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Original Sheet No. D-13.03	October 10, 2007

(Continued on Sheet No. A-3.03)

Issued **January 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission

January 9, 2009

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CANCELLED
BY ORDER U-15822, U-15152

REMOVED BY RL

DATE 06-09-09

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(Continued on Sheet No. A-3.03)

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By Mark Kappler
General Manager
Portland, Michigan

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BY ORDER U-15673, U-15152

REMOVED BY RL
DATE 01-09-09

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First Revised Sheet No. D-22.01	May 27, 2009
First Revised Sheet No. D-22.02	May 27, 2009

Issued **June 26, 2009**
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
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(Continued on Sheet No. A-3.04)

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BY
ORDER U-15413-r, U15152

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DATE 10-16-09

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Issued: **June 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission
June 9, 2009
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(Continued on Sheet No. A-3.04)

Issued **January 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission

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CANCELLED
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ORDER U-15822, U-15152

REMOVED BY RL
DATE 06-09-09

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Original Sheet No. D-22.00	October 10, 2007
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Original Sheet No. D-22.02	October 10, 2007

(Continued on Sheet No. A-3.04)

Issued September 4, 2008
By Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission

September 5, 2008

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CANCELLED U-15064-R
BY
ORDER U-15673, U-15152

REMOVED BY RL
DATE 01-09-09

(Continued from Sheet No. B-10.00)

- B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000481&Dpt=LG&RngHigh=48702110

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R 460.482 Electric utility interconnection procedures.
R 460.483 Technical criteria.
R 460.484 Project application.
R 460.485 Project filing fee.
R 460.486 Interconnection deadlines.
R 460.487 Additional services provided by electric utility.
R 460.488 Pre-certified equipment.
R 460.489 Waivers.

- B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

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R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

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R 460.724 Unacceptable service quality levels of performance.

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R 460.732 Annual report contents.
R 460.733 Availability of records.
R 460.734 Retention of records.

CANCELLED BY ORDER <u>U-15787, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>06-27-09</u>

(Continued on Sheet No. B-12.00)

Issued September 4, 2008
By: Mark Kappler
President and CEO
Portland, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

(Continued from Sheet No. B-11.00)

- B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

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R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745 Penalty for failure to restore service during normal conditions.
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- R 460.751 Waivers and exceptions by electric utilities.
R 460.752 Proceedings for waivers and exceptions.

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- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110

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BY
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Issued September 4, 2008
By: Mark Kappler
President and CEO
Portland, Michigan



Effective for service rendered on and after
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Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

(Continued from Sheet No. B-12.00)

- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R
460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC
UTILITIES
(R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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DATE 06-27-09

Issued September 4, 2008
By: Mark Kappler
President and CEO
Portland, Michigan

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Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2010, the Power Supply Cost Recovery Factor is \$0.00059 per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Actual Factor Billed</u>
2010	January	\$0.00059	(\$0.00141)
2010	February	\$0.00059	(\$0.00141)
2010	March	\$0.00059	(\$0.00141)
2010	April	\$0.00059	(\$0.00141)
2010	May	\$0.00059	
2010	June	\$0.00059	
2010	July	\$0.00059	
2010	August	\$0.00059	
2010	September	\$0.00059	
2010	October	\$0.00059	
2010	November	\$0.00059	
2010	December	\$0.00059	

(Continued on Sheet No. D-1.02)

Issued **April 16, 2010**
 By: Mark Kappler
 General Manager
 Portland, Michigan



Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of **the Michigan
 Public Service Commission** in Case No.
 U-16043

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2010, the Power Supply Cost Recovery Factor is \$0.00059 per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Actual Factor Billed</u>
2010	January	\$0.00059	(\$0.00141)
2010	February	\$0.00059	(\$0.00141)
2010	March	\$0.00059	(\$0.00141)
2010	April	\$0.00059	(\$0.00141)
2010	May	\$0.00059	
2010	June	\$0.00059	
2010	July	\$0.00059	
2010	August	\$0.00059	
2010	September	\$0.00059	
2010	October	\$0.00059	
2010	November	\$0.00059	
2010	December	\$0.00059	

(Continued on Sheet No. D-1.02)

Issued **March 12, 2010**

By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-16043
REMOVED BY	RL
DATE	04-16-10

Michigan Public Service Commission
March 12, 2010
Filed 

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-16043

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2010, the Power Supply Cost Recovery Factor is \$0.00059 per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Actual Factor Billed</u>
2010	January	\$0.00059	(\$0.00141)
2010	February	\$0.00059	(\$0.00141)
2010	March	\$0.00059	(\$0.00141)
2010	April	\$0.00059	
2010	May	\$0.00059	
2010	June	\$0.00059	
2010	July	\$0.00059	
2010	August	\$0.00059	
2010	September	\$0.00059	
2010	October	\$0.00059	
2010	November	\$0.00059	
2010	December	\$0.00059	

(Continued on Sheet No. D-1.02)

Issued **February 12, 2010**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-16043
 REMOVED BY RL
 DATE 03-12-10

Michigan Public Service
 Commission
February 16, 2010
 Filed RL

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-16043

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2010, the Power Supply Cost Recovery Factor is \$0.00059 per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Actual Factor Billed</u>
2010	January	\$0.00059	(\$0.00141)
2010	February	\$0.00059	(\$0.00141)
2010	March	\$0.00059	
2010	April	\$0.00059	
2010	May	\$0.00059	
2010	June	\$0.00059	
2010	July	\$0.00059	
2010	August	\$0.00059	
2010	September	\$0.00059	
2010	October	\$0.00059	
2010	November	\$0.00059	
2010	December	\$0.00059	

(Continued on Sheet No. D-1.02)

Issued **January 29, 2010**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-16043
REMOVED BY	RL
DATE	02-16-10

Michigan Public Service Commission
January 29, 2010
Filed 

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-16043

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December **2010**, the Power Supply Cost Recovery Factor is **\$0.00059** per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2010**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor</u>	<u>Actual Factor Billed</u>
2010	January	\$0.00059	(\$0.00141)
2010	February	\$0.00059	
2010	March	\$0.00059	
2010	April	\$0.00059	
2010	May	\$0.00059	
2010	June	\$0.00059	
2010	July	\$0.00059	
2010	August	\$0.00059	
2010	September	\$0.00059	
2010	October	\$0.00059	
2010	November	\$0.00059	
2010	December	\$0.00059	

(Continued on Sheet No. D-1.02)

Issued **January 5, 2010**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-16043
 REMOVED BY RL
 DATE 01-29-10

Michigan Public Service
 Commission
January 6, 2010
 Filed RL

Effective for all electric bills rendered for
 the **2010** PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No.
U-16043

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	(\$0.00613)
2009	September	(\$0.00213)	(\$0.00613)
2009	October	(\$0.00213)	(\$0.00613)
2009	November	(\$0.00213)	(\$0.00613)
2009	December	(\$0.00213)	(\$0.00613)

(Continued on Sheet No. D-1.02)

Issued **November 12, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

U-15152,U-15673
 CANCELLED BY ORDER U-16043
 REMOVED BY RL
 DATE 01-06-10

Michigan Public Service Commission
November 12, 2009
 Filed RL

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	(\$0.00613)
2009	September	(\$0.00213)	(\$0.00613)
2009	October	(\$0.00213)	(\$0.00613)
2009	November	(\$0.00213)	(\$0.00613)
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **October 20, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	11-12-09

Michigan Public Service Commission
October 21, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	(\$0.00613)
2009	September	(\$0.00213)	(\$0.00613)
2009	October	(\$0.00213)	(\$0.00613)
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **September 17, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15673
 REMOVED BY RL
 DATE 10-21-09

Michigan Public Service
 Commission
September 17, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	(\$0.00613)
2009	September	(\$0.00213)	(\$0.00613)
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **August 12, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	09-17-09

Michigan Public Service Commission
August 12, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	(\$0.00613)
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **July 16, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	08-12-09

Michigan Public Service Commission
July 16, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	(\$0.00613)
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **June 17, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	07-16-09

Michigan Public Service Commission
June 17, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	(\$0.00613)
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **May 12, 2009**

By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	06-17-09

Michigan Public Service Commission
May 12, 2009
Filed <u>RL</u>

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **April 24, 2009**

By: Mark Kappler
 General Manager
 Portland, Michigan

Michigan Public Service
 Commission

April 27, 2009

CANCELLED
 BY ORDER U-15673
 REMOVED BY RL
 DATE 05-12-09

Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of **the Michigan
 Public Service Commission dated
 April 16, 2009** in Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	(\$0.00613)
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **April 10, 2009**

By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	04-27-09

Michigan Public Service Commission
April 10, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in MPSC
 Case No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	(\$0.00613)
2009	May	(\$0.00213)	
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **March 23, 2009**

By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	04-10-09

Michigan Public Service Commission
March 23, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in Case
 No. U-15673

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	
2009	May	(\$0.00213)	
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **February 21, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	03-23-09

Michigan Public Service Commission
February 23, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in Case No.
 U-15673 and Michigan Public Service
 Commission

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is **(\$0.00213)** per kWh. The allowance for cost of power supply included in base rates is **\$0.07874** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	
2009	April	(\$0.00213)	
2009	May	(\$0.00213)	
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **January 23, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15673
 REMOVED BY RL
 DATE 02-23-09

Michigan Public Service
 Commission
January 23, 2009
 Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in Case No.
 U-15673 and Michigan Public Service
 Commission

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01180** per kWh. The allowance for cost of power supply included in base rates is **\$0.07874** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2009**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	\$0.01180	(\$0.00213)
2009	February	\$0.01180	
2009	March	\$0.01180	
2009	April	\$0.01180	
2009	May	\$0.01180	
2009	June	\$0.01180	
2009	July	\$0.01180	
2009	August	\$0.01180	
2009	September	\$0.01180	
2009	October	\$0.01180	
2009	November	\$0.01180	
2009	December	\$0.01180	

(Continued on Sheet No. D-1.02)

Issued January 9, 2009 By: Mark Kappler General Manager Portland, Michigan	Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; display: inline-block; font-size: 1.2em; font-weight: bold;">January 9, 2009</div>	Effective for all electric bills rendered for the 2009 PSCR Plan Year Issued under authority of 1982 PA 304 Section 6j(9) for implementing in Case No. U-15673 and Michigan Public Service Commission dated 12/23/08 in Case No. U-15064-R
CANCELLED BY ORDER <u>U-15673</u> REMOVED BY <u>RL</u> DATE <u>01-23-09</u>	Filed <u>RL</u>	

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393	(\$0.00218)	\$0.00750
2008	December	\$0.01393	(\$0.00218)	\$0.00750

(Continued on Sheet No. D-1.02)

Issued November 24, 2008
 By: Mark Kappler
 General Manager
 Portland,

CANCELLED U-15064-R
 BY ORDER U-15673, U-15152
 REMOVED BY RL
 DATE 01-09-09

Michigan Public Service
 Commission
November 24, 2008
 Filed 

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated April 1,
 2008 in Case No. U-15413

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393	(\$0.00218)	\$0.00750
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued October 15, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15413
REMOVED BY	RL
DATE	11-24-08

Michigan Public Service Commission
October 15, 2008
Filed 

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated April 1,
 2008 in Case No. U-15413

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393		
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued October 1, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15413
 REMOVED BY RL
 DATE 10-15-08

Michigan Public Service
 Commission
October 1, 2008
 Filed RL

Effective for **all electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **April 1, 2008** in Case No. **U-15413**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections Billed</u>	<u>Actual Factor</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued September 4, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15413
 REMOVED BY RL
 DATE 10-01-08

Michigan Public Service
 Commission
September 5, 2008
 Filed 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.01)

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393	(\$0.00218)	\$0.00750
2008	December	\$0.01393	(\$0.00218)	\$0.00750

Issued **January 9, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER U-15152,U-15673 U-16043
 REMOVED BY RL
 DATE 01-06-10

Michigan Public Service
 Commission
January 9, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated April 1,
 2008 in Case No. U-15413

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2006 PSCR Recon Credit (per kW)</u>
2007	January	\$0.00957	\$0.00957	
2007	February	\$0.00957	\$0.00957	
2007	March	\$0.00957	\$0.00957	
2007	April	\$0.00957	\$0.00957	
2007	May	\$0.00957	\$0.00957	
2007	June	\$0.00957	\$0.00957	
2007	July	\$0.00957	\$0.00957	
2007	August	\$0.00957	\$0.00561	(\$0.00396)
2007	September	\$0.00957	\$0.00561	(\$0.00396)
2007	October	\$0.00957	\$0.00561	(\$0.00396)
2007	November	\$0.00957	\$0.00561	(\$0.00396)
2007	December	\$0.00957	\$0.00561	(\$0.00396)

Issued September 4, 2008


By: Mark Kappler
 General Manager
 Port Huron, Michigan

Michigan Public Service
 Commission

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

CANCELLED U-15064-R
 BY ORDER U-15413, U-15152
 REMOVED BY RL
 DATE 01-09-09

September 5, 2008
 Filed 

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule A – Farm and Home Service	\$0.00149

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-9.00	Schedule B –General Service	\$1.29
D-11.00	Schedule CD – Large Power Service	\$30.21
D-12.00	Schedule CD-1 – Optional Large Power Time-of-Day Service	\$29.43
D-13.00	Schedule CD-2 – Optional Irrigation Service Time-of-Day	\$15.67
D-14.00	Schedule PSDS – Primary Service Rate	\$889.24
D-20.00	Schedule CD-C – Large Power Service Rate – Choice	\$30.21
D-21.00	Schedule PSDS–C – Primary Service Rate – Choice	\$889.24

CANCELLED
BY
ORDER U-15822, U-15152

REMOVED BY: RL
DATE 10-05-09

Issued: **June 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission
June 9, 2009
Filed RL

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. **U-15822**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: \$0.1101 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: \$8.00 per month per meter

Energy Charge: \$0.1101 per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-5.01)

Issued: **June 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

CANCELLED
BY ORDER U-15413-r, U15152
REMOVED BY RL
DATE 10-16-09

Michigan Public Service
Commission
June 9, 2009
Filed 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. **U-15822**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: **\$0.1101** per kWh

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: \$8.00 per month per meter

Energy Charge: **\$0.1101** per kWh

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-5.01)

Issued: **January 9, 2009**
By: Mark Kappler
General Manager
Portland, Michigan

CANCELLED
BY ORDER U-15822, U-15152

REMOVED BY RL
DATE 06-09-09

Michigan Public Service
Commission
January 9, 2009
Filed 

Effective for service rendered for on and
after **January 1, 2009**

Issued under authority of the Michigan
Public Service Commission dated
12/23/08 in Case No. **U-15064-R**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: \$0.0937 per kWh

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: \$8.00 per month per meter

Energy Charge: \$0.0937 per kWh

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-5.01)

Issued September 4, 2008

By: Mark Kappler
General Manager
Port Huron, Michigan

Michigan Public Service
Commission

September 5, 2008

CANCELLED
BY ORDER U-15064-R
REMOVED BY RL
DATE 01-09-09

Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE
SCHEDULE A-2**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$18.50 per month

Energy Charge:

On-Peak	@	\$0.1004 per kWh
Intermediate	@	\$0.0818 per kWh
Off-Peak	@	\$0.0728 per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. D-4.00.

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

Issued September 4, 2008

By: Mark Kappler
General Manager
Portland, Michigan

CANCELLED BY ORDER	U-15064-R
REMOVED BY	RL
DATE	01-09-09

Michigan Public Service Commission
September 5, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**CONTROLLED HEATING
SCHEDULE CH (Contd)
(Continued from Sheet No. D-7.00)**

Monthly Rate

Energy Charge: \$0.0551 per kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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General Manager
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**GENERAL SERVICE
SCHEDULE B**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	\$0.1104 per kWh	\$0.1104 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.0030 per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Rider "OIL".

(Continued on Sheet No. D-9.01)

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**GENERAL SERVICE
SCHEDULE B**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	\$0.1104 per kWh	\$0.1104 per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.0030 per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine)Rider "OIL".

(Continued on Sheet No. D-9.01)

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**GENERAL SERVICE
SCHEDULE B**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	\$0.0965 per kWh	\$0.0965 per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.0030 per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Rider "OIL".

(Continued on Sheet No. D-9.01)

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**GENERAL SERVICE
SCHEDULE B (Contd)
(Continued from Sheet No. D-9.01)**

- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by the Cooperative and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer.
- H. With respect to control duration, the following conditions are applicable to this rate:
1. Control is limited to a maximum of 400 hours per year
 2. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:
1. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 2. Control in summer may occur for up to 6 continuous hours.
- J. For purposes of I above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
- K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Minimum Charges

- A. The monthly minimum charge is the Monthly Availability Charge where the transformer capacity does not exceed 30 kVA. The monthly minimum charge for service where the transformer capacity exceeds 30 kVA will be increased by \$0.75 per kVA for each additional kVA or fraction thereof; or

(Continued on Sheet No. D-9.03)

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**GENERAL SERVICE
SCHEDULE B (Contd)
(Continued from Sheet No. D-9.02)**

- B. The annual minimum charge under the Schedule B rate shall be the Annual Availability Charge. The annual minimum charge for service where the transformer capacity exceeds 30 kVA will be increased \$9.00 per kVA for each additional kVA or fraction thereof; or
- C. As may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule B rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

(Continued on Sheet No. D-9.04)

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**OPTIONAL GENERAL SERVICE TIME-OF-DAY
 SCHEDULE B-1**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative’s Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	\$0.1328 per kWh	\$0.1328 per kWh
Intermediate @	\$0.0956 per kWh	\$0.0956 per kWh
Off-Peak @	\$0.0880 per kWh	\$0.0880 per kWh

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. D-4.00.

(Continued on Sheet No. D-10.01)

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**OPTIONAL GENERAL SERVICE TIME-OF-DAY
 SCHEDULE B-1**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	\$0.1189 per kWh	\$0.1189 per kWh
Intermediate @	\$0.0817 per kWh	\$0.0817 per kWh
Off-Peak @	\$0.0741 per kWh	\$0.0741 per kWh

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. D-4.00.

(Continued on Sheet No. D-10.01)

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**LARGE POWER SERVICE
SCHEDULE CD**

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: **\$0.0761** per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

(Continued on Sheet No. D-11.01)

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**LARGE POWER SERVICE
SCHEDULE CD**

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: \$0.0622 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

(Continued on Sheet No. D-11.01)

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**LARGE POWER SERVICE
SCHEDULE CD (Contd)
(Continued from Sheet No. D-11.03)**

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus \$0.75 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. The annual minimum charge under the Schedule CD rate shall be the Annual Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- C. As may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

(Continued on Sheet No. D-11.05)

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OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE CD-1

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The Member-Consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge:		\$85.00 per month
Demand Charge:		
Peak Period	@	\$8.78 per kW <u>plus</u>
Maximum	@	\$2.32 per kW
Energy Charge:	@	\$0.0761 per kWh

Determination of Billing Demand

- A. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. D-4.00 during the month for which the bill is rendered, as indicated or recorded by a demand meter.

(Continued on Sheet No. D-12.01)

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**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE CD-1**

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The Member-Consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge:		\$85.00 per month
Demand Charge:		
Peak Period	@	\$8.78 per kW <u>plus</u>
Maximum	@	\$2.32 per kW
Energy Charge:	@	\$0.0622 per kWh


Determination of Billing Demand

- A. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. D-4.00 during the month for which the bill is rendered, as indicated or recorded by a demand meter.

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**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE CD-1 (Contd)
(Continued from Sheet No. D-12.00)**

- B. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus \$0.75 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. As may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Primary Service Discount

A discount of \$0.10/kVA of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

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OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
SCHEDULE CD-2

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase</u> <u>Service</u>	<u>Three Phase</u> <u>Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak	@ \$0.2349 per kWh	\$0.2349 per kWh
Intermediate	@ \$0.1307 per kWh	\$0.1307 per kWh
Off-Peak	@ \$0.1010 per kWh	\$0.1010 per kWh

(Continued on Sheet No. D-13.01)

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**OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
 SCHEDULE CD-2**

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak	@ \$0.2210 per kWh	\$0.2210 per kWh
Intermediate	@ \$0.1168 per kWh	\$0.1168 per kWh
Off-Peak	@ \$0.0871 per kWh	\$0.0871 per kWh

(Continued on Sheet No. D-13.01)

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**OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
SCHEDULE CD-2 (Contd)
(Continued from Sheet No. D-13.01)**

4. Wolverine's control of the irrigation load shall generally be limited to the period 4:00 p.m. to but not including 12:00 a.m.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge plus \$0.75 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- B. The annual minimum charge under the Schedule CD-2 rate shall be the Annual Availability Charge plus \$9.00 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity; or
- C. As may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-2 rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

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**PRIMARY SERVICE RATE
SCHEDULE PSDS**

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The Member-Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Member-Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.11/kW; or for Member-Consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for Member-Consumers with Primary Service Loads of less than 1500 kW shall be:

Schedule A

Demand Charge:	\$10.98/kW
Energy Charge:	\$0.0656/kWh

(Continued on Sheet No. D-14.01)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS**

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The Member-Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Member-Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.11/kW; or for Member-Consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for Member-Consumers with Primary Service Loads of less than 1500 kW shall be:

<u>Schedule A</u>	
Demand Charge:	\$10.98/kW
Energy Charge:	\$0.0517/kWh

(Continued on Sheet No. D-14.01)

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PRIMARY SERVICE RATE
SCHEDULE PSDS (Cont'd)
(Continued from Sheet No. D-14.00)

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

“Rider C&I”

Demand Charge:	\$8.38/kW
Energy Charge:	\$0.0591/kWh
Reactive Charge:	\$0.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for Member-Consumers with Primary Service Loads of greater than 500 kW shall be:

“Rider LPI”

Demand Charge:	\$7.65/kW
Energy Charge:	\$.0577/kWh

All Interruptible Options

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine’s load center equals or exceeds a level of \$0.05 per kilowatt-hour.

The Member-Consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The Member-Consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

(Continued on Sheet No. D-14.02)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS (Cont'd)
(Continued from Sheet No. D-14.00)**

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

“Rider C&I”

Demand Charge: \$8.38/kW
Energy Charge: \$0.0452/kWh
Reactive Charge: \$0.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for Member-Consumers with Primary Service Loads of greater than 500 kW shall be:

“Rider LPI”

Demand Charge: \$7.65/kW
Energy Charge: \$.0438/kWh

All Interruptible Options

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine’s load center equals or exceeds a level of \$0.05 per kilowatt-hour.

The Member-Consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The Member-Consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

(Continued on Sheet No. D-14.02)

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**STREET LIGHTING SERVICE
SCHEDULE SL**

Availability:

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetred lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Street Lighting is available through the Cooperative for Member-Consumers meeting the following conditions:

Cooperative Owned Lights

- A. Member-consumers must have in use a minimum of three lights.
- B. 175 Watt Mercury Vapor Light @ **\$8.97** per month
- C. 100 Watt High Pressure Sodium @ **\$6.75** per month
- D. 250 Watt High Pressure Sodium @ **\$14.20** per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
*175W MV	67
100W HPS	38
250W HPS	96

(Continued on Sheet No. D-15.01)

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**STREET LIGHTING SERVICE
SCHEDULE SL**

Street Lighting is available through the Cooperative for Member-Consumers meeting the following conditions:

Cooperative Owned Lights

- A. Member-consumers must have in use a minimum of three lights.
- B. 175 Watt Mercury Vapor Light @ \$8.09 per month
- C. 100 Watt High Pressure Sodium @ \$6.27 per month
- D. 250 Watt High Pressure Sodium @ \$12.94 per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
*175W MV	67
100W HPS	38
250W HPS	96

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule SL rate applied to the Member-Consumer's monthly consumption.

(Continued on Sheet No. D-15.01)

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**STREET LIGHTING SERVICE
SCHEDULE SL (Cont'd)
(Continued from Sheet No. D-15.00)**

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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**STANDBY ELECTRIC SERVICE
SCHEDULE SB**

Availability

Available for Standby Electric Service to Member-Consumers of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the Member-Consumer's power and energy requirements. Member-consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge:		\$50.00 per month
<u>Demand Charge</u>		
Peak Period	@	\$10.45 per kW plus
Contract	@	\$2.35 per kW
Energy Charge	@	\$0.0605 per kWh

Determination of Billing Demand

- A. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. to but not including 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
- B. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the Member-Consumer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

(Continued on Sheet No. D-18.01)

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**LARGE POWER SERVICE RATE - CHOICE
SCHEDULE CD-C (Contd)
(Continued from Sheet No. D-20.00)**

Demand Charge:	\$1.80 per kW
Variable Distribution Charge:	\$.0202 per kWh
PSDF Charge	\$.0050 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum charge shall not be less than the Monthly Availability Charge plus the Demand Charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule CD-Choice rate applied to the Member-Consumer's monthly consumption.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.

(Continued on Sheet No. D-20.02)

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**PRIMARY SERVICE RATE - CHOICE
SCHEDULE PSDS-C**

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule CD or Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge:	\$4.26/kW
Variable Distribution Charge:	\$.0109/kWh
PSDF Charge:	\$.0050/kWh

(Continued on Sheet No. D-21.01)

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**PRIMARY SERVICE RATE - CHOICE
SCHEDULE PSDS-C (Contd)
(Continued from Sheet No. D-21.00)**

Minimum Charge

The minimum charge shall not be less than the Demand Charge times 500 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the fifteen (15) minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW for Member-Consumers served under this rate.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

(Continued on Sheet No. D-21.02)

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NET METERING PROGRAM

Availability

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

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NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-22.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the customer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

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NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-22.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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