontinuation	7.25
59. Res Judicata	7.25
60. Formal Appeal	7.25
61. Other Remedies	7.25

CANCELLED BY
ORDER U-7522

AUG - 2 1983

REMOVED BY HR

Issued May 14, 1983
By Vernor Smith
Portland, Michigan



Effective for service rendered
on and after August 27, 1982
Issued under authority of the
M.P.S.C. dated August 27, 1982
in Case No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
51. Filing Procedure	7.27
52. Exhaustion of Remedies	7.28
53. Informal Appeal Procedure	7.28
54. Interim Determinations	7.29
55. Appeal Review	7.29
56. Discontinuance Pending Decision	7.30
57. Informal Appeal Decision	7.30
58. Notice of Discontinuation	7.30
59. Res Judicata	7.31
60. Formal Appeal	7.31
61. Other Remedies	7.31

Interim Requirements	7.32
Interim Requirements (cont)	7.33
Auxiliary Power Provision	7.34
Schedule of "Off-Peak" Hours	7.35

CANCELLED BY
ORDER U 6798

AUG 27 1982

REMOVED BY JED

RATES

Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule A - Farm and Home Service (cont)	8.02
Schedule A-1 - Time-of-Day Service	8.03
Schedule A-1 - Time-of-Day Service (cont)	8.04
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

continued from Sheet No. 3.06

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
52. Appeal Review	7.27
53. Discontinuance Pending Decision	7.27
54. Informal Appeal Decision	7.27
55. Notice of Discontinuation	7.28
56. Res Judicata	7.28
57. Formal Appeal	7.28
58. Other Remedies	7.28
Interim Requirements	7.29
Interim Requirements (cont)	7.30
<u>RATES</u>	
Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD - Large Power Service (cont)	10.02
Schedule SL - Street Lighting	11.00
Schedule SL - Street Lighting (cont)	11.01
Schedule R - Purchased Power Cost Adj.	12.00



ISSUED OCTOBER 14, 1980
BY VERNOR SMITH, MANAGER
PORTLAND, MICHIGAN

CANCELLED BY

ORDER U-6796

MAY 27 1981

REMOVED BY J.S.A.

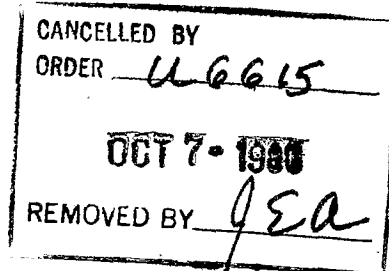
EFFECTIVE: FOR ELECTRIC
SERVICE RENDERED ON AND
AFTER OCTOBER 7, 1980.
ISSUED UNDER AUTHORITY OF
MICHIGAN PUBLIC SERVICE
COMMISSION DATED OCTOBER 7
1980 IN CASE NO. U-6615

TABLE OF CONTENTS - CHECK LIST

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
52. Appeal Review	7.27
53. Discontinuance Pending Decision	7.27
54. Informal Appeal Decision	7.27
55. Notice of Discontinuation	7.28
56. Res Judicata	7.28
57. Formal Appeal	7.28
58. Other Remedies	7.28

RATES

Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD - Large Power Service (cont)	10.02
Schedule SL - Street Lighting	11.00
Schedule SL - Street Lighting (cont)	11.01
Schedule R - Purchased Power Cost Adjustment	12.00



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission
Dated May 8, 1978.

SUBJECT

PAGE NUMBER

Requirements for Operation of Parallel Generation Facilities	7.32
Definition of Time Periods Used in Time-of-Day Rates	7.35

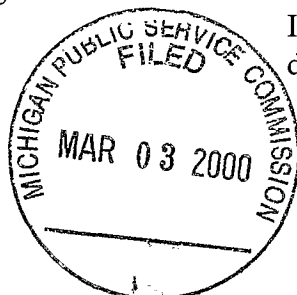
RATES

Schedule A - Farm and Home Service	8.00
Schedule A-2- Farm and Home Optional Time-of-Day Service	8.05
Schedule CH - Controlled Heating	8.50
Schedule CWH- Controlled Water Heating Service	8.52
Schedule B - General Service	9.00
Schedule B-1 - Optional General Service Time-of-Day	9.50
Schedule CD - Large Power Service	10.00
Schedule CD-1 - Optional Large Power Time-of-Day Service	10.50
Schedule CD-2 - Optional Irrigation Service Time-of-Day	10.52
Schedule PSDS - Primary Service Rate	10.60
Schedule SL - Street Lighting Service	11.00
Power Supply Cost Recovery Clause	12.00
Requirements for Pole Attachments	13.00

CANCELLED BY ORDER <u>U-6300</u>
REMOVED BY <u>JKB</u>
DATE <u>10-5-04</u>

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



SUBJECT

PAGE NUMBER

Requirements for Operation of Parallel Generation Facilities	7.32
Definition of Time Periods Used in Time-of-Day Rates	7.35

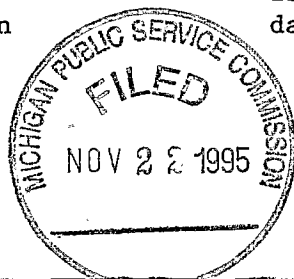
RATES

Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule A-S - Seasonal Farm and Home Service	8.02
Schedule A-S - Seasonal Farm and Home Service (cont)	8.02a
Schedule A-1 - Time-of-Day Farm and Space Heating Service	8.03
Schedule A-1 - Time-of-Day Farm and Space Heating Service (cont)	8.04
Schedule A-2 Farm and Home Optional Time-of-Day Service	8.05
Schedule CH Controlled Heating	8.50
Schedule CH Controlled Heating (cont)	8.51
Schedule CWH Controlled Water Heating Service	8.52
Schedule CWH Controlled Water Heating Service (cont)	8.53
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02
Schedule B - General Service (cont)	9.03

CANCELLED BY ORDER
IN CASE NO. U-
12005
NOV 16 1999
REMOVED BY *cr*

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Requirements for Operation of Parallel Generation Facilities	7.32
Definition of Time Periods Used in Time-of-Day Rates	7.35

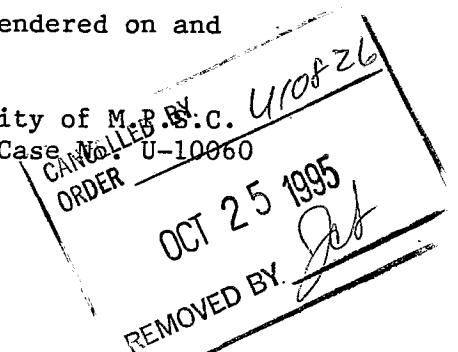
RATES

Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule A-S - Seasonal Farm and Home Service	8.02
Schedule A-S - Seasonal Farm and Home Service (cont)	8.02a
Schedule A-1 - Time-of-Day Farm and Space Heating Service	8.03
Schedule A-1 - Time-of-Day Farm and Space Heating Service (cont)	8.04
Schedule A-2 Farm and Home Optional Time-of-Day Service	8.05
Schedule A-2 Farm and Home Optional Time-of-Day Service (cont)	8.06
Schedule CH Controlled Heating	8.50
Schedule CH Controlled Heating (cont)	8.51
Schedule CWH Controlled Water Heating Service	8.52
Schedule CWH Controlled Water Heating Service (cont)	8.53
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

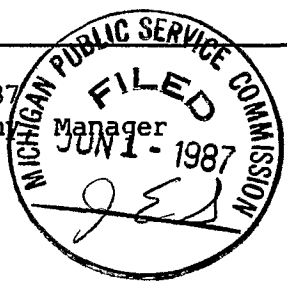
Issued under the authority of M.P.S.C. 410826
dated July 10, 1992 in Case No. U-10060



<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Requirements for Operation of Parallel Generation Facilities	7.32
Schedule of "Off-Peak" Hours	7.35
 <u>RATES</u>	
Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule A-S - Seasonal Farm and Home Service	8.02
Schedule A-S - Seasonal Farm and Home Service (cont)	8.02a
Schedule A-1 - Time-of-Day Farm and Space Heating Service	8.03
Schedule A-1 - Time-of-Day Farm and Space Heating Service (cont)	8.04
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02
Schedule B - General Service: Time-of-Day	9.50
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD-1 - Large Power Time-of-Day	10.50
Schedule CD-1 - Large Power Time-of-Day	10.51
Schedule PSDS - Primary Service Rate	10.60

~~CANCELLED BY
 ORDER 610060
 JUL 10 1992
 REMOVED BY *[Signature]*~~

Issued March 9, 1987
 by Robert W. Matheney
 Portland, Michigan



Effective for service rendered on and
 after February 10, 1987

Issued under authority of the M.P.S.C.
 dated February 10, 1987
 In Case No. U-8499

<u>SUBJECT</u>	<u>PAGE NUMBER</u>
Requirements for Operation of Parallel Generation Facilities	7.32
Schedule of "Off-Peak" Hours	7.35
 <u>RATES</u>	
Schedule A - Farm and Home Service	8.00
Schedule A - Farm and Home Service (cont)	8.01
Schedule A-S - Seasonal Farm and Home Service	8.02
Schedule A-S - Seasonal Farm and Home Service (cont)	8.02a
Schedule A-1 - Time-of-Day Farm and Space Heating Service	8.03
Schedule A-1 - Time-of-Day Farm and Space Heating Service (cont)	8.04
Schedule B - General Service	9.00
Schedule B - General Service (cont)	9.01
Schedule B - General Service (cont)	9.02

CANCELLED BY
ORDER U-8499

FEB 10 1987

REMOVED BY HP

Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 28, 1982.

Issued under the authority of M.P.S.C.
dated August 27, 1982 in Case No. U-6798.

Tri-County Electric Cooperative

TABLE OF CONTENTS - CHECK LIST

<u>RATES (cont)</u>	<u>PAGE NUMBER</u>
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD - Large Power Service (cont)	10.02
Schedule SL - Street Lighting Service	11.00
Schedule SL - Street Lighting Service (cont)	11.01
Schedule R - Purchased Power Cost Adjustment	12.00

CANCELLED BY
 ORDER U 6798
 AUG 27 1982
 REMOVED BY JSA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SUBJECT

PAGE NUMBER

Schedule PCH - Partial Controlled Heating Services	14.00
Schedule CBG - Customer-Owned Backup Generation	15.00
Schedule SB - Standby Electric Service	16.00
Schedule UR - General Service Unmetered Rate	17.00

CANCELLED BY ORDER	<u>U-6300</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-04</u>

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



RATES (cont)

PAGE NUMBER

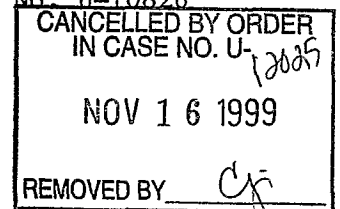
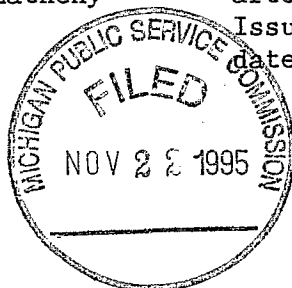
Schedule B -	General Service (cont)	9.04
Schedule B-1 -	Optional General Service Time-of-Day	9.50
Schedule B-1 -	Optional General Service Time-of-Day (cont)	9.51
Schedule B-1 -	Optional General Service Time-of-Day (cont)	9.52
Schedule CD -	Large Power Service	10.00
Schedule CD -	Large Power Service (cont)	10.01
Schedule CD -	Large Power Service (cont)	10.01-1
Schedule CD -	Large Power Service (cont)	10.02
Schedule CD -	Large Power Service (cont)	10.03
Schedule CD -	Large Power Service (cont)	10.04
Schedule CD-1 -	Optional Large Power Time-of-Day Service	10.50
Schedule CD-1 -	Optional Large Power Time-of-Day Service (cont)	10.51
Schedule CD-2 -	Optional Irrigation Service Time-of-Day (cont)	10.52
Schedule CD-2 -	Optional Irrigation Service Time-of-Day (cont)	10.53
Schedule CD-2 -	Optional Irrigation Service Time-of-Day (cont)	10.54
Schedule CD-2 -	Optional Irrigation Service Time-of-Day (cont)	10.55
Schedule CD-2 -	Optional Irrigation Service Time-of-Day (cont)	10.56
Schedule PSDS -	Primary Service Rate	10.60

Issued: October 25, 1995 Effective for service rendered on and

Issued by: Robert Matheny after October 25, 1995

General Manager Issued under the authority of M.P.S.C.

Portland, Michigan dated October 25, 1995 in Case No. II-10826

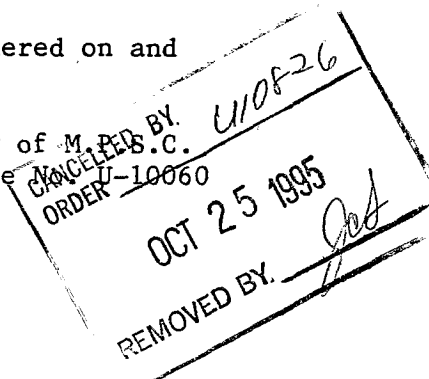


<u>RATES (cont)</u>	<u>PAGE NUMBER</u>
Schedule B - General Service (cont)	9.02
Schedule B-1 - Optional General Service Time-of-Day	9.50
Schedule B-1 - Optional General Service Time-of-Day (cont)	9.51
Schedule B-1 - Optional General Service Time-of-Day (cont)	9.52
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD - Large Power Service (cont)	10.01-1
Schedule CD - Large Power Service (cont)	10.02
Schedule CD-1 - Optional Large Power Time-of-Day Service	10.50
Schedule CD-1 - Optional Large Power Time-of-Day Service (cont)	10.51
Schedule CD-2 - Optional Irrigation Service Time-of-Day (cont)	10.52
Schedule CD-2 - Optional Irrigation Service Time-of-Day (cont)	10.53
Schedule CD-2 - Optional Irrigation Service Time-of-Day (cont)	10.54
Schedule CD-2 - Optional Irrigation Service Time-of-Day (cont)	10.55
Schedule CD-2 - Optional Irrigation Service Time-of-Day (cont)	10.56
Schedule PSDS - Primary Service Rate	10.60
Schedule PSDS - Primary Service Rate (cont)	10.61

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

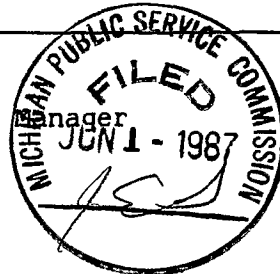
Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case



<u>RATES (cont)</u>	<u>PAGE NUMBER</u>
Schedule PSDS - Primary Service Rate (cont)	10.61
Schedule PSDS - Primary Service Rate (cont)	10.62
Schedule SL - Street Lighting Service	11.00
Schedule SL - Street Lighting Service (cont)	11.01
Power Supply Cost Recovery Clause	12.00
Power Supply Cost Recovery Clause (cont)	12.01
Power Supply Cost Recovery Clause (cont)	12.02

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY Jak

Issued March 9, 1987
by Robert W. Matheny,
Portland, Michigan



Effective for service rendered on and
after February 10, 1987
Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

TABLE OF CONTENTS - CHECK LIST

<u>RATES (cont)</u>	<u>PAGE NUMBER</u>
Schedule CD - Large Power Service	10.00
Schedule CD - Large Power Service (cont)	10.01
Schedule CD - Large Power Service (cont)	10.02
Schedule SL - Street Lighting Service	11.00
Schedule SL - Street Lighting Service (cont)	11.01
Power Supply Cost Recovery Clause	12.00

CANCELLED BY
ORDER U-8499

FEB 10 1987

REMOVED BY HP

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



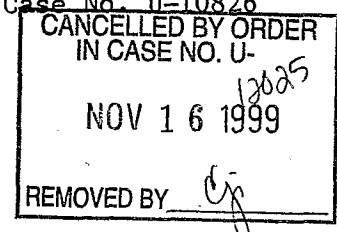
Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

<u>RATES (cont)</u>	<u>PAGE NUMBER</u>
Schedule PSDS - Primary Service Rate (cont)	10.61
Schedule PSDS - Primary Service Rate (cont)	10.62
Schedule PSDS - Primary Service Rate (cont)	10.63
Schedule PSDS - Primary Service Rate (cont)	10.64
Rider "ED" - Large Power Economic Development	10.70
Rider "ED" - Large Power Economic Development	10.71
Schedule SL - Street Lighting Service	11.00
Schedule SL - Street Lighting Service (cont)	11.01
Power Supply Cost Recovery Clause	12.00
Power Supply Cost Recovery Clause (cont)	12.01
Power Supply Cost Recovery Clause	12.01-1
Power Supply Cost Recovery Clause (cont)	12.02
Requirements for Pole Attachments	13.00
Schedule PCH - Partial Controlled Heating Services	14.00
Schedule PCH - Partial Controlled Heating Services (cont)	14.01
Schedule CBG - Customer-Owned Backup Generation	15.00
Schedule CBG - Customer-Owned Backup Generation (cont)	15.01
Schedule CBG - Customer-Owned Backup Generation (cont)	15.02
Schedule SB - Standby Electric Service	16.00
Schedule SB - Standby Electric Service	16.01

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. II-10826



RATES (cont)

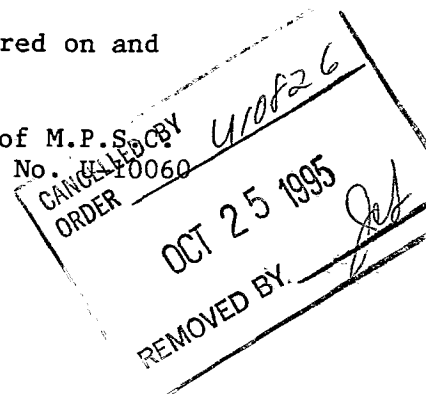
PAGE NUMBER

Schedule PSDS - Primary Service Rate (cont)	10.62
Schedule PSDS - Primary Service Rate (cont)	10.63
Schedule PSDS - Primary Service Rate (cont)	10.64
Rider "ED" - Large Power Economic Development	10.70
Rider "ED" - Large Power Economic Development	10.71
Schedule SL - Street Lighting Service	11.00
Schedule SL - Street Lighting Service (cont)	11.01
Power Supply Cost Recovery Clause	12.00
Power Supply Cost Recovery Clause (cont)	12.01
Power Supply Cost Recovery Clause	12.01-1
Power Supply Cost Recovery Clause (cont)	12.02
Requirements for Pole Attachments	13.00
Schedule PCH - Partial Controlled Heating Services	14.00
Schedule PCH - Partial Controlled Heating Services (cont)	14.01
Schedule CBG - Customer-Owned Backup Generation	15.00
Schedule CBG - Customer-Owned Backup Generation (cont)	15.01
Schedule CBG - Customer-Owned Backup Generation (cont)	15.02
Schedule SB - Standby Electric Service	16.00
Schedule SB - Standby Electric Service	16.01

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C. No. 2-10060
dated July 10, 1992 in Case No. 41060



RATES (cont)

PAGE NUMBER

Schedule UR -	General Service Unmetered Rate	17.00
Schedule UR -	General Service Unmetered Rate	17.01

CANCELLED BY ORDER
IN CASE NO. U-
NOV 16 1999
REMOVED BY *dj*

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



LOCALITIES SERVED

BARRY COUNTY

Assyria
Castleton
Maple Grove
Woodland

CLARE COUNTY

Garfield
Grant
Surrey

CLINTON COUNTY

Bengel
Bingham
Dallas
Duplain
Egile
Essex
Greenbush
Lebanon
Riley
Watertown
Westphalia

EATON COUNTY

Benton
Chester
Eaton
Eaton Rapids
Hamlin
Kalamo
Oneida
Roxand
Sunfield
Vermontville

SAGINAW COUNTY

Chapin

GRATIOT COUNTY

Elba
Hamilton
New Haven
North Shade
Seville
Sumner
Washington

INGHAM COUNTY

Aurelius
Bunkerhill
Ingham
Leslie
Onondaga
Stockbridge
Vevay

IONIA COUNTY

Berlin
Campbell
Danby
Ionia
Lyons
North Plains
Odessa
Orange
Portland
Sebawa

ISABELLA COUNTY

Broomfield
Coe
Coldwater
Deerfield
Fremont
Gilmore
Lincoln
Nottawa
Rolland
Sherman
Vernon

JACKSON COUNTY

Springport
Tompkins
Waterloo

MECOSTA COUNTY

Austin
Chippewa
Colfax
Deerfield
Fork
Grant
Green
Hinton
Martiny
Millbrook
Morton
Sheridan
Wheatland

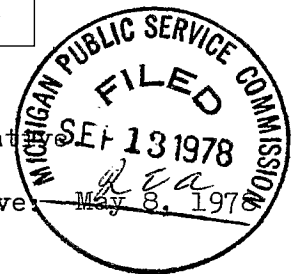
MONTCALM COUNTY

Belvidere
Bloomer
Cato
Crystal
Day
Douglas
Evergreen
Ferris
Home
Maple Valley
Pine
Richland
Winfield

OSCEOLA COUNTY

Evart
Hersey

CANCELLED BY ORDER	U-6300
REMOVED BY	RL
DATE	03-13-07



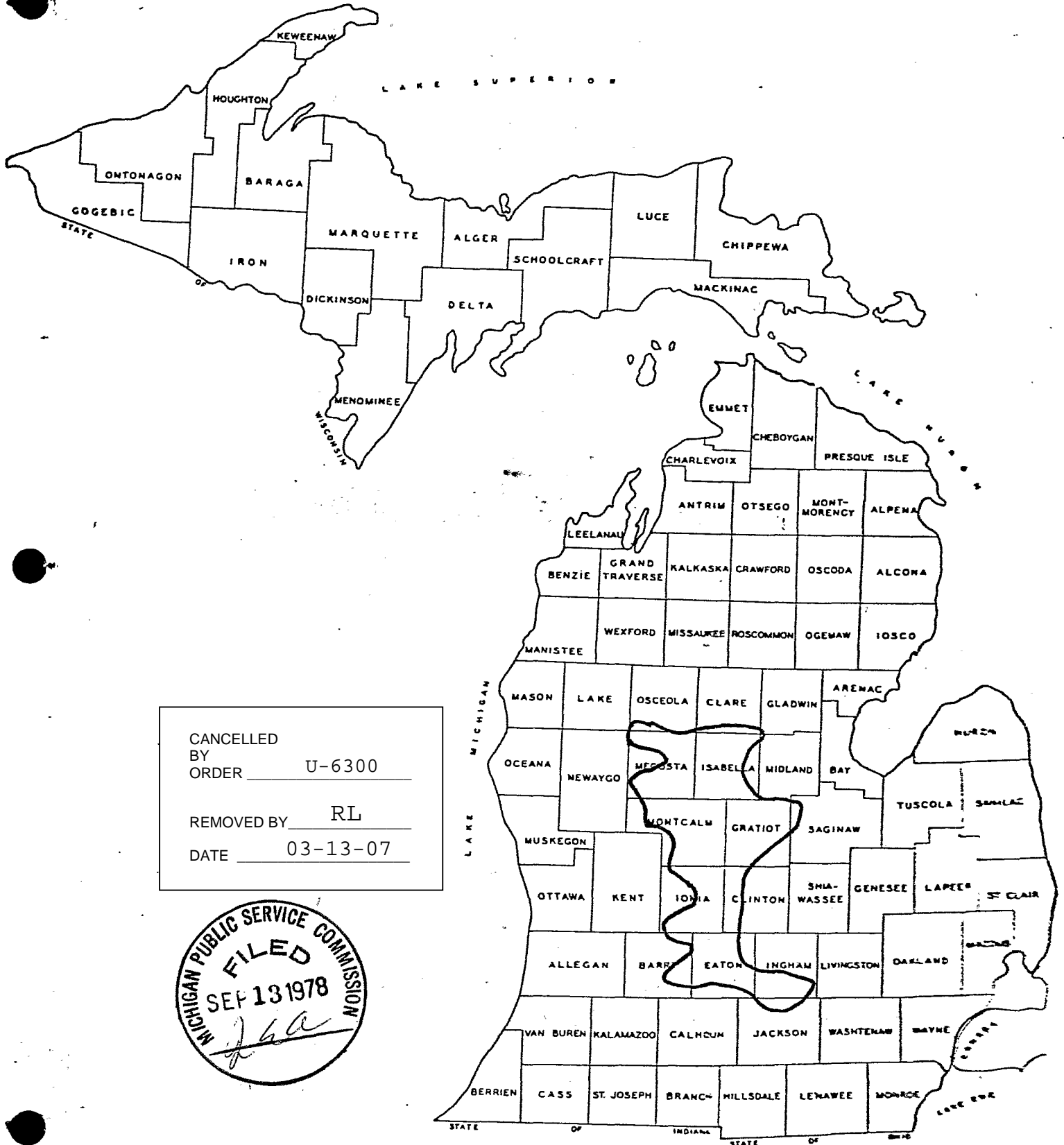
NOTE: No Incorporated Villages are served by the Cooperat

Issued: May 8, 1978

Effective

Issued By: Vernor Smith
Manager

M.P.S.C. No. 2



CANCELLED
 BY _____
 ORDER U-6300

REMOVED BY RL
 DATE 03-13-07

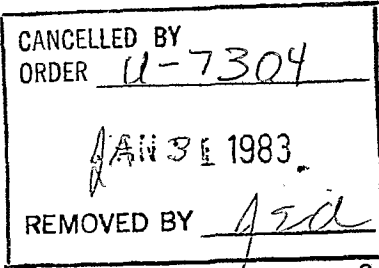


STANDARD RULES AND REGULATIONS

a. Access to Premises - The member shall provide at no expense to the Cooperative suitable space with provisions for installation and maintenance of the Cooperative's facilities on the member's premises. Authorized agents of the Cooperative shall have access to the premises at all reasonable times for construction, operation, maintenance, removal or inspection of the Cooperative's facilities, or to inspect the member's facilities or measure the member's load. Authorized employees and agents shall carry identification furnished by the Cooperative and shall display it upon request. Failure to provide access for any of the above reasons may result in termination of service.

b. Use of Facilities - The Cooperative will not allow use of its poles or other facilities by others for installations or attachments of any kind without written authorization from the Cooperative. This includes, but is not limited to, electrical or communication equipment, lights, signs and fences. The Cooperative assumes no liability for property owned by others attached to its facilities. Unauthorized attachments to Cooperative facilities may be removed by the Cooperative.

c. Protection - The member shall use reasonable diligence to protect the Cooperative's facilities located on the member's premises, and to prevent tampering or interference with such facilities. The Cooperative may discontinue service in accordance with any applicable rules of the Michigan Public Service Commission, in case the meter or wiring on the member's premises has been tampered with or altered in any manner to allow unmetered or improperly metered energy to be used. In case of such unauthorized use of service, the Cooperative will continue service only after the member has agreed to pay for the unmetered energy used, pay all costs of discovery and investigation including rewards for discovery, and make provisions and pay charges for an outdoor meter installation or other metering changes as may be required by the Cooperative. Failure to enter into such an agreement or failure to comply with the terms of such an agreement shall be cause to discontinue service in accordance with any applicable rules of the Cooperative or Commission. Restoration or service will be made upon receipt of reasonable assurance of the member's compliance with the Cooperative's approved Standard Rules and Regulations.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effectation for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

STANDARD RULES AND REGULATIONS

The member may be required to provide at no expense to the Cooperative space for Cooperative facilities on the member's premises.

For overhead service, the location of the point of attachment must be such that the Cooperative's service conductors can be installed without attachment to the building in any other locations.

For underground service, the point of attachment may be on the building, meter pedestal, or other agreed point.

Service will be provided to meter poles for farm service or other service where more than one structure is to be supplied from a single meter. The member shall be required to install a fused disconnect switch on the pole at his own expense in accordance with the Cooperative specifications.

7. Service to House Trailers, Vans, Buses, Used as Dwelling Units

The Cooperative will make service connections to house trailers, vans, buses, or any other dwelling of a mobile nature without special charges, except as specified herein under Section III, when the member owns the premises and has installed an approved septic tank and well for his own use.

If the above conditions are not met, such installation and service facilities shall be considered to be temporary service as applicable under Rule III, C, 2.

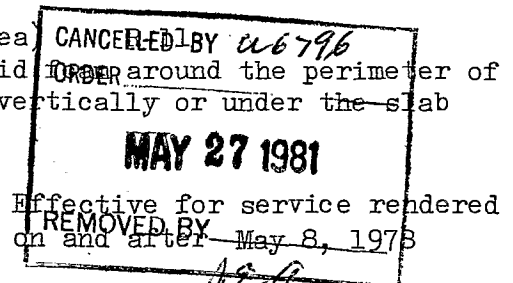
8. Insulation Requirements for Electric Heating

Any new member, or a conversion member, contemplating installing electric heat as the primary heat source in the home shall install insulation to meet the following minimum R values:

	<u>Insulation Value</u>
Ceiling	R-35
Sidewalls *	R-11
Floors above unheated areas	R-19
Basement walls (if used as living area)	
Slab construction - use 2" rigid foam around the perimeter of the slab and extending down vertically or under the slab horizontally 24".	



Issued: May 8, 1978
Issued By: Vernor Smith
Manager



Issued under authority of Case No. U-5715 of Michigan Public Service Commission, Dated May 8, 1978.

STANDARD RULES AND REGULATIONS

The above values should be increased depending on locality or the amount of degree days in the area involved.

* This does not apply to an existing building where it would not be practical to add sidewall insulation.

Failure to meet the insulation requirements will result in refusal to extend service.

D. Nature and Quality of Service

The Cooperative will endeavor to, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Cooperative shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Cooperative's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of members or third parties; operation of safety devices, except when such operation is caused by the negligence of the Cooperative, absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Cooperative has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God; war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

The member shall be responsible for giving immediate notice to the Cooperative of interruptions or variations in electric service so that appropriate corrective action can be taken.

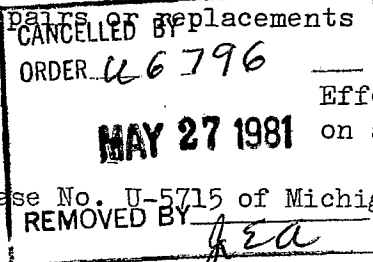
The Cooperative reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State or National emergencies and shall be under no liability with respect to any such interruption, curtailment or suspension.

E. Metering and Metering Equipment

The member shall provide, free of expense to the Cooperative and close to the point of service entrance, a space suitable to the Cooperative for the installation of the necessary metering equipment. The member shall permit only authorized agents of the Cooperative or other persons lawfully authorized to do so, to inspect, test or remove the same. If the meters or metering equipment are damaged or destroyed through the neglect of the member, the cost of the necessary repairs or replacements shall be paid by the member.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



STANDARD RULES AND REGULATIONS

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Service at the Member's Request	
During Regular Working Hours	\$25.00
Outside Regular Working Hours	\$50.00
Meter Reading Charge	\$10.00
Meter Test Charge	\$20.00
Reconnect Charge	
During Regular Working Hours	\$15.00
Outside Regular Working Hours	\$50.00
Disconnect at Pole,	
During Regular Working Hours	\$25.00
Outside Regular Working Hours	\$50.00
Charge for Collection in Field	\$15.00
Bad Check Handling Charge	\$10.00
Connections Outside Regular Working Hours	\$50.00

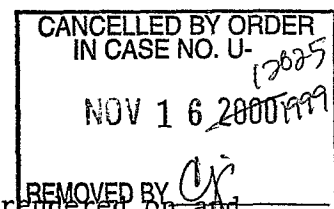
G. Other Conditions of Service

1. Service Disconnect - Service to the member's premises may be disconnected by the Cooperative under the following conditions:

Issued: May 4, 1990
Issued by: Robert Henry
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990



Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

STANDARD RULES AND REGULATIONS

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Service at the Member's Request	
During Regular Working Hours	\$ 25.00
Outside Regular Working Hours	40.00
Meter Reading Charge	10.00
Meter Test Charge	20.00
Reconnect Charge	
During Regular Working Hours	10.00
Outside Regular Working Hours	40.00
Disconnect at Pole,	
During Regular Working Hours	25.00
Outside Regular Working Hours	40.00
Collection Charge when Nonpayment Disconnect Order is Written	10.00
Bad Check Handling Charge	5.00
Connections Outside Regular Working Hours	40.00

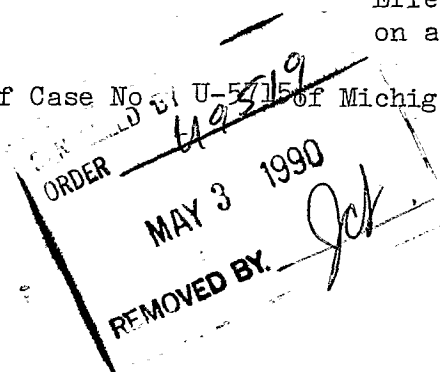
G. Other Conditions of Service

1. Service Disconnect - Service to the member's premises may be disconnected by the Cooperative under the following conditions:

Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-57156 of Michigan Public Service Commission,
 Dated May 8, 1978.



STANDARD RULES AND REGULATIONS

1. Apartment Buildings or Multiple Dwellings Containing Three or Four Apartments - The member may have the option of being billed under either the Residential Service Rate or the appropriate General Service or Commercial and Industrial Service Rate. For the purpose of billing under the Residential Service Rate, the initial charge, the kilowatthour blocks and the minimum charge shall be multiplied by the number of apartments served through one meter.
 2. Apartment Buildings or Multiple Dwellings Containing Five or More Apartments - The member shall be billed under the appropriate General Service or Commercial and Industrial Service Rate.
 3. "Master Metering" will be limited to existing members.
 - c. Homes or Dormitories for Groups Other Than Private Family Units - Service supplied through a single meter to rooming houses, dormitories, nurses' homes, and other similarly occupied buildings containing sleeping accommodations for more than six persons shall be classified as commercial and billed on the appropriate service rate.
 - d. Farm Service - Service shall be available to farms for residential use under Residential Service Rate, and in addition service may be used through the same meter for any purpose as long as such use is confined to single phase service for the culture, processing and handling of products grown or used on the members' farm. Use of service for purposes other than set forth above shall be served and billed on the appropriate General Service Rate.
 - e. Year-Round Service - Service to a member at the address shown on his driver's license and voter's registration card.
 - f. Seasonal Service - Service to members other than to year-round customers.
3. Deposits - Commercial and Industrial

- a. The amount of the deposit will be limited to not more than two (2) times the member's estimated maximum bill.
- b. Interest on deposits will be accrued at the rate of 7% per year and will be payable annually on request or at the time the deposit is returned.

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

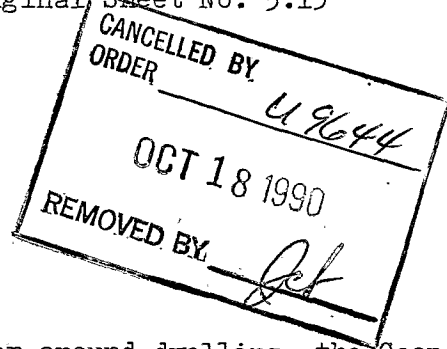
Effective for service rendered
on and after May 8, 1978

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



STANDARD RULES AND REGULATIONS



A. Overhead Extension Policy

1. Residential Service

- a. Charges - For each permanent, year around dwelling, the Cooperative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extensions in excess of the above footages will require an advance deposit of \$1.75 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.
- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance. However, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500.00 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original member ~~if still receiving service at the same location~~ and will not include any amount of contribution in aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



2-14
CANCELLED BY
ORDER 49644
OCT 18 1990
REMOVED BY [Signature]

STANDARD RULES AND REGULATIONS

2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial members when such investment does not exceed two (2) times the annual revenue anticipated to be collected from members initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".
- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

1. Original Member

At the end of the first complete 12-month period immediately following the date of the initial service, the Cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original member in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member; no such refund shall exceed the amount deposited under provisions of Paragraph (b) above.

- 2. Refunds for additional new members directly connected to the finances extension during the refund period will be governed by Section III, A, 1, c.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his/her operations or the operations of his/her contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

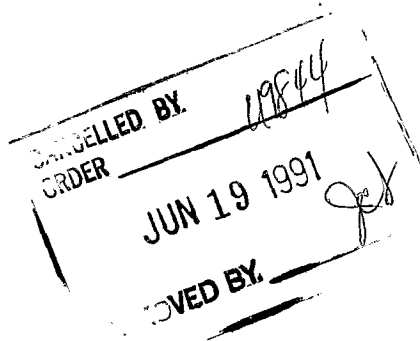
An additional amount of \$2.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an



Issued: October 23, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 18, 1990

Issued under the authority of M.P.S.C.
dated Oct. 18, 1990 in Case No. U-9644

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 5.P.
Cancels First Revised Sheet No. 5.P.

CANCELLED BY
ORDER 49644
OCT 18 1990
REMOVED BY
5.P. JH

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contributions in all of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accomodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangements of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1. In the Upper Peninsula, the winter construction period is from November 15 to April 30 inclusive, and the construction meeting must be held prior to September 30.

2. RESIDENTIAL SERVICE

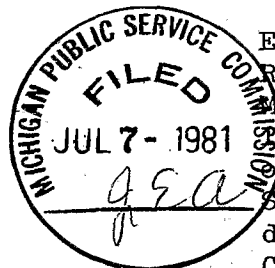
If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings, when meeting the Cooperative's requirements for permanent installations.

a. NEW PLATTED SUBDIVISIONS

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an

CANCELLED BY
ORDER U 7304
JAN 31 1983
REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service
Rendered on and after
May 28, 1981.
Issued under authority
of the Michigan Public
Service Commission
dated May 27, 1981 in
Case No. U-6796

STANDARD RULES AND REGULATIONS

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangements of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15, to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1. In the Upper Peninsula the winter construction period is from November 15 to April 30 inclusive, and the construction meeting must be held prior to September 30.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings, when meeting the Cooperative's requirements for permanent installations.

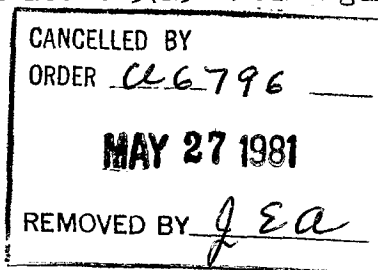
a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions shall be placed underground.

Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated. May 8, 1978.



STANDARD RULES AND REGULATIONS

- 1. Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For the purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- a. Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.

CANCELLED BY 49844
 ORDER
 JUN 19 1991
 MOVED BY gt



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

CANCELLED BY ORDER No. 5.19
 1191044
 OCT 18 1990
 REMOVED BY *JCB*

STANDARD RULES AND REGULATIONS

b. REFUNDS - That portion of the deposit related to the to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75, except for those lots served by an underground service from an overhead distribution line under the provision of Section III, B 2 a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit shall be made available to the depositer on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500.00 for each permanent residential member connected within the subdivision. Such refunds will be made only to the original depositer and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

c. MEASUREMENT - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two (2) sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

- b. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500.00 for each permanent residential member connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

- c. Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

2. Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. ~~CANCELLED~~ of Michigan Public Service Commission,
 Dated May 8, 1978.

ORDER 46796

MAY 27 1981 JEA

STANDARD RULES AND REGULATIONS

- a. Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$4.00 per trench foot.
- b. Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

1. Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extension therefrom shall be treated separately.

- a. Charges (In Addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$3.00 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$3.00 per front foot for all lots owned by the subsequent applicant which can be directly served from the original distribution extension.

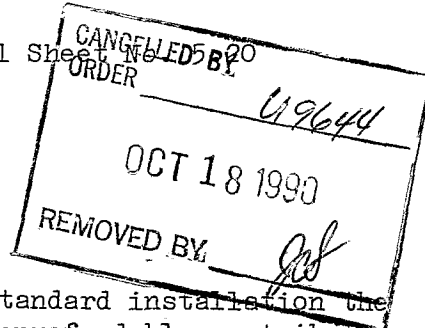
APPROVED BY: 69844
ORDER
JUN 19 1991
MOVED BY: [Signature]



Issued: October 23, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 18, 1990

Issued under the authority of M.P.S.C.
dated Oct. 18, 1990 in Case No. U-9644



STANDARD RULES AND REGULATIONS

- a. Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$2.00 per trench foot.
- b. Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

1. Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extension therefrom shall be treated separately.

- a. Charges (In Addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$1.75 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$1.75 per front foot for all lots owned by the subsequent applicant which can be directly served from the original distribution extension.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

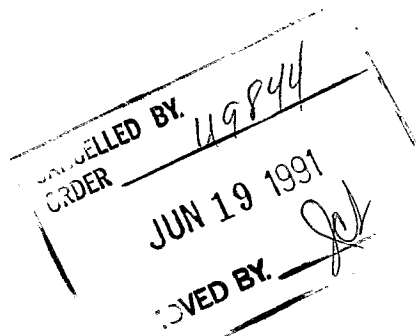
Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

- b. Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lots owned by the subsequent applicant. The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.
- c. Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, 1, c.

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

2. Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

Contribution - For standard installation of distribution facilities, the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$4.00.



Issued: October 23, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 18, 1990

Issued under the authority of M.P.S.C.
dated Oct. 18, 1990 in Case No. U-9644

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 5.21
Cancels Original Sheet No. 5.21

CANCELLED BY
ORDER

49644

OCT 18 1990

REMOVED BY
JES

b. Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lots owned by the subsequent applicant. The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

c. Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, 1, c.

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

2. Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground constructions costs, plus a deposit based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- b. Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lots owned by the subsequent applicant. The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.
- c. Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, 1, c.

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

- 2. Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement for extension of the overhead system to a pole on his property where transition from overhead to to underground can be made.

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

CANCELLED BY
 ORDER U-7304
 JAN 31 1983
 REMOVED BY ASA



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

CANCELLED BY
 ORDER U9644
 OCT 18 1980
 REMOVED BY af

STANDARD RULES AND REGULATIONS

- 3. Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.
 - a. Contribution - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$2.00. When the service lateral is connected to existing overhead facilities, the contribution shall be \$50.00 plus \$2.00 per trench foot.
 - b. Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground. This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgment, any of the following conditions exist:

- 1. Such facilities would serve commercial or industrial members having loads of temporary duration; or
- 2. Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- 3. Such facilities would serve commercial or industrial members in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

STANDARD RULES AND REGULATIONS

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above-grade.

In the event the developer, owner, member or tenant requests relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party.

The Cooperative will install underground service connections to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on his property.

Contribution - For standard installation of distribution facilities, the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$5.30.

Transformers will be charged on an installed basis of \$6.00 per KVA.

Service, as this term is generally understood in the electric utility field (on member's property), is charged on the basis of \$6.00 per trench foot.

Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

Issued: October 23, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 18, 1990

Issued under the authority of M.P.S.C.
dated Oct. 18, 1990 in Case No. U-9644

CANCELLED BY U 9844
ORDER
JUN 19 1991
MOVED BY [Signature]



2.

CANCELLED BY
ORDER119644
OCT 18 1990REMOVED BY *Oct*

STANDARD RULES AND REGULATIONS

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above-grade.

In the event the developer, owner, member or tenant requests relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party.

The Cooperative will install underground service connections to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on his property.

1. Contribution - For standard installation of distribution facilities, the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$1.90.

Transformers will be charged on an installed basis of \$4.00 per KVA.

Service, as this term is generally understood in the electric utility field (on member's property), is charged on the basis of \$4.00 per trench foot.

2. Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

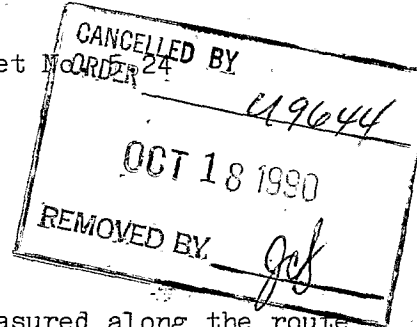
Issued: May 8, 1978

Effective for service rendered on and after May 8, 1978

Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.





STANDARD RULES AND REGULATIONS

Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.

Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

- b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicant shall make a contribution according to the provisions above for commercial service.

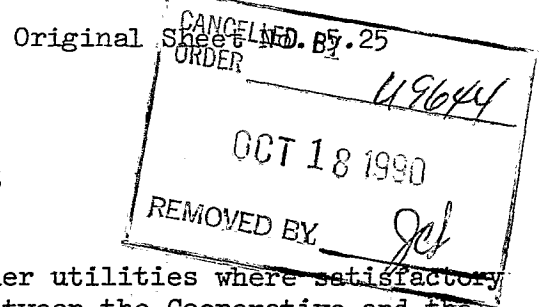
- c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978



STANDARD RULES AND REGULATIONS

facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:
 - (a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (c) Transformers - \$4.00 per KVA.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



STANDARD RULES AND REGULATIONS

- e. Underground Installations for Cooperative's Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimate overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Overhead Extension Policy.
- f. Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on State or Federal lands the applicant (s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- g. Local Ordinances - The Cooperative reserves the right, where local ordinance requirements are more stringent than these rules to apply to the Michigan Public Service Commission for such relief as may be necessary.

C. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

1. Easements and Permits

CANCELLED BY
ORDER U7304

JAN 31 1983

REMOVED BY JEA



- a. New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation maintenance and protection of its facilities.
- b. Other Easement and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative, for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

STANDARD RULES AND REGULATIONS

- c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.
- d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be paid for by the firm person or persons requesting the relocation, unless one or more of the following conditions are met:
 - (1) The relocation is made for the convenience of the Cooperative
 - (2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.
- e. Before actual relocation work is performed under Paragraph III. C.4.c and above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm person or persons requesting such relocation. Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm person or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

5. Construction Schedules

Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the member has demonstrated to the Cooperative's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits and/or, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

6. Design of Facilities

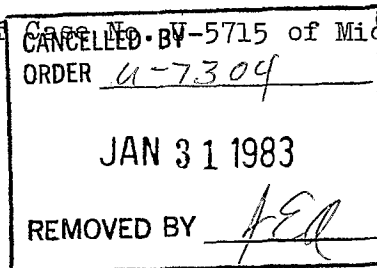
The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive construction costs are incurred by the Cooperative at the request of the member, the member may be required to reimburse the Cooperative for such excess costs.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered on and after May 8, 1978

Issued under authority of Case No. BV-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



STANDARD RULES AND REGULATIONS

SECTION IV - EMERGENCY ELECTRICAL PROCEDURES

I. General

Emergency electrical procedures may be necessary if there is a shortage in the electrical energy supply to meet the demands of members in the electrical service area. It is recognized that such deficiencies can be short-term (a few hours) or long-term (more than a few hours) in duration; and, in view of the difference in nature between short- and long-term deficiencies, different and appropriate procedures shall be adopted for each.

Essential health and safety members given special consideration in these procedures shall, insofar as the situation permits, include the following types of members and such other members or types of members which the Commission may

- (a) "Governmental Detention Institutions," which will be limited to those facilities used for the detention of persons.
- (b) "Fire Stations," which will be limited to attended, publicly-owned facilities housing mobile fire fighting apparatus.
- (c) "Hospitals," which will be limited to institutions providing medical care to patients and where surgical procedures are performed.
- (d) Life support equipment such as a kidney machine or respirator, used to sustain the life of a person.
- (e) "Water Pumping Plants," which will be limited to publicly-owned facilities essential to the supply of potable water to a community.
- (f) "Sewage Plants," which will be limited to publicly-owned facilities essential to the collection, treatment or disposal of a community's sewage.
- (g) Radio and television stations utilized for the transmittal of emergency messages and public information broadcasts related to these procedures.

Although these types of members will be given special consideration from the manual load shedding provisions of this procedure, they are encouraged to install emergency generation equipment if continuity of service is essential. It is known that some of the township fire departments in the more rural parts of Michigan have portable generation equipment available. Maximum use should be made of these facilities. In the case of members

Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for service rendered
 on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

CANCELLED BY
 ORDER U-7304
 JAN 31 1983
 REMOVED BY JEK



STANDARD RULES AND REGULATIONS

- (b) Service will be interrupted to loads rendered service under interruptible tariffs.
- (c) Voltage will be reduced not more than six percent.
- (d) Voluntary load reductions will be requested of large commercial and industrial customers by procedures established in their respective load management plans.
- (e) Voluntary load reductions will be requested of all other members through appropriate media appeals.
- (f) Load shedding of firm member loads will be initiated. Service so interrupted shall be of selected distribution circuits throughout the Cooperative area. Such interruptions shall be consistent with the criteria established for essential health and safety members and will, insofar as practicable, be alternated among circuits. Records will be maintained to insure that during subsequent capacity shortages, service interruptions may be rotated throughout the cooperative service area in an equitable manner.

IV. Long-Term Capacity or Fuel Shortage

The following actions will be implemented until it is determined by the Cooperative energy suppliers that any or all actions may be terminated. The public will be immediately advised through appropriate media sources of the implementation of these procedures. If an emergency situation of long-term duration arises out of a long-term capacity or fuel shortage in the area which cannot be relieved by sources of generation within or outside the system, the following actions will be taken in the order noted as required:

- (a) Curtail use during hours of maximum system demand of nonessential energy or premises controlled by the cooperative including parking and large area lighting and interior lighting, except lighting required for security and safety, and other uses of energy both during and outside normal business hours.
- (b) Initiate voluntary energy curtailment during hours of maximum system demand of all members by requesting, through mass communication media, voluntary curtailment by all members of a minimum of ten percent of their electric use. This use will include lighting, air conditioning, clothes washing and drying, and any other loads that can be curtailed or deferred to off-peak hours.

CANCELLED BY
ORDER U-7304
JAN 31 1983
REMOVED BY JSA



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

V – CONSUMER STANDARDS AND BILLING PRACTICES

PART I. GENERAL PROVISIONS

R 460.2101 Application of rules.

Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

R 460.2102 Definitions.

Rule 2. As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
 - (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.
- (b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.
- (c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.
- (d) "Commission" means the Michigan public service commission.
- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.

(Continued on Sheet No. 7.01)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

Definitions.

Rule 1. As used in these rules:

(a) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.

(b) "Complaint and information officer" means a member of the Commission staff designated to perform responsibilities in accordance with these rules.

(c) "Complaint determination" means the written decision of a utility hearing officer with respect to any complaint filed regarding residential utility service.

(d) "Consumer services division" means the staff of the Commission designated to perform responsibilities in accordance with these rules.

(e) "Customer" means any purchaser of electricity or gas supplied by a utility for residential purposes. A utility may request proof that a tenant is renting residential property before extending service to the dwelling. Proof consists of a written or oral confirmation or a copy of the lease submitted by the manager, landlord, or owner of the property.

(f) "Cycle billing" means a system employed by a utility which results in the rendition of bills for utility service to various Members on different days of any 1 calendar month.

(g) "Delinquent account" means a bill rendered to a Member for utility service which remains unpaid at least 5 days after the due date of the bill.

(h) "Discontinuance of service" means a cessation of utility service not voluntarily requested by a Member.

(i) "Energy usage" means the consumption of electricity or gas sold by a public utility.

(j) "Estimated bill" means a bill rendered by a utility for energy used which is not calculated or computed by employing an actual reading of a meter or other measuring devices.

(k) "Fuel clause" means the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power, or purchased gas from a base level.

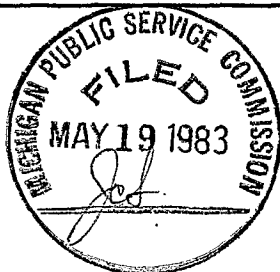
(l) "In dispute" means any matter regarding a Member's utility service which is the subject of a pending disagreement, claim, or complaint by a Member.

(m) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer made to the consumer services division of the Commission.

(n) "Informal appeal decision" means the written determination of the consumer services division with respect to an informal appeal.

(o) "Late payment charge" means a finance, service, carrying, or penalty charge assessed by a utility upon the bill of a Member for the

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304.

CANCELLED BY U-11397
ORDER
REMOVED BY JKB
DATE 10-5-04

STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

1. DEFINITIONS AS PROVIDED IN ORDER NO. U-4240, AFFECTING RESIDENTIAL SERVICE.

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumer Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Cycle Billing - a system employed by the Cooperative which results in the rendition of bills for electric service to various Members on different days of any one calendar month.

Delinquent Account - a bill rendered to a Member for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a Member.

Energy Usage - the consumption of electricity sold by the Cooperative.

Estimated Bill - a bill rendered by the Cooperative for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a Member's electric service which is the subject of a pending disagreement, claim, or complaint by a Member.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

CANCELLED BY
ORDER 47304
JAN 31 1983
REMOVED BY JEA

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 13 1978
JEA

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.
- (r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (s) "New customer" means a customer who has not received the utility's service within the previous 6 years.
- (t) "Positive identification information" means a social security number and an identification containing a photograph.
- (u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.
- (v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.

(Continued on Sheet No. 7.02)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Definitions. (Continued)

reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

(p) "Residential service or use" means the provision of or use of electricity or gas for residential purposes.

(q) "Seasonally billed Member" means a residential Member billed on a seasonal basis in accordance with a utility tariff on file with the Commission.

(r) "Settlement agreement" means a written agreement entered into by a Member and a Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

(s) "Space heating season" means the period between December 1 and March 31.

(t) "Termination" means a cessation of utility service voluntarily requested by the Member.

(u) "Cooperative service charges" means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

Discrimination prohibited.

Rule 2. A Cooperative shall not discriminate against nor penalize a Member for exercising any right granted by these rules.

Form proceedings.

Rule 3. The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

Billing frequency.

Rule 4. The Cooperative shall render a bill once during each billing month to every residential Member in accordance with approved rate schedules. Bills to seasonally billed Members and bills by the Cooperative authorized to use a Member read and selfbilling system shall be rendered in accordance with the tariff on file with the Commission.

Estimated billing.

Rule 5. (1) The Cooperative may estimate the bill of any residential Member every other month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedure employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

CANCELLED BY ORDER	4-1287
REMOVED BY	JKB
DATE	10-5-04

STANDARD RULES AND REGULATIONS

1. DEFINITIONS, TECHNICAL TERMS AND ABBREVIATIONS (continued)

Informal Appeal - An appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

Informal Appeal Decision - The written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - Finance, service, carrying or penalty charge assessed by the Cooperative upon the bill of a Member for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Member - Any purchaser of electricity supplied by the Cooperative for residential purposes.

Residential Service or Use - The provision or use of electricity for residential purposes.

Seasonally Billed Member - Residential member billed on a seasonal basis in accordance with the Cooperative tariff on file with the Commission.

Settlement Agreement - A written agreement entered into by a Member and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Space Heating Season - Means the period between December 1 and March 31.

Termination - A cessation of Cooperative service voluntarily requested by the Member.

Utility - A person, firm, corporation, cooperative, association or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - The rates for utility service and other charges authorized by the Commission as an integral part of utility service.

CANCELLED BY ORDER 67304
JAN 31 1983
REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

1. DEFINITIONS, TECHNICAL TERMS, AND ABBREVIATIONS (continued)

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Cooperative upon the bill of a Member for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Member - any purchaser of electricity supplied by the Cooperative for residential purposes.

Residential Service or Use - the provision or use of electricity for residential purposes.

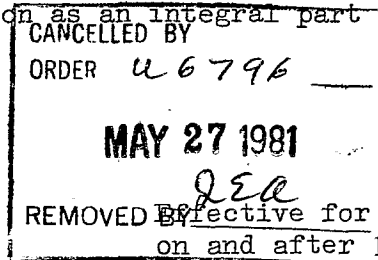
Seasonally Billed Member - residential member billed on a seasonal basis in accordance with the Cooperative tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a Member and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Termination - a cessation of Cooperative service voluntarily requested by the Member.

Utility - a person, firm, corporation, cooperative, association or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

REMOVED BY _____

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.
- (x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.
- (y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (aa) "Space heating season" means the period between December 1 and March 31.
- (bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (cc) "Transmit" means to convey or dispatch.
- (dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being S24.203 of the Michigan Compiled Laws.

R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

(Continued on Sheet No. 7.03)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed *JKB*

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER _____ U-15152
REMOVED BY _____ NAP
DATE _____ 12-19-07

Estimated billing. (Continued)

(2) The Cooperative may render estimated bills to seasonally billed Members in accordance with the tariff on file with the Commission.

(3) Notwithstanding the provisions of sub-rule (1), the Cooperative may estimate the bill of any residential Member if extreme weather conditions, emergencies, work stoppages or other circumstances of force majeure prevent actual meter readings.

(4) If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading including mailing or leaving postpaid pre-addressed postcards upon which the Member may note the reading. If the Member fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule (1).

When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a Member's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the Member's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the Member's usage and conditions of service.

Customer meter reading.

Rule 6. The Cooperative shall provide each Member with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid, pre-addressed postcards for this purpose upon request. At least once every 12 months, the Cooperative shall obtain an actual meter reading of Member usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

Equal monthly billing or budget billing.

Rule 7. Notwithstanding rule 5, the Cooperative may bill its Member in accordance with equal monthly billing programs at the election of

CANCELLED BY
ORDER 6-11897
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

2. Discrimination prohibited.

A utility shall not discriminate against nor penalize a member for exercising any right granted by these rules.

3. Form of proceedings.

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

4. Billing Frequency

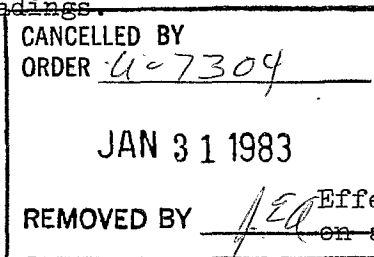
The Cooperative shall render a bill once during each billing month to every Residential Member in accordance with approved rate schedules. Bills to seasonally billed Members and bills by a utility authorized to use a Member read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

(1) The Cooperative may estimate the bill of any Residential Member every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.

(2) The Cooperative may render estimated bills to seasonally billed Members in accordance with the tariff on file with the Commission.

(3) Notwithstanding the provisions of sub-rule (1), the Cooperative may estimate the bill of any residential Member if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

PART 2. BILLING AND PAYMENT STANDARDS

R 460.2111 Billing frequency; method of delivery.

Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.

Rule 12. (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.

(2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.

(3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.

(4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

(Continued on Sheet No. 7.04)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER _____ U-15152

REMOVED BY NAP
DATE 12-19-07

Equal monthly billing or budget billing. (Continued)
the Cooperative Member upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to Members with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the Member and corrections to the estimate of the Member's annual usage.

Cycle billing.

Rule 8. The Cooperative may bill its Members on a cyclical basis if the individual Member receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon 10 days written notice to the affected Member.

Payment of bills.

Rule 9. The Cooperative shall permit each residential Member at least 21 calendar days from the date of rendition of each bill for payment in full.

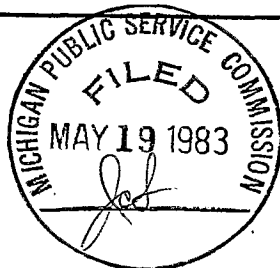
Computation of payment period.

Rule 10. The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of Member bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is 2 days prior to receipt of the remittance.

Discounts.

Rule 11. (1) The Cooperative shall bill each Member for the amount of volumetric energy consumed and any other approved charges in accordance with the new rates in the tariffs and schedules approved by, and on file with, the Commission.
(continued on Sheet 7.05)

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

CANCELLED BY	ORDER	REMOVED BY	DATE
	U-11397	SKB	10-5-04

STANDARD RULES AND REGULATIONS

5. ESTIMATED BILLING (Continued)

(4) If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the Member may note the reading. If the Member fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule (1). When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a member's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the member's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the member's usage and conditions of service.

6. Customer Meter Reading

The Cooperative shall provide each Member with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Cooperative shall obtain an actual meter reading of Member usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

CANCELLED BY
ORDER U-7304
JAN 31 1983
REMOVED BY VEA



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2113 Customer meter reading.

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2114 Equal monthly billing.

Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than \$2.00 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

R 460.2115 Cycle billing.

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.

Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.

Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

(Continued on Sheet No. 7.05)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed *JKB*

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

STANDARD RULES AND REGULATIONS

7. Equal Monthly Billing or Budget Billing

The Cooperative may bill its Members in accordance with equal monthly billing programs at the election of the Cooperative Member upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to members with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

8. Cycle Billing

The Cooperative may bill its Members on a cyclical basis, if the individual Member receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected Member.

9. Payment of Bills

The Cooperative shall permit each residential Member at least 21 calendar days from the date of rendition of each bill for payment in full.

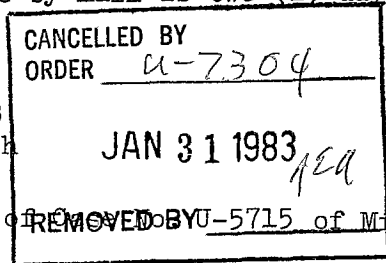
10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last calendar day for remittance falls upon a Sunday, legal holiday, or any other day when the offices of the Cooperative regularly used for the payment of Member bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Michigan Public Service Commission,
Dated May 8, 1978.



Effective for service rendered on and after May 8, 1978

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2118 Allowable charges.

Rule 18. (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.

(2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.

Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

- (a) The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.
- (b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
- (c) A designation of the rate.
- (d) The due date.
- (e) Any previous balance.
- (f) The amount due for energy usage.
- (g) The amount due for other authorized charges.
- (h) The amount of tax.
- (i) The total amount due.

(Continued on Sheet No. 7.06)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Discounts. (continued)

(2) The Cooperative may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential Member, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against Members who are participating in the winter protection plan described in Rule 38.

Billing information.

Rule 12. Every bill rendered by the Cooperative for residential utility service shall state clearly:

(a) The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a Member read and self-billing system need not provide this information.

(b) The due date.

(c) Any previous balance.

(d) The amount due for energy usage.

(e) The amount due for other authorized charges.

(f) The total amount due.

(g) The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, are available and will be mailed upon request.

(h) The statement, "register any inquiry or complaint about this bill prior to the due date."

(i) The address and telephone number of the Cooperative designating where the Member may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.

(j) The statement that, "this Cooperative is regulated by the Michigan Public Service Commission, Lansing, Michigan."

Separate bills.

Rule 13. The Cooperative shall render a separate billing as required by rule 12 for service provided at each residence or location and shall not combine 2 or more accounts without written authorization of the Member.

Special services.

Rule 14. The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

CANCELLED BY ORDER U-11397
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

11. DISCOUNTS AND LATE PAYMENT CHARGES

1. The Company shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission.
2. The Company may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill due and owing by a residential customer. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in Rule 35.

12. BILLING INFORMATION

Every bill rendered by the Cooperative for residential utility service shall state clearly:

1. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a Member read and self-billing system need not provide this information.
2. The due date.
3. Any previous balance
4. The amount due for energy usage.
5. The amount due for other authorized charges.
6. The total amount due.
7. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed on request.
8. The statement "register any inquiry or complaint about this bill prior to the due date".
9. The address and telephone number of the Cooperative designating where the member may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
10. The statement that "This utility is regulated by the Michigan Public Service Commission, Lansing Michigan".

CANCELLED BY
ORDER 47304

JAN 31 1983

REMOVED BY JFA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

11. Discounts and Late Payment Charges Prohibited

The Cooperative shall bill each Member for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission. The Cooperative shall not employ any net/gross payment discount provision or assess any late payment charge in determining the amount of any bill due and owing by a residential Member.

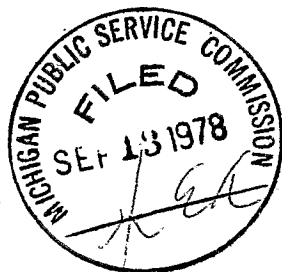
12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

- (1) The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a Member read and self-billing system need not provide this information.
- (2) The due date.
- (3) Any previous balance.
- (4) The amount due for energy usage.
- (5) The amount due for other authorized charges.
- (6) The total amount due.
- (7) The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
- (8) The statement, "register any inquiry or complaint about this bill prior to the due date".

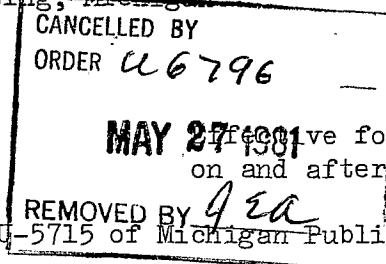
(9) The address and telephone number of the Cooperative designating where the Member may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.

(10) The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan"



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



Effective for service rendered
on and after May 8, 1978

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
- (k) That the customer should make any inquiry or complaint about the bill before the due date.
- (l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
- (m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.

Rule 20. (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.

(2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.

Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.

Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

(Continued on Sheet No. 7.07)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Listing of energy assistance programs.

Rule 15. The Commission shall provide a listing of all existing federal and state energy assistance programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

Notice of energy assistance programs.

Rule 16. (1) All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential Members of all of the following:

(a) Federal and state energy assistance programs and the eligibility requirements of such programs as provided to the utilities by the Commission.

(b) The winter protection plan described in these rules.

(c) The medical emergency provisions of rule 35.

(2) The information required in subrule (1) of this rule shall be disseminated by means of an explanation on the Member's bill, a bill insert, or other mailing. If the information is not disseminated by means of an explanation on the Member's bill, the Cooperative shall, on the Member's bill, direct the Member to the bill insert or other mailing, unless the Cooperative conducts a self-billing program.

Additional energy assistance programs.

Rule 17. As further information regarding energy assistance programs, both federal and state, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential Members in the same form and manner as provided in rule 16.

Cash deposits as a new condition of new service.

Rule 18. The Cooperative shall not require a cash deposit or other guarantee as a condition of new service, unless an applicant or a Member has an unsatisfactory credit or service standing with the Cooperative due to any of the following:

(a) The Member has a prior service account which is past due with any utility, which accrued within the last 6 years, and which, at the time of the request for service, remains unpaid and is not in dispute.

(b) The applicant or Member misrepresents his or her identity or credit standing at the time of application for new service, thus avoiding disclosure of pertinent credit information.

(c) The Member has, in an unauthorized manner, interfered with the service of the Cooperative situated or delivered on or about the

CANCELLED BY ORDER	66-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

13. SEPARATE BILLS

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the Member.

14. SPECIAL SERVICES

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. LISTING OF ENERGY ASSISTANCE PROGRAMS

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

16. NOTICE OF ENERGY ASSISTANCE PROGRAMS

1. All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:

- a. Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
- b. The winter protection plan described in these rules.
- c. The medical emergency provisions of 32.

The information required in subrule 1 of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

CANCELLED BY
 ORDER U-7304
 JAN 31 1983
 REMOVED BY JEA 2.

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the Member.

14. Special Services

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. Deposits: New Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of new service unless a Member has an unsatisfactory credit or service standing with the utility due to either of the following:

(1) The Member has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.

(2) The Member has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the Member's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the Member pursuant to these rules and is not in dispute.

16. Deposits: Existing Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service unless a Member has an unsatisfactory credit or service standing with the utility due to either of the following:

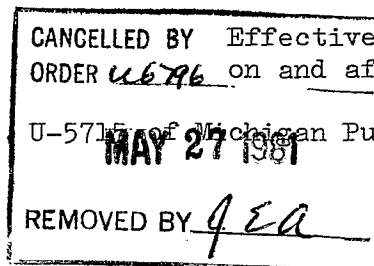
(1) The service of the Member has been discontinued for nonpayment of a delinquent account not in dispute.

(2) In an unauthorized manner, the Member interfered with or diverted the service of the utility situated or delivered on or about the Member's



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



Tri-County Electric Cooperative

STANDARD RULES AND REGULATIONS

17. ADDITIONAL ENERGY ASSISTANCE PROGRAMS

As further information regarding energy assistance programs, both Federal and State, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in 15.

18. DEPOSITS: NEW SERVICE

The Company shall not require a cash deposit or other guarantee as a condition of new service unless a customer has unsatisfactory credit or service standing with the utility due to either of the following:

1. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
2. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

19. DEPOSITS: EXISTING SERVICE

The Company shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The service of the customer has been discontinued for non-payment of a delinquent account not in dispute.
2. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

CANCELLED BY
ORDER 4-7304
JAN 31 1983
REMOVED BY AEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2123 Notice of energy assistance program.

Rule 23. (1) A utility shall annually inform each customer of the following information:

- (a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
- (b) The winter protection plan described in the provisions of R 460.2174.
- (c) The medical emergency provisions of R 460.2153.

(2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.

Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

(1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.

(2) Provide further information regarding new benefit levels energy assistance programs to customers currently enrolled in the programs.

R 460.2125 Billing error.

Rule 25. (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.

(Continued on Sheet No. 7.08)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

Cash deposits as a new condition of new service. (continued)
Member's premises within the last 6 years, if such finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the Member pursuant to these rules and is not in dispute.

(d) The Member or applicant requests service at a residence in which he or she does not reside.

(e) The Cooperative has had 2 or more checks for the Member's account returned from a bank within the past 3 years for insufficient funds or no account, excluding bank error.

(f) The Member or applicant requests service at a household that was inhabited by the Member or applicant during a period in which all or a part of a prior past due service account was incurred by another household member who still resides at the household, if, at the time of the request for service, the account remains unpaid and is not in dispute.

Cash deposit or other guarantee as a condition of continued service.

Rule 19. The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service, unless a Member has an unsatisfactory credit or service standing with the Cooperative due to 1 of the following:

(a) The service of the Member has been discontinued for nonpayment of a delinquent account not in dispute.

(b) In an unauthorized manner, the Member interfered with the service of the Cooperative situated or delivered on or about the Member's premises, if the finding of unauthorized interference or use is made and determined after a notice and opportunity for hearing is provided to the Member pursuant to these rules and is not in dispute.

(c) The Cooperative has had 2 or more checks for the Member's account returned from a bank within the last 3 years for insufficient funds or no account, excluding bank error.

Other standards prohibited.

Rule 20. The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, relationship to other Members, or any other criteria not authorized by these rules.

General deposit conditions.

Rule 21. A cash deposit required pursuant to these rules is subject to the following terms and conditions:

(a) A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$150.00. The Cooperative may

CANCELLED BY ORDER	6-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C. dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

20. OTHER STANDARDS PROHIBITED

The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin or any other criteria not authorized by these rules.

21. GENERAL DEPOSIT CONDITIONS - RESIDENTIAL

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

1. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100.00. The utility may also require payment of the prior outstanding account as a condition of new service.
2. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the Member's premises or \$100.00. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.
3. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.00.
4. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.

Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the Member or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

5

CANCELLED BY
ORDER 6-7304

JAN 31 1983

REMOVED BY SEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

16. Deposits: Existing Service (Continued)

premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the Member pursuant to these rules and is not in dispute.

17. Other Standards Prohibited

The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

18. General Deposit Conditions - Residential

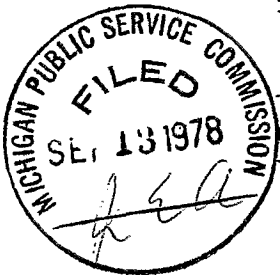
A cash deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.

(2) A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the Member's premises, or \$100. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.

(3) A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.

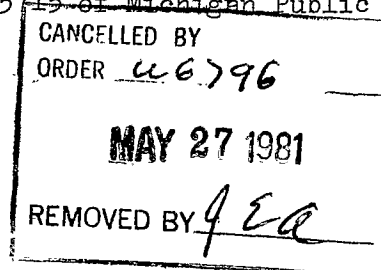
(4) Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) If a utility undercharges a customer, the following provisions apply:

- (a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
- (b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.

(3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.

Rule 31. (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:

- (a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
- (b) The applicant misrepresents his or her identity or credit standing.
- (c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).

(Continued on Sheet No. 7.09)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

General deposit conditions. (continued)

also require payment of the prior outstanding account as a condition of new service if the prior account is in the Member's name.

(b) A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the Member's premises or \$150.00. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.

(c) A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$150.00.

(d) Before requiring a deposit as a condition of continued service, the Cooperative shall have offered the Member, prior to discontinuance for non-payment, the opportunity to enter into a settlement agreement as provided in 37 thru 49 of these rules.

(e) Interest at the rate of 9% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the Member or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year after the effective date of these rules, after having given notice of the proposed revision by publication in 3 daily newspapers of general circulation, 1 of which shall be in the Upper Peninsula, and after having afforded all interested parties the opportunity to comment upon the proposed interest rate.

(f) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the Member.

(g) The credit of a Member shall be established and a deposit and accrued interest shall be refunded promptly by the Cooperative upon satisfactory payment by the Member of all proper charges for utility service for a period of 9 successive months. For purposes of this subdivision, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for non-payment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.

(h) The Cooperative shall maintain a detailed record of all deposits received from Members. The record shall show all of the following information:

- (i) The name of the Member.
- (ii) The location of the premises occupied by the Member at the time of making the deposit and each successive location while the deposit is retained.
- (iii) The date of making and amount of deposit.
- (iv) The date and amounts of interest paid.

CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

6. Upon termination of service, the deposit, with accrued interest shall be credited to the final bill and the balance shall be returned promptly to the Member.
7. The credit of a Member shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the Member of all proper charges for utility service for a period of nine (9) successive months. For purposes of the subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
8. The Cooperative shall maintain a detailed record of all deposits received from Members, showing the name of each Member, the location of the premises occupied by the Member at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the rate and amounts of interest paid.
9. Each Member posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:
 - a. Name of Member
 - b. Place of payment
 - c. Date of payment
 - d. Amount of payment
 - e. Identifiable name and signature of the Cooperative employee receiving payment.
 - f. Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
10. The Cooperative shall provide means whereby a Member entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
11. The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential Members.

CANCELLED BY
ORDER 09-7304

JAN 31 1983

REMOVED BY JEa

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

18. General Deposit Conditions - Residential (Continued)

(5) Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the Member or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

(6) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the Member.

(7) The credit of a Member shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the Member of all proper charges for utility service for a period of nine (9) successive months. For purposes of the subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.

(8) The Cooperative shall maintain a detailed record of all deposits received from Members, showing the name of each Member, the location of the premises occupied by the Member at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.

(9) Each Member posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:

- (a) Name of Member.
- (b) Place of payment.
- (c) Date of payment.
- (d) Amount of payment.
- (e) Identifiable name and signature of the Cooperative employee receiving payment.
- (f) Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.



CANCELLED BY
ORDER UG 796

MAY 27 1981

REMOVED BY JEa

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

Effective for service rendered
on and after May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
- (e) The applicant requests service for a location at which he or she does not reside.
- (f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
- (g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
- (h) A receiver has been appointed in a court proceeding within the last 6 years.
- (i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The applicant secures a guarantor who is a customer in good standing with the utility.
- (c) None of the conditions described in subrule (1) of this rule applies to the applicant.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

(Continued on Sheet No. 7.10)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

General deposit conditions. (continued)

(i) Each Member posting a cash deposit shall receive, in writing, at the time of tender of deposit funds, a receipt as evidence thereof, which contains the following minimum information:

- (i) Name of Member.
- (ii) Place of payment.
- (iii) Date of payment.
- (iv) Amount of payment.
- (v) Identifiable name and signature of the Cooperative employee receiving payment.
- (vi) A statement of the terms and conditions governing the receipt, retention, and return of deposit funds.

(j) The Cooperative shall provide means whereby a Member entitled to a return of his or her deposit is not deprived of deposit funds even though he or she may be unable to produce the original receipt for the deposit.

(k) The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential Members.

Guarantee in lieu of deposit.

Rule 22. In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a Member service account.

Guarantee terms and conditions.

Rule 23. A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

(a) It shall be in writing and shall be renewed in a similar manner at least annually.

(b) It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.

(c) Credit shall be established for the Member and the guarantor shall be released upon satisfactory payment by the Member of all proper charges for utility service for a period of 9 successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

Deposit refund.

Rule 24. The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed

CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

22. GUARANTEE IN LIEU OF DEPOSIT

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a Member service account.

23. GUARANTEE TERMS AND CONDITIONS

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

1. It shall be in writing and shall be renewed in a similar manner at least annually.
2. It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
3. Credit shall be established for the Member and the guarantor shall be released upon satisfactory payment by the Member of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

24. DEPOSIT REFUND

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part 21. The Cooperative shall notify each Member that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

CANCELLED BY
 ORDER U-7304
 JAN 31 1983
 REMOVED BY AEA

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

18. General Deposit Conditions (Continued)

(10) The Cooperative shall provide means whereby a Member entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.

(11) The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential Members.

19. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a Member service account.

20. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

(1) It shall be in writing and shall be renewed in a similar manner at least annually.

(2) It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.

(3) Credit shall be established for the Member and the guarantor shall be released upon satisfactory payment by the Member of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

21. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

CANCELLED BY
ORDER 46796
MAY 27 1981
REMOVED BY *jea*

Effective for service rendered
on and after May 8, 1978



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2132 Deposit for previous customer or continued service.

Rule 32. (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:

- (a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
- (b) The customer or applicant misrepresents his or her identity or credit standing.
- (c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
- (d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
- (e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
- (f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
- (g) A receiver has been appointed in a court proceeding within the last 6 years.
- (h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:

(Continued on Sheet No. 7.11)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Deposit refund. (continued)
in compliance with this part. The Cooperative shall notify each Member that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the Cooperative on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

Applicability.

Rule 25. These procedures shall be applicable to all Member inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

Complaint procedures.

Rule 26. (1) The Cooperative shall establish procedures which will insure the efficient and thorough receipt, investigation and where possible, resolution of all Member inquiries, service requests and complaints regarding residential utility service and charges therefor.

(2) The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

Rule 27. The Cooperative shall establish personnel procedures which as a minimum insure that:

(a) Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all Member inquiries, service requests and complaints. The Cooperative shall make necessary arrangements to insure that Members unable to communicate in the English language receive prompt and effective assistance.

(b) Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to Member inquiries and complaints.

(c) Qualified personnel shall be available at all times to receive and initiate response to Member contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.

(d) Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding Member inquiries, service requests and complaints are current and on file with the consumer services division.

Utility hearing officers.

Rule 28. (1) The Cooperative shall employ or contract with competent utility hearing officers who shall be notaries public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.

CANCELLED BY ORDER	U-11397
REMOVED BY	CKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

25. APPLICABILITY

These procedures shall be applicable to all Member inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

26. COMPLAINT PROCEDURES

- 1. The Cooperative shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all Member inquiries, service requests, and complaints regarding residential utility service and charges therefor.
- 2. The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

27. PERSONNEL PROCEDURES REQUIRED

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

- 1. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all Member inquiries, service requests and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
- 2. Qualified personnel responsible for and authorized to enter into written Settlement Agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to Member inquiries and complaints.
- 3. Qualified personnel shall be available at all times to receive and initiate response to Member contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.

4. Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding Member inquiries, service requests and complaints are current and on file with the Consumer Services Division.

CANCELLED BY
 ORDER 14-7304
 JAN 31 1983
 REMOVED BY JSA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

21. Deposit Refund (Continued)

guarantees in lieu of deposits not maintained or executed in compliance with this Part 18. The Cooperative shall notify each Member that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

22. Applicability

These procedure shall be applicable to all Member inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

23. Complaint Procedures

(1) The Cooperative shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all Member inquiries, service requests, and complaints regarding residential utility service and charges therefor.

(2) The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

24. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

(1) Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all Member inquires, service requests, and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.

(2) Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to Member inquiries and complaints.

Issued: May 8, 1978
Issued By: Vemor Smith
Manager

Issued under authority of
Dated May 8, 1978.

CANCELLED BY ORDER <u>46796</u>
MAY 27 1981
REMOVED BY <u>lea</u>

Effective for service rendered
on and after May 8, 1978

Case No. U-5715 of Michigan Public Service Commission,
REMOVED BY lea



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
- (c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

R 460.2133 Prohibited practices.

Rule 33. (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

- (a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
- (b) Income.
- (c) Home ownership.
- (d) Residential location.
- (e) Race.
- (f) Color.
- (g) Creed.
- (h) Sex.
- (i) Age.
- (j) National origin.
- (k) Any other criteria not authorized by these rules.

(2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.

(Continued on Sheet No. 7.12)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Utility hearing officers. (continued)

(2) Utility hearing officers so employed or contracted to comply with Utility Hearing Officers, sub-section 1, and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.

(3) Utility hearing officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

Publication of procedures.

Rule 29. (1) The Cooperative shall prepare a pamphlet which in layman's terms summarizes the rights and responsibilities of its Members in accordance with these rules and other applicable provisions.

(2) The pamphlet shall be displayed prominently and available at all Cooperative office locations open to the general public and shall be mailed to each residential Member of the Cooperative. Thereafter the pamphlet shall be delivered or mailed to each new Member of the Cooperative upon the commencement of service and shall be available at all times upon request.

(3) The pamphlet shall contain information concerning, but not limited to:

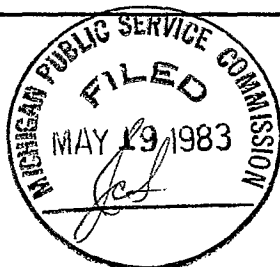
- (a) Billing procedures and estimation standards.
- (b) Methods for Members to verify billing accuracy.
- (c) Explanation of operation of fuel clauses.
- (d) Member payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Discontinuation and reconnection of service.
- (g) Inquiry, service and complaint procedures.
- (h) Public service Commission consumer procedures.

(4) The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

Public access to rules and rates.

Rule 30. The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding Member service and a schedule of all residential rates and service charges together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide 1 copy of these rules or schedules to a Member without charge.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304.

CANCELLED BY	6-11397
ORDER	
REMOVED BY	JKB
DATE	10-5-04

STANDARD RULES AND REGULATIONS

28. UTILITY HEARING OFFICERS

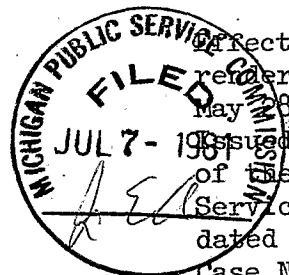
1. The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
2. Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection 1, and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.
3. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

29. PUBLICATION OF PROCEDURES

1. The Cooperative shall prepare a pamphlet which, in laymen's terms, summarizes the rights and responsibilities of its Members in accordance with these rules and other applicable provisions.
2. The pamphlet shall be delivered or mailed to each new Member of the Cooperative upon the commencement of service and shall be available at all times upon request.
3. The pamphlet shall contain information concerning, but not limited to:
 - a. Billing procedures and estimation standards.
 - b. Methods for Members to verify billing accuracy.
 - c. Explanation of operation of fuel clauses.
 - d. Member payment standards and procedures.
 - e. Security deposit and guarantee standards.
 - f. Discontinuation and reconnection of service.
 - g. Inquiry, service and complaint procedures.
 - h. Public Service Commission consumer procedures.

CANCELLED BY
 ORDER 11-7304
 JAN 31 1983
 REMOVED BY JEA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

24. Personnel Procedures Required (Continued)

(3) Qualified personnel shall be available at all times to receive and initiate response to Member contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.

(4) Names, addresses, and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding Member inquiries, service requests, and complaints are current and on file with the Consumer Services Division.

25. Utility Hearing Officers

(1) The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.

(2) Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection (1), and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.

(3) Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

26. Publication of Procedures

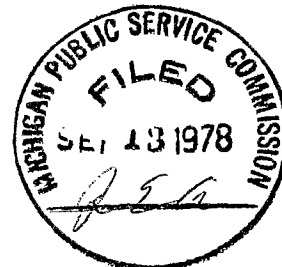
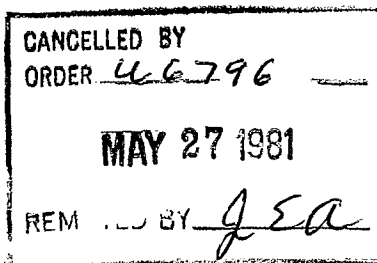
(1) The Cooperative shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its Members in accordance with these rules and other applicable provisions.

(2) The pamphlet shall be delivered or mailed to each new Member of the Cooperative upon the commencement of service and shall be available at all times upon request.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.

Rule 34. (1)

(a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.

(Continued on Sheet No. 7.13)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

Reporting requirement.

Rule 31. The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the consumer services division, which in detail contains information concerning:

(a) The payment performance of its Members in relation to established due and payable periods.

(b) The number and general description of all complaints registered with the Cooperative.

(c) The number of discontinuation notices issued by the Cooperative and the reasons therefor.

(d) The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.

(e) The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.

(f) The actual number of discontinuations of service and the number of reconnections.

(g) A critique of the performance of the consumer services division of the Commission.

Inspection.

Rule 32. The Cooperative shall permit authorized staff of the Commission to inspect all of Cooperative's operations relating to Member service.

Time of discontinuation.

Rule 33. (1) Subject to the requirements of these rules, the Cooperative may discontinue service to a residential Member on the date specified in the notice of discontinuation or within a reasonable time thereafter only between the hours of 8 a.m. and 4 p.m.

(2) Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

(3) Service shall not be discontinued pending the resolution of a complaint with the Commission.

Manner of discontinuation.

Rule 34. (1) At least 1 day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the Member by telephone to advise the Member of the pending action and what steps must be taken to avoid discontinuation.

(2) Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall

CANCELLED BY ORDER U-11397
REMOVED BY SKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 4. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

30. PUBLIC ACCESS TO RULES AND RATES

The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding Member service and a schedule of all residential rates and service charges together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a Member without charge.

31. REPORTING REQUIREMENT

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

- 1. The payment performance of its members in relation to established due and payable periods.
- 2. The number and general description of all complaints registered with the Cooperative.
- 3. The number of discontinuation notices issued by the Cooperative and the reasons therefor.
- 4. The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.
- 5. The number of written Settlement Agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the Settlement Agreements were entered into.

CANCELLED BY
ORDER 49304

JAN 31 1983

REMOVED BY VEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

26. Publication of Procedures (Continued)

(3) The pamphlet shall contain information concerning, but not limited to:

- (a) Billing procedures and estimation standards.
- (b) Methods for Members to verify billing accuracy.
- (c) Explanation of operation of fuel clauses.
- (d) Member payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Discontinuation and reconnection of service.
- (g) Inquiry, service, and complaint procedures.
- (h) Public Service Commission consumer procedures.

(4) The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

27. Public Access to Rules and Rates

The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding Member service and a schedule of all residential rates and service charges together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations, and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a Member without charge.

28. Reporting Requirement

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

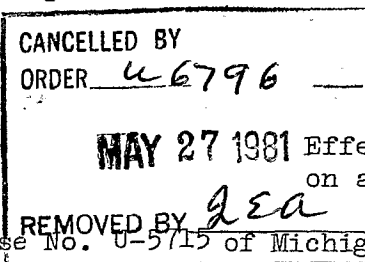
(1) The payment performance of its Members in relation to established due and payable periods.

(2) The number and general description of all complaints registered with the Cooperative.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

(4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.

(5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.

(6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.

(8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

- (a) The name of the residential customer.
- (b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
- (c) The date the customer made the deposit and the amount.
- (d) The dates the utility paid interest and the amounts.

(Continued on Sheet No. 7.14)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

Manner of discontinuation. (continued)

identify himself or herself to the Member or other responsible person then upon the premises and shall announce the purpose of his or her presence.

(3) The employee shall have in his or her possession the past due account of the Member and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.

(4) The employee may be authorized to accept payment and, in such cases, shall not discontinue service if the Member then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises if provided in the Cooperative's schedule of rates and tariffs.

(5) Payment may be made by the Member in any reasonable manner, including personal check. Payment by personal check is not reasonable if the Member has on a previous occasion within the last 3 years tendered payment in this manner and the check has been returned for insufficient funds or no account.

(6) If prior telephone contact has not been made as provided in sub-rule (1) of this rule and the Member or other responsible person is not in or upon the premises, the employee shall leave notice, in a manner conspicuous to the Member, that service will be discontinued on or after the next business day unless outstanding claims have been satisfied. If the Member or other responsible person has been telephonically contacted, service may be discontinued immediately.

(7) If the Member or other responsible person is not in or upon the premises upon the return of the employee, or upon the first visit if the Member or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.

(8) When service is discontinued, the employee shall leave notice upon the premises, in a manner conspicuous to the Member, that service has been discontinued and the address and telephone number of the Cooperative where the Member may arrange to have service restored.

Medical emergency.

Rule 35. Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential Member for a reasonable time not in excess of 21 days if the Member produces a physician's certificate or note from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the Member, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the

CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C. dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 6. The actual number of discontinuations of service and the number of reconnections.
- 7. A critique of the performance of the Consumer Services Division of the Commission.

32. INSPECTION

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to Consumer service.

33. TIME OF DISCONTINUATION

- 1. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential Member on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 A.M. and 4:00 P.M.
- 2. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

34. MANNER OF DISCONTINUATION

- 1. At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the Member by telephone to advise the Member of the pending action and what steps must be taken to avoid discontinuation.
- 2. Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself to the Member or other responsible person then upon the premises and shall announce the purpose of his presence.

- 3. The employee of the Cooperative shall have in his possession the past due account of the Member and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of

CANCELLED BY
 ORDER 4-2304
 JAN 31 1983
 REMOVED BY JEA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

28. Reporting Requirement (Continued)

(3) The number of discontinuation notices issued by the Cooperative and the reasons therefore.

(4) The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.

(5) The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions, and standards upon which the settlement agreements were entered into.

(6) The actual number of discontinuations of service and the number of reconnections.

(7) A critique of the performance of the Consumer Services Division of the Commission.

29. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to Consumer service.

30. Time of Discontinuation

(1) Subject to the requirements of these rules, the Cooperative may discontinue service to a residential Member on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.

(2) Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

31. Manner of Discontinuation

(1) At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the Member by telephone to advise the Member of the pending action and what steps must be taken to avoid discontinuation.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of
Dated May 8, 1978.

Effective for service rendered
on and after May 8, 1978

CANCELLED BY ORDER <u>46796</u> MAY 27 1981 REMOVED BY <u>JEa</u>
--

Case No. U-5715 of Michigan Public Service Commission,



**Consumer Standards and Billing Practices
for Electric Residential Service**

(9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:

- (a) Name of customer.
- (b) Place of payment.
- (c) Date of payment.
- (d) Amount of payment.
- (e) Identifiable name and signature of the utility employee who receives the deposit.
- (f) The terms and conditions governing the receipt, retention, and return of the deposit.

(10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.

(11) A utility shall apply deposit standards uniformly to all customers.

(12) For purposes of this rule, both of the following provisions apply:

- (a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.
- (b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.

(Continued on Sheet No. 7.15)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Medical emergency. (continued)
medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

Restoration of service.

Rule 36. (1) After service has been discontinued, the Cooperative shall restore service promptly upon the Member's request when the cause for discontinuation of service has been cured or credit arrangements satisfactory to the Cooperative have been made.

(2) Every effort shall be made to restore service at all times on the day restoration is requested, and, in any event, restoration shall be made no later than the first working day after the day of the request of the Member.

(3) The Cooperative may charge the Member a fee reasonably related to the manner in which service was discontinued for restoration of that service, if such fees are provided in the Cooperative's approved schedule of rates and tariffs.

Discontinuance.

Rule 37. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential Member for 1 or more of the following reasons:

- (a) Nonpayment of a delinquent account.
- (b) Failure to post a cash security deposit or other form of guarantee.
- (c) Unauthorized interference with or diversion or use of the utility service situated or delivered on or about the Member's premises.
- (d) Failure to comply with the terms and conditions of a settlement agreement.
- (e) Refusal to grant access at reasonable times to equipment installed upon the premises of the Member for the purpose of inspection, meter reading, maintenance or replacement.
- (f) Misrepresentation of identity for the purpose of obtaining utility service.
- (g) Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the Member or other persons or the integrity of the utility's energy delivery system.

Discontinuance of service prohibited.

Rule 38. (1) None of the following shall constitute sufficient cause for the Cooperative to discontinue service:

(a) The failure of a Member to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.

(b) The failure of a Member to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

CANCELLED BY
ORDER U-11397

REMOVED BY JKB
10-5-04

STANDARD RULES AND REGULATIONS

- 3. evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
- 4. The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the Member then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II - F, and Rule Number 34, Section 5.
- 5. Payment may be made by the Member in any reasonable manner, including personal check. Payment by personal check is not reasonable if the Member has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
- 6. If prior telephone contact has not been made as provided in subrule 1 and the Member or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the Member that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the Member or other responsible person has been telephonically contacted, service may be discontinued immediately.
- 7. If the Member or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the Member or other responsible person does not respond when it reasonable appears that the premises are occupied, the employee may discontinue service.
- 8. When service is discontinued, the employee of the Company shall leave notice upon the premises in a manner conspicuous to the Customer that service has been discontinued and the address and telephone number of the Company where the Customer may arrange to have service restored.

CANCELLED BY
 ORDER U-7304
 JAN 31 1983
 REMOVED BY AEA

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

31. Manner of Discontinuation (Continued)

(2) Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself to the Member or other responsible person then upon the premises and shall announce the purpose of his presence.

(3) The employee of the Cooperative shall have in his possession the past due account of the Member and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.

(4) The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the Member then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II - F, and Rule number 31, section 5.

(5) Payment may be made by the Member in any reasonable manner, including personal check. Payment by personal check is not reasonable if the Member has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.

(6) If prior telephone contact has not been made as provided in subrule (1) and the Member or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the Member that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the Member or other responsible person has been telephonically contacted, service may be discontinued immediately.

(7) If the Member or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the Member or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

CANCELLED BY
ORDER 66796
MAY 27 1981
REMOVED BY JSC



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2136 Guarantee terms and conditions.

Rule 36. (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.

2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

(3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.

(4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

R 460.2141 Applicability.

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

(Continued on Sheet No. 7.16)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric **service** rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in **Case No. U-11397**

CANCELLED
BY _____
ORDER _____ U-15152

REMOVED BY _____ NAP
DATE _____ 12-19-07

metering point, residence, or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the Member.

(c) The failure of a Member to pay for a different class of service received at the same or different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific domestic energy using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

(d) The failure of a Member, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however, in any of the following circumstances.

(i) If the Member supplies a written statement under oath that the premises are unoccupied.

(ii) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

(iii) If it is not feasible to provide service to the occupant as a Member without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

(2) As used in this rule, the term "eligible Member" means any utility Member who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' voluntary heating fuel program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

<u>Number of Household Members</u>	<u>Maximum Income</u>
1	\$ 6,594
2	8,915
3	12,241
4	15,107
5	17,828
6	20,850
More than 6	Add \$3,021 for each additional household member.

CANCELLED BY ORDER U-11397

REMOVED BY JKB

DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C. dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

35. MEDICAL EMERGENCY

Notwithstanding any other provision of these rules, the Company shall postpone the physical discontinuation of utility service to a residential Customer for a reasonable time, not in excess of 21 days, if the Customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the Customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate of notice.

36. RECONNECTION OF SERVICE

1. After service has been discontinued, the Company shall restore service promptly upon the Customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
2. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the Customer.
3. The Company shall charge the Customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Company's approved schedule of rates and tariffs.

37. DISCONTINUANCE

Subject to the requirements of these rules, the Company may discontinue service to a residential Customer for one (1) or more of the following reasons:

1. Nonpayment of a delinquent account.
2. Failure to post a cash security deposit or other form of guarantee.

CANCELLED BY
ORDER 47304
JAN 31 1983
REMOVED BY VEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(8) When service is discontinued, the employee of the Company shall leave notice upon the premises in a manner conspicuous to the Customer that service has been discontinued and the address and telephone number of the Company where the Customer may arrange to have service restored.

32. Medical Emergency

Notwithstanding any other provision of these rules, the Company shall postpone the physical discontinuation of utility service to a residential Customer for a reasonable time, not in excess of 21 days, if the Customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the Customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate of notice.

33. Reconnection of Service

(1) After service has been discontinued, the Company shall restore service promptly upon the Customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.

(2) Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the Customer.

(3) The Company shall charge the Customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Company's approved schedule of rates and tariffs.

34. Discontinuance

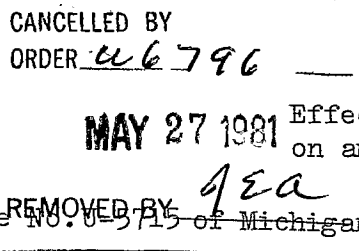
Subject to the requirements of these rules, the Company may discontinue service to a residential Customer for one (1) or more of the following reasons.

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a cash security deposit or other form of guarantee.



Issued: May 8, 1978.
 Issued By: Vernor Smith
 Manager

Issued under authority of Case No. 0-3715 of Michigan Public Service Commission,
 Dated May 8, 1978.



Effective for service rendered
 on and after May 8, 1978

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2142 Complaint procedures.

Rule 42. (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.

(2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

(a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.

(b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.

(c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.

(d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

(Continued on Sheet No. 7.17)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

Discontinuation of service prohibited. (continued)

The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics' lower living standard.

(3) Utility service to an eligible Member shall not be discontinued during the space heating season for nonpayment of a delinquent account if the eligible Member pays to the Cooperative a monthly amount equal to not less than 7% of the estimated annual bill for the eligible Member and the eligible Member demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for state or federal heating assistance.

If an arrearage exists at the time an eligible Member applies for protection from discontinuance of service during the space heating season, the Cooperative shall permit the Member to pay the arrearage in not less than 12 equal monthly installments.

(4) The Cooperative may discontinue service to an eligible Member who does not pay the monthly amounts referred to in subrule (3) of this rule after giving notice in the manner set forth in these rules. The Cooperative is not required to offer a settlement agreement to an eligible Member who fails to make the monthly payments referred to in subrule (3) of this rule.

(5) At the conclusion of the space heating season, the Cooperative shall reconcile the amounts of eligible Members and permit Members to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible Members who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.

(6) An eligible Member whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule 18 during the space heating season.

Notice of discontinuation of service.

Rule 39. (1) The Cooperative shall not discontinue residential service pursuant to rule 37 unless written notice by first-class mail is sent to the Member or personally served not less than 10 days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Cooperative shall maintain an accurate record of the date of mailing.

CANCELLED BY ORDER	<u>U-11397</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-04</u>

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 3. Unauthorized interference with or diversion or use of the Company service situation or delivered on or about the Customer's premises.
- 4. Failure to comply with the terms and conditions of a Settlement Agreement.
- 5. Refusal to grant access at reasonable times to equipment installed upon the premises of the Customer for the purpose of inspection, meter reading, maintenance or replacement.
- 6. Misrepresentation of identity for the purpose of obtaining utility service.
- 7. Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the Customer or other persons or the integrity of the Company's energy delivery system.

38. DISCONTINUANCE OF SERVICE PROHIBITED

None of the following shall constitute sufficient cause for the Company to discontinue service:

- 1. The failure of a Customer to pay for merchandise, appliances or services not approved by the Commission as an integral part of the utility service provided by the Company.
- 2. The failure of the Customer to pay for concurrent service received at a separate metering point, residence or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer any unpaid balance to any other residential service account of the Customer.
- 3. The failure of the Customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

CANCELLED BY
ORDER 4-2304

JAN 31 1983

REMOVED BY JCC

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(3) Unauthorized interference with or diversion or use of the Company service situation or delivered on or about the Customer's premises.

(4) Failure to comply with the terms and conditions of a settlement agreement.

(5) Refusal to grant access at reasonable times to equipment installed upon the premises of the Customer for the purpose of inspection, meter reading, maintenance, or replacement.

(6) Misrepresentation of identity for the purpose of obtaining utility service.

(7) Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the Customer or other persons or the integrity of the Company's energy delivery system.

35. Discontinuance of Service Prohibited

None of the following shall constitute sufficient cause for the Company to discontinue service:

(1) The failure of a Customer to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Company.

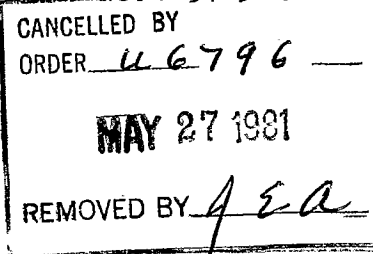
(2) The failure of the Customer to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer any unpaid balance to any other residential service account of the Customer.

(3) The failure of the Customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2144 Utility hearing officers.

Rule 44. (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.

(2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other activities for or on behalf of the utility.

(3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.

Rule 45. (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.

(2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.

(3) The pamphlet shall contain all of the following information:

- (a) Billing procedures and estimation standards.
- (b) Methods for customers to verify billing accuracy.
- (c) An explanation of the power supply cost recovery or gas cost recovery program.

(Continued on Sheet No. 7.18)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Notice of discontinuation of service. (continued)

(2) The Cooperative shall permit a residential Member to designate a consenting individual or agency to receive a copy of any notice of discontinuance sent by the Cooperative to the Member.

(3) Not less than 30 days before the proposed discontinuance of service to a single-metered dwelling used as a residence for 5 or more families, the Cooperative shall mail or deliver a notice, if possible, to each dwelling unit which indicates that the Member of record, the landlord, has failed to pay an outstanding bill and is subject to termination of service on or after a specified date.

Form of notice.

Rule 40. Notice of discontinuation of service shall contain all of the following information.

(a) The name and address of the Member and the address of the service, if different.

(b) A clear and concise statement of the reason for the proposed discontinuation of service.

(c) The date, on or after which service will be discontinued unless the Member takes appropriate action.

(d) The right of the Member to enter into a settlement agreement with the Cooperative if the claim is for monies not in dispute and the Member is presently unable to pay in full the amount due the Cooperative.

(e) The right of the Member to file a complaint disputing the claim of the Cooperative before the date of the proposed discontinuation of service.

(f) The right of the Member to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and a statement that the Member must pay to the Cooperative that portion of the bill not in dispute within 3 days of the date that the hearing is requested.

(g) The right of the Member to represent himself or herself or to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.

(h) A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.

(i) The telephone number and address of the Cooperative where the Member may make inquiry, enter into settlement agreement, or file a complaint.

(j) A statement advising the Member to contact a social service agency immediately if the Member believes he or she might be eligible for emergency economic assistance.

(k) A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the Member's residence.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

CANCELLED BY ORDER	6-11397
REMOVED BY	JKB
DATE	10-5-04

STANDARD RULES AND REGULATIONS

4. The failure of a Customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Company may discontinue service, however:

- a. If the Customer supplies a written statement under oath that the premises are unoccupied.
- b. If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.
- c. If it is not feasible to provide service to the occupant as a Customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these rules. The Company shall not attempt to recover or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

B. As used in this rule, the term "Eligible Customer" means any utility customer who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' Voluntary Heating Fuel Program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

<u>NUMBER OF HOUSEHOLD MEMBERS</u>	<u>MAXIMUM INCOME</u>
1	\$ 5,500.00
2	7,436.00
3	10,210.00
4	12,600.00
5	14,870.00
6	17,390.00

For more than 6 households, add to the 6-person level an amount equal to the difference between the income level for 5 persons and 6 for each person. The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics' Lower Living Standard.

CANCELLED BY
ORDER 4-7304

JAN 31 1983

REMOVED BY *[Signature]*

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796.

STANDARD RULES AND REGULATIONS

(4) The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Company may discontinue service, however:

(a) If the Customer supplies a written statement under oath that the premises are unoccupied.

(b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

(c) If it is not feasible to provide service to the occupant as a Customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these rules. The Company shall not attempt to recover or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

36. Notice of Discontinuation of Service

(1) The Company shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the Customer or personally served at least ten (10) days prior to the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.

(2) A notice of discontinuance of service shall not be issued if a Customer has pending with the Company a complaint concerning the bill upon which the notice is based.

37. Form of Notice

Notice shall contain the following information:

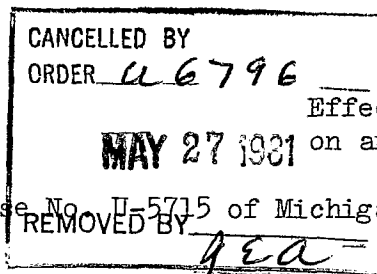
(1) The name and address of the Customer and the address of the service, if different.

(2) A clear and concise statement of the reason for the proposed discontinuation of service.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



Effective for service rendered on and after May 8, 1978

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (d) Customer payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Shutoff and restoration of service.
- (g) Inquiry, service, and complaint procedures.

(4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

R 460.2146 Access to rules and rates.

Rule 46. (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:

- (a) A clear and concise explanation of all rates for which that customer may be eligible.
- (b) A notice that complete rate schedules are available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(2) A rural electric cooperative shall provide to each customer, at least annually, the following information:

- (a) A notice that complete rate schedules are available upon request.
- (b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(Continued on Sheet No. 7.19)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Notice of discontinuation of service. (continued)

(1) A statement that a deposit of up to \$150.00 may be required if the Member is disconnected for nonpayment of a delinquent account.

Complaints and disputed claims.

Rule 41. (1) When a Member advises a Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:

(a) Immediately record the date, time and place the complaint is made and mail postcard verification to the Member.

(b) Investigate the dispute promptly and completely.

(c) Advise the Member of the results of the investigation.

(d) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.

(e) Provide the opportunity for each Member to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.

(2) A Member may advise a Cooperative that a claim is in dispute in any reasonable manner, such as, by written notice, in person or by a telephone call directed to the Cooperative.

(3) The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits or any other technique reasonably conducive to dispute settlement.

Hearings.

Rule 42. If the parties are unable to resolve the dispute in a mutually satisfactory manner, a Cooperative shall afford a Member the opportunity for a hearing before a utility hearing officer. If the Member fails to request a hearing within 3 days from the date that the opportunity for hearing is offered or if the Member fails to pay the amount which represents that part of the bill not in dispute within 3 days of the date that the hearing is requested, the Cooperative may exercise its right pursuant to these rules.

Rule 43. (1) If a Member requests a hearing before a utility hearing officer, he shall pay to the Cooperative an amount equal to that part of the bill not in dispute.

(2) The amount not in dispute shall be mutually determined by the parties. The parties shall consider the Member's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.

(3) If the parties are unable to mutually determine the amount not in dispute, the Member shall pay to the Cooperative 50% of the bill in dispute not to exceed \$100.00 per billing period which shall represent the amount not in dispute.

CANCELLED BY ORDER 4-11397
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- C. Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent account if the eligible customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.
- D. A utility may discontinue service to an eligible customer who does not pay the monthly amounts referred to in subrule c of this rule after giving notice in the manner set forth in these rules. The utility is not required to offer a Settlement Agreement to an eligible customer who fails to make the monthly payments referred to in subrule c of this rule.
- E. At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.
- F. An eligible customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule R during the space heating season.

39. NOTICE OF DISCONTINUATION OF SERVICE

- 1. The Company shall not discontinue residential service pursuant as provided in "Discontinuation" above unless written notice by first class mail is sent to the Customer or personally served not less than ten (10) days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.

CANCELLED BY ORDER 11-7304
JAN 31 1983
REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

- (3) The date, or within a reasonable time thereafter, on which service will be discontinued unless the Customer takes appropriate action.
- (4) The right of the Customer to enter into a settlement agreement with the Company if the claim is for moneys not in dispute and the Customer is presently unable to pay in full the amount due the Company.
- (5) The right of the Customer to file a complaint disputing the claim of the Company prior to date of the proposed discontinuation of service.
- (6) The right of the Customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the Customer must pay to the Company that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- (7) The right of the Customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
- (8) A statement that service will not be discontinued pending the resolution of a complaint filed with the Company in accordance with the Rules of the Michigan Public Service Commission.
- (9) The telephone number and address of the Company where the Customer may make inquiry, enter into a settlement agreement or file a complaint.

38. Complaints and Disputed Claims

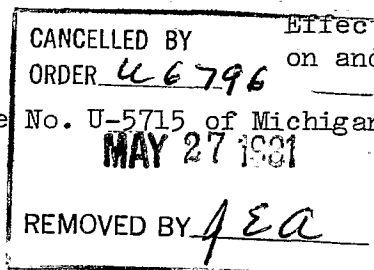
(1) When a Customer advises the Company prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Company shall:

- (a) Immediately record the date, time, and place the complaint is made and mail post card verification to the Customer.
- (b) Investigate the dispute promptly and completely.
- (c) Advise the Customer of the results of the investigation.
- (d) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:

- (a) A notice that the utility has requested that the commission change its rates.
- (b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
- (c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.

(4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:

- (a) A notice that the cooperative has requested that the commission change its rates.
- (b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
- (c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.

(5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

(6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

- (a) A copy of these rules.

(Continued on Sheet No. 7.20)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric **service** rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Hearings. (continued)

(4) The amount not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with Rule 45.

(5) Failure of the Member to pay to the Cooperative the amount not in dispute within 3 days of the date that the hearing is requested shall constitute a waiver of the Member's right to the hearing, and the Cooperative may then proceed to discontinue service as provided in Discontinuation of Service.

(6) If the dispute is ultimately resolved in favor of the Member in whole or in part, any excess monies paid by the Member shall be refunded promptly with interest at 6% per annum.

Notice of hearing.

Rule 44. (1) The Member and the Cooperative shall be mailed or personally served written notice of the time, date and place of the hearing at least 10 days prior to the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the Member or the Cooperative to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

Hearing procedures.

Rule 45. (1) The Cooperative shall establish a hearing procedure which, at a minimum, provides that the Member and the Cooperative have all of the following rights:

(a) The right to represent themselves, to be represented by counsel, or to be assisted by a person of their choice.

(b) The right to examine, not less than 2 days prior to a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data and similar material which may be relevant to the issues to be raised at the hearing.

(c) The right to present evidence, testimony, and oral and written argument.

(d) The right to confront, question, and cross-examine witnesses appearing on behalf of the other party.

(2) A hearing requested by the Member or his authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that Members unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.

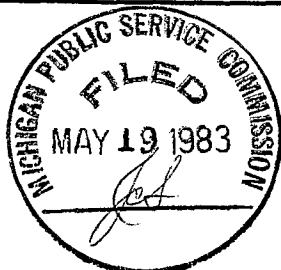
(3) The burden of proof is upon the Cooperative in all cases.

(4) All witnesses appearing for either party shall testify under oath.

(5) All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.

CANCELLED BY ORDER KL-11397
REMOVED BY CLKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 2. A utility shall permit a residential Customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the Customer.
- 3. If notice of discontinuation of service is issued pursuant to this rule, but the 15-day notice period pursuant to subrule 1 is extended by the operation of rule 35B, then no additional written notice need be given by the Company before the discontinuation of service, except when required by rule 31-6.

40. FORM OF NOTICE

Notice of discontinuation of service shall contain the following information:

- 1. The name and address of the Customer and the address of the service if different.
- 2. A clear and concise statement of the reason for the proposed discontinuation of service.
- 3. The date, or within a reasonable time thereafter, on which service will be discontinued unless the Customer takes appropriate action.
- 4. The right of the Customer to enter into a Settlement Agreement with the Company if the claim is for moneys not in dispute and the Customer is presently unable to pay in full the amount due the Company.
- 5. The right of the Customer to file a complaint disputing the claim of the Company prior to date of the proposed discontinuation of service.
- 6. The right of the Customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the Customer must pay to the Company that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- 7. The right of the Customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.

CANCELLED BY
ORDER 4-7304

JAN 31 1983

REMOVED BY AEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(e) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.

(2) - A Customer may advise the Company that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Company.

(3) The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

39. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Company shall afford a Customer the opportunity for a hearing before a Utility Hearing Officer. If the Customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Company may exercise its rights pursuant to these rules.

40. Payment of Amount Not in Dispute

(1) If a Customer requests a hearing before a Utility Hearing Officer, he shall pay to the Company an amount equal to that part of the bill not in dispute.

(2) The amount not in dispute shall be mutually determined by the parties. The parties shall consider the Customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.

(3) If the parties are unable to mutually determine the amount not in dispute, the Customer shall pay to the Company 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.

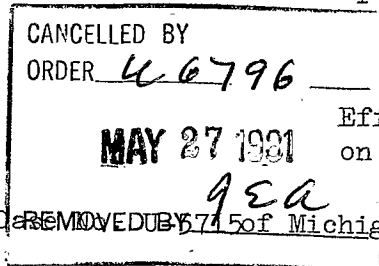
(4) The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.

(5) Failure of the Customer to pay to the Company the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the Customer's right to the hearing, and the Company may then proceed to discontinue service as provided in Discontinuance of Service.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. 6715 of Michigan Public Service Commission,
Dated May 8, 1978.



Effective for service rendered
on and after May 8, 1978

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A copy of all other rules of the utility as filed with the commission regarding customer service.
- (c) Schedules of all residential rates and charges.
- (d) Proposed rate schedules.
- (e) Clear and concise explanations of both existing and proposed rate schedules.
- (f) An explanation of its power supply cost recovery or gas cost recovery program.

(7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.

Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

- (a) The payment performance of its customers in relation to established due and payable periods.
- (b) The number and general description of all complaints registered with the utility.
- (c) The number of shutoff notices issued by the utility and the reasons for the notices.
- (d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (e) The number of written settlement agreements entered into by the utility.
- (f) The number of shutoffs of service and the number of reconnections.

(Continued on Sheet No. 7.21)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Hearing procedures. (continued)

(6) For each hearing held, the utility hearing officer shall compile a hearing record which contains all of the following:

(a) A concise statement, in writing, of the position of the Cooperative relative to the dispute.

(b) A concise statement in writing of the position of the Member relative to the dispute. If the Member has not reduced, or is unable to reduce, his or her position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the Member.

(c) Copies of all evidence submitted by the parties.

(7) Upon the closing of the record, the utility hearing officer shall state his or her findings and decision orally and shall issue a complaint determination in a form approved by the Commission which shall contain both of the following:

(a) A concise summary of the evidence and argument presented by the parties.

(b) The decision of the utility hearing officer based solely upon the evidence presented and the reasons therefor.

(8) Upon the issuance of a complaint determination, the utility hearing officer shall orally advise the Member and the Cooperative of all of the following:

(a) That each party has a right to file by mail, telephone, or in person, within 5 days after the date of issuance of the complaint determination, an informal appeal with the consumer services division of the Commission.

(b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be discontinued, is stayed pending review by the consumer services division.

(c) The address and telephone number where the Member may file an informal appeal with the Commission.

(9) Before issuance of a complaint determination, the utility hearing officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the utility hearing officer.

(10) If, at the conclusion of the hearing, a utility hearing officer finds that the Cooperative may discontinue service unless the Member complies with the complaint determination, he or she shall so notify the Member and authorize the Cooperative to immediately issue and serve the Member or his or her representative personally with, written notice, in a form approved by the Commission, that service will be discontinued after 5 days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

(11) At the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

CANCELLED BY ORDER 66-11397
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 8. A statement that service will not be discontinued pending the resolution of a complaint filed with the Company in accordance with the Rules of the Michigan Public Service Commission.
- 9. The telephone number and address of the Company where the Customer may make inquiry, enter into a Settlement Agreement or file a complaint.
- 10. A statement advising the Customer to contact a social service agency immediately if the Customer believes he or she might be eligible for emergency economic assistance.
- 11. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

41. COMPLAINTS AND DISPUTED CLAIMS

- 1. When a Customer advises the Company prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Company shall:
 - a. Immediately record the date, time and place the complaint is made and mail post card verification to the Customer.
 - b. Investigate the dispute promptly and completely.
 - c. Advise the Customer of the results of the investigation.
 - d. Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - e. Provide the opportunity for each Customer to enter into a reasonable Settlement Agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.

2. A Customer may advise the Company that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Company.

3. The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication,

CANCELLED BY
ORDER *U 7324*

JAN 31 1983

REMOVED BY *JEK*

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(6) If the dispute is ultimately resolved in favor of the Customer, in whole or in part, any excess moneys paid by the Customer shall be refunded promptly with interest at 6% per annum.

41. Notice Of Hearing

(1) The Customer and the Company shall be mailed or personally served written notice of the time, date and place of the hearing at least ten (10) days prior to the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the Customer or the Company to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

42. Hearing Procedures

(1) The Company shall establish a hearing procedure which, at a minimum, provides that the Customer and the Company:

(a) Have the right to represent themselves or to be represented by counsel or other person of their choice.

(b) Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be revelant to the issues to be raised at the hearing.

(c) Have the right to present evidence, testimony, and oral and written argument.

(d) Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.

(2) A hearing requested by the Customer of his authorized representative shall be held at a time during normal business hours. The Company shall take reasonable steps to insure that Customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing

(3) The burden of proof is upon the Company in all cases.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

Effective for service rendered
on and after May 8, 1978

CANCELLED BY
ORDER 46796
MAY 27 1981
REMOVED BY *gea*

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JUL 13 1978
gea

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2148 Inspection.

Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

R 460.2150 Application for service.

Rule 50. (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.

(2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE

R 460.2151 Time of shutoff.

Rule 51. (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

(Continued on Sheet No. 7.22)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

Hearing procedures. (continued)

(a) A copy of the complaint determination.

(b) Appeal information as provided in subrule (8) of this rule.

(c) Where applicable, the settlement agreement notice or discontinuation of service.

(12) The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record and, together with other documents contained therein, shall be certified by the utility hearing officer.

(13) The complaint determination is binding upon the parties unless appealed as provided in these rules.

Settlement agreement.

Rule 46. (1) If the Cooperative and the Member arrive at a mutually satisfactory settlement of any claim in dispute or the Member does not dispute liability to the Cooperative but claims inability to pay the outstanding bill in full, the Cooperative shall offer the Member the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the Member or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the Member with instructions to sign a confirming copy and return it in a prepaid self-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for 2 years.

(3) Every settlement agreement entered into due to the Member's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the Member pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid.

(4) For purposes of determining reasonableness under these rules the parties shall consider the:

(a) Size of the delinquent account.

(b) Customer's ability to pay.

(c) Customer's payment history.

(d) Time that the debt has been outstanding.

(e) Reasons why debt has been outstanding.

(f) Any other relevant factors concerning the circumstances of the Member.

(5) A settlement agreement offered by a Cooperative shall state immediately preceding the space provided for the Member's signature and in bold face print at least 2 sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED."

CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 3. personal meetings, on-site visits or any other technique reasonably conducive to dispute settlement.

42. HEARING

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Company shall afford a Customer the opportunity for a hearing before a Utility Hearing Officer. If the Customer fails to request a hearing within three (3) days of the date that the hearing is offered or if the Customer fails to pay the amount which represents that part of the bill not in dispute within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

43. PAYMENT OF AMOUNT NOT IN DISPUTE

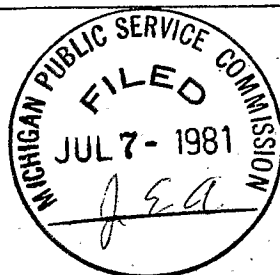
- 1. If a Customer requests a hearing before a Utility Hearing Officer, he shall pay to the Company an amount equal to that part of the bill not in dispute.
- 2. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the Customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
- 3. If the parties are unable to mutually determine the amount not in dispute, the Customer shall pay to the Company 50% of the bill in dispute, not to exceed \$100.00 per billing period, which shall represent the amount not in dispute.
- 4. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
- 5. Failure of the Customer to pay to the Company the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the Customer's right to the hearing, and the Company may then proceed to discontinue service as provided in Discontinuance of Service.

CANCELLED BY
ORDER 117304

JAN 31 1983

REMOVED BY USA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan

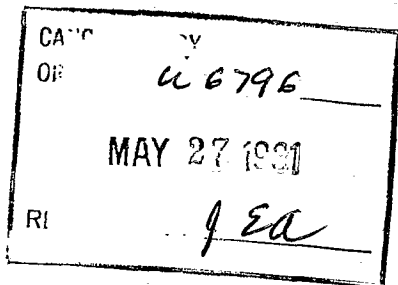


Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

42. Hearing Procedures (Continued)

- (4) All witnesses appearing for either party shall testify under oath.
- (5) All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- (6) For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - (a) A concise statement in writing of the position of the Company relative to the dispute.
 - (b) A concise statement in writing of the position of the Customer relative to the dispute. If the Customer has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the Customer.
 - (c) Copies of all evidence submitted by the parties.
- (7) Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
 - (a) A concise summary of the evidence and argument presented by the parties.
 - (b) The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
- (8) Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the Customer and the Company.
 - (a) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - (b) That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered on
and after May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.

(3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.

Rule 52. (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.

(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.

(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.

(Continued on Sheet No. 7.23)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed *JKB*

Effective for electric **service** rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Settlement agreement. (continued)

IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE COOPERATIVE'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT".

Default of settlement agreement.

Rule 47. (1) If a Member fails to comply with the terms and conditions of a settlement agreement, a Cooperative may discontinue service after notifying the Member, in writing, by personal service or first-class mail, of all the following:

- (a) That the Member is in default of the settlement agreement.
- (b) The nature of the default.
- (c) That unless full payment of the claim is made within 10 days from the date of mailing, the Cooperative will discontinue service.
- (d) The date, on, or after, upon which service will be discontinued.
- (e) That the Member has a right to request a hearing before a utility hearing officer only if the Member alleges that the Cooperative has failed or refused to follow the terms of the settlement agreement.
- (f) The address and telephone number where the Member may file the request for hearing with the Cooperative.

(2) Upon determination by the utility hearing officer, a complaint determination and notice of proposed action shall be issued in accordance with Rule 45.

(3) The Cooperative is not required to enter into any subsequent settlement agreement with a Member until the terms of any previous settlement agreement have been fully executed.

(4) The Cooperative is not required to enter into any subsequent settlement agreement with a Member who defaults upon the terms and conditions of a previous agreement.

(5) If a settlement agreement is reached, following a notice of discontinuance, the failure of the Member to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by Rule 47(1).

Res judicata.

Rule 48. The Cooperative may treat a Member complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

Emergency discontinuation.

Rule 49. Notwithstanding any other provision of these rules, a Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

CANCELLED BY ORDER U-11397
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C. dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

6. If the dispute is ultimately resolved in favor of the Customer, in whole or in part, any excess moneys paid by the Customer shall be refunded promptly with interest at 6% per annum.

44. NOTICE OF HEARING

- 1. The Customer and the Company shall be mailed or personally served written notice of the time, date and place of the hearing at least ten (10) days prior to the hearing.
- 2. The notice shall describe the hearing procedures as contained in these rules.
- 3. Failure of the Customer or the Company to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

45. HEARING PROCEDURES

- 1. The Company shall establish a hearing procedure which, at a minimum, provides that the Customer and the Company:
 - a. Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - b. Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data and similar material which may be relevant to the issues to be raised at the hearing.
 - c. Have the right to present evidence, testimony and oral and written argument.
 - d. Have the right to confront, question and cross-examine witnesses appearing on behalf of the other party.
- 2. A hearing requested by the Customer or his authorized representative shall be held at a time during normal business hours. The Company shall take reasonable steps to insure that the Customer unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.

CANCELLED BY
 ORDER 117304
 JAN 31 1983
 REMOVED BY JEA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(c) Of the address and telephone number where the Customer may file an informal appeal with the Commission.

(9) Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Company fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.

(10) If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Company may discontinue service unless the Customer complies with the complaint determination, he shall so notify the Customer and authorize the Company to issue immediately and serve the Customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

(11) At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.

(12) The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.

(13) The complaint determination is binding upon the parties unless appealed as provided in these rules.

43. Settlement Agreement

(1) If the Company and the Customer arrive at a mutually satisfactory settlement of any claim in dispute or the Customer does not dispute liability to the Company, but claims inability to pay the outstanding bill in full, the Company shall offer the Customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the Customer or his representative and a representative of the Company authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Company in writing and mailed to the Customer with instructions to sign a confirming copy and return it in a prepaid, pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Company for two (2) years

CAMP COPY
ORD 46796
MAY 27 1978
RE. JEA



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.

(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.

(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.

(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.

R 460.2153 Medical emergency.

Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the

(Continued on Sheet No. 7.24)

Issued: March 2, 2004 By: Scott Braeger General Manager Portland, Michigan	Michigan Public Service Commission October 5, 2004 Filed <u>JKB</u>	Effective for electric service rendered on and after March 17, 2000 . Issued under the Authority of the M.P.S.C. Order dated February 9, 2000 in Case No. U-11397
CANCELLED BY ORDER <u>U-15152</u> REMOVED BY <u>NAP</u> DATE <u>12-19-07</u>		

Informal appeal.

Rule 50. Within 5 days from the date of service of a complaint determination of a utility hearing officer, either party may file an informal appeal with the consumer services division of the Commission.

Filing procedures.

Rule 51. (1) An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the office of the Commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide the following information to the Commission.

(a) Name and address of the Member.

(b) Name of the Cooperative involved.

(c) The nature of the original complaint in a clear and concise manner.

(d) The relief requested and whether the Member has pursued the remedies available with the Cooperative complained of pursuant to these provisions.

Exhaustion of remedies.

Rule 52. The Commission may require the Member to pursue remedies directly with the Cooperative as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when equity and good conscience so require.

Informal appeal procedure.

Rule 53. (1) Upon filing, the appeal shall be assigned to a complaint and information officer of the consumer services division, or other officer or employer of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:

(a) Advising the appealing party of the procedures of the Commission by telephone or in writing.

(b) Advising the other party that an informal appeal has been filed.

(c) Issuing interim determinations as may be necessary in the proceedings.

(d) Reviewing or investigating the appeal as provided in these rules.

(e) Issuing an informal appeal decision.

(2) Upon notification by the Commission that an informal appeal has been filed, the utility hearing officer shall forthwith file with the consumer services division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The complaint and information officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.

CANCELLED BY
ORDER U-11397

REMOVED BY JKB

DATE 10-5-05

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 3. The burden of proof is upon the Company in all cases.
- 4. All witnesses appearing for either party shall testify under oath.
- 5. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- 6. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - a. A concise statement in writing of the position of the Company relative to the dispute.
 - b. A concise statement in writing of the position of the Customer relative to the dispute. If the Customer has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the Customer.
 - c. Copies of all evidence submitted by the parties.
- 7. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
 - a. A concise summary of the evidence and argument presented by the parties.
 - b. The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefor.
- 8. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the Customer and the Company:
 - a. That each party has a right to file by mail, telephone or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.

CANCELLED BY
ORDER 117304

JAN 31 1983

REMOVED BY JSA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(3) Every settlement agreement entered into due to the Customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the Customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.

(4) For purposes of determining reasonableness under these rules, the parties shall consider the:

- (a) Size of the delinquent account.
- (b) Customer's ability to pay.
- (c) Customer's payment history.
- (d) Time that the debt has been outstanding.
- (e) Reasons why debt has been outstanding.
- (f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement offered by the Company shall state immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED:

"IF YOU DO SIGN THIS AGREEMENT. YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COMPANY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

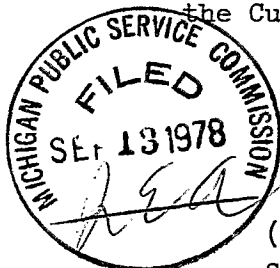
CA CALLED BY
ORDER 4690

44. Default of Settlement Agreement.

(1) If a Customer fails to comply ~~MAY 21 1978~~ terms and conditions of a settlement agreement, the Company may discontinue service after notifying the Customer in writing by personal delivery or first class mail:

- (a) That the Customer is in default of the settlement agreement
- (b) The nature of the default.
- (c) That unless full payment of the claim is made within ten

(10) days from the date of mailing, the utility will discontinue service.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.

Rule 54. (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.

(2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.

(3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

R 460.2155 Charges for meter relocation.

Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

- (a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
- (b) The utility shut off service for nonpayment on 2 prior occasions.
- (c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:

(Continued on Sheet No. 7.25)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Informal appeal procedure. (continued)

(3) In all appeals filed pursuant to these rules, the Cooperative has the burden of proof.

Interim determinations.

Rule 54. (1) After the receipt of the hearing record and pending the final resolution of an informal appeal, the complaint and information officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the complaint and information officer may require a Member to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The complaint and information officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(a) If a Member fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing thereof by first class mail, the Cooperative may discontinue service as provided in these rules.

Appeal review.

Rule 55. The complaint and information officer shall review the informal appeal thoroughly and when necessary, conduct further investigation. New evidence may be offered by any party if the complaint and information officer determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer may request additional evidence or upon his own motion, may hold an informal conference with the parties or their representatives at the time and place designated by the officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- (a) Represent himself or to be represented by counsel or other person of his choice.
- (b) Present oral and documentary evidence.
- (c) Refute in a reasonable manner the evidence of the other party.
- (d) Submit an oral or written statement of position.

Discontinuance pending decision.

Rule 56. The Cooperative shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the consumer services division unless pursuant to the terms of an interim determination.

CANCELLED BY U-11397
ORDER
REMOVED BY JKB
DATE 10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- b. That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
- c. Of the address and telephone number where the Customer may file an informal appeal with the Commission.
9. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Company fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
10. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Company may discontinue service unless the Customer complies with the complaint determination, he shall so notify the Customer and authorize the Company to issue immediately and serve the Customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.
11. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the Settlement Agreement or notice of discontinuation of service.
12. The complaint determination, Settlement Agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
13. The complaint determination is binding upon the parties unless appealed as provided in these rules.

CANCELLED BY
ORDER 47304

JAN 31 1983

REMOVED BY JSK

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

(d) The date, or within a reasonable time thereafter, upon which service will be discontinued.

(e) That the Customer has a right to request a hearing before a Utility Hearing Officer only if the Customer alleges that the Company has failed or refused to follow the terms of the settlement agreement.

(f) The address and telephone number where the Customer may file the request for hearing with the Company.

(2) Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.

(3) The Company is not required to enter into any subsequent settlement agreement with a Customer until the terms of any previous settlement agreement have been fully executed.

(4) The Company is not required to enter into any subsequent settlement with a Customer who defaults upon the terms and conditions of a previous agreement.

45. Res Judicata

The Company may treat a Customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

46. Emergency Discontinuation

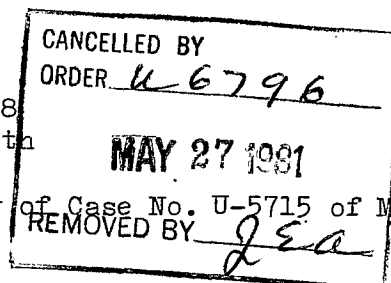
Notwithstanding any other provision of these rules, the Company may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

47. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



Effective for service rendered
on and after May 8, 1978



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (i) The utility can produce documentation of written requests for access.
- (ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
- (iii) The utility has employed reasonable efforts to secure access to the meter.
- (d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICE

R 460.2161 Shutoff permitted.

Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

- (a) The customer has not paid a delinquent account that accrued within the last 6 years.
- (b) The customer has failed to provide a deposit or guarantee permitted by these rules.
- (c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
- (d) The customer has failed to comply with the terms and conditions of a settlement agreement.
- (e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
- (f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.

(Continued on Sheet No. 7.26)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

Informal appeal decision.

Rule 57. The complaint and information officer or other employee so designated by the Commission shall, within 30 days, after the filing of the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

Notice and discontinuation.

Rule 58. A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within 20 days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

Res judicata.

Rule 59. The consumer services division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

Formal appeal.

Rule 60. Either party may appeal the decision of the complaint and information officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

Other remedies.

Rule 61. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

CANCELLED BY	U-11397
ORDER	
REMOVED BY	JKB
DATE	10-5-04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

46. SETTLEMENT AGREEMENT

1. If the Company and the Customer arrive at a mutually satisfactory settlement of any claim in dispute or the Customer does not dispute liability to the Company, but claims inability to pay the outstanding bill in full, the Company shall offer the Customer the opportunity to enter into a Settlement Agreement.
2. A Settlement Agreement shall be in writing and signed by the Customer or his representative and a representative of the Company authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Company in writing and mailed to the Customer with instructions to sign a confirming copy and return it in a prepaid, pre-addressed return envelope as provided. The original Settlement Agreement shall be maintained on file by the Company for two (2) years.
3. Every Settlement Agreement entered into due to the Customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the Customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
4. For purposes of determining reasonableness under these rules, the parties shall consider the:
 - a. Size of the delinquent account.
 - b. Customer's ability to pay
 - c. Customer's payment history.
 - d. Time that the debt has been outstanding.
 - e. Reasons why debt has been outstanding.
 - f. Any other relevant factors concerning the circumstances of the Customer.

CANCELLED BY
ORDER 117304
JAN 31 1983
REMOVED BY JEL

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

48. Filing Procedure

(1) An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide the following information to the Commission:

(a) Name and address of the Customer.

(b) Name of the Company involved.

(c) The nature of the original complaint in a clear and concise manner.

(d) The relief requested and whether the Customer has pursued the remedies available with the Company complained of pursuant to these provisions.

49. Exhaustion of Remedies

The Commission may require the Customer to pursue remedies directly with the Company as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

50. Informal Appeal Procedure

(1) Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:

(a) Advising the appealing party of the procedures of the Commission by telephone or in writing.

(b) Advising the other party that an informal appeal has been

filed.

CANCELLED BY ORDER <u>46796</u>
MAY 27 1981
REMOVED BY <u>g ea</u>

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
- (h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).
- (i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.

Rule 62. A utility shall not shut off service for any of the following reasons:

- (a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
- (b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
- (c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
- (d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:

(Continued on Sheet No. 7.27)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JXB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.26
Cancels First Revised Sheet No. 7.26

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 5. A Settlement Agreement offered by the Company shall state immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED.

IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COMPANY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

47. DEFAULT OF SETTLEMENT AGREEMENT

- 1. If a Customer fails to comply with the terms and conditions of a Settlement Agreement, the Company may discontinue service after notifying the Customer in writing by personal service or first class mail:
 - a. That the Customer is in default of the Settlement Agreement.
 - b. The nature of the default.
 - c. That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - d. The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - e. That the Customer has a right to request a hearing before a Utility Hearing Officer only if the Customer alleges that the Company has failed or refused to follow the terms of the Settlement Agreement.
 - f. The address and telephone number where the Customer may file the request for hearing with the Company.

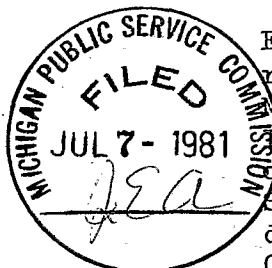
- 2. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.

CANCELLED BY
ORDER A 7304

JAN 31 1983

REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

50. Informal Appeal Procedure (continued)

(c) Issuing interim determinations as may be necessary in the proceedings.

(d) Reviewing or investigating the appeal as provided in these rules.

(e) Issuing an informal appeal decision.

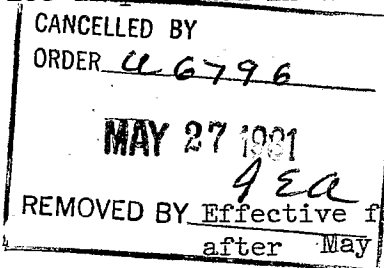
(2) Upon Notification by the Commission that an informal appeal has been filed, the utility hearing officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The complaint and information officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.

(3) In all appeals filed pursuant to these rules the Company has the burden of proof.

51. Interim Determinations

(1) After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may require a Customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(a) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing thereof by first class mail, the Company may discontinue service as provided in these rules.



Issued: May 8, 1978
Issued By: Vemor Smith
Manager

Issued under authority of Case No. U-5715 of Michigan Public Service Commission, dated May 8, 1978.



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
- (iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.

Rule 63. (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

(2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.

(3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.

Rule 64. A notice of shutoff of service shall contain all of the following information:

(Continued on Sheet No. 7.28)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.27
Cancels First Revised Sheet No. 7.27

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 3. The Company is not required to enter into any subsequent Settlement Agreement with a Customer until the terms of any previous Settlement Agreement have been fully executed.
- 4. The Company is not required to enter into any subsequent Settlement with a Customer who defaults upon the terms and conditions of a previous Agreement.

48. RES JUDICATA

The Company may treat a Customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

49. EMERGENCY DISCONTINUATION

Notwithstanding any other provision of these rules, the Company may discontinue residential service temporarily for reasons of health or safety or in a State or National emergency.

50. INFORMAL APPEAL

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

51. FILING PROCEDURE

- 1. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.

- 2. A written appeal need not be verified.
- 3. The appealing party shall provide the following information to the Commission:
 - a. Name and address of the Customer.
 - b. Name of the Company involved.

CANCELLED BY
 ORDER # 47304
 JAN 31 1983
 REMOVED BY JEH

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

52. Appeal Review

The Complaint and Information Officer shall review the informal appeal thoroughly and when necessary conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence or upon his own motion may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- (a) Represent himself or to be represented by counsel or other person of his choice.
- (b) Present oral and documentary evidence.
- (c) Refute in a reasonable manner the evidence of the other party.
- (d) Submit an oral or written statement of position.

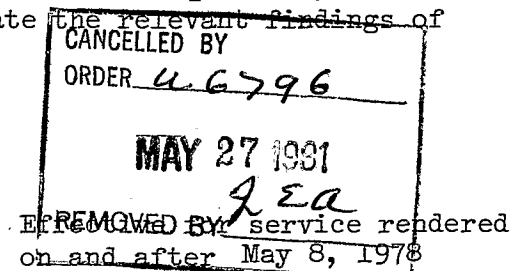
53. Discontinuance Pending Decision

The Company shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

54. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, issue a written, informal appeal decision affirming, modifying or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager



Issued under authority of Case No. U-5725 of Michigan Public Service Commission dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (a) The name and address of the customer and, if available, the address at which service is provided, if different.
- (b) A clear and concise reason for the proposed shutoff of service.
- (c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

(Continued on Sheet No. 7.29)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric **service** rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.28
Cancels First Revised Sheet No. 7.28

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 3. c. The nature of the original complaint in a clear and concise manner.
- d. The relief requested and whether the Customer has pursued the remedies available with the Company complained of pursuant to these provisions.

52. EXHAUSTION OF REMEDIES

The Commission may require the Customer to pursue remedies directly with the Company as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

53. INFORMAL APPEAL PROCEDURE

- 1. Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - a. Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - b. Advising the other party that an informal appeal has been filed.
 - c. Issuing interim determination as may be necessary in the proceedings.
 - d. Reviewing or investigating the appeal as provided in these rules.
 - e. Issuing an informal appeal decision.

- 2. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The complaint and

CANCELLED BY ORDER <u>117304</u>
JAN 31 1983
REMOVED BY <u>JEA</u>

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

STANDARD RULES AND REGULATIONS

55. Notice of Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

56. Res Judicata

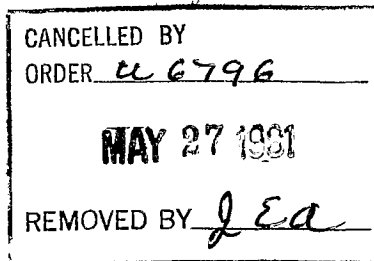
The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

57. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

58. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after May 8, 1978

Issued under the authority of Case No J-5715 of the Michigan Public Service Commission dated May 8, 1978.

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2165 Disputed claim.

Rule 65. (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:

- (a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
- (b) Investigate the dispute promptly and completely.
- (c) Advise the customer of the results of the investigation.
- (d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
- (e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.

(2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.

(3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.

Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.

Rule 67. (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

(Continued on Sheet No. 7.30)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.29
Cancels First Revised Sheet No. 7.29

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 2. information officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.
- 3. In all appeals filed pursuant to these rules the Company has the burden of proof.

54. INTERIM DETERMINATIONS

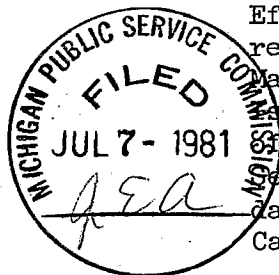
- 1. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a Customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may require a Customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
 - a. If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Company may discontinue service as provided in these rules.

55. APPEAL REVIEW

The Complaint and Information Officer shall review the informal appeal thoroughly and when necessary conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence or upon his own motion may hold an informal conference with the parties or their representatives at a time and place

CANCELLED BY
ORDER 47304
JAN 31 1983
REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

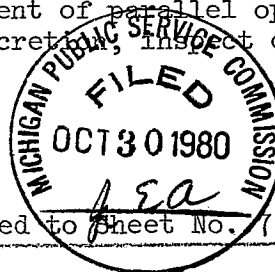
Tri-County Electric Cooperative

INTERIM REQUIREMENTS

FOR OPERATION OF PARALLEL GENERATION FACILITIES

In order to provide for the safety of customers, utility personnel and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
2. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including the interface device and control system of the customer's power sources and a site plan.
3. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.



CANCELLED BY
ORDER 46796 continued to Sheet No. 7.30

MAY 27 1991

REMOVED BY JEA

ISSUED OCTOBER 14, 1980

BY VERNOR SMITH, MANAGER

PORTLAND, MICHIGAN

EFFECTIVE: FOR ELECTRIC SERVICE RENDERED ON AND AFTER OCTOBER 7, 1980. ISSUED UNDER AUTHORITY OF MICHIGAN PUBLIC SERVICE COMMISSION DATED OCTOBER 7 1980 IN CASE NO. U-6615.

**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

(3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.

(4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.

(5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.

(6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.

Rule 68. (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

(Continued on Sheet No. 7.31)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.30
Cancels First Revised Sheet No. 7.30

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

- 55. designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:
 - a. Represent himself or to be represented by counsel or other person of his choice.
 - b. Present oral and documentary evidence.
 - c. Refute in a reasonable manner the evidence of the other party.
 - d. Submit an oral or written statement of position.

56. DISCONTINUANCE PENDING DECISION

The Company shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

57. INFORMAL APPEAL DECISION

The Complaint and Information Officer or other employee so designated by the Commission shall within 30 days, issue a written, informal appeal decision affirming, modifying or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation or a proposed Settlement Agreement as required by the facts and circumstances. The Decision shall state the relevant findings of fact and the reasons for the decision.

58. NOTICE OF DISCONTINUATION

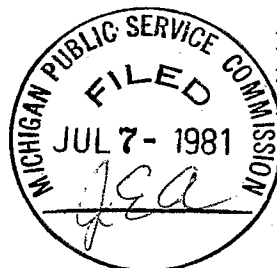
A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

CANCELLED BY
ORDER 4-7374

JAN 31 1983

REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative

continued from Sheet No. 7.29

INTERIM REQUIREMENTS

FOR OPERATION OF PARALLEL GENERATION FACILITIES

- 6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.
- 7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customers' service, the utility may require disconnection of parallel operation until the condition has been corrected.
- 8. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
- 9. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.
- 10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
- 11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

CANCELLED BY
 ORDER U-6796
 MAY 27 1981
 REMOVED BY JEA



ISSUED OCTOBER 14, 1980
 BY VERNOR SMITH, MANAGER
 PORTLAND, MICHIGAN

EFFECTIVE: FOR ELECTRIC
 SERVICE RENDERED ON AND
 AFTER OCTOBER 7, 1980.
 ISSUED UNDER AUTHORITY OF
 MICHIGAN PUBLIC SERVICE
 COMMISSION DATED OCTOBER 7
 1980 IN CASE NO. U-6615

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2169 Hearing procedures.

Rule 69. (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:

- (a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
- (b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
- (c) The right to present evidence, testimony, and oral and written argument.
- (d) The right to confront and question witnesses appearing on behalf of the other party.

(2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.

(3) The utility has the burden of proof by a preponderance of the evidence.

(4) All witnesses who appear for either party shall testify under oath.

(5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.

(6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.

- (a) A concise statement, in writing, of the position of the utility.

(Continued on Sheet No. 7.32)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Tri-County Electric Cooperative
M.P.S.C. No. 2

Second Revised Sheet No. 7.31
Cancels First Revised Sheet No. 7.31

This sheet has been cancelled.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

STANDARD RULES AND REGULATIONS

59. RES JUDICATA

The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

60. FORMAL APPEAL

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

61. OTHER REMEDIES

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

<p>CANCELLED BY ORDER <u>67304</u></p> <p>JAN 31 1983</p> <p>REMOVED BY <u>[Signature]</u></p>
--

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative

AUXILIARY POWER PROVISION

1. Auxiliary Power Provision, 10 Kilowatt Capacity or Less

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises may take service under established rate schedules of the company under special agreement with the company and its power supplier, Wolverine Electric Cooperative, Big Rapids Michigan. Customers selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the company.

2. Auxiliary Power Provision, 10 Kilowatt Capacity or More

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises may take service under special agreement and conditions with the company and its power supplier, Wolverine Electric Cooperative, Big Rapids Michigan.

3. Customer Costs

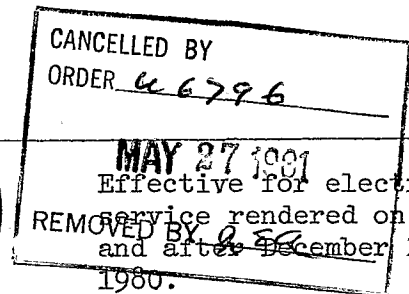
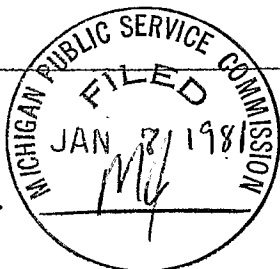
A customer taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. Rules and Regulations

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

Issued December 15, 1980

By Vernor Smith, Manager
Portland, Michigan



Issued under authority of Michigan Public Service Commission dated December 4, 1980 in Case No. U-6660.

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
- (c) Copies of all evidence submitted by the parties.

(7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:

- (a) A concise summary of the evidence and arguments presented by the parties.
- (b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.

(8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:

- (a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
- (b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
- (c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.

(Continued on Sheet No. 7.33)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

STANDARD RULES AND REGULATIONS
REQUIREMENTS FOR OPERATION OF
PARALLEL GENERATION FACILITIES

(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of customers, utility personnel, and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978 and the Michigan Public Service Commission's Order in Case No. U-6798, the following requirements are established for connection and/or operation of customer generation facilities in parallel with the cooperatives distribution system:

Availability

These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.

If the customer does not meet all of the requirements listed below the cooperative may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

Safety and Reliability Requirements

The customer shall submit for the cooperative's review detailed electric diagrams, equipment nameplate data,

Issued: May 14, 1983
By: Vernor Smith, Manager
Portland, Michigan

Effective for service rendered
on and after August 27, 1982.
Issued under the authority of
the M.P.S.C. dated August 27,
1982 in Case No. U-6798

CANCELLED BY ORDER	<u>U-11397</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-84</u>



INTERIM REQUIREMENTSFOR OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

CANCELLED BY

ORDER 66798

AUG 27 1982

REMOVED BY PERSONNEL AND
CONSISTENT WITH THE

In order to provide for the safety of customers, others, and to assure reliable electric service requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

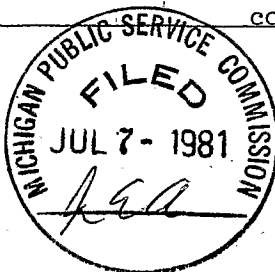
1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
2. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including the interface device and control system of the customer's power sources and a site plan.
3. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three (3) phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.

continued to Sheet No. 7.33

Issued June 18, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after June 16, 1981.

Issued under authority of Michigan Public Service Commission dated June 16, 1981 in Case No. U-6798.

Tri-County Electric Cooperative

INTERIM REQUIREMENTSFOR OPERATION OF PARALLEL GENERATION FACILITIES

In order to provide for the safety of customers, utility personnel and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
2. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including the interface device and control system of the Customer's power sources and a site plan.
3. The Customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.

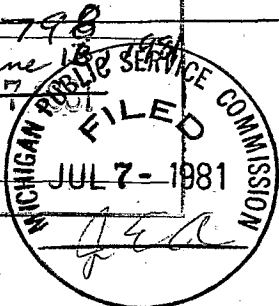
CANCELLED BY

ORDER U-6798Issued June 4, 1981 by June 18 1981

Vernor Smith, Manager

Portland Michigan RedREMOVED BY Red

JUL 7 - 1981



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

**Consumer Standards and Billing Practices
for Electric Residential Service**

(9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

(10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

- (a) A copy of the complaint determination.
- (b) Appeal information as provided in subrule (8) of this rule.
- (c) If applicable, a copy of the signed settlement agreement.

(11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.

(12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

Rule 70. (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.

(Continued on Sheet No. 7.34)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

including the interface device and control system of the customer's power sources and a site plan.

The customer's control and protection system and site plan must be acceptable to the cooperative and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the cooperative system in the event of momentary or extended loss of power from the cooperative, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.

A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.

The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the cooperative may, at its discretion, inspect or test the facility at any time.

The customer shall advise the cooperative prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the cooperative.

Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the cooperative's system or other customers' service, the cooperative may require disconnection of parallel operation until the condition has been corrected.

Issued: May 14, 1983
By: Vernor Smith, Manager
Portland, Michigan

Effective for service rendered on and after August 27, 1982. Issued under the authority of the M.P.S.C. dated August 27, 1982 in Case No. U-6798

CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	10-5-04



INTERIM REQUIREMENTS

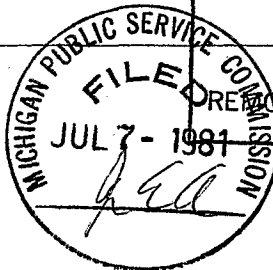
FOR OPERATION OF PARALLEL GENERATION FACILITIES

(COGENERATORS AND SMALL POWER PRODUCERS)

- 6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system or the interface between the two (2) power systems after the installation. Any such revision must be acceptable to the utility.
- 7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customers' service, the utility may require disconnection of parallel operation until the condition has been corrected.
- 8. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
- 9. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.
- 10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
- 11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

CANCELLED BY
 ORDER U-6798
 AUG 27 1982

Issued June 18, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after June 16, 1981.

Issued under authority of Michigan Public Service Commission dated June 16, 1981 in Case No. U-6798.

Tri-County Electric Cooperative

INTERIM REQUIREMENTS

FOR OPERATION OF PARALLEL GENERATION FACILITIES

- 6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.
- 7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customers' service, the utility may require disconnection of parallel operation until the condition has been corrected.
- 8. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
- 9. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.
- 10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
- 11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

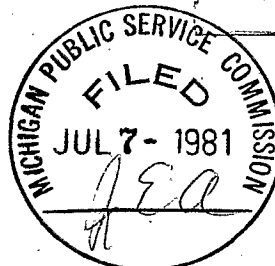
CANCELLED BY
ORDER U-6798

~~MAY 27 1981~~ June 16, 1981

REMOVED BY JEA
Effective for service

rendered on and after
May 28, 1981.
Issued under authority
of the Michigan Public
Service Commission
dated May 27, 1981 in
Case No. U-6796

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.

(4) For purposes of determining reasonableness, the parties shall consider all of the following factors:

- (a) The size of the delinquent account.
- (b) The customer's ability to pay.
- (c) The time that the debt has been outstanding.
- (d) The reasons that the customer has not paid the bill.
- (e) The customer's payment history.
- (f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.

Rule 71. (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer is in default of the settlement agreement.
- (b) The nature of the default.

(Continued on Sheet No. 7.35)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Reimbursement of Costs

The customer shall pay for all costs associated with any addition to or alteration of the cooperative's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the cooperative's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the cooperative caused by the connection and/or operation of the customer's generation facility.

The cooperative may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the cooperative.

Sales to Cooperative

Customers wishing to sell power must arrange to do so with the generation and transmission cooperative which provides all of the cooperative's power requirements. Rates for such sales will be subject to the G & T's tariff provisions. Customers selling power to the G & T will be charged 1 mill per KWH sold to cover the cooperative administrative costs.

CANCELLED BY ORDER	<u>U-11397</u>
REMOVED BY	<u>KB</u>
DATE	<u>10-5-04</u>

Issued: May 14, 1983
By: Vernor Smith, Manager
Portland, Michigan

Effective for service rendered
on and after August 27, 1982.
Issued under the authority of
the M.P.S.C. dated August 27,
1982 in Case No. U-6798



AUXILIARY POWER PROVISION(COGENERATORS AND SMALL POWER PRODUCERS)1. AUXILIARY POWER PROVISION, 10 KILOWATT CAPACITY OR LESS

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises, or customers with qualifying cogeneration facilities, may take service under established rate schedules of the company under special agreement with the company and its power supplier, Wolverine Electric Cooperative, Inc., Big Rapids Michigan. Customers selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the company.

2. AUXILIARY POWER PROVISION, 10 KILOWATT CAPACITY OR MORE

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises, or customers with qualifying cogeneration facilities, may take service under special agreement and conditions with the company and its power supplier, Wolverine Electric Cooperative, Inc., Big Rapids Michigan

3. CUSTOMER COSTS

A customer taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. RULES AND REGULATIONS

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

CANCELLED BY
ORDER U-6798

AUG 27 1982

REMOVED BY JEA

Issued June 18, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after June 16, 1981.

Issued under authority of Michigan Public Service Commission dated June 16, 1981 in Case No. U-6798.

Tri-County Electric Cooperative

AUXILIARY POWER PROVISION1. AUXILIARY POWER PROVISION, 10 KILOWATT CAPACITY OR LESS

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises may take service under established rate schedules of the company under special agreement with the company and its power supplier, Wolverine Electric Cooperative, Big Rapids Michigan. Customers selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the Company.

2. AUXILIARY POWER PROVISION, 10 KILOWATT CAPACITY OR MORE

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises may take service under special agreement and conditions with the company and its power supplier, Wolverine Electric Cooperative, Big Rapids Michigan.

3. CUSTOMER COSTS

A customer taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. RULES AND REGULATIONS

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

CANCELLED BY
ORDER <u>U-6796</u>
<u>June 16, 1981</u>
MAY 27 1981
REMOVED BY <u>JEA</u>

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service.
- (e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
- (f) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.

(4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.

Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

R 460.2173 Emergency shutoff.

Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

(Continued on Sheet No. 7.36)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

Definition of Time Periods Used in Time-of-Day Rates

Provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

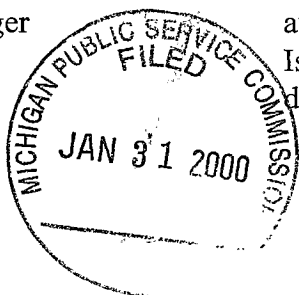
- (1) Peak Period: 5:00 p.m. to but not including 10:00 p.m., weekdays excluding holidays
- (2) Intermediate Period: 7:00 a.m. to but not including 5:00 p.m., weekdays, and 5:00 p.m. to but not including 10:00 p.m., weekends and holidays
- (3) Off-Peak Period: All other hours.
- (4) Designated holidays:
 - (a) New Year's Day
 - (b) Memorial Day
 - (c) Independence Day
 - (d) Labor Day
 - (e) Thanksgiving Day
 - (f) Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to its member-consumers taking service under the relevant rate schedules, a new schedule which will become effective thirty days after its issuance date and will remain in effect until the effective date of any succeeding schedule.

CANCELLED BY ORDER	<u>U-11397</u>
REMOVED BY	<u>JKB</u>
DATE	<u>10-5-04</u>

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

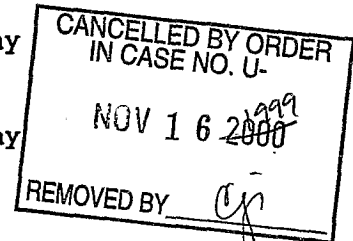
Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



Definition of Time Periods Used in Time-of Day Rates

Provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

- (1) Peak Period: 5:00 p.m. to 10:00 p.m., weekdays excluding holidays
- (2) Intermediate Period: 7:00 a.m. to 5:00 p.m., weekdays, and 5:00 p.m. to 10:00 p.m., weekends and holidays
- (3) Off-Peak Period: All other hours.
- (4) Designated holidays:
 - (a) New Year's Day
 - (b) Good Friday
 - (c) Memorial Day
 - (d) Independence Day
 - (e) Labor Day
 - (f) Thanksgiving Day
 - (g) Christmas Day



The Cooperative may revise the above schedule of time period hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to members taking service under the relevant rate schedules a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

Rate A-1 - For Rate A-1 only, time periods are as follows:

- On-Peak Hours: 10:00 a.m. to 9:00 p.m., Monday through Saturday
- Off-Peak Hours: All other hours as well as the designated holidays in (4) above.

Issued March 9, 1987
by Robert W. Matheny,
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

STANDARD RULES AND REGULATIONS

Schedule of "Off-Peak" Hours

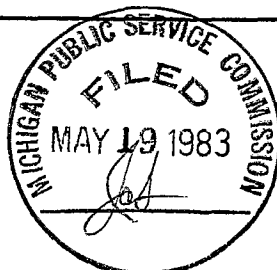
Provisions pertinent to the application of "off-peak" hour adjustment of billing demands under Rate Schedule 10.00 "CD" are as follows:

1. In all calendar months of the year, the hours between 9 a.m. and 8 p.m., on all days except Sundays and designated holidays shall constitute the "On-Peak" period.
2. "Off-Peak" demands shall be the demands created between the hours 8:00 p.m. and 9:00 a.m. Monday through Saturday and all hours on Sundays and designated holidays.
3. Designated holidays shall be as follows:
 - a. Memorial Day
 - b. Independence Day
 - c. Labor Day
 - d. Christmas Day
 - e. New Year's Day

The Cooperative may revise the above schedule of "off-peak" hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to members taking service under Rate Schedule 10.00 "CD" a new schedule which will become effective sixty (60) days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

CANCELLED BY ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY <u>HP</u>

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

Tri-County Electric Cooperative

STANDARD RULES AND REGULATIONS

Schedule of "Off-Peak" Hours

Provisions pertinent to the application of "off-peak" hour adjustment of billing demands under Rate Schedule 10.00 "CD" are as follows:

1. In all calendar months of the year, the hours between 11:00 A.M. and 9:00 P.M., on all days except Sundays and designated holidays shall constitute the "On-Peak" period.
2. "Off-Peak" demands shall be the demands created between the hours 9:00 P.M. and 11:00 A.M. Monday through Saturday and all hours on Sundays and designated holidays.
3. Designated holidays shall be as follows:
 - a. Memorial Day
 - b. Independence Day
 - c. Labor Day
 - d. Thanksgiving Day
 - e. Christmas Day
 - f. New Year's Day

The Cooperative may revise the above schedule of "off-peak" hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to members taking service under Rate Schedule 10.00 "CD" a new schedule which will become effective thirty (30) days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

CANCELLED BY
 ORDER 4-7304
 JAN 31 1983
 REMOVED BY JSA

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981.
 Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2174 Winter protection plan.

Rule 74. (1) As used in this rule:

(a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.

(b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:

(i) Supplemental security income, aid to families with dependent children, or general assistance.

(ii) Food stamps.

(iii) Medicaid.

(c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.

(2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.

(Continued on Sheet No. 7.37)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.

(4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer has defaulted on the winter protection plan.
- (b) The nature of the default.
- (c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the date of the proposed shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

(Continued on Sheet No. 7.38)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed J.K.B.

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

(5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.

(6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

(7) An eligible low-income customer may pre-enroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility.

(Continued on Sheet No. 7.39)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

A pre-enrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the winter protection plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES

R 460.2181 Informal appeal.

Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.

Rule 82. (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide all of the following information:

- (a) Name and address of the customer.
- (b) Name of the utility involved.
- (c) The nature of the original complaint in a clear and concise manner.
- (d) The relief requested.

R 460.2183 Exhaustion of remedies.

Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

(Continued on Sheet No. 7.40)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2184 Informal appeal procedures.

Rule 84. (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

- (a) Advising the appealing party of the procedures of the commission by telephone or in writing.
- (b) Advising the other party that an informal appeal has been filed.
- (c) Issuing interim determinations as necessary.
- (d) Reviewing or investigating the appeal as provided in these rules.
- (e) Issuing an informal appeal decision.

(2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.

(3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

R 460.2185 Interim determination.

Rule 85. (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated

(Continued on Sheet No. 7.41)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.

Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

- (a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
- (b) Present oral and documentary evidence.
- (c) Refute, in a reasonable manner, the evidence of the other party.
- (d) Submit an oral or written statement of position.

R 460.2187 Shutoff pending decision.

Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

(Continued on Sheet No. 7.42)

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2188 Informal appeal decision.

Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.

Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.

Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.

Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

R 460.2192 Other remedies.

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

Issued: **March 2, 2004**
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission

October 5, 2004

Filed JKB

Effective for electric service rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 12-19-07

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: **9.00¢** per kWh

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: **\$ 8.00** per month per meter

Energy Charge: **9.00¢** per kWh

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

(Continued on Sheet No. 8.01)

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

Issued: **September 14, 2006**

by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed 

Effective for service rendered on and after

September 1, 2006

Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: 8.7¢ per kWh

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: \$ 8.00 per month per meter

Energy Charge: 8.7¢ per kWh

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

(Continued on Sheet No. 8.01)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: 8.46¢ per kWh

Minimum Charge

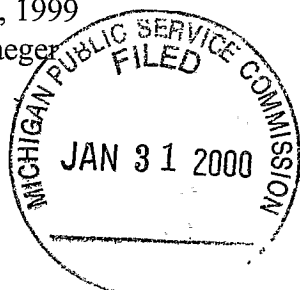
The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

continued on Sheet No. 8.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$6.00 per month

Energy Charge: 8.82¢ per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

CANCELLED BY ORDER
IN CASE NO. U-12025
NOV 16 2000
REMOVED BY *Cj*

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$6.05 per month

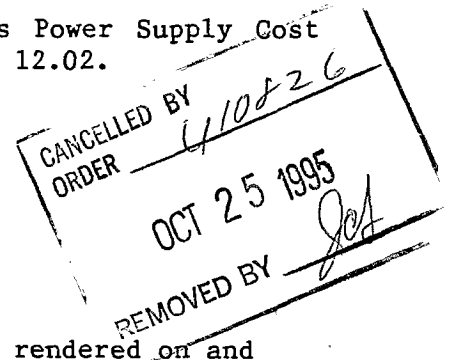
Energy Charge: 8.90¢ per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge : \$5.55 per month

Energy Charge @ 8.35¢/kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY *Jct*

Issued: May 4, 1990 effective for service rendered on and
Issued by: Robert Hamby after May 3, 1990
General Manager
Portland, Michigan
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519



SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge : \$5.30 per month

Emergency Charge

First 250 kWh @ 7.595¢/kwh
Excess @ 7.095¢ kwh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Issued March 9, 1987
by Robert W. Matheson, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C. dated February 10, 1987
In Case No. U-8499

ORDER

MAY 3 1990

REMOVED BY

SCHEDULE A

FARM AND HOME SERVICE

Availability:

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability:

Applicable only for farm and home use and for use incidental thereto supplied through one (1) meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service:

Single-phase, 60 hertz at secondary voltages.

Monthly Rate:

Available Charge - \$5.30 per month

Energy Charge - First 250 kWh per month @ \$.0879 per kWh
Over 250 kWh per month @ \$.0829 per kWh

Minimum Charge:

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the Member.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and 12.01

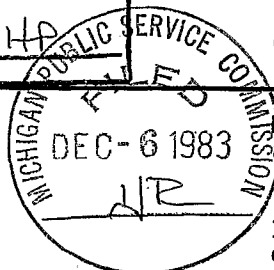
CANCELLED BY
ORDER U-8499

FEB 10 1987

REMOVED BY HA

(Continued on Sheet No. 8.01)

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one (1) meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at secondary voltages.

Monthly Rate

Availability Charge - \$5.30 per month

Energy Charge - First 250 kWh per month @ \$.0879 per kWh
Over 250 kWh per month @ \$.0829 per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the Member.

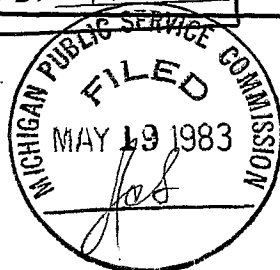
Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment Schedule "R", part one (1) or two (2).

ORDER U-7522
AUG - 2 1983
REMOVED BY JR

continued to Sheet No. 8.01

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental there-to supplied through one (1) meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 KVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase 60 hertz at secondary voltages.

CANCELLED BY
ORDER 11-7304
JAN 31 1983
REMOVED BY AEA

Billing Rate (monthly)

Availability Charge - \$ 5.00 per month
Energy Charge - First 250 KWH per month @ \$.0835 per KWH
Over 250 KWH per month @ \$.0789 per KWH

Billing Rate (annually)

Availability Charge - \$ 75.00 per year
Energy Charge - First 3000 KWH per year @ \$.0835 per KWH
Over 3000 KWH per year @ \$.0789 per KWH

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the customer.

continued to Sheet No. 8.01

Issued October 16 1981 by

Vernor Smith, Manager

Portland Michigan

Effective for billings rendered on and after November 1, 1981.

Issued under authority of Michigan Public Service Commission dated October 13, 1981 in Case No. U-6947



SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental there-to supplied through one (1) meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 KVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase 60 hertz at secondary voltages.

Billing Rate (monthly)

Availability Charge	-	\$ 5.00 per month
Energy Charge	-	First 250 KWH per month @ \$.0765 per KWH
		Over 250 KWH per month @ \$.0719 per KWH

Billing Rate (annually)

Availability Charge	-	\$ 75.00 per year
Energy Charge	-	First 3000 KWH per year @ \$.0765 per KWH
		Over 3000 KWH per year @ \$.0719 per KWH

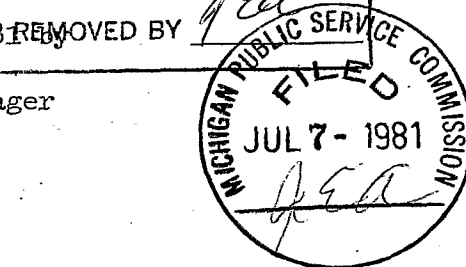
Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the customer.

CANCELLED BY
 ORDER U-6 947
 OCT 13 1981

continued to Sheet No. 8.01

Issued June 4, 1981
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kva. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase 60 hertz at secondary voltages.

Billing Rate (monthly)

Availability Charge - \$ 3.85 per month
Energy Charge - First 250 KWH per month @ 5.65¢ per KWH
Over 250 KWH per month @ 5.1 ¢ per KWH

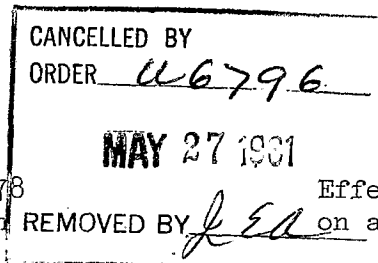
Billing Rate (annually)

Availability Charge - \$ 58.20 per year
Energy Charge - First 3000 KWH per year @ 5.65¢ per KWH
Over 3000 KWH per year @ 5.1 ¢ per KWH



Minimum Charge

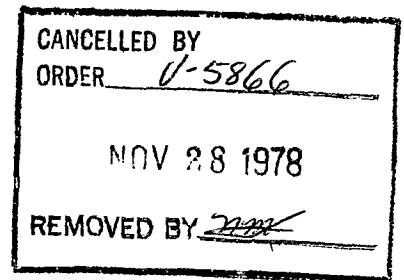
The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the customer.



Issued: October 31, 1978
Issued By: Vernor Smith, Manager
Effective for service rendered on and after October 23, 1978.

Issued under authority of Case No. U-5866 of Michigan Public Service Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE AFARM AND HOME SERVICEAvailability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kva. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase 60 hertz at secondary voltages.

Rate (monthly)

First	40 KWH or less per month	@	\$.1168 per KWH
Next	60 KWH per month	@	\$.0739 per KWH
Next;	400 KWH per month	@	\$.0601 per KWH
Over	500 KWH per month	@	\$.0506 per KWH

Rate (annually)

First	480 KWH or less per year	@	\$.1168 per KWH
Next	720 KWH per year	@	\$.0739 per KWH
Next	4800 KWH per year	@	\$.0601 per KWH
Over	6000 KWH per year	@	\$.0506 per KWH

Minimum Charges

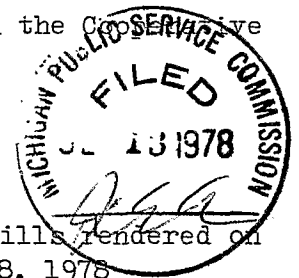
A. Minimum monthly charge under the above rate will be \$4.17 plus tax per month.

or

B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978



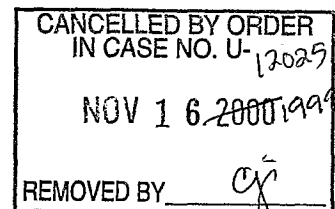
Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

SCHEDULE A

FARM AND HOME SERVICE

Terms of Payment

- A. The rates in Schedule A are net. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.



Issued: May 4, 1990 Effective for service rendered on and
Issued by: Robert Matheny after May 3, 1990
General Manager
Portland, Michigan

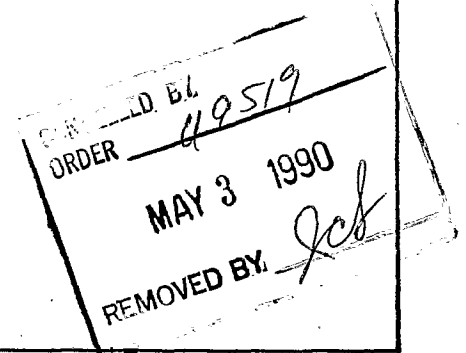
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE A

FARM AND HOME SERVICE

Terms of Payment

- A. The rates in Schedule A are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE A

FARM AND HOME SERVICE (continued)

Terms of Payment

- A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.

Estimated Billings

Pursuant to Rule 5 of the Cooperative's Residential Standards and Billing Practices, the Cooperative may estimate the bill of any residential Member every other month.

CANCELLED BY
ORDER U-8499

FEB 10 1987

REMOVED BY HP

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304.

SCHEDULE A

FARM AND HOME SERVICE (continued)

Terms of Payment

- A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.

Estimated Billings

Pursuant to Rule 5 of the Cooperative's Residential Standards and Billing Practices, the Cooperative may estimate the bill of any residential Member every other month.

CANCELLED BY
ORDER U7304
JAN 31 1983
REMOVED BY JEA

Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 28, 1982.

Issued under the authority of M.P.S.C.
dated August 27, 1982 in Case No. U-6798.

SCHEDULE A

FARM AND HOME SERVICE (continued)

CANCELLED BY
ORDER U6798

AUG 27 1982

REMOVED BY JGA

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

Auxiliary Power Provision

Domestic customers desiring electric service as an auxiliary source of power to wind or solar powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of controlling and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay the charges set forth above. The customer may elect to sell energy to the Wolverine Electric Cooperative at the rate of 2.5¢ per KWH delivered. Customers selling energy to the Company shall pay a service charge of \$2.00 per month in addition to the service charge above.

Terms of Payment

- A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential customers participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

continued to Sheet No. 8.02

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE A

FARM AND HOME SERVICE (continued)

Purchased Power Cost Adjustment

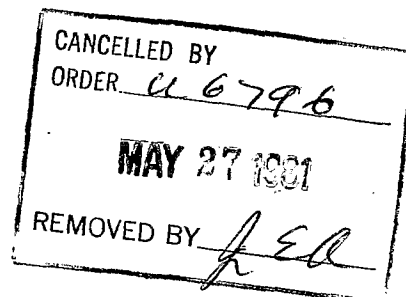
The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part 1 or 2.

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the 23rd of the month in which the bill is rendered.
- B. Annually: Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three consecutive months.



Issued: October 31, 1978
Issued By: Vernor Smith
Manager

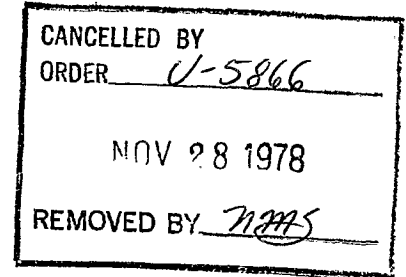
Effective for service rendered
on and after October 23, 1978.

Issued under authority of Case No. U-5866 of Michigan Public Service
Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE A

FARM AND HOME SERVICE (continued)



Minimum Charges (continued)

- C. The minimum annual charge under the above rate shall be \$50.06 plus tax per year.

or

- D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment Schedule "R".

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the 23rd of the month in which the bill is rendered.
- B. Annually: Annual bills are due and payable 30 days from the date the bill is rendered.
- C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings:

Monthly bills may be estimated for a period of not to exceed three consecutive months.



Issued: May 8, 1978
Issued By: Vernor Smith
 Manager

Effective for bills rendered on
and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30kVA. Seasonal use shall consist of use which occurs only a part of each year or at intervals during the year. The capacity of individual motor served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate (monthly)

Availability Charge: \$8.60
Energy Charge: 9.4¢ per kWh

Billing Rate (annually)

Availability Charge: \$103.20
Energy Charge: 9.4¢ per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

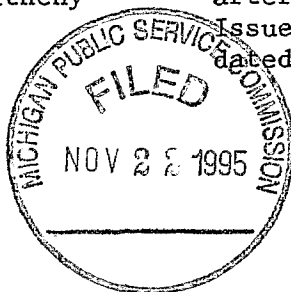
Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826

CANCELLED BY ORDER
IN CASE NO. U-17025
NOV 16 2000
REMOVED BY *[Signature]*



SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30kVA. Seasonal use shall consist of use which occurs only a part of each year or at intervals during the year. The capacity of individual motor served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate (monthly)

Availability Charge: \$8.40
Energy Charge: 9.60¢ per kWh

Billing Rate (annually)

Availability Charge: \$100.80
Energy Charge: 9.60¢ per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060

CANCELLED BY
ORDER *110826*
OCT 25 1995
REMOVED BY *Jef*



SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30kVA. Seasonal use shall consist of use which occurs only a part of each year or at intervals during the year. The capacity of individual motor served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate (monthly)

Availability Charge : \$7.10 per month

Energy Charge : All kWh @ 8.90¢/

Billing Rate (annually)

Availability Charge : \$85.20 per year

Energy Charge : All kWh @ 8.90¢/kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Issued: May 4, 1990
Issued by: Robert M. Meheny
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY [Signature]

SCHEDULE A-5

SEASONAL FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30kVA. Seasonal use shall consist of use which occurs only a part of each year or at intervals during the year. The capacity of individual motor served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate (monthly)

Availability Charge : \$6.45 per month

Energy Charge : All kWh @ 7.595¢/kWh

Billing Rate (annually)

Availability Charge : \$77.40 per year

Energy Charge : All kWh @ 7.595¢/kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

ORDER 119519
MAY 3 1990
REMOVED BY. [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal farm and home use and for use incidental thereto supplied through one (1) meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. Seasonal use shall consist of use which occurs only a part of each year or at intervals during the year. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at secondary voltages.

Billing Rate (monthly)

Availability Charge - \$6.45 per month

Energy Charge - All kWh @ \$.0879 per kWh

Billing Rate (annually)

Availability Charge - \$77.40 per year

Energy Charge - All kWh @ \$.0879 per kWh

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the Member.

CANCELLED BY ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY <u>HP</u>

continued to Sheet No. 8.02a



Tri-County Electric Cooperative

continued from Sheet No. 8.01

SCHEDULE A

FARM AND HOME SERVICE (continued)

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

CANCELLED BY
ORDER U-7304

JAN 31 1983

REMOVED BY JEH

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

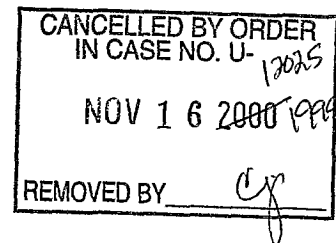
(Continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.



Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan



Effective for all electric bills rendered on and after November 25, 1997

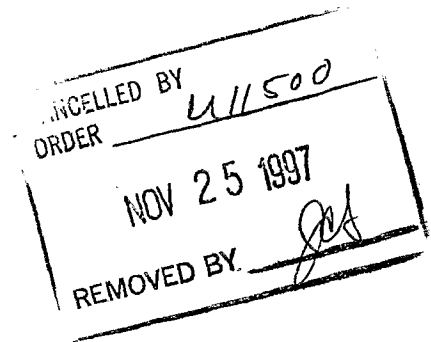
Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE
(Continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.



Issued: May 4, 1990
Issued by: Robert
General Manager
Portland, Michigan



Effective for service rendered on and
after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE A-S

SEASONAL FARM AND HOME SERVICE

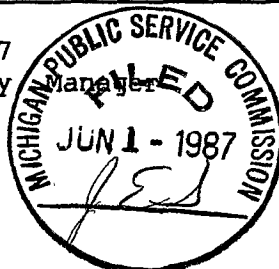
(Continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

ORDER 119519
MAY 3 1990
REMOVED BY Jes

Issued March 9, 1987
by Robert W. Matheny
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE A-S
SEASONAL FARM AND HOME SERVICE (continued)

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and 12.01.

Terms of Payment:

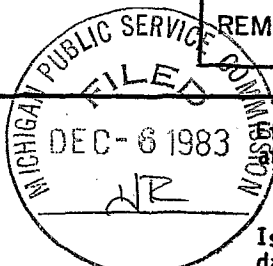
- A. The rates in Schedule A-S are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered. Members who wish to be billed monthly must submit meter readings each month.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing of one-half of the previous year's billing.

Estimated Billing:

Pursuant to Rule 5 of the Cooperative's Residential Standards and Billing Practices, the Cooperative may estimate the bill of any residential Member every other month.

CANCELLED BY ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY <u>HP</u>

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE A-S
SEASONAL FARM AND HOME SERVICE (continued)

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

Terms of Payment

- A. The rates in Schedule A-S are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered. Members who wish to be billed monthly must submit meter readings each month.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing of one-half of the previous year's billing.

Estimated Billings

Pursuant to Rule 5 of the Cooperative's Residential Standards and Billing Practices, the Cooperative may estimate the bill of any residential Member every other month.

CANCELLED BY
ORDER U-7522

AUG - 2 1983

REMOVED BY JR

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304.

SCHEDULE A-S
SEASONAL FARM AND HOME SERVICE (continued)

Purchased Power Cost Adjustment

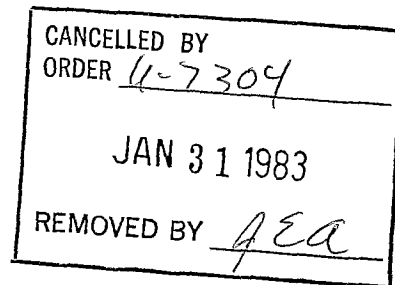
The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

Terms of Payment

- A. The rates in Schedule A-S are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered. Members who wish to be billed monthly must submit meter readings each month.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing of one-half of the previous year's billing.

Estimated Billings

Pursuant to Rule 5 of the Cooperative's Residential Standards and Billing Practices, the Cooperative may estimate the bill of any residential Member every other month.



Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and after August 28, 1982.

Issued under the authority of M.P.S.C. dated August 27, 1982 in Case No. U-6798.

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE

Availability

Available to Members for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residential meters. This rate is not available for Commercial and Industrial Service or for resale purpose. The Member must contract to receive service on this rate for a minimum of twelve months. Service is governed by the Cooperative's Standard Rules and Regulations. This service is limited to fifty Members selected by the Cooperative.

This rate is being withdrawn and is only open to members currently served hereunder. Service for single-phase motors may be included under this rate, provided the individual capacity of such motors does not exceed ten horsepower nor the total capacity of thirty kVA without the specific consent of the Cooperative.

Nature of Service

Alternating current, 60 herz, single-phase, 120/240 nominal volts.

Monthly Rate

Availability Charge:

\$6.80 per month

Energy Charge:

\$.09105 per kWh for all kWh consumed during the on-peak period
.04905 per kWh for all kWh consumed during the off-peak period

Schedule of On-Peak Hours

Monday through Saturday, between 10:00 a.m. and 9:00 p.m.

Off-Peak Hours

All other hours as well as the following designated holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

ORDER
MAY 3 1990
REMOVED BY *Jek*
49519

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE

Availability

Available to Members for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residential meters. This rate is not available for Commercial and Industrial Service or for resale purpose. The Member must contract to receive service on this rate for a minimum of twelve (12) months. Service is governed by the Cooperative's Standard Rules and Regulations. This service is limited to fifty (50) Members selected by the Cooperative.

Service for single-phase motors may be included under this rate, provided the individual capacity of such motors does not exceed ten (10) horsepower nor the total capacity of thirty (30) kVA without the specific consent of the Cooperative.

Nature of Service

Alternating current, 60 herz, single-phase, 120/240 nominal volts.

Monthly Rate

Availability Charge:

\$6.80 per month

Energy Charge:

\$.103 per kWh for all kWh consumer during the on-peak period

\$.061 per kWh for all kWh consumer during the off-peak period

Schedule of On-Peak Hours

Monday through Saturday

The hours between 10:00 a.m. and 9:00 p.m.

CANCELLED BY
ORDER U-8499

FEB 10 1987

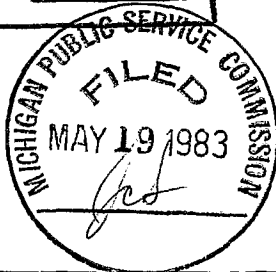
REMOVED BY: HP

continued to Sheet No. 8.04

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan

Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304



SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE

Availability

Available to customers for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residential meters. This rate is not available for Commercial and Industrial Service, or for resale purpose. The customer must contract to receive service on this rate for a minimum of twelve (12) months. Service is governed by the Company's Standard Rules and Regulations. This service is limited to fifty (50) customers selected by the Cooperative.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed ten (10) horsepower nor the total capacity of thirty (30) KVA without the specific consent of the Company.

Nature of Service

Alternating current, 60 hertz, single phase, 120/240 nominal volts.

Monthly Rate

Availability Charge:

\$ 6.50 per month

Energy Charge:

\$.097 per KWH for all KWH consumed during the on-peak period

\$.057 per KWH for all KWH consumed during the off-peak period

Schedule of On-Peak Hours

Monday through Saturday

The hours between 10:00 A.M. and 9:00

CANCELLED BY
ORDER 4-7304
JAN 31 1983
REMOVED BY J.S.A.

continued to Sheet No. 8.04

Issued October 16 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for billings rendered on and after November 1, 1981.

Issued under authority of Michigan Public Service Commission dated October 13, 1981 in Case No. U-6947.

Tri-County Electric Cooperative

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE

Availability

Available to customers for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residential meters. This rate is not available for Commercial and Industrial Service, or for resale purpose. The customer must contract to receive service on this rate for a minimum of twelve (12) months. Service is governed by the Company's Standard Rules and Regulations. This service is limited to fifty (50) customers selected by the Cooperative.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed ten (10) horsepower nor the total capacity of thirty (30) KVA without the specific consent of the Company.

Nature of Service

Alternating current, 60 hertz, single phase, 120/240 nominal volts.

Monthly Rate

Availability Charge:

\$ 6.50 per month

Energy Charge:

\$.09 per KWH for all KWH consumed during the on-peak period

\$.05 per KWH for all KWH consumed during the off-peak period

Schedule of On-Peak Hours

Monday through Saturday

The hours between 10:00 A.M. and 9:00 P.M.

CANCELLED BY
ORDER U-6747
OCT 13 1981
REMOVED BY [Signature]
Sheet No. 8.04

continued on Sheet No. 8.04

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE (continued)

Controlled Residential Energy Storage Heating Provision

For having an approved electric thermal storage space heating system which is designed to consume electrical energy only during the hours of 10:00 p.m. to 7:00 a.m., local time, for all days of the week, each residence will be credited 0.5¢ per kWh for all kWh used during the off-peak billing period.

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 and 12.01.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not more than three consecutive months.

ORDERED BY 119579
MAY 3 1987
REMOVED BY Jct

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C. dated February 10, 1987
In Case No. U-8499

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE (continued)

Controlled Residential Energy Storage Heating Provision:

For having an approved electric thermal storage space heating system which is designed to consume electrical energy only during the hours of 10:00 p.m. to 7:00 a.m., local time, for all days of the week, each residence will be credited 9.5¢ per kWh for all kWh used during the off-peak billing period.

Minimum Charge:

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the Member.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and 12.01.

Terms of Payment:

- A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings:

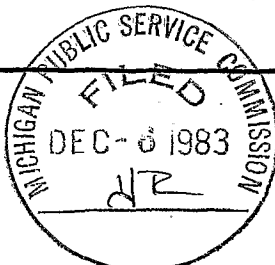
Monthly bills may be estimated for a period of not to exceed three consecutive months.

CANCELLED BY
ORDER U-8099

FEB 10 1987

REMOVED BY HP

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE A-1

TIME-OF-DAY FARM AND SPACE HEATING SERVICE (continued)

Controlled Residential Energy Storage Heating Provision

For having an approved electric thermal storage space heating system which is designed to consume electrical energy only during the hours of 10:00 p.m. to 7:00 a.m., local time, for all days of the week, each residence will be credited 9.5¢ per kWh for all kWh used during the off-peak billing period.

Minimum Charge

The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the Member.

Purchased Power Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's purchased power cost adjustment, Schedule "R", part one (1) or two (2).

Terms of Payment

- A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential Members participating in the winter protection plan set forth in U-4240.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three consecutive months.

CANCELLED BY	ORDER
	U-7522
AUG - 2 1983	
REMOVED BY	JR

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE A-1

Controlled Residential Energy Storage Heating Provision

For having an approved electric thermal storage space heating system which is designed to consume electrical energy only during the hours of 10:00 P.M. to 7:00 A.M., local time, for all days of the week, each residence will be credited 0.5¢ per KWH for all KWH used during the off-peak billing period.

Minimum Charge

The minimum charge is the availability charges or that which may be specified in a supplemental contract between the Cooperative and the customer.

Purchased Power Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's purchased power cost adjustment, Schedule "R", part one (1) or two (2).

Terms of Payment

A. The rates in Schedule A are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential customers participating in the winter protection plan set forth in U-4240.

B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.

C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.

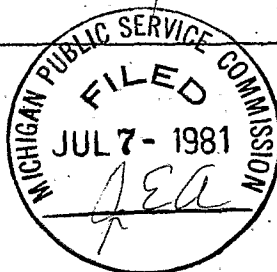
D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

CANCELLED BY
ORDER 11-2304
JAN 31 1983
REMOVED BY JEH

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981.
Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$18.50 per month

Energy Charge:

On-Peak	@	9.65¢ per kWh
Intermediate	@	7.86¢ per kWh
Off-Peak	@	6.99¢ per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

(Continued on Sheet No. 8.06)

Issued: **September 14, 2006**

by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed _____ 

Effective for service rendered on and after

September 1, 2006

Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$18.50 per month

Energy Charge:

On-Peak	@	9.35¢ per kWh
Intermediate	@	7.56¢ per kWh
Off-Peak	@	6.69¢ per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

CANCELLED BY ORDER	U-14270-R
REMOVED BY	NAP
DATE	09-15-06

(Continued on Sheet No. 8.06)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$18.50 per month

Energy Charge:

On-Peak	@	9.11¢ per kWh
Intermediate	@	7.32¢ per kWh
Off-Peak	@	6.45¢ per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

continued on Sheet No. 8.06

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVa. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge

On-Peak	@	13.10¢ per kWh
Intermediate	@	7.60¢ per kWh
Off-Peak	@	5.90¢ per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER
IN CASE NO. U-12025
NOV 16 2000
REMOVED BY *cy*

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

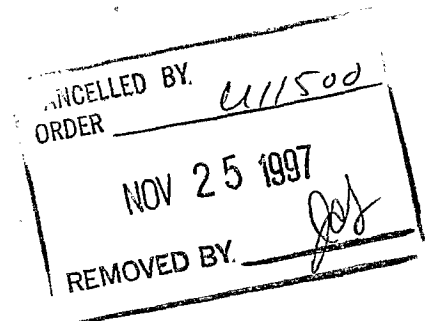
Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge:		\$12.00 per month
Energy Charge		
On-Peak	@	13.10¢ per kWh
Intermediate	@	7.60¢ per kWh
Off-Peak	@	5.90¢ per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge : \$9.85 per month

Energy Charge

On-Peak	@ 12.50¢/kWh
Intermediate	@ 7.60¢/kWh
Off-Peak	@ 6.00¢/kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY Jed

Issued: May 4, 1990
Issued by: Robert General Manager
Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Effective for service rendered on and after May 3, 1990
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge : \$9.40 per month

Energy Charge

On-Peak	@ 11.2¢/kWh
Intermediate	@ 6.6¢/kWh
Off-Peak	@ 5.0¢/kWh

Definition of Periods

1. On-peak period : 5:00 p.m. to 10:00 p.m., weekdays, excluding holidays (New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day).
2. Intermediate period : 7:00 a.m. to 5:00 p.m., weekdays, plus 5:00 p.m. to 10:00 p.m., weekends and holidays.
3. Off-peak period : 10:00 p.m. to 7:00 a.m.

ORDER 119519
MAY 3 1990
REMOVED BY Jof

Issued March 9, 1987
by Robert W. Matheny,
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Minimum Charge

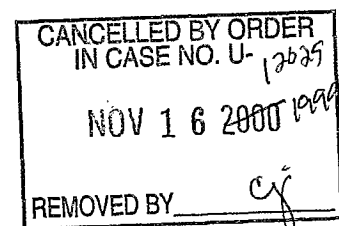
The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.



Issued: May 4, 1990
Issued by: Robert M. Avery
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE A-2

FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE

Minimum Charge

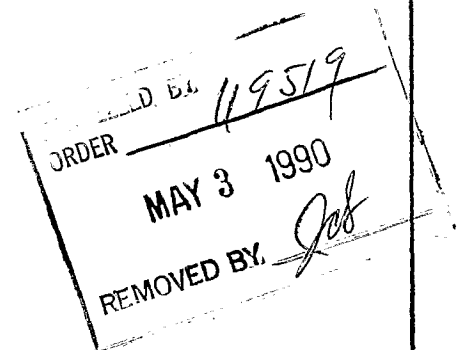
The minimum charge is the availability charge or that which may be specified in a supplemental contract between the Cooperative and the member.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE CH
CONTROLLED HEATING

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or B. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

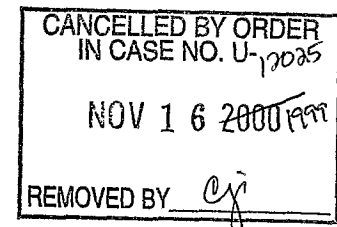
This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season or 8 hours per 24 hour period.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500



SCHEDULE CH
CONTROLLED HEATING

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or B. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

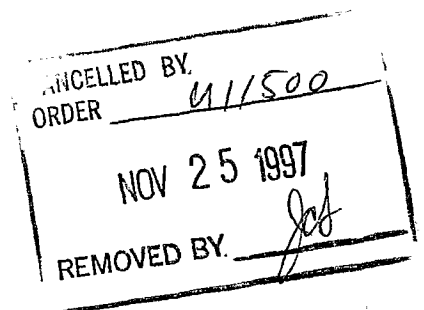
Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season.



Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991



Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783

SCHEDULE IH
CONTROLLED INTERRUPTIBLE HEATING

Availability:

Available to members of the Cooperative, already taking service concurrently under Rate Schedules A or B. This rate is for interruptible service to space heating loads or storage domestic water heating loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule. Members qualifying for the domestic storage water heating option under this tariff are not eligible for the Controlled Water Heating Service credits under Schedule CWH.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

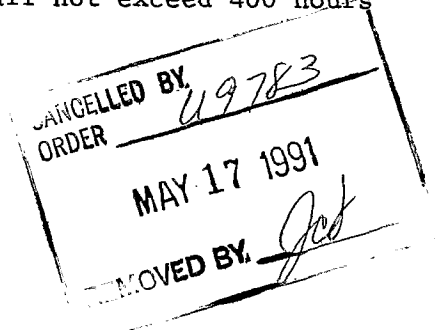
This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. This option is also available to domestic storage water heaters. Storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

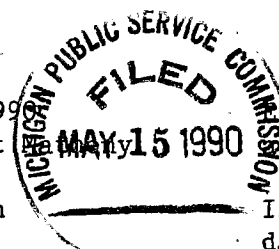
This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

Monthly Rate

Energy Charge @ 4.4¢/kWh



Issued: May 4, 1990
Issued by: Robert General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE IH
CONTROLLED INTERRUPTIBLE HEATING

Availability:

Available to members of the Cooperative, already taking service concurrently under Rate Schedules A or B. This rate is for interruptible service to space heating loads or storage domestic water heating loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule. Members qualifying for the domestic storage water heating option under this tariff are not eligible for the Controlled Water Heating Service credits under Schedule CWH.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. This option is also available to domestic storage water heaters. Storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed ~~400~~ ⁴⁹⁵ hours per heating season.

Monthly Rate

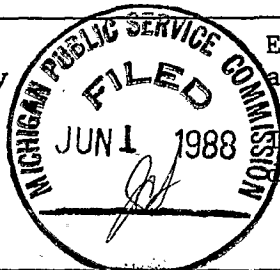
Energy Charge @ 4.2¢/kWh

ORDER ~~49579~~

MAY 3 1990

REMOVED BY: *Jed*

Issued May 23, 1988
By Robert W. Matheny
General Manager
Portland, Michigan



Effective for electric service on and after April 5, 1988

Issued under the authority of M.P.S.C. dated April 5, 1988 in Case No. U-8977

SCHEDULE IH

EXPERIMENTAL CONTROLLED INTERRUPTIBLE HEATING

Availability

Available to members of the Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to space heating loads and storage water heaters which are controlled by the Cooperative. Service is subject to the established rules and regulation of the Cooperative. A Member Service Agreement is required for service under this schedule. Due to the experimental nature of this rate, it is available initially for 12 months.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three wire, separately metered subject to service availability as follows:

Option No. 1 : Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. This option is also available to storage water heaters. Storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4500 watts. Service under this option is available only between the hours of 10:00 p.m. to 7:00 a.m.

Option No. 2 : Dual Fuel Heating

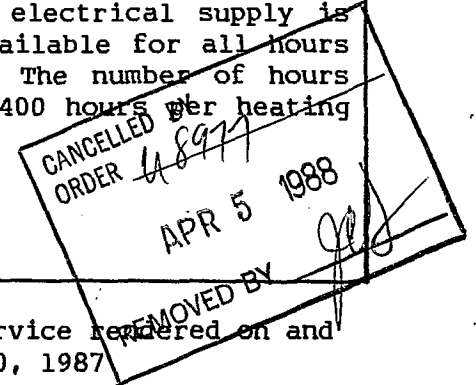
This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fueled heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499



SCHEDULE CH
CONTROLLED HEATING
(Continued from Sheet No. 8.50)

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge: **5.29¢** per kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member-consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

CANCELLED BY ORDER U-14710-R
REMOVED BY NAP
DATE 07-12-07

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed _____ 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE CH
CONTROLLED HEATING
(Continued from Sheet No. 8.50)

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge: **4.99¢** per kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member-consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE CH

CONTROLLED HEATING
(Continued from Sheet No. 8.50)

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge: 4.75¢ per kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member-consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

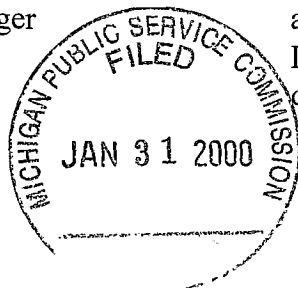
Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



SCHEDULE CH
CONTROLLED HEATING

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge: 4.75¢ per month

Terms of Payment

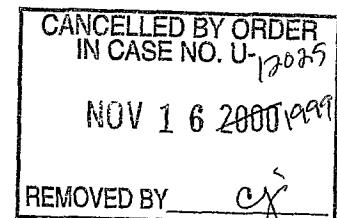
This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CH
CONTROLLED HEATING

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.4¢/kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY
ORDER 6110060
JUL 10 1992
REMOVED BY Jst

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



SCHEDULE IH
CONTROLLED INTERRUPTIBLE HEATING

Terms of Payment

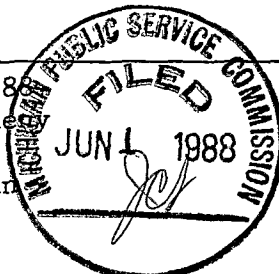
This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

CANCELLED BY 49783
ORDER
MAY 17 1991
REMOVED BY Jak

Issued May 23, 1988
By Robert W. Matheny
General Manager
Portland, Michigan



Effective for electric service on and after April 5, 1988

Issued under the authority of M.P.S.C dated April 5, 1988 in Case No. U-8977

SCHEDULE IH

EXPERIMENTAL CONTROLLED INTERRUPTIBLE HEATING
(Continued)

Monthly Rate

Energy Charge @ 4.2¢/kwh

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date. This provision is not applicable to residential members participating in the Winter Protection Plan set forth in Case No. U-4240.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

CANCELLED BY
ORDER 48977
APR 5 1988
REMOVED BY [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C. dated February 10, 1987
In Case No. U-8499

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or B, who desire controlled water heating service. Energy will be metered through the regular service meter. The member-consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations. This service option is not available to member-consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 240 volts, single phase, three-wire service will be controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For member-consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 30 gallons or more.

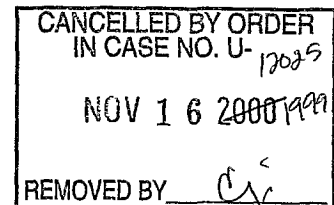
Option No. 2: For member-consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For member-consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be

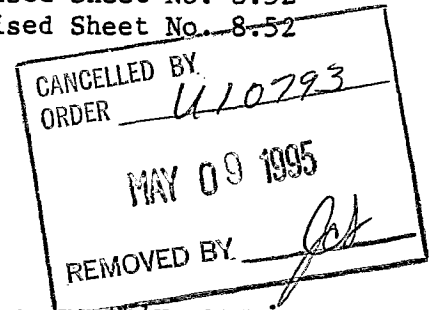
Issued: May 11, 1995
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 9, 1995

Issued under the authority of M.P.S.C.
dated May 9, 1995 in Case No. U-10793



CONTROLLED WATER HEATER SERVICE
(Schedule CWH)



Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or B, who desire controlled water heating service. Energy will be metered through the regular service meter. The member-consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations. This service option is not available to member-consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire service will be controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For member-consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's member-consumers may choose this Option No. 1 if they have water heaters with a capacity of at least 30 gallons but less than 40 gallons.

Option No. 2: For member-consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The Control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For member-consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be

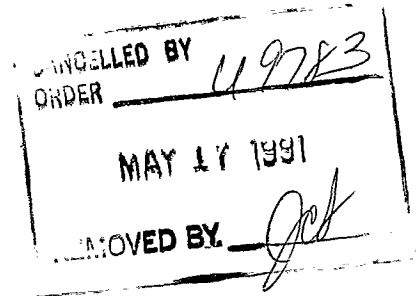
Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



CONTROLLED WATER HEATER SERVICE
(Schedule CWH)



Availability:

Available to members of the Cooperative taking monthly service concurrently under rate Schedules A or B, who desire controlled water heating service. Energy will be metered through the regular service meter. Members may choose either of three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available three phase, four-wire delta connected service will be controlled by the Cooperative's radio control system.

Hours of Service:

Option No. 1: For members choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's Members may choose this Option No. 1 if they have water heaters with a tank capacity of at least 30 gallons but less than 40 gallons.

Option No. 2: For Members choosing Option No. 2, control of service shall not exceed 4 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For Members choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 P.M. Members choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Issued March 2, 1990
By Robert W. Matheny,
General Manager
Portland, Michigan



Effective for bills rendered on and
after February 22, 1990

Issued under the authority of M.P.S.C.
dated Feb. 22, 1990 in Case No. U-9478

CONTROLLED WATER HEATER SERVICE
(Schedule CWH - continued)

established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Monthly Rate:

For member-consumers choosing Option No. 1, a credit of \$4.50 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For member-consumers choosing Option No. 2, a credit of \$6.00 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For member-consumers choosing Option No. 3, a credit of \$7.50 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 8.00 in conjunction with Schedule A or Sheet No. 9.00 in conjunction with Schedule B, including applicable Power Supply Cost Recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

CANCELLED BY ORDER
IN CASE NO. U-12629
NOV 16 2000
REMOVED BY *[Signature]*

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



CONTROLLED WATER HEATER SERVICE
(Schedule CWH)
(Continued)

Monthly Rate:

For members choosing Option No. 1, a credit of \$4.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Members choosing Option No. 2, a credit of \$6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Members choosing Option No. 3, a credit of \$7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device to the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 8.00 for service in conjunction with Schedule A or on Sheet No. 9.00 for service in conjunction with Schedule B, including applicable power supply cost recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

Power Supply Cost Recovery Clause and Factor

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Tariff Sheets Nos. 12.00 and 12.01.

CANCELLED BY 49983
ORDER
MAY 17 1991
REMOVED BY [Signature]

Issued March 2, 1990
By Robert W. Matheny
General Manager
Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 20 1990

Effective for bills rendered on and
after February 22, 1990

Issued under the authority of M.P.S.C.
dated Feb. 22, 1990 in Case No. U-9478

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	9.27¢ per kWh	9.27¢ per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of 0.30¢ per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Rider "OIL".

(Continued on Sheet No. 9.01)

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed _____ 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	8.97¢ per kWh	8.97¢ per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of 0.30¢ per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Rider "OIL".

(Continued on Sheet No. 9.01)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	8.73¢ per kWh	8.73¢ per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of 0.30¢ per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Rider "OIL".

continued on Sheet No. 9.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative (Tri-County) in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all members who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Availability Charge:	\$10.20	\$18.20
Energy Charge:	9.45¢ per kWh	9.45¢ per kWh

Billing Rate (annually)

Availability Charge:	\$122.40	\$218.40
Energy Charge:	9.45¢ per kWh	9.45¢ per kWh

Credit For Controlled Oil-Related Loads:

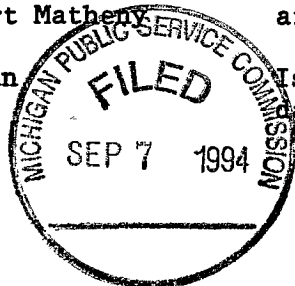
An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

CANCELLED BY ORDER
IN CASE NO. U-10600
NOV 16 2000
REMOVED BY *ajc*

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE B
GENERAL SERVICE

CANCELLED BY
ORDER 410600
AUG 18 1994
REMOVED BY [Signature]

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all members who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Availability Charge:	\$10.20	\$18.20
Energy Charge:	9.45¢ per kWh	9.45¢ per kWh

Billing Rate (annually)

Availability Charge:	\$122.40	\$218.40
Energy Charge:	9.45¢ per kWh	9.45¢ per kWh

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the monthly Availability Charge plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Issued: July 23, 1992
Issued by: Robert Mashey
General Manager
Portland, Michigan

Effective for service rendered on and after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all members who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge : \$10.10 per month

Energy Charge : All kWh @ 8.95¢/kWh

Billing Rate (annually)

Availability Charge : \$121.20 per year

Energy Charge : All kWh @ 8.95¢/kWh

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be \$10.10 plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

CANCELLED BY
ORDER 440060
JUL 10 1992
REMOVED BY Jef

Issued: May 4, 1990
Issued by: Robert
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all members who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge : \$9.50 per month

Energy Charge : All kWh @ 7.705¢/kWh

Billing Rate (annually)

Availability Charge : \$114.00 per year

Energy Charge : All kWh @ 7.705¢/kWh

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be \$9.50 plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

ORDER NO. 49519
MAY 3 1990
REMOVED BY: [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all consumers who have installed transformer capacity of fifty (50) kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge - \$9.50 per month

Energy Charge - All kWh per month @ \$.089 per kWh

Billing Rate (annually)

Availability Charge - \$114.00 per year

Energy Charge - All kWh per year @ \$.089 per kWh

Single-Phase Minimum Charges

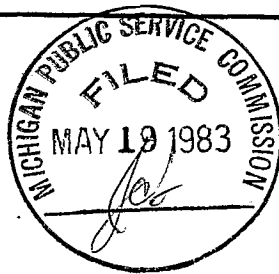
A. The minimum monthly charge under the above rate shall be \$9.50 plus tax per month where the transformer capacity does not exceed thirty (30) kVA. The monthly minimum charge for single-phase service where the transformer capacity exceeds thirty (30) kVA will be increased by seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof.

or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

continued to Sheet No. 9.01

CANCELLED BY
ORDER U-8499
FEB 10 1987
REMOVED BY HF

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE BGENERAL SERVICEAvailability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all consumers who have installed transformer capacity of fifty (50) KVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge - \$ 9.00 per month

Energy Charge - All KWH per month @ \$.0845

Billing Rate (annually)

Availability Charge - \$ 108.00 per year

Energy Charge - All KWH per year @ \$.0845 per KWH

Single-Phase Minimum Charges

A. The minimum monthly charge under the above rate shall be \$9.00 plus tax per month where the transformer capacity does not exceed thirty (30) KVA. The monthly charge for single-phase service where the transformer capacity exceeds thirty (30) KVA will be increased by seventy-five cents (75¢) per KVA for each additional KVA or fraction thereof.

or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

continued to Sheet No. 9.01

Issued October 16 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for billings rendered on and after November 1 1981.

Issued under authority of Michigan Public Service Commission dated October 13 1981 in Case No. U-6947.

CANCELLED BY

ORDER 4-7304

JAN 31 1983

REMOVED BY

EA

SCHEDULE BGENERAL SERVICEAvailability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all consumers who have installed transformer capacity of fifty (50) KVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge - \$ 9.00 per month

Energy Charge - All KWH per month @ \$.0775 per KWH

Billing Rate (annually)

Availability Charge - \$ 108.00 per year

Energy Charge - All KWH per year @ \$.0775 per KWH

CANCELLED BY
ORDER 126947

OCT 13 1981

REMOVED BY AEA

Single-Phase Minimum Charges

A. The minimum monthly charge under the above rate shall be \$9.00 plus tax per month where the transformer capacity does not exceed thirty (30) KVA. The monthly charge for single-phase service where the transformer capacity exceeds thirty (30) KVA will be increased by seventy-five cents (75¢) per KVA for each additional KVA or fraction thereof.

or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

continued to Sheet No. 9.01

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE B

GENERAL SERVICE

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all consumers who have installed transformer capacity of fifty (50) kva or less.

Type of Service

Single-phase and multi-phase where available, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge - \$ 6.00 per month
Energy Charge - First 500 KWH per month @ 5.95¢ per KWH
Over 500 KWH per month @ 5.45¢ per KWH

Billing Rate (annually)

Availability Charge - \$72.00 per year
Energy Charge - First 6000 KWH per year @ 5.95¢ per KWH
Over 6000 KWH per year @ 5.45¢ per KWH



Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be \$6.00 plus tax per month where the transformer capacity does not exceed 30 kva. The monthly charge for single-phase service where the transformer capacity exceeds 30 kva will be increased by seventy-five cents (75¢) per kva for each additional kva or fraction thereof.
- or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

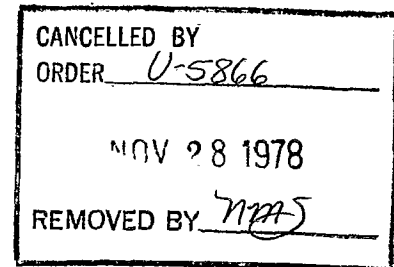
Issued: October 31, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered on and after October 23, 1978.

CANCELLED BY
ORDER 46796
MAY 27 1981
REMOVED BY R.E.A.

Issued under authority of Case No. U-5866 of Michigan Public Service Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE BGENERAL SERVICEAvailability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all consumers who have installed transformer capacity of fifty (50) kva or less.

Type of Service

Single-Phase and multi-phase where available, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Rate (monthly)

First	40 KWH or less per month	@	\$.1168 per KWH
Next	60 KWH per month	@	\$.0942 per KWH
Next	400 KWH per month	@	\$.0671 per KWH
Next	1000 KWH per month	@	\$.0619 per KWH
Over	1500 KWH per month	@	\$.0515 per KWH

Rate (annually)

First	480 KWH or less per year	@	\$.1168 per KWH
Next	720 KWH per year	@	\$.0942 per KWH
Next	4800 KWH per year	@	\$.0671 per KWH
Next	12000 KWH per year	@	\$.0619 per KWH
Over	18000 KWH per year	@	\$.0515 per KWH

Single-Phase Minimum Charges

A. The minimum monthly charge under the above rate shall be \$4.17 plus tax, per month, where the transformer capacity does not exceed 30 kva. The monthly charge for single-phase service where the transformer capacity exceeds 30 kva will be increased by seventy-five cents (75¢) per kva for each additional kva or fraction thereof.

or

B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for bills rendered on
and after May 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.



SCHEDULE B

GENERAL SERVICE
(Continued)

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATIVE TO CONTROLLED OIL-RELATED LOADS:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

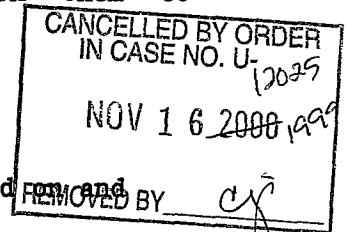
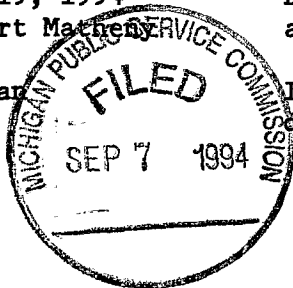
1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Tri-County's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.
2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Tri-County within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Tri-County within 30 days if a casing compressor is removed or a well site is abandoned.
3. The member-consumer must agree to remain on Tri-County's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Tri-County.
4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Tri-County. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Tri-County.

Issued: August 19, 1994

Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered from and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE B

GENERAL SERVICE
(Continued)

CANCELLED BY
ORDER 410600
AUG 18 1994
REMOVED BY [Signature]

Single-Phase Minimum Charges (continued)

- C. The minimum annual charge under the Schedule B rate shall be the Annual Availability Charge plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the Annual Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be the Annual Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B

GENERAL SERVICE
(Continued)

Single-Phase Minimum Charges (continued)

- C. The minimum annual charge under the Schedule B rate shall be \$121.20 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

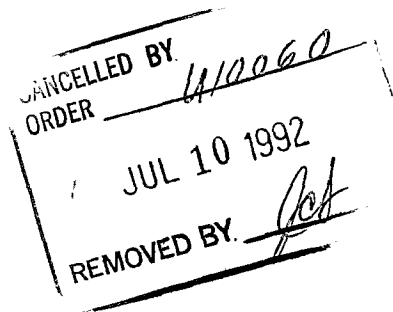
Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.60 plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$247.20 plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

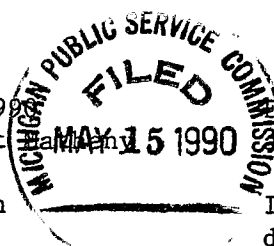
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02



Issued: May 4, 1990
Issued by: Robert Hammy
General Manager
Portland, Michigan

Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C. dated May 3, 1990 in Case No. U-9519



SCHEDULE B

GENERAL SERVICE
(Continued)

Single-Phase Minimum Charges (continued)

- C. The minimum annual charge under the Schedule B rate shall be \$114.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

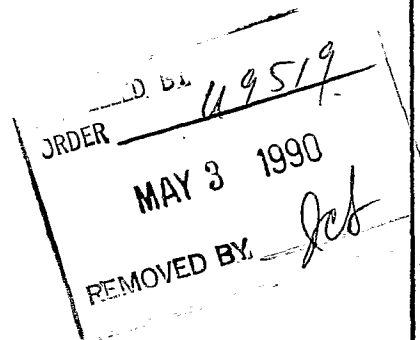
Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE B

GENERAL SERVICE (continued)

Single-Phase Minimum Charges (continued):

C. The minimum annual charge under the Schedule B rate shall be \$114.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds thirty (30) kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof.

or D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges:

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The monthly minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

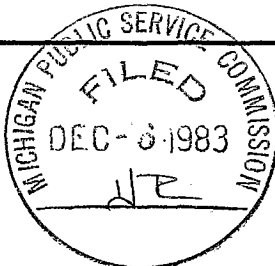
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and

CANCELLED BY. ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY. <u>HP</u>

(continued to Sheet No. 9.02)

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE B

GENERAL SERVICE (continued)

Single-Phase Minimum Charges (continued)

C. The minimum annual charge under the Schedule B rate shall be \$114.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds thirty (30) kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof.

or D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The monthly minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Purchased Power Cost Adjustment

The amount calculated on the Schedule B rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

CANCELLED BY ORDER <u>U-7522</u>
AUG - 2 1983
REMOVED BY <u>JR</u>

continued to Sheet No. 9.02

Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 28, 1982.

Issued under the authority of M.P.S.C.
dated August 27, 1982 in Case No. U-6798.

SCHEDULE B

GENERAL SERVICE (continued)

Single-Phase Minimum Charges (continued)

C. The minimum annual charge under the Schedule B rate shall be \$114.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds thirty (30) kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof.

or D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The monthly minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed thirty (30) kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Purchased Power Cost Adjustment

The amount calculated on the Schedule B rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

CANCELLED BY ORDER <u>U-7304</u>
JAN 31 1983
REMOVED BY <u>JE</u>

continued to Sheet No. 9.02

Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 28, 1982.

Issued under the authority of M.P.S.C.
dated August 27, 1982 in Case No. U-6798.

SCHEDULE B

GENERAL SERVICE (continued)

Single-Phase Minimum Charges (continued)

CANCELLED BY
ORDER U6798

AUG 27 1982

REMOVED BY FEA

C. The minimum annual charge under the Schedule B rate shall be \$108.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds thirty (30) KVA will be increased \$9.00 per KVA for each additional KVA or fraction thereof.

or D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed thirty (30) KVA. The monthly charge for multi-phase service where the transformer capacity exceeds thirty (30) KVA will be increased seventy-five cents (75¢) per KVA for each additional KVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed thirty (30) KVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds thirty (30) KVA will be increased by \$9.00 per KVA for each additional KVA or fraction thereof.

Purchased Power Cost Adjustment

The amount calculated on the Schedule B rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1) or two (2).

Auxiliary Power Provision

Commercial customers desiring electric service as an auxiliary source of power to wind or solar powered generating equipment may take service under this rate schedule under special agreement with the Company.

continued to Sheet No. 9.02

Issued June 4, 1981 by

Vernor Smith, Manager

Portland Michigan

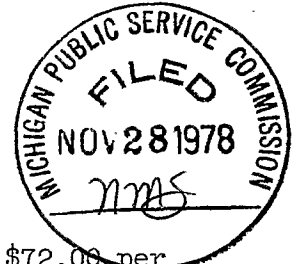


Effective for service rendered on and after May 28, 1981.

Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE B

GENERAL SERVICE (continued)



Single-Phase Minimum Charges (continued)

C. The minimum annual charge under the above rate shall be \$72.00 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kva will be increased nine dollars (\$9.00) per kva for each additional kva or fraction thereof.

or D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be twenty dollars (\$20.00) plus tax, where the transformer capacity does not exceed 30 kva. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kva will be increased seventy-five cents (75¢) per kva for each additional kva or fraction thereof.

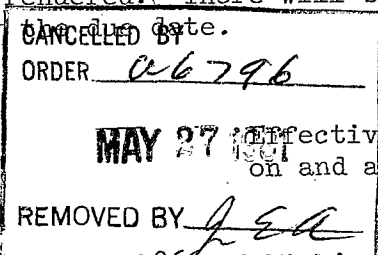
The minimum annual charge under the above rate for multi-phase service shall be two hundred forty dollars (\$240.00) plus tax, where the transformer capacity does not exceed 30 kva. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kva will be increased by nine dollars (\$9.00) per kva for each additional kva or fraction thereof.

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part 1 or 2.

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the twenty-third (23rd) of the month in which the bill is rendered. There will be a 2% late payment penalty for bills not paid by the due date.
- B. Annually: Annual bills are due and payable thirty (30) days from the date the bill is rendered. There will be a 2% late payment penalty for bills not paid by the due date.



Issued: October 31, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered on and after October 23, 1978.

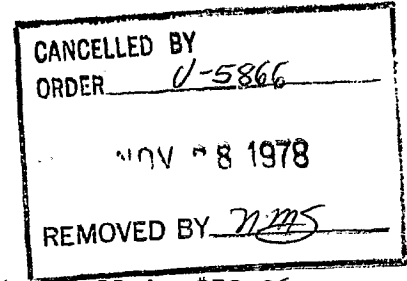
Issued under authority of Case No. U-3066 of Michigan Public Service Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE B

GENERAL SERVICE (continued)

Single-Phase Minimum Charges (continued)



C. The minimum annual charge under the above rate shall be \$50.06 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kva will be increased nine dollars (\$9.00) per kva for each additional kva or fraction thereof.

or

D. As may be specified in a supplemental contract between the Cooperative and the consumer.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be twenty dollars (\$20.00) plus tax, where the transformer capacity does not exceed 30 kva. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kva will be increased seventy-five cents (75¢) per kva for each additional kva or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be two hundred forty dollars (\$240.00) plus tax, where the transformer capacity does not exceed 30 kva. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kva will be increased by nine dollars (\$9.00) per kva for each additional kva or fraction thereof.

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment Schedule "R".



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978

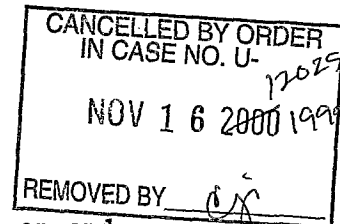
Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

SCHEDULE B

GENERAL SERVICE

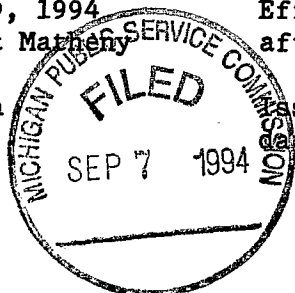
(Continued)

5. The member-consumer may request notification via fax or phone prior to likely control periods.
6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.
7. The member-consumer shall allow routine inspection and testing of control equipment by Tri-County and Wolverine. Inspection dates and times will be coordinated with the member-consumer.
8. With respect to control duration, the following conditions are applicable to this rate:
 - A. Control is limited to a maximum of 400 hours per year
 - B. Control is limited to a maximum of 6 hours per day
9. With respect to casing compressors, the following conditions are applicable to this rate:
 - A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 - B. Control in summer may occur for up to 6 continuous hours.
10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
11. For purposes of this rate, oil-related loads include oil and gas production facilities.



Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994



Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600

SCHEDULE B

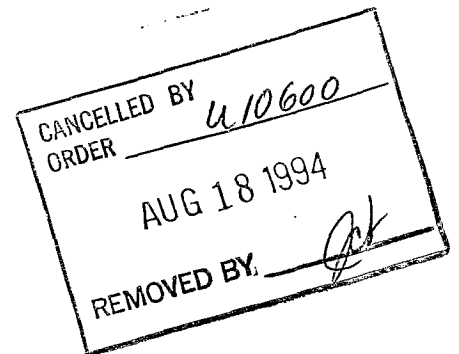
GENERAL SERVICE
(Continued)

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule B are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B

GENERAL SERVICE
(Continued)

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule B are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE B

GENERAL SERVICE (continued)

Terms of Payment

- A. The rates in Schedule B are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings:

Monthly bills may be estimated for a period of not to exceed three consecutive months.

CANCELLED BY. ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY. <u>HP</u>

Issued May 14, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 28, 1982.

Issued under the authority of M.P.S.C.
dated August 27, 1982 in Case No. U-6798.

SCHEDULE B

GENERAL SERVICE (continued)

Auxiliary Power Provision (continued)

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of controlling and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay the charges set forth above. The customer may elect to sell energy to the Wolverine Electric Cooperative at the rate of 2.5¢ per KWH delivered. Customers selling energy to the Company shall pay a service charge of \$2.00 per month in addition to the service charge above.

Terms of Payment

- A. The rates in Schedule B are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

Apparently, Third Revised Sheet No. 9.02 was never filed.

HP

CANCELLED BY
 ORDER U-6798
 AUG 27 1982
 REMOVED BY FEA

I
V
P

SERVICE COMMISSION
 ED
 - 1981
 ELL

Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 9.02
Cancels Original Sheet No. 9.02

SCHEDULE B

GENERAL SERVICE (continued)

Terms of Payment (continued)

C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

Issued: October 31, 1978
Issued By: Vernor Smith
 Manager

Effective for service rendered
on and after October 23, 1978.

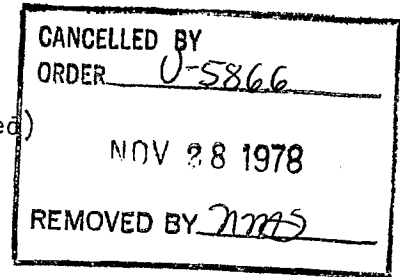
Issued under authority of Case No. 11-5866 of Michigan Public Service
Commission, dated October 23, 1978

CANCELLED BY
ORDER <u>46796</u>
MAY 27 1981
REMOVED BY <u>AEA</u>



SCHEDULE B

GENERAL SERVICE (continued)



Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the 23rd of the month in which the bill is rendered.
- B. Annually: Annual bills are due and payable 30 days from the date the bill is rendered.
- C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three consecutive months.



Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for bills rendered on
and after May 8, 1978.

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

SCHEDULE B

GENERAL SERVICE

(Continued from Sheet No. 9.02)

Minimum Charges

- A. The monthly minimum charge is the Monthly Availability Charge where the transformer capacity does not exceed 30 kVA. The monthly minimum charge for service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. The annual minimum charge under the Schedule B rate shall be the Annual Availability Charge. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; or
- C. As may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the member-consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

continued on Sheet No. 9.04

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE B

GENERAL SERVICE
(Continued)

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the monthly Availability Charge plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the Schedule B rate shall be the Annual Availability Charge plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

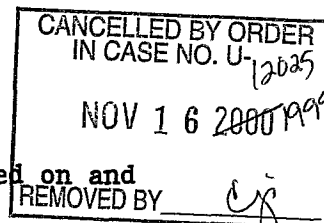
Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the Annual Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

The minimum annual charge under the above rate for multi-phase service shall be the Annual Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994



Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE B

GENERAL SERVICE

(Continued)

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule B are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.

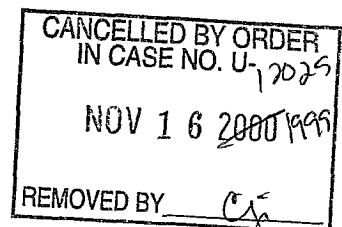
Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



SCHEDULE B

GENERAL SERVICE
(Continued)

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule B are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.

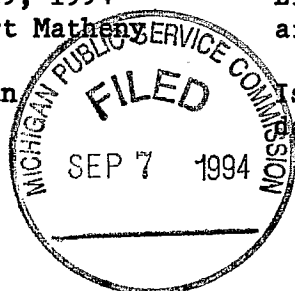
CANCELLED BY _____
ORDER _____ 411500
NOV 25 1997
REMOVED BY _____ JCS

Issued: August 19, 1994

Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	11.42¢ per kWh	11.42¢ per kWh
Intermediate @	7.85¢ per kWh	7.85¢ per kWh
Off-Peak @	7.12¢ per kWh	7.12¢ per kWh

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

(Continued on Sheet No. 9.51)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed <u>RL</u>

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	11.12¢ per kWh	11.12¢ per kWh
Intermediate @	7.55¢ per kWh	7.55¢ per kWh
Off-Peak @	6.82¢ per kWh	6.82¢ per kWh

CANCELLED BY ORDER <u>U-14270-R</u> REMOVED BY <u>NAP</u> DATE <u>09-15-06</u>

(Continued on Sheet No. 9.51)

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; margin: 5px auto; width: 80%;"> November 9, 2005 </div> Filed <u>PJ</u>
--

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month

or

Annual Availability Charge:	\$300.00 per year	\$516.00 per year
-----------------------------	-------------------	-------------------

Energy Charge:

On-Peak	@	10.88¢ per kWh	10.88¢ per kWh
Intermediate	@	7.31¢ per kWh	7.31¢ per kWh
Off-Peak	@	6.58¢ per kWh	6.58¢ per kWh

CANCELLED BY ORDER <u>U-14500</u>
REMOVED BY <u>PJ</u>
DATE <u>11-09-05</u>

continued on Sheet No. 9.51

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Availability Charge:	\$13.15	\$21.15
Energy Charge		
On-Peak @	16.20¢ per kWh	16.20¢ per kWh
Intermediate @	8.40¢ per kWh	8.40¢ per kWh
Off-Peak @	5.70¢ per kWh	5.70¢ per kWh

Billing Rate (annually)

Availability Charge:	\$157.80	\$253.80
Energy Charge		
On-Peak @	16.20¢ per kWh	16.20¢ per kWh
Intermediate @	8.40¢ per kWh	8.40¢ per kWh
Off-Peak @	5.70¢ per kWh	5.70¢ per kWh

CANCELLED BY ORDER
IN CASE NO. U-
12625
NOV 16 2000
REMOVED BY *cf*

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge : \$12.65 per month

Energy Charge

On-Peak Period @ 16.0¢/kWh
Intermediate Period @ 8.3¢/kWh
Off-Peak Period @ 5.6¢/kWh

Billing Rate (annually)

Availability Charge : \$151.80 per year

Energy Charge

On-Peak Period @ 16.0¢/kWh
Intermediate Period @ 8.3¢/kWh
Off-Peak Period @ 5.6¢/kWh

CANCELLED BY
ORDER 40060
JUL 10 1992
REMOVED BY *[Signature]*

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Issued: May 4, 1990 effective for service rendered on and
Issued by: Robert Witheny after May 3, 1990
General Manager
Portland, Michigan

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

Availability Charge : \$12.10 per month

Energy Charge

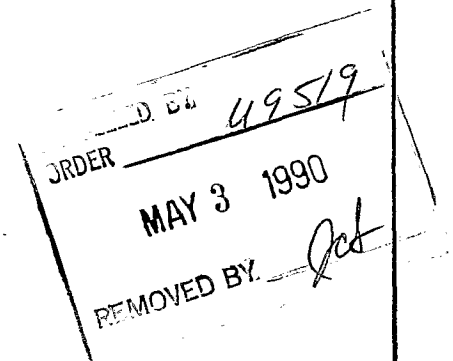
On-Peak Period @ 14.3¢/kWh
Intermediate Period @ 7.1¢/kWh
Off-Peak Period @ 4.6¢/kWh

Billing Rate (annually)

Availability Charge : \$145.20 per year

Energy Charge

On-Peak Period @ 14.3¢/kWh
Intermediate Period @ 7.1¢/kWh
Off-Peak Period @ 4.6¢/kWh



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued from Sheet 9.50)

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. 7.35.

Minimum Charges

- A. The monthly minimum charge is the Monthly Availability Charge where the transformer capacity does not exceed 30 kVA. The monthly minimum charge for service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. The annual minimum charge under the Schedule B-1 rate shall be the Annual Availability Charge. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; or
- C. As may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

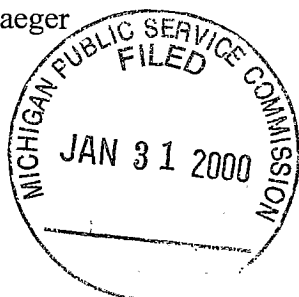
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B-1 rate applied to the member-consumer's monthly consumption.

continued on Sheet No. 9.52

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. 7.35

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the monthly Availability Charge plus tax per month where the transformer capacity does not exceed 30 kVa. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVa will be increased by 75¢ per kVa for each additional kVa or fraction thereof: or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the Schedule B-1 rate shall be the Annual Availability Charge per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVa will be increased \$9.00 per kVa for each additional kVa or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the monthly Availability Charge plus tax where the transformer capacity does not exceed 30 kVa. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVa will be increased 75¢ per kVa for each additional kVa or fraction thereof.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER
IN CASE NO. U-13685
NOV 16 2000
REMOVED BY *[Signature]*

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. 7.35

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the monthly Availability Charge plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the Schedule B-1 rate shall be the Annual Availability Charge per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

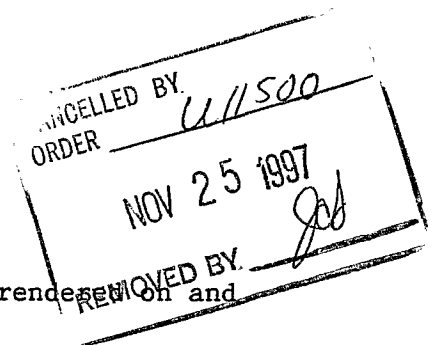
Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the monthly Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Definition of Periods

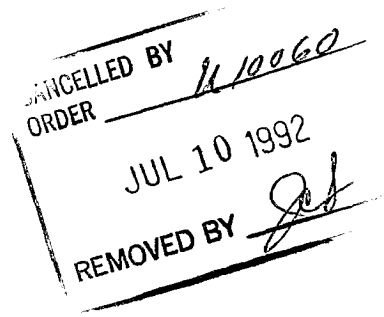
The time periods applicable to the rate are set forth in Sheet No. 7.35

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be \$12.65 plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the Schedule B-1 rate shall be \$151.80 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.60 plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.



Issued: May 4, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Definition of Periods

1. On-peak period : 5:00 p.m. to 10:00 p.m., weekdays, excluding holidays (New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day)
2. Intermediate period : 7:00 a.m. to 5:00 p.m., weekdays, plus 5:00 p.m. to 10:00 p.m., weekends and holidays.
3. Off-peak period : All other hours.

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be \$12.10 plus tax per month where the transformer capacity does not exceed 30 kVA. The monthly charge for single-phase service where the transformer capacity exceeds 30 kVA will be increased by 75¢ per kVA for each additional kVA or fraction thereof; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the Schedule B-1 rate shall be \$145.20 per year plus tax. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; OR
- D. As may be specified in a supplemental contract between the Cooperative and the member.

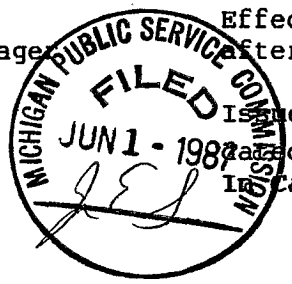
Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be \$20.00 plus tax where the transformer capacity does not exceed 30 kVA. The monthly charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof.

ORDER 49519
MAY 3 1990

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after February 10, 1987



Issued under authority of the M.P.S.C.
and February 10, 1987
Case No. U-8499

SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Multi-Phase Minimum Charges (continued)

The minimum annual charge under the above rate for multi-phase service shall be the annual Availability Charge plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B-1 rate applied to the consumer's monthly consumption.

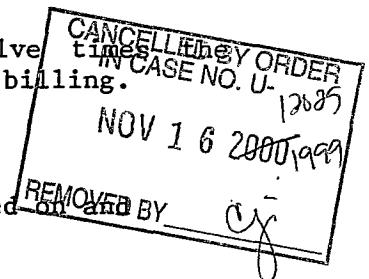
Terms of Payment

- A. The rates in Schedule B-1 are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve minimum monthly billing or 1/2 of the previous year's billing.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Multi-Phase Minimum Charges (continued)

The minimum annual charge under the above rate for multi-phase service shall be \$247.20 plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B-1 rate applied to the consumer's monthly consumption.

Terms of Payment

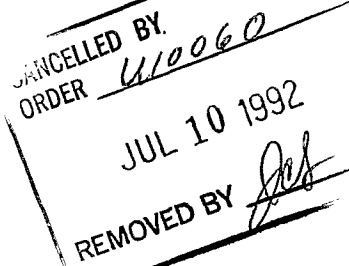
- A. The rates in Schedule B-1 are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.

Issued: May 4, 1990
Issued by: Robert Matney
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519



SCHEDULE B-1

OPTIONAL GENERAL SERVICE TIME-OF-DAY
(Continued)

Multi-Phase Minimum Charges (continued)

The minimum annual charge under the above rate for multi-phase service shall be \$240.00 plus tax where the transformer capacity does not exceed 30 kVA. The annual minimum charge for multi-phase service where the transformer capacity exceeds 30 kVA will be increased by \$9.00 per kVA for each additional kVA or fraction thereof.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B-1 rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule B-1 are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.

Issued March 9, 1987
by Robert W. Mathers, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

ORDER D. 49519
MAY 3 1990
REMOVED BY [Signature]

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: **5.98¢** per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

(Continued on Sheet No. 10.01)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed _____ 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: **5.68¢** per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

(Continued on Sheet No. 10.01)

Issued: **October 19, 2005**

by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

Effective for service rendered on and after

October 19, 2005

Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: 5.44¢ per kWh

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

continued on Sheet No. 10.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative (Tri-County) operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service.

Applicability

Applicable to all large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge: All kW of billing demand \$7.00 per kW

Energy Charge: All kWh @ 6.80¢ per kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

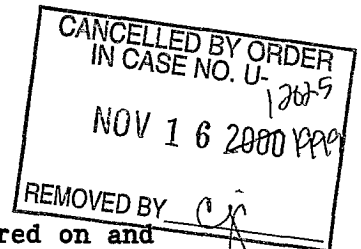
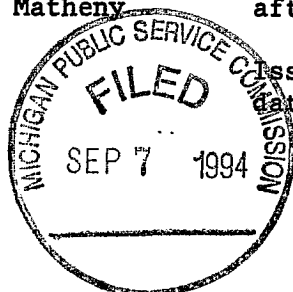
$$\text{Tri-County Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer
BD = Billing Demand

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

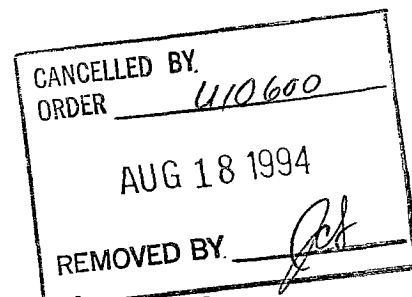
Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
Effective August 18, 1994 in Case No. U-10600



SCHEDULE CD

LARGE POWER SERVICE



Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service.

Applicability

Applicable to all large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge: All kW of billing demand \$7.00 per kW

Energy Charge: All kWh @ 6.80¢ per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

"A. Credit for Controlled Irrigation Loads:

A demand charge credit equal to \$3.00 per kW times the billing demand of the irrigation system shall be applied to the monthly bill for each qualifying controlled irrigation load. This credit shall be applied during the months of May, June, July, August and September.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service.

Applicability

Applicable to all large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge : All kW of billing demand @ \$6.40 per kW

Energy Charge : All kWh @ 6.85¢/kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

CANCELLED BY
ORDER 11/10/60
JUL 10 1992
REMOVED BY JCH

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Issued: May 4, 1990 effective for service rendered on and
Issued by: Robert Maheny after May 3, 1990
General Manager
Portland, Michigan

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. If the member elects to receive optional time-of-day service, the member must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

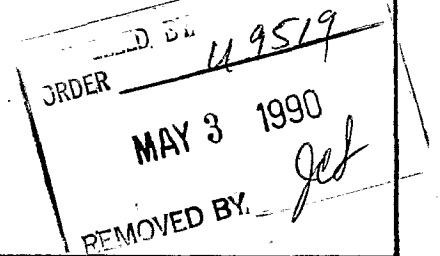
Monthly Rate

Demand Charge : All kW of billing demand @ \$6.15 per kW

Energy Charge : All kWh @ 5.865¢/kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. If the Member elects to receive optional time-of-day service, the Member must contract to receive service on this option for a minimum of twelve (12) months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of fifty (50) kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge - All kilowatts of billing demand @ \$6.15 per kW

Energy Charge - All kWh @ \$.0706 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

CANCELLED BY. ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY. <u>HP</u>

continued to Sheet No. 10.01

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary-rated single-phase and multi-phase service. If the customer elects to receive optional time-of-day service, the customer must contract to receive service on this option for a minimum of twelve (12) months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of fifty (50) KVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge - All kilowatts of billing demand @ \$ 5.85 per KW
Energy Charge - All KWH @ \$.067 per KWH

CANCELLED BY
ORDER 67304
JAN 31 1983
REMOVED BY SEA

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

continued to Sheet No. 10.01

Issued October 16 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for billing rendered on and after November 1 1981. Issued under authority of Michigan Public Service Commission dated October 13 1981 in Case No. U-6947.

SCHEDULE CDLARGE POWER SERVICEAvailability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. If the customer elects to receive optional time-of-day service, the customer must contract to receive service on this option for a minimum of twelve (12) months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of fifty (50) KVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge - All kilowatts of billing demand @ \$ 5.85 per KW
Energy Charge - All KWH @ \$.06 per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

CANCELLED BY
ORDER 46947
OCT 13 1981
REMOVED BY A. E. C.
continued to Sheet No. 10.01

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 10.00
Cancels Original Sheet No. 10.00

SCHEDULE CD

LARGE POWER SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of 50 kva.

Type of Service

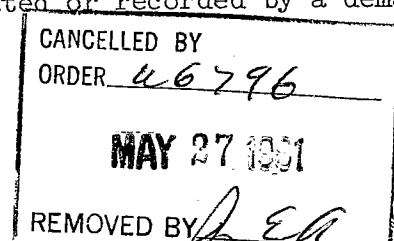
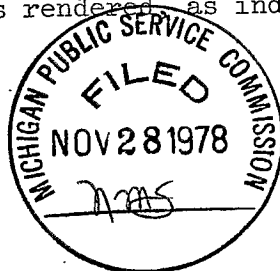
Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Demand Charge - All kilowatts of billing demand @ \$ 3.70 per KW
Energy Charge - First 200 KWH per KW of billing demand per month
@ 4.7 ¢ per KWH
Excess over 200 KWH per KW @ 4.2 ¢ per KWH
4.863
4.363

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered as indicated or recorded by a demand meter.

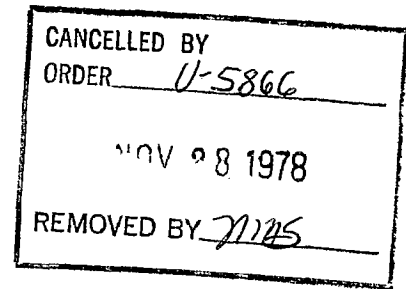


Issued: October 31, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered on and after October 23, 1978.

Issued under authority of Case No. U-5866 of Michigan Public Service Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE CDLARGE POWER SERVICEAvailability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of 50 kva.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly RateDEMAND CHARGE

All kilowatts of billing demand @ \$3.69 per KW.

ENERGY CHARGE

First 200 kwh per KW of billing demand per month, but not less than 20,000 kwh per month:

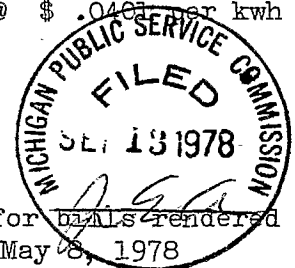
First	20,000 kwh per month:	@	\$.0505 per kwh
Over	20,000 kwh per month	@	\$.0442 per kwh

Next 200 kwh per KW of billing demand per month @ \$.0422 per kwh

Over 400 kwh per KW of billing demand per month @ \$.0401 per kwh

Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978



Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

SCHEDULE CD

LARGE POWER SERVICE
(Continued)

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATIVE TO CONTROLLED OIL-RELATED LOADS:

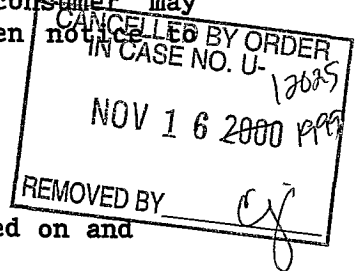
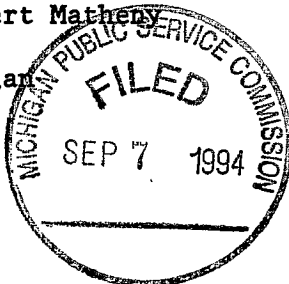
This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Tri-County's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.
2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Tri-County within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Tri-County within 30 days if a casing compressor is removed or a well site is abandoned.
3. The member-consumer must agree to remain on Tri-County's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Tri-County.

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

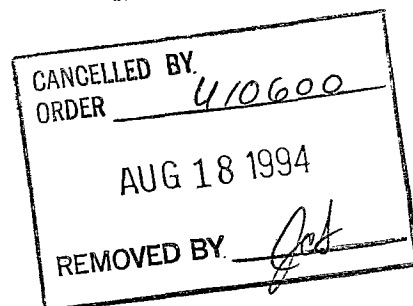
Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE CD

LARGE POWER SERVICE
(Continued)



B. Conditions for Service from this Schedule:

This service schedule shall be available for service to controlled irrigation loads that meet the following criteria:

1. The irrigation load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, the Cooperative's power supplier, through its load management system. The operator of the irrigation system, however, shall be responsible for turning the system back on after the control period is over.
2. The operator of the irrigation system may request a monitoring device to signal the start or stop of a control period. The operator shall be responsible for all costs associated with the installation of the monitoring device.
3. The operator of the irrigation system shall be provided with the means to override the control signal from Wolverine. However, in the event that the operator actually overrides the control signal on an irrigation system, the billing demand credits to the member consumer associated with that irrigation system shall be forfeited for the entire season."

Minimum Charge

- A. The minimum monthly charge under the above rate shall be \$50.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD

LARGE POWER SERVICE
(Continued)

Minimum Charge

- A. The minimum monthly charge under the above rate shall be \$36.75 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

CANCELLED BY 410060
ORDER
JUL 10 1992
REMOVED BY Jed

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Issued: May 4, 1990 Effective for service rendered on and
Issued by: Robert Matheny After May 3, 1990
General Manager
Portland, Michigan

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE CD

LARGE POWER SERVICE
(Continued)

Minimum Charge

- A. The minimum monthly charge under the above rate shall be \$35.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

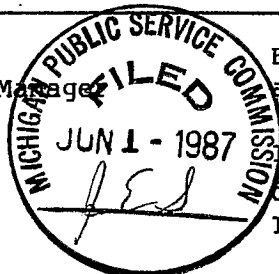
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

ORDER 49519
MAY 3 1990
REMOVED BY: *jet*

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE A

LARGE POWER SERVICE (continued)

CANCELLED BY.

ORDER U-8499

FEB 10 1987

REMOVED BY. HP

Minimum Charge:

A. The minimum monthly charge under the above rate shall be \$35.00 plus tax. The monthly charge where the transformer capacity exceeds fifty (50) kVA will be increased seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof, plus tax.

or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Primary Service Discount:

"A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the Member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill."

Adjustment for "Off-Peak" Demands:

Demands created by the member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.35) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than fifty percent (50%) of the maximum Off-Peak Demand.

Power Supply Cost Recovery Clause and Factor:

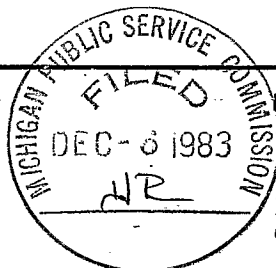
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and 12.01.

Bills Rendered Annually:

Upon mutual agreement of the Cooperative and the consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD rate applied to the consumer's monthly consumption.

(Continued to Sheet No. 10.02)

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE CD

LARGE POWER SERVICE (continued)

Minimum Charge

- A. The minimum monthly charge under the above rate shall be \$35.00 plus tax. The monthly charge where the transformer capacity exceeds fifty (50) kVA will be increased seventy-five cents (75¢) per kVA for each additional kVA or fraction thereof, plus tax.
- or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Primary Service Discount

"A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the Member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill."

Adjustment for "Off-Peak" Demands

Demands created by the member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.35) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than fifty percent (50%) of the maximum Off-Peak Demand.

Purchased Power Cost Adjustment

The amount calculated on the Schedule CD rate is subject to increase or decrease under the provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1).

Bills Rendered Annually

Upon mutual agreement of the Cooperative and the consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD rate applied to the consumer's monthly consumption.

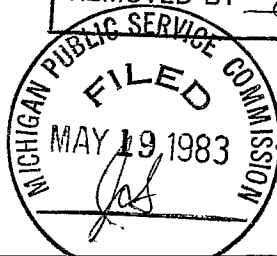
U-7500
AUG - 2 1983

continued to Sheet No. 10.02

REMOVED BY *JR*

Effective for service rendered on and after February 1, 1983.

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE CD

LARGE POWER SERVICE (continued)

Minimum Charge

A. The minimum monthly charge under the above rate shall be \$35.00 plus tax. The monthly charge where the transformer capacity exceeds fifty(50) KVA will be increased seventy-five cents (75¢) per KVA for each additional KVA or fraction thereof, plus tax.

or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Primary Service Discount

A one and one-half percent (1.5%) discount shall be applied to both demand and energy on primary service accounts, both multi-phase and single-phase.

Adjustment for "Off-Peak" Demands

Demands created by the member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.35) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than fifty percent (50%) of the maximum Off-Peak Demand.

Purchased Power Cost Adjustment

The amount calculated on Schedule CD rate is subject to increase or decrease under provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part one (1).

Bills Rendered Annually

Upon mutual agreement of the Cooperative and the consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD rate applied to the consumer's monthly consumption.

continued to Sheet No. 10.02

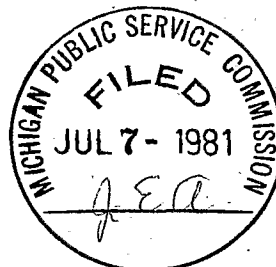
CANCELLED BY
ORDER 117304

JAN 31 1983

REMOVED BY

JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 10.01
Cancels Original Sheet No. 10.01

SCHEDULE CD

LARGE POWER SERVICE (continued)



Minimum Charge

- A. The minimum monthly charge under the above rate shall be thirty-five dollars (\$35.00) plus tax. The monthly charge where the transformer capacity exceeds 50 kva will be increased seventy-five cents (75¢) per kva for each additional kva or fraction thereof, plus tax.
- or B. As may be specified in a supplemental contract between the Cooperative and the consumer.

Primary Service Discount

A one and one-half percent (1.5%) discount shall be applied to both demand and energy on primary service accounts, both multi-phase and single-phase.

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R", part 1.

Bills Rendered Annually

Upon mutual agreement of the Cooperative and the consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the above rate applied to the consumer's monthly consumption.

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the twenty-third (23rd) day of the month in which the bill is rendered. There will be a 2% late payment penalty for bills not paid by the due date.
- B. Annually: Bills rendered annually are due and payable thirty (30) days from the date the bill is rendered. There will be a 2% late payment penalty for bills not paid by the due date.

Issued: October 31, 1978
Issued By: Vernor Smith
Manager

CANCELLED BY
ORDER 66796

MAY 27 1981

REMOVED BY JEA

Issued under authority of Case No. U-5866 of Michigan Public Service Commission, dated October 23, 1978.

Effective for service rendered
on and after October 23, 1978.

M.P.S.C. No. 2

SCHEDULE CDLARGE POWER SERVICE (continued)

CANCELLED BY

ORDER U-5866

NOV 28 1978

REMOVED BY MMSAnnual RateDEMAND CHARGE

All kilowatts of billing demand @ \$3.69 per KW.

ENERGY CHARGE

First 200 kwh per total of all monthly KW of billing demand per year but not less than 240,000 kwh per year:

First	240,000 kwh per year	@	\$.0505 per kwh
Over	240,000 kwh per year	@	\$.0442 per kwh

Next 200 kwh per total of all monthly KW of billing demand per year
@ \$.0422 per kwh

Over 400 kwh per total of all monthly KW of billing demand per year
@ \$.0401 per kwh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The minimum monthly charge under the above rate shall be thirty-five dollars (\$35.00) plus tax. The monthly charge where the transformer capacity exceeds 50 kva will be increased seventy-five cents (\$.75) per kva for each additional kva or fraction thereof, plus tax.
- B. The minimum annual charge under the above rate shall be \$420.00 plus tax. The annual charge where the transformer capacity exceeds 50 kva will be increased nine dollars (\$9.00) per kva for each additional kva or fraction thereof, plus tax.

C. As may be specified in a supplemental contract between the Cooperative and the consumer.

Issued: May 8, 1978
Issued By: Vernor Smith
Manager

Effective for bills rendered on
and after May 8, 1978



Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
Dated May 8, 1978.

SCHEDULE CD

LARGE POWER SERVICE

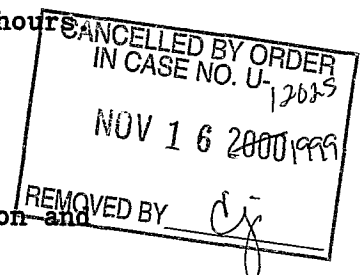
(Continued)

4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Tri-County. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Tri-County.
5. The member-consumer may request notification via fax or phone prior to likely control periods.
6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.
7. The member-consumer shall allow routine inspection and testing of control equipment by Tri-County and Wolverine. Inspection dates and times will be coordinated with the member-consumer.
8. With respect to control duration, the following conditions are applicable to this rate:
 - A. Control is limited to a maximum of 400 hours per year
 - B. Control is limited to a maximum of 6 hours per day
9. With respect to casing compressors, the following conditions are applicable to this rate:
 - A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 - B. Control in summer may occur for up to 6 continuous hours

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE CD

LARGE POWER SERVICE
(Continued)

Primary Service Discount

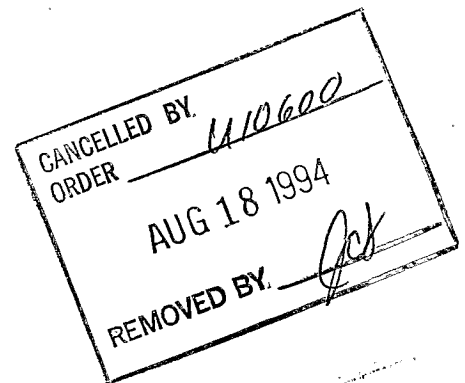
A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992



Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060

SCHEDULE GD

LARGE POWER SERVICE
(Continued)

10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

"A. Credit for Controlled Irrigation Loads:

A demand charge credit equal to \$3.00 per kW times the billing demand of the irrigation system shall be applied to the monthly bill for each qualifying controlled irrigation load. This credit shall be applied during the months of May, June, July, August and September.

B. Conditions for Service from this Schedule:

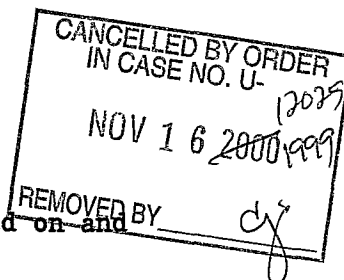
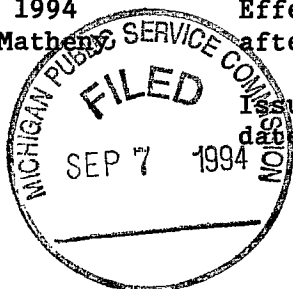
This service schedule shall be available for service to controlled irrigation loads that meet the following criteria:

1. The irrigation load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, the Cooperative's power supplier, through its load management system. The operator of the irrigation system, however, shall be responsible for turning the system back on after the control period is over.

Issued: August 19, 1994
Issued by: Robert Mathews
General Manager
Portland, Michigan

Effective for service rendered on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE CD

LARGE POWER SERVICE
(Continued)

"This Sheet is Cancelled"

CANCELLED BY 410600
ORDER
AUG 18 1994
REMOVED BY [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after February 10, 1987



Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE CD

LARGE POWER SERVICE (continued)

Terms of Payment

- A. The rates in Schedule CD are net. In the event the current bill is not paid on or before the due date, a two percent (2%) late payment charge will be added.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Bills rendered annually are due and payable thirty (30) days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve (12) times the minimum monthly billing or one-half of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

CANCELLED BY
 ORDER U-8499

FEB 10 1987

REMOVED BY HP

Issued June 4, 1981 by
 Vernor Smith, Manager
 Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 10.02
Cancels Original Sheet No. 10.02

SCHEDULE CD

LARGE POWER SERVICE (continued)

Terms of Payment (continued)

- C. Annual Prepayment: The annual prepayment shall be the larger of twelve times the minimum monthly billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

CANCELLED BY
ORDER <u>46796</u>
MAY 27 1981
REMOVED BY <u>JEA</u>



Issued: October 31, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after October 23, 1978.

Issued under authority of Case No. U-5866 of Michigan Public Service
Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE CDLARGE POWER SERVICE (continued)

CANCELLED BY ORDER <u>U-5866</u>
NOV 28 1978
REMOVED BY <u>MS</u>

Primary Service Discount

A one and one-half percent (1.5%) discount shall be applied to both demand and energy on primary service accounts, both multi-phase and single-phase.

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under provisions of the Cooperative's Purchased Power Cost Adjustment, Schedule "R".

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the 23rd day of the month in which the bill is rendered.
- B. Annually: Annual bills are due and payable 30 days from the date the bill is rendered.
- C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings:

Monthly bills may be estimated for a period of not to exceed three consecutive months.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978.

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

SCHEDULE CD

LARGE POWER SERVICE
(Continued from Sheet No. 10.02)

2. The operator of the irrigation system may request a monitoring device to signal the start or stop of a control period. The operator shall be responsible for all costs associated with the installation of the monitoring device.
3. The operator of the irrigation system shall be provided with the means to override the control signal from Wolverine. However, in the event that the operator actually overrides the control signal on an irrigation system, the billing demand credits to the member-consumer associated with that irrigation system shall be forfeited for the entire season.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. The annual minimum charge under the Schedule CD rate shall be the Annual Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- C. As may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

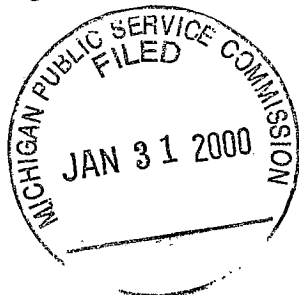
Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD rate applied to the member-consumer's monthly consumption.

continued on Sheet No. 10.04

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE CD

LARGE POWER SERVICE
(Continued)

2. The operator of the irrigation system may request a monitoring device to signal the start or stop of a control period. The operator shall be responsible for all costs associated with the installation of the monitoring device.
3. The operator of the irrigation system shall be provided with the means to override the control signal from Wolverine. However, in the event that the operator actually overrides the control signal on an irrigation system, the billing demand credits to the member consumer associated with that irrigation system shall be forfeited for the entire season."

Minimum Charge

- A. The minimum monthly charge under the above rate shall be \$50.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

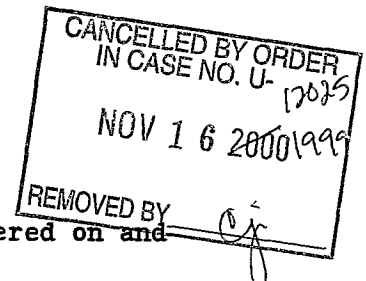
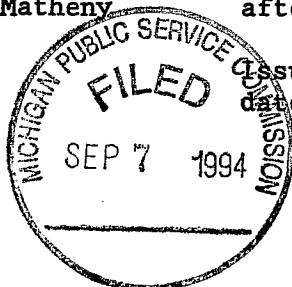
Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE CD

LARGE POWER SERVICE
(Continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER
IN CASE NO. U- (2625)
NOV 16 2000 1999
REMOVED BY *cy*

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 26 1997

SCHEDULE CD

LARGE POWER SERVICE
(Continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

CANCELLED BY. 441500
ORDER
NOV 25 1997
REMOVED BY. JS

Issued: August 19, 1994
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The member-consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge:		\$85.00 per month
Demand Charge:		
Peak Period	@	\$8.78 per kW <u>plus</u>
Maximum	@	\$2.32 per kW
Energy Charge:	@	5.98¢ per kWh

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

(Continued on Sheet No. 10.51)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed <u>RL</u>

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The member-consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge: \$85.00 per month

Demand Charge:

 Peak Period @ \$8.78 per kW plus

 Maximum @ \$2.32 per kW

Energy Charge: @ **5.68¢** per kWh

CANCELLED
BY ORDER U-14270-R

REMOVED BY NAP
DATE 09-15-06

(Continued on Sheet No. 10.51)

Michigan Public Service
Commission

November 9, 2005

Filed PJ

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for three-phase secondary service to member-consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The member-consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power member-consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge:		\$85.00 per month
Demand Charge:		
Peak Period	@	\$8.78 per kW <u>plus</u>
Maximum	@	\$2.32 per kW
Energy Charge:	@	5.44¢ per kWh

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

continued on Sheet No. 10.51

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.,
dated November 16, 1999 in Case No. U-12025



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. The member must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge: \$50.00

Demand Charge

Peak Period	@	\$7.70 per kWh plus
Maximum	@	\$4.70 per kW

Energy Charge @ 5.40¢ per kWh

CANCELLED BY ORDER
IN CASE NO. U-12085
NOV 16 2000
REMOVED BY *cy*

Determination of Billing Demand

1. Peak Period : The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. 7.35 during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. The member must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

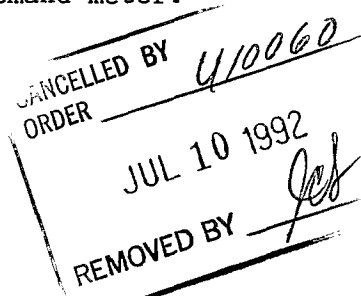
Availability Charge : \$36.75

Demand Charge
Peak Period @ 7.40/kW plus
Maximum @ \$4.10/kW

Energy Charge @ 5.5¢/kWh

Determination of Billing Demand

1. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. 7.35 during the month for which the bill is rendered, as indicated or recorded by a demand meter.



Issued: May 4, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Availability

Available for multi-phase secondary service to members of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and multi-phase service. If the member elects to receive optional time-of-day service, the member must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge : \$35.00

Demand Charge

Peak Period @ 7.05/kw plus

Maximum @ \$3.95/kw

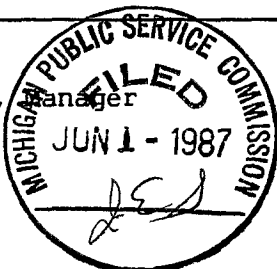
Energy Charge @ 4.6¢/kwh

ORDER 49519
MAY 3 1990
REMOVED BY *Jed*

Determination of Billing Demand

1. Peak Period : The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. and 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
(Continued from Sheet No. 10.50)

Determination of Billing Demand

1. Peak Period : The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. 7.35 during the month for which the bill is rendered, as indicated or recorded by a demand meter.
2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. As may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

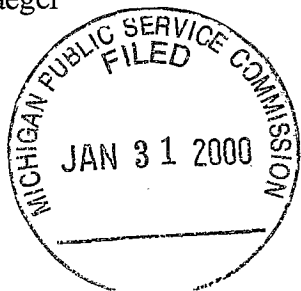
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member-consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

continued on Sheet No. 10.51-1

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
(Continued)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The minimum monthly charge under the above date shall be \$50.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVa will be increased 75¢ per kVa for each additional kVa or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

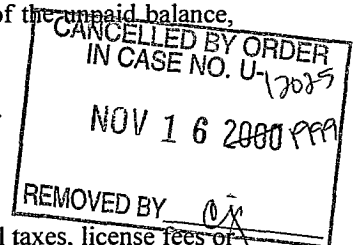
Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
(Continued)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The minimum monthly charge under the above date shall be \$50.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

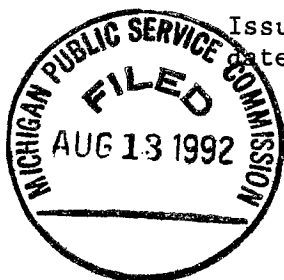
- A. The above rates are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date ~~listed~~ on the bill.

CANCELLED BY U11500
ORDER _____
NOV 25 1997
REMOVED BY [Signature]

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
(Continued)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The minimum monthly charge under the above date shall be \$36.75 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

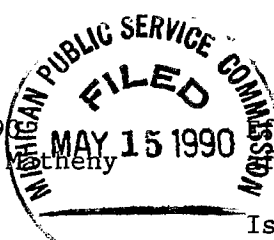
Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

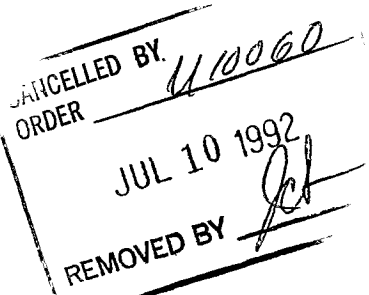
- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

Issued: May 4, 1990
Issued by: Robert M. McHenry
General Manager
Portland, Michigan



Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519



SCHEDULE CD-1

OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
(Continued)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The minimum monthly charge under the above date shall be \$35.00 plus tax. The monthly charge where the transformer capacity exceeds 50 kVA will be increased 75¢ per kVA for each additional kVA or fraction thereof, plus tax; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

ORDER 49519
MAY 3 1990

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	21.23¢ per kWh	21.23¢ per kWh
Intermediate @	11.22¢ per kWh	11.22¢ per kWh
Off-Peak @	8.37¢ per kWh	8.37¢ per kWh

CANCELLED BY ORDER <u>U-14710-R</u> REMOVED BY <u>NAP</u> DATE <u>07-12-07</u>
--

(Continued on Sheet No. 10.53)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

Michigan Public Service Commission <div style="border: 1px solid black; padding: 2px; margin: 5px 0;"> September 14, 2006 </div> Filed <u>RL</u>

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	20.93¢ per kWh	20.93¢ per kWh
Intermediate @	10.92¢ per kWh	10.92¢ per kWh
Off-Peak @	8.07¢ per kWh	8.07¢ per kWh

CANCELLED
BY ORDER U-14270-R

REMOVED BY NAP
DATE 09-15-06

(Continued on Sheet No. 10.53)

Michigan Public Service
Commission
November 9, 2005
Filed PJ

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member-consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all member-consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	20.69¢ per kWh	20.69¢ per kWh
Intermediate @	10.68¢ per kWh	10.68¢ per kWh
Off-Peak @	7.83¢ per kWh	7.83¢ per kWh

continued on Sheet No. 10.53

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate (monthly)

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Availability Charge:	\$13.15	\$21.15
Energy Charge		
On-Peak @	20.30¢ per kWh	20.30¢ per kWh
Intermediate @	10.90¢ per kWh	10.90¢ per kWh
Off-Peak @	7.70¢ per kWh	7.70¢ per kWh

Billing Rate (annually)

Availability Charge:	\$157.80 per year	\$253.80 per year
Energy Charge:		
On-Peak Period @	20.3¢/kWh	20.3¢/kWh
Intermediate Period @	10.9¢/kWh	10.9¢/kWh
Off-Peak @	7.7¢/kWh	7.7¢/kWh

CANCELLED BY ORDER
 IN CASE NO. U-12625
 NOV 16 2000
 REMOVED BY *ej*

Issued: July 23, 1992
 Issued by: Robert Matheny
 General Manager
 Portland, Michigan

Effective for service rendered on and
 after July 11, 1992

Issued under the authority of M.P.S.C.
 dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

<u>Billing Rate (monthly)</u>	<u>Single Phase</u>	<u>Multi-Phase</u>
Availability Charge:	\$12.65 per month	\$20.60 per month
Energy Charge:		
On-Peak Period @	18.7¢/kWh	18.7¢/kWh
Intermediate Period @	10.3¢/kWh	10.3¢/kWh
Off-Peak Period @	7.4¢/kWh	7.4¢/kWh

Billing Rate (annually)

Availability Charge:	\$151.80 per year	\$247.20 per year
Energy Charge:		
On-Peak Period @	18.7¢/kWh	18.7¢/kWh
Intermediate Period @	10.3¢/kWh	10.3¢/kWh
Off-Peak @	7.4¢/kWh	7.4¢/kWh

CANCELLED BY 40060
ORDER
JUL 10 1992
REMOVED BY JCF

Issued: May 4, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Effective for service rendered on and after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The member must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all consumers who have installed transformer capacity equal to or greater than 50 kVA.

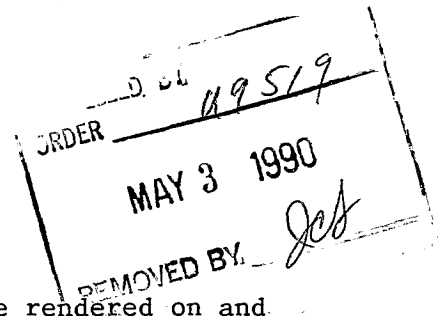
Type of Service

Single-phase and multi-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

<u>Billing Rate (monthly)</u>	<u>Single Phase</u>	<u>Multi-Phase</u>
Availability Charge:	\$12.10 per month	\$20.00 per month
Energy Charge:		
On-Peak Period @	17.1¢/kWh	17.1¢/kWh
Intermediate Period @	9.2¢/kWh	9.2¢/kWh
Off-Peak Period @	6.4¢/kWh	6.4¢/kWh

Billing Rate (annually)

Availability Charge:	\$145.20 per year	\$240.00 per year
Energy Charge:		
On-Peak Period @	17.1¢/kWh	17.1¢/kWh
Intermediate Period @	9.2¢/kWh	9.2¢/kWh
Off-Peak @	6.4¢/kWh	6.4¢/kWh



Issued: May 11, 1989
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after May 10, 1989

Issued under authority of the M.P.S.C.
dated May 9, 1989 in Case No. U-9337

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

Load Management Option

A. Credit for Controlled Irrigation Loads:

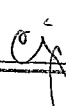
An On-Peak energy charge credit equal to the difference between the On-Peak energy charge and the Intermediate energy charge times the energy used by the irrigation system during the on-peak period shall be applied to the monthly bill for each qualifying controlled irrigation load. This credit shall be applied during the months of May, June, July, August and September.

B. Conditions for Service from this Schedule:

This service schedule shall be available for service to controlled irrigation loads that meet the following criteria:

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered ~~on and~~
after July 11, 1992

CANCELLED BY ORDER
IN CASE NO. U-12025
NOV 16 2000-1999
REMOVED BY 

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. 7.35.

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the above rate shall be the Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA; or
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA;

CANCELLED BY U10060
ORDER
JUL 10 1992
REMOVED BY get

Issued: May 4, 1990
Issued by: Robert [unclear]
General Manager
Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Effective for service rendered on and after May 3, 1990
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

Definition of Periods

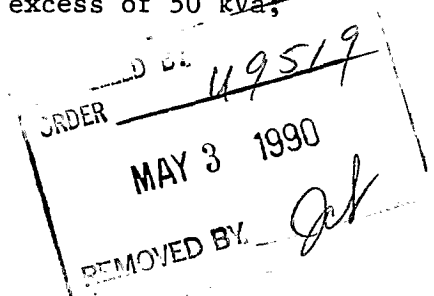
1. On-peak period: 5:00 p.m. to 10:00 p.m., weekdays, excluding holidays (New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day).
2. Intermediate period: 7:00 a.m. to 5:00 p.m., weekdays, plus 5:00 p.m. to 10:00 p.m., weekends and holidays.
3. Off-peak period: All other hours.

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.
- C. The minimum annual charge under the above rate shall be the Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA; or
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA;



Issued: May 11, 1989
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after May 10, 1989

Issued under authority of the M.P.S.C.
dated May 9, 1989 in Case No. U-9337

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(Continued from Sheet No. 10.53)

4. Wolverine's control of the irrigation load shall generally be limited to the period 4:00 p.m. to but not including 12:00 a.m.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. The annual minimum charge under the Schedule CD-2 rate shall be the Annual Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- C. As may be specified in a supplemental contract between the Cooperative and the member-consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-2 rate applied to the member-consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

continued on Sheet No. 10.55

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



CANCELLED	
BY	U-14710-R
ORDER	
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

1. The irrigation load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, the Cooperative's power supplier, through its load management system. The operator of the irrigation system, however, shall be responsible for turning the system back on after the control period is over.
2. The operator of the irrigation system may request a monitoring device to signal the start or stop of a control period. The operator shall be responsible for all costs associated with the installation of the monitoring device.
3. The operator of the irrigation system shall be provided with the means to override the control signal from Wolverine. However, in the event that the operator actually overrides the control signal on an irrigation system, the energy charge credits to the member-customer associated with that irrigation system shall be forfeited for the entire season.
4. Wolverine's control of the irrigation load shall generally be limited to the period 4:00 p.m. to 12:00 a.m.

Definition of Periods

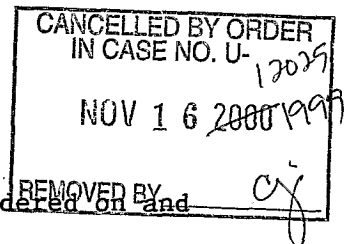
The time periods applicable to the rate are set forth on Sheet No. 7.35.

Single-Phase Minimum Charges

- A. The minimum monthly charge under the above rate shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVA; or
- B. As may be specified in a supplemental contract between the Cooperative and the member.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered
after July 11, 1992



Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

Multi-Phase Minimum Charges (continued)

The minimum annual charge under the above rate for multi-phase service shall be the Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVa.

Power Supply Cost Recovery

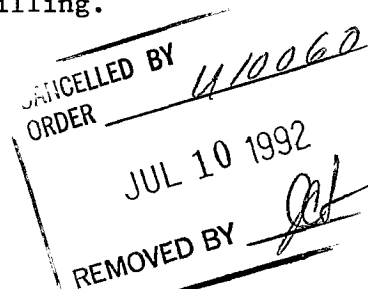
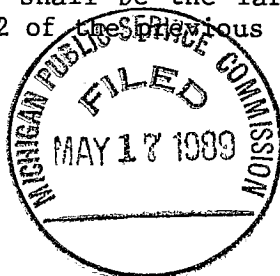
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-2 rate applied to the consumer's monthly consumption.

Terms of Payment

- A. The rates in Schedule CD-2 are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.



Issued: May 11, 1989
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after May 10, 1989

Issued under authority of the M.P.S.C.
dated May 9, 1989 in Case No. U-9337

SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

- C. The minimum annual charge under the above rate shall be the Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVa; or
- D. As may be specified in a supplemental contract between the Cooperative and the member.

Multi-Phase Minimum Charges

The minimum monthly charge under the above rate for multi-phase service shall be the Availability Charge plus 75¢ per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVa; the minimum annual charge under the above rate for multi-phase service shall be the Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof of required transformer capacity in excess of 50 kVa.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

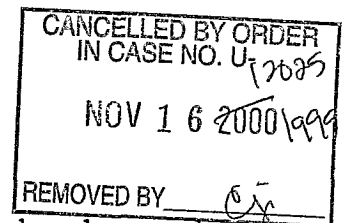
Bill Rendered Annually

Upon mutual agreement of the Cooperative and the member, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-2 rate applied to the consumer's monthly consumption.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY

(continued)

Terms of Payment

- A. The rates in Schedule CD-2 are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or ½ of the previous year's billing.

Tax Adjustment

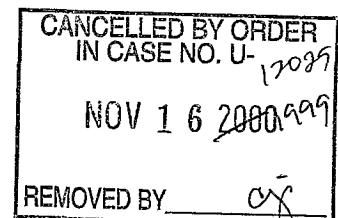
- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan



Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500

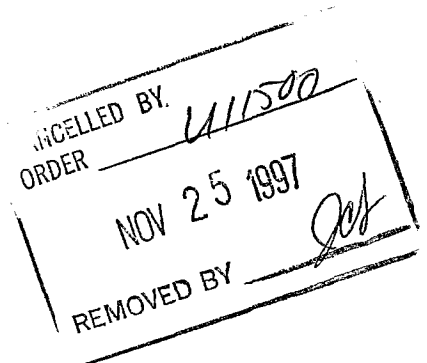


SCHEDULE CD-2

OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
(continued)

Terms of Payment

- A. The rates in Schedule CD-2 are net. A one-time late payment charge of five percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of twelve times the minimum monthly billing or 1/2 of the previous year's billing.



Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



Schedule PSDS

Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The member-consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the member-consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For member-consumers served from an existing three-phase primary line, add \$1.11/kW; or for member-consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for member-consumers with Primary Service Loads of less than 1500 kW shall be:

Schedule A

Demand Charge: \$10.98/kW
Energy Charge: \$0.0497/kWh

CANCELLED
BY
ORDER U-14710-R
REMOVED BY NAP
DATE 07-12-07

(Continued on Sheet No. 10.61)

Issued: **September 14, 2006**

by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed 

Effective for service rendered on and after

September 1, 2006

Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

Schedule PSDS

Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The member-consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the member-consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For member-consumers served from an existing three-phase primary line, add \$1.11/kW; or for member-consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for member-consumers with Primary Service Loads of less than 1500 kW shall be:

Schedule A

Demand Charge: \$10.98/kW
Energy Charge: **\$0.04673/kWh**

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

(Continued on Sheet No. 10.61)

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

Schedule PSDS

Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's(Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The member-consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the member-consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the member-consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For member-consumers served from an existing three-phase primary line, add \$1.11/kW; or for member-consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for member-consumers with Primary Service Loads of less than 1500 kW shall be:

Schedule A

Demand Charge: \$10.98/kW
Energy Charge: \$.04432/kWh

continued on Sheet No. 10.61

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. Option Nos. 1-B, 1-C, 2-B and 2-C below are only available to new consumers initiating service with the cooperative after May 6, 1992, or to consumers taking service under Rider "ED", the Large Power Economic Development Rate.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

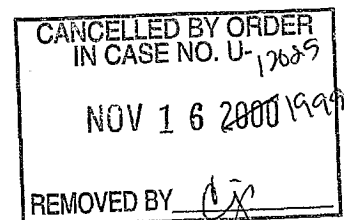
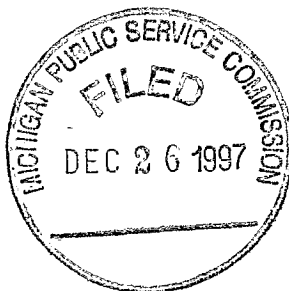
Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. Option Nos. 1-B, 1-C, 2-B and 2-C below are only available to new consumers initiating service with the cooperative after May 6, 1992, or to consumers taking service under Rider "ED", the Large Power Economic Development Rate.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

CANCELLED BY. U111500
ORDER
NOV 25 1997
REMOVED BY. Jos

Issued: May 11, 1992
By Robert W. Matheny,
General Manager
Portland, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



SCHEDULE PSDS

PRIMARY SERVICE RATE

Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve months' written notice. The minimum monthly billing demand should be the greater of the metered demand or 1,000 kW.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Interruptible Service

The monthly rate for Interruptible service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

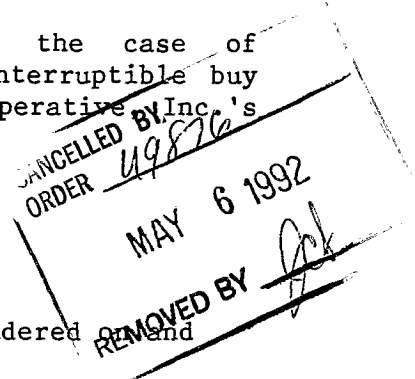
Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Issued: May 4, 1990
Issued by: Robert Mahey
General Manager
Portland, Michigan



Effective for service rendered after May 3, 1990



Issued under the authority of M.P.S.C. dated May 3, 1990 in Case No. U-9519

SCHEDULE PSDS

PRIMARY SERVICE RATE

Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve months' written notice.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Interruptible Service

The monthly rate for Interruptible service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

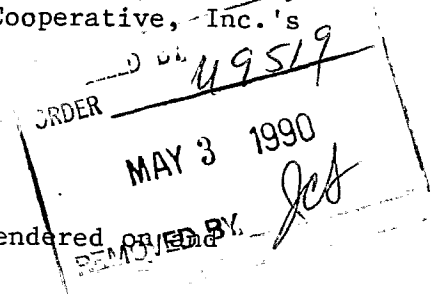
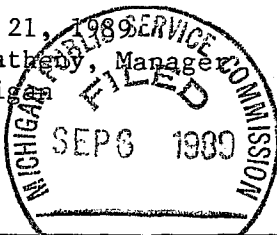
Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Issued: August 21, 1989
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered
after August 16, 1989

Issued under authority of the M.P.S.C.
dated August 15, 1989 in Case No. U-9273



SCHEDULE PSDS

PRIMARY SERVICE RATE

Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve months' written notice.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Interruptible Service

The monthly rate for Interruptible service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. Said calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Billing Demand

The billing demand shall be the average kilowatt (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

CANCELLED BY
ORDER 49273
AUG 15 1989
[Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

Schedule PSDS

Primary Service Rate

(continued from Sheet No. 10.60)

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

“Rider C&I”

Demand Charge: \$8.38/kW
Energy Charge: **\$0.0434/kWh**
Reactive Charge: \$0.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for member-consumers with Primary Service Loads of greater than 500 kW shall be:

“Rider LPI”

Demand Charge: \$7.65/kW
Energy Charge: **\$.0421/kWh**

All Interruptible Options

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine’s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The member-consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The member-consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

(Continued on Sheet No. 10.62)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

Schedule PSDS

Primary Service Rate
(continued from Sheet No. 10.60)

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

“Rider C&I”

Demand Charge: \$8.38/kW
Energy Charge: **\$.0404/kWh**
Reactive Charge: \$.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for member-consumers with Primary Service Loads of greater than 500 kW shall be:

“Rider LPI”

Demand Charge: \$7.65/kW
Energy Charge: **\$.03907/kWh**

All Interruptible Options

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine’s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The member-consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The member-consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

(Continued on Sheet No. 10.62)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER	<u>U-14270-R</u>
REMOVED BY	<u>NAP</u>
DATE	<u>09-15-06</u>

Effective for service rendered on and after
October 19, 2005

Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

Schedule PSDS

Primary Service Rate
(Continued from Sheet No. 10.60)

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

"Rider C&I"

Demand Charge: \$8.38/kW
Energy Charge: \$.03799/kWh
Reactive Charge: \$.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for member-consumers with Primary Service Loads of greater than 500 kW shall be:

"Rider LPI"

Demand Charge: \$7.65/kW
Energy Charge: \$.03666/kWh

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

All Interruptible Options

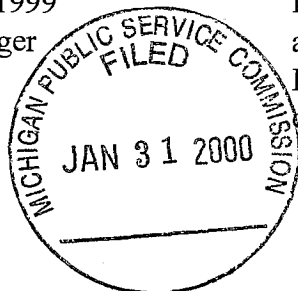
Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine's load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The member-consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The member-consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

continued on Sheet No. 10.62

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus
2. \$1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

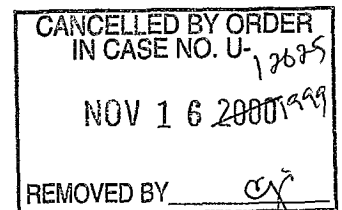
Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$1.11/kW

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus
2. \$1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

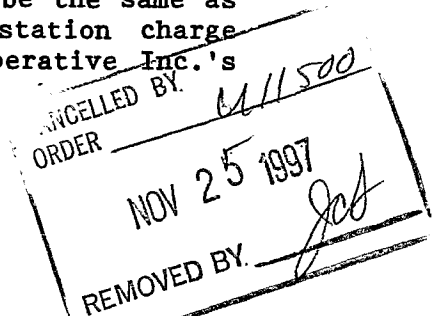
Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$1.11/kW



Issued: May 11, 1992
By Robert W. Matheny,
General Manager
Portland, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



SCHEDULE PSDS

PRIMARY SERVICE RATE
(Continued)

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Factor

The above rate charges are predicted upon the Consumer maintaining a power factor not less than 90% lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the Consumer's actual power factor.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

- A. Interruptible load shall be separately metered with a recording watt-hour demand meter which uses either magnetic tape or electronic memory for recording data.
- B. Individual interruptible connected loads must be 1,000 kW or greater.

Billing Demand

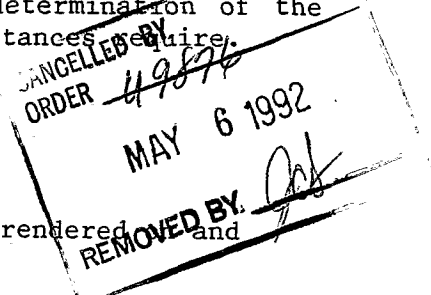
The billing demand shall be the average kilowatt (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Issued: August 21, 1989
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered
after August 16, 1989

Issued under authority of the M.P.S.C.
dated August 15, 1989 in Case No. U-9273



SCHEDULE PSDS

PRIMARY SERVICE RATE
(Continued)

CANCELLED BY
ORDER 119273
AUG 15 1989
REMOVED BY JCS

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Factor

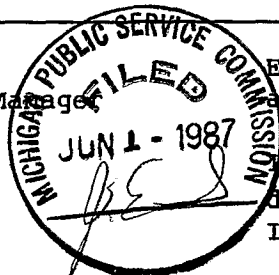
The above rate charges are predicted upon the Consumer maintaining a power factor not less than 90% lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the Consumer's actual power factor.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

- A. Interruptible load shall be separately metered with a recording watt-hour demand meter which uses either magnetic tape or electronic memory for recording data.
- B. Individual interruptible connected loads must be 1,000 kW or greater.
- C. The interruptible load must be capable of:
 - 1. Being shed by control or command from a control center designated by Cooperative.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

Option 2-C: Service from a New Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

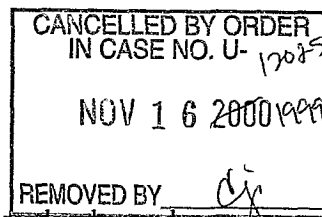
Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



Option 2-C: Service from a New Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.,'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

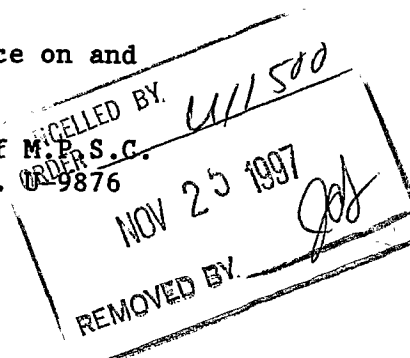
Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: May 11, 1992
By Robert W. Matheny,
General Manager
Portland, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
ORDER S.C. 9876
dated May 6, 1992 in Case No. 411500



SCHEDULE PSDS

PRIMARY SERVICE RATE
(Continued)

Condition for Interruptible Service (Continued)

- C. The interruptible load must be capable of:
1. Being shed by control or command from a control center designated by Cooperative.
 2. Being shed in one hour or less; and
 3. Being shed to give extended load relief over a period of at least four hours.
- D. Service interruption to the interruptible load served under this schedule shall be at the discretion of the Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

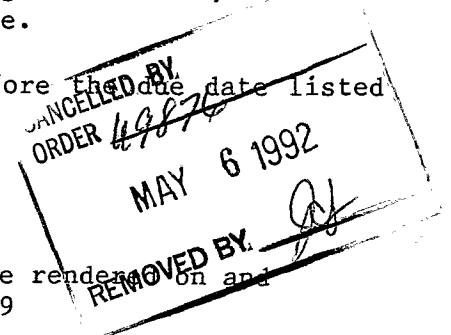
Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the date listed on the bill.

Issued: August 21, 1989 Effective for service rendered on and after August 16, 1989
by Robert W. Matheny, Manager
Portland, Michigan



Issued under authority of the M.P.S.C.
dated August 15, 1989 in Case No. U-9273



SCHEDULE PSDS

PRIMARY SERVICE RATE
(Continued)

CANCELLED BY
ORDER 49273
AUG 15 1989
REMOVED BY Jed

Condition for Interruptible Service (Continued)

2. Being shed in one hour or less; and
 3. Being shed to give extended load relief over a period of at least four hours.
- D. Service interruption to the interruptible load served under this schedule shall be at the discretion of the Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

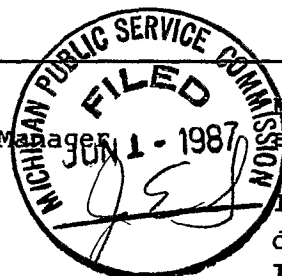
Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

Power Factor

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

- A. Interruptible load shall be separately metered with a recording watt-hour demand meter which uses either magnetic tape or electronic memory for recording data.
- B. Individual interruptible connected loads must be 500 kW or greater.
- C. The interruptible load must be capable of:
 - 1. Being shed by control or command from a control center designated by Cooperative.
 - 2. Being shed in one hour or less; and
 - 3. Being shed to give extended load relief over a period of at least four hours.
- D. Service interruption to the interruptible load served under this schedule shall be at the discretion of Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Issued: May 11, 1992
By Robert W. Matheny,
General Manager
Portland, Michigan

Effective for electric service on and after May 11, 1992

CANCELLED BY ORDER
IN CASE NO. U-12085
NOV 16 2000
REMOVED BY *cy*

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

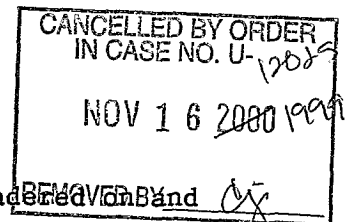
The above rates are net, the gross rates being 5.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered
after July 11, 1992



Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY _____
ORDER _____ 4/10060
JUL 10 1992
REMOVED BY *Jef*

Issued: May 11, 1992
By Robert W. Matheny,
General Manager
Portland, Michigan

Effective for electric service on and
after May 11, 1992



Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876

RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule CD, Large Power Service or CD-1, Optional Large Power Time-of-Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1991. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule CD or CD-1, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

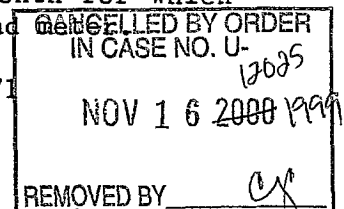
1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 10.71

Issued January 11, 1991
by Robert W. Matheny
General Manager
Portland, Michigan

Effective for all electric service
on and after January 3, 1991

Issued under the authority of M.P.S.C.
dated 12/20/90 in Case No. U-9654



RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule CD, Large Power Service or CD-1, Optional Large Power Time-of-Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1990. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule CD or CD-1, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

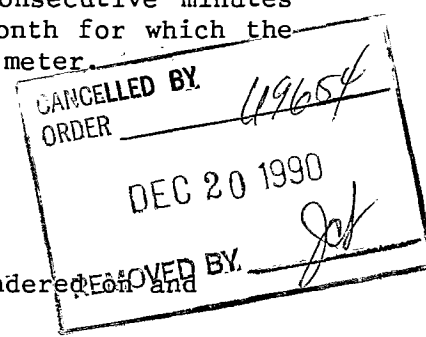
1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 10:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 10.71

Issued: May 4, 1990
Issued by: Robert McHenry
General Manager
Portland, Michigan



Effective for service rendered from and after May 3, 1990



Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule CD, Large Power Service or CD-1, Optional Large Power Time-of-Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1990. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule CD or CD-1, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

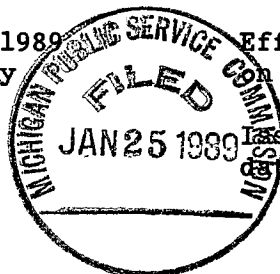
DEMAND DEFINITION

1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 10.71

ORDER 49519
 MAY 3 1990
 MOVED BY *Jeb*

Issued January 20, 1989 Effective for all electric service and after December 2, 1988
 by Robert W. Matheny General Manager
 Portland, Michigan Issued under the authority of M.P.S.C.
 and after December 1, 1988 in Case No. U-9011



RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

(Continued from Sheet No. 10.70)

2. Maximum Billing Demand - The Maximum Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

The Peak Period Billing Demand shall be used to calculate the monthly bill. The Maximum Billing Demand shall only be used to determine whether a customer qualifies for this rate.

INTERRUPTIBLE PROVISION

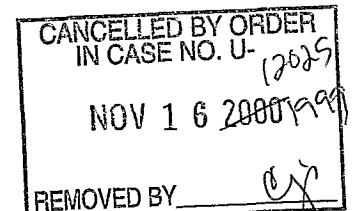
Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine's load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

If the customer chooses to avoid interruption, except in the case of interruptions caused by system emergencies, an additional billing demand charge of \$.20 per kilowatt per day will be billed during the interruption period. This charge shall be applied to the highest demand occurring each day of the interruption period.

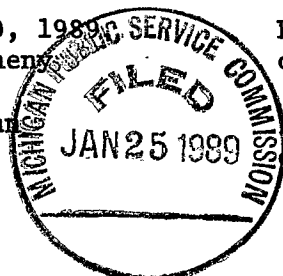
The customer shall be notified in advance, whenever possible, of the estimated duration of the interruption. Wolverine and/or Tri-County shall not be liable for any loss or damage caused by or resulting from any interruption of service under this rate.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Standard Rules and Regulations of the Cooperative.



Issued January 20, 1989
by Robert W. Matheny
General Manager
Portland, Michigan



Effective for all electric service
on and after December 2, 1988

Issued under the authority of M.P.S.C.
dated December 1, 1988 in Case No. U-9011

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for member-consumers meeting the following conditions:

Cooperative Owned Lights

1. Member-consumers must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ **\$7.77** per month
3. 100 Watt High Pressure Sodium @ **\$6.02** per month
4. 250 Watt High Pressure Sodium @ **\$12.43** per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

(Continued on Sheet No. 11.01)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed <u>RL</u>

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for member-consumers meeting the following conditions:

Cooperative Owned Lights

1. Member-consumers must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ **\$7.57** per month
3. 100 Watt High Pressure Sodium @ **\$5.90** per month
4. 250 Watt High Pressure Sodium @ **\$12.14** per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

(Continued on Sheet No. 11.01)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for member-consumers meeting the following conditions:

Cooperative Owned Lights

1. Member-consumers must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ \$7.41 per month
3. 100 Watt High Pressure Sodium @ \$5.81 per month
4. 250 Watt High Pressure Sodium @ \$11.91 per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

continued on Sheet No. 11.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ \$6.30/mo.
3. 100 Watt High Pressure Sodium @ \$6.00/mo.
4. 250 Watt High Pressure Sodium @ \$10.60/mo.

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own, or maintain lights.
2. Applicants must have in use a minimum of three lights.
- 3.* Unmetered 175 Watt Mercury Vapor Light @ \$5.64/mo.
4. Unmetered 100 Watt High Pressure Sodium @ \$4.35/mo.
5. Unmetered 250 Watt High Pressure Sodium @ \$7.95/mo.

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

CANCELLED BY ORDER
IN CASE NO. U- 12025
NOV 16 2000
REMOVED BY *Cji*

Issued: July 23, 1992
Issued by: Robert Mathew
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ \$5.65 monthly.
3. 100 Watt High Pressure Sodium @ \$5.45 monthly.
4. 250 Watt High Pressure Sodium @ \$9.55 monthly.

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own, or maintain lights.
2. Applicants must have in use a minimum of three lights.
- 3.* Unmetered 175 Watt Mercury Vapor Light @ \$5.05 monthly.
4. Unmetered 100 Watt High Pressure Sodium @ \$3.90 monthly.
5. Unmetered 250 Watt High Pressure Sodium @ \$7.15 monthly.

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

CANCELLED BY
ORDER 410060
JUL 10 1992
REMOVED BY [Signature]

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 15 1990

Issued: May 4, 1990
Issued by: Robert M. Wheny
General Manager
Portland, Michigan

Effective for service rendered on and after May 3, 1990
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three lights.
- 2.* 175 Watt Mercury Vapor Light @ \$4.60 monthly.
3. 100 Watt High Pressure Sodium @ \$4.40 monthly.
4. 250 Watt High Pressure Sodium @ \$7.85 monthly.

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own, or maintain lights.
2. Applicants must have in use a minimum of three lights.
- 3.* Unmetered 175 Watt Mercury Vapor Light @ \$4.00 monthly.
4. Unmetered 100 Watt High Pressure Sodium @ \$2.85 monthly.
5. Unmetered 250 Watt High Pressure Sodium @ \$5.45 monthly.

*This service closed to new accounts.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
175W MV	67
100W HPS	38
250W HPS	96

ORDER 49519
MAY 3 1990
REMOVED BY [Signature]

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after February 10, 1987



Issued under authority of the M.P.S.C.
dated February 10, 1987
in Case No. U-8499

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three (3) lights.
2. * 175 Watt Mercury Vapor Light @ \$5.40 monthly.
3. 100 Watt High Pressure Sodium @ \$4.85 monthly.
4. 250 Watt High Pressure Sodium @ \$9.00 monthly.

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own, or maintain lights.
2. Applicant must have a minimum of three (3) lights.
3. * Unmetered 175 Watt Mercury Vapor Light @ \$4.80 monthly.
4. Unmetered 100 Watt High Pressure Sodium @ \$3.30 monthly.
5. Unmetered 250 Watt High Pressure Sodium @ \$6.60 monthly.

* This service closed to new accounts.

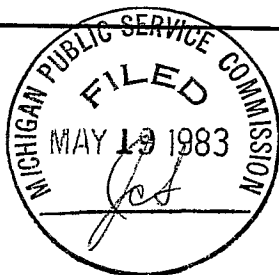
Terms of Payment

- A. The above rates are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.

continued to Sheet No. 11.01

CANCELLED BY. ORDER	U-8499
FEB 10 1987	
REMOVED BY.	HP

Issued April 1, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after February 1, 1983.

Issued under the authority of M.P.S.C.
dated January 31, 1983 in Case No. U-7304

SCHEDULE SL

STREET LIGHTING SERVICE

Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three (3) lights.
2. * 175 Watt Mercury Vapor Light @ \$5.00 monthly
3. 100 Watt High Pressure Sodium @ \$4.40 monthly
4. 250 Watt High Pressure Sodium @ \$8.20 monthly

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own or maintain lights.
2. Applicant must have a minimum of three (3) lights.
3. * Unmetered 175 Watt Mercury Vapor Light @ \$4.36 monthly
4. Unmetered 100 Watt High Pressure Sodium @ \$3.00 monthly
5. Unmetered 250 Watt High Pressure Sodium @ \$6.00 monthly

* NOTE-This service closed to new accounts.

Terms of Payment

- A. The above rates are net. A one (1) time late payment charge of two percent (2%) of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the twenty-third of the month in which the bill is rendered.
- C. Annual bills are due and payable thirty (30) days from the date the bill is rendered.

CANCELLED BY
ORDER 67304
JAN 31 1983
REMOVED BY [Signature]

continued to Sheet No. 11.01

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

SCHEDULE SL

STREET LIGHTING SERVICE

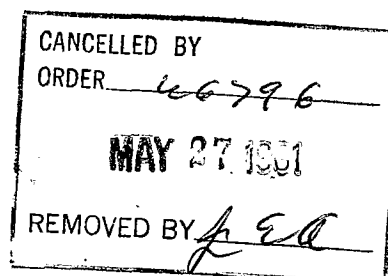
Street Lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

1. Applicants must have in use a minimum of three (3) lights.
2. Applicants requiring 175 watt mercury vapor lights must sign an agreement to pay \$3.66 plus tax per month per light. (Minimum per year for three (3) lights will be \$131.76 plus tax.)
3. Applicants requiring 400 watt mercury vapor lights must sign an agreement to pay \$7.30 plus tax per month per light. (Minimum per year for three (3) lights will be \$262.80 plus tax.)

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own or maintain lights.
2. Applicant must have a minimum of three (3) lights.
3. The flat rate monthly charge for unmetered 175 watt mercury vapor lights will be \$1.89 plus tax per light per month. (Minimum per year for three (3) lights will be \$68.04 plus tax.)
4. Applicants requiring 400 watt mercury vapor lights will pay \$3.77 plus tax per month per light. (Minimum per year for three (3) lights will be \$135.72 plus tax.)



Issued: October 31, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after October 23, 1978.

Issued under authority of Case No. U-5866 of Michigan Public Service
Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE SL

STREET LIGHTING SERVICE

<p>CANCELLED BY ORDER <u>U-5866</u></p> <p>NOV 08 1978</p> <p>REMOVED BY <u>JMS</u></p>

Street lighting is available through the Cooperative for applicants meeting the following conditions:

Cooperative Owned Lights

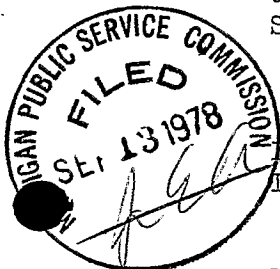
1. Applicants must have in use a minimum of three (3) lights.
2. Applicants requiring 175 watt mercury vapor lights must sign an agreement to pay \$3.66 plus tax per month per light. (Minimum per year for three (3) lights will be \$131.76 plus tax.)
3. Applicants requiring 400 watt mercury vapor lights must sign an agreement to pay \$7.30 plus tax per month per light. (Minimum per year for three (3) lights will be \$262.80 plus tax.)

Customer Owned Lights

1. Applicable only where the Cooperative does not install, own or maintain lights.
2. Applicant must have a minimum of three (3) lights.
3. The flat rate monthly charge for unmetered 175 watt mercury vapor lights will be \$1.89 plus tax per light per month. (Minimum per year for three (3) lights will be \$68.04 plus tax.)
4. Applicants requiring 400 watt mercury vapor lights will pay \$3.77 plus tax per month per light. (Minimum per year for three (3) lights will be \$135.72 plus tax.)

Purchased Power Cost Adjustment

The amount calculated at the above rate is subject to increase or decrease under provisions of the Cooperative's Purchased Power Cost Adjustment Schedule "R".



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission, Dated May 8, 1978.

SCHEDULE SL

STREET LIGHTING SERVICE

(continued)

Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER
IN CASE NO. U-12025
NOV 16 2000
REMOVED BY *cy*

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan

Effective for all electric bills rendered on and
after November 25, 1997

Issued under the authority of M.P.S.C. dated
November 25, 1997 in Case No. U-11500



SCHEDULE SL

STREET LIGHTING SERVICE
(Continued)

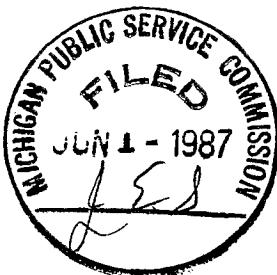
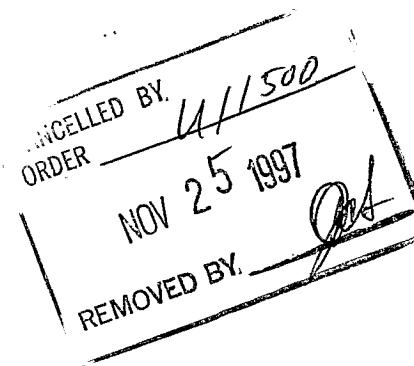
Terms of Payment

- A. The above rates are net. A one-time late payment charge of two percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable 30 days from the date the bill is rendered.

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499



MPSC No. 2 Electric
Tri-County Elec. Coop.

Second Revised Sheet No. 11.01
Cancels First Revised Sheet No. 11.01

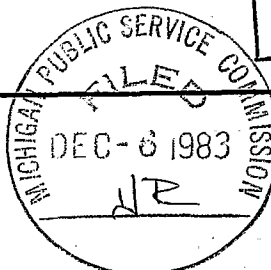
SCHEDULE SL
STREET LIGHTING SERVICE
(continued from Sheet No. 11.00)

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 12.00 and 12.01.

CANCELLED BY
ORDER U-8499
FEB 10 1987
REMOVED BY HP

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SCHEDULE SL

STREET LIGHTING SERVICE (continued)

Terms of Payment (continued)

D. The annual prepayment shall be the larger of the minimum billing or one-half($\frac{1}{2}$) of the previous year's billing.

Estimated Billings

Monthly bills may be estimated for a period of not to exceed three (3) consecutive months.

CANCELLED BY ORDER	U-7522
AUG - 2 1983	
REMOVED BY	JR

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

M.P.S.C. No. 2

SCHEDULE SL

STREET LIGHTING SERVICE (continued)

Terms of Payment

- A. Monthly: Monthly bills are due and payable on or before the 23rd of the month in which the bill is rendered.
- B. Annually: Annual bills are due and payable 30 days from the date the bill is rendered.
- C. Annual Prepayment: The annual prepayment shall be the larger of the minimum billing or one-half ($\frac{1}{2}$) of the previous year's billing.

Estimated Billings:

Monthly bills may be estimated for a period of not to exceed three consecutive months.

CANCELLED BY
 ORDER 46796
 MAY 27 1981
 REMOVED BY Jea



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978

Issued under authority of Case No. U-5715 of Michigan Public Service Commission,
 Dated May 8, 1978.

Tri-County Electric Cooperative
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission consist of 0.0109 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Tri-County Electric Cooperative's ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

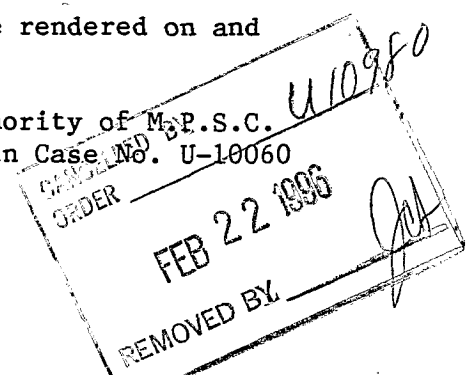
Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992



Issued under the authority of M.P.S.C. U-10980
dated July 10, 1992 in Case No. U-10060



Tri-County Electric Cooperative
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

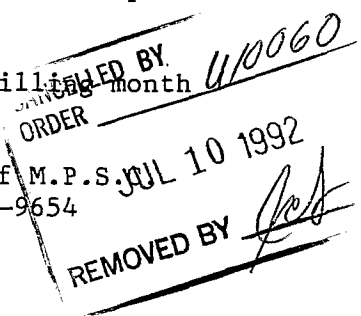
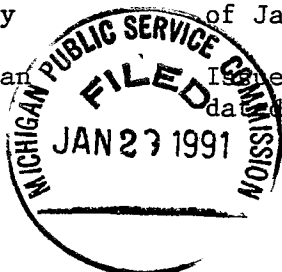
The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission consist of 0.0111 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Tri-County Electric Cooperative's ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued January 11, 1991
By Robert Matheny
General Manager
Portland, Michigan

Effective on and after the billing month of January 3, 1991

Issued under the authority of M.P.S. dated 12/20/90 in Case No. U-9654



Tri-County Electric Cooperative
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with hearing procedures adopted by the Michigan Public Service Commission consist of 0.0111 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Tri-County Electric Cooperative's ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the most of power supply.

CANCELLED BY 49654
ORDER
DEC 20 1990
REMOVED BY act

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 13 1990
MORNING

Issued: May 4, 1990
Issued by: Robert M. Wheny
General Manager
Portland, Michigan

Effective for service rendered on and after May 3, 1990
Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

Tri-County Electric Cooperative
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

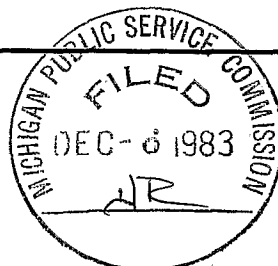
"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission consist of 0.0111 mills per kilowatthour for each full .01 mills per KWh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Tri-County Electric Cooperative's ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

ORDER
49519
MAY 3 1990
REMOVED BY *Jct*

SCHEDULE R

PURCHASED POWER COST ADJUSTMENT CLAUSE

Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0111 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two (2) preceding months, above or below a cost base of 59.95 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two (2) months for purchased power divided by the total KWH purchased in those two (2) months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two (2) billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Annual and Seasonal Accounts

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for the monthly accounts. This adjustment shall be applied to all KWH's for the period covered by billings under annual rate schedules.

CANCELLED BY
ORDER U-7522

AUG - 2 1983

REMOVED BY JR

Issued October 16 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for billing rendered on and after November 1 1981. Issued under authority of Michigan Public Service Commission dated October 13 1981 in Case No. U-6947

SCHEDULE R

PURCHASED POWER COST ADJUSTMENT CLAUSE

Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0111 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two (2) preceding months, above or below a cost base of 53.64 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two (2) months for purchased power divided by the total KWH purchased in those two (2) months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two (2) billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Annual and Seasonal Accounts

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for the monthly accounts. This adjustment shall be applied to all KWH's for the period covered by billings under annual rate schedules.

CANCELLED BY
ORDER U6947
OCT 13 1981
REMOVED BY JEA

Issued June 4, 1981 by
Vernor Smith, Manager
Portland Michigan



Effective for service rendered on and after May 28, 1981. Issued under authority of the Michigan Public Service Commission dated May 27, 1981 in Case No. U-6796

Tri-County Electric Cooperative
M.P.S.C. No. 2

First Revised Sheet No. 12.00
Cancels Original Sheet No. 12.00

SCHEDULE R

PURCHASED POWER COST ADJUSTMENT CLAUSE

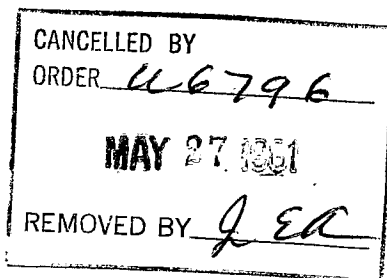
Monthly accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0111 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 37.41 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two months for purchased power divided by the total KWH purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Annual and Seasonal Accounts

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for the monthly accounts. This adjustment shall be applied to all KWHs for the period covered by billings under annual rate schedules.



Issued: October 31, 1978
Issued By: Vernor Smith
Manager

Effective for service rendered
on and after October 23, 1978.

Issued under authority of Case No. U5866 of Michigan Public Service
Commission, dated October 23, 1978.

M.P.S.C. No. 2

SCHEDULE RPURCHASED POWER COST ADJUSTMENT

CANCELLED BY ORDER <u>U-5866</u>
NOV 8 1978
REMOVED BY <u>NMS</u>

1. Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0111 mills per kwh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 35.32 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its Power Supplier, the Cooperative will make a suitable refund to its retail members.

2. Annual Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0111 mills per kwh for each full 0.01 mill increase or decrease in the average cost of purchased power in the period covered by billings under annual rate schedules, above or below a base cost of 35.32 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The average cost of purchased power per kwh shall be equal to the arithmetic average of the monthly purchased power cost per kwh for the period covered by billings under annual rate schedules.

In the event that the Cooperative receives a refund from its Power Supplier, the Cooperative will make a suitable refund to its retail members.



Issued: May 8, 1978
 Issued By: Vernor Smith
 Manager

Effective for bills rendered on
 and after May 8, 1978

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393		
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

Issued: **July 15, 2008**
by Mark Kappler
Portland, Michigan

CANCELLED BY ORDER	U-15413
REMOVED BY	RL
DATE	08-15-08

Michigan Public Service Commission
July 15, 2008
Filed <u>RL</u>

Effective for bills rendered for the 2008 PSCR Plan Year
Issued under the authority of MPSC Order dated 4/1/08 in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393		
2008	September	\$0.01393		
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

Issued: June 27, 2008
by Mark Kappler
Portland, Michigan

CANCELLED BY ORDER	U-15413
REMOVED BY	NAP
DATE	07-15-08

Michigan Public Service Commission
June 27, 2008
Filed <u>RL</u>

Effective for bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of MPSC Order dated
4/1/08 in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393		
2008	August	\$0.01393		
2008	September	\$0.01393		
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

Issued: **May 15, 2008**
by Mark Kappler
Portland, Michigan

CANCELLED BY ORDER <u>U-15413</u>
REMOVED BY <u>NAP</u>
DATE <u>06-27-08</u>

Michigan Public Service Commission
May 15, 2008
Filed <u>RL</u>

Effective for bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of MPSC Order dated
4/1/08 in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393		
2008	July	\$0.01393		
2008	August	\$0.01393		
2008	September	\$0.01393		
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

Issued: **April 14, 2008**
by Mark Kappler
Portland, Michigan

CANCELLED BY ORDER <u>U-15413</u>
REMOVED BY <u>NAP</u>
DATE <u>05-15-08</u>

Michigan Public Service Commission
April 14, 2008
Filed <u></u>

Effective for bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of MPSC **Order dated
4/1/08** in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393		
2008	June	\$0.01393		
2008	July	\$0.01393		
2008	August	\$0.01393		
2008	September	\$0.01393		
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

CANCELLED BY ORDER <u>U-15413</u> REMOVED BY <u>RL</u> DATE <u>04-14-08</u>

Issued: **March 20, 2008**
by **Mark Kappler**
Portland, Michigan

Michigan Public Service Commission March 20, 2008 Filed <u>RL</u>

Effective for bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and MPSC in Case No. U-15413.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393	\$0.01393
2008	February	\$0.01393	\$0.01393
2008	March	\$0.01393	\$0.01393
2008	April	\$0.01393	
2008	May	\$0.01393	
2008	June	\$0.01393	
2008	July	\$0.01393	
2008	August	\$0.01393	
2008	September	\$0.01393	
2008	October	\$0.01393	
2008	November	\$0.01393	
2008	December	\$0.01393	

CANCELLED BY _____ ORDER <u>U-15413</u> REMOVED BY <u>NAP</u> DATE <u>03-20-08</u>
--

Issued: **February 19, 2008**
 by Scott Braeger
 Portland, Michigan

Michigan Public Service Commission February 21, 2008 Filed <u>RJ</u>
--

Effective for bills rendered for
 the 2008 PSCR Plan Year
 Issued under the authority of 1982 PA 304, Section
 6j(9) and MPSC in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393	\$0.01393
2008	February	\$0.01393	\$0.01393
2008	March	\$0.01393	
2008	April	\$0.01393	
2008	May	\$0.01393	
2008	June	\$0.01393	
2008	July	\$0.01393	
2008	August	\$0.01393	
2008	September	\$0.01393	
2008	October	\$0.01393	
2008	November	\$0.01393	
2008	December	\$0.01393	

CANCELLED BY _____ ORDER <u>U-15413</u>
REMOVED BY <u>NAP</u>
DATE <u>02-21-08</u>

Issued: **February 1, 2008**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission February 4, 2008 Filed _____ 
--

Effective for bills rendered for
the 2008 PSCR Plan Year

Issued under the authority of 1982 PA 304, Section
6j(9) and MPSC in Case No. U-15413.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2008**, the Power Supply Cost Recovery Factor is **\$0.01393** per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2008**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393	\$0.01393
2008	February	\$0.01393	
2008	March	\$0.01393	
2008	April	\$0.01393	
2008	May	\$0.01393	
2008	June	\$0.01393	
2008	July	\$0.01393	
2008	August	\$0.01393	
2008	September	\$0.01393	
2008	October	\$0.01393	
2008	November	\$0.01393	
2008	December	\$0.01393	

CANCELLED BY _____ ORDER <u>U-15413</u> REMOVED BY <u>RL</u> DATE <u>02-04-08</u>

Issued: **December 14, 2007**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission December 18, 2007 Filed <u>RL</u>
--

Effective for **bills** rendered for
the **2008 PSCR Plan Year**
Issued under the authority of **1982 PA 304, Section
6j(9) and MPSC** in Case No. **U-15413**.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh. Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)	2006 PSCR Recon <u>Credit</u> (per kW)
2007	January	\$0.00957	\$0.00957	
2007	February	\$0.00957	\$0.00957	
2007	March	\$0.00957	\$0.00957	
2007	April	\$0.00957	\$0.00957	
2007	May	\$0.00957	\$0.00957	
2007	June	\$0.00957	\$0.00957	
2007	July	\$0.00957	\$0.00957	
2007	August	\$0.00957	\$0. 00561	(\$0.00396)
2007	September	\$0.00957	\$0. 00561	(\$0.00396)
2007	October	\$0.00957	\$0. 00561	(\$0.00396)
2007	November	\$0.00957	\$0. 00561	(\$0.00396)
2007	December	\$0.00957	\$0. 00561	(\$0.00396)

CANCELLED BY ORDER <u>U-15413</u>
REMOVED BY <u>NAP</u>
DATE <u>12-18-07</u>

Michigan Public Service Commission
July 23, 2007
Filed <u></u>

Issued: **July 20, 2007**
by Scott Braeger
Portland, Michigan

Effective for service rendered on and after
July 6, 2007
Issued under the authority of MPSC Order
dated July 5, 2007 in Case No. U-14710-R

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than **4** months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00957
2007	May	\$0.00957	\$0.00957
2007	June	\$0.00957	\$0.00957
2007	July	\$0.00957	\$0.00957
2007	August	\$0.00957	\$0.00957
2007	September		
2007	October		
2007	November		
2007	December		

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-23-07</u>

Issued: **July 12, 2007**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
July 12, 2007
Filed <u>RL</u>

Effective for service rendered on and after
July 6, 2007
Issued under the authority of MPSC Order
dated **July 5, 2007** in Case No. **U-14710-R**

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00957
2007	May	\$0.00957	\$0.00957
2007	June	\$0.00957	\$0.00957
2007	July	\$0.00957	\$0.00957
2007	August		
2007	September		
2007	October		
2007	November		
2007	December		

Michigan Public Service
 Commission
June 18, 2007
 Filed RJ

Issued: **June 15, 2007**
 by Scott Braeger
 Portland, Michigan

CANCELLED
 BY _____
 ORDER U-14710-R
 REMOVED BY NAP
 DATE 07-12-07

Effective for bills rendered for
 the 2007 PSCR Plan Year
 Issued under the authority of MPSC Order
 dated March 21, 2007 in Case No. U-15064

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	<u>2007 Plan Year (per kWh)</u>	<u>*Prior Years Over/Under Recovery (per kWh)</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	May	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	June	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	July	\$0.00957	\$0.00000		
2007	August	\$0.00957	\$0.00000		
2007	September	\$0.00957	\$0.00000		
2007	October	\$0.00957	\$0.00000		
2007	November	\$0.00957	\$0.00000		
2007	December	\$0.00957	\$0.00000		

Issued: **May 15, 2007**
by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER	U-15064
REMOVED BY	NAP
DATE	06-19-07

Michigan Public Service Commission
May 17, 2007
Filed <u>RT</u>

Effective for bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of MPSC Order
dated March 21, 2007 in Case No. U-15064

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	<u>2007 Plan Year (per kWh)</u>	<u>*Prior Years Over/Under Recovery (per kWh)</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	May	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	June	\$0.00957	\$0.00000		
2007	July	\$0.00957	\$0.00000		
2007	August	\$0.00957	\$0.00000		
2007	September	\$0.00957	\$0.00000		
2007	October	\$0.00957	\$0.00000		
2007	November	\$0.00957	\$0.00000		
2007	December	\$0.00957	\$0.00000		

Michigan Public Service
 Commission

April 18, 2007

Filed RJ

Issued: **April 17, 2007**
 by Scott Braeger
 Portland, Michigan

CANCELLED
 BY _____
 ORDER U-15064

REMOVED BY NAP

DATE 05-17-07

Effective for bills rendered for
 the 2007 PSCR Plan Year
 Issued under the authority of MPSC **Order**
dated March 21, 2007 in Case No. U-15064

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	May	\$0.00957	\$0.00000		
2007	June	\$0.00957	\$0.00000		
2007	July	\$0.00957	\$0.00000		
2007	August	\$0.00957	\$0.00000		
2007	September	\$0.00957	\$0.00000		
2007	October	\$0.00957	\$0.00000		
2007	November	\$0.00957	\$0.00000		
2007	December	\$0.00957	\$0.00000		

Michigan Public Service
Commission
March 23, 2007
Filed RJ

Issued: **March 19, 2007**
by Scott Braeger
Portland, Michigan

CANCELLED
BY ORDER U-15064
REMOVED BY NAP
DATE 04-18-07

Effective for bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and MPSC in Case No. U-15064.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	<u>2007 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2007 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2007	January	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	February	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	March	\$0.00957	\$0.00000	\$0.00957	\$0.00957
2007	April	\$0.00957	\$0.00000		
2007	May	\$0.00957	\$0.00000		
2007	June	\$0.00957	\$0.00000		
2007	July	\$0.00957	\$0.00000		
2007	August	\$0.00957	\$0.00000		
2007	September	\$0.00957	\$0.00000		
2007	October	\$0.00957	\$0.00000		
2007	November	\$0.00957	\$0.00000		
2007	December	\$0.00957	\$0.00000		

Issued: **February 26, 2007**
 by Scott Braeger
 Portland, Michigan

Michigan Public Service
 Commission
March 1, 2007
 Filed 

Effective for bills rendered for
 the 2007 PSCR Plan Year

Issued under the authority of 1982 PA 304, Section
 6j(9) and MPSC in Case No. U-15064.

CANCELLED BY ORDER <u>U-15064</u>
REMOVED BY <u>NAP</u>
DATE <u>03-23-07</u>

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 07	\$0.00957	\$0.00957
Feb 07	\$0.00957	\$0.00957
Mar 07	\$0.00957	
Apr 07	\$0.00957	
May 07	\$0.00957	
Jun 07	\$0.00957	
Jul 07	\$0.00957	
Aug 07	\$0.00957	
Sep 07	\$0.00957	
Oct 07	\$0.00957	
Nov 07	\$0.00957	
Dec 07	\$0.00957	

Michigan Public Service
Commission
January 17, 2007
Filed RL

CANCELLED
BY
ORDER U-15064, U-14710
REMOVED BY RL
DATE 03-01-07

Issued: **January 16, 2007**
by Scott Braeger
Portland, Michigan

Effective for bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and MPSC in Case No. U-15064.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2007**, the Power Supply Cost Recovery Factor is **\$0.00957** per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2007**.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 07	\$0.00957	\$0.00957
Feb 07	\$0.00957	
Mar 07	\$0.00957	
Apr 07	\$0.00957	
May 07	\$0.00957	
Jun 07	\$0.00957	
Jul 07	\$0.00957	
Aug 07	\$0.00957	
Sep 07	\$0.00957	
Oct 07	\$0.00957	
Nov 07	\$0.00957	
Dec 07	\$0.00957	

Michigan Public Service Commission December 21, 2006 Filed <u>PJ</u>

CANCELLED BY ORDER <u>U-15064</u> REMOVED BY <u>NAP</u> DATE <u>01-17-07</u>
--

Issued: **December 19, 2006**
 by Scott Braeger
 Portland, Michigan

Effective for bills rendered for
 the **2007** PSCR Plan Year
 Issued under the authority of **1982 PA 304, Section
 6j(9) and MPSC** in Case No. **U-15064**.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	October	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	November	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	December	\$0.00850	\$0.00309	\$0.01159	\$0.01159

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission
November 17, 2006
Filed PJ

Issued: **November 13, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED
BY ORDER U-15064
REMOVED BY NAP
DATE 12-21-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	October	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	November	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission
October 20, 2006
Filed PJ

Issued: **October 12, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED
BY ORDER U-14710
REMOVED BY NAP
DATE 11-17-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	October	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission

September 19, 2006

Filed PJ

Issued: **September 15, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED BY ORDER	U-14710
REMOVED BY	NAP
DATE	10-20-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	October	\$0.00850	\$0.00309	\$0.01159	
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission
August 25, 2006
Filed PJ

Issued: **August 23, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED BY ORDER	U-14710
REMOVED BY	NAP
DATE	09-19-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	
2006	October	\$0.00850	\$0.00309	\$0.01159	
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission
July 24, 2006
Filed RL

Issued: **July 21, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED BY ORDER	U-14710
REMOVED BY	NAP
DATE	08-29-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	
2006	September	\$0.00850	\$0.00309	\$0.01159	
2006	October	\$0.00850	\$0.00309	\$0.01159	
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission

June 20, 2006
Filed PJ

CANCELLED
BY ORDER U-14710

REMOVED BY RL
DATE 07-24-06

Issued: **June 15, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **four (4)** months ending **April 2006**, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	
2006	August	\$0.00850	\$0.00309	\$0.01159	
2006	September	\$0.00850	\$0.00309	\$0.01159	
2006	October	\$0.00850	\$0.00309	\$0.01159	
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Michigan Public Service
Commission
May 15, 2006
Filed PJ

Issued: **May 15, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710.

CANCELLED
BY ORDER U-14710
REMOVED BY NAP
DATE 06-20-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **four (4)** months ending **April 2006**, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	
2006	July	\$0.00850	\$0.00309	\$0.01159	
2006	August	\$0.00850	\$0.00309	\$0.01159	
2006	September	\$0.00850	\$0.00309	\$0.01159	
2006	October	\$0.00850	\$0.00309	\$0.01159	
2006	November	\$0.00850	\$0.00309	\$0.01159	
2006	December	\$0.00850	\$0.00309	\$0.01159	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **May 3, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered for
2006 PSCR Plan Year
Issued under the authority of **M.P.S.C. order dated April 25, 2006** in Case No. U-14710.

Michigan Public Service
Commission
May 3, 2006
Filed PJ

CANCELLED
BY ORDER U-14710
REMOVED BY NAP
DATE 05-16-06

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve** months ending **December 2006**, the Power Supply Cost Recovery Factor is **\$0.00667** per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2006**.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

Michigan Public Service
Commission
March 27, 2006
Filed PJ

CANCELLED
BY ORDER U-14710
REMOVED BY PJ
DATE 05-03-06

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **March 27, 2006**
by Scott Braeger
Portland, Michigan

Effective for electric bills rendered on and after
2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve** months ending **December 2006**, the Power Supply Cost Recovery Factor is **\$0.00667** per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2006**.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April				
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

CANCELLED
 BY ORDER _____ U-14710
 REMOVED BY _____ PJ
 DATE _____ 03-27-06

Michigan Public Service
 Commission
February 23, 2006
 Filed _____ PJ

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **February 17, 2006**
 by Scott Braeger
 Portland, Michigan

Effective for electric bills rendered on and after
2006 PSCR Plan Year
 Issued under the **authority of 1982 PA 304, Section 6j(9) and Michigan Public Service Commission in Case No. U-14710.**

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **ten** months ending **October** 2005, the Power Supply Cost Recovery Factor is \$0.00088 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

For the two months ending December 2005, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2005.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.00088	\$0.00088
Feb 05	\$0.00088	\$0.00088
Mar 05	\$0.00088	\$0.00088
Apr 05	\$0.00088	\$0.00088
May 05	\$0.00088	\$0.00088
Jun 05	\$0.00088	\$0.00088
Jul 05	\$0.00088	\$0.00088
Aug 05	\$0.00088	\$0.00088
Sep 05	\$0.00088	\$0.00088
Oct 05	\$0.00088	\$0.00088
Nov 05	\$0.00000	\$0.00000
Dec 05	\$0.00000	\$0.00000

CANCELLED BY ORDER <u>U-14710</u> REMOVED BY <u>PJ</u> DATE <u>02-23-06</u>

Issued: **December 15, 2005**

by Scott Braeger
 Portland, Michigan

Michigan Public Service Commission December 15, 2005 Filed <u> </u>
--

Effective for electric bills rendered on and after the November 2005 billing month

Issued under the authority of M.P.S.C. order dated October 18, 2005 in Case No. U-14500.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **ten** months ending **October** 2005, the Power Supply Cost Recovery Factor is \$0.00088 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

For the two months ending December 2005, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2005.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.00088	\$0.00088
Feb 05	\$0.00088	\$0.00088
Mar 05	\$0.00088	\$0.00088
Apr 05	\$0.00088	\$0.00088
May 05	\$0.00088	\$0.00088
Jun 05	\$0.00088	\$0.00088
Jul 05	\$0.00088	\$0.00088
Aug 05	\$0.00088	\$0.00088
Sep 05	\$0.00088	\$0.00088
Oct 05	\$0.00088	\$0.00088
Nov 05	\$0.00000	
Dec 05	\$0.00000	

CANCELLED BY ORDER <u>U-14500</u>
REMOVED BY <u>RL</u>
DATE <u>12-15-05</u>

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
 by Scott Braeger
 Portland, Michigan

Effective for electric bills rendered on and after
the November 2005 billing month
 Issued under the authority of M.P.S.C. order
 dated **October 18, 2005** in Case No. **U-14500**.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2005, the Power Supply Cost Recovery Factor is \$0.00088 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2005.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.00088	\$0.00088
Feb 05	\$0.00088	\$0.00088
Mar 05	\$0.00088	\$0.00088
Apr 05	\$0.00088	\$0.00088
May 05	\$0.00088	\$0.00088
Jun 05	\$0.00088	\$0.00088
Jul 05	\$0.00088	\$0.00088
Aug 05	\$0.00088	\$0.00088
Sep 05	\$0.00088	
Oct 05	\$0.00088	
Nov 05	\$0.00088	
Dec 05	\$0.00088	

CANCELLED
 BY ORDER U-14500
 REMOVED BY PJ
 DATE 11-09-05

Michigan Public Service
 Commission

June 8, 2005

Filed AL

Issued: **June 6, 2005**
 by Scott Braeger
 Portland, Michigan

Effective for bills rendered for
 the 2005 PSCR Plan Year
 Issued under the authority of M.P.S.C. order
 dated April 28, 2005 in Case No. U-14270.

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2005, the Power Supply Cost Recovery Factor is \$0.00088 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2005.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.00088	\$0.00088
Feb 05	\$0.00088	\$0.00088
Mar 05	\$0.00088	\$0.00088
Apr 05	\$0.00088	\$0.00088
May 05	\$0.00088	\$0.00088
Jun 05	\$0.00088	
Jul 05	\$0.00088	
Aug 05	\$0.00088	
Sep 05	\$0.00088	
Oct 05	\$0.00088	
Nov 05	\$0.00088	
Dec 05	\$0.00088	

CANCELLED
 BY
 ORDER U-14270

REMOVED BY RL

DATE 06-08-05

Michigan Public Service
 Commission

May 10, 2005

Filed RL

Issued: **May 9, 2005**
 by Scott Braeger
 Portland, Michigan

Effective for bills rendered for
 the **2005 PSCR Plan Year**
 Issued under the authority of M.P.S.C. order
dated April 28, 2005 in Case No. U-14270.

Power Supply Cost Recovery Clause
(Continued)

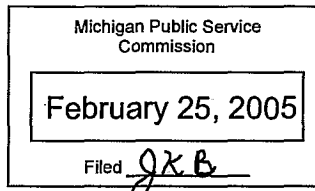
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2005**, the Power Supply Cost Recovery Factor is **\$0.00088** per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2005**.

<u>Month</u>	<u>Applied Factor</u>
Jan 05	\$0.00088
Feb 05	\$0.00088
Mar 05	
Apr 05	
May 05	
Jun 05	
Jul 05	
Aug 05	
Sep 05	
Oct 05	
Nov 05	
Dec 05	



CANCELLED BY ORDER <u>U-14270</u>
REMOVED BY <u>RL</u>
DATE <u>05-10-05</u>

Issued: **February 21, , 2005**
by Scott Braeger
Portland, Michigan

Effective for bills rendered on and after
the **January 2005** billing month
Issued under the authority of M.P.S.C.
and 1982 PA 304 for implementing in
Case No. U-14270.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2004, the Power Supply Cost Recovery Factor is \$0.00121 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2004.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factors</u>	<u>2003 PSCR Recon Credit</u>
Jan 04	\$0.00121	\$0.00121	
Feb 04	\$0.00121	\$0.00121	
Mar 04	\$0.00121	\$0.00121	
Apr 04	\$0.00121	\$0.00121	
May 04	\$0.00121	\$0.00121	
Jun 04	\$0.00121	\$0.00000	
Jul 04	\$0.00121	\$0.00000	
Aug 04	\$0.00121	\$0.00000	
Sep 04	\$0.00121	\$0.00000	
Oct 04	\$0.00121	\$0.00000	
Nov 04	\$0.00121	\$0.00000	
Dec 04	\$0.00121	\$0.00000	(\$0.0014978)

CANCELLED BY
ORDER 11-14270
REMOVED BY JKB
DATE 2-25-05

Michigan Public Service
Commission
January 24, 2005
Filed JKB

Issued: **January 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for bills rendered on and after
the December 2004 billing month
Issued under the authority of MPSC
Dated January 8, 1985 in Case No. U-7522-R

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve (12)** month period ending **December 2004**, the Power Supply Cost Recovery Factor is **\$0.00121** per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2004.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factors</u>
Jan 04	\$0.00121	\$0.00121
Feb 04	\$0.00121	\$0.00121
Mar 04	\$0.00121	\$0.00121
Apr 04	\$0.00121	\$0.00121
May 04	\$0.00121	\$0.00121
Jun 04	\$0.00121	\$0.00000
Jul 04	\$0.00121	
Aug 04	\$0.00121	
Sep 04	\$0.00121	
Oct 04	\$0.00121	
Nov 04	\$0.00121	
Dec 04	\$0.00121	

CANCELLED BY *Early PSCR Refund*
ORDER *U-7522-R*
REMOVED BY *JKB*
DATE *1-24-05*

Issued: **June 3, 2004**
 by Scott Braeger
 Portland, Michigan

MICHIGAN PUBLIC
 SERVICE COMMISSION

JUN 11 2004

FILED *JKB*

Effective for service rendered on and after
March 17, 2004
 Issued under authority of M.P.S.C.
 on **March 16, 2004** in Case No. U-13913

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve (12)** month period ending **December 2004**, the Power Supply Cost Recovery Factor is **\$0.00121** per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2004.

<u>Month</u>	<u>Authorized Factor</u>
Jan 04	\$0.00121
Feb 04	\$0.00121
Mar 04	\$0.00121
Apr 04	\$0.00121
May 04	\$0.00121
Jun 04	\$0.00121
Jul 04	\$0.00121
Aug 04	\$0.00121
Sep 04	\$0.00121
Oct 04	\$0.00121
Nov 04	\$0.00121
Dec 04	\$0.00121

CANCELLED BY ORDER <u>U-13913</u>
REMOVED BY <u>JKB</u>
DATE <u>6-11-04</u>

Issued: **April 15, 2004**
 by Scott Braeger
 Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION APR 26 2004 FILED <u>JKB</u>
--

Effective for service rendered on and after
March 17, 2004
 Issued under authority of M.P.S.C.
 on **March 16, 2004** in Case No. U-13913

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **six (6)** month period ending **June 2003**, the Power Supply Cost Recovery Factor is **\$0.00012** per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

For the six (6) month period ending December 2003, the Power Supply Cost Recovery Factor is \$0.00201 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2003.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factors</u>
Jan 03	\$0.00012	\$0.00012
Feb 03	\$0.00012	\$0.00012
Mar 03	\$0.00012	\$0.00012
Apr 03	\$0.00012	\$0.00012
May 03	\$0.00012	\$0.00012
Jun 03	\$0.00012	\$0.00012
Jul 03	\$0.00201	
Aug 03	\$0.00201	
Sep 03	\$0.00201	
Oct 03	\$0.00201	
Nov 03	\$0.00201	
Dec 03	\$0.00201	

CANCELLED BY
 ORDER U-13913
 REMOVED BY JKB
 DATE 4-26-04

Issued: **June 30, 2003**
 by Scott Braeger
 Portland, Michigan

MICHIGAN PUBLIC
 SERVICE COMMISSION
SEP 30 2003
 FILED *PMP*

Effective for service rendered on and after
January 1, 2003
 Issued under authority of M.P.S.C.
 on 6/27/03 in Case No. U-13562

Power Supply Cost Recovery Clause
 Continued

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve 12 month period ending December 2002, the Power Supply Cost Recovery Factor is \$0.00161 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2002 .

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2001 PSCR Recon Credit</u>
Jan 02	\$0.00161	\$0.00161	
Feb 02	\$0.00161	\$0.00161	
Mar 02	\$0.00161	\$0.00161	
Apr 02	\$0.00161	\$0.00161	
May 02	\$0.00161	\$0.00161	
Jun 02	\$0.00161	\$0.00161	
Jul 02	\$0.00161	\$0.00161	
Aug 02	\$0.00161	\$0.00161	
Sep 02	\$0.00161	\$0.00161	
Oct 02	\$0.00161		
Nov 02	\$0.00161		
Dec 02	\$0.00161		

CANCELLED BY
 ORDER U-13562 6/27/2003
 REMOVED BY PMP
 DATE 9/30/2003

Issued: **October 16, 2002**
 by Scott Braeger
 Portland, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
 APR 29 2003
 FILED PMP

Effective for service rendered on and after April 1, 2002

Issued under authority of M.P.S.C. on 10/03/02 in Case No. U-12610-R

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2002, the Power Supply Cost Recovery Factor is \$0.00161 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2002.

<u>Month</u>	<u>Authorized Factor</u>
Jan 02	\$0.00161
Feb 02	\$0.00161
Mar 02	\$0.00161
Apr 02	\$0.00161
May 02	\$0.00161
Jun 02	\$0.00161
Jul 02	\$0.00161
Aug 02	\$0.00161
Sep 02	\$0.00161
Oct 02	\$0.00161
Nov 02	\$0.00161
Dec 02	\$0.00161

CANCELLED BY
ORDER _____
REMOVED BY PMP
DATE U-12610 R
filed 10/23/2002

Issued: April 5, 2002
by Scott Braeger
Portland, Michigan



Effective for service rendered on
and after April 1, 2002

Issued under authority of M.P.S.C.
on March 29, 2002 in Case No. U-13113

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2001, the Power Supply Cost Recovery Factor is a negative \$0.00063 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

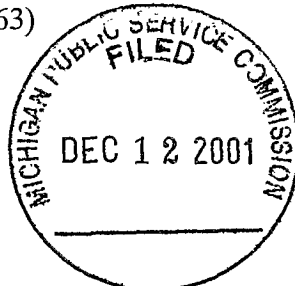
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2001.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2000 PSCR Recon Credit</u>
Jan 01	(\$0.00063)	(\$0.00063)	
Feb 01	(\$0.00063)	(\$0.00063)	
Mar 01	(\$0.00063)	(\$0.00063)	
Apr 01	(\$0.00063)	(\$0.00063)	
May 01	(\$0.00063)	(\$0.00063)	
Jun 01	(\$0.00063)	(\$0.00063)	
Jul 01	(\$0.00063)	(\$0.00063)	
Aug 01	(\$0.00063)	(\$0.00063)	
Sep 01	(\$0.00063)	(\$0.00125)	
Oct 01	(\$0.00063)	(\$0.00063)	
Nov 01	(\$0.00063)		(\$0.0004270)
Dec 01	(\$0.00063)		

CANCELLED BY ORDER
IN CASE NO. U-13113
MAR 29 2002
REMOVED BY *[Signature]*

Issued: **December 3, 2001**
by Scott Braeger
Portland, Michigan



Effective for service rendered on
and after January 1, 2001

Issued under authority of M.P.S.C.
on 11/20/01 in Case No. U-12120-R

(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2001, the Power Supply Cost Recovery Factor is a negative \$0.00063 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2001.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 01	(\$0.00063)	(\$0.00063)
Feb 01	(\$0.00063)	(\$0.00063)
Mar 01	(\$0.00063)	(\$0.00063)
Apr 01	(\$0.00063)	(\$0.00063)
May 01	(\$0.00063)	(\$0.00063)
Jun 01	(\$0.00063)	
Jul 01	(\$0.00063)	
Aug 01	(\$0.00063)	
Sep 01	(\$0.00063)	
Oct 01	(\$0.00063)	
Nov 01	(\$0.00063)	
Dec 01	(\$0.00063)	

CANCELLED BY ORDER
 IN CASE NO. U-
 12120R
 NOV 20 2001
 REMOVED BY *Cj*

Issued: May 17, 2001
 by Scott Braeger
 Portland, Michigan

Effective for service rendered on
 and after January 1, 2001



Issued under authority of M.P.S.C.
 on April 17, 2001 in Case No. U-12610

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2001, the Power Supply Cost Recovery Factor **applied for** is a negative \$0.00063 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2001.

<u>Month</u>	<u>Applied Factor</u>
Jan 01	(\$0.00063)
Feb 01	(\$0.00063)
Mar 01	(\$0.00063)
Apr 01	
May 01	
Jun 01	
Jul 01	
Aug 01	
Sep 01	
Oct 01	
Nov 01	
Dec 01	

CANCELLED BY ORDER
IN CASE NO. U-12610
APR 17 2001
REMOVED BY _____

Issued: April 18, 2001
by Scott Braeger
Portland, Michigan



Effective for service rendered on
and after **January 1, 2001**

Issued under authority of M.P.S.C.
and 1982 PA 304 Sec. 6J.(9) and for
implementing in Case No. U-12610

Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2000, the Power Supply Cost Recovery Factor is a negative \$0.00141 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2000.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>PSCR Recon Credit</u>
Jan 00	(\$0.00141)	(\$0.0005)	
Feb 00	(\$0.00141)	(\$0.00141)	
Mar 00	(\$0.00141)	(\$0.00141)	
Apr 00	(\$0.00141)	(\$0.00141)	
May 00	(\$0.00141)	(\$0.00141)	
Jun 00	(\$0.00141)	(\$0.00141)	
Jul 00	(\$0.00141)	(\$0.00141)	
Aug 00	(\$0.00141)	(\$0.00141)	
Sep 00	(\$0.00141)	(\$0.00291)	
Oct 00	(\$0.00141)	(\$0.00291)	
Nov 00	(\$0.00141)	(\$0.00291)	
Dec 00	(\$0.00141)	(\$0.00291)	(\$0.00009209)

CANCELLED BY ORDER
 IN CASE NO. U-12610
(pending)
 MAY 22 2001
 REMOVED BY _____

Issued: **April 18, 2001**
 by Scott Braeger
 Portland, Michigan



Effective for service rendered on
 and after January 1, 2000

Issued under authority of M.P.S.C.
 on 11/02/00 in Case No. U-11801-R

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2000, the Power Supply Cost Recovery Factor is a **negative \$0.00141** per kWh. The allowance for cost of power supply included in base rates is **\$0.06482** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

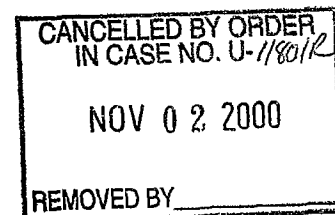
The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2000.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 00	(\$0.00141)	
Feb 00	(\$0.00141)	
Mar 00	(\$0.00141)	
Apr 00	(\$0.00141)	
May 00	(\$0.00141)	
Jun 00	(\$0.00141)	
Jul 00	(\$0.00141)	
Aug 00	(\$0.00141)	
Sep 00	(\$0.00141)	
Oct 00	(\$0.00141)	
Nov 00	(\$0.00141)	
Dec 00	(\$0.00141)	

Issued: February 23, 2000
by Scott Braeger
Portland, Michigan

Effective for service rendered on
and after January 1, 2000

Issued under authority of M.P.S.C.
on 2/22/00 in Case No. **U-12120**



Power Supply Cost Recovery Clause
(Continued from Sheet No. 12.00)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the ten (10) month period ending October 1999, the Power Supply Cost Recovery Factor is \$0.00168 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

For the two (2) month period ending December 1999, the Power Supply Cost Recovery Factor is \$0.00 per kWh. The allowance for cost of power supply included in base rates is \$0.06482 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1999.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 99	\$0.00168	\$0.00168
Feb 99	\$0.00168	\$0.00168
Mar 99	\$0.00168	\$0.00168
Apr 99	\$0.00168	\$0.00168
May 99	\$0.00168	\$0.00168
Jun 99	\$0.00168	\$0.00168
Jul 99	\$0.00168	\$0.00168
Aug 99	\$0.00168	\$0.00168
Sep 99	\$0.00168	\$0.00168
Oct 99	\$0.00168	\$0.00118
Nov 99	\$0.00	
Dec 99	\$0.00	

CANCELLED BY ORDER
IN CASE NO. U-12120
FEB 22 2000
REMOVED BY *cy*

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1999, the Power Supply Cost Recovery Factor is \$0.00168 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1999.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 99	\$0.00168	\$0.00168
Feb 99	\$0.00168	\$0.00168
Mar 99	\$0.00168	\$0.00168
Apr 99	\$0.00168	\$0.00168
May 99	\$0.00168	\$0.00168
Jun 99	\$0.00168	\$0.00168
Jul 99	\$0.00168	\$0.00168
Aug 99	\$0.00168	\$0.00168
Sep 99	\$0.00168	\$0.00168
Oct 99	\$0.00168	\$0.00118
Nov 99	\$0.00168	\$0.00118
Dec 99	\$0.00168	\$0.00118

CANCELLED BY ORDER
IN CASE NO. U-12625
NOV 16 2000
REMOVED BY *dyj*

Issued: October 1, 1999
by Scott Braeger
Portland, Michigan

Effective for service rendered on
and after October 1, 1999

Issued under authority of M.P.S.C.
on February 2, 1999 in Case No. U-11801



Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1999, the Power Supply Cost Recovery Factor is \$0.00168 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1999.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 99	\$0.00168	
Feb 99	\$0.00168	
Mar 99	\$0.00168	
Apr 99	\$0.00168	
May 99	\$0.00168	
Jun 99	\$0.00168	
Jul 99	\$0.00168	
Aug 99	\$0.00168	
Sep 99	\$0.00168	
Oct 99	\$0.00168	
Nov 99	\$0.00168	
Dec 99	\$0.00168	

CANCELLED BY ORDER
IN CASE NO. U-11801
FEB 02 1999
REMOVED BY *CJ*

Issued: February 24, 1999
by Scott Braeger
Portland, Michigan



Effective for service rendered on
and after January 1, 1999

Issued under authority of M.P.S.C.
on February 2, 1999 in Case No. U-11801

Power Supply Cost Recovery Clause
(Continued)

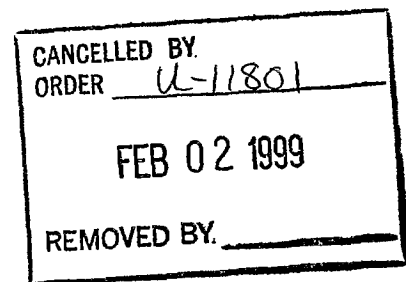
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1998, the Power Supply Cost Recovery Factor is \$0.00026 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1998.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 98	\$0.00026	
Feb 98	\$0.00026	
Mar 98	\$0.00026	
Apr 98	\$0.00026	
May 98	\$0.00026	
Jun 98	\$0.00026	
Jul 98	\$0.00026	
Aug 98	\$0.00026	
Sep 98	\$0.00026	
Oct 98	\$0.00026	
Nov 98	\$0.00026	
Dec 98	\$0.00026	



Issued: February 2, 1998
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 1, 1998

Issued under authority of M.P.S.C.
on January 28, 1998 in Case No. U-11539



Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 1997, the Power Supply Cost Recovery Factor is a negative \$0.00433 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1997.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 97	(\$0.00433)	
Feb 97	(\$0.00433)	
Mar 97	(\$0.00433)	
Apr 97	(\$0.00433)	
May 97	(\$0.00433)	
Jun 97	(\$0.00433)	
Jul 97	(\$0.00433)	
Aug 97	(\$0.00433)	
Sep 97	(\$0.00433)	
Oct 97	(\$0.00433)	
Nov 97	(\$0.00433)	
Dec 97	(\$0.00433)	

CANCELLED BY U11539
ORDER
JAN 28 1998
REMOVED BY [Signature]

Issued: July 8, 1997
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after July 1, 1997

Issued under authority of M.P.S.C.
dated June 25, 1997 in Case No. U-11190



Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1996, the Power Supply Cost Recovery Factor is (\$0.00014) per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1996.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	(\$0.00014)	(\$0.00014)
Feb 96	(\$0.00014)	(\$0.00014)
Mar 96	(\$0.00014)	(\$0.00014)
Apr 96	(\$0.00014)	(\$0.00014)
May 96	(\$0.00014)	(\$0.00102)
Jun 96	(\$0.00014)	(\$0.00102)
Jul 96	(\$0.00014)	(\$0.00102)
Aug 96	(\$0.00014)	(\$0.00102)
Sep 96	(\$0.00014)	(\$0.00102)
Oct 96	(\$0.00014)	(\$0.00102)
Nov 96	(\$0.00014)	(\$0.00102)
Dec 96	(\$0.00014)	(\$0.00102)

CANCELLED BY
ORDER 411190
JUN 25 1997
REMOVED BY [Signature]

Issued: April 23, 1996
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after February 23, 1996

Issued under authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980



Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

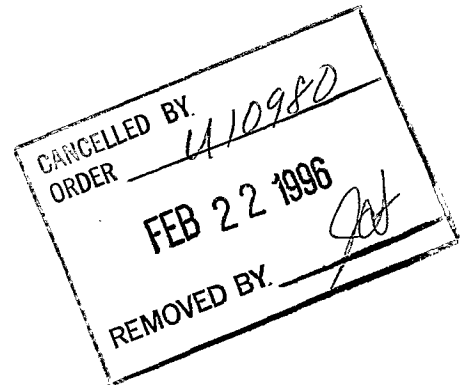
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1996, the Power Supply Cost Recovery Factor is (\$0.00014) per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

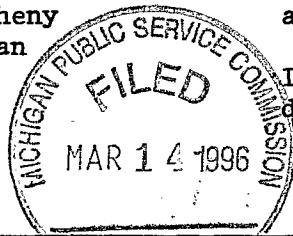
The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1996.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	(\$0.00014)	
Feb 96	(\$0.00014)	
Mar 96	(\$0.00014)	
Apr 96	(\$0.00014)	
May 96	(\$0.00014)	
Jun 96	(\$0.00014)	
Jul 96	(\$0.00014)	
Aug 96	(\$0.00014)	
Sep 96	(\$0.00014)	
Oct 96	(\$0.00014)	
Nov 96	(\$0.00014)	
Dec 96	(\$0.00014)	



Issued: February 23, 1996
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after February 23, 1996



Issued under authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1995, the Power Supply Cost Recovery Factor is \$0.00009 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1995.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 95	\$0.00009	
Feb 95	\$0.00009	
Mar 95	\$0.00009	
Apr 95	\$0.00009	
May 95	\$0.00009	
Jun 95	\$0.00009	
Jul 95	\$0.00009	
Aug 95	\$0.00009	
Sep 95	\$0.00009	
Oct 95	\$0.00009	
Nov 95	\$0.00009	
Dec 95	\$0.00009	

CANCELLED BY 410980
ORDER
FEB 22 1996
REMOVED BY [Signature]

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 27 1995

Issued: January 17, 1995
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 11, 1995

Issued under authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10717

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1994, the Power Supply Cost Recovery Factor is negative \$0.00111 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1994.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 94	(\$0.00111)	
Feb 94	(\$0.00111)	
Mar 94	(\$0.00111)	
Apr 94	(\$0.00111)	
May 94	(\$0.00111)	
Jun 94	(\$0.00111)	
Jul 94	(\$0.00111)	
Aug 94	(\$0.00111)	
Sep 94	(\$0.00111)	
Oct 94	(\$0.00111)	
Nov 94	(\$0.00111)	
Dec 94	(\$0.00111)	

*Cancelled
Jan 11, 1995
Case # U 10717*

Issued: January 11, 1994
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 1, 1994

Issued under authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10442



Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 1993, the Power Supply Cost Recovery Factor is negative \$0.00223 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

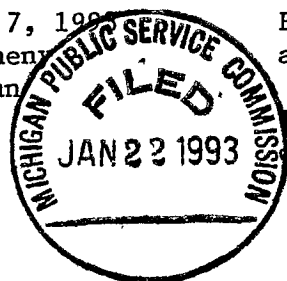
The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 1993.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 93	(\$0.00223)	
Feb 93	(\$0.00223)	
Mar 93	(\$0.00223)	
Apr 93	(\$0.00223)	
May 93	(\$0.00223)	
Jun 93	(\$0.00223)	
Jul 93	(\$0.00223)	
Aug 93	(\$0.00223)	
Sep 93	(\$0.00223)	
Oct 93	(\$0.00223)	
Nov 93	(\$0.00223)	
Dec 93	(\$0.00223)	

CANCELLED BY
ORDER U 10442
JAN 7 1994
REMOVED BY Jed.

Issued: January 7, 1993
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 7, 1993



Issued under authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10164

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the six months ending June 1992, the Power Supply Cost Recovery Factor is \$0.00251 per kWh. The allowance for cost of power supply included in base rates is \$0.06179.

For the period of July 1992 through December, 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06314 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending January 1993.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00251	
Mar 92	\$0.00251	
Apr 92	\$0.00251	
May 92	\$0.00251	
Jun 92	\$0.00251	
Jul 92	\$0.00000	
Aug 92	\$0.00000	

CANCELLED BY: WJG
ORDER
DEC 22 1992
REMOVED BY: af

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the period of January, 1992 through December, 1992, the Power Supply Cost Recovery Factor is \$0.00251 per kWh. The allowance for cost of power supply included in base rates is \$0.06179 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

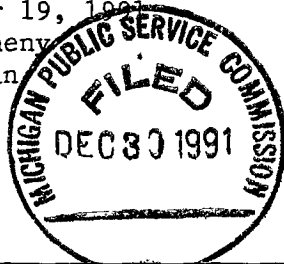
The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending January 1993.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00251	
Mar 92	\$0.00251	
Apr 92	\$0.00251	
May 92	\$0.00251	
Jun 92	\$0.00251	
Jul 92	\$0.00251	
Aug 92	\$0.00251	
Sep 92	\$0.00251	
Oct 92	\$0.00251	
Nov 92	\$0.00251	
Dec 92	\$0.00251	
Jan 93	\$0.00251	

CANCELLED BY: U/0060
ORDER
JUL 10 1992
REMOVED BY: JS

Issued: December 19, 1991
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after December 19, 1991



Issued under authority of M.P.S.C.
dated December 19, 1991 in Case No. U-9969

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause

(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1991 through December, 1991, the Power Supply Cost Recovery Factor is \$0.00130 per kWh. The allowance for cost of power supply included in base rates is \$0.06179 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending January 1992.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00130	
Mar 91	\$0.00130	
Apr 91	\$0.00130	
May 91	\$0.00130	
Jun 91	\$0.00130	
Jul 91	\$0.00130	
Aug 91	\$0.00130	
Sep 91	\$0.00130	
Oct 91	\$0.00130	
Nov 91	\$0.00130	
Dec 91	\$0.00130	
Jan 92	\$0.00130	

CANCELLED BY
ORDER 49969
DEC 19 1991
MOVED BY JF

Issued: April 17, 1991
by Robert W. Matheny
Portland, Michigan



Effective for service rendered on
and after April 17, 1991

Issued under authority of M.P.S.C.
dated April 17, 1991 Case No. U-9744

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1990 through December, 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06179 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90	\$0.00000	
Mar 90	\$0.00000	
Apr 90	\$0.00000	
May 90	\$0.00000	
Jun 90	\$0.00000	
Jul 90	\$0.00000	
Aug 90	\$0.00000	
Sep 90	\$0.00000	
Oct 90	\$0.00000	
Nov 90	\$0.00000	
Dec 90	\$0.00000	
Jan 91	\$0.00000	

CANCELLED BY: *U9744*
ORDER
APR 17 1991
REMOVED BY: *Jef*



Issued: May 4, 1990
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after May 3, 1990

Issued under the authority of M.P.S.C.
dated May 3, 1990 in Case No. U-9519

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1990 through December, 1990, the Power Supply Cost Recovery Factor is \$0.00720 per kWh. The allowance for cost of power supply included in base rates is \$0.05459 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending January 1991.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90	\$0.00720	
Mar 90	\$0.00720	
Apr 90	\$0.00720	
May 90	\$0.00720	
Jun 90	\$0.00720	
Jul 90	\$0.00720	
Aug 90	\$0.00720	
Sep 90	\$0.00720	
Oct 90	\$0.00720	
Nov 90	\$0.00720	
Dec 90	\$0.00720	
Jan 91	\$0.00720	

ORDER 49519
MAY 3 1990
REMOVED BY Jct

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 16 1990

Issued February 5, 1990
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 1, 1990

Issued under authority of M.P.S.C.
dated January 23, 1990 Case No. U-9450

Tri-County Electric Cooperative

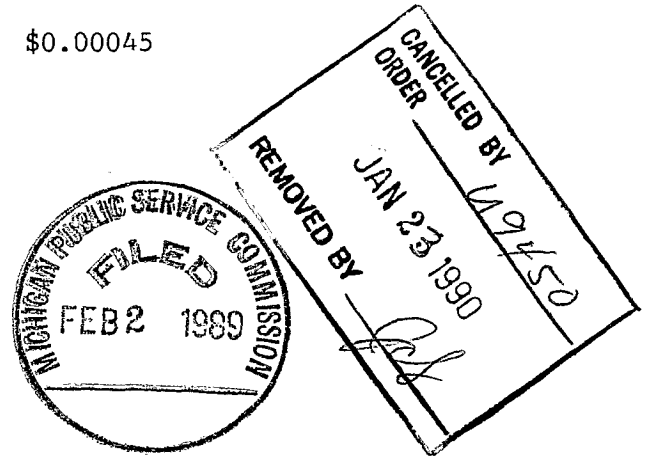
Power Supply Cost Recovery Clause
 (Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1989 through December, 1989, the Power Supply Cost Recovery Factor is \$0.00199 per kWh. The allowance for cost of power supply included in base rates is \$0.05459 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 89		\$0.00045
Feb 89	\$0.00199	
Mar 89	\$0.00199	
Apr 89	\$0.00199	
May 89	\$0.00199	
Jun 89	\$0.00199	
Jul 89	\$0.00199	
Aug 89	\$0.00199	
Sep 89	\$0.00199	
Oct 89	\$0.00199	
Nov 89	\$0.00199	
Dec 89	\$0.00199	
Jan 90	\$0.00199	



Issued January 24, 1989
 by Robert W. Matheny
 Portland, Michigan

Effective for service rendered on
 and after January 1, 1989

Issued under authority of M.P.S.C.
 dated December 22, 1988 Case No. U-9184

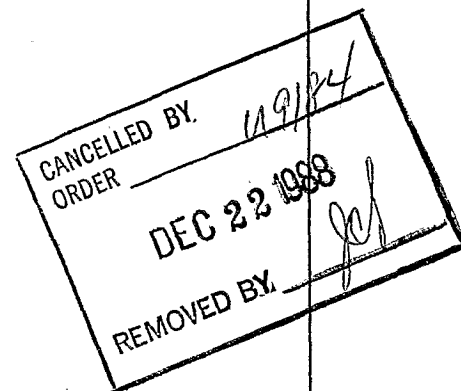
Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1988 through December, 1988, the Power Supply Cost Recovery Factor is \$0.00190 per kWh. The allowance for cost of power supply included in base rates is \$0.05459 per kWh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



Issued April 14, 1988
by Robert W. Matheny
Portland, Michigan



Effective for service rendered on
and after January 1, 1988

Issued under authority of M.P.S.C.
dated March 15, 1988 Case No. U-8892

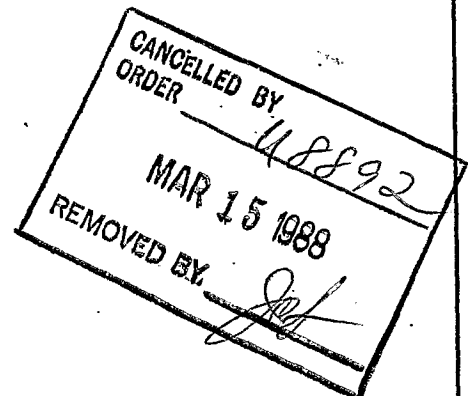
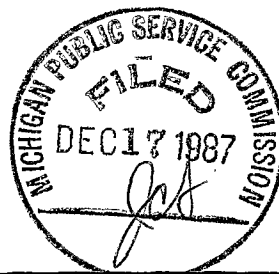
Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 1987, the Power Supply Cost Recovery Factor is negative \$0.0024 per kWh. The allowance for cost of power supply included in base rates is \$0.05459 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



Issued December 1, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after January 1, 1987

Issued under authority of the M.P.S.C.
dated October 15, 1987 in Case No. U-8543

Tri-County Electric Cooperative

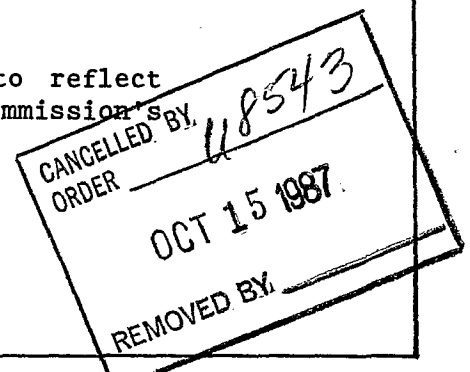
Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

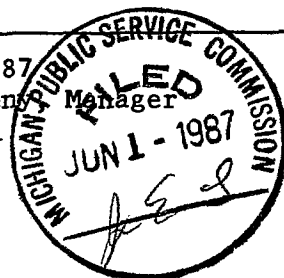
For the period of _____, 1987 through December, 1987, the Power Supply Cost Recovery Factor is _____ per kWh. The allowance for cost of power supply included in base rates is \$0.05459 per kWh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, if it should occur during this period, the Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$_____ per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Note: This sheet must be revised to reflect the effective date of the Commission's Order in Case No. U-8543.



Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C. dated February 10, 1987
In Case No. U-8499

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 1986, the Power Supply Cost Recovery Factor is negative \$0.01195 per Kwh. The allowance for cost of power supply included in base rates is \$0.06654 per Kwh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of negative \$0.00905 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

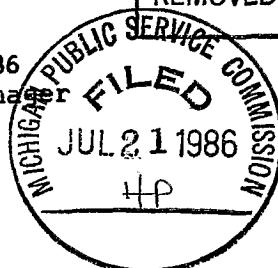
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Month	Before Fermi 2 Declared in Commercial Operation	If Fermi 2 Declared in Commercial Operation	Applied Factor
Feb 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Mar 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Apr 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
May 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Jun 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Jul 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Aug 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Sep 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Oct 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Nov 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Dec 86	(\$0.01195)	(\$0.00905)	(\$0.01195)
Jan 87	(\$0.01195)	(\$0.00905)	(\$0.01195)

CANCELLED BY
ORDER U-8499
FEB 10 1987
REMOVED BY: HP

Issued June 20, 1986
Robert Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after June 1, 1986



Issued under the authority of M.P.S.C.
dated May 20, 1986 in Case No. U-8284

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is (\$0.00812) per Kwh. The allowance for cost of power supply included in base rates is \$0.06654 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

<u>Month</u>	<u>Applied Factor</u>
Feb 85	(\$0.00812)
Mar 85	(\$0.00812)
Apr 85	(\$0.00812)
May 85	(\$0.00812)
Jun 85	(\$0.00812)
Jul 85	(\$0.00812)
Aug 85	(\$0.00812)
Sep 85	(\$0.00812)
Oct 85	(\$0.00812)
Nov 85	(\$0.00812)
Dec 85	(\$0.00812)
Jan 86	(\$0.00812)

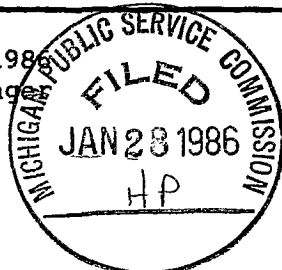
CANCELLED BY
ORDER U-8284

MAY 20 1986

REMOVED BY HP

To reduce year to date PSCR overcollections, December 1985 bills reflected a credit of \$0.0038782 per Kwh based on actual patronage, to date.

Issued January 10, 1986
Robert Matheny, Manager
Portland, Michigan



Effective for service rendered on and after January 1, 1986

Issued under the authority of M.P.S.C. dated March 19, 1985 in Case No. U-8052

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December, 1985, the Power Supply Cost Recovery Factor is (\$0.00812) per Kwh. The allowance for cost of power supply included in base rates is \$0.06654 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

<u>Month</u>	<u>Applied Factor</u>
Feb 85	(\$0.00812)
Mar 85	(\$0.00812)
Apr 85	(\$0.00812)
May 85	(\$0.00812)
Jun 85	(\$0.00812)
Jul 85	(\$0.00812)
Aug 85	(\$0.00812)
Sep 85	(\$0.00812)
Oct 85	(\$0.00812)
Nov 85	(\$0.00812)
Dec 85	(\$0.00812)
Jan 86	(\$0.00812)

CANCELLED BY
ORDER U-8052

MAR 19 1985

REMOVED BY HP



Issued March 20, 1985
Robert Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after March 20, 1985

Issued under the authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

MPSC No. 2 Electric
Tri-County Elec. Coop.

First Revised Sheet No. 12.01
Cancels Original Sheet No. 12.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expenses by Cooperative for power supply.

For the nine months ending December 1984, the Power Supply Cost Recovery Factor is (\$0.00732) per Kwh. The allowance for cost of power supply included in base rates is \$0.066540 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 9 billing months ending January 1985:

<u>Month</u>	<u>Applied Factor</u>
May 84	(\$0.00732)
Jun 84	(\$0.00732)
Jul 84	(\$0.00732)
Aug 84	(\$0.00732)
Sep 84	(\$0.00732)
Oct 84	(\$0.00732)
Nov 84	(\$0.00732)
Dec 84	(\$0.00732)
Jan 85	(\$0.00732)

CANCELLED BY
ORDER U-8052
MAR 19 1985
REMOVED BY J.S.

Issued
Vernor Smith, Manager
Portland, Michigan

*Edh. A - Order
Co. unable to file
sheets*

Effective for service rendered on and after

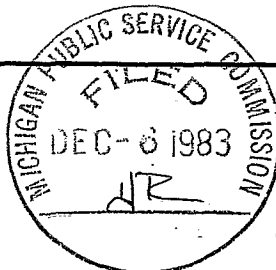
Issued under the authority of M.P.S.C.
dated _____ in Case No. _____

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expenses by Cooperative for power supply.

For the twelve months ending March 1984, the Power Supply Cost Recover Factor is negative \$0.001380 per Kwh. The allowance for cost of power supply included in base rates is \$0.066540 per Kwh.

CANCELLED BY
ORDER U-7872
NOV 6 - 1984
REMOVED BY JS

Issued September 3, 1983 by
Vernor Smith, Manager
Portland, Michigan



Effective for service rendered on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

Power Supply Cost Recovery Clause
(Continued)

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is \$0.00667 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01159 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2006.

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year (per kWh)</u>	<u>*Prior Years Over/Under Recovery (per kWh)</u>	<u>Maximum Authorized 2006 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2006	January	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	February	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	March	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	April	\$0.00640	\$0.00027	\$0.00667	\$0.00666
2006	May	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	June	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	July	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	August	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	September	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	October	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	November	\$0.00850	\$0.00309	\$0.01159	\$0.01159
2006	December	\$0.00850	\$0.00309	\$0.01159	\$0.01159

CANCELLED
BY ORDER U-14710-R

REMOVED BY NAP
DATE 12-18-07

Issued: **February 26, 2007**
by Scott Braeger
Portland, Michigan

Michigan Public Service
Commission
March 1, 2007
Filed RL

Effective for **bills rendered for
the 2006 PSCR Plan Year**
Issued under the authority of MPSC order
Dated April 25, 2006 in Case No. U-14710

M.P.S.C. No. 2 - Electric
Tri-County Electric Cooperative

Fifth Revised Sheet No. 12.01-1
Cancels **Fourth** Revised Sheet No. 12.01-1

THIS SHEET RESERVED FOR FUTURE USE

CANCELLED BY ORDER <u>U-15064, U-14710</u>
REMOVED BY <u>RL</u>
DATE <u>03-01-07</u>

Issued: **May 22, 2001**
By: Scott Braeger
General Manager
Portland, Michigan



Effective for electric service on and
after November 2, 2000

Issued under the authority of the M.P.S.C.
dated 11/02/00 in Case No. U-11801-R

M.P.S.C. No. 2 - Electric
Tri-County Electric Cooperative

Fourth Revised Sheet No. 12.01-1
Cancels **Third** Revised Sheet No. 12.01-1

HomeWorks Tri-County overcollected \$298,051 for the 12-month period ended December 31, 1999. This amount is reduced by a remaining \$93,600 undercollection for the 1998 PSCR year. Thus, the net amount of overcollection to be refunded is \$204,451. HomeWorks Tri-County will apply a PSCR credit to monthly consumers in December 2000 bills based on 1999 kWh year-to-date usage. With regard to the seasonal refund of \$356, Staff and HomeWorks have determined that the refund is nominal and the administrative burdens outweigh any benefit of granting a refund. A tariff sheet will be filed as soon as the actual credit per kWh is determined.

CANCELLED BY ORDER
IN CASE NO. U-11801-R
NOV 02 2000
REMOVED BY _____

Issued: **November 2, 2000**
By: Scott Braeger
General Manager
Portland, Michigan

Effective for electric service on and
after **November 2, 2000**

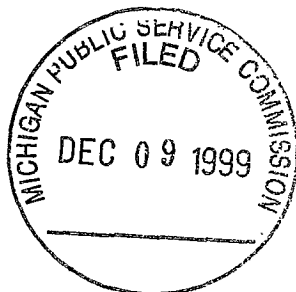
Issued under the authority of the M.P.S.C.
dated 11/02/00 in Case No. U-11801-R



HomeWorks Tri-County undercollected \$93,600 for the 12-month period ended December 31, 1998. In addition, in its 1997 PSCR reconciliation, HomeWorks Tri-County undercollected \$89,345 -- and HomeWorks Tri-County deferred collection of such amount to a future period. Thus, the net undercollection at year end 1998 was \$182,945, \$179,557 of which is allocable to monthly member consumers and \$3,388 of which is allocable to seasonal member consumers. However, as a result of the Commission's November 16, 1999 Order in Case No. U-12025, HomeWorks Tri-County will waive its right to surcharge for the 1997 undercollection and will offset the 1998 undercollection only against any 1999 PSCR overcollection.

CANCELLED BY ORDER
IN CASE NO. U-11539-R
NOV 02 2000
REMOVED BY *CJ*

Issued: November 1, 1999
By: Scott Braeger
General Manager
Portland, Michigan



Effective for electric service on and
after November 1, 1999

Issued under the authority of the M.P.S.C.
dated October 28, 1999 in Case No. U-11539-R

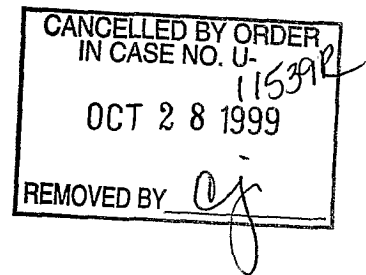
M.P.S.C. No. 2 - Electric
Tri-County Electric Cooperative

Second Revised Sheet No. 12.01-1
Cancels First Revised Sheet No. 12.01-1

The Cooperative will be refunding 1996 PSCR overcollections to member-customers that received service from January through June 1996. The factor applied (based on kWh usage through June 1996) will be \$0.0038822362.

The Cooperative will also be refunding 1995 PSCR overcollections to member-customers receiving service as follows:

<u>Service Received</u>	<u>Customers</u>	<u>Factor</u>
Jan-Dec 1995	Annual Seasonal	\$0.0016604583
Jul-Dec 1995	Monthly	\$0.0006909306



Issued: November 20, 1996
By: Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after November 20, 1996

Issued under the authority of the M.P.S.C.
dated October 17, 1996 in Case No. U-10717-R



M.P.S.C. No. 2 - Electric
Tri-County Electric Cooperative

First Revised Sheet No. 12.01-1
Cancels Original Sheet No. 12.01-1

THIS SHEET IS CANCELLED

CANCELLED BY
ORDER U10717-R
OCT 17 1996
REMOVED BY _____

Issued: January 7, 1993
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 7, 1993

Issued under authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10164



Tri-County Electric Cooperative
Power Supply Cost Recovery Clause
(Continued)

Sep 92	\$0.00000
Oct 92	\$0.00000
Nov 92	\$0.00000
Dec 92	\$0.00000
Jan 93	\$0.00000

CANCELLED BY: 410164
ORDER
DEC 22 1992
REMOVED BY: Jet

Issued: July 23, 1992
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

A .55¢ SURCHARGE WILL BE APPLIED DURING THE BILLING MONTH OF DECEMBER 1990 TO FACILITATE UNDERCOLLECTIONS TO ALL MONTHLY BILLED ACCOUNTS FOR THE 1989 PSCR YEAR.

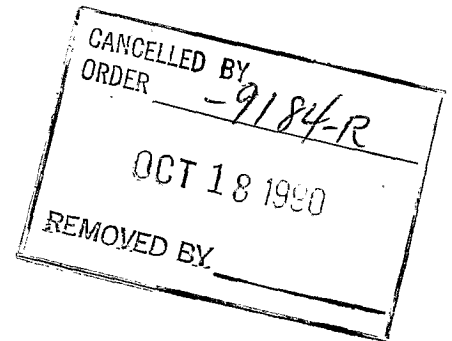
CANCELLED BY ORDER
IN CASE NO. U-9184-R
NOV 16 2000 RRR
REMOVED BY *Cy*

Issued October 19, 1990
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after October 19, 1990
Issued under authority of M.P.S.C.
dated Oct. 18, 1989 in Case No. U-9184-R



Tri-County Electric Cooperative
Power Supply Cost Recovery Clause
(Continued)



A RECONCILIATION CREDIT WAS APPLIED DURING THE BILLING MONTH OF DECEMBER 1989 TO FACILITATE REQUIRED REFUNDS TO ALL MONTHLY BILLED ACCOUNTS FOR THE 1988 PSCR YEAR. THE REFUND WAS DISTRIBUTED BY A \$0.00164269 MILLS PER KWH CREDIT MULTIPLIED BY THE ACTUAL 1988 KWH CONSUMPTION FOR EACH MEMBER.

A CREDIT TO ALL MONTHLY BILLED ACCOUNTS WAS APPLIED DURING THE BILLING MONTH OF DECEMBER 1989 TO FACILITATE THE REQUIRED TIER REFUND OF \$61,166 FROM WOLVERINE POWER SUPPLY COOPERATIVE, INC. THE REFUND WAS DISTRIBUTED BY A \$0.0003736745 MILLS PER KWH CREDIT MULTIPLIED BY THE ACTUAL 1988 KWH CONSUMPTION FOR EACH MEMBER.



Issued December 5, 1989
by Robert W. Matheny
Portland, Michigan

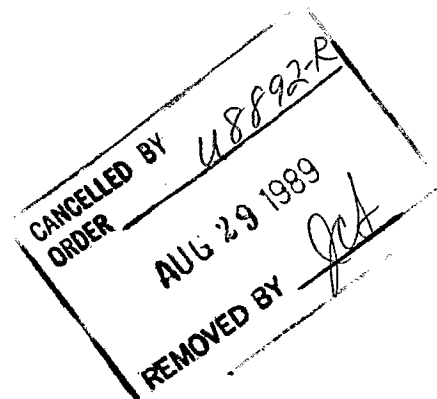
Effective for service rendered on
and after January 1, 1989
Issued under authority of M.P.S.C.
dated Aug. 29, 1989 in Case No. U-8892-R

Tri-County Electric Cooperative
Power Supply Cost Recovery Clause
(Continued)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January, 1989:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 88		(\$0.00100)
Mar 88		\$0.00190
Apr 88		\$0.00045
May 88		\$0.00045
Jun 88		\$0.00045
Jul 88		\$0.00045
Aug 88		\$0.00045
Sep 88		\$0.00045
Oct 88		\$0.00045
Nov 88		\$0.00045
Dec 88		\$0.00045
Jan 89	\$0.00190	

A RECONCILIATION CREDIT WAS APPLIED DURING THE BILLING MONTH OF DECEMBER 1988 TO FACILITATE REQUIRED REFUNDS TO ALL MONTHLY BILLED ACCOUNTS FOR THE 1987 PSCR YEAR. THE REFUND WAS DISTRIBUTED BY A 4.05176 MILLS PER KWH CREDIT MULTIPLIED BY THE ACTUAL 1987 KWH CONSUMPTION FOR EACH MEMBER.



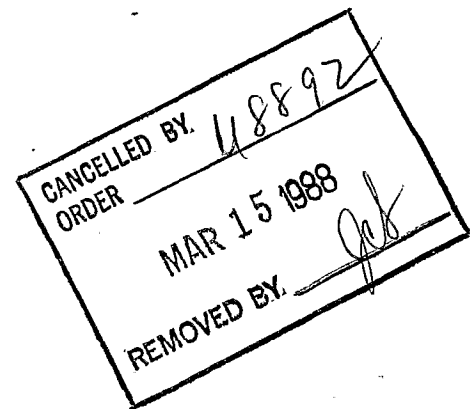
Issued December 15, 1988
by Robert W. Matheny
Portland, Michigan

Effective for service rendered on
and after January 1, 1988
Issued under authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892

Tri-County Electric Cooperative
Power Supply Cost Recovery Clause
(Continued)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January, 1989:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 88		(\$0.00100)
Mar 88		\$0.00190
Apr 88		\$0.00045
May 88		\$0.00045
Jun 88	\$0.00190	
Jul 88	\$0.00190	
Aug 88	\$0.00190	
Sep 88	\$0.00190	
Oct 88	\$0.00190	
Nov 88	\$0.00190	
Dec 88	\$0.00190	
Jan 89	\$0.00190	



Issued June 6, 1988
by Robert W. Mathen
Portland, Michigan



Effective for service rendered on
and after January 1, 1988
Issued under authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892

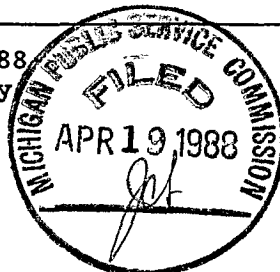
Tri-County Electric Cooperative
Power Supply Cost Recovery Clause
(Continued)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January, 1989:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 88	\$0.00190	
Mar 88	\$0.00190	
Apr 88	\$0.00190	
May 88	\$0.00190	
Jun 88	\$0.00190	
Jul 88	\$0.00190	
Aug 88	\$0.00190	
Sep 88	\$0.00190	
Oct 88	\$0.00190	
Nov 88	\$0.00190	
Dec 88	\$0.00190	
Jan 89	\$0.00190	

CANCELLED BY U-8892
ORDER _____
MAR 15 1988
REMOVED BY Jot

Issued April 14, 1988
by Robert W. Matheny
Portland, Michigan



Effective for service rendered on
and after January 1, 1988

Issued under authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892

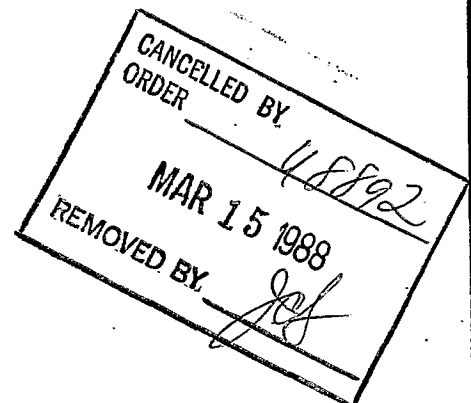
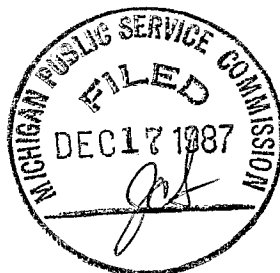
Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988:

<u>Month</u>	<u>Applied Factor</u>
Feb 87	(\$0.0024)
Mar 87	(\$0.0024)
Apr 87	(\$0.0024)
May 87	(\$0.0024)
Jun 87	(\$0.0024)
Jul 87	(\$0.0024)
Aug 87	(\$0.0024)
Sep 87	(\$0.0024)
Oct 87	(\$0.0024)
Nov 87	(\$0.0024)
Dec 87	(\$0.0024)
Jan 88	(\$0.0024)

A RECONCILIATION CREDIT OF (\$0.0031994) WAS APPLIED DURING THE BILLING MONTH OF NOVEMBER 1987 TO FACILITATE A REFUND FOR THE 1986 PSCR YEAR.



Issued December 1, 1987
by Robert W. Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after January 1, 1987

Issued under authority of the M.P.S.C.
dated October 15, 1987 in Case No. U-8543

Tri-County Electric Cooperative

Power Supply Cost Recovery Clause
(Continued)

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January, 1988:

<u>Month</u>	<u>Applied Factor</u>	<u>If Fermi 2 Declared in Commercial Operation</u>
Feb 87	\$(0.0024)	
Mar 87	\$(0.0024)	
Apr 87	\$(0.0024)	
May 87		
Jun 87		
Jul 87		
Aug 87		
Sep 87		
Oct 87		
Nov 87		
Dec 87		
Jan 88		

CANCELLED BY 48284-R
ORDER
NOV 12 1987
REMOVED BY _____

Issued March 9, 1987
by Robert W. Matheny, Manager
Portland, Michigan

FILED
MICHIGAN PUBLIC SERVICE COMMISSION
JUN 1 - 1987
JEM

Effective for service rendered on and after February 10, 1987

Issued under authority of the M.P.S.C.
dated February 10, 1987
In Case No. U-8499

Tri-County Elec. Coop.
M.P.S.C. No. 2 - Electric

Second Revised Sheet No. 12.02
Cancels First Revised Sheet No. 12.02

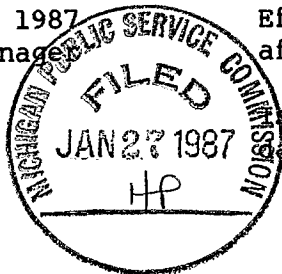
A reconciliation credit of (.0008322) was applied during the billing months of November and December 1986 to facilitate a refund for the 1985 PSCR year.

CANCELLED BY. ORDER <u>U-8499</u>
FEB 10 1987
REMOVED BY. <u>HP</u>

Issued January 12, 1987
Robert Matheny, Manager
Portland, Michigan

Effective for service rendered on and
after February 1, 1986

Issued under the authority of M.P.S.C.
dated November 14, 1986 in Case No. U-8052-R



As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), a \$335,399 overcollection was determined. To refund same, the March 1985 bills of monthly customers reflected reconciliation credits based on each customer's actual consumption during the nine-month period.

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . . , then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan"

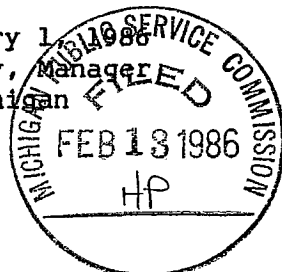
As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSCR plan proceeding, Case No. U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following PSCR factors:

Feb 86

(\$0.01195)

CANCELLED BY ORDER <u>U-8052-R</u>
NOV 14 1986
REMOVED BY <u>HP</u>

Issued February 1, 1986
Robert Matheny, Manager
Portland, Michigan



Effective for service rendered on and after February 1, 1986

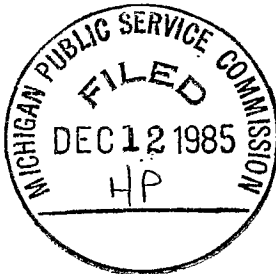
Issued under the authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), a \$335,399 overcollection was determined. To refund same, the March 1985 bills of monthly customers reflected reconciliation credits based on each customer's actual consumption during the nine-month period.

CANCELLED BY
ORDER U-7872-R

OCT 29 1985

REMOVED BY HP



Issued November 27, 1985
Robert Matheny, Manager
Portland, Michigan

Effective for service rendered on and after
October 29, 1985

Issued under the authority of M.P.S.C. dated
October 29, 1985 in Case No. U-7872-R

Requirements for Pole Attachments

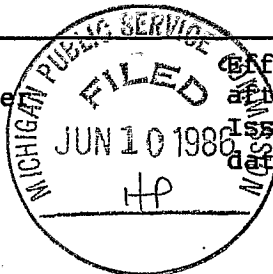
The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective July 1, 1986, the annual pole attachment rate shall be \$4.95 per pole per year.

Attaching parties must obtain any necessary authorization to occupy public or private rights-of-way prior to execution of a contract with the cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

CANCELLED BY 410741,
ORDER 410876, 410831
FEB 11 1997
REMOVED BY *[Signature]*

Issued May 29, 1986
Robert Matheny, Manager
Portland, Michigan



Effective for service rendered on and after May 29, 1986
Issued under the authority of M.P.S.C.
dated April 29, 1986 in Case No. U-8160.

SCHEDULE PCH

PARTIAL CONTROLLED HEATING SERVICES

Availability

Available to member-consumers taking monthly service concurrently under Rate Schedules A or B. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's Rider "CH".

This rate is for controlled service to electric space heating loads which are controlled by the Cooperative where the amount of control exercised by the Cooperative is limited as described below:

Type of Service

Single-phase, or three-phase, 60 hertz, at available secondary voltage. Service under this schedule will be available at all times except when controlled by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be controlled shall be limited to a maximum of 400 hours per heating system. Air conditioning, which is used in conjunction with controlled space heating, is eligible for service under this rate subject to interruption up to 200 hours per cooling season. In instances where the entire electric heating load is under the control of the Cooperative, the control period is limited to a maximum of 40 minutes out of each hour for a maximum of 6 hours per day. Where 50 percent or more of the entire heating load is under the control of the Cooperative, the control may be exercised for up to six hours per day. To qualify for service under this rate, the portion of the member-consumer's load subject to control must be either separately metered or sub-metered off the master meter.

Monthly Rate

Energy Charge for Controlled Load

As set forth in Schedule A or B, whichever is applicable, including the power supply cost recovery provision, discounted @ 1.5¢ per kWh

continued on Sheet No. 14.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan



Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

SCHEDULE PCH
PARTIAL CONTROLLED HEATING SERVICES

AVAILABILITY

Available to members taking monthly service concurrently under Rate Schedules A or B. This rate is for controlled service to electric space heating loads which are controlled by the Cooperative where the amount of control exercised by the Cooperative is limited as described below:

TYPE OF SERVICE

Single-phase, or three phase, 60 hertz, at available secondary voltage. Service under this schedule will be available at all times except when controlled by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be controlled shall be limited to a maximum of 400 hours per heating system. Air conditioning, which is used in conjunction with controlled space heating, is eligible for service under this rate subject to interruption up to 200 hours per cooling season. In instances where the entire electric heating load is under the control of the Cooperative, the control period is limited to a maximum of 40 minutes out of each hour for a maximum of 6 hours per day. Where 50 percent or more of the entire heating load is under the control of the Cooperative, the control may be exercised for up to six hours per day. To qualify for service under this rate, the portion of the customer's load subject to control must be either separately metered or sub-metered off the master meter.

MONTHLY RATE

Energy Charge for Controlled Load

As set forth in Schedule A or B, whichever is applicable, including the power supply cost recovery provision, discounted @ 1.5¢ per kWh

CANCELLED BY ORDER
IN CASE NO. U-17089
NOV 16 2000
REMOVED BY [Signature]

TAX ADJUSTMENTS

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Company's cost of providing electric service.

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991



Issued under the authority of M.P.S.C
dated May 17, 1991 in Case No. U-9783

SCHEDULE PCH
PARTIAL CONTROLLED HEATING SERVICES
(Continued)

TERMS OF PAYMENT

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for this service.

RULES AND REGULATIONS

Service is governed by the Company's Standard Rules and Regulations.

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

CANCELLED BY ORDER
IN CASE NO. U-
NOV 16 2000 1999
REMOVED BY *ej*



Issued under the authority of M.P.S.C.
Effective May 17, 1991 in Case No. U-9783

SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION

AVAILABILITY:

This rate is available only to customers served under Schedules CD, CD-1, or PSDS who own and operate the generating unit(s) having a total on site capacity of 100 kW or greater which can be called upon from time to time by Wolverine Power Supply Cooperative, Tri-County's power supplier, to provide backup. This rate schedule is not intended for seasonal loads, nor is it intended for customers served under the interruptible PSDS Rate.

MONTHLY RATE:

The customer shall be billed under either Schedule CD, CD-1, or PSDS as appropriate, adjusted for the following credit:

Demand Charge Credit @ \$2.50/kW

The Demand Charge Credit will be applied to the lesser of:

1. The average Monthly Billing Demand of the retail customer for the most recent December, January, and February billings. In instances where the retail customer is billed under a Large Power Time-of-Day rate, or its equivalent, the term "Billing Demand" shall refer to the Peak Period Demand.
2. The actual amount of load interrupted as determined by a test in accordance with the Conditions For Service From this Schedule, paragraph 4.

CANCELLED BY ORDER
IN CASE NO. U-
17025
NOV 16 2000
REMOVED BY
for the
djg

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to members of Tri-County who own and operate generating units which can be used by Wolverine as backup and which meet the following criteria:

1. The output from the retail customer-owned generating unit(s) shall be separately metered with a recording watt-hour demand meter using either magnetic tape or electronic memory for recording data.
2. The total rated capacity of the retail customer-owned generating unit(s) on each site must be 100 kW or greater.
3. The retail customer-owned generating units must be capable of:

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION

(Continued)

CONDITIONS FOR SERVICE FROM THIS SCHEDULE (Continued):

- a. Being brought on line by control or command from Wolverine's system Control Center;
 - b. Being brought on line in 30 minutes or less; and
 - c. Being run to give extended load relief over a period of at least twelve hours.
4. Wolverine may request operation of the retail customer-owned generating unit(s) served under this rate at its own discretion.
- a. Wolverine may call upon the customer-owned generating units up to four times each year to test the capability and reliability of the unit(s) in order to demonstrate that the capacity will be available when called upon.
 - b. Request for operation of the backup generating unit(s) during emergency interruptions shall not be limited to a specific number of occurrences. Total requests for operation excluding emergency will not exceed 200 hours in a calendar year.
5. Wolverine reserves the right to remove a customer from this program if, in the Cooperative's sole judgment, Wolverine cannot rely on the customer-owned generating capacity being available when called upon.

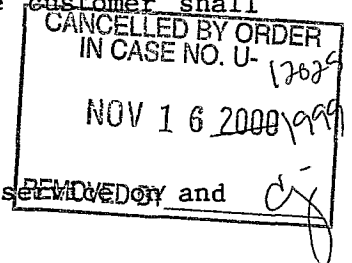
SAFETY AND RELIABILITY REQUIREMENTS:

The customer-owned generating unit(s) shall not be operated in parallel with the Cooperative's distribution system. When the customer is called upon by Wolverine to operate the generating unit(s), the customer shall separate its load from the Cooperative's system.

Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service ~~removed~~ and
after May 17, 1991.

Issued under the authority of M.P.S.C
dated May 17, 1991 in Case No. U-9783



SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION
(Continued)

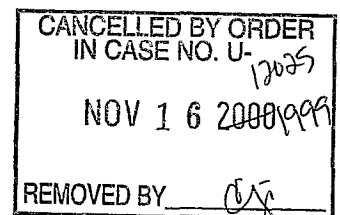
SAFETY AND RELIABILITY REQUIREMENTS (Continued):

CONTRACTS:

A contract shall be required for each customer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

RULES AND REGULATIONS:

Service is governed by the Cooperative's Standard Rules and Regulations.



Issued: May 17, 1991
By Robert W. Matheny
General Manager
Portland, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



SCHEDULE SB

STANDBY ELECTRIC SERVICE

Availability

Available for Standby Electric Service to member-consumers of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member-consumer's power and energy requirements. Member-consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge: \$50.00 per month

Demand Charge

Peak Period @ \$10.45 per kW plus
Contract @ \$ 2.35 per kW

Energy Charge @ **5.81¢** per kWh

Determination of Billing Demand

1. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. to but not including 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
2. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the member-consumer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

(Continued on Sheet No. 16.01)

Issued: **September 14, 2006**

by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed <u>RL</u>

Effective for service rendered on and after

September 1, 2006

Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE SB

STANDBY ELECTRIC SERVICE

Availability

Available for Standby Electric Service to member-consumers of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member-consumer's power and energy requirements. Member-consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge: \$50.00 per month

Demand Charge

 Peak Period @ \$10.45 per kW plus

 Contract @ \$ 2.35 per kW

Energy Charge @ **5.51¢** per kWh

Determination of Billing Demand

1. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. to but not including 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
2. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the member-consumer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

(Continued on Sheet No. 16.01)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

Effective for service rendered on and after
October 19, 2005
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE SB

STANDBY ELECTRIC SERVICE

Availability

Available for Standby Electric Service to member-consumers of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member-consumer's power and energy requirements. Member-consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge: \$50.00 per month

Demand Charge

Peak Period @ \$10.45 per kW plus
Contract @ \$ 2.35 per kW

Energy Charge @ 5.268¢ per kWh

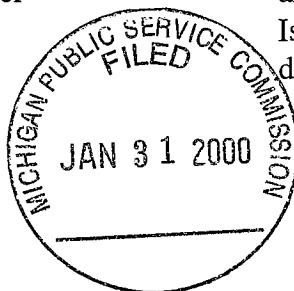
Determination of Billing Demand

1. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. to but not including 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
2. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the member-consumer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

continued on Sheet No. 16.01

Issued: December 1, 1999
Issued by: Scott Braeger
General Manager
Portland, Michigan

Effective for service rendered on and
after December 1, 1999
Issued under the authority of M.P.S.C.
dated November 16, 1999 in Case No. U-12025



CANCELLED	
BY	U-14500
ORDER	
REMOVED BY	PJ
DATE	11-09-05

SCHEDULE SB

STANDBY ELECTRIC SERVICE

Availability

Availability for Standby Electric Service to members of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the member's power and energy requirements. Members served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Multi-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge:		\$50.00
Demand Charge		
Peak Period	@	\$10.45/kW plus
Contract	@	\$ 2.35/kW
Energy Charge	@	5.1¢/kWh

Determination of Billing Demand

1. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m., and 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
2. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the customer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

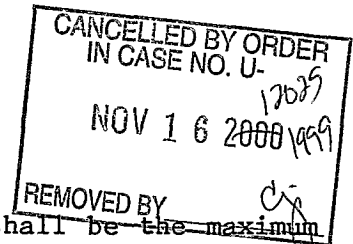
Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the

Issued: July 23, 1992 Effective for service rendered on and
Issued by: Robert Matheny after July 11, 1992
General Manager
Portland, Michigan



Issued under the authority of M.P.S.C.
July 10, 1992 in Case No. U-10060



SCHEDULE SB

STANDBY ELECTRIC SERVICE
(Continued)

production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Factor

The above rate charges are predicted upon the consumer maintaining a power factor not less than 90 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the consumer's average power factor is found to be less than 90 percent lagging, the billing demand will be increased by the ratio that 90 percent bears to the consumer's actual power factor.

Minimum Charge

- A. The minimum monthly charge shall be the Availability Charge plus the Contract Demand Charge (Contract Demand times Monthly Demand Charge) plus tax; or
- B. As may be specified in the Interconnection Agreement between the Cooperative and the member.

CANCELLED BY ORDER
IN CASE NO. U-12675
NOV 16 2000
REMOVED BY Demand
CJ

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 12.00 to 12.02.

Terms of Payment

- A. The above rates are net. A late payment charge of 1 1/2 percent per month of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

Issued: July 23, 1992
Issued by: Robert Math
General Manager
Portland, Michigan

Effective for service rendered on and
after July 11, 1992

Issued under the authority of M.P.S.C.
dated July 10, 1992 in Case No. U-10060



GENERAL SERVICE UNMETERED RATE UR
(Schedule "UR")

Availability:

Subject to any restrictions, this rate is available to governmental agencies, political subdivisions and any public or private school district and, where agreed to by the Cooperative, this rate is also available to other applications, such as temporary loads, CATV Power Supply Units and for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems.

Nature of Service:

Member customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Cooperative's overhead or underground system, as directed by the Cooperative. Cooperative furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Cooperative's opinion, the installation of wood poles for traffic lights is not practical, the member customer shall furnish, install and maintain suitable supports other than wood poles. The member customer shall maintain the equipment, including lamp renewals, and the Cooperative shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the member customer except when initiated by the Cooperative.

Monthly Rate:

Same as General Service Rate (Sheet No. 9.00).

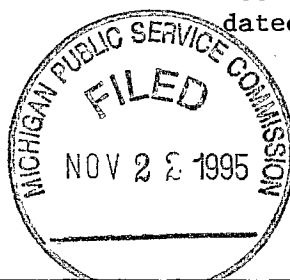
Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

CANCELLED BY ORDER
IN CASE NO. U-12075
NOV 16 2000 P99
REMOVED BY CJX

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



GENERAL SERVICE UNMETERED RATE UR
(Schedule "UR")

Determination of kWh:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Cooperative may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

Power Supply Cost Recovery:

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Term and Form of Contract:

A written contract may be required for a reasonable duration.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.

CANCELLED BY ORDER
IN CASE NO. U-1208
NOV 16 2000 PFF
REMOVED BY [Signature]

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Robert Matheny,
General Manager
Portland, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

GENERAL SERVICE UNMETERED RATE UR
(Schedule "UR")

Determination of kWh:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Cooperative may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

Power Supply Cost Recovery:

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Term and Form of Contract:

A written contract may be required for a reasonable duration.

Michigan State Sales Tax

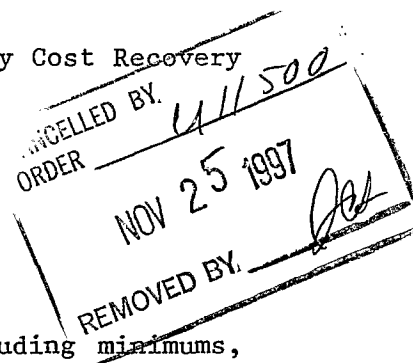
Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.

Issued: October 25, 1995
Issued by: Robert Matheny
General Manager
Portland, Michigan

Effective for service rendered on and
after October 25, 1995
Issued under the authority of M.P.S.C.
dated October 25, 1995 in Case No. U-10826



SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

CANCELLED BY	ORDER	U-14184
REMOVED BY	PJ	
DATE	04-11-05	

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available for multi-phase service to Member-Consumers of the Cooperative for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery. Service under this rate is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand greater than 1,000 kW.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS – Retail Access Standby Service.

Type of Service

Service under this rate shall be multi-phase, 60 hertz, at standard primary voltages of the Cooperative.

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs, and maintains all necessary transforming, controlling and protective equipment.

Metering Requirement:

The load under this tariff shall be separately metered by Interval Demand Meters. The Cooperative shall furnish, install, maintain and own such metering equipment.

Subject to the terms of the Retail Access Service Tariff, the Member-Consumer shall be responsible for any associated communication system such as a telephone line, other related equipment and any related monthly fees.

Monthly Rate

Each Member-Consumer shall purchase Distribution Delivery Service at the following rates:

Monthly Service Charge.....\$658.00 per Month per Point of Delivery

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002
Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12661

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

CANCELLED BY ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

Demand Charge

For Service at Primary Voltages \$7.90 per Billing kW

If the service location is located within 1,000 feet of a Distribution Substation, the applicable demand charge shall be \$5.80 per Billing kW

Transition Surcharge \$0.010081 per Billing kWh

Determination of Billing Demand

The Billing Demand shall be the greater of the maximum kilowatt (kW) demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by the demand meter or 1,000 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Determination of Billing Energy

The Billing energy shall be the total kilowatt-hours (kWh) used by the Member-Consumer during the month for which billing is rendered.

Line Loss Responsibility

The Member-Consumer's AES is responsible for providing losses associated with the distribution of power from the Distribution Point of Receipt to the Distribution Point of Delivery. The following loss adjustment factors shall be applied to the Member-Consumer's metered usage to determine the Demand and Energy that must be received by the Cooperative for delivery to the Member-Consumer.

<u>Delivery Type</u>	<u>Multiplier</u>
Primary Service	103.2 %
Primary Substation Service	100.0 %

Minimum Charge

The Minimum Charge shall be as specified in the Retail Access Service Agreement. If the Agreement does not specify a Minimum Charge, then the Minimum Charge shall be the sum of the Monthly Service Charge and Demand Charge.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002
Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12661

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Terms of Payment

1. Monthly bills for Distribution Delivery Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Distribution Delivery Service not paid by the due date.
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased, or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

CANCELLED BY
ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

Effective for all Open Access Service rendered
On and After December 6, 2002
Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12661

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under Large Power Service Rate-Choice (Schedule CD-C) or Primary Service Rate-Choice (Schedule PSDS-C). This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

(Continued on Sheet No. 19.01)

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for all **Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under Schedule LPRAS – Large Power Retail Access Service.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer. Pursuant to the applicable wholesale rate, for each hour in which Standby Service is delivered, the cost is determined by multiplying the kW delivered during the hour times the wholesale supplier's incremental cost of power during the same hour.

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Retail Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12661

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE
(Continued from Sheet No. 19.00)

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

4. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
5. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

LAN01\99262.1
ID\CMMA

CANCELLED BY ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Retail Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule CD or Schedule PSDS and have a Maximum Demand of at least 200 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule CD or PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis.

(Continued on Sheet No. 20.01)

CANCELLED
BY _____
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

Issued: **March 24, 2005**
By Scott Braeger,
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 11, 2005
Filed PJ

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

RETAIL ACCESS SERVICE TARIFF

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must already be connected to the Cooperative's Distribution System or meet the requirements for a new Member-Consumer connecting to the Cooperative's Distribution System as defined in the Cooperative's applicable tariffs and service rules. The Member-Consumer must have a Maximum Demand of 1,000 kW or more at each Distribution Point of Delivery.

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 29, 2003
Filed JKB

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.00)

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

(Continued on Sheet No. 20.02)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed to sell electric generation service to retail Consumers in this state. AESs take title to Power and sell Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. AESs must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or "Aggregation" means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Homeworks Tri-County Electric Cooperative or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 20.03)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

"*Commission*" means the Michigan Public Service Commission.

"*Cooperative*" means Tri-County Electric Cooperative or its agent.

"*Default Service*" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

"*Demand*" means the amount of Power required to meet the Member-Consumer's load averaged over any designated interval of time, expressed in kilowatts or megawatts.

"*Distribution Point of Delivery*" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"*Distribution Point of Receipt*" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"*Distribution System*" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"*Drop Request*" means a request by an AES to terminate Generation Service to a Member-Consumer.

"*Drop Response*" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"*Energy*" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"*Full Requirements Service*" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative.

"*Generation Service*" means the provision of electric Power and related ancillary services.

"*Interval Demand Meter*" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"*Load*" means any end-use device drawing energy from the electric system.

"*Location*" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"*Maximum Demand*" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. For Member-Consumers that do not have an Interval Demand Meter installed, the Cooperative will determine the Maximum Demand utilizing the average load factor of the rate class of the Member-Consumer.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.02)

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over a designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution Service" means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

(Continued on Sheet No. 20.04)

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

"*Member-Consumer*" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"*Open Access Transmission Tariff (OATT)*" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"*Person*" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"*Power*" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

"*Retail Access Service*" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"*Regulated Electric Service*" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"*Relevant Market*" means either the Upper Peninsula or the Lower Peninsula of this state.

"*Slamming*" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"*Switch*" means a Member-Consumer move from one provider of Generation Service to another.

"*Switch Date*" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"*Switch Request*" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"*Switch Response*" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"*Transition Charge*" means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative's stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

"*Transmission Service Provider*" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.03)

"Generation Service" means the provision of electric power, transmission, and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 20.05)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 29, 2003
Filed JKB

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.04)

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 20.06)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available on and after January 1, 2002 to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES. The Cooperative will begin to accept and process Switch Requests on and after January 1, 2002.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 Any Member-Consumer with a Maximum Demand of 1 megawatt or greater at a single Distribution Point of Delivery is eligible to take service under this tariff.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information including interval demand data upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

2.4 Member-Consumer Enrollment and Switching

2.4.1 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.

2.4.2 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$15.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.

2.4.3 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.

2.4.4 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.05)

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 20.07)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.5 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.6 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.06)

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS, and having a demand meter with a Maximum Demand of at least 200 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule CD or PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

(Continued on Sheet No. 20.08)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.
- 2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

- 2.6.1 A Member-Consumer can return to Full Requirements Service by providing the Cooperative written notice of their intent to do so. The Cooperative will return the Member-Consumer to Full Requirements Service following a 60-day notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service.
- 2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, may choose Cooperative Default Service during the maximum 60-day notice period.
- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
~~Dated December 6, 2002 in Case No. U-12661~~

CANCELLED BY
ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.07)

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 20.09)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the 60-day notice and twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.
- 2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the AES's complete withdrawal from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within 3 months shall be disconnected.

2.7 Billing and Payment

- 2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.
- 2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.08)

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days:

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

(Continued on Sheet No. 20.10)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 29, 2003
Filed JKB

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.09)

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

(Continued on Sheet No. 20.11)

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative on or after January 1, 2002.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

- 3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.
- 3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.10)

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

CANCELLED BY ORDER _____ U-14574
REMOVED BY _____ BJ
DATE _____ 12-06-05

(Continued on Sheet No. 20.12)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No: **U-14184**

- A) The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
 - B) Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
 - C) Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
 - 1. To the Member-Consumer's past due balance owed the Cooperative,
 - 2. To current balances due the Cooperative,
 - 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 - 4. To the AES for all balances due for services provided.
 - D) Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.
 - E) Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
 - F) The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.11)

- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

(Continued on Sheet No. 20.13)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed: PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.
- 3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Real Power Losses

The Alternative Electric Supplier is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors as set forth below.

Primary Service	103.2%
Primary Substation Service	100.0%

CANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 29, 2003
Filed JKB

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.12)

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

2.7 Billing and Payment

- 2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.
- 2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

(Continued on Sheet No. 20.14)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 11, 2005
Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within 5 (five) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

ANCELLED BY
ORDER U-14184
REMOVED BY PJ
DATE 04-11-05

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.13)

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

CANCELLED BY ORDER _____	U-14574
REMOVED BY _____	BJ
DATE _____	12-06-05

(Continued on Sheet No. 20.15)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

LAN0199264.1
ID\CMMA

CANCELLED BY
ORDER <u>U-14184</u>
REMOVED BY <u>PJ</u>
DATE <u>04-11-05</u>

Issued: December 11, 2002
By: Scott Braeger
General Manager
Portland, Michigan

Michigan Public Service Commission
April 29, 2003
Filed <u>JKB</u>

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12661

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.14)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

(Continued on Sheet No. 20.16)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.15)

3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

1. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.

2. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.

3. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:

1. To the Member-Consumer's past due balance owed the Cooperative,
2. To current balances due the Cooperative,
3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
4. To the AES for all balances due for services provided.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ

DATE 12-06-05

(Continued on Sheet No. 20.17)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.16)

4. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
 5. The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

(Continued on Sheet No. 20.18)

CANCELLED BY ORDER _____	U-14574
REMOVED BY _____	BJ
DATE _____	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.17)

- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.
- 3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The Alternative Electric Supplier is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer's meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Primary Service	3.0%
Secondary	7.5%
Primary Substation	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

CANCELLED BY ORDER <u>U-14574</u>
REMOVED BY <u>BJ</u>
DATE <u>12-06-05</u>

(Continued on Sheet No. 20.19)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.18)

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.

CANCELLED BY ORDER _____ U-14574
REMOVED BY _____ BJ
DATE _____ 12-06-05

(Continued on Sheet No. 20.20)

Issued: **March 24, 2005**
By Scott Braeger,
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for all **Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.19)

- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

(Continued on Sheet No. 20.21)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 20.20)

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

CANCELLED
BY _____
ORDER <u>U-14574</u>
REMOVED BY <u>BJ</u>
DATE <u>12-06-05</u>

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule CD. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

CANCELLED BY ORDER <u>U-14574</u>
REMOVED BY <u>BJ</u>
DATE <u>12-06-05</u>

(Continued on Sheet No. 21.01)

Issued: **March 24, 2005**
By Scott Braeger,
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.00)

Demand Charge:	\$1.80 per kW
Variable Distribution Charge:	\$.0194 per kWh
PSDF Charge	\$.0050 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum charge shall not be less than the Monthly Availability Charge plus the Demand Charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-Choice rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

CANCELLED BY ORDER <u>U-14710-R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

(Continued on Sheet No. 21.02)

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE

(Continued from Sheet No. 21.00)

Demand Charge: \$1.80 per kW
Variable Distribution Charge: **\$.0164** per kWh
PSDF Charge \$0.0050 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum charge shall not be less than the Monthly Availability Charge plus the Demand Charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-Choice rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

(Continued on Sheet No. 21.02)

Michigan Public Service Commission
December 6, 2005
Filed <u>BJ</u>

Issued: **December 1, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Effective for **Retail** Access Service rendered
On and After January 1, 2006
Issued under the Authority of M.P.S.C. order
Dated **September 20, 2005** in Case No. **U-14574**

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.00)

Demand Charge:	\$1.80 per kW
Variable Distribution Charge:	\$.0164 per kWh
PSDF Charge	\$.0050 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum charge shall not be less than the Monthly Availability Charge plus the Demand Charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-Choice rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

CANCELLED BY ORDER <u>U-14574</u>
REMOVED BY <u>BJ</u>
DATE <u>12-06-05</u>

(Continued on Sheet No. 21.02)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for retail open access service rendered
on and after **October 19, 2005**
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.00)

Demand Charge:	\$1.80 per kW
Variable Distribution Charge:	\$.0140 per kWh
PSDF Charge	\$.0050 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum charge shall not be less than the Monthly Availability Charge plus the Demand Charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-Choice rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

CANCELLED
BY _____
ORDER U-14500

REMOVED BY PJ
DATE 11-09-05

(Continued on Sheet No. 21.02)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission
April 11, 2005
Filed PJ

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.01)

- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.
- E. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the member-consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 21.03)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for all Open Access Service rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.02)

Power Supply Development Fund

In accordance with Federal Energy Regulatory Commission Order in Docket Nos. ER04-132 and ER04-38, the Cooperative is required to pay its power supplier a Power Supply Development Fund (PSDF) Charge for the limited purpose of providing necessary cash reserves to allow the funding of future power supply options. Such future power supply options are to be available to a Member-Consumer which returns to the Cooperative's Full Requirements Service as described in Section 2.6 of the Cooperative's Retail Access Service Tariff, Original Sheet No. 20.11. To ensure that any PSDF funds collected through rates but ultimately unused for the limited purpose are returned to the Member-Consumer in a timely fashion, all such unused funds shall be returned to the Member-Consumer in the form of a capital credit retirement, which will be accomplished within twelve months of the date unused PSDF funds are received by the Cooperative from the Cooperative's power supplier. In such event, the capital credit retirement shall be sufficient to return all PSDF charges paid by the Member-Consumer.

Metering

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member-Consumer shall be responsible for any associated communication systems such as telephone lines or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 21.04)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. **U-14184**

SCHEDULE CD - C
LARGE POWER SERVICE RATE-CHOICE
(Continued from Sheet No. 21.03)

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

Schedule PSDS-C
PRIMARY SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge:	\$4.26/kW
Variable Distribution Charge:	\$.0105/kWh
PSDF Charge:	\$.0050/kWh

Minimum Charge

The minimum charge shall not be less than the Demand Charge times 500 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

(Continued on Sheet No. 22.01)

CANCELLED BY ORDER	U-14710-R
REMOVED BY	NAP
DATE	07-12-07

Issued: **September 14, 2006**
by Scott Braeger
Portland, Michigan

Michigan Public Service Commission
September 14, 2006
Filed 

Effective for service rendered on and after
September 1, 2006
Issued under the authority of M.P.S.C. order
dated **August 22, 2006** in Case No. U-14270-R

Schedule PSDS - C
PRIMARY SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge:	\$4.26/kW
Variable Distribution Charge:	\$.00749/kWh
PSDF Charge:	\$.0050/kWh

Minimum Charge

The minimum charge shall not be less than the Demand Charge times 500 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

CANCELLED BY ORDER <u>U-14270-R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-15-06</u>

(Continued on Sheet No. 22.01)

Michigan Public Service Commission
December 6, 2005
Filed <u>BJ</u>

Issued: **December 1, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Effective for **Retail** Access Service rendered
On and After January 1, 2006
Issued under the Authority of M.P.S.C. order
Dated **September 20, 2005** in Case No. **U-14574**

Schedule PSDS-C
PRIMARY SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge:	\$4.26/kW
Variable Distribution Charge:	\$.00749/kWh
PSDF Charge:	\$.0050/kWh

CANCELLED BY ORDER _____ U-14574
REMOVED BY _____ BJ
DATE _____ 12-06-05

Minimum Charge

The minimum charge shall not be less than the Demand Charge times 500 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

(Continued on Sheet No. 22.01)

Issued: **October 19, 2005**
by Scott Braeger
Portland, Michigan

Effective for retail open access service rendered
on and after **October 19, 2005**
Issued under the authority of M.P.S.C. order
dated **October 18, 2005** in Case No. **U-14500**.

Schedule PSDS - C
PRIMARY SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge:	\$4.26/kW
Variable Distribution Charge:	\$.00508/kWh
PSDF Charge:	\$.0050/kWh

Minimum Charge

The minimum charge shall not be less than the Demand Charge times 500 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

(Continued on Sheet No. 22.01)

CANCELLED BY ORDER	U-14500
REMOVED BY	PJ
DATE	11-09-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

Schedule PSDS - C
PRIMARY SERVICE RATE-CHOICE

(Continued from Sheet No. 22.00)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the fifteen (15) minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW for member-consumers served under Schedule A or Rider LPI, or 1500 kW for Member-Consumers served under Rider C&I.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Schedule PSDS - C

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

CANCELLED BY ORDER	U-14574
REMOVED BY	BJ
DATE	12-06-05

(Continued on Sheet No. 22.02)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14184

Schedule PSDS - C
PRIMARY SERVICE RATE-CHOICE
(Continued from Sheet No. 22.01)

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Development Fund

In accordance with Federal Energy Regulatory Commission Order in Docket Nos. ER04-132 and ER04-38, the Cooperative is required to pay its power supplier a Power Supply Development Fund (PSDF) Charge for the limited purpose of providing necessary cash reserves to allow the funding of future power supply options. Such future power supply options are to be available to a Member-Consumer which returns to the Cooperative's Full Requirements Service as described in Section 2.6 of the Cooperative's Retail Access Service Tariff, Original Sheet No. 20.11. To ensure that any PSDF funds collected through rates but ultimately unused for the limited purpose are returned to the Member-Consumer in a timely fashion, all such unused funds shall be returned to the Member-Consumer in the form of a capital credit retirement, which will be accomplished within twelve months of the date unused PSDF funds are received by the Cooperative from the Cooperative's power supplier. In such event, the capital credit retirement shall be sufficient to return all PSDF charges paid by the Member-Consumer.

Metering

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member shall be responsible for any associated communication systems such as telephone line, or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

CANCELLED BY ORDER _____	U-14574
REMOVED BY _____	BJ
DATE _____	12-06-05

(Continued on Sheet No. 22.03)

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service Commission
April 11, 2005
Filed <u>PJ</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**

Schedule PSDS - C
PRIMARY SERVICE RATE-CHOICE

(Continued from Sheet No. 22.02)

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member- Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Rules and Regulations:

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

CANCELLED
BY
ORDER U-14574

REMOVED BY BJ
DATE 12-06-05

Issued: **March 24, 2005**
By Scott Braeger:
General Manager
Portland, Michigan

Michigan Public Service
Commission

April 11, 2005

Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14184**